GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: UPTON
ALAMO OPERATING COMPANY, L. C. 010074
M. PRICE WELL #: 1 RRCID -> 265046 COMPL. DATE 10/24/2011 TOTAL DEPTH 1902 PERF. 1795 - 1810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ENERVEST OPERATING, L.L.C. 252131
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: TOM GREEN
GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEXTEX OPERATING COMPANY 562580
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MINX RESOURCES LLC 570212
KRIEG WELL #: 1 RRCID -> 283034 COMPL. DATE 02/15/2016 TOTAL DEPTH 1897 PERF. 1428 - 1434

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B2 EXT	84	-0-	84	84	84	2		N	-0-			-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION 945220
FANDANGO WELL #: 4 RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

06	2610	X	2481	-0-	-129	-0-	99	1	2373	3	N	8	6	1			52
							9	9									
07	3740	X	3740	-0-	-0-	-0-	141	1	3543	3	N	51	10	1			93
							56	9									
08	3468	X	3468	-0-	-0-	-0-	138	1	3317	3	N	12	13	1			92
							13	9									
09	3072	X	3072	-0-	-0-	-0-	123	1	2936	3	N	12	12	1			92
							13	9									
*10	3372	X	3372	-0-	-0-	-0-	3372	2			N	-0-					92
*11	3453	X	3453	-0-	-0-	-0-	3453	2			N	-0-					111

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

06	4530	X	4411	-0-	-119	-0-	175	1	4203	3	N	30	9	1			122
							33	9									
07	4948	X	4948	-0-	-0-	-0-	188	1	4710	3	N	45	17	1			150
							50	9									
08	5180	X	5180	-0-	-0-	-0-	205	1	4921	3	N	49	17	1			182
							54	9									
09	4675	X	4675	-0-	-0-	-0-	185	1	4444	3	N	42	19	1			205
							46	9									
*10	5358	X	5358	-0-	-0-	-0-	5358	2			N	-0-					205
*11	5851	X	5851	-0-	-0-	-0-	5486	2	365	9	N	332					338

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

06	2202	N	2202	-0-	-0-	-0-	87	1	2095	3	N	18	5	1			101
							20	9									
07	2349	N	2349	-0-	-0-	-0-	89	1	2240	3	N	18	9	1			110
							20	9									
08	2263	N	2155	-0-	-108	-0-	85	1	2047	3	N	21	8	1			123
							23	9									
09	2190	N	1922	-0-	-268	-0-	76	1	1828	3	N	16	8	1			131
							18	9									
*10	3021	N	3021	-0-	-0-	-0-	3021	2			N	-0-					131
*11	3000	N	3346	-0-	346	346	3093	2	253	9	N	230					237

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4350	X	3392	-0-	-958	-0-	135	1	3245	3	N	11	11	1			72
							12	9									
07	3605	X	3605	-0-	-0-	-0-	138	1	3456	3	N	10	13	1			69
							11	9									
08	4898	X	3866	-0-	-1032	-0-	154	1	3699	3	N	12	13	1			68
							13	9									
09	4740	X	3979	-0-	-761	-0-	159	1	3802	3	N	16	15	1			69
							18	9									
10	4898	X	3110	-0-	-1788	-0-	3110	2			N	-0-					69
11	3750	X	3200	-0-	-550	-0-	3185	2	15	9	N	14					36

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8430	X	8430	-0-	-0-	-0-	335	1	8048	3	N	43	201	1			86
							47	9									
07	9572	X	9572	-0-	-0-	-0-	365	1	9146	3	N	55	33	1			108
							61	9									
08	7760	X	7760	-0-	-0-	-0-	309	1	7410	3	N	37	31	1			114
							41	9									
09	6573	X	6573	-0-	-0-	-0-	262	1	6277	3	N	31	27	1			118
							34	9									
*10	11188	X	11188	-0-	-0-	-0-	11188	2			N	-0-					118
*11	11745	X	11745	-0-	-0-	-0-	11457	2	288	9	N	262					279

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	486	-0-	-54	-0-	19	1	465	3	N	2	1	1			2
							2	9									
07	500	N	500	-0-	-0-	-0-	19	1	480	3	N	1	2	1			1
							1	9									
08	589	N	485	-0-	-104	-0-	19	1	464	3	N	2	2	1			1
							2	9									
09	480	N	460	-0-	-20	-0-	18	1	440	3	N	2	2	1			1
							2	9									
*10	723	N	723	-0-	-0-	-0-	723	2			N	-0-					1
*11	740	N	740	-0-	-0-	-0-	740	2			N	-0-					-0-

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4815	X	4815	-0-	-0-	-0-	191	1	4599	3	N	23	12	1			182
							25	9									
07	5024	X	5024	-0-	-0-	-0-	191	1	4798	3	N	32	19	1			195
							35	9									
08	4620	X	4620	-0-	-0-	-0-	184	1	4404	3	N	29	17	1			207
							32	9									
09	4587	X	4587	-0-	-0-	-0-	183	1	4380	3	N	22	18	1			211
							24	9									
*10	6218	X	6218	-0-	-0-	-0-	6218	2			N	-0-					211
*11	6429	X	6429	-0-	-0-	-0-	6367	2	62	9	N	56					61

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	380	-0-	-40	-0-	15	1	355	3	N	9	1	1			101
							10	9									
07	446	N	446	-0-	-0-	-0-	17	1	425	3	N	4	2	1			103
							4	9									
08	527	N	494	-0-	-33	-0-	19	1	461	3	N	13	2	1			114
							14	9									
09	516	N	516	-0-	-0-	-0-	21	1	493	3	N	2	2	1			114
							2	9									
*10	606	N	606	-0-	-0-	-0-	606	2			N	-0-					114
*11	666	N	666	-0-	-0-	-0-	620	2	46	9	N	42					229

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

06	270	N	119	-0-	-151	-0-	5	1	114	3	N	-0-					37
07	248	N	99	-0-	-149	-0-	4	1	95	3	N	-0-					37
08	171	N	171	-0-	-0-	-0-	7	1	164	3	N	-0-					37
09	176	N	176	-0-	-0-	-0-	7	1	169	3	N	-0-					37
*10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					37
11	180	N	129	-0-	-51	-0-	129	2			N	-0-					38

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5040	X	4701	-0-	-339	-0-	187	1	4497	3	N	15	11	1			74
							17	9									
07	5208	X	4595	-0-	-613	-0-	176	1	4405	3	N	13	18	1			69
							14	9									
08	5177	X	4810	-0-	-367	-0-	192	1	4603	3	N	14	16	1			67
							15	9									
09	5010	X	4481	-0-	-529	-0-	179	1	4282	3	N	18	18	1			67
							20	9									
*10	6298	X	6298	-0-	-0-	-0-	6298	2			N	-0-					67
*11	6450	X	6450	-0-	-0-	-0-	6450	2			N	-0-					50

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	X	2298	-0-	-132	-0-	91	1	2199	3	N	7	5	1			79
							8	9									
07	2449	X	2357	-0-	-92	-0-	90	1	2259	3	N	7	9	1			77
							8	9									
08	2511	X	2320	-0-	-191	-0-	92	1	2220	3	N	7	8	1			76
							8	9									
09	2430	X	2252	-0-	-178	-0-	90	1	2152	3	N	9	9	1			76
							10	9									
10	2511	X	-0-	-0-	-2511	-0-					N	-0-					76
11	2310	X	-0-	-0-	-2310	-0-					N	-0-					89

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5400	X	5266	-0-	-134	-0-	209	1	5022	3	N	32	12	1			190
							35	9									
07	5580	X	5466	-0-	-114	-0-	208	1	5202	3	N	51	20	1			221
							56	9									
08	5735	X	5094	-0-	-641	-0-	202	1	4848	3	N	40	18	1			243
							44	9									
09	5550	X	5000	-0-	-550	-0-	198	1	4750	3	N	47	19	1			271
							52	9									
10	5735	X	-0-	-0-	-5735	-0-					N	-0-					271
11	5280	X	-0-	-0-	-5280	-0-					N	-0-					197

ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3821	X	3821	-0-	-0-	-0-	152	1	3649	3	N	18	6	1			170
							20	9									
07	3720	X	3579	-0-	-141	-0-	137	1	3422	3	N	18	14	1			174
							20	9									
08	3762	X	3762	-0-	-0-	-0-	150	1	3593	3	N	17	13	1			178
							19	9									
09	3810	X	3142	-0-	-668	-0-	125	1	2992	3	N	23	13	1			188
							25	9									
*10	4897	X	4897	-0-	-0-	-0-	4897	2			N	-0-					188
*11	5032	X	5032	-0-	-0-	-0-	5015	2	17	9	N	15					183

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1613	N	1613	-0-	-0-	-0-	63	1	1509	3	N	37	3	1			124
							41	9									
07	1639	N	1639	-0-	-0-	-0-	62	1	1541	3	N	33	6	1			151
							36	9									
08	1643	N	1580	-0-	-63	-0-	62	1	1485	3	N	30	142	1			39
							33	9									
09	1620	N	1491	-0-	-129	-0-	59	1	1406	3	N	24	6	1			57
							26	9									
10	1643	N	-0-	-0-	-1643	-0-					N	-0-					57
11	1530	N	-0-	-0-	-1530	-0-					N	-0-					50

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4170	X	3200	-0-	-970	-0-	127	1	3053	3	N	18	8	1			135
							20	9									
07	4309	X	3920	-0-	-389	-0-	149	1	3731	3	N	36	13	1			158
							40	9									
08	4309	X	3289	-0-	-1020	-0-	130	1	3126	3	N	30	13	1			175
							33	9									
09	3806	X	3806	-0-	-0-	-0-	151	1	3624	3	N	28	13	1			190
							31	9									
*10	4086	X	4086	-0-	-0-	-0-	4086	2			N	-0-					190
*11	4466	X	4466	-0-	-0-	-0-	4184	2	282	9	N	256					261

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	3281	-0-	-739	-0-	131	1	3139	3	N	10	7	1			55
							11	9									
07	4154	X	2934	-0-	-1220	-0-	112	1	2809	3	N	12	13	1			54
							13	9									
08	3412	X	3412	-0-	-0-	-0-	136	1	3255	3	N	19	11	1			62
							21	9									
09	3270	X	2964	-0-	-306	-0-	118	1	2827	3	N	17	12	1			67
							19	9									
10	3379	X	-0-	-0-	-3379	-0-					N	-0-					67
11	3300	X	-0-	-0-	-3300	-0-					N	-0-					64

ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3810	X	2787	-0-	-1023	-0-	110	1	2643	3	N	31	155	1			46
							34	9									
07	3937	X	2850	-0-	-1087	-0-	109	1	2732	3	N	8	11	1			43
							9	9									
08	3162	X	2886	-0-	-276	-0-	115	1	2761	3	N	9	10	1			42
							10	9									
09	3060	X	2974	-0-	-86	-0-	119	1	2843	3	N	11	11	1			42
							12	9									
10	2883	X	-0-	-0-	-2883	-0-					N	-0-					42
11	2790	X	-0-	-0-	-2790	-0-					N	-0-					52

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	X	2041	-0-	-29	-0-	81	1	1947	3	N	12	5	1			125
							13	9									
07	2139	X	2096	-0-	-43	-0-	80	1	2001	3	N	14	8	1			131
							15	9									
08	2170	X	2066	-0-	-104	-0-	82	1	1975	3	N	8	7	1			132
							9	9									
09	2100	X	1979	-0-	-121	-0-	79	1	1889	3	N	10	8	1			134
							11	9									
*10	2763	X	2763	-0-	-0-	-0-	2763	2			N	-0-					134
*11	2877	X	2877	-0-	-0-	-0-	2829	2	48	9	N	44					190

ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6395	X	6395	-0-	-0-	-0-	254	1	6108	3	N	30	15	1			209
							33	9									
07	6524	X	6524	-0-	-0-	-0-	250	1	6253	3	N	19	25	1			203
							21	9									
08	7006	X	6336	-0-	-670	-0-	250	1	6007	3	N	72	75	1			200
							79	9									
09	6780	X	6009	-0-	-771	-0-	240	1	5745	3	N	22	23	1			199
							24	9									
10	7006	X	606	-0-	-6400	-0-	606	2			N	-0-					199
11	6390	X	752	-0-	-5638	-0-	620	2	132	9	N	120					121

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365

WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	11	-0-	-19	-0-	11	2	N	-0-			-0-
07	5	N	4	-0-	-1	-0-	4	2	N	-0-			-0-
08	6	N	5	-0-	-1	-0-	5	2	N	-0-			-0-
09	11	N	10	-0-	-1	-0-	10	2	N	-0-			-0-
*10	9	N	9	-0-	-0-	-0-	9	2	N	-0-			-0-
*11	6	N	6	-0-	-0-	-0-	6	2	N	-0-			-0-

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	12	-0-	-18	-0-	12	2	N	-0-			-0-
07	5	N	4	-0-	-1	-0-	4	2	N	-0-			-0-
08	7	N	5	-0-	-2	-0-	5	2	N	-0-			-0-
09	12	N	11	-0-	-1	-0-	11	2	N	-0-			-0-
*10	10	N	10	-0-	-0-	-0-	10	2	N	-0-			-0-
*11	7	N	7	-0-	-0-	-0-	7	2	N	-0-			-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	22	-0-	-38	-0-	22	2	N	-0-			-0-
07	10	N	8	-0-	-2	-0-	8	2	N	-0-			-0-
08	12	N	10	-0-	-2	-0-	10	2	N	-0-			-0-
09	30	N	19	-0-	-11	-0-	19	2	N	-0-			-0-
*10	18	N	18	-0-	-0-	-0-	18	2	N	-0-			-0-
*11	12	N	12	-0-	-0-	-0-	12	2	N	-0-			-0-

WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	5	-0-	-25	-0-	5	2	N	-0-			-0-
07	2	N	2	-0-	-0-	-0-	2	2	N	-0-			-0-
08	3	N	2	-0-	-1	-0-	2	2	N	-0-			-0-
09	5	N	4	-0-	-1	-0-	4	2	N	-0-			-0-
*10	4	N	4	-0-	-0-	-0-	4	2	N	-0-			-0-
*11	3	N	3	-0-	-0-	-0-	3	2	N	-0-			-0-

WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	13	-0-	-17	-0-	13	2	N	-0-			-0-
07	6	N	5	-0-	-1	-0-	5	2	N	-0-			-0-
08	7	N	6	-0-	-1	-0-	6	2	N	-0-			-0-
09	13	N	12	-0-	-1	-0-	12	2	N	-0-			-0-
*10	11	N	11	-0-	-0-	-0-	11	2	N	-0-			-0-
*11	8	N	8	-0-	-0-	-0-	8	2	N	-0-			-0-

WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	19	-0-	-41	-0-	19	2	N	-0-			-0-
07	8	N	7	-0-	-1	-0-	7	2	N	-0-			-0-
08	10	N	8	-0-	-2	-0-	8	2	N	-0-			-0-
09	30	N	17	-0-	-13	-0-	17	2	N	-0-			-0-
*10	16	N	16	-0-	-0-	-0-	16	2	N	-0-			-0-
*11	11	N	11	-0-	-0-	-0-	11	2	N	-0-			-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	38	-0-	-22	-0-	38	2	N	-0-			-0-
07	31	N	14	-0-	-17	-0-	14	2	N	-0-			-0-
08	31	N	17	-0-	-14	-0-	17	2	N	-0-			-0-
09	35	N	35	-0-	-0-	-0-	35	2	N	-0-			-0-
*10	32	N	32	-0-	-0-	-0-	32	2	N	-0-			-0-
11	30	N	22	-0-	-8	-0-	22	2	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. 126758
ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	391	-0-	-89	-0-	391	3			Y	-0-					-0-
07	DLQ G-10		336	-0-	336	336	336	3			Y	-0-					-0-
08	DLQ G-10		404	-0-	404	740	404	3			Y	-0-					-0-
09	DLQ G-10		451	-0-	451	1191	451	3			Y	-0-					-0-
10	DLQ G-10		422	-0-	422	1613	422	3			Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	1613					Y	NO RPT					-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	323	-0-	-67	-0-	323	3			Y	-0-					-0-
07	DLQ G-10		278	-0-	278	278	278	3			Y	-0-					-0-
08	DLQ G-10		334	-0-	334	612	334	3			Y	-0-					-0-
09	DLQ G-10		373	-0-	373	985	373	3			Y	-0-					-0-
10	DLQ G-10		349	-0-	349	1334	349	3			Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	1334					Y	NO RPT					-0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	272	-0-	-58	-0-	272	3			Y	-0-					-0-
07	DLQ G-10		234	-0-	234	234	234	3			Y	-0-					-0-
08	DLQ G-10		291	-0-	291	525	291	3			Y	-0-					-0-
09	DLQ G-10		314	-0-	314	839	314	3			Y	-0-					-0-
10	DLQ G-10		294	-0-	294	1133	294	3			Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	1133					Y	NO RPT					-0-

ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	204	-0-	-66	-0-	204	3			Y	-0-					-0-
07	DLQ G-10		175	-0-	175	175	175	3			Y	-0-					-0-
08	DLQ G-10		211	-0-	211	386	211	3			Y	-0-					-0-
09	DLQ G-10		235	-0-	235	621	235	3			Y	-0-					-0-
10	DLQ G-10		220	-0-	220	841	220	3			Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	841					Y	NO RPT					-0-

ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	510	-0-	-120	-0-	510	3			Y	-0-					-0-
07	DLQ G-10		438	-0-	438	438	438	3			Y	-0-					-0-
08	DLQ G-10		527	-0-	527	965	527	3			Y	-0-					-0-
09	DLQ G-10		588	-0-	588	1553	588	3			Y	-0-					-0-
10	DLQ G-10		551	-0-	551	2104	551	3			Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	2104					Y	NO RPT					-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
08	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
09	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*10	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

06	367	N	367	-0-	-0-	-0-	16	1	351	3	N	-0-					-0-
07	276	N	276	-0-	-0-	-0-	12	1	264	3	N	-0-					-0-
08	248	N	144	-0-	-104	-0-	6	1	138	3	N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-					-0-
10	248	N	216	-0-	-32	-0-	9	1	207	3	N	-0-					-0-
*11	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

06	270	N	211	-0-	-59	-0-	9	1	202	3	N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	12	1	262	3	N	-0-					-0-
09	210	N	207	-0-	-3	-0-	9	1	198	3	N	-0-					-0-
10	217	N	208	-0-	-9	-0-	9	1	199	3	N	-0-					-0-
11	270	N	203	-0-	-67	-0-	9	1	194	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	190	-0-	-20	-0-	8	1	182	3	Y	-0-			-0-
07	159	N	159	-0-	-0-	-0-	7	1	152	3	Y	-0-			-0-
08	155	N	112	-0-	-43	-0-	5	1	107	3	Y	-0-			-0-
09	180	N	134	-0-	-46	-0-	6	1	128	3	Y	-0-			-0-
10	195	N	195	-0-	-0-	-0-	8	1	187	3	Y	-0-			-0-
*11	145	N	145	-0-	-0-	-0-	6	1	139	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	138	-0-	-42	-0-	6	1	132	3	Y	-0-			-0-
07	179	N	179	-0-	-0-	-0-	8	1	171	3	Y	-0-			-0-
08	186	N	163	-0-	-23	-0-	7	1	156	3	Y	-0-			-0-
09	170	N	170	-0-	-0-	-0-	7	1	163	3	Y	-0-			-0-
10	186	N	170	-0-	-16	-0-	7	1	163	3	Y	-0-			-0-
11	150	N	143	-0-	-7	-0-	6	1	137	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	268	-0-	-32	-0-	12	1	256	3	Y	-0-			-0-
07	246	N	246	-0-	-0-	-0-	11	1	235	3	Y	-0-			-0-
08	310	N	246	-0-	-64	-0-	11	1	235	3	Y	-0-			-0-
09	270	N	254	-0-	-16	-0-	11	1	243	3	Y	-0-			-0-
10	275	N	275	-0-	-0-	-0-	12	1	263	3	Y	-0-			-0-
11	240	N	230	-0-	-10	-0-	10	1	220	3	Y	-0-			-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-			-0-
07	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-			-0-
08	93	N	66	-0-	-27	-0-	3	1	63	3	N	-0-			-0-
09	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-			-0-
10	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-			-0-
*11	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	211	N	211	-0-	-0-	-0-	9	1	202	3	N	-0-			-0-
07	262	N	262	-0-	-0-	-0-	11	1	251	3	N	-0-			-0-
08	238	N	238	-0-	-0-	-0-	11	1	227	3	N	-0-			-0-
09	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-			-0-
10	248	N	210	-0-	-38	-0-	9	1	201	3	N	-0-			-0-
11	240	N	229	-0-	-11	-0-	10	1	219	3	N	-0-			-0-

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	275	N	275	-0-	-0-	-0-	12	1	263	3	N	-0-			-0-
07	235	N	235	-0-	-0-	-0-	10	1	225	3	N	-0-			-0-
08	279	N	261	-0-	-18	-0-	12	1	249	3	N	-0-			-0-
09	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-			-0-
10	296	N	296	-0-	-0-	-0-	13	1	283	3	N	-0-			-0-
*11	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-			-0-
07	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-			-0-
08	124	N	84	-0-	-40	-0-	4	1	80	3	N	-0-			-0-
09	120	N	96	-0-	-24	-0-	4	1	92	3	N	-0-			-0-
10	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-			-0-
*11	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	318	N	318	-0-	-0-	-0-	14	1	304	3	N	-0-			-0-
07	277	N	277	-0-	-0-	-0-	12	1	265	3	N	-0-			-0-
08	310	N	282	-0-	-28	-0-	13	1	269	3	N	-0-			-0-
09	330	N	270	-0-	-60	-0-	12	1	258	3	N	-0-			-0-
10	279	N	271	-0-	-8	-0-	12	1	259	3	N	-0-			-0-
*11	288	N	288	-0-	-0-	-0-	12	1	276	3	N	-0-			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

06	90	N	65	-0-	-25	-0-	3	1	62	3	N	-0-			-0-
07	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-			-0-
08	62	N	54	-0-	-8	-0-	2	1	52	3	N	-0-			-0-
09	60	N	48	-0-	-12	-0-	2	1	46	3	N	-0-			-0-
10	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
*11	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

06	122	N	122	-0-	-0-	-0-	5	1	117	3	N	-0-			-0-
07	134	N	134	-0-	-0-	-0-	6	1	128	3	N	-0-			-0-
08	142	N	142	-0-	-0-	-0-	6	1	136	3	N	-0-			-0-
09	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-			-0-
10	145	N	145	-0-	-0-	-0-	6	1	139	3	N	-0-			-0-
*11	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

06	210	N	181	-0-	-29	-0-	8	1	173	3	N	-0-			-0-
07	214	N	214	-0-	-0-	-0-	9	1	205	3	N	-0-			-0-
08	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-			-0-
09	180	N	128	-0-	-52	-0-	6	1	122	3	N	-0-			-0-
10	217	N	141	-0-	-76	-0-	6	1	135	3	N	-0-			-0-
11	180	N	144	-0-	-36	-0-	6	1	138	3	N	-0-			-0-

FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

06	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-			-0-
07	100	N	100	-0-	-0-	-0-	4	1	96	3	N	-0-			-0-
08	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-			-0-
09	90	N	77	-0-	-13	-0-	3	1	74	3	N	-0-			-0-
10	93	N	76	-0-	-17	-0-	3	1	73	3	N	-0-			-0-
11	90	N	78	-0-	-12	-0-	3	1	75	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

06	240	N	235	-0-	-5	-0-	10	1	225	3	N	-0-			-0-
07	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-			-0-
08	279	N	254	-0-	-25	-0-	11	1	243	3	N	-0-			-0-
09	240	N	228	-0-	-12	-0-	10	1	218	3	N	-0-			-0-
10	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-			-0-
11	240	N	216	-0-	-24	-0-	9	1	207	3	N	-0-			-0-

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

06	90	N	83	-0-	-7	-0-	4	1	79	3	N	-0-			-0-
07	79	N	79	-0-	-0-	-0-	3	1	76	3	N	-0-			-0-
08	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-			-0-
09	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-			-0-
10	93	N	87	-0-	-6	-0-	4	1	83	3	N	-0-			-0-
*11	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
08	62	N	51	-0-	-11	-0-	2	1	49	3	N	-0-					-0-
09	60	N	39	-0-	-21	-0-	2	1	37	3	N	-0-					-0-
10	62	N	49	-0-	-13	-0-	2	1	47	3	N	-0-					-0-
11	60	N	14	-0-	-46	-0-	1	1	13	3	N	-0-					-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	2	1	52	3	N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
*11	77	N	77	-0-	-0-	-0-	3	1	74	3	N	-0-					-0-

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	202	-0-	-8	-0-	9	1	193	3	N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-					-0-
08	217	N	188	-0-	-29	-0-	8	1	180	3	N	-0-					-0-
09	210	N	207	-0-	-3	-0-	9	1	198	3	N	-0-					-0-
10	248	N	228	-0-	-20	-0-	10	1	218	3	N	-0-					-0-
11	180	N	158	-0-	-22	-0-	7	1	151	3	N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	200	-0-	-190	-0-	9	1	191	3	N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	10	1	230	3	N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	12	1	269	3	N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	11	1	235	3	N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	11	1	251	3	N	-0-					-0-
11	270	N	233	-0-	-37	-0-	10	1	223	3	N	-0-					-0-

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	N	257	-0-	-0-	-0-	11	1	246	3	N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-					-0-
08	279	N	156	-0-	-123	-0-	7	1	149	3	N	-0-					-0-
09	270	N	204	-0-	-66	-0-	9	1	195	3	N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-					-0-
*11	222	N	222	-0-	-0-	-0-	9	1	213	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
08	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
09	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
10	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
11	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
09	90	N	49	-0-	-41	-0-	2	1	47	3	N	-0-					-0-
10	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
11	90	N	75	-0-	-15	-0-	3	1	72	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-			-0-
07	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-			-0-
08	169	N	169	-0-	-0-	-0-	8	1	161	3	N	-0-			-0-
09	90	N	88	-0-	-2	-0-	4	1	84	3	N	-0-			-0-
10	93	N	69	-0-	-24	-0-	3	1	66	3	N	-0-			-0-
11	150	N	72	-0-	-78	-0-	3	1	69	3	N	-0-			-0-

MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	85	-0-	-35	-0-	4	1	81	3	N	-0-			-0-
07	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-			-0-
08	155	N	68	-0-	-87	-0-	3	1	65	3	N	-0-			-0-
09	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-			-0-
10	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-			-0-
*11	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-			-0-

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	274	X	274	-0-	-0-	-0-	12	1	262	3	N	-0-			-0-
07	280	X	280	-0-	-0-	-0-	12	1	268	3	N	-0-			-0-
08	275	X	275	-0-	-0-	-0-	12	1	263	3	N	-0-			-0-
09	271	X	271	-0-	-0-	-0-	12	1	259	3	N	-0-			-0-
10	262	X	262	-0-	-0-	-0-	11	1	251	3	N	-0-			-0-
*11	250	X	250	-0-	-0-	-0-	11	1	239	3	N	-0-			-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	199	X	199	-0-	-0-	-0-	9	1	190	3	N	-0-			-0-
07	206	X	206	-0-	-0-	-0-	9	1	197	3	N	-0-			-0-
08	271	X	271	-0-	-0-	-0-	12	1	259	3	N	-0-			-0-
09	258	X	258	-0-	-0-	-0-	11	1	247	3	N	-0-			-0-
10	264	X	264	-0-	-0-	-0-	11	1	253	3	N	-0-			-0-
*11	228	X	228	-0-	-0-	-0-	10	1	218	3	N	-0-			-0-

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	105	X	105	-0-	-0-	-0-	5	1	100	3	N	-0-			-0-
07	110	X	110	-0-	-0-	-0-	5	1	105	3	N	-0-			-0-
08	107	X	107	-0-	-0-	-0-	5	1	102	3	N	-0-			-0-
09	105	X	105	-0-	-0-	-0-	5	1	100	3	N	-0-			-0-
10	131	X	131	-0-	-0-	-0-	6	1	125	3	N	-0-			-0-
*11	119	X	119	-0-	-0-	-0-	5	1	114	3	N	-0-			-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	77	-0-	-13	-0-	3	1	74	3	N	-0-			-0-
07	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-			-0-
08	124	N	104	-0-	-20	-0-	5	1	99	3	N	-0-			-0-
09	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-			-0-
10	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-			-0-
*11	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-			-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	386	X	386	-0-	-0-	-0-	17	1	369	3	N	-0-			-0-
07	498	X	498	-0-	-0-	-0-	22	1	476	3	N	-0-			-0-
08	381	X	381	-0-	-0-	-0-	17	1	364	3	N	-0-			-0-
09	350	X	350	-0-	-0-	-0-	15	1	335	3	N	-0-			-0-
10	417	X	417	-0-	-0-	-0-	18	1	399	3	N	-0-			-0-
*11	407	X	407	-0-	-0-	-0-	17	1	390	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	X	284	-0-	-0-	-0-	12	1	272	3	N	-0-					-0-
07	277	X	277	-0-	-0-	-0-	12	1	265	3	N	-0-					-0-
08	285	X	285	-0-	-0-	-0-	13	1	272	3	N	-0-					-0-
09	253	X	253	-0-	-0-	-0-	11	1	242	3	N	-0-					-0-
10	272	X	272	-0-	-0-	-0-	12	1	260	3	N	-0-					-0-
*11	293	X	293	-0-	-0-	-0-	12	1	281	3	N	-0-					-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
08	155	N	149	-0-	-6	-0-	7	1	142	3	N	-0-					-0-
09	150	N	111	-0-	-39	-0-	5	1	106	3	N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
11	150	N	131	-0-	-19	-0-	6	1	125	3	N	-0-					-0-

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	263	X	263	-0-	-0-	-0-	11	1	252	3	N	-0-					-0-
07	260	X	260	-0-	-0-	-0-	11	1	249	3	N	-0-					-0-
08	258	X	258	-0-	-0-	-0-	11	1	247	3	N	-0-					-0-
09	268	X	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-
10	252	X	252	-0-	-0-	-0-	11	1	241	3	N	-0-					-0-
*11	288	X	288	-0-	-0-	-0-	12	1	276	3	N	-0-					-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	119	X	119	-0-	-0-	-0-	5	1	114	3	N	-0-					-0-
07	131	X	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
08	117	X	117	-0-	-0-	-0-	5	1	112	3	N	-0-					-0-
09	107	X	107	-0-	-0-	-0-	5	1	102	3	N	-0-					-0-
10	157	X	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-
*11	163	X	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	X	317	-0-	-0-	-0-	14	1	303	3	N	-0-					-0-
07	327	X	327	-0-	-0-	-0-	14	1	313	3	N	-0-					-0-
08	337	X	337	-0-	-0-	-0-	15	1	322	3	N	-0-					-0-
09	305	X	305	-0-	-0-	-0-	13	1	292	3	N	-0-					-0-
10	309	X	309	-0-	-0-	-0-	13	1	296	3	N	-0-					-0-
*11	308	X	308	-0-	-0-	-0-	13	1	295	3	N	-0-					-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	201	X	201	-0-	-0-	-0-	9	1	192	3	N	-0-					-0-
07	190	X	190	-0-	-0-	-0-	8	1	182	3	N	-0-					-0-
08	235	X	235	-0-	-0-	-0-	10	1	225	3	N	-0-					-0-
09	245	X	245	-0-	-0-	-0-	11	1	234	3	N	-0-					-0-
10	223	X	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-
*11	230	X	230	-0-	-0-	-0-	10	1	220	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	493	X	493	-0-	-0-	-0-	21	1	472	3	N	-0-					-0-
07	494	X	494	-0-	-0-	-0-	22	1	472	3	N	-0-					-0-
08	441	X	441	-0-	-0-	-0-	20	1	419	3	N	2	2	8			-0-
							2	9									
09	397	X	397	-0-	-0-	-0-	17	1	380	3	N	-0-					-0-
10	366	X	366	-0-	-0-	-0-	16	1	350	3	N	-0-					-0-
*11	417	X	417	-0-	-0-	-0-	18	1	399	3	N	-0-					-0-

ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

06	90	N	47	-0-	-43	-0-	2	1	45	3	N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
08	62	N	27	-0-	-35	-0-	1	1	26	3	N	-0-					-0-
09	60	N	47	-0-	-13	-0-	2	1	45	3	N	-0-					-0-
10	124	N	47	-0-	-77	-0-	2	1	45	3	N	-0-					-0-
*11	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

06	263	X	263	-0-	-0-	-0-	11	1	252	3	N	-0-					-0-
07	268	X	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-
08	260	X	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
09	271	X	271	-0-	-0-	-0-	12	1	259	3	N	-0-					-0-
10	273	X	273	-0-	-0-	-0-	12	1	261	3	N	-0-					-0-
*11	282	X	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

06	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
08	62	N	27	-0-	-35	-0-	1	1	26	3	N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
10	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
*11	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-					-0-

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

06	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	4	1	96	3	N	-0-					-0-
08	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-
10	93	N	68	-0-	-25	-0-	3	1	65	3	N	-0-					-0-
11	120	N	106	-0-	-14	-0-	4	1	102	3	N	-0-					-0-

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

06	90	N	76	-0-	-14	-0-	3	1	73	3	N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-					-0-
10	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
*11	152	N	152	-0-	-0-	-0-	6	1	146	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	X	338	-0-	-0-	-0-	15	1	323	3	N	-0-					-0-
07	253	X	253	-0-	-0-	-0-	11	1	242	3	N	-0-					-0-
08	320	X	320	-0-	-0-	-0-	14	1	306	3	N	-0-					-0-
09	343	X	343	-0-	-0-	-0-	15	1	328	3	N	-0-					-0-
10	317	X	317	-0-	-0-	-0-	14	1	303	3	N	-0-					-0-
*11	367	X	367	-0-	-0-	-0-	16	1	351	3	N	-0-					-0-

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	418	-0-	-2	-0-	18	1	400	3	N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	19	1	409	3	N	-0-					-0-
08	434	N	431	-0-	-3	-0-	19	1	412	3	N	-0-					-0-
09	420	N	418	-0-	-2	-0-	18	1	400	3	N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	19	1	420	3	N	-0-					-0-
11	420	N	381	-0-	-39	-0-	16	1	365	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	370	X	370	-0-	-0-	-0-	16	1	354	3	N	-0-					-0-
07	397	X	397	-0-	-0-	-0-	17	1	380	3	N	-0-					-0-
08	425	X	425	-0-	-0-	-0-	19	1	406	3	N	-0-					-0-
09	440	X	440	-0-	-0-	-0-	19	1	421	3	N	-0-					-0-
10	438	X	438	-0-	-0-	-0-	19	1	419	3	N	-0-					-0-
*11	416	X	416	-0-	-0-	-0-	18	1	398	3	N	-0-					-0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	329	X	329	-0-	-0-	-0-	14	1	315	3	N	-0-					-0-
07	305	X	305	-0-	-0-	-0-	13	1	292	3	N	-0-					-0-
08	291	X	291	-0-	-0-	-0-	13	1	278	3	N	-0-					-0-
09	299	X	299	-0-	-0-	-0-	13	1	286	3	N	-0-					-0-
10	307	X	307	-0-	-0-	-0-	13	1	294	3	N	-0-					-0-
*11	252	X	252	-0-	-0-	-0-	11	1	241	3	N	-0-					-0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	X	285	-0-	-0-	-0-	12	1	273	3	N	-0-					-0-
07	299	X	299	-0-	-0-	-0-	13	1	286	3	N	-0-					-0-
08	277	X	277	-0-	-0-	-0-	12	1	265	3	N	-0-					-0-
09	273	X	273	-0-	-0-	-0-	12	1	261	3	N	-0-					-0-
10	278	X	278	-0-	-0-	-0-	12	1	266	3	N	-0-					-0-
*11	269	X	269	-0-	-0-	-0-	11	1	258	3	N	-0-					-0-

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	237	X	237	-0-	-0-	-0-	10	1	227	3	N	-0-					-0-
07	260	X	260	-0-	-0-	-0-	11	1	249	3	N	-0-					-0-
08	216	X	216	-0-	-0-	-0-	10	1	206	3	N	-0-					-0-
09	208	X	208	-0-	-0-	-0-	9	1	199	3	N	-0-					-0-
10	232	X	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-
*11	220	X	220	-0-	-0-	-0-	9	1	211	3	N	-0-					-0-

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	X	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
07	159	X	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
08	190	X	190	-0-	-0-	-0-	8	1	182	3	N	-0-					-0-
09	138	X	138	-0-	-0-	-0-	6	1	132	3	N	-0-					-0-
10	175	X	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
*11	176	X	176	-0-	-0-	-0-	7	1	169	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	X	89	-0-	-0-	-0-	4	1	85	3	N	-0-					-0-
07	84	X	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
08	116	X	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
09	97	X	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
10	83	X	83	-0-	-0-	-0-	4	1	79	3	N	-0-					-0-
*11	117	X	117	-0-	-0-	-0-	5	1	112	3	N	-0-					-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	55	-0-	-35	-0-	2	1	53	3	N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
08	93	N	69	-0-	-24	-0-	3	1	66	3	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
11	60	N	45	-0-	-15	-0-	2	1	43	3	N	-0-					-0-

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	154	-0-	-56	-0-	7	1	147	3	N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
08	186	N	164	-0-	-22	-0-	7	1	157	3	N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
10	186	N	168	-0-	-18	-0-	7	1	161	3	N	-0-					-0-
*11	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-					-0-

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0-	-0-	9	1	209	3	N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	7	1	163	3	N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	8	1	180	3	N	-0-					-0-
09	210	N	116	-0-	-94	-0-	5	1	111	3	N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	8	1	184	3	N	-0-					-0-
*11	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-					-0-

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	X	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-
07	220	X	220	-0-	-0-	-0-	10	1	210	3	N	-0-					-0-
08	209	X	209	-0-	-0-	-0-	9	1	200	3	N	-0-					-0-
09	169	X	169	-0-	-0-	-0-	7	1	162	3	N	-0-					-0-
10	207	X	207	-0-	-0-	-0-	9	1	198	3	N	-0-					-0-
*11	168	X	168	-0-	-0-	-0-	7	1	161	3	N	-0-					-0-

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	6	-0-	-84	-0-	6	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
09	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
11	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	115	-0-	-65	-0-	5	1	110	3	N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-					-0-
08	124	N	120	-0-	-4	-0-	5	1	115	3	N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	7	1	143	3	N	-0-					-0-
10	186	N	130	-0-	-56	-0-	6	1	124	3	N	-0-					-0-
*11	189	N	189	-0-	-0-	-0-	8	1	181	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	209	-0-	-1	-0-	9	1	200	3	N	-0-			-0-
07	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-			-0-
08	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-			-0-
09	210	N	174	-0-	-36	-0-	8	1	166	3	N	-0-			-0-
10	271	N	271	-0-	-0-	-0-	12	1	259	3	N	-0-			-0-
*11	211	N	211	-0-	-0-	-0-	9	1	202	3	N	-0-			-0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	19	-0-	-71	-0-	1	1	18	3	N	-0-			-0-
07	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-			-0-
08	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-			-0-
09	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-			-0-
10	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-			-0-
11	60	N	43	-0-	-17	-0-	2	1	41	3	N	-0-			-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	106	-0-	-44	-0-	5	1	101	3	N	-0-			-0-
07	151	N	151	-0-	-0-	-0-	7	1	144	3	N	-0-			-0-
08	166	N	166	-0-	-0-	-0-	7	1	159	3	N	-0-			-0-
09	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-			-0-
10	155	N	125	-0-	-30	-0-	5	1	120	3	N	-0-			-0-
11	150	N	127	-0-	-23	-0-	5	1	122	3	N	-0-			-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	135	-0-	-45	-0-	6	1	129	3	N	-0-			-0-
07	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-			-0-
08	188	N	188	-0-	-0-	-0-	8	1	180	3	N	-0-			-0-
09	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-			-0-
10	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-			-0-
11	180	N	132	-0-	-48	-0-	6	1	126	3	N	-0-			-0-

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	320	-0-	-10	-0-	14	1	306	3	N	-0-			-0-
07	328	N	328	-0-	-0-	-0-	14	1	314	3	N	-0-			-0-
08	310	N	303	-0-	-7	-0-	13	1	290	3	N	-0-			-0-
09	330	N	313	-0-	-17	-0-	14	1	299	3	N	-0-			-0-
10	341	N	316	-0-	-25	-0-	14	1	302	3	N	-0-			-0-
*11	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-			-0-

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-			-0-
07	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-
08	155	N	61	-0-	-94	-0-	3	1	58	3	N	-0-			-0-
09	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-			-0-
10	112	N	112	-0-	-0-	-0-	5	1	107	3	N	-0-			-0-
*11	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-			-0-

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	4	1	88	3	N	-0-			-0-
07	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-			-0-
08	155	N	28	-0-	-127	-0-	1	1	27	3	N	-0-			-0-
09	90	N	61	-0-	-29	-0-	3	1	58	3	N	-0-			-0-
10	93	N	83	-0-	-10	-0-	4	1	79	3	N	-0-			-0-
*11	78	N	78	-0-	-0-	-0-	3	1	75	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	18	1	386	3	N	-0-					-0-
08	491	N	491	-0-	-0-	-0-	22	1	469	3	N	-0-					-0-
09	403	N	403	-0-	-0-	-0-	18	1	385	3	N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	18	1	403	3	N	-0-					-0-
11	450	N	296	-0-	-154	-0-	13	1	283	3	N	-0-					-0-

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-					-0-
09	210	N	156	-0-	-54	-0-	7	1	149	3	N	-0-					-0-
10	186	N	176	-0-	-10	-0-	8	1	168	3	N	-0-					-0-
*11	194	N	194	-0-	-0-	-0-	8	1	186	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	285	-0-	-15	-0-	12	1	273	3	N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	15	1	320	3	N	-0-					-0-
08	279	N	217	-0-	-62	-0-	10	1	207	3	N	-0-					-0-
09	300	N	245	-0-	-55	-0-	11	1	234	3	N	-0-					-0-
10	341	N	298	-0-	-43	-0-	13	1	285	3	N	-0-					-0-
11	210	N	198	-0-	-12	-0-	8	1	190	3	N	-0-					-0-

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	10	1	223	3	N	-0-					-0-
08	244	N	244	-0-	-0-	-0-	11	1	233	3	N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-					-0-
10	248	N	237	-0-	-11	-0-	10	1	227	3	N	-0-					-0-
11	240	N	221	-0-	-19	-0-	9	1	212	3	N	-0-					-0-

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	203	-0-	-7	-0-	9	1	194	3	N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	9	1	201	3	N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-					-0-
09	210	N	177	-0-	-33	-0-	8	1	169	3	N	-0-					-0-
10	217	N	198	-0-	-19	-0-	9	1	189	3	N	-0-					-0-
11	180	N	169	-0-	-11	-0-	7	1	162	3	N	-0-					-0-

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	102	-0-	-18	-0-	4	1	98	3	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-					-0-
11	180	N	117	-0-	-63	-0-	5	1	112	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-	9	1	206	3	N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	10	1	218	3	N	-0-					-0-
08	186	N	91	-0-	-95	-0-	4	1	87	3	N	-0-					-0-
09	210	N	200	-0-	-10	-0-	9	1	191	3	N	-0-					-0-
10	217	N	192	-0-	-25	-0-	8	1	184	3	N	-0-					-0-
*11	198	N	198	-0-	-0-	-0-	8	1	190	3	N	-0-					-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78	N	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
09	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-					-0-
10	93	N	64	-0-	-29	-0-	3	1	61	3	N	-0-					-0-
11	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	16	-0-	-134	-0-	1	1	15	3	N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-
11	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	10	1	190	3	N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-					-0-
09	270	N	200	-0-	-70	-0-	10	1	190	3	N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-
11	240	N	213	-0-	-27	-0-	11	1	202	3	N	-0-					-0-

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
08	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
09	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
10	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-					-0-
*11	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					-0-
08	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
09	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
10	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
*11	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
08	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
09	90	N	27	-0-	-63	-0-	1	1	26	3	N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-					-0-
*11	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-			-0-
07	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-			-0-
08	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-			-0-
09	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-			-0-
10	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-			-0-
11	30	N	24	-0-	-6	-0-	1	1	23	3	N	-0-			-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

06	180	N	89	-0-	-91	-0-	4	1	85	3	N	-0-			-0-
07	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-			-0-
08	124	N	32	-0-	-92	-0-	2	1	30	3	N	-0-			-0-
09	90	N	22	-0-	-68	-0-	1	1	21	3	N	-0-			-0-
10	454	N	454	-0-	-0-	-0-	21	1	433	3	N	-0-			-0-
*11	262	N	262	-0-	-0-	-0-	14	1	248	3	N	-0-			-0-

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

06	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-			-0-
07	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-			-0-
08	186	N	139	-0-	-47	-0-	7	1	132	3	N	-0-			-0-
09	180	N	173	-0-	-7	-0-	8	1	165	3	N	-0-			-0-
10	155	N	113	-0-	-42	-0-	5	1	108	3	N	-0-			-0-
11	120	N	117	-0-	-3	-0-	6	1	111	3	N	-0-			-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

06	199	X	199	-0-	-0-	-0-	9	1	190	3	N	-0-			-0-
07	186	X	186	-0-	-0-	-0-	9	1	177	3	N	-0-			-0-
08	187	X	187	-0-	-0-	-0-	9	1	178	3	N	-0-			-0-
09	168	X	168	-0-	-0-	-0-	8	1	160	3	N	-0-			-0-
10	212	X	212	-0-	-0-	-0-	10	1	202	3	N	-0-			-0-
*11	162	X	162	-0-	-0-	-0-	9	1	153	3	N	-0-			-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

06	174	X	174	-0-	-0-	-0-	8	1	166	3	N	-0-			-0-
07	230	X	230	-0-	-0-	-0-	12	1	218	3	N	-0-			-0-
08	132	X	132	-0-	-0-	-0-	6	1	126	3	N	-0-			-0-
09	142	X	142	-0-	-0-	-0-	7	1	135	3	N	-0-			-0-
10	181	X	181	-0-	-0-	-0-	8	1	173	3	N	-0-			-0-
*11	156	X	156	-0-	-0-	-0-	8	1	148	3	N	-0-			-0-

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

06	226	N	226	-0-	-0-	-0-	11	1	215	3	N	-0-			-0-
07	179	N	179	-0-	-0-	-0-	9	1	170	3	N	-0-			-0-
08	230	N	230	-0-	-0-	-0-	11	1	219	3	N	-0-			-0-
09	289	N	289	-0-	-0-	-0-	14	1	275	3	N	-0-			-0-
10	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-			-0-
11	210	N	204	-0-	-6	-0-	11	1	193	3	N	-0-			-0-

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

06	225	X	225	-0-	-0-	-0-	11	1	214	3	N	-0-			-0-
07	165	X	165	-0-	-0-	-0-	8	1	157	3	N	-0-			-0-
08	249	X	249	-0-	-0-	-0-	12	1	237	3	N	-0-			-0-
09	123	X	123	-0-	-0-	-0-	6	1	117	3	N	-0-			-0-
10	236	X	236	-0-	-0-	-0-	11	1	225	3	N	-0-			-0-
*11	146	X	146	-0-	-0-	-0-	8	1	138	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	108	-0-	-102	-0-	5	1	103	3	N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
08	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	9	1	173	3	N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-					-0-
*11	166	N	166	-0-	-0-	-0-	9	1	157	3	N	-0-					-0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	104	-0-	-76	-0-	5	1	99	3	N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
10	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-					-0-
11	120	N	114	-0-	-6	-0-	6	1	108	3	N	-0-					-0-

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	X	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
07	145	X	145	-0-	-0-	-0-	7	1	138	3	N	-0-					-0-
08	156	X	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-
09	78	X	78	-0-	-0-	-0-	4	1	74	3	N	-0-					-0-
10	116	X	116	-0-	-0-	-0-	5	1	111	3	N	-0-					-0-
*11	242	X	242	-0-	-0-	-0-	13	1	229	3	N	-0-					-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-
09	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
10	62	N	42	-0-	-20	-0-	2	1	40	3	N	-0-					-0-
11	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
09	90	N	82	-0-	-8	-0-	4	1	78	3	N	-0-					-0-
10	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-					-0-
*11	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	210	-0-	-30	-0-	10	1	200	3	N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-					-0-
08	248	N	206	-0-	-42	-0-	10	1	196	3	N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	12	1	233	3	N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	10	1	213	3	N	-0-					-0-
11	210	N	109	-0-	-101	-0-	6	1	103	3	N	-0-					-0-

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	133	-0-	-17	-0-	6	1	127	3	N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
08	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
09	120	N	70	-0-	-50	-0-	3	1	67	3	N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
11	120	N	103	-0-	-17	-0-	4	1	99	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	8	1	185	3	N	-0-					-0-
08	248	N	215	-0-	-33	-0-	10	1	205	3	N	-0-					-0-
09	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	11	1	247	3	N	-0-					-0-
*11	236	N	236	-0-	-0-	-0-	10	1	226	3	N	-0-					-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

06	210	N	167	-0-	-43	-0-	8	1	159	3	N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-					-0-
08	248	N	160	-0-	-88	-0-	8	1	152	3	N	-0-					-0-
09	180	N	166	-0-	-14	-0-	8	1	158	3	N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	8	1	160	3	N	-0-					-0-
11	150	N	145	-0-	-5	-0-	8	1	137	3	N	-0-					-0-

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

06	681	X	681	-0-	-0-	-0-	32	1	649	3	N	-0-					-0-
07	599	X	599	-0-	-0-	-0-	30	1	569	3	N	-0-					-0-
08	613	X	613	-0-	-0-	-0-	30	1	583	3	N	-0-					-0-
09	599	X	599	-0-	-0-	-0-	29	1	570	3	N	-0-					-0-
10	650	X	650	-0-	-0-	-0-	30	1	620	3	N	-0-					-0-
*11	586	X	586	-0-	-0-	-0-	31	1	555	3	N	-0-					-0-

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

06	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	9	1	208	3	N	-0-					-0-
08	186	N	143	-0-	-43	-0-	6	1	137	3	N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-					-0-
*11	269	N	269	-0-	-0-	-0-	11	1	258	3	N	-0-					-0-

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

06	276	N	276	-0-	-0-	-0-	12	1	264	3	N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	12	1	269	3	N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-					-0-
09	210	N	192	-0-	-18	-0-	8	1	184	3	N	-0-					-0-
10	217	N	180	-0-	-37	-0-	8	1	172	3	N	-0-					-0-
11	210	N	185	-0-	-25	-0-	8	1	177	3	N	-0-					-0-

FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

06	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	10	1	215	3	N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-					-0-
09	240	N	215	-0-	-25	-0-	9	1	206	3	N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	10	1	225	3	N	-0-					-0-
11	240	N	231	-0-	-9	-0-	10	1	221	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

06	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	5	1	114	3	N	-0-					-0-
08	155	N	119	-0-	-36	-0-	5	1	114	3	N	-0-					-0-
09	150	N	67	-0-	-83	-0-	3	1	64	3	N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
*11	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	236	N	236	-0-	-0-	-0-	10	1	226	3	N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	9	1	200	3	N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	8	1	184	3	N	-0-					-0-
*11	194	N	194	-0-	-0-	-0-	8	1	186	3	N	-0-					-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	206	-0-	-64	-0-	9	1	197	3	N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
08	279	N	254	-0-	-25	-0-	11	1	243	3	N	-0-					-0-
09	210	N	198	-0-	-12	-0-	9	1	189	3	N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-					-0-
11	240	N	102	-0-	-138	-0-	4	1	98	3	N	-0-					-0-

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	345	X	345	-0-	-0-	-0-	16	1	329	3	N	-0-					-0-
07	328	X	328	-0-	-0-	-0-	17	1	311	3	N	-0-					-0-
08	308	X	308	-0-	-0-	-0-	15	1	293	3	N	-0-					-0-
09	327	X	327	-0-	-0-	-0-	16	1	311	3	N	-0-					-0-
10	334	X	334	-0-	-0-	-0-	16	1	318	3	N	-0-					-0-
*11	319	X	319	-0-	-0-	-0-	17	1	302	3	N	-0-					-0-

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	294	-0-	-36	-0-	14	1	280	3	N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	15	1	276	3	N	-0-					-0-
08	341	N	268	-0-	-73	-0-	13	1	255	3	N	-0-					-0-
09	300	N	295	-0-	-5	-0-	14	1	281	3	N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-					-0-
*11	290	N	290	-0-	-0-	-0-	15	1	275	3	N	-0-					-0-

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	85	-0-	-125	-0-	4	1	81	3	N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-					-0-
08	155	N	99	-0-	-56	-0-	5	1	94	3	N	-0-					-0-
09	90	N	56	-0-	-34	-0-	3	1	53	3	N	-0-					-0-
10	93	N	52	-0-	-41	-0-	2	1	50	3	N	-0-					-0-
*11	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	603	X	603	-0-	-0-	-0-	28	1	575	3	N	-0-					-0-
07	551	X	551	-0-	-0-	-0-	28	1	523	3	N	-0-					-0-
08	551	X	551	-0-	-0-	-0-	27	1	524	3	N	-0-					-0-
09	599	X	599	-0-	-0-	-0-	29	1	570	3	N	-0-					-0-
10	587	X	587	-0-	-0-	-0-	27	1	560	3	N	-0-					-0-
*11	502	X	502	-0-	-0-	-0-	27	1	475	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	547	X	547	-0-	-0-	-0-	26	1	521	3	N	-0-					-0-
07	584	X	584	-0-	-0-	-0-	29	1	555	3	N	-0-					-0-
08	488	X	488	-0-	-0-	-0-	24	1	462	3	N	2	2	8			-0-
							2	9									
09	528	X	528	-0-	-0-	-0-	25	1	503	3	N	-0-					-0-
10	542	X	542	-0-	-0-	-0-	25	1	517	3	N	-0-					-0-
*11	499	X	499	-0-	-0-	-0-	26	1	473	3	N	-0-					-0-

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	627	X	627	-0-	-0-	-0-	30	1	597	3	N	-0-					-0-
07	558	X	558	-0-	-0-	-0-	28	1	530	3	N	-0-					-0-
08	559	X	559	-0-	-0-	-0-	27	1	532	3	N	-0-					-0-
09	604	X	604	-0-	-0-	-0-	29	1	575	3	N	-0-					-0-
10	586	X	586	-0-	-0-	-0-	27	1	559	3	N	-0-					-0-
*11	497	X	497	-0-	-0-	-0-	26	1	471	3	N	-0-					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	627	X	627	-0-	-0-	-0-	30	1	597	3	N	-0-					-0-
07	545	X	545	-0-	-0-	-0-	27	1	518	3	N	-0-					-0-
08	573	X	573	-0-	-0-	-0-	28	1	545	3	N	-0-					-0-
09	604	X	604	-0-	-0-	-0-	29	1	575	3	N	-0-					-0-
10	623	X	623	-0-	-0-	-0-	29	1	594	3	N	-0-					-0-
*11	541	X	541	-0-	-0-	-0-	29	1	512	3	N	-0-					-0-

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	790	N	790	-0-	-0-	-0-	37	1	753	3	N	-0-					-0-
07	679	N	679	-0-	-0-	-0-	34	1	645	3	N	-0-					-0-
08	641	N	641	-0-	-0-	-0-	31	1	610	3	N	-0-					-0-
09	706	N	706	-0-	-0-	-0-	34	1	672	3	N	-0-					-0-
10	682	N	652	-0-	-30	-0-	30	1	622	3	N	-0-					-0-
*11	660	N	660	-0-	-0-	-0-	35	1	625	3	N	-0-					-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	X	270	-0-	-0-	-0-	13	1	257	3	N	-0-					-0-
07	253	X	253	-0-	-0-	-0-	13	1	240	3	N	-0-					-0-
08	229	X	229	-0-	-0-	-0-	11	1	218	3	N	-0-					-0-
09	280	X	280	-0-	-0-	-0-	13	1	267	3	N	-0-					-0-
10	435	X	435	-0-	-0-	-0-	20	1	415	3	N	-0-					-0-
*11	146	X	146	-0-	-0-	-0-	8	1	138	3	N	-0-					-0-

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-	-0-	-0-	23	1	467	3	N	-0-					-0-
07	543	N	543	-0-	-0-	-0-	27	1	516	3	N	-0-					-0-
08	495	N	495	-0-	-0-	-0-	24	1	471	3	N	-0-					-0-
09	497	N	497	-0-	-0-	-0-	24	1	473	3	N	-0-					-0-
10	492	N	492	-0-	-0-	-0-	23	1	469	3	N	-0-					-0-
*11	466	N	466	-0-	-0-	-0-	25	1	441	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	143	-0-	-7	-0-	7	1	136	3	N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
08	186	N	139	-0-	-47	-0-	7	1	132	3	N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	9	1	178	3	N	-0-					-0-
*11	157	N	157	-0-	-0-	-0-	8	1	149	3	N	-0-					-0-

HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

06	260	N	260	-0-	-0-	-0-	12	1	248	3	N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-					-0-
08	310	N	238	-0-	-72	-0-	12	1	226	3	N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	14	1	269	3	N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	12	1	236	3	N	-0-					-0-
11	240	N	224	-0-	-16	-0-	12	1	212	3	N	-0-					-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

06	420	N	403	-0-	-17	-0-	17	1	386	3	N	-0-					-0-
07	400	N	400	-0-	-0-	-0-	17	1	383	3	N	-0-					-0-
08	403	N	360	-0-	-43	-0-	16	1	344	3	N	-0-					-0-
09	417	N	417	-0-	-0-	-0-	18	1	399	3	N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	18	1	387	3	N	-0-					-0-
11	360	N	249	-0-	-111	-0-	11	1	238	3	N	-0-					-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

06	348	N	348	-0-	-0-	-0-	15	1	333	3	N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-					-0-
08	335	N	335	-0-	-0-	-0-	15	1	320	3	N	-0-					-0-
09	360	N	253	-0-	-107	-0-	11	1	242	3	N	-0-					-0-
10	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-					-0-
11	330	N	260	-0-	-70	-0-	11	1	249	3	N	-0-					-0-

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

06	169	N	169	-0-	-0-	-0-	7	1	162	3	N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	6	1	139	3	N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-					-0-
11	300	N	175	-0-	-125	-0-	7	1	168	3	N	-0-					-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

06	630	N	567	-0-	-63	-0-	25	1	542	3	N	-0-					-0-
07	803	N	803	-0-	-0-	-0-	35	1	768	3	N	-0-					-0-
08	802	N	802	-0-	-0-	-0-	36	1	764	3	N	2	2	8			-0-
							2	9									
09	655	N	655	-0-	-0-	-0-	29	1	626	3	N	-0-					-0-
10	806	N	720	-0-	-86	-0-	31	1	689	3	N	-0-					-0-
11	780	N	743	-0-	-37	-0-	31	1	712	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	690	-0-	-0-	-0-	33	1	657	3	N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	35	1	667	3	N	-0-					-0-
08	682	N	679	-0-	-3	-0-	33	1	646	3	N	-0-					-0-
09	700	N	700	-0-	-0-	-0-	34	1	666	3	N	-0-					-0-
10	713	N	697	-0-	-16	-0-	32	1	665	3	N	-0-					-0-
11	660	N	631	-0-	-29	-0-	33	1	598	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

06	240	N	236	-0-	-4	-0-	10	1	226	3	N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
09	240	N	233	-0-	-7	-0-	10	1	223	3	N	-0-					-0-
10	248	N	234	-0-	-14	-0-	10	1	224	3	N	-0-					-0-
11	240	N	220	-0-	-20	-0-	9	1	211	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

06	720	N	709	-0-	-11	-0-	31	1	678	3	N	-0-					-0-
07	708	N	708	-0-	-0-	-0-	31	1	677	3	N	-0-					-0-
08	744	N	687	-0-	-57	-0-	31	1	656	3	N	-0-					-0-
09	720	N	678	-0-	-42	-0-	30	1	647	3	N	1	1	8			-0-
							1	9									
10	713	N	712	-0-	-1	-0-	31	1	681	3	N	-0-					-0-
11	660	N	591	-0-	-69	-0-	25	1	566	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

06	450	N	412	-0-	-38	-0-	18	1	394	3	N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	19	1	415	3	N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	22	1	476	3	N	2	2	8			-0-
							2	9									
09	442	N	442	-0-	-0-	-0-	19	1	421	3	N	2	2	8			-0-
							2	9									
10	440	N	440	-0-	-0-	-0-	19	1	421	3	N	-0-					-0-
11	480	N	455	-0-	-25	-0-	19	1	436	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

06	330	N	305	-0-	-25	-0-	13	1	292	3	N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	17	1	375	3	N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	18	1	377	3	N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	19	1	405	3	N	-0-					-0-
10	403	N	376	-0-	-27	-0-	16	1	360	3	N	-0-					-0-
*11	440	N	440	-0-	-0-	-0-	19	1	421	3	N	-0-					-0-

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

06	440	N	440	-0-	-0-	-0-	19	1	421	3	N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	21	1	452	3	N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	22	1	473	3	N	2	2	8			-0-
							2	9									
09	432	N	432	-0-	-0-	-0-	19	1	406	3	N	6	6	8			-0-
							7	9									
10	450	N	450	-0-	-0-	-0-	19	1	431	3	N	-0-					-0-
*11	477	N	477	-0-	-0-	-0-	20	1	457	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	76	-0-	-14	-0-	3	1	73	3	N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-					-0-
08	93	N	70	-0-	-23	-0-	3	1	67	3	N	-0-					-0-
09	90	N	83	-0-	-7	-0-	4	1	79	3	N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
*11	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

06	510	N	488	-0-	-22	-0-	21	1	467	3	N	-0-					-0-
07	490	N	490	-0-	-0-	-0-	21	1	469	3	N	-0-					-0-
08	527	N	467	-0-	-60	-0-	21	1	446	3	N	-0-					-0-
09	480	N	470	-0-	-10	-0-	21	1	448	3	N	1	1	8			-0-
							1	9									
10	496	N	443	-0-	-53	-0-	19	1	424	3	N	-0-					-0-
11	450	N	441	-0-	-9	-0-	19	1	422	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

06	510	N	469	-0-	-41	-0-	20	1	449	3	N	-0-					-0-
07	495	N	495	-0-	-0-	-0-	22	1	473	3	N	-0-					-0-
08	496	N	466	-0-	-30	-0-	21	1	445	3	N	-0-					-0-
09	495	N	495	-0-	-0-	-0-	22	1	472	3	N	1	1	8			-0-
							1	9									
10	553	N	553	-0-	-0-	-0-	24	1	529	3	N	-0-					-0-
*11	526	N	526	-0-	-0-	-0-	22	1	504	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

06	510	N	504	-0-	-6	-0-	22	1	482	3	N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	23	1	515	3	N	-0-					-0-
08	527	N	455	-0-	-72	-0-	20	1	433	3	N	2	2	8			-0-
							2	9									
09	510	N	485	-0-	-25	-0-	21	1	463	3	N	1	1	8			-0-
							1	9									
10	527	N	484	-0-	-43	-0-	21	1	463	3	N	-0-					-0-
*11	457	N	457	-0-	-0-	-0-	19	1	438	3	N	-0-					-0-

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

06	486	N	486	-0-	-0-	-0-	23	1	463	3	N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	24	1	447	3	N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	26	1	512	3	N	2	2	8			-0-
							2	9									
09	480	N	440	-0-	-40	-0-	21	1	418	3	N	1	1	8			-0-
							1	9									
10	465	N	418	-0-	-47	-0-	19	1	399	3	N	-0-					-0-
11	510	N	438	-0-	-72	-0-	23	1	415	3	N	-0-					-0-

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

06	485	N	485	-0-	-0-	-0-	21	1	464	3	N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	17	1	382	3	N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	21	1	449	3	N	-0-					-0-
09	480	N	331	-0-	-149	-0-	15	1	316	3	N	-0-					-0-
10	403	N	362	-0-	-41	-0-	16	1	346	3	N	-0-					-0-
11	450	N	392	-0-	-58	-0-	17	1	375	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	449	N	449	-0-	-0-	-0-	21	1	428	3	N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	23	1	439	3	N	-0-					-0-
08	465	N	444	-0-	-21	-0-	22	1	422	3	N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	22	1	431	3	N	-0-					-0-
10	465	N	452	-0-	-13	-0-	21	1	431	3	N	-0-					-0-
11	420	N	413	-0-	-7	-0-	22	1	391	3	N	-0-					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	309	-0-	-51	-0-	15	1	294	3	N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	12	1	225	3	N	-0-					-0-
08	341	N	271	-0-	-70	-0-	13	1	258	3	N	-0-					-0-
09	325	N	325	-0-	-0-	-0-	16	1	309	3	N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-					-0-
11	270	N	260	-0-	-10	-0-	14	1	246	3	N	-0-					-0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	388	-0-	-2	-0-	18	1	370	3	N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	21	1	391	3	N	-0-					-0-
08	403	N	309	-0-	-94	-0-	15	1	294	3	N	-0-					-0-
09	390	N	276	-0-	-114	-0-	13	1	263	3	N	-0-					-0-
10	403	N	292	-0-	-111	-0-	14	1	278	3	N	-0-					-0-
11	300	N	272	-0-	-28	-0-	14	1	258	3	N	-0-					-0-

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	676	-0-	-14	-0-	32	1	644	3	N	-0-					-0-
07	697	N	697	-0-	-0-	-0-	35	1	662	3	N	-0-					-0-
08	713	N	700	-0-	-13	-0-	34	1	666	3	N	-0-					-0-
09	718	N	718	-0-	-0-	-0-	34	1	684	3	N	-0-					-0-
10	682	N	682	-0-	-0-	-0-	32	1	650	3	N	-0-					-0-
11	690	N	613	-0-	-77	-0-	32	1	581	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	204	-0-	-216	-0-	9	1	195	3	N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	20	1	428	3	N	-0-					-0-
08	481	N	481	-0-	-0-	-0-	21	1	458	3	N	2	2	8			-0-
							2	9									
09	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
10	434	N	366	-0-	-68	-0-	16	1	350	3	N	-0-					-0-
11	450	N	338	-0-	-112	-0-	14	1	324	3	N	-0-					-0-

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	239	-0-	-61	-0-	10	1	229	3	N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	19	1	414	3	N	-0-					-0-
08	372	N	358	-0-	-14	-0-	16	1	342	3	N	-0-					-0-
09	240	N	232	-0-	-8	-0-	10	1	222	3	N	-0-					-0-
10	434	N	264	-0-	-170	-0-	11	1	253	3	N	-0-					-0-
11	360	N	242	-0-	-118	-0-	10	1	232	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	600	N	553	-0-	-47	-0-	24	1	529	3	N	-0-			-0-
07	560	N	560	-0-	-0-	-0-	24	1	536	3	N	-0-			-0-
08	575	N	575	-0-	-0-	-0-	26	1	549	3	N	-0-			-0-
09	584	N	584	-0-	-0-	-0-	26	1	558	3	N	-0-			-0-
10	571	N	571	-0-	-0-	-0-	25	1	546	3	N	-0-			-0-
11	570	N	524	-0-	-46	-0-	22	1	502	3	N	-0-			-0-

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	18	1	406	3	N	-0-			-0-
07	406	N	406	-0-	-0-	-0-	18	1	388	3	N	-0-			-0-
08	465	N	400	-0-	-65	-0-	18	1	382	3	N	-0-			-0-
09	420	N	382	-0-	-38	-0-	17	1	365	3	N	-0-			-0-
10	421	N	421	-0-	-0-	-0-	18	1	403	3	N	-0-			-0-
11	390	N	376	-0-	-14	-0-	16	1	360	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	272	-0-	-118	-0-	12	1	260	3	N	-0-			-0-
07	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-			-0-
08	341	N	227	-0-	-114	-0-	10	1	217	3	N	-0-			-0-
09	270	N	246	-0-	-24	-0-	11	1	235	3	N	-0-			-0-
10	272	N	272	-0-	-0-	-0-	12	1	260	3	N	-0-			-0-
*11	282	N	282	-0-	-0-	-0-	12	1	270	3	N	-0-			-0-

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	368	-0-	-22	-0-	16	1	352	3	N	-0-			-0-
07	395	N	395	-0-	-0-	-0-	17	1	378	3	N	-0-			-0-
08	403	N	403	-0-	-0-	-0-	18	1	385	3	N	-0-			-0-
09	360	N	352	-0-	-8	-0-	15	1	337	3	N	-0-			-0-
10	403	N	374	-0-	-29	-0-	16	1	358	3	N	-0-			-0-
11	390	N	388	-0-	-2	-0-	16	1	372	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	382	N	382	-0-	-0-	-0-	17	1	365	3	N	-0-			-0-
07	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-			-0-
08	465	N	384	-0-	-81	-0-	17	1	367	3	N	-0-			-0-
09	419	N	419	-0-	-0-	-0-	18	1	401	3	N	-0-			-0-
10	462	N	462	-0-	-0-	-0-	20	1	442	3	N	-0-			-0-
*11	456	N	456	-0-	-0-	-0-	19	1	437	3	N	-0-			-0-

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	420	N	171	-0-	-249	-0-	7	1	164	3	N	-0-			-0-
07	383	N	383	-0-	-0-	-0-	17	1	366	3	N	-0-			-0-
08	279	N	245	-0-	-34	-0-	11	1	234	3	N	-0-			-0-
09	297	N	297	-0-	-0-	-0-	13	1	284	3	N	-0-			-0-
10	372	N	311	-0-	-61	-0-	13	1	298	3	N	-0-			-0-
11	240	N	99	-0-	-141	-0-	4	1	95	3	N	-0-			-0-

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	420	N	400	-0-	-20	-0-	17	1	383	3	N	-0-			-0-
07	394	N	394	-0-	-0-	-0-	17	1	377	3	N	-0-			-0-
08	449	N	449	-0-	-0-	-0-	20	1	429	3	N	-0-			-0-
09	400	N	400	-0-	-0-	-0-	18	1	382	3	N	-0-			-0-
10	403	N	397	-0-	-6	-0-	17	1	380	3	N	-0-			-0-
11	420	N	375	-0-	-45	-0-	16	1	359	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	239	N	239	-0-	-0-	-0-	11	1	228	3	N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	11	1	206	3	N	-0-					-0-
09	240	N	229	-0-	-11	-0-	11	1	218	3	N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
11	210	N	193	-0-	-17	-0-	10	1	183	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	365	-0-	-145	-0-	16	1	349	3	N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	17	1	369	3	N	-0-					-0-
08	434	N	412	-0-	-22	-0-	18	1	394	3	N	-0-					-0-
09	360	N	310	-0-	-50	-0-	14	1	296	3	N	-0-					-0-
10	372	N	357	-0-	-15	-0-	15	1	342	3	N	-0-					-0-
*11	417	N	417	-0-	-0-	-0-	18	1	399	3	N	-0-					-0-

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	177	-0-	-63	-0-	8	1	169	3	N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	13	1	289	3	N	-0-					-0-
08	310	N	225	-0-	-85	-0-	10	1	213	3	N	2	2	8			-0-
							2	9									
09	241	N	241	-0-	-0-	-0-	11	1	230	3	N	-0-					-0-
10	310	N	234	-0-	-76	-0-	10	1	224	3	N	-0-					-0-
11	210	N	189	-0-	-21	-0-	8	1	181	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	277	-0-	-83	-0-	12	1	265	3	N	-0-					-0-
07	355	N	355	-0-	-0-	-0-	15	1	340	3	N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	16	1	339	3	N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	16	1	351	3	N	-0-					-0-
10	341	N	340	-0-	-1	-0-	15	1	325	3	N	-0-					-0-
11	330	N	277	-0-	-53	-0-	12	1	265	3	N	-0-					-0-

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	6	1	139	3	N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
10	186	N	157	-0-	-29	-0-	7	1	150	3	N	-0-					-0-
11	150	N	134	-0-	-16	-0-	6	1	128	3	N	-0-					-0-

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	14	1	268	3	N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-					-0-
09	390	N	271	-0-	-119	-0-	13	1	258	3	N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	15	1	314	3	N	-0-					-0-
*11	320	N	320	-0-	-0-	-0-	17	1	303	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	264	-0-	-66	-0-	11	1	253	3	N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-
08	310	N	223	-0-	-87	-0-	10	1	213	3	N	-0-					-0-
09	270	N	175	-0-	-95	-0-	8	1	167	3	N	-0-					-0-
10	279	N	194	-0-	-85	-0-	8	1	186	3	N	-0-					-0-
*11	214	N	214	-0-	-0-	-0-	9	1	205	3	N	-0-					-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	225	-0-	-15	-0-	10	1	215	3	N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	11	1	233	3	N	1	1	8			-0-
							1	9									
10	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-					-0-
*11	196	N	196	-0-	-0-	-0-	8	1	188	3	N	-0-					-0-

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-					-0-
08	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-					-0-
09	120	N	86	-0-	-34	-0-	4	1	82	3	N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
11	90	N	87	-0-	-3	-0-	4	1	83	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	314	-0-	-76	-0-	14	1	300	3	N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	16	1	341	3	N	-0-					-0-
08	372	N	370	-0-	-2	-0-	16	1	354	3	N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-					-0-
10	372	N	338	-0-	-34	-0-	15	1	323	3	N	-0-					-0-
*11	373	N	373	-0-	-0-	-0-	16	1	357	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	599	-0-	-91	-0-	26	1	573	3	N	-0-					-0-
07	697	N	697	-0-	-0-	-0-	30	1	667	3	N	-0-					-0-
08	620	N	570	-0-	-50	-0-	25	1	543	3	N	2	2	8			-0-
							2	9									
09	600	N	559	-0-	-41	-0-	25	1	533	3	N	1	1	8			-0-
							1	9									
10	682	N	551	-0-	-131	-0-	24	1	527	3	N	-0-					-0-
*11	546	N	546	-0-	-0-	-0-	23	1	523	3	N	-0-					-0-

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	440	N	440	-0-	-0-	-0-	19	1	421	3	N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	18	1	404	3	N	-0-					-0-
08	403	N	362	-0-	-41	-0-	16	1	346	3	N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	17	1	373	3	N	-0-					-0-
10	403	N	399	-0-	-4	-0-	17	1	382	3	N	-0-					-0-
*11	413	N	413	-0-	-0-	-0-	17	1	396	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	518	N	518	-0-	-0-	-0-	22	1	496	3	N	-0-					-0-
07	596	N	596	-0-	-0-	-0-	26	1	570	3	N	-0-					-0-
08	651	N	651	-0-	-0-	-0-	29	1	622	3	N	-0-					-0-
09	510	N	447	-0-	-63	-0-	20	1	427	3	N	-0-					-0-
10	527	N	370	-0-	-157	-0-	16	1	354	3	N	-0-					-0-
11	510	N	493	-0-	-17	-0-	21	1	472	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

06	360	N	264	-0-	-96	-0-	11	1	253	3	N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
08	350	N	350	-0-	-0-	-0-	16	1	334	3	N	-0-					-0-
09	270	N	235	-0-	-35	-0-	10	1	225	3	N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
11	330	N	216	-0-	-114	-0-	9	1	207	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

06	457	N	457	-0-	-0-	-0-	20	1	437	3	N	-0-					-0-
07	460	N	460	-0-	-0-	-0-	20	1	440	3	N	-0-					-0-
08	465	N	459	-0-	-6	-0-	20	1	439	3	N	-0-					-0-
09	450	N	429	-0-	-21	-0-	19	1	409	3	N	1	1	8			-0-
							1	9									
10	465	N	448	-0-	-17	-0-	19	1	429	3	N	-0-					-0-
11	450	N	441	-0-	-9	-0-	19	1	422	3	N	-0-					-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

06	390	N	384	-0-	-6	-0-	18	1	366	3	N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	20	1	376	3	N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	18	1	354	3	N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	19	1	382	3	N	-0-					-0-
10	403	N	393	-0-	-10	-0-	18	1	375	3	N	-0-					-0-
11	360	N	355	-0-	-5	-0-	19	1	336	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

06	270	N	185	-0-	-85	-0-	8	1	177	3	N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	11	1	246	3	N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	14	1	305	3	N	1	1	8			-0-
							1	9									
10	259	N	259	-0-	-0-	-0-	11	1	248	3	N	-0-					-0-
*11	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					-0-

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

06	390	N	309	-0-	-81	-0-	15	1	294	3	N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	15	1	286	3	N	-0-					-0-
08	310	N	224	-0-	-86	-0-	11	1	213	3	N	-0-					-0-
09	300	N	201	-0-	-99	-0-	10	1	191	3	N	-0-					-0-
10	310	N	174	-0-	-136	-0-	8	1	166	3	N	-0-					-0-
*11	230	N	230	-0-	-0-	-0-	12	1	218	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	322	-0-	-8	-0-	14	1	308	3	N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	14	1	302	3	N	-0-					-0-
08	341	N	319	-0-	-22	-0-	14	1	303	3	N	2	2	8			-0-
							2	9									
09	330	N	303	-0-	-27	-0-	13	1	290	3	N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	14	1	308	3	N	-0-					-0-
*11	331	N	331	-0-	-0-	-0-	14	1	317	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	345	N	345	-0-	-0-	-0-	15	1	330	3	N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	15	1	328	3	N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	15	1	325	3	N	2	2	8			-0-
							2	9									
09	300	N	256	-0-	-44	-0-	11	1	245	3	N	-0-					-0-
10	310	N	253	-0-	-57	-0-	11	1	242	3	N	-0-					-0-
11	300	N	260	-0-	-40	-0-	11	1	249	3	N	-0-					-0-

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	521	N	521	-0-	-0-	-0-	23	1	498	3	N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	24	1	518	3	N	-0-					-0-
08	632	N	632	-0-	-0-	-0-	28	1	601	3	N	3	3	8			-0-
							3	9									
09	556	N	556	-0-	-0-	-0-	24	1	531	3	N	1	1	8			-0-
							1	9									
10	698	N	698	-0-	-0-	-0-	30	1	668	3	N	-0-					-0-
*11	652	N	652	-0-	-0-	-0-	28	1	624	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	270	-0-	-30	-0-	12	1	258	3	N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	12	1	262	3	N	-0-					-0-
08	279	N	261	-0-	-18	-0-	12	1	249	3	N	-0-					-0-
09	270	N	248	-0-	-22	-0-	11	1	237	3	N	-0-					-0-
10	279	N	251	-0-	-28	-0-	11	1	240	3	N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	10	1	230	3	N	-0-					-0-

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	220	-0-	-20	-0-	13	1	207	3	N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	15	1	233	3	N	-0-					-0-
09	210	N	168	-0-	-42	-0-	9	1	159	3	N	-0-					-0-
10	186	N	134	-0-	-52	-0-	8	1	126	3	N	-0-					-0-
11	240	N	155	-0-	-85	-0-	9	1	146	3	N	-0-					-0-

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	330	-0-	-60	-0-	19	1	311	3	N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	22	1	355	3	N	-0-					-0-
08	372	N	346	-0-	-26	-0-	21	1	325	3	N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	19	1	315	3	N	-0-					-0-
10	372	N	300	-0-	-72	-0-	17	1	283	3	N	-0-					-0-
*11	332	N	332	-0-	-0-	-0-	20	1	312	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	571	-0-	-119	-0-	34	1	537	3	N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	41	1	645	3	N	-0-					-0-
08	589	N	576	-0-	-13	-0-	35	1	541	3	N	-0-					-0-
09	570	N	471	-0-	-99	-0-	26	1	445	3	N	-0-					-0-
10	682	N	520	-0-	-162	-0-	30	1	490	3	N	-0-					-0-
11	570	N	461	-0-	-109	-0-	27	1	434	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0-	-0-	16	1	359	3	N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	17	1	367	3	N	-0-					-0-
08	372	N	367	-0-	-5	-0-	16	1	351	3	N	-0-					-0-
09	390	N	320	-0-	-70	-0-	14	1	306	3	N	-0-					-0-
10	372	N	334	-0-	-38	-0-	14	1	320	3	N	-0-					-0-
11	360	N	286	-0-	-74	-0-	12	1	274	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	322	N	322	-0-	-0-	-0-	14	1	308	3	N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	14	1	301	3	N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	13	1	282	3	N	-0-					-0-
09	330	N	252	-0-	-78	-0-	11	1	241	3	N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-					-0-
*11	307	N	307	-0-	-0-	-0-	13	1	294	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	550	N	550	-0-	-0-	-0-	24	1	526	3	N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	21	1	461	3	N	-0-					-0-
08	574	N	574	-0-	-0-	-0-	25	1	548	3	N	1	1	8			-0-
							1	9									
09	540	N	514	-0-	-26	-0-	23	1	491	3	N	-0-					-0-
10	528	N	528	-0-	-0-	-0-	23	1	505	3	N	-0-					-0-
11	570	N	525	-0-	-45	-0-	22	1	503	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	125	-0-	-25	-0-	5	1	120	3	N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	6	1	131	3	N	-0-					-0-
08	155	N	129	-0-	-26	-0-	6	1	121	3	N	2	2	8			-0-
							2	9									
09	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
11	120	N	109	-0-	-11	-0-	5	1	104	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0-	-0-	15	1	323	3	N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	15	1	321	3	N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	15	1	330	3	N	-0-					-0-
09	330	N	306	-0-	-24	-0-	13	1	293	3	N	-0-					-0-
10	341	N	305	-0-	-36	-0-	13	1	292	3	N	-0-					-0-
11	330	N	261	-0-	-69	-0-	11	1	250	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	529	N	529	-0-	-0-	-0-	23	1	506	3	N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	22	1	493	3	N	-0-					-0-
08	403	N	309	-0-	-94	-0-	14	1	295	3	N	-0-					-0-
09	510	N	400	-0-	-110	-0-	18	1	382	3	N	-0-					-0-
10	527	N	352	-0-	-175	-0-	15	1	337	3	N	-0-					-0-
11	300	N	267	-0-	-33	-0-	11	1	256	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	435	N	435	-0-	-0-	-0-	19	1	416	3	N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	22	1	481	3	N	-0-					-0-
08	518	N	518	-0-	-0-	-0-	23	1	495	3	N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	25	1	537	3	N	1	1	8			-0-
							1	9									
10	522	N	522	-0-	-0-	-0-	23	1	499	3	N	-0-					-0-
*11	557	N	557	-0-	-0-	-0-	24	1	533	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	315	-0-	-45	-0-	14	1	301	3	N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	17	1	365	3	N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	17	1	355	3	N	-0-					-0-
09	330	N	306	-0-	-24	-0-	13	1	293	3	N	-0-					-0-
10	372	N	207	-0-	-165	-0-	9	1	198	3	N	-0-					-0-
11	360	N	219	-0-	-141	-0-	9	1	210	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	595	N	595	-0-	-0-	-0-	26	1	569	3	N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	18	1	390	3	N	-0-					-0-
08	372	N	335	-0-	-37	-0-	15	1	318	3	N	2	2	8			-0-
							2	9									
09	570	N	273	-0-	-297	-0-	12	1	261	3	N	-0-					-0-
10	403	N	364	-0-	-39	-0-	16	1	348	3	N	-0-					-0-
11	330	N	228	-0-	-102	-0-	10	1	218	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	303	-0-	-57	-0-	13	1	290	3	N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
08	372	N	357	-0-	-15	-0-	16	1	339	3	N	2	2	8			-0-
							2	9									
09	364	N	364	-0-	-0-	-0-	16	1	348	3	N	-0-					-0-
10	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-					-0-
11	360	N	299	-0-	-61	-0-	13	1	286	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	290	-0-	-40	-0-	13	1	277	3	N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	14	1	310	3	N	-0-					-0-
08	341	N	321	-0-	-20	-0-	14	1	307	3	N	-0-					-0-
09	300	N	296	-0-	-4	-0-	13	1	283	3	N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	14	1	301	3	N	-0-					-0-
*11	310	N	310	-0-	-0-	-0-	13	1	297	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-					-0-
08	372	N	287	-0-	-85	-0-	13	1	272	3	N	2	2	8			-0-
							2	9									
09	360	N	244	-0-	-116	-0-	11	1	232	3	N	1	1	8			-0-
							1	9									
10	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-					-0-
*11	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	700	N	700	-0-	-0-	-0-	30	1	670	3	N	-0-					-0-
07	665	N	665	-0-	-0-	-0-	29	1	636	3	N	-0-					-0-
08	634	N	634	-0-	-0-	-0-	28	1	606	3	N	-0-					-0-
09	690	N	621	-0-	-69	-0-	27	1	594	3	N	-0-					-0-
10	651	N	628	-0-	-23	-0-	27	1	601	3	N	-0-					-0-
11	600	N	576	-0-	-24	-0-	24	1	552	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	632	N	632	-0-	-0-	-0-	27	1	605	3	N	-0-					-0-
07	597	N	597	-0-	-0-	-0-	26	1	571	3	N	-0-					-0-
08	651	N	637	-0-	-14	-0-	28	1	609	3	N	-0-					-0-
09	630	N	571	-0-	-59	-0-	25	1	546	3	N	-0-					-0-
10	615	N	615	-0-	-0-	-0-	27	1	588	3	N	-0-					-0-
*11	633	N	633	-0-	-0-	-0-	27	1	606	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	413	N	413	-0-	-0-	-0-	18	1	395	3	N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	18	1	401	3	N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	18	1	395	3	N	2	2	8			-0-
							2	9									
09	420	N	357	-0-	-63	-0-	16	1	341	3	N	-0-					-0-
10	434	N	341	-0-	-93	-0-	15	1	326	3	N	-0-					-0-
11	390	N	329	-0-	-61	-0-	14	1	315	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	616	-0-	-44	-0-	27	1	589	3	N	-0-					-0-
07	641	N	641	-0-	-0-	-0-	28	1	613	3	N	-0-					-0-
08	651	N	446	-0-	-205	-0-	20	1	426	3	N	-0-					-0-
09	630	N	443	-0-	-187	-0-	19	1	424	3	N	-0-					-0-
10	651	N	557	-0-	-94	-0-	24	1	533	3	N	-0-					-0-
*11	553	N	553	-0-	-0-	-0-	23	1	530	3	N	-0-					-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0-	-0-	17	1	385	3	N	-0-					-0-
07	368	N	368	-0-	-0-	-0-	16	1	352	3	N	-0-					-0-
08	465	N	396	-0-	-69	-0-	18	1	378	3	N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	17	1	381	3	N	1	1	8			-0-
							1	9									
10	394	N	394	-0-	-0-	-0-	17	1	377	3	N	-0-					-0-
11	390	N	340	-0-	-50	-0-	14	1	326	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	498	-0-	-42	-0-	22	1	476	3	N	-0-					-0-
07	490	N	490	-0-	-0-	-0-	21	1	469	3	N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	24	1	509	3	N	-0-					-0-
09	510	N	488	-0-	-22	-0-	21	1	467	3	N	-0-					-0-
10	496	N	493	-0-	-3	-0-	21	1	472	3	N	-0-					-0-
11	510	N	489	-0-	-21	-0-	21	1	468	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0-	-0-	15	1	323	3	N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	18	1	387	3	N	-0-					-0-
08	341	N	332	-0-	-9	-0-	15	1	317	3	N	-0-					-0-
09	330	N	296	-0-	-34	-0-	13	1	283	3	N	-0-					-0-
10	403	N	272	-0-	-131	-0-	12	1	260	3	N	-0-					-0-
11	330	N	230	-0-	-100	-0-	10	1	220	3	N	-0-					-0-

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0-	-0-	17	1	376	3	N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	16	1	340	3	N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	20	1	427	3	N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	18	1	388	3	N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	15	1	340	3	N	-0-					-0-
11	420	N	396	-0-	-24	-0-	17	1	379	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	522	-0-	-48	-0-	23	1	499	3	N	-0-					-0-
07	573	N	573	-0-	-0-	-0-	25	1	548	3	N	-0-					-0-
08	634	N	634	-0-	-0-	-0-	28	1	605	3	N	1	1	8			-0-
							1	9									
09	510	N	487	-0-	-23	-0-	21	1	465	3	N	1	1	8			-0-
							1	9									
10	558	N	468	-0-	-90	-0-	20	1	448	3	N	-0-					-0-
11	600	N	571	-0-	-29	-0-	24	1	547	3	N	-0-					-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	389	N	389	-0-	-0-	-0-	17	1	372	3	N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	19	1	411	3	N	-0-					-0-
08	372	N	357	-0-	-15	-0-	16	1	339	3	N	2	2	8			-0-
							2	9									
09	390	N	363	-0-	-27	-0-	16	1	346	3	N	1	1	8			-0-
							1	9									
10	434	N	369	-0-	-65	-0-	16	1	353	3	N	-0-					-0-
11	360	N	318	-0-	-42	-0-	13	1	305	3	N	-0-					-0-

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	589	-0-	-71	-0-	35	1	554	3	N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	30	1	475	3	N	-0-					-0-
08	651	N	642	-0-	-9	-0-	39	1	603	3	N	-0-					-0-
09	600	N	589	-0-	-11	-0-	33	1	556	3	N	-0-					-0-
10	496	N	462	-0-	-34	-0-	26	1	436	3	N	-0-					-0-
11	630	N	547	-0-	-83	-0-	32	1	515	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	569	-0-	-1	-0-	33	1	536	3	N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	33	1	529	3	N	-0-					-0-
08	594	N	594	-0-	-0-	-0-	36	1	558	3	N	-0-					-0-
09	570	N	491	-0-	-79	-0-	27	1	464	3	N	-0-					-0-
10	558	N	387	-0-	-171	-0-	22	1	365	3	N	-0-					-0-
11	570	N	457	-0-	-113	-0-	27	1	430	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	324	N	324	-0-	-0-	-0-	14	1	310	3	N	-0-					-0-
07	337	N	337	-0-	-0-	-0-	15	1	322	3	N	-0-					-0-
08	310	N	285	-0-	-25	-0-	13	1	272	3	N	-0-					-0-
09	330	N	214	-0-	-116	-0-	9	1	205	3	N	-0-					-0-
10	341	N	281	-0-	-60	-0-	12	1	269	3	N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	11	1	259	3	N	-0-					-0-

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	500	N	500	-0-	-0-	-0-	29	1	471	3	N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	30	1	469	3	N	-0-					-0-
08	558	N	433	-0-	-125	-0-	26	1	407	3	N	-0-					-0-
09	510	N	360	-0-	-150	-0-	20	1	340	3	N	-0-					-0-
10	496	N	377	-0-	-119	-0-	21	1	356	3	N	-0-					-0-
11	420	N	384	-0-	-36	-0-	23	1	361	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	371	N	371	-0-	-0-	-0-	16	1	355	3	N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	17	1	363	3	N	-0-					-0-
08	372	N	362	-0-	-10	-0-	16	1	346	3	N	-0-					-0-
09	360	N	341	-0-	-19	-0-	15	1	326	3	N	-0-					-0-
10	372	N	332	-0-	-40	-0-	14	1	318	3	N	-0-					-0-
11	360	N	313	-0-	-47	-0-	13	1	300	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					-0-
08	124	N	114	-0-	-10	-0-	5	1	109	3	N	-0-					-0-
09	120	N	116	-0-	-4	-0-	5	1	111	3	N	-0-					-0-
10	124	N	108	-0-	-16	-0-	5	1	103	3	N	-0-					-0-
11	120	N	100	-0-	-20	-0-	4	1	96	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	4	1	95	3	N	-0-					-0-
08	155	N	144	-0-	-11	-0-	6	1	138	3	N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	8	1	170	3	N	1	1	8			-0-
							1	9									
10	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
11	150	N	116	-0-	-34	-0-	5	1	111	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0-	-0-	15	1	324	3	N	-0-					-0-
07	337	N	337	-0-	-0-	-0-	15	1	322	3	N	-0-					-0-
08	372	N	308	-0-	-64	-0-	14	1	294	3	N	-0-					-0-
09	330	N	261	-0-	-69	-0-	11	1	246	3	N	4	4	8			-0-
							4	9									
10	341	N	276	-0-	-65	-0-	12	1	264	3	N	-0-					-0-
11	300	N	179	-0-	-121	-0-	8	1	171	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	284	-0-	-76	-0-	12	1	272	3	N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	13	1	283	3	N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-					-0-
09	270	N	265	-0-	-5	-0-	12	1	253	3	N	-0-					-0-
10	310	N	257	-0-	-53	-0-	11	1	246	3	N	-0-					-0-
11	270	N	261	-0-	-9	-0-	11	1	250	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	12	1	266	3	N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	13	1	287	3	N	2	2	8			-0-
							2	9									
09	296	N	296	-0-	-0-	-0-	13	1	282	3	N	1	1	8			-0-
							1	9									
10	295	N	295	-0-	-0-	-0-	13	1	282	3	N	-0-					-0-
11	300	N	264	-0-	-36	-0-	11	1	253	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	276	-0-	-54	-0-	12	1	264	3	N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-					-0-
08	434	N	208	-0-	-226	-0-	9	1	199	3	N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	15	1	327	3	N	1	1	8			-0-
							1	9									
10	279	N	198	-0-	-81	-0-	9	1	189	3	N	-0-					-0-
*11	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	423	N	423	-0-	-0-	-0-	18	1	405	3	N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	17	1	363	3	N	-0-					-0-
08	434	N	316	-0-	-118	-0-	14	1	302	3	N	-0-					-0-
09	420	N	355	-0-	-65	-0-	16	1	338	3	N	1	1	8			-0-
							1	9									
10	372	N	366	-0-	-6	-0-	16	1	350	3	N	-0-					-0-
11	300	N	247	-0-	-53	-0-	10	1	237	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	560	-0-	-100	-0-	24	1	536	3	N	-0-					-0-
07	582	N	582	-0-	-0-	-0-	25	1	557	3	N	-0-					-0-
08	558	N	534	-0-	-24	-0-	24	1	510	3	N	-0-					-0-
09	570	N	516	-0-	-54	-0-	23	1	492	3	N	1	1	8			-0-
							1	9									
10	589	N	498	-0-	-91	-0-	22	1	476	3	N	-0-					-0-
*11	588	N	588	-0-	-0-	-0-	25	1	563	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	352	N	352	-0-	-0-	-0-	15	1	337	3	N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	15	1	335	3	N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	15	1	324	3	N	2	2	8			-0-
							2	9									
09	360	N	313	-0-	-47	-0-	14	1	299	3	N	-0-					-0-
10	341	N	332	-0-	-9	-0-	14	1	318	3	N	-0-					-0-
11	330	N	245	-0-	-85	-0-	10	1	235	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	330	-0-	-60	-0-	14	1	316	3	N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	16	1	340	3	N	-0-					-0-
08	341	N	320	-0-	-21	-0-	14	1	306	3	N	-0-					-0-
09	330	N	299	-0-	-31	-0-	13	1	286	3	N	-0-					-0-
10	341	N	298	-0-	-43	-0-	13	1	285	3	N	-0-					-0-
11	300	N	271	-0-	-29	-0-	11	1	260	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	205	-0-	-35	-0-	9	1	196	3	N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	9	1	204	3	N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	10	1	219	3	N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-
*11	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	126	-0-	-24	-0-	5	1	121	3	N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	6	1	136	3	N	-0-					-0-
08	155	N	146	-0-	-9	-0-	6	1	140	3	N	-0-					-0-
09	120	N	115	-0-	-5	-0-	5	1	110	3	N	-0-					-0-
10	155	N	121	-0-	-34	-0-	5	1	116	3	N	-0-					-0-
*11	157	N	157	-0-	-0-	-0-	7	1	150	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	256	-0-	-14	-0-	11	1	245	3	N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-
08	310	N	210	-0-	-100	-0-	9	1	201	3	N	-0-					-0-
09	270	N	195	-0-	-75	-0-	9	1	186	3	N	-0-					-0-
10	279	N	207	-0-	-72	-0-	9	1	198	3	N	-0-					-0-
11	210	N	176	-0-	-34	-0-	7	1	169	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	557	N	557	-0-	-0-	-0-	24	1	533	3	N	-0-					-0-
07	524	N	524	-0-	-0-	-0-	23	1	501	3	N	-0-					-0-
08	460	N	460	-0-	-0-	-0-	20	1	440	3	N	-0-					-0-
09	570	N	369	-0-	-201	-0-	16	1	352	3	N	1	1	8			-0-
							1	9									
10	527	N	431	-0-	-96	-0-	19	1	412	3	N	-0-					-0-
11	450	N	302	-0-	-148	-0-	13	1	289	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	137	-0-	-43	-0-	6	1	131	3	N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
09	150	N	144	-0-	-6	-0-	6	1	138	3	N	-0-					-0-
10	149	N	149	-0-	-0-	-0-	6	1	143	3	N	-0-					-0-
*11	224	N	224	-0-	-0-	-0-	9	1	215	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	172	-0-	-128	-0-	7	1	165	3	N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	7	1	160	3	N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
09	180	N	131	-0-	-49	-0-	6	1	125	3	N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-
*11	149	N	149	-0-	-0-	-0-	6	1	143	3	N	-0-					-0-

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	118	-0-	-32	-0-	6	1	112	3	N	-0-					-0-
07	121	N	121	-0-	-0-	-0-	6	1	115	3	N	-0-					-0-
08	124	N	111	-0-	-13	-0-	5	1	106	3	N	-0-					-0-
09	120	N	113	-0-	-7	-0-	5	1	108	3	N	-0-					-0-
10	124	N	93	-0-	-31	-0-	4	1	89	3	N	-0-					-0-
11	120	N	106	-0-	-14	-0-	6	1	100	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	846	N	846	-0-	-0-	-0-	37	1	809	3	N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	30	1	658	3	N	-0-					-0-
08	828	N	828	-0-	-0-	-0-	37	1	789	3	N	2	2	8			-0-
							2	9									
09	840	N	694	-0-	-146	-0-	30	1	663	3	N	1	1	8			-0-
							1	9									
10	770	N	770	-0-	-0-	-0-	33	1	737	3	N	-0-					-0-
11	810	N	732	-0-	-78	-0-	31	1	701	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	441	-0-	-9	-0-	19	1	422	3	N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	20	1	433	3	N	-0-					-0-
08	465	N	447	-0-	-18	-0-	20	1	427	3	N	-0-					-0-
09	450	N	430	-0-	-20	-0-	19	1	411	3	N	-0-					-0-
10	465	N	448	-0-	-17	-0-	19	1	429	3	N	-0-					-0-
11	420	N	411	-0-	-9	-0-	17	1	394	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0-	-0-	21	1	463	3	N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	20	1	447	3	N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	21	1	446	3	N	2	2	8			-0-
							2	9									
09	480	N	449	-0-	-31	-0-	20	1	429	3	N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	20	1	449	3	N	-0-					-0-
*11	480	N	480	-0-	-0-	-0-	20	1	460	3	N	-0-					-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	525	N	525	-0-	-0-	-0-	25	1	500	3	N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	22	1	410	3	N	-0-					-0-
08	408	N	408	-0-	-0-	-0-	20	1	388	3	N	-0-					-0-
09	510	N	412	-0-	-98	-0-	20	1	392	3	N	-0-					-0-
10	521	N	521	-0-	-0-	-0-	24	1	497	3	N	-0-					-0-
*11	447	N	447	-0-	-0-	-0-	24	1	423	3	N	-0-					-0-

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	472	-0-	-128	-0-	22	1	450	3	N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	24	1	445	3	N	-0-					-0-
08	496	N	475	-0-	-21	-0-	23	1	452	3	N	-0-					-0-
09	480	N	456	-0-	-24	-0-	22	1	434	3	N	-0-					-0-
10	465	N	444	-0-	-21	-0-	21	1	423	3	N	-0-					-0-
11	450	N	425	-0-	-25	-0-	22	1	403	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	637	N	637	-0-	-0-	-0-	28	1	609	3	N	-0-					-0-
07	755	N	755	-0-	-0-	-0-	33	1	722	3	N	-0-					-0-
08	734	N	734	-0-	-0-	-0-	33	1	701	3	N	-0-					-0-
09	710	N	710	-0-	-0-	-0-	31	1	679	3	N	-0-					-0-
10	744	N	667	-0-	-77	-0-	29	1	638	3	N	-0-					-0-
11	720	N	640	-0-	-80	-0-	27	1	613	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	321	-0-	-159	-0-	14	1	307	3	N	-0-					-0-
07	417	N	417	-0-	-0-	-0-	18	1	399	3	N	-0-					-0-
08	403	N	364	-0-	-39	-0-	16	1	348	3	N	-0-					-0-
09	330	N	304	-0-	-26	-0-	13	1	291	3	N	-0-					-0-
10	440	N	440	-0-	-0-	-0-	19	1	421	3	N	-0-					-0-
11	360	N	359	-0-	-1	-0-	15	1	344	3	N	-0-					-0-

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	362	-0-	-58	-0-	17	1	345	3	N	-0-					-0-
07	368	N	368	-0-	-0-	-0-	19	1	349	3	N	-0-					-0-
08	372	N	362	-0-	-10	-0-	18	1	344	3	N	-0-					-0-
09	360	N	350	-0-	-10	-0-	17	1	333	3	N	-0-					-0-
10	372	N	339	-0-	-33	-0-	16	1	323	3	N	-0-					-0-
11	360	N	320	-0-	-40	-0-	17	1	303	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0-	-0-	17	1	383	3	N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	22	1	477	3	N	-0-					-0-
08	446	N	446	-0-	-0-	-0-	20	1	422	3	N	4	4	8			-0-
							4	9									
09	410	N	410	-0-	-0-	-0-	18	1	391	3	N	1	1	8			-0-
							1	9									
10	372	N	367	-0-	-5	-0-	16	1	351	3	N	-0-					-0-
11	360	N	346	-0-	-14	-0-	15	1	331	3	N	-0-					-0-

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	351	-0-	-219	-0-	15	1	336	3	N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	14	1	314	3	N	-0-					-0-
08	403	N	298	-0-	-105	-0-	13	1	283	3	N	2	2	8			-0-
							2	9									
09	360	N	332	-0-	-28	-0-	15	1	316	3	N	1	1	8			-0-
							1	9									
10	341	N	315	-0-	-26	-0-	14	1	301	3	N	-0-					-0-
11	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	257	-0-	-133	-0-	11	1	246	3	N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-					-0-
08	403	N	311	-0-	-92	-0-	14	1	297	3	N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-
10	341	N	332	-0-	-9	-0-	14	1	318	3	N	-0-					-0-
11	300	N	295	-0-	-5	-0-	12	1	283	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	166	-0-	-44	-0-	7	1	159	3	N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	7	1	163	3	N	-0-					-0-
08	186	N	89	-0-	-97	-0-	4	1	85	3	N	-0-					-0-
09	180	N	134	-0-	-46	-0-	6	1	128	3	N	-0-					-0-
10	155	N	98	-0-	-57	-0-	4	1	94	3	N	-0-					-0-
*11	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	211	-0-	-149	-0-	9	1	202	3	N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	19	1	405	3	N	4	4	8			-0-
							4	9									
09	341	N	341	-0-	-0-	-0-	15	1	324	3	N	2	2	8			-0-
							2	9									
10	418	N	418	-0-	-0-	-0-	18	1	400	3	N	-0-					-0-
11	420	N	292	-0-	-128	-0-	12	1	280	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	422	-0-	-58	-0-	18	1	404	3	N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	19	1	415	3	N	-0-					-0-
08	465	N	444	-0-	-21	-0-	20	1	420	3	N	4	4	8			-0-
							4	9									
09	439	N	439	-0-	-0-	-0-	19	1	414	3	N	5	5	8			-0-
							6	9									
10	443	N	443	-0-	-0-	-0-	19	1	424	3	N	-0-					-0-
*11	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	782	N	782	-0-	-0-	-0-	34	1	748	3	N	-0-					-0-
07	765	N	765	-0-	-0-	-0-	33	1	732	3	N	-0-					-0-
08	899	N	764	-0-	-135	-0-	34	1	730	3	N	-0-					-0-
09	780	N	773	-0-	-7	-0-	34	1	738	3	N	1	1	8			-0-
							1	9									
10	794	N	794	-0-	-0-	-0-	34	1	760	3	N	-0-					-0-
*11	753	N	753	-0-	-0-	-0-	32	1	721	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	420	-0-	-30	-0-	18	1	402	3	N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	20	1	432	3	N	-0-					-0-
08	465	N	444	-0-	-21	-0-	20	1	424	3	N	-0-					-0-
09	420	N	416	-0-	-4	-0-	18	1	397	3	N	1	1	8			-0-
							1	9									
10	465	N	431	-0-	-34	-0-	19	1	412	3	N	-0-					-0-
11	420	N	381	-0-	-39	-0-	16	1	365	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	528	N	528	-0-	-0-	-0-	23	1	505	3	N	-0-					-0-
07	535	N	535	-0-	-0-	-0-	23	1	512	3	N	-0-					-0-
08	496	N	492	-0-	-4	-0-	22	1	470	3	N	-0-					-0-
09	540	N	462	-0-	-78	-0-	20	1	442	3	N	-0-					-0-
10	527	N	473	-0-	-54	-0-	20	1	453	3	N	-0-					-0-
11	480	N	431	-0-	-49	-0-	18	1	413	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	969	-0-	-21	-0-	42	1	927	3	N	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	44	1	956	3	N	-0-					-0-
08	961	N	921	-0-	-40	-0-	41	1	880	3	N	-0-					-0-
09	960	N	888	-0-	-72	-0-	39	1	849	3	N	-0-					-0-
10	992	N	892	-0-	-100	-0-	39	1	853	3	N	-0-					-0-
11	900	N	878	-0-	-22	-0-	37	1	841	3	N	-0-					-0-

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	109	-0-	-101	-0-	5	1	104	3	N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	10	1	218	3	N	-0-					-0-
08	239	N	239	-0-	-0-	-0-	11	1	226	3	N	2	2	8			-0-
							2	9									
09	265	N	265	-0-	-0-	-0-	12	1	253	3	N	-0-					-0-
10	217	N	194	-0-	-23	-0-	8	1	186	3	N	-0-					-0-
11	240	N	194	-0-	-46	-0-	8	1	186	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	685	N	685	-0-	-0-	-0-	30	1	655	3	N	-0-					-0-
07	722	N	722	-0-	-0-	-0-	31	1	691	3	N	-0-					-0-
08	682	N	667	-0-	-15	-0-	30	1	635	3	N	2	2	8			-0-
							2	9									
09	690	N	651	-0-	-39	-0-	29	1	621	3	N	1	1	8			-0-
							1	9									
10	713	N	642	-0-	-71	-0-	28	1	614	3	N	-0-					-0-
11	660	N	638	-0-	-22	-0-	27	1	611	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0-	-0-	14	1	303	3	N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	14	1	307	3	N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-					-0-
09	330	N	309	-0-	-21	-0-	14	1	295	3	N	-0-					-0-
10	310	N	302	-0-	-8	-0-	13	1	289	3	N	-0-					-0-
11	300	N	269	-0-	-31	-0-	11	1	258	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	506	-0-	-34	-0-	22	1	484	3	N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	21	1	452	3	N	-0-					-0-
08	527	N	455	-0-	-72	-0-	20	1	435	3	N	-0-					-0-
09	510	N	494	-0-	-16	-0-	22	1	472	3	N	-0-					-0-
10	465	N	441	-0-	-24	-0-	19	1	422	3	N	-0-					-0-
*11	493	N	493	-0-	-0-	-0-	21	1	472	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0-	-0-	16	1	357	3	N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	16	1	356	3	N	-0-					-0-
08	403	N	374	-0-	-29	-0-	17	1	355	3	N	2	2	8			-0-
							2	9									
09	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-					-0-
*11	363	N	363	-0-	-0-	-0-	15	1	348	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	722	N	722	-0-	-0-	-0-	31	1	691	3	N	-0-					-0-
07	787	N	787	-0-	-0-	-0-	34	1	753	3	N	-0-					-0-
08	744	N	729	-0-	-15	-0-	32	1	697	3	N	-0-					-0-
09	720	N	693	-0-	-27	-0-	30	1	663	3	N	-0-					-0-
10	775	N	573	-0-	-202	-0-	25	1	548	3	N	-0-					-0-
11	720	N	613	-0-	-107	-0-	26	1	587	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	517	-0-	-53	-0-	22	1	495	3	N	-0-					-0-
07	561	N	561	-0-	-0-	-0-	24	1	537	3	N	-0-					-0-
08	589	N	573	-0-	-16	-0-	25	1	546	3	N	2	2	8			-0-
							2	9									
09	520	N	520	-0-	-0-	-0-	23	1	496	3	N	1	1	8			-0-
							1	9									
10	558	N	511	-0-	-47	-0-	22	1	489	3	N	-0-					-0-
11	540	N	498	-0-	-42	-0-	21	1	477	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	223	-0-	-47	-0-	10	1	213	3	N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-					-0-
08	310	N	252	-0-	-58	-0-	11	1	241	3	N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	12	1	251	3	N	1	1	8			-0-
							1	9									
10	294	N	294	-0-	-0-	-0-	13	1	281	3	N	-0-					-0-
*11	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	474	N	474	-0-	-0-	-0-	21	1	453	3	N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	17	1	367	3	N	-0-					-0-
08	353	N	353	-0-	-0-	-0-	16	1	337	3	N	-0-					-0-
09	480	N	354	-0-	-126	-0-	16	1	338	3	N	-0-					-0-
10	372	N	350	-0-	-22	-0-	15	1	335	3	N	-0-					-0-
11	330	N	323	-0-	-7	-0-	14	1	309	3	N	-0-					-0-

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	657	N	657	-0-	-0-	-0-	31	1	626	3	N	-0-					-0-
07	586	N	586	-0-	-0-	-0-	30	1	556	3	N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	30	1	590	3	N	-0-					-0-
09	660	N	588	-0-	-72	-0-	28	1	560	3	N	-0-					-0-
10	660	N	660	-0-	-0-	-0-	31	1	629	3	N	-0-					-0-
11	600	N	540	-0-	-60	-0-	29	1	511	3	N	-0-					-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	261	-0-	-69	-0-	12	1	249	3	N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	13	1	247	3	N	-0-					-0-
08	279	N	259	-0-	-20	-0-	13	1	246	3	N	-0-					-0-
09	270	N	252	-0-	-18	-0-	12	1	240	3	N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	12	1	239	3	N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	13	1	227	3	N	-0-					-0-

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	407	-0-	-13	-0-	18	1	389	3	N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	17	1	379	3	N	-0-					-0-
08	465	N	392	-0-	-73	-0-	17	1	375	3	N	-0-					-0-
09	420	N	380	-0-	-40	-0-	17	1	363	3	N	-0-					-0-
10	403	N	401	-0-	-2	-0-	17	1	384	3	N	-0-					-0-
11	390	N	326	-0-	-64	-0-	14	1	312	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	185	-0-	-55	-0-	8	1	177	3	N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	10	1	220	3	N	-0-					-0-
08	217	N	187	-0-	-30	-0-	8	1	179	3	N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	12	1	268	3	N	-0-					-0-
11	180	N	157	-0-	-23	-0-	7	1	150	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	639	N	639	-0-	-0-	-0-	28	1	611	3	N	-0-					-0-
07	624	N	624	-0-	-0-	-0-	27	1	597	3	N	-0-					-0-
08	651	N	625	-0-	26	-0-	28	1	597	3	N	-0-					-0-
09	630	N	586	-0-	44	-0-	26	1	560	3	N	-0-					-0-
10	622	N	622	-0-	-0-	-0-	27	1	595	3	N	-0-					-0-
*11	613	N	613	-0-	-0-	-0-	26	1	587	3	N	-0-					-0-

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	487	N	487	-0-	-0-	-0-	23	1	464	3	N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	23	1	429	3	N	-0-					-0-
08	392	N	392	-0-	-0-	-0-	19	1	371	3	N	2	2	8			-0-
							2	9									
09	480	N	361	-0-	-119	-0-	17	1	343	3	N	1	1	8			-0-
							1	9									
10	465	N	426	-0-	39	-0-	20	1	406	3	N	-0-					-0-
*11	398	N	398	-0-	-0-	-0-	21	1	377	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	142	-0-	158	-0-	6	1	136	3	N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	10	1	228	3	N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-					-0-
09	283	N	283	-0-	-0-	-0-	12	1	271	3	N	-0-					-0-
10	248	N	229	-0-	19	-0-	10	1	219	3	N	-0-					-0-
11	240	N	164	-0-	76	-0-	7	1	157	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	228	-0-	12	-0-	10	1	218	3	N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	10	1	223	3	N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	10	1	217	3	N	-0-					-0-
09	240	N	215	-0-	25	-0-	9	1	206	3	N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-					-0-
11	210	N	204	-0-	6	-0-	9	1	195	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0-	-0-	17	1	386	3	N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	19	1	423	3	N	-0-					-0-
08	496	N	384	-0-	112	-0-	17	1	367	3	N	-0-					-0-
09	390	N	271	-0-	119	-0-	12	1	259	3	N	-0-					-0-
10	434	N	388	-0-	46	-0-	17	1	371	3	N	-0-					-0-
11	360	N	300	-0-	60	-0-	13	1	287	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	226	-0-	224	-0-	10	1	216	3	N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	14	1	301	3	N	-0-					-0-
08	372	N	302	-0-	70	-0-	13	1	289	3	N	-0-					-0-
09	240	N	229	-0-	11	-0-	10	1	219	3	N	-0-					-0-
10	310	N	247	-0-	63	-0-	11	1	236	3	N	-0-					-0-
11	300	N	195	-0-	105	-0-	8	1	187	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	10	1	216	3	N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	11	1	246	3	N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-					-0-
09	240	N	207	-0-	-33	-0-	9	1	198	3	N	-0-					-0-
10	248	N	168	-0-	-80	-0-	7	1	161	3	N	-0-					-0-
11	240	N	166	-0-	-74	-0-	7	1	159	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	345	N	345	-0-	-0-	-0-	15	1	330	3	N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	14	1	311	3	N	-0-					-0-
08	341	N	297	-0-	-44	-0-	13	1	282	3	N	2	2	8			-0-
							2	9									
09	360	N	220	-0-	-140	-0-	10	1	209	3	N	1	1	8			-0-
							1	9									
10	310	N	214	-0-	-96	-0-	9	1	205	3	N	-0-					-0-
11	300	N	186	-0-	-114	-0-	8	1	178	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	297	N	297	-0-	-0-	-0-	13	1	284	3	N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	16	1	348	3	N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	15	1	326	3	N	2	2	8			-0-
							2	9									
09	304	N	304	-0-	-0-	-0-	13	1	290	3	N	1	1	8			-0-
							1	9									
10	372	N	256	-0-	-116	-0-	11	1	245	3	N	-0-					-0-
11	330	N	238	-0-	-92	-0-	10	1	228	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	598	N	598	-0-	-0-	-0-	26	1	572	3	N	-0-					-0-
07	613	N	613	-0-	-0-	-0-	27	1	586	3	N	-0-					-0-
08	590	N	590	-0-	-0-	-0-	26	1	564	3	N	-0-					-0-
09	600	N	570	-0-	-30	-0-	25	1	544	3	N	1	1	8			-0-
							1	9									
10	620	N	557	-0-	-63	-0-	24	1	533	3	N	-0-					-0-
11	570	N	462	-0-	-108	-0-	20	1	442	3	N	-0-					-0-

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	57	-0-	-3	-0-	3	1	54	3	N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
08	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-					-0-
09	60	N	41	-0-	-19	-0-	2	1	39	3	N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
*11	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	388	-0-	-2	-0-	23	1	365	3	N	-0-					-0-
07	427	N	427	-0-	-0-	-0-	25	1	402	3	N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	25	1	384	3	N	-0-					-0-
09	390	N	295	-0-	-95	-0-	16	1	279	3	N	-0-					-0-
10	434	N	268	-0-	-166	-0-	15	1	253	3	N	-0-					-0-
11	390	N	266	-0-	-124	-0-	16	1	250	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0-	-0-	10	1	231	3	N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-					-0-
09	273	N	273	-0-	-0-	-0-	12	1	260	3	N	1	1	8			-0-
							1	9									
10	248	N	174	-0-	-74	-0-	8	1	166	3	N	-0-					-0-
11	240	N	186	-0-	-54	-0-	8	1	178	3	N	-0-					-0-

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

06	394	N	394	-0-	-0-	-0-	17	1	377	3	N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	18	1	386	3	N	-0-					-0-
08	403	N	390	-0-	-13	-0-	17	1	373	3	N	-0-					-0-
09	390	N	354	-0-	-36	-0-	16	1	338	3	N	-0-					-0-
10	403	N	360	-0-	-43	-0-	16	1	344	3	N	-0-					-0-
11	390	N	347	-0-	-43	-0-	15	1	332	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

06	390	N	298	-0-	-92	-0-	13	1	285	3	N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-					-0-
08	372	N	295	-0-	-77	-0-	13	1	282	3	N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-					-0-
*11	351	N	351	-0-	-0-	-0-	15	1	336	3	N	-0-					-0-

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

06	420	N	378	-0-	-42	-0-	18	1	360	3	N	-0-					-0-
07	431	N	431	-0-	-0-	-0-	22	1	409	3	N	-0-					-0-
08	460	N	460	-0-	-0-	-0-	22	1	438	3	N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	21	1	419	3	N	-0-					-0-
10	454	N	454	-0-	-0-	-0-	21	1	433	3	N	-0-					-0-
11	450	N	448	-0-	-2	-0-	24	1	424	3	N	-0-					-0-

WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

06	90	N	78	-0-	-12	-0-	5	1	73	3	N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-
09	90	N	67	-0-	-23	-0-	4	1	63	3	N	-0-					-0-
10	62	N	59	-0-	-3	-0-	3	1	56	3	N	-0-					-0-
*11	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

06	930	N	682	-0-	-248	-0-	40	1	642	3	N	-0-					-0-
07	751	N	751	-0-	-0-	-0-	45	1	706	3	N	-0-					-0-
08	854	N	854	-0-	-0-	-0-	52	1	802	3	N	-0-					-0-
09	690	N	622	-0-	-68	-0-	34	1	588	3	N	-0-					-0-
10	744	N	281	-0-	-463	-0-	16	1	265	3	N	-0-					-0-
11	840	N	410	-0-	-430	-0-	24	1	386	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	535	-0-	-65	-0-	31	1	504	3	N	-0-					-0-
07	552	N	552	-0-	-0-	-0-	33	1	519	3	N	-0-					-0-
08	693	N	693	-0-	-0-	-0-	42	1	649	3	N	2	2	8			-0-
							2	9									
09	540	N	501	-0-	-39	-0-	28	1	473	3	N	-0-					-0-
10	558	N	419	-0-	-139	-0-	24	1	395	3	N	-0-					-0-
11	660	N	482	-0-	-178	-0-	28	1	454	3	N	-0-					-0-

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	271	-0-	-29	-0-	16	1	255	3	N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	17	1	264	3	N	-0-					-0-
08	310	N	276	-0-	-34	-0-	17	1	259	3	N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	17	1	285	3	N	-0-					-0-
10	487	N	487	-0-	-0-	-0-	28	1	459	3	N	-0-					-0-
*11	385	N	385	-0-	-0-	-0-	23	1	362	3	N	-0-					-0-

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	832	-0-	-8	-0-	49	1	783	3	N	-0-					-0-
07	994	N	994	-0-	-0-	-0-	59	1	935	3	N	-0-					-0-
08	912	N	912	-0-	-0-	-0-	55	1	855	3	N	2	2	8			-0-
							2	9									
09	840	N	413	-0-	-427	-0-	23	1	390	3	N	-0-					-0-
10	992	N	495	-0-	-497	-0-	28	1	467	3	N	-0-					-0-
11	870	N	335	-0-	-535	-0-	20	1	315	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	525	-0-	-45	-0-	23	1	502	3	N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	21	1	453	3	N	-0-					-0-
08	558	N	489	-0-	-69	-0-	22	1	467	3	N	-0-					-0-
09	540	N	433	-0-	-107	-0-	19	1	414	3	N	-0-					-0-
10	480	N	480	-0-	-0-	-0-	21	1	459	3	N	-0-					-0-
11	480	N	332	-0-	-148	-0-	14	1	318	3	N	-0-					-0-

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	481	N	481	-0-	-0-	-0-	21	1	460	3	N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	20	1	432	3	N	-0-					-0-
08	510	N	510	-0-	-0-	-0-	23	1	487	3	N	-0-					-0-
09	484	N	484	-0-	-0-	-0-	21	1	463	3	N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	20	1	451	3	N	-0-					-0-
11	480	N	425	-0-	-55	-0-	18	1	407	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-
08	248	N	240	-0-	-8	-0-	11	1	229	3	N	-0-					-0-
09	240	N	228	-0-	-12	-0-	10	1	218	3	N	-0-					-0-
10	248	N	227	-0-	-21	-0-	10	1	217	3	N	-0-					-0-
11	240	N	212	-0-	-28	-0-	9	1	203	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	349	N	349	-0-	-0-	-0-	20	1	329	3	N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					-0-
08	341	N	308	-0-	-33	-0-	19	1	289	3	N	-0-					-0-
09	360	N	324	-0-	-36	-0-	18	1	306	3	N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					-0-
11	300	N	115	-0-	-185	-0-	7	1	108	3	N	-0-					-0-

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	581	N	581	-0-	-0-	-0-	34	1	547	3	N	-0-					-0-
07	518	N	518	-0-	-0-	-0-	31	1	487	3	N	-0-					-0-
08	589	N	545	-0-	-44	-0-	33	1	512	3	N	-0-					-0-
09	570	N	417	-0-	-153	-0-	23	1	393	3	N	1	1	8			-0-
							1	9									
10	527	N	438	-0-	-89	-0-	25	1	413	3	N	-0-					-0-
11	540	N	489	-0-	-51	-0-	29	1	460	3	N	-0-					-0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	542	N	542	-0-	-0-	-0-	32	1	510	3	N	-0-					-0-
07	502	N	502	-0-	-0-	-0-	30	1	472	3	N	-0-					-0-
08	558	N	450	-0-	-108	-0-	27	1	423	3	N	-0-					-0-
09	540	N	508	-0-	-32	-0-	28	1	479	3	N	1	1	8			-0-
							1	9									
10	496	N	387	-0-	-109	-0-	22	1	365	3	N	-0-					-0-
11	450	N	443	-0-	-7	-0-	26	1	417	3	N	-0-					-0-

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0-	-0-	23	1	370	3	N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	15	1	233	3	N	-0-					-0-
08	279	N	274	-0-	-5	-0-	17	1	257	3	N	-0-					-0-
09	390	N	299	-0-	-91	-0-	17	1	282	3	N	-0-					-0-
10	248	N	241	-0-	-7	-0-	14	1	227	3	N	-0-					-0-
11	270	N	162	-0-	-108	-0-	10	1	152	3	N	-0-					-0-

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	94	-0-	-26	-0-	6	1	88	3	N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-					-0-
08	124	N	103	-0-	-21	-0-	6	1	97	3	N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	7	1	120	3	N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					-0-
*11	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	270	-0-	-90	-0-	16	1	254	3	N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	21	1	332	3	N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	23	1	356	3	N	-0-					-0-
09	367	N	367	-0-	-0-	-0-	20	1	347	3	N	-0-					-0-
10	341	N	296	-0-	-45	-0-	17	1	279	3	N	-0-					-0-
*11	412	N	412	-0-	-0-	-0-	24	1	388	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	421	-0-	-59	-0-	18	1	403	3	N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	19	1	421	3	N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	20	1	436	3	N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	20	1	437	3	N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	19	1	418	3	N	-0-					-0-
11	450	N	439	-0-	-11	-0-	19	1	420	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	228	-0-	-132	-0-	10	1	218	3	N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	10	1	224	3	N	-0-					-0-
08	310	N	220	-0-	-90	-0-	10	1	210	3	N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-					-0-
10	248	N	244	-0-	-4	-0-	11	1	233	3	N	-0-					-0-
*11	211	N	211	-0-	-0-	-0-	9	1	202	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	184	-0-	-56	-0-	8	1	176	3	N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	9	1	207	3	N	-0-					-0-
08	217	N	192	-0-	-25	-0-	8	1	180	3	N	4	4	8			-0-
							4	9									
09	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-					-0-
10	217	N	149	-0-	-68	-0-	6	1	143	3	N	-0-					-0-
11	180	N	152	-0-	-28	-0-	6	1	146	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0-	-0-	15	1	323	3	N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-					-0-
08	372	N	182	-0-	-190	-0-	8	1	174	3	N	-0-					-0-
09	330	N	313	-0-	-17	-0-	14	1	299	3	N	-0-					-0-
10	279	N	141	-0-	-138	-0-	6	1	135	3	N	-0-					-0-
11	180	N	145	-0-	-35	-0-	6	1	139	3	N	-0-					-0-

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	161	-0-	-49	-0-	9	1	152	3	N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	11	1	169	3	N	-0-					-0-
08	186	N	185	-0-	-1	-0-	11	1	174	3	N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	9	1	157	3	N	-0-					-0-
10	186	N	155	-0-	-31	-0-	9	1	146	3	N	-0-					-0-
11	180	N	164	-0-	-16	-0-	10	1	154	3	N	-0-					-0-

ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	18	1	372	3	N	-0-					-0-
07	368	N	368	-0-	-0-	-0-	19	1	349	3	N	-0-					-0-
08	372	N	370	-0-	-2	-0-	18	1	352	3	N	-0-					-0-
09	390	N	361	-0-	-29	-0-	17	1	344	3	N	-0-					-0-
10	372	N	331	-0-	-41	-0-	15	1	316	3	N	-0-					-0-
11	360	N	316	-0-	-44	-0-	17	1	299	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	410	N	410	-0-	-0-	-0-	18	1	392	3	N	-0-					-0-
07	368	N	368	-0-	-0-	-0-	16	1	352	3	N	-0-					-0-
08	434	N	376	-0-	-58	-0-	17	1	359	3	N	-0-					-0-
09	420	N	346	-0-	-74	-0-	15	1	331	3	N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	16	1	356	3	N	-0-					-0-
*11	392	N	392	-0-	-0-	-0-	17	1	375	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	550	N	550	-0-	-0-	-0-	24	1	526	3	N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	23	1	510	3	N	-0-					-0-
08	500	N	500	-0-	-0-	-0-	22	1	476	3	N	2	2	8			-0-
							2	9									
09	540	N	515	-0-	-25	-0-	23	1	492	3	N	-0-					-0-
10	565	N	565	-0-	-0-	-0-	24	1	541	3	N	-0-					-0-
11	480	N	473	-0-	-7	-0-	20	1	453	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	285	-0-	-15	-0-	12	1	273	3	N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	13	1	284	3	N	-0-					-0-
08	310	N	300	-0-	-10	-0-	13	1	287	3	N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-					-0-
10	310	N	270	-0-	-40	-0-	12	1	258	3	N	-0-					-0-
*11	306	N	306	-0-	-0-	-0-	13	1	293	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	97	-0-	-83	-0-	4	1	93	3	N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-					-0-
08	155	N	109	-0-	-46	-0-	5	1	104	3	N	-0-					-0-
09	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-
10	186	N	16	-0-	-170	-0-	1	1	15	3	N	-0-					-0-
*11	123	N	123	-0-	-0-	-0-	5	1	118	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	701	-0-	-79	-0-	30	1	671	3	N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	34	1	751	3	N	-0-					-0-
08	751	N	751	-0-	-0-	-0-	33	1	718	3	N	-0-					-0-
09	804	N	804	-0-	-0-	-0-	35	1	768	3	N	1	1	8			-0-
							1	9									
10	775	N	752	-0-	-23	-0-	33	1	719	3	N	-0-					-0-
*11	775	N	775	-0-	-0-	-0-	33	1	742	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	367	N	367	-0-	-0-	-0-	16	1	351	3	N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	16	1	354	3	N	-0-					-0-
08	372	N	319	-0-	-53	-0-	14	1	305	3	N	-0-					-0-
09	360	N	338	-0-	-22	-0-	15	1	322	3	N	1	1	8			-0-
							1	9									
10	372	N	318	-0-	-54	-0-	14	1	304	3	N	-0-					-0-
11	300	N	298	-0-	-2	-0-	13	1	285	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	324	-0-	-36	-0-	14	1	310	3	N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	13	1	293	3	N	-0-					-0-
08	403	N	283	-0-	-120	-0-	13	1	270	3	N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	15	1	319	3	N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	15	1	335	3	N	-0-					-0-
*11	338	N	338	-0-	-0-	-0-	14	1	324	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

06	600	N	556	-0-	-44	-0-	24	1	532	3	N	-0-					-0-
07	602	N	602	-0-	-0-	-0-	26	1	576	3	N	-0-					-0-
08	620	N	589	-0-	-31	-0-	26	1	563	3	N	-0-					-0-
09	570	N	552	-0-	-18	-0-	24	1	528	3	N	-0-					-0-
10	619	N	619	-0-	-0-	-0-	27	1	592	3	N	-0-					-0-
*11	601	N	601	-0-	-0-	-0-	25	1	576	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

06	450	N	447	-0-	-3	-0-	19	1	428	3	N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	22	1	477	3	N	-0-					-0-
08	496	N	474	-0-	-22	-0-	21	1	451	3	N	2	2	8			-0-
							2	9									
09	450	N	443	-0-	-7	-0-	19	1	424	3	N	-0-					-0-
10	496	N	454	-0-	-42	-0-	20	1	434	3	N	-0-					-0-
11	450	N	415	-0-	-35	-0-	18	1	397	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

06	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	16	1	345	3	N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	17	1	356	3	N	-0-					-0-
09	360	N	356	-0-	-4	-0-	16	1	340	3	N	-0-					-0-
10	372	N	362	-0-	-10	-0-	16	1	346	3	N	-0-					-0-
11	360	N	334	-0-	-26	-0-	14	1	320	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

06	330	N	283	-0-	-47	-0-	12	1	271	3	N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	8	1	174	3	N	-0-					-0-
08	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	13	1	291	3	N	-0-					-0-
10	307	N	307	-0-	-0-	-0-	13	1	294	3	N	-0-					-0-
11	330	N	325	-0-	-5	-0-	14	1	311	3	N	-0-					-0-

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

06	642	N	642	-0-	-0-	-0-	28	1	614	3	N	-0-					-0-
07	665	N	665	-0-	-0-	-0-	29	1	636	3	N	-0-					-0-
08	682	N	637	-0-	-45	-0-	28	1	609	3	N	-0-					-0-
09	630	N	590	-0-	-40	-0-	26	1	564	3	N	-0-					-0-
10	651	N	624	-0-	-27	-0-	27	1	597	3	N	-0-					-0-
11	630	N	592	-0-	-38	-0-	25	1	567	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	388	-0-	-2	-0-	17	1	371	3	N	-0-					-0-
07	400	N	400	-0-	-0-	-0-	17	1	383	3	N	-0-					-0-
08	403	N	380	-0-	-23	-0-	17	1	363	3	N	-0-					-0-
09	390	N	388	-0-	-2	-0-	17	1	371	3	N	-0-					-0-
10	403	N	365	-0-	-38	-0-	16	1	349	3	N	-0-					-0-
11	360	N	352	-0-	-8	-0-	15	1	337	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	437	-0-	-73	-0-	19	1	418	3	N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	20	1	434	3	N	-0-					-0-
08	434	N	429	-0-	-5	-0-	19	1	410	3	N	-0-					-0-
09	450	N	400	-0-	-50	-0-	18	1	382	3	N	-0-					-0-
10	465	N	359	-0-	-106	-0-	16	1	343	3	N	-0-					-0-
11	420	N	334	-0-	-86	-0-	14	1	320	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	298	-0-	-2	-0-	13	1	285	3	N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	12	1	271	3	N	-0-					-0-
08	341	N	320	-0-	-21	-0-	14	1	306	3	N	-0-					-0-
09	300	N	280	-0-	-20	-0-	12	1	268	3	N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	12	1	276	3	N	-0-					-0-
*11	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	508	N	508	-0-	-0-	-0-	22	1	486	3	N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	22	1	476	3	N	-0-					-0-
08	465	N	328	-0-	-137	-0-	15	1	313	3	N	-0-					-0-
09	450	N	186	-0-	-264	-0-	8	1	178	3	N	-0-					-0-
10	465	N	294	-0-	-171	-0-	13	1	281	3	N	-0-					-0-
*11	361	N	361	-0-	-0-	-0-	15	1	346	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	263	-0-	-7	-0-	11	1	252	3	N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	13	1	282	3	N	-0-					-0-
08	310	N	279	-0-	-31	-0-	12	1	265	3	N	2	2	8			-0-
							2	9									
09	270	N	260	-0-	-10	-0-	11	1	249	3	N	-0-					-0-
10	310	N	232	-0-	-78	-0-	10	1	222	3	N	-0-					-0-
*11	330	N	330	-0-	-0-	-0-	14	1	316	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	396	-0-	-24	-0-	17	1	379	3	N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	16	1	357	3	N	-0-					-0-
08	372	N	355	-0-	-17	-0-	16	1	339	3	N	-0-					-0-
09	390	N	256	-0-	-134	-0-	11	1	245	3	N	-0-					-0-
10	372	N	308	-0-	-64	-0-	13	1	295	3	N	-0-					-0-
*11	355	N	355	-0-	-0-	-0-	15	1	340	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	396	-0-	-24	-0-	17	1	379	3	N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	20	1	448	3	N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	21	1	447	3	N	-0-					-0-
09	390	N	318	-0-	-72	-0-	14	1	304	3	N	-0-					-0-
10	465	N	232	-0-	-233	-0-	10	1	222	3	N	-0-					-0-
11	450	N	286	-0-	-164	-0-	12	1	274	3	N	-0-					-0-

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	482	N	482	-0-	-0-	-0-	23	1	459	3	N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	19	1	365	3	N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	19	1	362	3	N	-0-					-0-
09	450	N	383	-0-	-67	-0-	18	1	365	3	N	-0-					-0-
10	460	N	460	-0-	-0-	-0-	21	1	439	3	N	-0-					-0-
*11	415	N	415	-0-	-0-	-0-	22	1	393	3	N	-0-					-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	680	-0-	-10	-0-	32	1	648	3	N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	32	1	608	3	N	-0-					-0-
08	705	N	705	-0-	-0-	-0-	34	1	671	3	N	-0-					-0-
09	696	N	696	-0-	-0-	-0-	33	1	663	3	N	-0-					-0-
10	662	N	662	-0-	-0-	-0-	31	1	631	3	N	-0-					-0-
11	690	N	591	-0-	-99	-0-	31	1	560	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	252	-0-	-48	-0-	11	1	241	3	N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	11	1	248	3	N	-0-					-0-
08	248	N	242	-0-	-6	-0-	11	1	231	3	N	-0-					-0-
09	240	N	235	-0-	-5	-0-	10	1	225	3	N	-0-					-0-
10	248	N	238	-0-	-10	-0-	10	1	228	3	N	-0-					-0-
11	240	N	226	-0-	-14	-0-	10	1	216	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	11	1	245	3	N	-0-					-0-
08	372	N	252	-0-	-120	-0-	11	1	241	3	N	-0-					-0-
09	330	N	264	-0-	-66	-0-	12	1	251	3	N	1	1	8			-0-
							1	9									
10	248	N	237	-0-	-11	-0-	10	1	227	3	N	-0-					-0-
11	240	N	228	-0-	-12	-0-	10	1	218	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	352	-0-	-8	-0-	15	1	337	3	N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	15	1	335	3	N	-0-					-0-
08	372	N	352	-0-	-20	-0-	16	1	334	3	N	2	2	8			-0-
							2	9									
09	360	N	325	-0-	-35	-0-	14	1	310	3	N	1	1	8			-0-
							1	9									
10	344	N	344	-0-	-0-	-0-	15	1	329	3	N	-0-					-0-
*11	334	N	334	-0-	-0-	-0-	14	1	320	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	16	1	342	3	N	-0-					-0-
08	341	N	305	-0-	-36	-0-	14	1	291	3	N	-0-					-0-
09	330	N	292	-0-	-38	-0-	13	1	278	3	N	1	1	8			-0-
							1	9									
10	372	N	295	-0-	-77	-0-	13	1	282	3	N	-0-					-0-
*11	316	N	316	-0-	-0-	-0-	13	1	303	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	433	N	433	-0-	-0-	-0-	19	1	414	3	N	-0-					-0-
07	460	N	460	-0-	-0-	-0-	20	1	440	3	N	-0-					-0-
08	434	N	423	-0-	-11	-0-	19	1	404	3	N	-0-					-0-
09	420	N	398	-0-	-22	-0-	17	1	380	3	N	1	1	8			-0-
							1	9									
10	465	N	405	-0-	-60	-0-	18	1	387	3	N	-0-					-0-
11	420	N	396	-0-	-24	-0-	17	1	379	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-
08	248	N	238	-0-	-10	-0-	11	1	227	3	N	-0-					-0-
09	240	N	223	-0-	-17	-0-	10	1	213	3	N	-0-					-0-
10	248	N	230	-0-	-18	-0-	10	1	220	3	N	-0-					-0-
11	240	N	222	-0-	-18	-0-	9	1	213	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	63	-0-	-57	-0-	3	1	60	3	N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	6	1	126	3	N	-0-					-0-
08	155	N	147	-0-	-8	-0-	7	1	140	3	N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	8	1	169	3	N	1	1	8			-0-
							1	9									
10	143	N	143	-0-	-0-	-0-	6	1	137	3	N	-0-					-0-
11	150	N	93	-0-	-57	-0-	4	1	89	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0-	-0-	16	1	357	3	N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	16	1	359	3	N	-0-					-0-
08	341	N	329	-0-	-12	-0-	15	1	312	3	N	2	2	8			-0-
							2	9									
09	360	N	355	-0-	-5	-0-	16	1	339	3	N	-0-					-0-
10	372	N	313	-0-	-59	-0-	14	1	299	3	N	-0-					-0-
11	330	N	320	-0-	-10	-0-	14	1	306	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	626	-0-	-34	-0-	27	1	599	3	N	-0-					-0-
07	687	N	687	-0-	-0-	-0-	30	1	657	3	N	-0-					-0-
08	747	N	747	-0-	-0-	-0-	33	1	712	3	N	2	2	8			-0-
							2	9									
09	637	N	637	-0-	-0-	-0-	28	1	608	3	N	1	1	8			-0-
							1	9									
10	682	N	518	-0-	-164	-0-	22	1	496	3	N	-0-					-0-
11	690	N	483	-0-	-207	-0-	20	1	463	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	283	N	283	-0-	-0-	-0-	17	1	266	3	N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	23	1	359	3	N	-0-					-0-
08	403	N	339	-0-	-64	-0-	21	1	318	3	N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	15	1	254	3	N	1	1	8			-0-
							1	9									
10	372	N	245	-0-	-127	-0-	14	1	231	3	N	-0-					-0-
11	330	N	232	-0-	-98	-0-	14	1	218	3	N	-0-					-0-

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	690	-0-	-0-	-0-	41	1	649	3	N	-0-					-0-
07	759	N	759	-0-	-0-	-0-	45	1	714	3	N	-0-					-0-
08	703	N	703	-0-	-0-	-0-	43	1	660	3	N	-0-					-0-
09	690	N	536	-0-	-154	-0-	30	1	505	3	N	1	1	8			-0-
							1	9									
10	744	N	438	-0-	-306	-0-	25	1	413	3	N	-0-					-0-
11	690	N	456	-0-	-234	-0-	27	1	429	3	N	-0-					-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	674	-0-	-46	-0-	40	1	634	3	N	-0-					-0-
07	687	N	687	-0-	-0-	-0-	41	1	646	3	N	-0-					-0-
08	1011	N	1011	-0-	-0-	-0-	62	1	949	3	N	-0-					-0-
09	765	N	765	-0-	-0-	-0-	42	1	723	3	N	-0-					-0-
10	692	N	692	-0-	-0-	-0-	39	1	653	3	N	-0-					-0-
11	960	N	574	-0-	-386	-0-	34	1	540	3	N	-0-					-0-

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	882	-0-	-48	-0-	52	1	830	3	N	-0-					-0-
07	883	N	883	-0-	-0-	-0-	52	1	831	3	N	-0-					-0-
08	958	N	958	-0-	-0-	-0-	58	1	900	3	N	-0-					-0-
09	870	N	856	-0-	-14	-0-	47	1	809	3	N	-0-					-0-
10	868	N	685	-0-	-183	-0-	39	1	646	3	N	-0-					-0-
11	930	N	653	-0-	-277	-0-	38	1	615	3	N	-0-					-0-

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	445	-0-	-35	-0-	21	1	424	3	N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	22	1	410	3	N	-0-					-0-
08	426	N	426	-0-	-0-	-0-	21	1	405	3	N	-0-					-0-
09	450	N	428	-0-	-22	-0-	21	1	407	3	N	-0-					-0-
10	434	N	386	-0-	-48	-0-	18	1	368	3	N	-0-					-0-
11	420	N	383	-0-	-37	-0-	20	1	363	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	497	N	497	-0-	-0-	-0-	22	1	475	3	N	-0-					-0-
07	552	N	552	-0-	-0-	-0-	24	1	528	3	N	-0-					-0-
08	572	N	572	-0-	-0-	-0-	25	1	545	3	N	2	2	8			-0-
							2	9									
09	600	N	600	-0-	-0-	-0-	26	1	574	3	N	-0-					-0-
10	621	N	621	-0-	-0-	-0-	27	1	594	3	N	-0-					-0-
11	540	N	501	-0-	-39	-0-	21	1	480	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0-	-0-	13	1	296	3	N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	13	1	292	3	N	-0-					-0-
08	310	N	257	-0-	-53	-0-	11	1	246	3	N	-0-					-0-
09	300	N	245	-0-	-55	-0-	11	1	230	3	N	4	4	8			-0-
							4	9									
10	310	N	254	-0-	-56	-0-	11	1	243	3	N	-0-					-0-
*11	266	N	266	-0-	-0-	-0-	11	1	255	3	N	-0-					-0-

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	664	N	664	-0-	-0-	-0-	29	1	635	3	N	-0-					-0-
07	680	N	680	-0-	-0-	-0-	30	1	650	3	N	-0-					-0-
08	589	N	577	-0-	-12	-0-	26	1	549	3	N	2	2	8			-0-
							2	9									
09	660	N	563	-0-	-97	-0-	25	1	538	3	N	-0-					-0-
10	682	N	577	-0-	-105	-0-	25	1	552	3	N	-0-					-0-
*11	573	N	573	-0-	-0-	-0-	24	1	549	3	N	-0-					-0-

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	494	-0-	-16	-0-	29	1	465	3	N	-0-					-0-
07	576	N	576	-0-	-0-	-0-	34	1	542	3	N	-0-					-0-
08	531	N	531	-0-	-0-	-0-	32	1	499	3	N	-0-					-0-
09	508	N	508	-0-	-0-	-0-	28	1	480	3	N	-0-					-0-
10	589	N	461	-0-	-128	-0-	26	1	435	3	N	-0-					-0-
11	510	N	446	-0-	-64	-0-	26	1	420	3	N	-0-					-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	576	-0-	-24	-0-	34	1	542	3	N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	37	1	586	3	N	-0-					-0-
08	614	N	614	-0-	-0-	-0-	37	1	577	3	N	-0-					-0-
09	573	N	573	-0-	-0-	-0-	32	1	540	3	N	1	1	8			-0-
							1	9									
10	620	N	488	-0-	-132	-0-	28	1	460	3	N	-0-					-0-
11	600	N	463	-0-	-137	-0-	27	1	436	3	N	-0-					-0-

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	434	-0-	-76	-0-	19	1	415	3	N	-0-					-0-
07	463	N	463	-0-	-0-	-0-	20	1	443	3	N	-0-					-0-
08	465	N	294	-0-	-171	-0-	13	1	279	3	N	2	2	8			-0-
							2	9									
09	420	N	322	-0-	-98	-0-	14	1	308	3	N	-0-					-0-
10	465	N	448	-0-	-17	-0-	19	1	429	3	N	-0-					-0-
*11	423	N	423	-0-	-0-	-0-	18	1	405	3	N	-0-					-0-

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	682	N	682	-0-	-0-	-0-	32	1	650	3	N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	33	1	623	3	N	-0-					-0-
08	682	N	666	-0-	-16	-0-	32	1	634	3	N	-0-					-0-
09	690	N	639	-0-	-51	-0-	31	1	607	3	N	1	1	8			-0-
							1	9									
10	651	N	584	-0-	-67	-0-	27	1	557	3	N	-0-					-0-
11	630	N	509	-0-	-121	-0-	27	1	482	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	578	-0-	-22	-0-	27	1	551	3	N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	27	1	517	3	N	-0-					-0-
08	558	N	548	-0-	-10	-0-	27	1	521	3	N	-0-					-0-
09	570	N	535	-0-	-35	-0-	26	1	509	3	N	-0-					-0-
10	564	N	564	-0-	-0-	-0-	26	1	538	3	N	-0-					-0-
11	540	N	505	-0-	-35	-0-	27	1	478	3	N	-0-					-0-

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	506	-0-	-4	-0-	30	1	476	3	N	-0-					-0-
07	543	N	543	-0-	-0-	-0-	32	1	511	3	N	-0-					-0-
08	527	N	525	-0-	-2	-0-	32	1	493	3	N	-0-					-0-
09	510	N	391	-0-	-119	-0-	22	1	368	3	N	1	1	8			-0-
							1	9									
10	558	N	420	-0-	-138	-0-	24	1	396	3	N	-0-					-0-
11	510	N	334	-0-	-176	-0-	20	1	314	3	N	-0-					-0-

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	630	-0-	-0-	-0-	37	1	593	3	N	-0-					-0-
07	679	N	679	-0-	-0-	-0-	40	1	639	3	N	-0-					-0-
08	643	N	643	-0-	-0-	-0-	39	1	604	3	N	-0-					-0-
09	630	N	405	-0-	-225	-0-	22	1	382	3	N	1	1	8			-0-
							1	9									
10	682	N	418	-0-	-264	-0-	24	1	394	3	N	-0-					-0-
11	630	N	359	-0-	-271	-0-	21	1	338	3	N	-0-					-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	396	-0-	-84	-0-	23	1	373	3	N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	29	1	462	3	N	-0-					-0-
08	518	N	518	-0-	-0-	-0-	32	1	486	3	N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	27	1	455	3	N	-0-					-0-
10	496	N	439	-0-	-57	-0-	25	1	414	3	N	-0-					-0-
11	510	N	454	-0-	-56	-0-	27	1	427	3	N	-0-					-0-

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	414	-0-	-6	-0-	20	1	394	3	N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	18	1	335	3	N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	17	1	342	3	N	-0-					-0-
09	420	N	357	-0-	-63	-0-	17	1	340	3	N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	16	1	332	3	N	-0-					-0-
11	360	N	353	-0-	-7	-0-	19	1	334	3	N	-0-					-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	303	-0-	-87	-0-	18	1	285	3	N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	12	1	194	3	N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	27	1	415	3	N	2	2	8			-0-
							2	9									
09	300	N	273	-0-	-27	-0-	15	1	258	3	N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	14	1	225	3	N	-0-					-0-
11	390	N	301	-0-	-89	-0-	18	1	283	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	500	-0-	-70	-0-	24	1	476	3	N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	30	1	565	3	N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	28	1	551	3	N	-0-					-0-
09	579	N	579	-0-	-0-	-0-	28	1	551	3	N	-0-					-0-
10	589	N	555	-0-	-34	-0-	26	1	529	3	N	-0-					-0-
11	570	N	515	-0-	-55	-0-	27	1	488	3	N	-0-					-0-

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	438	N	438	-0-	-0-	-0-	19	1	419	3	N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	19	1	410	3	N	-0-					-0-
08	403	N	387	-0-	-16	-0-	17	1	370	3	N	-0-					-0-
09	420	N	347	-0-	-73	-0-	15	1	331	3	N	1	1	8			-0-
							1	9									
10	434	N	370	-0-	-64	-0-	16	1	354	3	N	-0-					-0-
*11	363	N	363	-0-	-0-	-0-	15	1	348	3	N	-0-					-0-

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	234	-0-	-126	-0-	10	1	224	3	N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-
08	403	N	305	-0-	-98	-0-	14	1	291	3	N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	12	1	270	3	N	-0-					-0-
10	248	N	238	-0-	-10	-0-	10	1	228	3	N	-0-					-0-
11	300	N	228	-0-	-72	-0-	10	1	218	3	N	-0-					-0-

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	632	N	632	-0-	-0-	-0-	30	1	602	3	N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	30	1	559	3	N	-0-					-0-
08	609	N	609	-0-	-0-	-0-	30	1	579	3	N	-0-					-0-
09	630	N	604	-0-	-26	-0-	29	1	575	3	N	-0-					-0-
10	589	N	574	-0-	-15	-0-	27	1	547	3	N	-0-					-0-
11	600	N	527	-0-	-73	-0-	28	1	499	3	N	-0-					-0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	321	N	321	-0-	-0-	-0-	14	1	307	3	N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-					-0-
08	310	N	296	-0-	-14	-0-	13	1	283	3	N	-0-					-0-
09	330	N	289	-0-	-41	-0-	13	1	276	3	N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	13	1	283	3	N	-0-					-0-
11	300	N	298	-0-	-2	-0-	13	1	285	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0-	-0-	17	1	366	3	N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	17	1	377	3	N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	17	1	363	3	N	-0-					-0-
09	390	N	366	-0-	-24	-0-	16	1	350	3	N	-0-					-0-
10	403	N	366	-0-	-37	-0-	16	1	350	3	N	-0-					-0-
11	360	N	351	-0-	-9	-0-	15	1	336	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	408	-0-	-42	-0-	18	1	390	3	N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	21	1	461	3	N	-0-					-0-
08	496	N	289	-0-	-207	-0-	13	1	276	3	N	-0-					-0-
09	420	N	348	-0-	-72	-0-	15	1	333	3	N	-0-					-0-
10	496	N	311	-0-	-185	-0-	13	1	298	3	N	-0-					-0-
11	270	N	251	-0-	-19	-0-	11	1	240	3	N	-0-					-0-

SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	892	N	892	-0-	-0-	-0-	52	1	840	3	N	-0-					-0-
07	953	N	953	-0-	-0-	-0-	57	1	896	3	N	-0-					-0-
08	930	N	924	-0-	-6	-0-	56	1	868	3	N	-0-					-0-
09	900	N	845	-0-	-55	-0-	47	1	797	3	N	1	1	8			-0-
							1	9									
10	961	N	583	-0-	-378	-0-	33	1	550	3	N	-0-					-0-
11	900	N	771	-0-	-129	-0-	45	1	726	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	558	-0-	-12	-0-	24	1	534	3	N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	25	1	544	3	N	-0-					-0-
08	558	N	537	-0-	-21	-0-	24	1	513	3	N	-0-					-0-
09	570	N	542	-0-	-28	-0-	24	1	517	3	N	1	1	8			-0-
							1	9									
10	558	N	504	-0-	-54	-0-	22	1	482	3	N	-0-					-0-
*11	512	N	512	-0-	-0-	-0-	22	1	490	3	N	-0-					-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	677	-0-	-13	-0-	29	1	648	3	N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	30	1	653	3	N	-0-					-0-
08	713	N	656	-0-	-57	-0-	29	1	627	3	N	-0-					-0-
09	690	N	669	-0-	-21	-0-	29	1	639	3	N	1	1	8			-0-
							1	9									
10	682	N	654	-0-	-28	-0-	28	1	626	3	N	-0-					-0-
*11	645	N	645	-0-	-0-	-0-	27	1	618	3	N	-0-					-0-

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	766	-0-	-104	-0-	36	1	730	3	N	-0-					-0-
07	647	N	647	-0-	-0-	-0-	33	1	614	3	N	-0-					-0-
08	775	N	758	-0-	-17	-0-	37	1	721	3	N	-0-					-0-
09	780	N	746	-0-	-34	-0-	36	1	710	3	N	-0-					-0-
10	799	N	799	-0-	-0-	-0-	37	1	762	3	N	-0-					-0-
*11	724	N	724	-0-	-0-	-0-	38	1	686	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	578	N	578	-0-	-0-	-0-	25	1	553	3	N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	24	1	523	3	N	-0-					-0-
08	589	N	519	-0-	-70	-0-	23	1	494	3	N	2	2	8			-0-
							2	9									
09	570	N	503	-0-	-67	-0-	22	1	480	3	N	1	1	8			-0-
							1	9									
10	558	N	511	-0-	-47	-0-	22	1	489	3	N	-0-					-0-
11	510	N	452	-0-	-58	-0-	19	1	433	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	475	-0-	-35	-0-	21	1	454	3	N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	22	1	487	3	N	-0-					-0-
08	496	N	468	-0-	-28	-0-	21	1	447	3	N	-0-					-0-
09	480	N	477	-0-	-3	-0-	21	1	455	3	N	1	1	8			-0-
							1	9									
10	496	N	460	-0-	-36	-0-	20	1	440	3	N	-0-					-0-
11	450	N	416	-0-	-34	-0-	18	1	398	3	N	-0-					-0-

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

06	368	N	368	-0-	-0-	-0-	17	1	351	3	N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	17	1	324	3	N	-0-					-0-
08	372	N	356	-0-	-16	-0-	17	1	339	3	N	-0-					-0-
09	360	N	328	-0-	-32	-0-	16	1	311	3	N	1	1	8			-0-
							1	9									
10	341	N	313	-0-	-28	-0-	15	1	298	3	N	-0-					-0-
11	330	N	320	-0-	-10	-0-	17	1	303	3	N	-0-					-0-

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

06	535	N	535	-0-	-0-	-0-	25	1	510	3	N	-0-					-0-
07	544	N	544	-0-	-0-	-0-	27	1	517	3	N	-0-					-0-
08	529	N	529	-0-	-0-	-0-	26	1	501	3	N	2	2	8			-0-
							2	9									
09	540	N	474	-0-	-66	-0-	23	1	451	3	N	-0-					-0-
10	558	N	475	-0-	-83	-0-	22	1	453	3	N	-0-					-0-
11	510	N	454	-0-	-56	-0-	24	1	430	3	N	-0-					-0-

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

06	540	N	539	-0-	-1	-0-	23	1	516	3	N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	23	1	511	3	N	-0-					-0-
08	558	N	437	-0-	-121	-0-	19	1	416	3	N	2	2	8			-0-
							2	9									
09	540	N	455	-0-	-85	-0-	20	1	435	3	N	-0-					-0-
10	527	N	487	-0-	-40	-0-	21	1	466	3	N	-0-					-0-
*11	494	N	494	-0-	-0-	-0-	21	1	473	3	N	-0-					-0-

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

06	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	15	1	338	3	N	-0-					-0-
08	403	N	314	-0-	-89	-0-	14	1	300	3	N	-0-					-0-
09	396	N	396	-0-	-0-	-0-	17	1	379	3	N	-0-					-0-
10	443	N	443	-0-	-0-	-0-	19	1	424	3	N	-0-					-0-
*11	313	N	313	-0-	-0-	-0-	13	1	300	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

06	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	15	1	325	3	N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-					-0-
10	341	N	259	-0-	-82	-0-	11	1	248	3	N	-0-					-0-
11	330	N	205	-0-	-125	-0-	9	1	196	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	405	-0-	-15	-0-	24	1	381	3	N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	30	1	478	3	N	-0-					-0-
08	558	N	413	-0-	-145	-0-	25	1	384	3	N	4	4	8			-0-
							4	9									
09	420	N	327	-0-	-93	-0-	18	1	308	3	N	1	1	8			-0-
							1	9									
10	496	N	283	-0-	-213	-0-	16	1	267	3	N	-0-					-0-
11	390	N	346	-0-	-44	-0-	20	1	326	3	N	-0-					-0-

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	164	-0-	-16	-0-	10	1	154	3	N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	12	1	183	3	N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	12	1	199	3	N	-0-					-0-
10	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
*11	295	N	295	-0-	-0-	-0-	17	1	278	3	N	-0-					-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	150	-0-	-30	-0-	9	1	141	3	N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	10	1	157	3	N	-0-					-0-
08	186	N	73	-0-	-113	-0-	4	1	69	3	N	-0-					-0-
09	150	N	74	-0-	-76	-0-	4	1	70	3	N	-0-					-0-
10	155	N	28	-0-	-127	-0-	2	1	26	3	N	-0-					-0-
11	60	N	28	-0-	-32	-0-	2	1	26	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	295	-0-	-65	-0-	13	1	282	3	N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	14	1	309	3	N	-0-					-0-
08	372	N	337	-0-	-35	-0-	15	1	320	3	N	2	2	8			-0-
							2	9									
09	364	N	364	-0-	-0-	-0-	16	1	347	3	N	1	1	8			-0-
							1	9									
10	364	N	364	-0-	-0-	-0-	16	1	348	3	N	-0-					-0-
11	330	N	312	-0-	-18	-0-	13	1	299	3	N	-0-					-0-

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0-	-0-	16	1	353	3	N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	14	1	314	3	N	-0-					-0-
08	403	N	320	-0-	-83	-0-	14	1	306	3	N	-0-					-0-
09	360	N	326	-0-	-34	-0-	14	1	311	3	N	1	1	8			-0-
							1	9									
10	341	N	297	-0-	-44	-0-	13	1	284	3	N	-0-					-0-
11	300	N	241	-0-	-59	-0-	10	1	231	3	N	-0-					-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	211	-0-	-59	-0-	12	1	199	3	N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	10	1	161	3	N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-
09	210	N	164	-0-	-46	-0-	9	1	155	3	N	-0-					-0-
10	186	N	112	-0-	-74	-0-	6	1	106	3	N	-0-					-0-
11	150	N	125	-0-	-25	-0-	7	1	118	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	-0-	12	1	186	3	N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	13	1	212	3	N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	16	1	243	3	N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	12	1	211	3	N	-0-					-0-
10	186	N	179	-0-	-7	-0-	10	1	169	3	N	-0-					-0-
11	180	N	134	-0-	-46	-0-	8	1	126	3	N	-0-					-0-

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	55	-0-	-35	-0-	3	1	52	3	N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
08	124	N	49	-0-	-75	-0-	3	1	46	3	N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	6	1	108	3	N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					-0-
*11	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	436	-0-	-44	-0-	21	1	415	3	N	-0-					-0-
07	423	N	423	-0-	-0-	-0-	21	1	402	3	N	-0-					-0-
08	465	N	343	-0-	-122	-0-	17	1	326	3	N	-0-					-0-
09	450	N	409	-0-	-41	-0-	20	1	388	3	N	1	1	8			-0-
							1	9									
10	441	N	441	-0-	-0-	-0-	21	1	420	3	N	-0-					-0-
*11	386	N	386	-0-	-0-	-0-	20	1	366	3	N	-0-					-0-

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	162	-0-	-48	-0-	8	1	154	3	N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
08	217	N	131	-0-	-86	-0-	6	1	125	3	N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	13	1	258	3	N	-0-					-0-
10	249	N	249	-0-	-0-	-0-	12	1	237	3	N	-0-					-0-
*11	299	N	299	-0-	-0-	-0-	16	1	283	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	N	459	-0-	-0-	-0-	20	1	439	3	N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	19	1	426	3	N	-0-					-0-
08	465	N	448	-0-	-17	-0-	20	1	428	3	N	-0-					-0-
09	450	N	430	-0-	-20	-0-	19	1	411	3	N	-0-					-0-
10	454	N	454	-0-	-0-	-0-	20	1	434	3	N	-0-					-0-
*11	447	N	447	-0-	-0-	-0-	19	1	428	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0-	-0-	18	1	357	3	N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	15	1	289	3	N	-0-					-0-
08	310	N	283	-0-	-27	-0-	14	1	269	3	N	-0-					-0-
09	390	N	286	-0-	-104	-0-	14	1	272	3	N	-0-					-0-
10	310	N	298	-0-	-12	-0-	14	1	284	3	N	-0-					-0-
*11	280	N	280	-0-	-0-	-0-	15	1	265	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	363	-0-	-27	-0-	16	1	347	3	N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	15	1	333	3	N	-0-					-0-
08	434	N	348	-0-	-86	-0-	15	1	333	3	N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	16	1	358	3	N	-0-					-0-
10	558	N	558	-0-	-0-	-0-	24	1	534	3	N	-0-					-0-
*11	605	N	605	-0-	-0-	-0-	26	1	579	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	N	409	-0-	-0-	-0-	18	1	391	3	N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	17	1	372	3	N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	18	1	393	3	N	-0-					-0-
09	420	N	400	-0-	-20	-0-	18	1	382	3	N	-0-					-0-
10	403	N	388	-0-	-15	-0-	17	1	371	3	N	-0-					-0-
*11	403	N	403	-0-	-0-	-0-	17	1	386	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	479	N	479	-0-	-0-	-0-	21	1	458	3	N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	19	1	411	3	N	-0-					-0-
08	496	N	456	-0-	-40	-0-	20	1	436	3	N	-0-					-0-
09	480	N	429	-0-	-51	-0-	19	1	410	3	N	-0-					-0-
10	434	N	419	-0-	-15	-0-	18	1	401	3	N	-0-					-0-
11	450	N	433	-0-	-17	-0-	18	1	415	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	633	N	633	-0-	-0-	-0-	30	1	603	3	N	-0-					-0-
07	601	N	601	-0-	-0-	-0-	30	1	571	3	N	-0-					-0-
08	598	N	598	-0-	-0-	-0-	29	1	569	3	N	-0-					-0-
09	630	N	506	-0-	-124	-0-	24	1	482	3	N	-0-					-0-
10	644	N	644	-0-	-0-	-0-	30	1	614	3	N	-0-					-0-
11	570	N	548	-0-	-22	-0-	29	1	519	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	279	-0-	-51	-0-	12	1	267	3	N	-0-					-0-
07	244	N	244	-0-	-0-	-0-	11	1	233	3	N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	17	1	359	3	N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	15	1	329	3	N	1	1	8			-0-
							1	9									
10	361	N	361	-0-	-0-	-0-	16	1	345	3	N	-0-					-0-
*11	377	N	377	-0-	-0-	-0-	16	1	361	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	567	-0-	-3	-0-	25	1	542	3	N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	23	1	500	3	N	-0-					-0-
08	589	N	573	-0-	-16	-0-	25	1	547	3	N	1	1	8			-0-
							1	9									
09	570	N	527	-0-	-43	-0-	23	1	504	3	N	-0-					-0-
10	527	N	502	-0-	-25	-0-	22	1	480	3	N	-0-					-0-
11	540	N	516	-0-	-24	-0-	22	1	494	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	715	-0-	-35	-0-	42	1	673	3	N	-0-					-0-
07	694	N	694	-0-	-0-	-0-	41	1	653	3	N	-0-					-0-
08	753	N	753	-0-	-0-	-0-	46	1	707	3	N	-0-					-0-
09	720	N	593	-0-	-127	-0-	33	1	560	3	N	-0-					-0-
10	682	N	549	-0-	-133	-0-	31	1	518	3	N	-0-					-0-
11	720	N	600	-0-	-120	-0-	35	1	565	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

06	542	N	542	-0-	-0-	-0-	26	1	516	3	N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	26	1	495	3	N	-0-					-0-
08	558	N	519	-0-	-39	-0-	25	1	494	3	N	-0-					-0-
09	540	N	506	-0-	-34	-0-	24	1	482	3	N	-0-					-0-
10	527	N	513	-0-	-14	-0-	24	1	489	3	N	-0-					-0-
11	510	N	461	-0-	-49	-0-	24	1	437	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

06	416	N	416	-0-	-0-	-0-	18	1	398	3	N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	17	1	379	3	N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	17	1	363	3	N	-0-					-0-
09	420	N	347	-0-	-73	-0-	15	1	331	3	N	1	1	8			-0-
							1	9									
10	403	N	368	-0-	-35	-0-	16	1	352	3	N	-0-					-0-
*11	395	N	395	-0-	-0-	-0-	17	1	378	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

06	607	N	607	-0-	-0-	-0-	26	1	581	3	N	-0-					-0-
07	588	N	588	-0-	-0-	-0-	26	1	562	3	N	-0-					-0-
08	591	N	591	-0-	-0-	-0-	26	1	565	3	N	-0-					-0-
09	600	N	550	-0-	-50	-0-	24	1	526	3	N	-0-					-0-
10	589	N	585	-0-	-4	-0-	25	1	560	3	N	-0-					-0-
*11	583	N	583	-0-	-0-	-0-	25	1	558	3	N	-0-					-0-

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

06	120	N	80	-0-	-40	-0-	5	1	75	3	N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
08	93	N	67	-0-	-26	-0-	4	1	63	3	N	-0-					-0-
09	90	N	70	-0-	-20	-0-	4	1	66	3	N	-0-					-0-
10	93	N	69	-0-	-24	-0-	4	1	65	3	N	-0-					-0-
*11	85	N	85	-0-	-0-	-0-	5	1	80	3	N	-0-					-0-

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

06	300	N	250	-0-	-50	-0-	15	1	235	3	N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	12	1	195	3	N	-0-					-0-
08	279	N	225	-0-	-54	-0-	14	1	211	3	N	-0-					-0-
09	240	N	122	-0-	-118	-0-	7	1	114	3	N	1	1	8			-0-
							1	9									
10	217	N	120	-0-	-97	-0-	7	1	113	3	N	-0-					-0-
11	210	N	200	-0-	-10	-0-	12	1	188	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	11	1	244	3	N	-0-					-0-
08	278	N	278	-0-	-0-	-0-	12	1	266	3	N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	12	1	258	3	N	1	1	8			-0-
							1	9									
10	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-					-0-
11	270	N	226	-0-	-44	-0-	10	1	216	3	N	-0-					-0-

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	521	-0-	-139	-0-	25	1	496	3	N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	27	1	504	3	N	-0-					-0-
08	557	N	557	-0-	-0-	-0-	27	1	530	3	N	-0-					-0-
09	602	N	602	-0-	-0-	-0-	29	1	573	3	N	-0-					-0-
10	598	N	598	-0-	-0-	-0-	28	1	570	3	N	-0-					-0-
*11	578	N	578	-0-	-0-	-0-	31	1	547	3	N	-0-					-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	301	-0-	-59	-0-	14	1	287	3	N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	17	1	319	3	N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	17	1	327	3	N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	16	1	310	3	N	-0-					-0-
10	341	N	324	-0-	-17	-0-	15	1	309	3	N	-0-					-0-
11	330	N	312	-0-	-18	-0-	16	1	296	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0-	-0-	14	1	318	3	N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	12	1	273	3	N	-0-					-0-
08	341	N	293	-0-	-48	-0-	13	1	280	3	N	-0-					-0-
09	330	N	296	-0-	-34	-0-	13	1	279	3	N	4	4	8			-0-
							4	9									
10	279	N	274	-0-	-5	-0-	12	1	262	3	N	-0-					-0-
*11	278	N	278	-0-	-0-	-0-	12	1	266	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	255	-0-	-15	-0-	11	1	244	3	N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
08	248	N	240	-0-	-8	-0-	11	1	229	3	N	-0-					-0-
09	270	N	237	-0-	-33	-0-	10	1	227	3	N	-0-					-0-
10	248	N	247	-0-	-1	-0-	11	1	236	3	N	-0-					-0-
11	240	N	232	-0-	-8	-0-	10	1	222	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	430	N	430	-0-	-0-	-0-	19	1	411	3	N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	17	1	374	3	N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	19	1	409	3	N	-0-					-0-
09	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-					-0-
10	415	N	415	-0-	-0-	-0-	18	1	397	3	N	-0-					-0-
*11	442	N	442	-0-	-0-	-0-	19	1	423	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	414	N	414	-0-	-0-	-0-	18	1	396	3	N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	15	1	331	3	N	-0-					-0-
08	403	N	398	-0-	-5	-0-	18	1	380	3	N	-0-					-0-
09	420	N	379	-0-	-41	-0-	17	1	362	3	N	-0-					-0-
10	341	N	332	-0-	-9	-0-	14	1	318	3	N	-0-					-0-
11	390	N	334	-0-	-56	-0-	14	1	320	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	515	N	515	-0-	-0-	-0-	22	1	493	3	N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	22	1	488	3	N	-0-					-0-
08	527	N	513	-0-	-14	-0-	23	1	488	3	N	2	2	8			-0-
							2	9									
09	510	N	472	-0-	-38	-0-	21	1	451	3	N	-0-					-0-
10	496	N	495	-0-	-1	-0-	21	1	474	3	N	-0-					-0-
11	510	N	492	-0-	-18	-0-	21	1	471	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	397	-0-	-83	-0-	17	1	380	3	N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	17	1	363	3	N	-0-					-0-
08	431	N	431	-0-	-0-	-0-	19	1	412	3	N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	19	1	417	3	N	-0-					-0-
10	418	N	418	-0-	-0-	-0-	18	1	400	3	N	-0-					-0-
11	420	N	400	-0-	-20	-0-	17	1	383	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	474	-0-	-96	-0-	21	1	453	3	N	-0-					-0-
07	460	N	460	-0-	-0-	-0-	20	1	440	3	N	-0-					-0-
08	558	N	473	-0-	-85	-0-	21	1	452	3	N	-0-					-0-
09	480	N	452	-0-	-28	-0-	20	1	432	3	N	-0-					-0-
10	481	N	481	-0-	-0-	-0-	21	1	460	3	N	-0-					-0-
*11	466	N	466	-0-	-0-	-0-	20	1	446	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	16	1	356	3	N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	19	1	403	3	N	-0-					-0-
09	420	N	363	-0-	-57	-0-	16	1	347	3	N	-0-					-0-
10	383	N	383	-0-	-0-	-0-	17	1	366	3	N	-0-					-0-
11	420	N	399	-0-	-21	-0-	17	1	382	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	324	-0-	-36	-0-	14	1	310	3	N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	14	1	315	3	N	-0-					-0-
08	341	N	335	-0-	-6	-0-	15	1	320	3	N	-0-					-0-
09	330	N	305	-0-	-25	-0-	13	1	292	3	N	-0-					-0-
10	341	N	316	-0-	-25	-0-	14	1	302	3	N	-0-					-0-
11	330	N	306	-0-	-24	-0-	13	1	293	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	532	N	532	-0-	-0-	-0-	23	1	509	3	N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	22	1	483	3	N	-0-					-0-
08	566	N	566	-0-	-0-	-0-	25	1	538	3	N	3	3	8			-0-
							3	9									
09	540	N	539	-0-	-1	-0-	24	1	515	3	N	-0-					-0-
10	496	N	486	-0-	-10	-0-	21	1	465	3	N	-0-					-0-
11	540	N	498	-0-	-42	-0-	21	1	477	3	N	-0-					-0-

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	N	289	-0-	-0-	-0-	17	1	272	3	N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	15	1	235	3	N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	17	1	259	3	N	-0-					-0-
09	300	N	272	-0-	-28	-0-	15	1	257	3	N	-0-					-0-
10	248	N	199	-0-	-49	-0-	11	1	188	3	N	-0-					-0-
11	270	N	264	-0-	-6	-0-	16	1	248	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	439	-0-	-11	-0-	19	1	420	3	N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	18	1	390	3	N	-0-					-0-
08	433	N	433	-0-	-0-	-0-	19	1	414	3	N	-0-					-0-
09	450	N	396	-0-	-54	-0-	17	1	379	3	N	-0-					-0-
10	403	N	387	-0-	-16	-0-	17	1	370	3	N	-0-					-0-
11	420	N	401	-0-	-19	-0-	17	1	384	3	N	-0-					-0-

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
08	155	N	131	-0-	-24	-0-	8	1	121	3	N	2	2	8			-0-
							2	9									
09	150	N	100	-0-	-50	-0-	6	1	94	3	N	-0-					-0-
10	155	N	114	-0-	-41	-0-	6	1	108	3	N	-0-					-0-
*11	148	N	148	-0-	-0-	-0-	9	1	139	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	586	-0-	-44	-0-	25	1	561	3	N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	25	1	545	3	N	-0-					-0-
08	651	N	636	-0-	-15	-0-	28	1	608	3	N	-0-					-0-
09	752	N	752	-0-	-0-	-0-	33	1	719	3	N	-0-					-0-
10	625	N	625	-0-	-0-	-0-	27	1	598	3	N	-0-					-0-
11	630	N	597	-0-	-33	-0-	25	1	572	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	13	1	282	3	N	-0-					-0-
08	310	N	275	-0-	-35	-0-	12	1	261	3	N	2	2	8			-0-
							2	9									
09	300	N	260	-0-	-40	-0-	11	1	249	3	N	-0-					-0-
10	310	N	282	-0-	-28	-0-	12	1	270	3	N	-0-					-0-
*11	296	N	296	-0-	-0-	-0-	13	1	283	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0-	-0-	19	1	410	3	N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	17	1	364	3	N	-0-					-0-
08	441	N	441	-0-	-0-	-0-	20	1	421	3	N	-0-					-0-
09	420	N	395	-0-	-25	-0-	17	1	378	3	N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	18	1	387	3	N	-0-					-0-
11	420	N	404	-0-	-16	-0-	17	1	387	3	N	-0-					-0-

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0-	-0-	13	1	212	3	N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	13	1	214	3	N	-0-					-0-
08	248	N	211	-0-	-37	-0-	13	1	198	3	N	-0-					-0-
09	240	N	199	-0-	-41	-0-	11	1	188	3	N	-0-					-0-
10	217	N	169	-0-	-48	-0-	10	1	159	3	N	-0-					-0-
11	210	N	205	-0-	-5	-0-	12	1	193	3	N	-0-					-0-

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	398	-0-	-22	-0-	23	1	375	3	N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	21	1	340	3	N	-0-					-0-
08	372	N	361	-0-	-11	-0-	22	1	339	3	N	-0-					-0-
09	390	N	306	-0-	-84	-0-	17	1	289	3	N	-0-					-0-
10	372	N	200	-0-	-172	-0-	11	1	189	3	N	-0-					-0-
11	360	N	278	-0-	-82	-0-	16	1	262	3	N	-0-					-0-

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-	-0-	-0-	8	1	129	3	N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-					-0-
08	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-
09	150	N	106	-0-	-44	-0-	6	1	100	3	N	-0-					-0-
10	155	N	95	-0-	-60	-0-	5	1	90	3	N	-0-					-0-
11	120	N	114	-0-	-6	-0-	7	1	107	3	N	-0-					-0-

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0-	-0-	21	1	342	3	N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	24	1	377	3	N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	24	1	371	3	N	-0-					-0-
09	360	N	347	-0-	-13	-0-	19	1	328	3	N	-0-					-0-
10	403	N	301	-0-	-102	-0-	17	1	284	3	N	-0-					-0-
11	390	N	305	-0-	-85	-0-	18	1	287	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	499	N	499	-0-	-0-	-0-	22	1	477	3	N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	22	1	474	3	N	-0-					-0-
08	527	N	487	-0-	-40	-0-	22	1	465	3	N	-0-					-0-
09	510	N	454	-0-	-56	-0-	20	1	434	3	N	-0-					-0-
10	496	N	421	-0-	-75	-0-	18	1	403	3	N	-0-					-0-
11	480	N	412	-0-	-68	-0-	17	1	395	3	N	-0-					-0-

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	503	N	503	-0-	-0-	-0-	30	1	473	3	N	-0-					-0-
07	494	N	494	-0-	-0-	-0-	29	1	465	3	N	-0-					-0-
08	496	N	456	-0-	-40	-0-	28	1	428	3	N	-0-					-0-
09	510	N	423	-0-	-87	-0-	23	1	400	3	N	-0-					-0-
10	496	N	395	-0-	-101	-0-	22	1	373	3	N	-0-					-0-
11	450	N	389	-0-	-61	-0-	23	1	366	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	454	N	454	-0-	-0-	-0-	27	1	427	3	N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	35	1	549	3	N	-0-					-0-
08	556	N	556	-0-	-0-	-0-	34	1	520	3	N	2	2	8			-0-
							2	9									
09	462	N	462	-0-	-0-	-0-	26	1	436	3	N	-0-					-0-
10	589	N	405	-0-	-184	-0-	23	1	382	3	N	-0-					-0-
11	540	N	458	-0-	-82	-0-	27	1	431	3	N	-0-					-0-

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	742	-0-	-98	-0-	44	1	698	3	N	-0-					-0-
07	741	N	741	-0-	-0-	-0-	44	1	697	3	N	-0-					-0-
08	806	N	794	-0-	-12	-0-	48	1	746	3	N	-0-					-0-
09	750	N	591	-0-	-159	-0-	33	1	558	3	N	-0-					-0-
10	744	N	426	-0-	-318	-0-	24	1	402	3	N	-0-					-0-
11	780	N	661	-0-	-119	-0-	39	1	622	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	250	-0-	-20	-0-	11	1	239	3	N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	11	1	247	3	N	-0-					-0-
08	248	N	245	-0-	-3	-0-	11	1	234	3	N	-0-					-0-
09	240	N	237	-0-	-3	-0-	10	1	227	3	N	-0-					-0-
10	248	N	234	-0-	-14	-0-	10	1	224	3	N	-0-					-0-
11	240	N	226	-0-	-14	-0-	10	1	216	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	532	N	532	-0-	-0-	-0-	23	1	509	3	N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	23	1	502	3	N	-0-					-0-
08	558	N	532	-0-	-26	-0-	24	1	508	3	N	-0-					-0-
09	540	N	457	-0-	-83	-0-	20	1	437	3	N	-0-					-0-
10	527	N	519	-0-	-8	-0-	22	1	497	3	N	-0-					-0-
*11	513	N	513	-0-	-0-	-0-	22	1	491	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	N	544	-0-	-0-	-0-	24	1	520	3	N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	23	1	508	3	N	-0-					-0-
08	558	N	527	-0-	-31	-0-	23	1	504	3	N	-0-					-0-
09	540	N	469	-0-	-71	-0-	21	1	448	3	N	-0-					-0-
10	527	N	498	-0-	-29	-0-	22	1	476	3	N	-0-					-0-
11	510	N	489	-0-	-21	-0-	21	1	468	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	83	-0-	-127	-0-	4	1	79	3	N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	8	1	170	3	N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	13	1	286	3	N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	9	1	194	3	N	-0-					-0-
10	186	N	80	-0-	-106	-0-	3	1	77	3	N	-0-					-0-
11	300	N	2	-0-	-298	-0-	2	3			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	875	-0-	-115	-0-	51	1	824	3	N	-0-					-0-
07	906	N	906	-0-	-0-	-0-	54	1	852	3	N	-0-					-0-
08	930	N	723	-0-	-207	-0-	44	1	679	3	N	-0-					-0-
09	870	N	486	-0-	-384	-0-	27	1	459	3	N	-0-					-0-
10	899	N	375	-0-	-524	-0-	21	1	354	3	N	-0-					-0-
11	690	N	560	-0-	-130	-0-	33	1	527	3	N	-0-					-0-

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0-	-0-	19	1	383	3	N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	20	1	374	3	N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	19	1	376	3	N	-0-					-0-
09	390	N	388	-0-	-2	-0-	19	1	369	3	N	-0-					-0-
10	403	N	354	-0-	-49	-0-	16	1	338	3	N	-0-					-0-
11	390	N	324	-0-	-66	-0-	17	1	307	3	N	-0-					-0-

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	522	N	522	-0-	-0-	-0-	25	1	497	3	N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	23	1	442	3	N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	18	1	357	3	N	-0-					-0-
09	510	N	491	-0-	-19	-0-	24	1	467	3	N	-0-					-0-
10	465	N	456	-0-	-9	-0-	21	1	435	3	N	-0-					-0-
*11	434	N	434	-0-	-0-	-0-	23	1	411	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	225	-0-	-15	-0-	10	1	215	3	N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	10	1	218	3	N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	10	1	214	3	N	-0-					-0-
09	240	N	214	-0-	-26	-0-	9	1	205	3	N	-0-					-0-
10	217	N	212	-0-	-5	-0-	9	1	203	3	N	-0-					-0-
11	210	N	203	-0-	-7	-0-	9	1	194	3	N	-0-					-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0-	-0-	11	1	177	3	N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	15	1	238	3	N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	14	1	213	3	N	-0-					-0-
09	150	N	145	-0-	-5	-0-	8	1	137	3	N	-0-					-0-
10	155	N	154	-0-	-1	-0-	9	1	145	3	N	-0-					-0-
11	150	N	109	-0-	-41	-0-	6	1	103	3	N	-0-					-0-

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	327	N	327	-0-	-0-	-0-	15	1	312	3	N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	15	1	287	3	N	-0-					-0-
08	279	N	260	-0-	-19	-0-	13	1	245	3	N	2	2	8			-0-
							2	9									
09	330	N	250	-0-	-80	-0-	12	1	237	3	N	1	1	8			-0-
							1	9									
10	310	N	287	-0-	-23	-0-	13	1	274	3	N	-0-					-0-
*11	246	N	246	-0-	-0-	-0-	13	1	233	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	514	-0-	-26	-0-	30	1	484	3	N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	34	1	544	3	N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	34	1	519	3	N	-0-					-0-
09	529	N	529	-0-	-0-	-0-	29	1	500	3	N	-0-					-0-
10	589	N	452	-0-	-137	-0-	26	1	426	3	N	-0-					-0-
11	540	N	513	-0-	-27	-0-	30	1	483	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	276	N	276	-0-	-0-	-0-	12	1	264	3	N	-0-					-0-
07	289	N	289	-0-	-0-	-0-	13	1	276	3	N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	13	1	282	3	N	2	2	8			-0-
							2	9									
09	281	N	281	-0-	-0-	-0-	12	1	268	3	N	1	1	8			-0-
							1	9									
10	279	N	257	-0-	-22	-0-	11	1	246	3	N	-0-					-0-
11	300	N	250	-0-	-50	-0-	11	1	239	3	N	-0-					-0-

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	617	-0-	-13	-0-	36	1	581	3	N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	39	1	623	3	N	-0-					-0-
08	652	N	652	-0-	-0-	-0-	40	1	612	3	N	-0-					-0-
09	630	N	612	-0-	-18	-0-	34	1	578	3	N	-0-					-0-
10	651	N	555	-0-	-96	-0-	32	1	523	3	N	-0-					-0-
11	630	N	563	-0-	-67	-0-	33	1	530	3	N	-0-					-0-

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	182	-0-	-58	-0-	11	1	171	3	N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-					-0-
08	217	N	196	-0-	-21	-0-	12	1	184	3	N	-0-					-0-
09	202	N	202	-0-	-0-	-0-	11	1	191	3	N	-0-					-0-
10	186	N	166	-0-	-20	-0-	9	1	157	3	N	-0-					-0-
*11	193	N	193	-0-	-0-	-0-	11	1	182	3	N	-0-					-0-

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	7	1	119	3	N	1	1	8			-0-
							1	9									
10	124	N	111	-0-	-13	-0-	6	1	105	3	N	-0-					-0-
11	120	N	110	-0-	-10	-0-	6	1	104	3	N	-0-					-0-

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	206	-0-	-34	-0-	12	1	194	3	N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	11	1	178	3	N	-0-					-0-
08	248	N	208	-0-	-40	-0-	13	1	195	3	N	-0-					-0-
09	210	N	166	-0-	-44	-0-	9	1	157	3	N	-0-					-0-
10	186	N	116	-0-	-70	-0-	7	1	109	3	N	-0-					-0-
*11	254	N	254	-0-	-0-	-0-	15	1	239	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	633	N	633	-0-	-0-	-0-	30	1	603	3	N	-0-					-0-
07	631	N	631	-0-	-0-	-0-	32	1	599	3	N	-0-					-0-
08	651	N	598	-0-	-53	-0-	29	1	569	3	N	-0-					-0-
09	648	N	648	-0-	-0-	-0-	31	1	617	3	N	-0-					-0-
10	644	N	644	-0-	-0-	-0-	30	1	614	3	N	-0-					-0-
11	570	N	565	-0-	-5	-0-	30	1	535	3	N	-0-					-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	601	N	601	-0-	-0-	-0-	35	1	566	3	N	-0-					-0-
07	602	N	602	-0-	-0-	-0-	36	1	566	3	N	-0-					-0-
08	537	N	537	-0-	-0-	-0-	33	1	504	3	N	-0-					-0-
09	600	N	546	-0-	-54	-0-	30	1	516	3	N	-0-					-0-
10	589	N	439	-0-	-150	-0-	25	1	414	3	N	-0-					-0-
11	510	N	429	-0-	-81	-0-	25	1	404	3	N	-0-					-0-

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	96	-0-	-24	-0-	6	1	90	3	N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	5	1	86	3	N	1	1	8			-0-
							1	9									
10	93	N	88	-0-	-5	-0-	5	1	83	3	N	-0-					-0-
*11	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	319	-0-	-11	-0-	19	1	300	3	N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	19	1	306	3	N	-0-					-0-
08	341	N	298	-0-	-43	-0-	18	1	280	3	N	-0-					-0-
09	330	N	272	-0-	-58	-0-	15	1	257	3	N	-0-					-0-
10	310	N	252	-0-	-58	-0-	14	1	238	3	N	-0-					-0-
11	300	N	255	-0-	-45	-0-	15	1	240	3	N	-0-					-0-

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	801	N	801	-0-	-0-	-0-	35	1	766	3	N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	34	1	751	3	N	-0-					-0-
08	806	N	752	-0-	-54	-0-	33	1	719	3	N	-0-					-0-
09	810	N	716	-0-	-94	-0-	31	1	685	3	N	-0-					-0-
10	784	N	784	-0-	-0-	-0-	34	1	750	3	N	-0-					-0-
*11	818	N	818	-0-	-0-	-0-	35	1	783	3	N	-0-					-0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	130	-0-	-110	-0-	8	1	122	3	N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-					-0-
08	186	N	183	-0-	-3	-0-	11	1	172	3	N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	10	1	168	3	N	-0-					-0-
10	243	N	243	-0-	-0-	-0-	14	1	229	3	N	-0-					-0-
*11	254	N	254	-0-	-0-	-0-	15	1	239	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	426	-0-	-54	-0-	25	1	401	3	N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	25	1	401	3	N	-0-					-0-
08	465	N	408	-0-	-57	-0-	25	1	383	3	N	-0-					-0-
09	420	N	383	-0-	-37	-0-	21	1	362	3	N	-0-					-0-
10	434	N	327	-0-	-107	-0-	19	1	308	3	N	-0-					-0-
11	390	N	374	-0-	-16	-0-	22	1	352	3	N	-0-					-0-

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	118	-0-	-32	-0-	7	1	111	3	N	-0-					-0-
07	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-					-0-
08	124	N	108	-0-	-16	-0-	7	1	101	3	N	-0-					-0-
09	120	N	93	-0-	-27	-0-	5	1	88	3	N	-0-					-0-
10	124	N	81	-0-	-43	-0-	5	1	76	3	N	-0-					-0-
*11	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	775	-0-	-35	-0-	37	1	738	3	N	-0-					-0-
07	561	N	561	-0-	-0-	-0-	28	1	533	3	N	-0-					-0-
08	775	N	761	-0-	-14	-0-	37	1	724	3	N	-0-					-0-
09	780	N	736	-0-	-44	-0-	35	1	701	3	N	-0-					-0-
10	714	N	714	-0-	-0-	-0-	33	1	681	3	N	-0-					-0-
11	750	N	696	-0-	-54	-0-	37	1	659	3	N	-0-					-0-

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	393	-0-	-27	-0-	19	1	374	3	N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	18	1	343	3	N	-0-					-0-
08	372	N	367	-0-	-5	-0-	18	1	349	3	N	-0-					-0-
09	390	N	359	-0-	-31	-0-	17	1	342	3	N	-0-					-0-
10	372	N	350	-0-	-22	-0-	16	1	334	3	N	-0-					-0-
11	360	N	304	-0-	-56	-0-	16	1	288	3	N	-0-					-0-

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	305	-0-	-25	-0-	14	1	291	3	N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	15	1	280	3	N	-0-					-0-
08	310	N	296	-0-	-14	-0-	14	1	282	3	N	-0-					-0-
09	300	N	290	-0-	-10	-0-	14	1	276	3	N	-0-					-0-
10	310	N	277	-0-	-33	-0-	13	1	264	3	N	-0-					-0-
11	300	N	201	-0-	-99	-0-	11	1	190	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	460	-0-	-20	-0-	20	1	440	3	N	-0-					-0-
07	460	N	460	-0-	-0-	-0-	20	1	440	3	N	-0-					-0-
08	465	N	441	-0-	-24	-0-	20	1	421	3	N	-0-					-0-
09	450	N	369	-0-	-81	-0-	16 1	1 9	352	3	N	1	1	8			-0-
10	465	N	463	-0-	-2	-0-	20	1	443	3	N	-0-					-0-
11	420	N	289	-0-	-131	-0-	12	1	277	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	515	-0-	-85	-0-	30	1	485	3	N	-0-					-0-
07	502	N	502	-0-	-0-	-0-	30	1	472	3	N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	33	1	502	3	N	-0-					-0-
09	510	N	497	-0-	-13	-0-	28	1	469	3	N	-0-					-0-
10	496	N	306	-0-	-190	-0-	17	1	289	3	N	-0-					-0-
11	510	N	465	-0-	-45	-0-	27	1	438	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-	-0-	-0-	26	1	574	3	N	-0-					-0-
07	601	N	601	-0-	-0-	-0-	26	1	575	3	N	-0-					-0-
08	620	N	592	-0-	-28	-0-	26	1	566	3	N	-0-					-0-
09	600	N	550	-0-	-50	-0-	24	1	526	3	N	-0-					-0-
10	589	N	585	-0-	-4	-0-	25	1	560	3	N	-0-					-0-
*11	592	N	592	-0-	-0-	-0-	25	1	567	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	828	N	828	-0-	-0-	-0-	36	1	792	3	N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	33	1	721	3	N	-0-					-0-
08	806	N	796	-0-	-10	-0-	35	1	761	3	N	-0-					-0-
09	840	N	706	-0-	-134	-0-	31	1	675	3	N	-0-					-0-
10	753	N	753	-0-	-0-	-0-	33	1	720	3	N	-0-					-0-
11	780	N	724	-0-	-56	-0-	31	1	693	3	N	-0-					-0-

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	713	-0-	-37	-0-	31	1	682	3	N	-0-					-0-
07	682	N	682	-0-	-0-	-0-	30	1	652	3	N	-0-					-0-
08	744	N	665	-0-	-79	-0-	30	1	635	3	N	-0-					-0-
09	720	N	687	-0-	-33	-0-	30	1	656	3	N	1	1	8			-0-
							1	9									
10	732	N	732	-0-	-0-	-0-	32	1	700	3	N	-0-					-0-
*11	723	N	723	-0-	-0-	-0-	31	1	692	3	N	-0-					-0-

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	804	N	804	-0-	-0-	-0-	35	1	769	3	N	-0-					-0-
07	777	N	777	-0-	-0-	-0-	34	1	743	3	N	-0-					-0-
08	775	N	738	-0-	-37	-0-	33	1	705	3	N	-0-					-0-
09	750	N	727	-0-	-23	-0-	32	1	694	3	N	1	1	8			-0-
							1	9									
10	775	N	761	-0-	-14	-0-	33	1	728	3	N	-0-					-0-
*11	732	N	732	-0-	-0-	-0-	31	1	701	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	527	-0-	-13	-0-	23	1	504	3	N	-0-					-0-
07	532	N	532	-0-	-0-	-0-	23	1	509	3	N	-0-					-0-
08	558	N	528	-0-	-30	-0-	23	1	505	3	N	-0-					-0-
09	540	N	492	-0-	-48	-0-	22	1	470	3	N	-0-					-0-
10	527	N	511	-0-	-16	-0-	22	1	489	3	N	-0-					-0-
11	510	N	495	-0-	-15	-0-	21	1	474	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	467	-0-	-13	-0-	20	1	447	3	N	-0-					-0-
07	458	N	458	-0-	-0-	-0-	20	1	438	3	N	-0-					-0-
08	496	N	458	-0-	-38	-0-	20	1	438	3	N	-0-					-0-
09	480	N	416	-0-	-64	-0-	18	1	398	3	N	-0-					-0-
10	465	N	445	-0-	-20	-0-	19	1	426	3	N	-0-					-0-
11	450	N	427	-0-	-23	-0-	18	1	409	3	N	-0-					-0-

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	384	-0-	-66	-0-	17	1	367	3	N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	16	1	341	3	N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	17	1	366	3	N	-0-					-0-
09	390	N	365	-0-	-25	-0-	16	1	349	3	N	-0-					-0-
10	372	N	334	-0-	-38	-0-	14	1	320	3	N	-0-					-0-
11	360	N	327	-0-	-33	-0-	14	1	313	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	433	-0-	-17	-0-	19	1	414	3	N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	19	1	407	3	N	-0-					-0-
08	434	N	422	-0-	-12	-0-	19	1	403	3	N	-0-					-0-
09	420	N	391	-0-	-29	-0-	17	1	374	3	N	-0-					-0-
10	434	N	417	-0-	-17	-0-	18	1	399	3	N	-0-					-0-
11	420	N	408	-0-	-12	-0-	17	1	391	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	549	N	549	-0-	-0-	-0-	24	1	525	3	N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	20	1	447	3	N	-0-					-0-
08	558	N	508	-0-	-50	-0-	23	1	485	3	N	-0-					-0-
09	540	N	485	-0-	-55	-0-	21	1	464	3	N	-0-					-0-
10	483	N	483	-0-	-0-	-0-	21	1	462	3	N	-0-					-0-
*11	554	N	554	-0-	-0-	-0-	23	1	531	3	N	-0-					-0-

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	320	-0-	-10	-0-	14	1	306	3	N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	14	1	302	3	N	2	2	8			-0-
							2	9									
09	330	N	232	-0-	-98	-0-	10	1	222	3	N	-0-					-0-
10	310	N	224	-0-	-86	-0-	10	1	214	3	N	-0-					-0-
11	300	N	229	-0-	-71	-0-	10	1	219	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	620	-0-	-10	-0-	27	1	593	3	N	-0-					-0-
07	574	N	574	-0-	-0-	-0-	25	1	549	3	N	-0-					-0-
08	630	N	630	-0-	-0-	-0-	28	1	601	3	N	1	1	8			-0-
							1	9									
09	630	N	587	-0-	-43	-0-	26	1	560	3	N	1	1	8			-0-
							1	9									
10	589	N	571	-0-	-18	-0-	25	1	546	3	N	-0-					-0-
11	600	N	596	-0-	-4	-0-	25	1	571	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1395	N	1395	-0-	-0-	-0-	66	1	1329	3	N	-0-					-0-
07	1349	N	1349	-0-	-0-	-0-	68	1	1281	3	N	-0-					-0-
08	1333	N	1328	-0-	-5	-0-	65	1	1263	3	N	-0-					-0-
09	1410	N	1296	-0-	-114	-0-	62	1	1234	3	N	-0-					-0-
10	1364	N	1203	-0-	-161	-0-	56	1	1147	3	N	-0-					-0-
11	1290	N	1135	-0-	-155	-0-	60	1	1075	3	N	-0-					-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	317	-0-	-13	-0-	14	1	303	3	N	-0-					-0-
07	338	N	338	-0-	-0-	-0-	15	1	323	3	N	-0-					-0-
08	341	N	330	-0-	-11	-0-	15	1	313	3	N	2	2	8			-0-
							2	9									
09	345	N	345	-0-	-0-	-0-	15	1	329	3	N	1	1	8			-0-
							1	9									
10	362	N	362	-0-	-0-	-0-	16	1	346	3	N	-0-					-0-
*11	336	N	336	-0-	-0-	-0-	14	1	322	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	445	-0-	-5	-0-	19	1	426	3	N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	20	1	433	3	N	-0-					-0-
08	450	N	450	-0-	-0-	-0-	20	1	430	3	N	-0-					-0-
09	450	N	424	-0-	-26	-0-	19	1	405	3	N	-0-					-0-
10	465	N	424	-0-	-41	-0-	18	1	406	3	N	-0-					-0-
11	450	N	419	-0-	-31	-0-	18	1	401	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	466	-0-	-14	-0-	20	1	446	3	N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	20	1	434	3	N	-0-					-0-
08	465	N	448	-0-	-17	-0-	20	1	428	3	N	-0-					-0-
09	480	N	412	-0-	-68	-0-	18	1	394	3	N	-0-					-0-
10	465	N	446	-0-	-19	-0-	19	1	427	3	N	-0-					-0-
*11	432	N	432	-0-	-0-	-0-	18	1	414	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	858	N	858	-0-	-0-	-0-	37	1	821	3	N	-0-					-0-
07	767	N	767	-0-	-0-	-0-	33	1	734	3	N	-0-					-0-
08	913	N	913	-0-	-0-	-0-	41	1	871	3	N	1	1	8			-0-
							1	9									
09	870	N	806	-0-	-64	-0-	35	1	770	3	N	1	1	8			-0-
							1	9									
10	857	N	857	-0-	-0-	-0-	37	1	820	3	N	-0-					-0-
*11	881	N	881	-0-	-0-	-0-	37	1	844	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343	N	343	-0-	-0-	-0-	15	1	328	3	N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	19	1	411	3	N	-0-					-0-
08	510	N	510	-0-	-0-	-0-	23	1	485	3	N	2	2	8			-0-
							2	9									
09	460	N	460	-0-	-0-	-0-	20	1	439	3	N	1	1	8			-0-
							1	9									
10	434	N	368	-0-	-66	-0-	16	1	352	3	N	-0-					-0-
11	450	N	357	-0-	-93	-0-	15	1	342	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	501	-0-	-9	-0-	22	1	479	3	N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	20	1	446	3	N	-0-					-0-
08	527	N	511	-0-	-16	-0-	23	1	488	3	N	-0-					-0-
09	510	N	477	-0-	-33	-0-	21	1	456	3	N	-0-					-0-
10	467	N	467	-0-	-0-	-0-	20	1	447	3	N	-0-					-0-
*11	481	N	481	-0-	-0-	-0-	20	1	461	3	N	-0-					-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	277	-0-	-23	-0-	12	1	265	3	N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	12	1	253	3	N	-0-					-0-
08	279	N	264	-0-	-15	-0-	12	1	252	3	N	-0-					-0-
09	270	N	269	-0-	-1	-0-	12	1	257	3	N	-0-					-0-
10	279	N	265	-0-	-14	-0-	11	1	254	3	N	-0-					-0-
*11	334	N	334	-0-	-0-	-0-	14	1	320	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	351	N	351	-0-	-0-	-0-	15	1	336	3	N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	14	1	303	3	N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	18	1	380	3	N	-0-					-0-
09	360	N	339	-0-	-21	-0-	15	1	324	3	N	-0-					-0-
10	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-					-0-
11	390	N	330	-0-	-60	-0-	14	1	316	3	N	-0-					-0-

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	544	-0-	-26	-0-	24	1	520	3	N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-					-0-
08	527	N	387	-0-	-140	-0-	17	1	370	3	N	-0-					-0-
09	540	N	438	-0-	-102	-0-	19	1	419	3	N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	18	1	399	3	N	-0-					-0-
*11	423	N	423	-0-	-0-	-0-	18	1	405	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	678	N	678	-0-	-0-	-0-	29	1	649	3	N	-0-					-0-
07	681	N	681	-0-	-0-	-0-	30	1	651	3	N	-0-					-0-
08	682	N	641	-0-	-41	-0-	28	1	611	3	N	2	2	8			-0-
							2	9									
09	690	N	598	-0-	-92	-0-	26	1	572	3	N	-0-					-0-
10	682	N	673	-0-	-9	-0-	29	1	644	3	N	-0-					-0-
*11	669	N	669	-0-	-0-	-0-	28	1	641	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	297	-0-	-3	-0-	13	1	284	3	N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	13	1	293	3	N	-0-					-0-
10	279	N	264	-0-	-15	-0-	11	1	253	3	N	-0-					-0-
*11	316	N	316	-0-	-0-	-0-	13	1	303	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	845	-0-	-85	-0-	40	1	805	3	N	-0-					-0-
07	841	N	841	-0-	-0-	-0-	42	1	799	3	N	-0-					-0-
08	868	N	843	-0-	-25	-0-	41	1	802	3	N	-0-					-0-
09	840	N	836	-0-	-4	-0-	40	1	796	3	N	-0-					-0-
10	837	N	801	-0-	-36	-0-	37	1	764	3	N	-0-					-0-
11	810	N	754	-0-	-56	-0-	40	1	714	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	18	1	406	3	N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	18	1	391	3	N	-0-					-0-
08	465	N	409	-0-	-56	-0-	18	1	391	3	N	-0-					-0-
09	420	N	403	-0-	-17	-0-	18	1	385	3	N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	19	1	430	3	N	-0-					-0-
*11	441	N	441	-0-	-0-	-0-	19	1	422	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	804	-0-	-96	-0-	35	1	769	3	N	-0-					-0-
07	765	N	765	-0-	-0-	-0-	33	1	732	3	N	-0-					-0-
08	868	N	763	-0-	-105	-0-	34	1	729	3	N	-0-					-0-
09	810	N	706	-0-	-104	-0-	31	1	675	3	N	-0-					-0-
10	775	N	752	-0-	-23	-0-	33	1	719	3	N	-0-					-0-
11	750	N	742	-0-	-8	-0-	31	1	711	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	351	-0-	-9	-0-	15	1	336	3	N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	13	1	283	3	N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	17	1	360	3	N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	16	1	344	3	N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-					-0-
11	360	N	357	-0-	-3	-0-	15	1	342	3	N	-0-					-0-

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	353	-0-	-127	-0-	15	1	338	3	N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	14	1	315	3	N	-0-					-0-
08	341	N	323	-0-	-18	-0-	14	1	309	3	N	-0-					-0-
09	470	N	470	-0-	-0-	-0-	21	1	449	3	N	-0-					-0-
10	341	N	323	-0-	-18	-0-	14	1	309	3	N	-0-					-0-
*11	354	N	354	-0-	-0-	-0-	15	1	339	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	766	-0-	-14	-0-	33	1	733	3	N	-0-					-0-
07	755	N	755	-0-	-0-	-0-	33	1	722	3	N	-0-					-0-
08	806	N	730	-0-	-76	-0-	32	1	696	3	N	2	2	8			-0-
							2	9									
09	780	N	674	-0-	-106	-0-	30	1	644	3	N	-0-					-0-
10	744	N	701	-0-	-43	-0-	30	1	671	3	N	-0-					-0-
11	720	N	690	-0-	-30	-0-	29	1	661	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	527	-0-	-43	-0-	25	1	502	3	N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	26	1	481	3	N	-0-					-0-
08	496	N	488	-0-	-8	-0-	24	1	464	3	N	-0-					-0-
09	540	N	444	-0-	-96	-0-	21	1	423	3	N	-0-					-0-
10	496	N	460	-0-	-36	-0-	21	1	439	3	N	-0-					-0-
11	480	N	442	-0-	-38	-0-	23	1	419	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	N	304	-0-	-0-	-0-	13	1	291	3	N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	14	1	296	3	N	-0-					-0-
09	300	N	298	-0-	-2	-0-	13	1	285	3	N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	12	1	274	3	N	-0-					-0-
*11	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-					-0-

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	543	N	543	-0-	-0-	-0-	24	1	519	3	N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	22	1	492	3	N	-0-					-0-
08	550	N	550	-0-	-0-	-0-	24	1	525	3	N	1	1	8			-0-
							1	9									
09	540	N	485	-0-	-55	-0-	21	1	464	3	N	-0-					-0-
10	527	N	449	-0-	-78	-0-	19	1	430	3	N	-0-					-0-
11	540	N	503	-0-	-37	-0-	21	1	482	3	N	-0-					-0-

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	145	-0-	-65	-0-	6	1	139	3	N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	11	1	235	3	N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	10	1	223	3	N	-0-					-0-
10	248	N	231	-0-	-17	-0-	10	1	221	3	N	-0-					-0-
*11	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	527	-0-	-13	-0-	23	1	504	3	N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	26	1	569	3	N	-0-					-0-
08	572	N	572	-0-	-0-	-0-	25	1	547	3	N	-0-					-0-
09	566	N	566	-0-	-0-	-0-	25	1	540	3	N	1	1	8			-0-
							1	9									
10	611	N	611	-0-	-0-	-0-	26	1	585	3	N	-0-					-0-
*11	594	N	594	-0-	-0-	-0-	25	1	569	3	N	-0-					-0-

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	691	N	691	-0-	-0-	-0-	30	1	661	3	N	-0-					-0-
07	695	N	695	-0-	-0-	-0-	30	1	665	3	N	-0-					-0-
08	688	N	688	-0-	-0-	-0-	31	1	657	3	N	-0-					-0-
09	690	N	628	-0-	-62	-0-	28	1	599	3	N	1	1	8			-0-
							1	9									
10	682	N	654	-0-	-28	-0-	28	1	626	3	N	-0-					-0-
11	660	N	636	-0-	-24	-0-	27	1	609	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	421	-0-	-29	-0-	20	1	401	3	N	-0-					-0-
07	431	N	431	-0-	-0-	-0-	22	1	409	3	N	-0-					-0-
08	427	N	427	-0-	-0-	-0-	21	1	406	3	N	-0-					-0-
09	432	N	432	-0-	-0-	-0-	21	1	411	3	N	-0-					-0-
10	434	N	421	-0-	-13	-0-	20	1	401	3	N	-0-					-0-
11	420	N	383	-0-	-37	-0-	20	1	363	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

06	570	N	538	-0-	-32	-0-	25	1	513	3	N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	26	1	494	3	N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	26	1	513	3	N	-0-					-0-
09	540	N	537	-0-	-3	-0-	26	1	511	3	N	-0-					-0-
10	527	N	476	-0-	-51	-0-	22	1	454	3	N	-0-					-0-
11	510	N	404	-0-	-106	-0-	21	1	383	3	N	-0-					-0-

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

06	481	N	481	-0-	-0-	-0-	23	1	458	3	N	-0-					-0-
07	458	N	458	-0-	-0-	-0-	23	1	435	3	N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	22	1	434	3	N	-0-					-0-
09	480	N	429	-0-	-51	-0-	21	1	408	3	N	-0-					-0-
10	465	N	428	-0-	-37	-0-	20	1	408	3	N	-0-					-0-
11	450	N	404	-0-	-46	-0-	21	1	383	3	N	-0-					-0-

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

06	720	N	662	-0-	-58	-0-	31	1	631	3	N	-0-					-0-
07	657	N	657	-0-	-0-	-0-	33	1	624	3	N	-0-					-0-
08	668	N	668	-0-	-0-	-0-	33	1	635	3	N	-0-					-0-
09	660	N	534	-0-	-126	-0-	26	1	508	3	N	-0-					-0-
10	651	N	555	-0-	-96	-0-	26	1	529	3	N	-0-					-0-
11	660	N	530	-0-	-130	-0-	28	1	502	3	N	-0-					-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

06	838	N	838	-0-	-0-	-0-	40	1	798	3	N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	41	1	769	3	N	-0-					-0-
08	837	N	819	-0-	-18	-0-	40	1	779	3	N	-0-					-0-
09	840	N	783	-0-	-57	-0-	38	1	745	3	N	-0-					-0-
10	806	N	747	-0-	-59	-0-	35	1	712	3	N	-0-					-0-
11	780	N	670	-0-	-110	-0-	35	1	635	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

06	540	N	526	-0-	-14	-0-	23	1	503	3	N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	22	1	490	3	N	-0-					-0-
08	558	N	510	-0-	-48	-0-	23	1	487	3	N	-0-					-0-
09	540	N	490	-0-	-50	-0-	22	1	468	3	N	-0-					-0-
10	545	N	545	-0-	-0-	-0-	24	1	521	3	N	-0-					-0-
*11	519	N	519	-0-	-0-	-0-	22	1	497	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

06	600	N	598	-0-	-2	-0-	26	1	572	3	N	-0-					-0-
07	594	N	594	-0-	-0-	-0-	26	1	568	3	N	-0-					-0-
08	620	N	592	-0-	-28	-0-	26	1	566	3	N	-0-					-0-
09	600	N	545	-0-	-55	-0-	24	1	521	3	N	-0-					-0-
10	589	N	579	-0-	-10	-0-	25	1	554	3	N	-0-					-0-
11	570	N	568	-0-	-2	-0-	24	1	544	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	685	-0-	-95	-0-	40	1	645	3	N	-0-					-0-
07	729	N	729	-0-	-0-	-0-	43	1	686	3	N	-0-					-0-
08	757	N	757	-0-	-0-	-0-	46	1	711	3	N	-0-					-0-
09	690	N	672	-0-	-18	-0-	37	1	635	3	N	-0-					-0-
10	744	N	533	-0-	-211	-0-	30	1	503	3	N	-0-					-0-
*11	770	N	770	-0-	-0-	-0-	45	1	725	3	N	-0-					-0-

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

06	480	N	430	-0-	-50	-0-	25	1	405	3	N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	28	1	447	3	N	-0-					-0-
08	496	N	443	-0-	-53	-0-	27	1	416	3	N	-0-					-0-
09	420	N	419	-0-	-1	-0-	23	1	396	3	N	-0-					-0-
10	465	N	363	-0-	-102	-0-	21	1	342	3	N	-0-					-0-
11	420	N	364	-0-	-56	-0-	21	1	343	3	N	-0-					-0-

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

06	1080	N	1035	-0-	-45	-0-	61	1	974	3	N	-0-					-0-
07	937	N	937	-0-	-0-	-0-	56	1	881	3	N	-0-					-0-
08	1085	N	893	-0-	-192	-0-	54	1	839	3	N	-0-					-0-
09	1050	N	881	-0-	-169	-0-	49	1	832	3	N	-0-					-0-
10	930	N	702	-0-	-228	-0-	40	1	662	3	N	-0-					-0-
*11	949	N	949	-0-	-0-	-0-	56	1	893	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

06	355	N	355	-0-	-0-	-0-	15	1	340	3	N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	15	1	336	3	N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	17	1	358	3	N	2	2	8			-0-
							2	9									
09	360	N	342	-0-	-18	-0-	15	1	327	3	N	-0-					-0-
10	341	N	310	-0-	-31	-0-	13	1	297	3	N	-0-					-0-
11	360	N	330	-0-	-30	-0-	14	1	316	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

06	960	N	946	-0-	-14	-0-	45	1	901	3	N	-0-					-0-
07	791	N	791	-0-	-0-	-0-	40	1	751	3	N	-0-					-0-
08	931	N	931	-0-	-0-	-0-	45	1	886	3	N	-0-					-0-
09	960	N	894	-0-	-66	-0-	43	1	851	3	N	-0-					-0-
10	825	N	825	-0-	-0-	-0-	38	1	787	3	N	-0-					-0-
11	900	N	687	-0-	-213	-0-	36	1	651	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

06	572	N	572	-0-	-0-	-0-	25	1	547	3	N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	22	1	493	3	N	-0-					-0-
08	542	N	542	-0-	-0-	-0-	24	1	515	3	N	3	3	8			-0-
							3	9									
09	570	N	521	-0-	-49	-0-	23	1	495	3	N	3	3	8			-0-
							3	9									
10	527	N	492	-0-	-35	-0-	21	1	471	3	N	-0-					-0-
11	510	N	506	-0-	-4	-0-	21	1	485	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	271	-0-	-209	-0-	16	1	255	3	N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	22	1	355	3	N	-0-					-0-
08	403	N	325	-0-	-78	-0-	20	1	305	3	N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	19	1	325	3	N	-0-					-0-
10	372	N	240	-0-	-132	-0-	14	1	226	3	N	-0-					-0-
*11	306	N	306	-0-	-0-	-0-	18	1	288	3	N	-0-					-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	483	-0-	-27	-0-	28	1	455	3	N	-0-					-0-
07	500	N	500	-0-	-0-	-0-	30	1	470	3	N	-0-					-0-
08	496	N	478	-0-	-18	-0-	29	1	449	3	N	-0-					-0-
09	480	N	443	-0-	-37	-0-	25	1	418	3	N	-0-					-0-
10	496	N	365	-0-	-131	-0-	21	1	344	3	N	-0-					-0-
*11	486	N	486	-0-	-0-	-0-	29	1	457	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	10	1	230	3	N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	11	1	243	3	N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	11	1	234	3	N	2	2	8			-0-
							2	9									
09	241	N	241	-0-	-0-	-0-	11	1	230	3	N	-0-					-0-
10	248	N	217	-0-	-31	-0-	9	1	208	3	N	-0-					-0-
11	240	N	207	-0-	-33	-0-	9	1	198	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	233	N	233	-0-	-0-	-0-	10	1	223	3	N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	9	1	187	3	N	-0-					-0-
08	248	N	170	-0-	-78	-0-	8	1	162	3	N	-0-					-0-
09	240	N	221	-0-	-19	-0-	10	1	211	3	N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
*11	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	-0-	14	1	319	3	N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	15	1	331	3	N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	15	1	314	3	N	2	2	8			-0-
							2	9									
09	330	N	315	-0-	-15	-0-	14	1	301	3	N	-0-					-0-
10	341	N	275	-0-	-66	-0-	12	1	263	3	N	-0-					-0-
11	330	N	260	-0-	-70	-0-	11	1	249	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	13	1	287	3	N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	13	1	292	3	N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	13	1	285	3	N	-0-					-0-
09	300	N	271	-0-	-29	-0-	12	1	258	3	N	1	1	8			-0-
							1	9									
10	310	N	270	-0-	-40	-0-	12	1	258	3	N	-0-					-0-
11	300	N	252	-0-	-48	-0-	11	1	241	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0-	-0-	16	1	349	3	N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	17	1	367	3	N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	16	1	341	3	N	-0-					-0-
09	360	N	358	-0-	-2	-0-	16	1	341	3	N	1	1	8			-0-
							1	9									
10	372	N	333	-0-	-39	-0-	14	1	319	3	N	-0-					-0-
11	360	N	318	-0-	-42	-0-	13	1	305	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	468	-0-	-42	-0-	20	1	448	3	N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	18	1	395	3	N	-0-					-0-
08	403	N	375	-0-	-28	-0-	17	1	358	3	N	-0-					-0-
09	480	N	401	-0-	-79	-0-	18	1	383	3	N	-0-					-0-
10	403	N	388	-0-	-15	-0-	17	1	371	3	N	-0-					-0-
*11	378	N	378	-0-	-0-	-0-	16	1	362	3	N	-0-					-0-

HUBBARD OPERATING 408287
ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
07	186	N	159	-0-	-27	-0-	159	2			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
07	279	N	275	-0-	-4	-0-	275	2			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
09	270	N	155	-0-	-115	-0-	155	2			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	448	N	448	-0-	-0-	-0-	448	2			N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
09	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	729	N	176	-0-	-553	-0-	176	2			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*09	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1145	N	193	-0-	-952	-0-	193	2			N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
*09	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	827	N	195	-0-	-632	-0-	195	2			N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
*09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1575	N	294	-0-	-1281	-0-	294	2			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
*09	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1284	N	264	-0-	-1020	-0-	264	2			N	-0-					-0-
07	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
08	275	N	275	-0-	-0-	-0-	275	2			N	-0-					-0-
*09	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZ GAS CORPORATION 630560
BAGGETT OZ G WELL #: 1116 RRCID -> 048331 COMPL. DATE 01/17/1968 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	885					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	885					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	885					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	885					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	885					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	885					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	116	-0-	116	3064	116	3			N	-0-					-0-
07	14B	DENY	81	-0-	81	3145	81	3			N	-0-					-0-
08	14B	DENY	113	-0-	113	3258	113	3			N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	3258					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	3258					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	3258					N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	174	-0-	174	3419	174	3			N	-0-					-0-
07	14B	DENY	215	-0-	215	3634	215	3			N	-0-					-0-
08	14B	DENY	186	-0-	186	3820	186	3			N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	3820					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	3820					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	3820					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	160	-0-	160	3097	160	3			N	-0-					-0-
07	14B	DENY	195	-0-	195	3292	195	3			N	-0-					-0-
08	14B	DENY	218	-0-	218	3510	218	3			N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	3510					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	3510					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	3510					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	42	-0-	42	1094	42	3			N	-0-					-0-
07	14B	DENY	58	-0-	58	1152	58	3			N	-0-					-0-
08	14B	DENY	56	-0-	56	1208	56	3			N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	1208					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1208					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1208					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	224	-0-	224	5349	224	3			N	-0-					-0-
07	14B	DENY	221	-0-	221	5570	221	3			N	-0-					-0-
08	14B	DENY	271	-0-	271	5841	271	3			N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	5841					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	5841					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	5841					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	35	-0-	35	889	35	3			N	-0-					-0-
07	14B	DENY	25	-0-	25	914	25	3			N	-0-					-0-
08	14B	DENY	45	-0-	45	959	45	3			N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	959					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	959					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	959					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	56	-0-	56	1112	56	3			N	-0-					-0-
07	14B	DENY	45	-0-	45	1157	45	3			N	-0-					-0-
08	14B	DENY	23	-0-	23	1180	23	3			N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	1180					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1180					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1180					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	255	-0-	255	4330	255	3			N	-0-					-0-
07	14B	DENY	287	-0-	287	4617	287	3			N	-0-					-0-
08	14B	DENY	269	-0-	269	4886	269	3			N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	4886					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	4886					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	4886					N	NO RPT					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

06	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

06	14B	DENY	66	-0-	66	873	66	3			N	-0-					-0-
07	14B	DENY	42	-0-	42	915	42	3			N	-0-					-0-
08	14B	DENY	132	-0-	132	1047	132	3			N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	1047					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1047					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1047					N	NO RPT					-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

06	14B	DENY	31	-0-	31	108	31	3			N	-0-					-0-
07	14B	DENY	33	-0-	33	141	33	3			N	-0-					-0-
08	14B	DENY	30	-0-	30	171	30	3			N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	171					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	171					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	171					N	NO RPT					-0-

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

06	14B	DENY	15	-0-	15	1409	15	3			N	-0-					-0-
07	14B	DENY	101	-0-	101	1510	101	3			N	-0-					-0-
08	14B	DENY	72	-0-	72	1582	72	3			N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	1582					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1582					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1582					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

06	14B	DENY	305	-0-	305	5517	305	3			N	-0-					-0-
07	14B	DENY	218	-0-	218	5735	218	3			N	-0-					-0-
08	14B	DENY	229	-0-	229	5964	229	3			N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	5964					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	5964					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	5964					N	NO RPT					-0-

ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

06	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-

PATNO OIL & GAS COMPANY 643327
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMUDA OPERATING COMPANY 701606
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
09	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
10	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
08	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
09	150	N	75	-0-	-75	-0-	75	3			N	-0-					-0-
10	155	N	108	-0-	-47	-0-	108	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
09	210	N	75	-0-	-135	-0-	75	3			N	-0-					-0-
10	186	N	134	-0-	-52	-0-	134	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	186	N	127	-0-	-59	-0-	127	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
08	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
09	120	N	67	-0-	-53	-0-	67	3			N	-0-					-0-
10	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
08	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
09	120	N	67	-0-	-53	-0-	67	3			N	-0-					-0-
10	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
09	90	N	46	-0-	-44	-0-	46	3			N	-0-					-0-
10	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	904	N	154	-0-	-750	-0-	154	3			N	-0-					-0-
07	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
08	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-
09	150	N	79	-0-	-71	-0-	79	3			N	-0-					-0-
10	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
08	217	N	168	-0-	-49	-0-	168	3			N	-0-					-0-
09	180	N	96	-0-	-84	-0-	96	3			N	-0-					-0-
10	186	N	138	-0-	-48	-0-	138	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

06	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
10	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
10	341	N	182	-0-	-159	-0-	182	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

06	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
07	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
08	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
08	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
07	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
08	434	N	265	-0-	-169	-0-	265	3			N	-0-					-0-
09	540	N	534	-0-	-6	-0-	534	3			N	-0-					-0-
10	496	N	405	-0-	-91	-0-	405	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS OIL AND GAS INC. 852145
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

06	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
07	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
08	341	N	176	-0-	-165	-0-	176	2			N	-0-					-0-
09	330	N	313	-0-	-17	-0-	313	2			N	-0-					-0-
10	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
*11	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

06	537	N	537	-0-	-0-	-0-	537	2			N	-0-					-0-
07	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
08	310	N	236	-0-	-74	-0-	236	2			N	-0-					-0-
09	540	N	94	-0-	-446	-0-	94	2			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
11	240	N	155	-0-	-85	-0-	155	2			N	-0-					-0-

WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

06	450	N	281	-0-	-169	-0-	281	2			N	-0-					-0-
07	434	N	355	-0-	-79	-0-	355	2			N	-0-					-0-
08	372	N	241	-0-	-131	-0-	241	2			N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
*11	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

06	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
07	217	N	109	-0-	-108	-0-	109	2			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	2			N	-0-					-0-

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

06	510	N	386	-0-	-124	-0-	386	2			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
09	390	N	244	-0-	-146	-0-	244	2			N	-0-					-0-
10	310	N	164	-0-	-146	-0-	164	2			N	-0-					-0-
11	360	N	231	-0-	-129	-0-	231	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMAS OIL AND GAS INC. //CONT.// 852145
SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
08	62	N	21	-0-	-41	-0-	21	2			N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
*11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

06	300	N	201	-0-	-99	-0-	201	2			N	-0-					-0-
07	403	N	93	-0-	-310	-0-	93	2			N	-0-					-0-
08	372	N	211	-0-	-161	-0-	211	2			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
11	210	N	186	-0-	-24	-0-	186	2			N	-0-					-0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

06	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
07	248	N	104	-0-	-144	-0-	104	2			N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
09	270	N	248	-0-	-22	-0-	248	2			N	-0-					-0-
10	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
11	330	N	248	-0-	-82	-0-	248	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

06	90	N	25	-0-	-65	-0-	25	2			N	-0-					-0-
07	124	N	80	-0-	-44	-0-	80	2			N	-0-					-0-
08	186	N	149	-0-	-37	-0-	149	2			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
11	150	N	91	-0-	-59	-0-	91	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

06	150	N	74	-0-	-76	-0-	74	2			N	-0-					-0-
07	186	N	71	-0-	-115	-0-	71	2			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*11	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

06	330	N	296	-0-	-34	-0-	296	2			N	-0-					-0-
07	403	N	236	-0-	-167	-0-	236	2			N	-0-					-0-
08	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
09	300	N	246	-0-	-54	-0-	246	2			N	-0-					-0-
10	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
11	240	N	237	-0-	-3	-0-	237	2			N	-0-					-0-

SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

06	600	N	451	-0-	-149	-0-	451	2			N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
08	682	N	418	-0-	-264	-0-	418	2			N	-0-					-0-
09	450	N	300	-0-	-150	-0-	300	2			N	-0-					-0-
10	527	N	379	-0-	-148	-0-	379	2			N	-0-					-0-
11	390	N	281	-0-	-109	-0-	281	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
KIRKPATRICK OIL COMPANY 468890
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

06	810	N	97	-0-	-713	-0-	97	3			N	-0-					183
07	775	N	519	-0-	-256	-0-	519	3			N	-0-					183
08	806	N	550	-0-	-256	-0-	548	3	2	9	N	2					185
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					185
*10	565	N	565	-0-	-0-	-0-	565	3			N	-0-					185
11	540	N	482	-0-	-58	-0-	456	3	26	9	N	24					209

ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

06	1680	X	188	-0-	-1492	-0-	188	3			N	-0-					246
07	1736	X	1004	-0-	-732	-0-	1001	3	3	9	N	3					249
08	1581	X	1058	-0-	-523	-0-	1058	3			N	-0-					249
09	1500	X	211	-0-	-1289	-0-	211	3			N	-0-					249
10	1550	X	1093	-0-	-457	-0-	1090	3	3	9	N	3					252
11	1020	N	882	-0-	-138	-0-	879	3	3	9	N	3					255

ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

06	3750	X	411	-0-	-3339	-0-	411	3			N	-0-					158
07	3875	X	2191	-0-	-1684	-0-	2188	3	3	9	N	3					161
08	3503	X	2315	-0-	-1188	-0-	2311	3	4	9	N	4					165
09	3270	X	461	-0-	-2809	-0-	461	3			N	-0-					165
10	3379	X	2382	-0-	-997	-0-	2382	3			N	-0-					165
11	2250	X	1921	-0-	-329	-0-	1921	3			N	-0-					165

WHITE ROCK OIL & GAS, LLC 916958
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

06	1410	N	960	-0-	-450	-0-	960	2			N	-0-					75
07	1631	N	1631	-0-	-0-	-0-	1631	2			N	-0-					75
08	1643	N	1643	-0-	-0-	-0-	1640	2	3	9	N	3					78
09	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					78
10	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					78
*11	1288	N	1288	-0-	-0-	-0-	1288	2			N	-0-					78

GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

06	450	N	242	-0-	-208	-0-	242	2			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
08	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
09	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
*11	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2465	N	2465	-0-	-0-	-0-	2456	2	9	9	N	8					86
07	2603	N	2603	-0-	-0-	-0-	2595	2	8	9	N	7					93
08	2361	N	2361	-0-	-0-	-0-	2349	2	12	9	N	11					104
09	2187	N	2187	-0-	-0-	-0-	2172	2	15	9	N	14					118
10	2130	N	2130	-0-	-0-	-0-	2120	2	10	9	N	9					127
*11	2254	N	2254	-0-	-0-	-0-	2244	2	10	9	N	9					135

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					6
07	0	N	-0-	-0-	-0-	-0-					N	-0-					6
08	0	N	-0-	-0-	-0-	-0-					N	-0-					6
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

WHITE ROCK OIL & GAS, LLC 916958
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	958	N	958	-0-	-0-	-0-	958	2			N	-0-					9
07	1002	N	1002	-0-	-0-	-0-	1002	2			N	-0-					9
08	746	N	746	-0-	-0-	-0-	746	2			N	-0-					9
09	688	N	688	-0-	-0-	-0-	688	2			N	-0-					9
10	730	N	730	-0-	-0-	-0-	730	2			N	-0-					9
*11	905	N	905	-0-	-0-	-0-	905	2			N	-0-					9

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4470	X	3486	-0-	-984	-0-	3486	2			N	-0-					37
07	4970	X	4970	-0-	-0-	-0-	4970	2			N	-0-					37
08	4101	X	4101	-0-	-0-	-0-	4101	2			N	-0-					37
09	3480	X	2969	-0-	-511	-0-	2969	2			N	-0-					37
10	4960	X	2583	-0-	-2377	-0-	2583	2			N	-0-					37
11	4800	X	2937	-0-	-1863	-0-	2937	2			N	-0-					37

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	250	-0-	-20	-0-	250	2			N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
09	240	N	238	-0-	-2	-0-	238	2			N	-0-					-0-
10	372	N	275	-0-	-97	-0-	275	2			N	-0-					-0-
*11	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13380	#	1653	-0-	-11727	-0-	1637	1	16	3	N	-0-					-0-
07	13826	#	12853	-0-	-973	-0-	1710	1	11143	3	N	-0-					-0-
08	13578	#	13392	-0-	-186	-0-	1805	1	11587	3	N	-0-					-0-
09	13113	R	13113	-0-	-0-	-0-	1698	1	11415	3	N	-0-					-0-
*10	13408	R	13408	-0-	-0-	-0-	1704	1	11704	3	N	-0-					-0-
11	12960	#	12875	-0-	-85	-0-	1617	1	11258	3	N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	3227	-0-	-1003	-0-	3227	2			Y	-0-					13
07	4371	X	3968	-0-	-403	-0-	3968	2			Y	-0-					13
08	4299	X	4299	-0-	-0-	-0-	4299	2			Y	-0-	12	1			2
09	4115	X	4115	-0-	-0-	-0-	4115	2			Y	-0-					2
10	4247	X	4162	-0-	-85	-0-	4162	2			Y	-0-					2
11	4170	X	3717	-0-	-453	-0-	3717	2			Y	-0-					2

WINDHAM, R. S. "A" WELL #: 1072 RRCID -> 161093 COMPL. DATE 09/15/1997 TOTAL DEPTH 11900 PERF.11076 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					6
07	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					6
08	124	N	94	-0-	-30	-0-	94	2			Y	-0-	5	1			1
09	180	N	141	-0-	-39	-0-	141	2			Y	-0-					1
10	239	N	239	-0-	-0-	-0-	239	2			Y	-0-					1
*11	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					1

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	975	-0-	-45	-0-	975	2			Y	-0-					8
07	1116	N	967	-0-	-149	-0-	967	2			Y	-0-					8
08	1064	N	1064	-0-	-0-	-0-	1064	2			Y	-0-	7	1			1
09	1051	N	1051	-0-	-0-	-0-	1051	2			Y	-0-					1
10	1027	N	1027	-0-	-0-	-0-	1027	2			Y	-0-					1
*11	1072	N	1072	-0-	-0-	-0-	1072	2			Y	-0-					1

A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					6
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	5	1			1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3496	X	3496	-0-	-0-	-0-	3356	2	140	9	Y	127	85	1			44
07	T. A.		2968	-0-	2968	2968	2873	2	95	9	Y	86	89	1			41
08	T. A.		3086	-0-	3086	6054	2976	2	110	9	Y	100	82	1			59
09	T. A.		1395	-0-	1395	7449	1339	2	56	9	Y	51	42	1			68
10	9848	X	2399	-0-	-7449	-0-	2297	2	102	9	Y	93	96	1			65
*11	3659	X	3659	-0-	-0-	-0-	3491	2	168	9	Y	153	187	1			31

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	N	1083	-0-	-1617	-0-	1051	2	32	9	Y	29	58	1			10
07	2790	X	2408	-0-	-382	-0-	2351	2	57	9	Y	52	37	1			25
08	2790	X	2500	-0-	-290	-0-	2435	2	65	9	Y	59	49	1			35
09	2610	X	1122	-0-	-1488	-0-	1088	2	34	9	Y	31	25	1			41
10	2697	X	2056	-0-	-641	-0-	1991	2	65	9	Y	59	58	1			42
*11	2958	X	2958	-0-	-0-	-0-	2857	2	101	9	Y	92	115	1			19

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	4346	-0-	-304	-0-	4260	2	86	9	N	78					120
07	4805	X	4352	-0-	-453	-0-	4273	2	79	9	N	72					192
08	4681	X	4619	-0-	-62	-0-	4542	2	77	9	N	70	175	1			87
09	4440	X	3473	-0-	-967	-0-	3412	2	61	9	N	55					142
10	4557	X	4240	-0-	-317	-0-	4156	2	84	9	N	76	176	1			42
11	4470	X	4428	-0-	-42	-0-	4337	2	91	9	N	83					125

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2012	N	2012	-0-	-0-	-0-	2012	2			N	-0-					124
07	2015	N	1435	-0-	-580	-0-	1435	2			N	-0-					124
08	2015	N	630	-0-	-1385	-0-	604	2	26	9	N	24					148
09	1950	N	549	-0-	-1401	-0-	549	2			N	-0-					148
10	1426	N	407	-0-	-1019	-0-	407	2			N	-0-					148
11	600	N	251	-0-	-349	-0-	251	2			N	-0-					148

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7140	X	6685	-0-	-455	-0-	6566	2	119	9	N	108	2	8			190
07	7378	X	6938	-0-	-440	-0-	6818	2	120	9	N	109	178	1	1	8	120
08	7130	X	6984	-0-	-146	-0-	6857	2	127	9	N	115					235
09	6780	X	6688	-0-	-92	-0-	6569	2	119	9	N	108	183	1	1	8	159
10	6944	X	6716	-0-	-228	-0-	6593	2	123	9	N	112	176	1			95
11	6750	X	6445	-0-	-305	-0-	6318	2	127	9	N	115					210

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	X	4264	-0-	-746	-0-	4108	2	156	9	N	142	178	1			218
07	5177	X	2419	-0-	-2758	-0-	2360	2	59	9	N	54	171	1			101
08	4936	X	4936	-0-	-0-	-0-	4734	2	202	9	N	184	182	1			103
09	4706	X	4706	-0-	-0-	-0-	4518	2	188	9	N	171	179	1			95
10	4700	X	4700	-0-	-0-	-0-	4522	2	178	9	N	162					257
11	4770	X	1939	-0-	-2831	-0-	1872	2	67	9	N	61	178	1			140

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2630	-0-	-400	-0-	2539	2	91	9	Y	83	117	1			134
07	2538	X	2538	-0-	-0-	-0-	2477	2	61	9	Y	55					189
08	2694	X	2694	-0-	-0-	-0-	2576	2	118	9	Y	107	153	1			143
09	2501	X	2501	-0-	-0-	-0-	2453	2	48	9	Y	44					187
10	2558	N	2558	-0-	-0-	-0-	2500	2	58	9	Y	53					240
11	2400	N	2366	-0-	-34	-0-	2291	2	75	9	Y	68	181	1			127

AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	-0-	-0-	-1740	-0-					N	48	182	1			134
07	1922	N	-0-	-0-	-1922	-0-					N	50					184
08	2022	N	2022	-0-	-0-	-0-	1939	2	83	9	N	75					259
09	1855	N	1855	-0-	-0-	-0-	1801	2	54	9	N	49	170	1			138
10	1871	N	1871	-0-	-0-	-0-	1809	2	62	9	N	56					194
11	1950	N	1808	-0-	-142	-0-	1760	2	48	9	N	44					238

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3990	X	3441	-0-	-549	-0-	3374	2	67	9	N	61					220
07	4123	X	3499	-0-	-624	-0-	3440	2	59	9	N	54	162	1			112
08	3999	X	3809	-0-	-190	-0-	3735	2	74	9	N	67					179
09	3870	X	2541	-0-	-1329	-0-	2496	2	45	9	N	41					220
10	3999	X	3206	-0-	-793	-0-	3142	2	64	9	N	58	183	1			95
*11	3704	X	3704	-0-	-0-	-0-	3625	2	79	9	N	72					167

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9618	X	9618	-0-	-0-	-0-	9421	2	197	9	Y	179	1	8			317
07	10075	X	9621	-0-	-454	-0-	9428	2	193	9	Y	175	321	1	1	8	170
08	10602	X	9503	-0-	-1099	-0-	9313	2	190	9	Y	173					343
09	10260	X	8736	-0-	-1524	-0-	8579	2	157	9	Y	143	306	1	2	8	178
10	10602	X	8620	-0-	-1982	-0-	8435	2	185	9	Y	168					346
11	9630	X	8162	-0-	-1468	-0-	8041	2	121	9	Y	110	317	1			139

WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4140	X	3860	-0-	-280	-0-	3705	2	155	9	N	141	169	1			146
07	4278	X	3696	-0-	-582	-0-	3574	2	122	9	N	111					257
08	4285	X	4285	-0-	-0-	-0-	4113	2	172	9	N	156	181	1			232
09	3930	X	2735	-0-	-1195	-0-	2655	2	80	9	N	73	167	1			138
10	3999	X	3995	-0-	-4	-0-	3839	2	156	9	N	142					280
*11	4240	X	4240	-0-	-0-	-0-	4007	2	233	9	N	212	377	1			115

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					91
07	1670	N	1670	-0-	-0-	-0-	1670	2			N	-0-					91
08	1581	N	935	-0-	-646	-0-	935	2			N	-0-					91
09	1770	N	1751	-0-	-19	-0-	1751	2			N	-0-					91
10	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					91
*11	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					91

WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	3001	-0-	-449	-0-	2948	2	53	9	N	48	175	1			80
07	3100	X	3082	-0-	-18	-0-	3028	2	54	9	N	49					129
08	3007	X	2379	-0-	-628	-0-	2339	2	40	9	N	36					165
09	3000	X	1940	-0-	-1060	-0-	1905	2	35	9	N	32					197
10	3336	X	3336	-0-	-0-	-0-	3294	2	42	9	N	38					235
11	3000	X	2914	-0-	-86	-0-	2877	2	37	9	N	34	171	1			98

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1074	-0-	-36	-0-	1001	2	73	9	N	66					192
07	1085	N	1078	-0-	-7	-0-	1031	2	47	9	N	43					235
08	1144	N	1144	-0-	-0-	-0-	1082	2	62	9	N	56	166	1			125
09	1080	N	1075	-0-	-5	-0-	1012	2	63	9	N	57					182
10	1085	N	1041	-0-	-44	-0-	983	2	58	9	N	53					235
11	1110	N	996	-0-	-114	-0-	942	2	54	9	N	49	173	1			111

SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4849	X	4849	-0-	-0-	-0-	4715	2	134	9	N	122	180	1			186
07	5182	X	5182	-0-	-0-	-0-	5016	2	166	9	N	151	188	1			149
08	4923	X	4923	-0-	-0-	-0-	4757	2	166	9	N	151	145	1			155
09	4710	X	3704	-0-	-1006	-0-	3597	2	107	9	N	97					252
10	4867	X	4616	-0-	-251	-0-	4469	2	147	9	N	134	189	1			197
*11	5406	X	5406	-0-	-0-	-0-	5179	2	227	9	N	206	181	1			222

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	X	-0-	-0-	-1830	-0-					Y	-0-	60	1			26
07	465	N	-0-	-0-	-465	-0-					Y	-0-					26
08	558	N	-0-	-0-	-558	-0-					Y	-0-	21	1			5
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	1			1

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5460	X	3380	-0-	-2080	-0-	3365	2	15	9	N	14					223
07	5146	X	2878	-0-	-2268	-0-	2878	2			N	-0-					223
08	5146	X	2672	-0-	-2474	-0-	2672	2			N	-0-					223
09	4500	X	4124	-0-	-376	-0-	4124	2			N	-0-					223
10	15747	X	15747	-0-	-0-	-0-	15747	2			N	-0-					223
11	3390	X	2901	-0-	-489	-0-	2901	2			N	-0-					223

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5190	X	5067	-0-	-123	-0-	4959	2	108	9	N	98					232
07	5239	X	4972	-0-	-267	-0-	4859	2	113	9	N	103	176	1			159
08	5295	X	5295	-0-	-0-	-0-	5165	2	130	9	N	118	185	1			92
09	5214	X	5214	-0-	-0-	-0-	5097	2	117	9	N	106	11	8			187
10	5239	X	5072	-0-	-167	-0-	4975	2	97	9	N	88	174	1			101
11	5130	X	3808	-0-	-1322	-0-	3732	2	76	9	N	69					170

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	1712	-0-	-1708	-0-	1712	2			N	-0-					207
07	3503	X	1815	-0-	-1688	-0-	1815	2			N	-0-					207
08	3379	X	1696	-0-	-1683	-0-	1696	2			N	-0-					207
09	1890	X	1426	-0-	-464	-0-	1426	2			N	-0-					207
10	1829	X	1467	-0-	-362	-0-	1467	2			N	-0-					207
11	1770	X	1253	-0-	-517	-0-	1253	2			N	-0-					207

CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	2992	-0-	-428	-0-	2891	2	101	9	N	92					204
07	3534	X	3371	-0-	-163	-0-	3298	2	73	9	N	66	165	1			105
08	3534	X	2372	-0-	-1162	-0-	2293	2	79	9	N	72					177
09	3420	X	2658	-0-	-762	-0-	2575	2	83	9	N	75					252
10	3379	X	3272	-0-	-107	-0-	3193	2	79	9	N	72	179	1			145
11	3270	X	3092	-0-	-178	-0-	3003	2	89	9	N	81					226

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3262	X	3262	-0-	-0-	-0-	3179	2	83	9	N	75					350
07	3069	X	2619	-0-	-450	-0-	2571	2	48	9	N	44	261	1			133
08	3069	X	2900	-0-	-169	-0-	2824	2	76	9	N	69					202
09	2970	X	2674	-0-	-296	-0-	2622	2	52	9	N	47	1	8			248
10	3069	X	2350	-0-	-719	-0-	2285	2	65	9	N	59					307
*11	3544	X	3544	-0-	-0-	-0-	3443	2	101	9	N	92					399

WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	992	-0-	-118	-0-	904	2	88	9	N	80	172	1			78
07	1116	N	1044	-0-	-72	-0-	950	2	94	9	N	85					163
08	1116	N	1092	-0-	-24	-0-	1007	2	85	9	N	77	170	1			70
09	1062	N	1062	-0-	-0-	-0-	968	2	94	9	N	85					155
10	1054	N	996	-0-	-58	-0-	917	2	79	9	N	72	182	1			45
11	1050	N	939	-0-	-111	-0-	869	2	70	9	N	64					109

AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4204	X	4204	-0-	-0-	-0-	4060	2	144	9	N	131	134	1			154
07	4094	X	4094	-0-	-0-	-0-	3945	2	149	9	N	135	179	1	1	8	109
08	4587	X	4587	-0-	-0-	-0-	4394	2	193	9	N	175	183	1			101
09	4119	X	4119	-0-	-0-	-0-	3989	2	130	9	N	118	1	8			218
10	4175	X	4175	-0-	-0-	-0-	4037	2	138	9	N	125	186	1			157
*11	3965	X	3965	-0-	-0-	-0-	3786	2	179	9	N	163	189	1			131

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

06	3369	X	3369	-0-	-0-	-0-	3101	2	268	9	Y	244	290	1			84
07	3441	X	2933	-0-	-508	-0-	2743	2	190	9	Y	173	175	1			82
08	3441	X	2962	-0-	-479	-0-	2749	2	213	9	Y	194	162	1			114
09	3360	X	1381	-0-	-1979	-0-	1269	2	112	9	Y	102	82	1			134
10	3472	X	2132	-0-	-1340	-0-	1949	2	183	9	Y	166	184	1			116
*11	3670	X	3670	-0-	-0-	-0-	3333	2	337	9	Y	306	360	1			62

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

06	6077	X	6077	-0-	-0-	-0-	5930	2	147	9	N	134	184	1			120
07	6271	X	6271	-0-	-0-	-0-	6115	2	156	9	N	142	180	1			82
08	6320	X	6320	-0-	-0-	-0-	6159	2	161	9	N	146	178	1			50
09	6082	X	6082	-0-	-0-	-0-	5892	2	190	9	N	173					223
10	6563	X	6563	-0-	-0-	-0-	6307	2	256	9	N	233	372	1			84
*11	6277	X	6277	-0-	-0-	-0-	6070	2	207	9	N	188	191	1			81

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

06	2070	N	2032	-0-	-38	-0-	1938	2	94	9	N	85	1	8			159
07	2117	N	2117	-0-	-0-	-0-	2020	2	97	9	N	88	135	1	3	8	109
08	2333	N	2333	-0-	-0-	-0-	2216	2	117	9	N	106					215
09	2086	N	2086	-0-	-0-	-0-	1994	2	92	9	N	84	1	8			298
10	2108	N	2065	-0-	-43	-0-	1979	2	86	9	N	78	306	1			70
11	2250	N	1777	-0-	-473	-0-	1694	2	83	9	N	75					145

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

06	2699	N	2699	-0-	-0-	-0-	2685	2	14	9	Y	13	83	1	1	8	11
07	2263	N	1998	-0-	-265	-0-	1998	2			Y	-0-	11	1			-0-
08	1953	N	1568	-0-	-385	-0-	1568	2			Y	-0-					-0-
09	2700	N	1325	-0-	-1375	-0-	1325	2			Y	-0-					-0-
10	1984	N	1278	-0-	-706	-0-	1278	2			Y	-0-					-0-
11	1530	N	1031	-0-	-499	-0-	1031	2			Y	-0-					-0-

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

06	2384	X	2384	-0-	-0-	-0-	2300	2	84	9	N	76					232
07	2852	X	2620	-0-	-232	-0-	2540	2	80	9	N	73	181	1			124
08	2852	X	2634	-0-	-218	-0-	2539	2	95	9	N	86					210
09	2760	X	2458	-0-	-302	-0-	2383	2	75	9	N	68	186	1			92
10	2635	X	2498	-0-	-137	-0-	2421	2	77	9	N	70					162
11	2550	X	2316	-0-	-234	-0-	2246	2	70	9	N	64					226

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

06	1770	N	1096	-0-	-674	-0-	1056	2	40	9	N	36					264
07	1798	N	868	-0-	-930	-0-	853	2	15	9	N	14					278
08	1798	N	1710	-0-	-88	-0-	1674	2	36	9	N	33					311
09	1110	N	803	-0-	-307	-0-	775	2	28	9	N	25					336
10	868	N	-0-	-0-	-868	-0-					N	-0-					336
11	1650	N	1401	-0-	-249	-0-	1382	2	19	9	N	17					353

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3240	X	2584	-0-	-656	-0-	2462	2	122	9	Y	111	80	1			99
07	3100	X	2045	-0-	-1055	-0-	1947	2	98	9	Y	89	100	1			88
08	2945	X	1458	-0-	-1487	-0-	1363	2	95	9	Y	86	62	1			112
09	2850	X	1197	-0-	-1653	-0-	1114	2	83	9	Y	75	57	1			130
10	2666	X	1093	-0-	-1573	-0-	1029	2	64	9	Y	58	60	1			128
11	2580	X	955	-0-	-1625	-0-	896	2	59	9	Y	54	60	1			122

LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1561	N	1561	-0-	-0-	-0-	1471	2	90	9	N	82	184	1	1	8	148
07	1829	N	1516	-0-	-313	-0-	1454	2	62	9	N	56					204
08	1650	N	1650	-0-	-0-	-0-	1566	2	84	9	N	76	167	1			113
09	1560	N	1459	-0-	-101	-0-	1401	2	58	9	N	53	3	8			163
10	1519	N	1484	-0-	-35	-0-	1438	2	46	9	N	42					205
11	1590	N	1297	-0-	-293	-0-	1256	2	41	9	N	37					242

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	791	N	791	-0-	-0-	-0-	696	2	95	9	N	86					153
07	837	N	774	-0-	-63	-0-	678	2	96	9	N	87	174	1	2	8	64
08	1824	N	1824	-0-	-0-	-0-	1719	2	105	9	N	95					159
09	1063	N	1063	-0-	-0-	-0-	985	2	78	9	N	71	171	1			59
10	954	N	954	-0-	-0-	-0-	878	2	76	9	N	69					128
11	810	N	744	-0-	-66	-0-	670	2	74	9	N	67					195

BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	2270	-0-	-340	-0-	2249	2	21	9	Y	19					368
07	3317	X	2272	-0-	-1045	-0-	2247	2	25	9	Y	23	268	1			123
08	3317	X	2445	-0-	-872	-0-	2335	2	110	9	Y	100					223
09	3210	X	2390	-0-	-820	-0-	2365	2	25	9	Y	23					246
10	2666	X	2648	-0-	-18	-0-	2581	2	67	9	Y	61					307
11	2370	X	2040	-0-	-330	-0-	1985	2	55	9	Y	50					357

BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3540	X	3218	-0-	-322	-0-	3106	2	112	9	N	102	176	1			119
07	3348	X	1782	-0-	-1566	-0-	1730	2	52	9	N	47					166
08	3379	X	551	-0-	-2828	-0-	551	2			N	-0-					166
09	3270	X	377	-0-	-2893	-0-	377	2			N	-0-					166
10	3379	X	388	-0-	-2991	-0-	388	2			N	-0-					166
11	3210	X	365	-0-	-2845	-0-	365	2			N	-0-					166

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1279	-0-	-11	-0-	1236	2	43	9	N	39					201
07	1302	N	1290	-0-	-12	-0-	1262	2	28	9	N	25					226
08	1333	N	1273	-0-	-60	-0-	1237	2	36	9	N	33					259
09	1290	N	1231	-0-	-59	-0-	1191	2	40	9	N	36					295
10	1302	N	1234	-0-	-68	-0-	1206	2	28	9	N	25					320
11	1230	N	1135	-0-	-95	-0-	1101	2	34	9	N	31					351

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3660	X	2621	-0-	-1039	-0-	2454	2	167	9	Y	152	139	1			136
07	3348	X	1607	-0-	-1741	-0-	1509	2	98	9	Y	89	137	1			88
08	3348	X	1152	-0-	-2196	-0-	1057	2	95	9	Y	86	62	1			112
09	3240	X	913	-0-	-2327	-0-	833	2	80	9	Y	73	57	1			128
10	2914	X	861	-0-	-2053	-0-	797	2	64	9	Y	58	59	1			127
11	2610	X	756	-0-	-1854	-0-	695	2	61	9	Y	55	60	1			122

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5759	X	5759	-0-	-0-	-0-	5584	2	175	9	N	159	175	1			248
07	5766	X	4543	-0-	-1223	-0-	4416	2	127	9	N	115	182	1			181
08	5766	X	5438	-0-	-328	-0-	5325	2	113	9	N	103	43	1			241
09	5580	X	5162	-0-	-418	-0-	5053	2	109	9	N	99	174	1			166
10	5766	X	5181	-0-	-585	-0-	5063	2	118	9	N	107	177	1			96
11	5580	X	4150	-0-	-1430	-0-	4032	2	118	9	N	107					203

AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	9024	-0-	6024	12355	8899	2	125	9	N	114	170	1			117
07	3100	N	9326	-0-	6226	18581	9215	2	111	9	N	101					218
08	25378	X	6797	-0-	-18581	-0-	6603	2	194	9	N	176	179	1			215
09	2250	X	1174	-0-	-1076	-0-	1142	2	32	9	N	29					244
10	2325	X	-0-	-0-	-2325	-0-					N	-0-					244
11	2250	X	-0-	-0-	-2250	-0-					N	-0-					244

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	745	-0-	-5	-0-	690	2	55	9	N	50	1	8			145
07	1383	N	1383	-0-	-0-	-0-	1321	2	62	9	N	56	2	8			199
08	837	N	755	-0-	-82	-0-	674	2	81	9	N	74	178	1			95
09	750	N	668	-0-	-82	-0-	604	2	64	9	N	58	1	8			152
10	899	N	570	-0-	-329	-0-	533	2	37	9	N	34					186
11	720	N	-0-	-0-	-720	-0-					N	-0-					186

HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4666	X	4666	-0-	-0-	-0-	4554	2	112	9	Y	102	119	1			35
07	4557	X	3942	-0-	-615	-0-	3866	2	76	9	Y	69	71	1			33
08	4557	X	4092	-0-	-465	-0-	4004	2	88	9	Y	80	66	1			47
09	4680	X	1004	-0-	-3676	-0-	979	2	25	9	Y	23	34	1			36
10	4836	X	-0-	-0-	-4836	-0-					Y	-0-	36	1			-0-
11	4680	X	3785	-0-	-895	-0-	3680	2	105	9	Y	95	76	1			19

WINDHAM-WILDHORSE 110 WELL #: 1H RRCID -> 209118 COMPL. DATE 02/21/2005 TOTAL DEPTH 11432 PERF.11774 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					192
07	0	N	-0-	-0-	-0-	-0-					N	-0-					192
08	0	N	-0-	-0-	-0-	-0-					N	-0-					192
09	0	N	-0-	-0-	-0-	-0-					N	-0-					192
10	0	N	-0-	-0-	-0-	-0-					N	-0-					192
11	0	N	-0-	-0-	-0-	-0-					N	-0-					192

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	2026	-0-	-14	-0-	1970	2	56	9	N	51	1	8			379
07	2108	N	2010	-0-	-98	-0-	1960	2	50	9	N	45	288	1	2	8	134
08	2046	N	1985	-0-	-61	-0-	1930	2	55	9	N	50					184
09	2040	N	1875	-0-	-165	-0-	1822	2	53	9	N	48	1	8			231
10	2015	N	1923	-0-	-92	-0-	1880	2	43	9	N	39					270
11	1920	N	1848	-0-	-72	-0-	1783	2	65	9	N	59					329

LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	855	-0-	-255	-0-	807	2	48	9	N	44					262
07	1054	N	1048	-0-	-6	-0-	1000	2	48	9	N	44	172	1			134
08	1121	N	1121	-0-	-0-	-0-	1069	2	52	9	N	47					181
09	1040	N	1040	-0-	-0-	-0-	982	2	58	9	N	53					234
10	1054	N	632	-0-	-422	-0-	617	2	15	9	N	14					248
11	1080	N	79	-0-	-1001	-0-	79	2			N	-0-					248

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1688	-0-	-22	-0-	1659	2	29	9	N	26	1	8			131
07	1798	N	1709	-0-	-89	-0-	1679	2	30	9	N	27	2	8			156
08	1736	N	1307	-0-	-429	-0-	1289	2	18	9	N	16					172
09	1737	N	1737	-0-	-0-	-0-	1694	2	43	9	N	39	72	1	1	8	138
10	1705	N	1237	-0-	-468	-0-	1207	2	30	9	N	27	76	1			89
*11	1660	N	1660	-0-	-0-	-0-	1628	2	32	9	N	29					118

DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	4381	-0-	-359	-0-	4308	2	73	9	N	66	301	1			135
07	4898	X	4478	-0-	-420	-0-	4406	2	72	9	N	65					200
08	4650	X	4407	-0-	-243	-0-	4340	2	67	9	N	61					261
09	4440	X	4179	-0-	-261	-0-	4102	2	77	9	N	70					331
10	4557	X	4177	-0-	-380	-0-	4108	2	69	9	N	63	307	1			87
11	4380	X	4035	-0-	-345	-0-	3951	2	84	9	N	76					163

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1906	-0-	-194	-0-	1906	2			N	-0-					196
07	1984	N	1944	-0-	-40	-0-	1944	2			N	-0-					196
08	1984	N	1481	-0-	-503	-0-	1481	2			N	-0-					196
09	1920	N	1709	-0-	-211	-0-	1709	2			N	-0-					196
10	1953	N	1850	-0-	-103	-0-	1850	2			N	-0-					196
*11	1796	N	1796	-0-	-0-	-0-	1796	2			N	-0-					196

CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1914	-0-	-6	-0-	1780	2	134	9	N	122	306	1			195
07	2046	N	1978	-0-	-68	-0-	1837	2	141	9	N	128	2	8			321
08	2015	N	1951	-0-	-64	-0-	1830	2	121	9	N	110	302	1			129
09	1920	N	1867	-0-	-53	-0-	1733	2	134	9	N	122					251
10	1984	N	1928	-0-	-56	-0-	1787	2	141	9	N	128					379
11	1890	N	1826	-0-	-64	-0-	1693	2	133	9	N	121	296	1			204

JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1420	N	1420	-0-	-0-	-0-	1336	2	84	9	N	76					384
07	1519	N	1480	-0-	-39	-0-	1397	2	83	9	N	75					459
08	1519	N	1466	-0-	-53	-0-	1413	2	53	9	N	48					507
09	1596	N	1596	-0-	-0-	-0-	1474	2	122	9	N	111	215	1			403
10	1957	N	1957	-0-	-0-	-0-	1867	2	90	9	N	82	220	1			265
*11	1424	N	1424	-0-	-0-	-0-	1327	2	97	9	N	88					353

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2431	X	2431	-0-	-0-	-0-	2324	2	107	9	Y	97	66	1			87
07	T. A.		2045	-0-	2045	2045	1947	2	98	9	Y	89	88	1			88
08	T. A.		1435	-0-	1435	3480	1341	2	94	9	Y	85	62	1			111
09	T. A.		1198	-0-	1198	4678	1114	2	84	9	Y	76	57	1			130
10	5774	X	1096	-0-	-4678	-0-	1032	2	64	9	Y	58	60	1			128
11	1380	N	955	-0-	-425	-0-	896	2	59	9	Y	54	60	1			122

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3300	X	2614	-0-	-686	-0-	88	1	2526	3	Y	-0-					-0-
07	3058	X	3058	-0-	-0-	-0-	86	1	2972	3	Y	-0-					-0-
*08	3510	X	3510	-0-	-0-	-0-	40	1	3470	3	Y	-0-					-0-
*09	4674	X	4674	-0-	-0-	-0-	4652	3	22	9	Y	20					20
*10	4048	X	4048	-0-	-0-	-0-	32	1	3985	3	Y	28	14	1			34
							31	9									
*11	4665	X	4665	-0-	-0-	-0-	10	1	4631	3	Y	22	25	1			31
							24	9									

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6817	X	6817	-0-	-0-	-0-	6804	3	13	9	Y	12	415	1			114
07	6655	X	6655	-0-	-0-	-0-	6632	3	23	9	Y	21	86	1			49
*08	7120	X	7120	-0-	-0-	-0-	7099	3	21	9	Y	19	28	1			40
*09	9493	X	9493	-0-	-0-	-0-	8897	3	596	9	Y	542	390	1			192
*10	10253	X	10253	-0-	-0-	-0-	10206	3	47	9	Y	43	208	1			27
*11	9871	X	9871	-0-	-0-	-0-	9234	3	637	9	Y	579	324	1	2	8	280

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3189	-0-	189	189	3189	3			Y	-0-					-0-
07	3100	N	3553	-0-	453	642	3553	3			Y	-0-					-0-
*08	3100	N	3803	-0-	703	1345	3803	3			Y	-0-					-0-
*09	5143	X	3798	-0-	-1345	-0-	3798	3			Y	-0-					-0-
*10	2485	X	2485	-0-	-0-	-0-	2485	3			Y	-0-					-0-
*11	1879	X	1879	-0-	-0-	-0-	1879	3			Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1423	-0-	-107	-0-	1423	3	Y	-0-					-0-
07	1550	N	1392	-0-	-158	-0-	1392	3	Y	-0-					-0-
*08	2273	N	2273	-0-	-0-	-0-	2273	3	Y	-0-					-0-
*09	2160	N	2160	-0-	-0-	-0-	2160	3	Y	-0-					-0-
*10	2072	N	2072	-0-	-0-	-0-	2072	3	Y	-0-					-0-
*11	2190	N	2123	-0-	-67	-0-	2123	3	Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2552	N	2552	-0-	-0-	-0-	2552	3	Y	-0-					-0-
07	2843	N	2843	-0-	-0-	-0-	2843	3	Y	-0-					-0-
*08	3043	N	3043	-0-	-0-	-0-	3043	3	Y	-0-					-0-
*09	3000	N	3039	-0-	39	39	3039	3	Y	-0-					-0-
*10	2189	N	2150	-0-	-39	-0-	2150	3	Y	-0-					-0-
*11	1653	N	1653	-0-	-0-	-0-	1653	3	Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5550	X	3648	-0-	-1902	-0-	3631	3	17	9	Y	15	14	1			26
07	5735	X	3570	-0-	-2165	-0-	3558	3	12	9	Y	11	7	1			30
*08	5825	X	5825	-0-	-0-	-0-	5810	3	15	9	Y	14	13	1			31
*09	5545	X	5545	-0-	-0-	-0-	5521	3	24	9	Y	22	20	1			33
*10	6026	X	6026	-0-	-0-	-0-	5992	3	34	9	Y	31	16	1			48
*11	5640	X	5482	-0-	-158	-0-	5440	3	42	9	Y	38	53	1			33

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6690	X	6041	-0-	-649	-0-	6008	3	33	9	Y	30	33	1			56
07	6913	X	5903	-0-	-1010	-0-	5879	3	24	9	Y	22	14	1			64
*08	9630	X	9630	-0-	-0-	-0-	9599	3	31	9	Y	28	28	1			64
*09	9171	X	9171	-0-	-0-	-0-	9121	3	50	9	Y	45	42	1			67
*10	7672	X	7672	-0-	-0-	-0-	7604	3	68	9	Y	62	32	1			97
*11	9330	X	7410	-0-	-1920	-0-	7327	3	83	9	Y	75	105	1	2	8	65

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5010	X	3368	-0-	-1642	-0-	3336	3	32	9	Y	29	26	1			50
07	5177	X	3288	-0-	-1889	-0-	3264	3	24	9	Y	22	13	1			59
*08	5361	X	5361	-0-	-0-	-0-	5330	3	31	9	Y	28	26	1			61
*09	5116	X	5116	-0-	-0-	-0-	5065	3	51	9	Y	46	41	1			66
*10	5732	X	5732	-0-	-0-	-0-	5651	3	81	9	Y	74	32	1	1	8	107
*11	5301	X	5301	-0-	-0-	-0-	5215	3	86	9	Y	78	116	1			69

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4110	X	2443	-0-	-1667	-0-	2443	3	Y	-0-					-0-
07	4247	X	2398	-0-	-1849	-0-	2398	3	Y	-0-					-0-
*08	3915	X	3915	-0-	-0-	-0-	3915	3	Y	-0-					-0-
*09	3721	X	3721	-0-	-0-	-0-	3721	3	Y	-0-					-0-
*10	4110	X	4110	-0-	-0-	-0-	4110	3	Y	-0-					-0-
*11	3785	X	3785	-0-	-0-	-0-	3785	3	Y	-0-					-0-

AMACKER, V. T. 62 WELL #: 4 L RRCID -> 188188 COMPL. DATE 02/20/2002 TOTAL DEPTH 11777 PERF.11017 - 11393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	2188	-0-	-1022	-0-	72	1	2071	3	Y	41	11	1			83
							45	9									
07	2561	X	2561	-0-	-0-	-0-	70	1	2458	3	Y	30	72	1			41
							33	9									
*08	2580	X	2580	-0-	-0-	-0-	30	1	2546	3	Y	4					45
							4	9									
*09	2751	X	2751	-0-	-0-	-0-	2751	3			Y	-0-					45
*10	2573	X	2341	-0-	-232	-0-	19	1	2312	3	Y	9	32	1			22
							10	9									
*11	2490	X	2060	-0-	-430	-0-	5	1	2034	3	Y	19	16	1	1	8	24
							21	9									

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7890	X	6777	-0-	-1113	-0-	86	1	6663	3	Y	25	25	1			31
							28	9									
07	8153	X	6631	-0-	-1522	-0-	85	1	6500	3	Y	42	23	1			50
							46	9									
*08	9269	X	7756	-0-	-1513	-0-	74	1	7638	3	Y	40	29	1			61
							44	9									
*09	8970	X	8750	-0-	-220	-0-	12	1	8680	3	Y	53	95	1			19
							58	9									
*10	9844	X	9844	-0-	-0-	-0-	28	1	9770	3	Y	42	34	1			27
							46	9									
*11	9652	X	9652	-0-	-0-	-0-	36	1	9579	3	Y	34	44	1	1	8	16
							37	9									

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	X	2012	-0-	-538	-0-	78	1	1854	3	Y	73	54	1			105
							80	9									
07	2263	X	1956	-0-	-307	-0-	42	1	1840	3	Y	67	96	1			76
							74	9									
*08	2263	X	2185	-0-	-78	-0-	6	1	2098	3	Y	74					150
							81	9									
*09	2040	X	1883	-0-	-157	-0-	1814	3	69	9	Y	63	68	1	1	8	144
*10	1953	N	1474	-0-	-479	-0-	15	1	1341	3	Y	107	54	1	1	8	196
							118	9									
*11	2100	N	1003	-0-	-1097	-0-	3	1	981	3	Y	17	66	1	1	8	146
							19	9									

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	X	1408	-0-	-332	-0-	1408	3			Y	-0-					-0-
07	1798	X	1408	-0-	-390	-0-	1408	3			Y	-0-					-0-
*08	2299	N	2299	-0-	-0-	-0-	2299	3			Y	-0-					-0-
*09	2184	N	2184	-0-	-0-	-0-	2184	3			Y	-0-					-0-
*10	2513	N	2513	-0-	-0-	-0-	2513	3			Y	-0-					-0-
*11	2228	N	2228	-0-	-0-	-0-	2228	3			Y	-0-					-0-

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	553	-0-	-1367	-0-	24	1	489	3	Y	36					295
							40	9									
07	620	N	437	-0-	-183	-0-	10	1	357	3	Y	64	226	1			133
							70	9									
*08	651	N	382	-0-	-269	-0-	2	1	274	3	Y	96					229
							106	9									
*09	540	N	327	-0-	-213	-0-	1	1	250	3	Y	69	132	1			166
							76	9									
*10	434	N	110	-0-	-324	-0-	2	1	64	3	Y	14	62	1	4	3	114
							29	4	15	9							
*11	360	N	-0-	-0-	-360	-0-					Y	-0-					114

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7200	X	3360	-0-	-3840	-0-	134	1	3135	3	Y	83	136	1			165
							91	9									
07	7378	X	3196	-0-	-4182	-0-	69	1	3051	3	Y	69	152	1	1	8	81
							76	9									
*08	7037	X	3180	-0-	-3857	-0-	8	1	3091	3	Y	74					155
							81	9									
*09	6810	X	3362	-0-	-3448	-0-	3240	3	122	9	Y	111	70	1			196
*10	5680	X	5680	-0-	-0-	-0-	60	1	5520	3	Y	91	73	1	1	8	213
							100	9									
*11	3764	X	3764	-0-	-0-	-0-	13	1	3679	3	Y	65	72	1	1	8	205
							72	9									

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	2816	-0-	-1684	-0-	92	1	2652	3	Y	65	27	1			169
							72	9									
07	3720	X	3330	-0-	-390	-0-	92	1	3188	3	Y	45	148	1			66
							50	9									
*08	2999	X	2999	-0-	-0-	-0-	34	1	2899	3	Y	60					126
							66	9									
*09	2836	X	2836	-0-	-0-	-0-	2761	3	75	9	Y	68	1	8			193
*10	3694	X	3694	-0-	-0-	-0-	29	1	3570	3	Y	86	137	1	2	8	140
							95	9									
*11	3210	X	898	-0-	-2312	-0-	2	1	887	3	Y	8	103	1			45
							9	9									

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1714	N	1714	-0-	-0-	-0-	22	1	1678	3	Y	13	10	1			15
							14	9									
07	1682	N	1682	-0-	-0-	-0-	21	1	1638	3	Y	21	11	1			25
							23	9									
*08	1964	N	1964	-0-	-0-	-0-	19	1	1924	3	Y	19	14	1			30
							21	9									
*09	2219	N	2219	-0-	-0-	-0-	4	1	2186	3	Y	26	47	1			9
							29	9									
*10	2014	N	2014	-0-	-0-	-0-	6	1	1996	3	Y	11	13	1			7
							12	9									
*11	2021	N	2021	-0-	-0-	-0-	8	1	2004	3	Y	8	11	1			4
							9	9									

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	3457	-0-	-1043	-0-	114	1	3299	3	Y	40	49	1			231
							44	9									
07	5210	X	5210	-0-	-0-	-0-	145	1	5031	3	Y	31	202	1			60
							34	9									
*08	4712	X	4096	-0-	-616	-0-	46	1	4031	3	Y	17					77
							19	9									
*09	5406	X	5406	-0-	-0-	-0-	5378	3	28	9	Y	25	1	8			101
*10	5208	X	4780	-0-	-428	-0-	38	1	4718	3	Y	22	72	1	1	8	50
							24	9									
*11	5040	X	4713	-0-	-327	-0-	10	1	4678	3	Y	23	37	1	1	8	35
							25	9									

AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	-0-	-0-	-3690	-0-					Y	-0-					272
07	2903	X	2903	-0-	-0-	-0-	81	1	2764	3	Y	53	209	1	1	8	115
							58	9									
*08	4658	X	4658	-0-	-0-	-0-	36	1	4412	3	Y	191					306
							210	9									
*09	4109	X	4109	-0-	-0-	-0-	12	1	3945	3	Y	138	176	1	1	8	267
							152	9									
*10	3663	X	3663	-0-	-0-	-0-	68	1	2377	3	Y	149	100	1	39	3	276
							1054	4	164	9			1	8			
*11	3390	X	3192	-0-	-198	-0-	69	1	145	3	Y	137	1	8			412
							2827	4	151	9							

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	372	-0-	-528	-0-	38	1	286	3	Y	44					206
							48	9									
07	930	N	310	-0-	-620	-0-	26	1	259	3	Y	23	2	8			227
							25	9									
*08	930	X	281	-0-	-649	-0-	1	1	224	3	Y	51					278
							56	9									
*09	900	X	259	-0-	-641	-0-	226	3	33	9	Y	30	203	1	1	8	104
*10	930	X	186	-0-	-744	-0-	7	1	168	3	Y	10					114
							11	9									
*11	360	X	15	-0-	-345	-0-	15	3			Y	-0-	114	1			-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12295	X	12295	-0-	-0-	-0-	501	1	11781	3	Y	12	157	1			106
							13	9									
07	11222	X	11188	-0-	-34	-0-	249	1	10919	3	Y	18	98	1			26
							20	9									
*08	11222	X	10397	-0-	-825	-0-	29	1	10340	3	Y	25					51
							28	9									
*09	10860	X	9939	-0-	-921	-0-	9897	3	42	9	Y	38	23	1	1	8	65
*10	11222	X	9394	-0-	-1828	-0-	100	1	9252	3	Y	38	24	1	1	8	78
							42	9									
*11	10860	X	5764	-0-	-5096	-0-	20	1	5708	3	Y	33	26	1	1	8	84
							36	9									

V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1388	N	1388	-0-	-0-	-0-	18	1	1370	3	Y	-0-					-0-
07	1354	N	1354	-0-	-0-	-0-	17	1	1337	3	Y	-0-					-0-
*08	3100	N	3146	-0-	46	46	30	1	3099	3	Y	15					15
							17	9									
*09	3000	N	8757	-0-	5757	5803	12	1	8658	3	Y	79	66	1			28
							87	9									
*10	3100	N	7328	-0-	4228	10031	21	1	7255	3	Y	47	45	1			30
							52	9									
*11	17004	X	6973	-0-	-10031	-0-	26	1	6911	3	Y	33	46	1	1	8	16
							36	9									

AMACKER V.T. 63 WELL #: 1 RRCID -> 225727 COMPL. DATE 03/01/2007 TOTAL DEPTH 12294 PERF. 9602 - 11258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5430	X	4694	-0-	-736	-0-	154	1	4489	3	Y	46	28	1			153
							51	9									
07	5330	X	5330	-0-	-0-	-0-	149	1	5147	3	Y	31	134	1			50
							34	9									
*08	5297	X	5297	-0-	-0-	-0-	60	1	5212	3	Y	23					73
							25	9									
*09	5656	X	5656	-0-	-0-	-0-	5628	3	28	9	Y	25					98
*10	5332	X	4341	-0-	-991	-0-	35	1	4253	3	Y	48	70	1			76
							53	9									
*11	5160	X	3614	-0-	-1546	-0-	8	1	3558	3	Y	44	56	1			64
							48	9									

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	2163	-0-	-2337	-0-	98	1	2039	3	Y	24					149
							26	9									
07	4929	X	1267	-0-	-3662	-0-	35	1	1190	3	Y	38	114	1			73
							42	9									
*08	4030	X	1828	-0-	-2202	-0-	15	1	1768	3	Y	41					114
							45	9									
*09	3270	X	2151	-0-	-1119	-0-	7	1	2112	3	Y	29	66	1			77
							32	9									
*10	3007	X	2400	-0-	-607	-0-	46	1	1615	3	Y	20	29	1	5	3	63
							717	4	22	9							
*11	2361	X	2361	-0-	-0-	-0-	53	1	113	3	Y	10	1	8			72
							2184	4	11	9							

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	X	2083	-0-	-197	-0-	70	1	1988	3	Y	23	24	1			116
							25	9									
07	2425	X	2425	-0-	-0-	-0-	66	1	2342	3	Y	15	101	1			30
							17	9									
*08	2355	N	2355	-0-	-0-	-0-	26	1	2307	3	Y	20					50
							22	9									
*09	2504	N	2504	-0-	-0-	-0-	2476	3	28	9	Y	25					75
*10	2418	N	1897	-0-	-521	-0-	15	1	1843	3	Y	35	53	1	1	8	56
							39	9									
*11	2280	N	1662	-0-	-618	-0-	4	1	1628	3	Y	27	41	1	1	8	41
							30	9									

AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18	N	18	-0-	-0-	-0-	17	3	1	9	N	1					168
07	155	N	21	-0-	-134	-0-	15	3	6	9	N	5					173
*08	397	N	397	-0-	-0-	-0-	333	3	64	9	N	58					231
*09	406	N	406	-0-	-0-	-0-	285	3	121	9	N	110	187	1			154
*10	299	N	299	-0-	-0-	-0-	235	3	64	9	N	58					212
*11	300	N	43	-0-	-257	-0-	43	3			N	-0-					212

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14366	X	14366	-0-	-0-	-0-	180	1	14132	3	Y	49	49	1			61
							54	9									
07	14060	X	14060	-0-	-0-	-0-	180	1	13786	3	Y	85	46	1			100
							94	9									
*08	20894	X	16442	-0-	-4452	-0-	156	1	16199	3	Y	79	58	1			121
							87	9									
*09	20220	X	18550	-0-	-1670	-0-	26	1	18408	3	Y	105	189	1			37
							116	9									
*10	20894	X	18716	-0-	-2178	-0-	54	1	18567	3	Y	86	68	1	1	8	54
							95	9									
*11	17692	X	17692	-0-	-0-	-0-	67	1	17552	3	Y	66	87	1	1	8	32
							73	9									

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		352	-0-	352	352	8	1	336	3	Y	7	1	8			6
							8	9									
*08	T. A.		1703	-0-	1703	2055	5	1	1672	3	Y	24					30
							26	9									
*09	T. A.		1466	-0-	1466	3521	1423	3	43	9	Y	39	14	1	1	8	54
*10	3880	X	359	-0-	-3521	-0-	4	1	345	3	Y	9	20	1			43
							10	9									
*11	1650	X	-0-	-0-	-1650	-0-					Y	1	15	1			29

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16650	X	12753	-0-	-3897	-0-	12705	3	48	9	Y	44	30	1			69
07	17205	X	12460	-0-	-4745	-0-	12424	3	36	9	Y	33	18	1			84
*08	20330	X	20330	-0-	-0-	-0-	20284	3	46	9	Y	42	37	1			89
*09	19351	X	19351	-0-	-0-	-0-	19275	3	76	9	Y	69	59	1			99
*10	21293	X	21293	-0-	-0-	-0-	21188	3	105	9	Y	95	48	1	1	8	145
*11	19680	X	19390	-0-	-290	-0-	19230	3	160	9	Y	145	161	1	2	8	127

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	3210	-0-	-1440	-0-	3162	3	48	9	Y	44	33	1			71
07	4805	X	3130	-0-	-1675	-0-	3094	3	36	9	Y	33	18	1			86
*08	5098	X	5098	-0-	-0-	-0-	5052	3	46	9	Y	42	38	1			90
*09	4451	X	4451	-0-	-0-	-0-	4383	3	68	9	Y	62	60	1			92
*10	3534	X	-0-	-0-	-3534	-0-					Y	-0-	44	1			48
*11	4920	X	-0-	-0-	-4920	-0-					Y	-0-	48	1			-0-

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF. 12255 - 16080

06	3652	X	3652	-0-	-0-	-0-	424	1	3170	3	Y	53					103
							58	9									
07	7781	X	6985	-0-	-796	-0-	640	1	6324	3	Y	19					122
							21	9									
*08	7781	X	6362	-0-	-1419	-0-	41	1	6244	3	Y	70					192
							77	9									
*09	7530	X	4774	-0-	-2756	-0-	5	1	4707	3	Y	56	141	1			107
							62	9									
*10	6975	X	4305	-0-	-2670	-0-	158	1	4135	3	Y	11	5	8			113
							12	9									
*11	6750	X	4233	-0-	-2517	-0-	108	1	4088	3	Y	34	116	1	4	8	27
							37	9									

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF. 12005 - 15275

06	13920	X	13920	-0-	-0-	-0-	174	1	13705	3	Y	37	1	1			37
							41	9									
07	13640	X	13613	-0-	-27	-0-	175	1	13368	3	Y	64	28	1			73
							70	9									
*08	15924	X	15924	-0-	-0-	-0-	153	1	15706	3	Y	59	42	1			90
							65	9									
*09	17963	X	17963	-0-	-0-	-0-	24	1	17852	3	Y	79	141	1			28
							87	9									
*10	17490	X	17490	-0-	-0-	-0-	51	1	17369	3	Y	64	51	1	1	8	40
							70	9									
*11	17898	X	17898	-0-	-0-	-0-	68	1	17774	3	Y	51	66	1	1	8	24
							56	9									

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF. 11807 - 15000

06	14520	X	11274	-0-	-3246	-0-	11224	3	50	9	Y	45	33	1			71
07	15004	X	11036	-0-	-3968	-0-	11000	3	36	9	Y	33	18	1			86
*08	18006	X	18006	-0-	-0-	-0-	17960	3	46	9	Y	42	38	1			90
*09	17142	X	17142	-0-	-0-	-0-	17066	3	76	9	Y	69	60	1			99
*10	18204	X	18204	-0-	-0-	-0-	18099	3	105	9	Y	95	48	1	1	8	145
*11	17430	X	16903	-0-	-527	-0-	16757	3	146	9	Y	133	160	1	1	8	117

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF. 12106 - 15550

06	21150	X	12968	-0-	-8182	-0-	12822	3	146	9	Y	133	117	1			227
07	21855	X	13137	-0-	-8718	-0-	13042	3	95	9	Y	86	58	1			255
*08	24700	X	24700	-0-	-0-	-0-	24654	3	46	9	Y	42	113	1			184
*09	23505	X	23505	-0-	-0-	-0-	23427	3	78	9	Y	71	122	1	2	8	131
*10	24254	X	24254	-0-	-0-	-0-	24112	3	142	9	Y	129	63	1	2	8	195
*11	23910	X	21275	-0-	-2635	-0-	21070	3	205	9	Y	186	216	1	2	8	163

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

06	3990	X	3384	-0-	-606	-0-	251	1	3074	3	Y	54	47	1			85
							59	9									
07	3596	X	2748	-0-	-848	-0-	257	1	2461	3	Y	26	74	1	4	8	33
							1	4	29	9							
*08	3658	X	2801	-0-	-857	-0-	150	1	2631	3	Y	18					51
							20	9									
*09	3674	X	3674	-0-	-0-	-0-	19	1	3612	3	Y	39	47	1	3	8	40
							43	9									
*10	3503	X	1077	-0-	-2426	-0-	7	1	1027	3	Y	39	59	1	1	8	19
							43	9									
*11	3390	X	2142	-0-	-1248	-0-	55	1	2032	3	Y	50	50	1	1	8	18
							55	9									

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

06	5220	X	4510	-0-	-710	-0-	56	1	4454	3	Y	-0-					-0-
07	5394	X	4401	-0-	-993	-0-	57	1	4344	3	Y	-0-					-0-
*08	6138	X	5154	-0-	-984	-0-	50	1	5104	3	Y	-0-					-0-
*09	5940	X	5810	-0-	-130	-0-	8	1	5802	3	Y	-0-					-0-
*10	6939	X	6939	-0-	-0-	-0-	20	1	6897	3	Y	20	7	1			13
							22	9									
*11	6752	X	6752	-0-	-0-	-0-	26	1	6716	3	Y	9	17	1	1	8	4
							10	9									

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

06	1276	X	1276	-0-	-0-	-0-	126	1	938	3	Y	193					301
							212	9									
07	1922	X	948	-0-	-974	-0-	78	1	770	3	Y	91	5	8			387
							100	9									
*08	1922	X	1051	-0-	-871	-0-	6	1	873	3	Y	156					543
							172	9									
*09	1860	X	1021	-0-	-839	-0-	1	1	823	3	Y	179	398	1	8	8	316
							197	9									
*10	2293	X	2293	-0-	-0-	-0-	75	1	1980	3	Y	216	38	8			494
							238	9									
*11	3630	X	3630	-0-	-0-	-0-	84	1	3179	3	Y	334	524	1	62	8	242
							367	9									

AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

06	6060	X	5315	-0-	-745	-0-	5265	3	50	9	Y	45	33	1			71
07	6262	X	5188	-0-	-1074	-0-	5152	3	36	9	Y	33	18	1			86
*08	8457	X	8457	-0-	-0-	-0-	8411	3	46	9	Y	42	38	1			90
*09	8069	X	8069	-0-	-0-	-0-	7993	3	76	9	Y	69	60	1			99
*10	8467	X	8467	-0-	-0-	-0-	8364	3	103	9	Y	94	48	1			145
*11	8190	X	7464	-0-	-726	-0-	7329	3	135	9	Y	123	159	1			109

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

06	14460	X	12532	-0-	-1928	-0-	158	1	12333	3	Y	37	34	1			45
							41	9									
07	14942	X	12259	-0-	-2683	-0-	158	1	12031	3	Y	64	34	1			75
							70	9									
*08	16027	X	7515	-0-	-8512	-0-	71	1	7365	3	Y	72	43	1			104
							79	9									
*09	15510	X	4075	-0-	-11435	-0-	6	1	3837	3	Y	211	240	1			75
							232	9									
*10	16027	X	6728	-0-	-9299	-0-	20	1	6570	3	Y	125	120	1	1	8	79
							138	9									
*11	13559	X	13559	-0-	-0-	-0-	51	1	13378	3	Y	118	139	1	2	8	56
							130	9									

AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

06	185	N	185	-0-	-0-	-0-	7	1	165	3	N	12	22	1			25
							13	9									
07	188	N	188	-0-	-0-	-0-	4	1	172	3	N	11	23	1			13
							12	9									
*08	187	N	187	-0-	-0-	-0-	173	3	14	9	N	13					26
*09	186	N	186	-0-	-0-	-0-	165	3	21	9	N	19	12	1			33
*10	186	N	156	-0-	-30	-0-	1	1	134	3	N	19	12	1	1	8	39
							21	9									
*11	180	N	108	-0-	-72	-0-	89	3	19	9	N	17	13	1	1	8	42

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

06	2940	X	1857	-0-	-1083	-0-	1857	2			Y	-0-					-0-
07	DLQ G-10		2155	-0-	2155	2155	2155	2			Y	-0-					-0-
08	DLQ G-10		2283	-0-	2283	4438	2283	2			Y	-0-					-0-
09	DLQ G-10		3258	-0-	3258	7696	3258	2			Y	-0-					-0-
10	2100	N	3351	-0-	1251	8947	3351	2			Y	-0-					-0-
*11	3000	N	3209	-0-	209	9156	3209	2			Y	-0-					-0-

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

06	0	X	-0-	-0-	-0-	-0-					N	-0-					218
07	0	X	-0-	-0-	-0-	-0-					N	-0-					218
08	0	X	-0-	-0-	-0-	-0-					N	-0-					218
09	0	X	-0-	-0-	-0-	-0-					N	-0-					218
10	0	X	-0-	-0-	-0-	-0-					N	-0-					218
11	0	X	-0-	-0-	-0-	-0-					N	-0-					218

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

06	1470	N	1400	-0-	-70	-0-	1385	2	15	9	N	14	145	1			55
07	1070	N	1070	-0-	-0-	-0-	1044	2	26	9	N	24					79
08	268	N	268	-0-	-0-	-0-	257	2	11	9	N	10					89
09	677	N	677	-0-	-0-	-0-	677	2			N	-0-					89
10	378	N	378	-0-	-0-	-0-	378	2			N	-0-					89
11	270	N	180	-0-	-90	-0-	180	2			N	-0-					89

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	543	-0-	-357	-0-	530	3	13	9	N	12					302
07	556	N	556	-0-	-0-	-0-	546	3	10	9	N	9					311
08	703	N	703	-0-	-0-	-0-	699	3	4	9	N	4					315
09	414	N	414	-0-	-0-	-0-	414	3			N	-0-					315
10	0	N	-0-	-0-	-0-	-0-					N	8					323
11	690	N	144	-0-	-546	-0-	141	3	3	9	N	3					326
	WINDHAM, ELIZABETH A/C 3				WELL #: 4		RRCID -> 194185		COMPL. DATE 03/24/2003			TOTAL DEPTH 12375		PERF.10762 - 11136			
06	1020	N	903	-0-	-117	-0-	903	3			N	-0-					91
07	924	N	924	-0-	-0-	-0-	924	3			N	-0-					91
08	870	N	870	-0-	-0-	-0-	870	3			N	-0-					91
09	683	N	683	-0-	-0-	-0-	683	3			N	-0-					91
10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					91
11	840	N	278	-0-	-562	-0-	278	3			N	-0-					91
	WINDHAM, ELIZABETH				WELL #: 5		RRCID -> 198185		COMPL. DATE 07/31/2003			TOTAL DEPTH 11512		PERF.10623 - 11214			
06	1920	N	1837	-0-	-83	-0-	1837	3			N	-0-					67
07	1853	N	1853	-0-	-0-	-0-	1853	3			N	-0-					67
08	1841	N	1841	-0-	-0-	-0-	1841	3			N	-0-					67
09	1764	N	1764	-0-	-0-	-0-	1764	3			N	-0-					67
10	1752	N	1752	-0-	-0-	-0-	1752	3			N	-0-					67
*11	1804	N	1804	-0-	-0-	-0-	1804	3			N	-0-					67
	WINDHAM, RS -B- A/C 2				WELL #: 2		RRCID -> 207981		COMPL. DATE 01/23/2005			TOTAL DEPTH 11725		PERF.11170 - 11500			
06	420	N	385	-0-	-35	-0-	364	2	21	9	N	19					265
07	367	N	367	-0-	-0-	-0-	350	2	17	9	N	15					280
08	321	N	321	-0-	-0-	-0-	307	2	14	9	N	13					293
09	317	N	317	-0-	-0-	-0-	300	2	17	9	N	15					308
10	318	N	318	-0-	-0-	-0-	294	2	24	9	N	22					330
*11	305	N	305	-0-	-0-	-0-	281	2	24	9	N	22					352
	WINDHAM, R.S. "C"				WELL #: 1		RRCID -> 210678		COMPL. DATE 04/21/2005			TOTAL DEPTH 11820		PERF.11302 - 11611			
06	1890	N	1595	-0-	-295	-0-	1551	2	44	9	N	40					241
07	1630	N	1630	-0-	-0-	-0-	1587	2	43	9	N	39					280
08	1482	N	1482	-0-	-0-	-0-	1440	2	42	9	N	38					318
09	1583	N	1583	-0-	-0-	-0-	1561	2	22	9	N	20					338
10	1586	N	1586	-0-	-0-	-0-	1522	2	64	9	N	58	178	1			218
*11	1557	N	1557	-0-	-0-	-0-	1518	2	39	9	N	35					253
	WINDHAM-CLARK 103 UNIT				WELL #: 1H		RRCID -> 214430		COMPL. DATE 02/11/2005			TOTAL DEPTH 11800		PERF.12000 - 16084			
06	3104	X	3104	-0-	-0-	-0-	2917	3	187	9	N	170	185	1			332
07	3069	X	3069	-0-	-0-	-0-	2940	3	129	9	N	117	186	1			263
08	3260	X	3260	-0-	-0-	-0-	3067	3	193	9	N	175	180	1			258
09	2906	X	2906	-0-	-0-	-0-	2806	3	100	9	N	91					349
10	3061	X	3061	-0-	-0-	-0-	2867	3	194	9	N	176	178	1			347
*11	2802	X	2802	-0-	-0-	-0-	2651	3	151	9	N	137	193	1			291
	AMACKER, BARNETT				WELL #: 5H		RRCID -> 217389		COMPL. DATE 02/16/2006			TOTAL DEPTH 11152		PERF.11364 - 14250			
06	7500	X	6546	-0-	-954	-0-	6492	3	54	9	N	49	178	1			243
07	7409	X	7095	-0-	-314	-0-	7080	3	15	9	N	14					257
08	7409	X	6872	-0-	-537	-0-	6862	3	10	9	N	9					266
09	7080	X	5725	-0-	-1355	-0-	5719	3	6	9	N	5					271
10	7099	X	5226	-0-	-1873	-0-	5219	3	7	9	N	6					277
11	6870	X	4706	-0-	-2164	-0-	4691	3	15	9	N	14					291

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2265	N	2265	-0-	-0-	-0-	2265	3			N	-0-					237
07	2217	N	2217	-0-	-0-	-0-	2217	3			N	-0-					237
08	2248	N	2248	-0-	-0-	-0-	2241	3	7	9	N	6					243
09	2152	N	2152	-0-	-0-	-0-	2140	3	12	9	N	11					254
10	1958	N	1958	-0-	-0-	-0-	1946	3	12	9	N	11					265
11	450	N	205	-0-	-245	-0-	202	3	3	9	N	3					268

BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

06	402	N	402	-0-	-0-	-0-	402	3			N	-0-					228
07	431	N	431	-0-	-0-	-0-	431	3			N	-0-					228
08	472	N	472	-0-	-0-	-0-	466	3	6	9	N	5					233
09	449	N	449	-0-	-0-	-0-	449	3			N	-0-					233
10	423	N	423	-0-	-0-	-0-	423	3			N	-0-					233
11	450	N	364	-0-	-86	-0-	364	3			N	-0-					233

SUMMIT PETROLEUM LLC 829221
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

06	3504	X	3504	-0-	-0-	-0-	3329	3	175	9	N	159	190	1			336
07	3842	X	3842	-0-	-0-	-0-	3676	3	166	9	N	151					487
08	3918	X	3918	-0-	-0-	-0-	3743	3	175	9	N	159	333	1			313
09	2889	X	2889	-0-	-0-	-0-	2758	3	131	9	N	119					432
*10	4225	X	4225	-0-	-0-	-0-	8	1	4031	3	N	169	192	1			409
							186	9									
*11	3020	X	3020	-0-	-0-	-0-	2	1	2975	3	N	39					448
							43	9									

MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 15120 PERF.11619 - 14673

06	2853	N	2853	-0-	-0-	-0-	2693	3	160	9	N	145	460	1			273
07	3042	N	3042	-0-	-0-	-0-	2882	3	160	9	N	145					418
08	2831	N	2831	-0-	-0-	-0-	2658	3	173	9	N	157	403	1			172
09	2608	N	2608	-0-	-0-	-0-	2472	3	136	9	N	124					296
*10	3100	N	3106	-0-	6	6	7	1	2945	3	N	140					436
							154	9									
*11	2944	N	2938	-0-	-6	-0-	6	1	2790	3	N	129					565
							142	9									

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

06	14100	X	7858	-0-	-6242	-0-	7833	3	25	9	Y	23					83
07	9771	X	9771	-0-	-0-	-0-	9752	3	19	9	Y	17					100
08	11113	X	11113	-0-	-0-	-0-	11079	3	34	9	Y	31					131
09	10673	X	10673	-0-	-0-	-0-	10659	3	14	9	Y	13	111	1			33
10	9765	X	9166	-0-	-599	-0-	9122	3	44	9	Y	40					73
*11	10652	X	10652	-0-	-0-	-0-	10610	3	42	9	Y	38					111

WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT OIL COMPANY 416330
AMACKER, V. T. '63' WELL #: 1 RRCID -> 114039 COMPL. DATE 11/01/1984 TOTAL DEPTH 12294 PERF. 9602 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	3635	-0-	3635	7743	271 1 30 9		3334	3	Y	27	16	1			37
07	10708	R	2965	-0-	-7743	-0-	280 1 1 4		2672 12	3 9	Y	11	32	1			16
*08	3040	R	3040	-0-	-0-	-0-	164 1 1 9		2875	3	Y	1					17
*09	3990	#	2969	-0-	-1021	-0-	15 1 76 9		2878	3	Y	69	15	1	1	8	70
*10	4123	#	3901	-0-	-222	-0-	27 1 136 9		3738	3	Y	124	132	1	2	8	60
*11	5347	R	5347	-0-	-0-	-0-	140 1 73 9		5134	3	Y	66	101	1	1	8	24

AMACKER-TIPPETT (STRAWN) //CONT.// 02207 608 ASSOCIATED 49B CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 4 RRCID -> 277472 COMPL. DATE 03/05/2005 TOTAL DEPTH 9832 PERF. 9536 - 9680

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12

WORKED OVER ANOTHER ZONE.. 05/27/2016

AMACKER-TIPPETT (WOLFCAMP) 02207 912 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: RRCID -> 177350 COMPL. DATE 07/24/1976 TOTAL DEPTH 10140 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142
11	P&A COND	-0-	-0-	-0-	-0-					N	-0-					142

PLUGGED AND ABANDONED_____ 05/14/2015

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF.12145 - 15708

06	12802 X	1910	-0-	-10892	-0-	1875	3	35	9	Y	32	66	1			34
07	2945 X	1774	-0-	-1171	-0-	1755	3	19	9	Y	17					51
08	2945 X	1891	-0-	-1054	-0-	1856	3	35	9	Y	32					83
09	2430 X	1496	-0-	-934	-0-	1464	3	32	9	Y	29	66	1			46
10	2170 X	450	-0-	-1720	-0-	443	3	7	9	Y	6	1	8			51
11	1920 X	1570	-0-	-350	-0-	1542	3	28	9	Y	25					76

HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

06	3000 N	89	-0-	-2911	2619	89	3			Y	-0-	48	1			-0-
07	2735 N	116	-0-	-2619	-0-	106	3	10	9	Y	9					9
08	1054 N	86	-0-	-968	-0-	67	3	19	9	Y	17					26
09	90 N	-0-	-0-	-90	-0-					Y	-0-	26	1			-0-
10	590 N	590	-0-	-0-	-0-	579	3	11	9	Y	10					10
*11	1307 N	1307	-0-	-0-	-0-	1294	3	13	9	Y	12					22

CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 9438 PERF.12156 - 20212

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

06	123 N	123	-0-	-0-	-0-	86	3	37	9	Y	34	42	1			21
07	124 N	112	-0-	-12	-0-	88	3	24	9	Y	22					43
08	124 N	102	-0-	-22	-0-	77	3	25	9	Y	23					66
09	120 N	97	-0-	-23	-0-	57	3	40	9	Y	36	61	1			41
10	124 N	94	-0-	-30	-0-	81	3	13	9	Y	12	1	8			52
*11	231 N	231	-0-	-0-	-0-	223	3	8	9	Y	7					59

AMACKER-TIPPETT, E. (DEVONIAN) //CONT.// 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF.12142 - 18902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		150	-0-	150	492	150	3			Y	-0-	24	1			-0-
07	DLQ G-10		104	-0-	104	596	92	3	12	9	Y	11					11
08	663	N	67	-0-	-596	-0-	57	3	10	9	Y	9					20
09	90	N	86	-0-	-4	-0-	51	3	35	9	Y	32	31	1			21
10	93	N	85	-0-	-8	-0-	76	3	9	9	Y	8					29
*11	227	N	227	-0-	-0-	-0-	218	3	9	9	Y	8					37

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

AMACKER-TIPPETT, S. (WOLFCAMP) 02212 888 ASSOCIATED ONE WELL CNTY: UPTON
OSBORN HEIRS COMPANY 627140
KINCAID WELL #: 1 RRCID -> 213016 COMPL. DATE 01/08/1994 TOTAL DEPTH 10800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	713	N	713	-0-	-0-	-0-	687	3	26	9	N	24					139
07	1116	N	466	-0-	-650	-0-	383	3	83	9	N	75					214
08	1085	N	662	-0-	-423	-0-	621	3	41	9	N	37	177	1			74
09	825	N	825	-0-	-0-	-0-	744	3	81	9	N	74					148
*10	1014	N	1014	-0-	-0-	-0-	961	3	53	9	N	48					196
*11	1242	N	1242	-0-	-0-	-0-	1135	3	107	9	N	97	173	1			120

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		411	-0-	411	914	392	3	19	9	Y	17	20	1			18
07	1590	R	676	-0-	-914	-0-	577	3	99	9	Y	90	30	1			78
08	381	R	381	-0-	-0-	-0-	346	3	35	9	Y	32	37	1			73
09	757	R	757	-0-	-0-	-0-	724	3	33	9	Y	30	63	1			40
*10	771	R	771	-0-	-0-	-0-	687	3	84	9	Y	76	64	1	16	7	36
*11	340	R	340	-0-	-0-	-0-	277	3	63	9	Y	57	65	1			28

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	197	-0-	-13	-0-	197	3			N	-0-					182
07	217	N	179	-0-	-38	-0-	179	3			N	-0-					182
08	209	N	209	-0-	-0-	-0-	206	3	3	9	N	3					185
09	210	N	177	-0-	-33	-0-	177	3			N	-0-					185
10	186	N	178	-0-	-8	-0-	172	3	6	9	N	5					190
11	210	N	168	-0-	-42	-0-	162	3	6	9	N	5	175	1			20

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	121664			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	121664			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	121664			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	121664			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	121664			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	121664			N	-0-			-0-

KATE B WELL #: 5 RRCID -> 185924 COMPL. DATE 09/05/2001 TOTAL DEPTH 9300 PERF. 8602 - 8894

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			262
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			262
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			262
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			262
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			262
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			262

LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-

HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

06	T. A.	NO RPT	-0-	-0-	32644			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	32644			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	32644			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	32644			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	32644			N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	32644			N	NO RPT			-0-

JANICE B WELL #: 10 RRCID -> 200647 COMPL. DATE 04/03/1999 TOTAL DEPTH 9010 PERF. N/A

06	0 N	-0-	-0-	-0-	-0-			N	-0-			300
07	0 N	-0-	-0-	-0-	-0-			N	-0-			300
08	0 N	-0-	-0-	-0-	-0-			N	-0-			300
09	0 N	-0-	-0-	-0-	-0-			N	-0-			300
10	0 N	-0-	-0-	-0-	-0-			N	-0-			300
11	0 N	-0-	-0-	-0-	-0-			N	-0-			300

KATHY WELL #: 1W RRCID -> 210680 COMPL. DATE 05/21/2009 TOTAL DEPTH 9640 PERF. 9302 - 9534

06	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
07	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
08	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
09	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
10	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-
11	PRTL PLG	-0-	-0-	-0-	-0-			N	-0-			-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	917	N	917	-0-	-0-	-0-	894	3	23	9	N	21					246
07	928	N	928	-0-	-0-	-0-	905	3	23	9	N	21	180	1			87
08	961	N	864	-0-	-97	-0-	844	3	20	9	N	18					105
09	930	N	848	-0-	-82	-0-	825	3	23	9	N	21					126
10	930	N	736	-0-	-194	-0-	1	1	710	3	N	23					149
							25	9									
11	840	N	764	-0-	-76	-0-	1	1	735	3	N	25					174
							28	9									

LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					63
07	341	N	332	-0-	-9	-0-	332	3			N	-0-					63
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					63
09	360	N	338	-0-	-22	-0-	338	3			N	-0-					63
10	341	N	329	-0-	-12	-0-	329	3			N	-0-					63
11	360	N	-0-	-0-	-360	-0-					N	-0-					63

DAWN B WELL #: 1 RRCID -> 227115 COMPL. DATE 09/07/2002 TOTAL DEPTH 9400 PERF. 9313 - 9321

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					49
07	186	N	94	-0-	-92	-0-	94	3			N	-0-					49
08	336	N	336	-0-	-0-	-0-	336	3			N	-0-					49
09	120	N	109	-0-	-11	-0-	109	3			N	-0-					49
10	93	N	-0-	-0-	-93	-0-					N	-0-					49
11	330	N	-0-	-0-	-330	-0-					N	-0-					49

BARNETT "21" WELL #: 5 RRCID -> 250744 COMPL. DATE 02/08/1999 TOTAL DEPTH 9710 PERF. 9022 - 9627

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

DEZAREY WELL #: 8 RRCID -> 257516 COMPL. DATE 08/04/1998 TOTAL DEPTH 9270 PERF. 8977 - 9168

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEZAREY WELL #: 7 RRCID -> 257518 COMPL. DATE 09/23/1997 TOTAL DEPTH 9210 PERF. 8992 - 9032

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

06	421 N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	434 N	412	-0-	-22	-0-	412	3			N	-0-					-0-
08	337 N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
09	453 N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	403 N	392	-0-	-11	-0-	392	3			N	-0-					-0-
*11	367 N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741

HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-

HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
07	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
08	899	N	770	-0-	-129	-0-	770	3			N	-0-					-0-
09	750	N	689	-0-	-61	-0-	689	3			N	-0-					-0-
10	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
11	750	N	623	-0-	-127	-0-	623	3			N	-0-					-0-

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	211	-0-	-89	-0-	211	3			N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
08	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
09	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*11	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
08	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	210	N	184	-0-	-26	-0-	184	3			N	-0-					-0-

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*11	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	496	-0-	-164	-0-	496	3			N	-0-					-0-
07	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
08	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
09	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
10	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
11	690	N	589	-0-	-101	-0-	589	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

06	210	N	149	-0-	-61	-0-	149	3			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

06	390	N	261	-0-	-129	-0-	261	3			N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
11	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

06	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
09	90	N	53	-0-	-37	-0-	53	3			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

06	360	N	219	-0-	-141	-0-	219	3			N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
09	210	N	166	-0-	-44	-0-	166	3			N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
11	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	-0-	9	3	N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3	N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3	N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3	N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3	N	-0-					-0-
11	10	N	9	-0-	-1	-0-	9	3	N	-0-					-0-

HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

06	180	N	45	-0-	-135	-0-	45	3	N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3	N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	3	N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3	N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	3	N	-0-					-0-
11	180	N	172	-0-	-8	-0-	172	3	N	-0-					-0-

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

06	13	N	7	-0-	-6	-0-	7	3	N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	3	N	-0-					-0-
08	12	N	11	-0-	-1	-0-	11	3	N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3	N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	3	N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	3	N	-0-					-0-

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

06	270	N	167	-0-	-103	-0-	167	3	N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	3	N	-0-					-0-
08	279	N	223	-0-	-56	-0-	223	3	N	-0-					-0-
09	180	N	152	-0-	-28	-0-	152	3	N	-0-					-0-
10	279	N	237	-0-	-42	-0-	237	3	N	-0-					-0-
*11	224	N	224	-0-	-0-	-0-	224	3	N	-0-					-0-

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

06	270	N	212	-0-	-58	-0-	212	3	N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3	N	-0-					-0-
08	338	N	338	-0-	-0-	-0-	338	3	N	-0-					-0-
09	280	N	280	-0-	-0-	-0-	280	3	N	-0-					-0-
10	310	N	275	-0-	-35	-0-	275	3	N	-0-					-0-
11	300	N	260	-0-	-40	-0-	260	3	N	-0-					-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

06	210	N	112	-0-	-98	-0-	112	3	N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3	N	-0-					-0-
08	248	N	203	-0-	-45	-0-	203	3	N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3	N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	315	3	N	-0-					-0-
11	210	N	113	-0-	-97	-0-	113	3	N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

06	480	N	431	-0-	-49	-0-	429	3	2 9	N	2				7
07	567	N	567	-0-	-0-	-0-	555	3	12 9	N	11	9	8		9
08	590	N	590	-0-	-0-	-0-	588	3	2 9	N	2				11
09	474	N	474	-0-	-0-	-0-	450	3	24 9	N	22	17	8		16
10	558	N	539	-0-	-19	-0-	533	3	6 9	N	5				21
11	570	N	506	-0-	-64	-0-	483	3	23 9	N	21	19	8		23

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					3
07	326	N	326	-0-	-0-	-0-	325	3	1	9	Y	1					4
08	310	N	262	-0-	-48	-0-	262	3			Y	-0-					4
09	240	N	190	-0-	-50	-0-	170	3	20	9	Y	18	17	8			5
10	310	N	247	-0-	-63	-0-	247	3			Y	-0-					5
*11	316	N	316	-0-	-0-	-0-	315	3	1	9	Y	1					6

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					3
07	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					3
08	253	N	253	-0-	-0-	-0-	252	3	1	9	Y	1					4
09	240	N	219	-0-	-21	-0-	219	3			Y	-0-					4
10	248	N	202	-0-	-46	-0-	201	3	1	9	Y	1					5
*11	300	N	300	-0-	-0-	-0-	299	3	1	9	Y	1					6

HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					3
07	447	N	447	-0-	-0-	-0-	446	3	1	9	Y	1					4
08	434	N	354	-0-	-80	-0-	354	3			Y	-0-					4
09	360	N	286	-0-	-74	-0-	285	3	1	9	Y	1					5
10	434	N	362	-0-	-72	-0-	362	3			Y	-0-					5
*11	454	N	454	-0-	-0-	-0-	453	3	1	9	Y	1					6

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	312	N	312	-0-	-0-	-0-	311	3	1	9	Y	1					4
07	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					4
08	310	N	249	-0-	-61	-0-	248	3	1	9	Y	1					5
09	300	N	293	-0-	-7	-0-	293	3			Y	-0-					5
10	310	N	250	-0-	-60	-0-	250	3			Y	-0-					5
*11	424	N	424	-0-	-0-	-0-	423	3	1	9	Y	1					6

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	250	3	1	9	Y	1					1
07	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					1
08	279	N	245	-0-	-34	-0-	244	3	1	9	Y	1					2
09	240	N	174	-0-	-66	-0-	174	3			Y	-0-					2
10	279	N	238	-0-	-41	-0-	237	3	1	9	Y	1					3
11	240	N	203	-0-	-37	-0-	203	3			Y	-0-					3

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1205	N	547	-0-	-658	-0-	546	3	1	9	Y	1					1
07	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					1
08	837	N	556	-0-	-281	-0-	555	3	1	9	Y	1					2
09	540	N	488	-0-	-52	-0-	488	3			Y	-0-					2
10	795	N	795	-0-	-0-	-0-	795	3			Y	-0-					2
*11	572	N	572	-0-	-0-	-0-	571	3	1	9	Y	1					3

HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

06	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					4
07	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					4
08	403	N	352	-0-	-51	-0-	351	3	1	9	Y	1					5
09	390	N	299	-0-	-91	-0-	299	3			Y	-0-					5
10	403	N	330	-0-	-73	-0-	330	3			Y	-0-					5
*11	451	N	451	-0-	-0-	-0-	450	3	1	9	Y	1					6

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

06	420	N	250	-0-	-170	-0-	250	3			N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
08	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
09	240	N	162	-0-	-78	-0-	162	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	420	N	370	-0-	-50	-0-	370	3			N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

06	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-

HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

06	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
11	60	N	17	-0-	-43	-0-	17	3			N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

06	802	N	455	-0-	-347	-0-	455	3			Y	-0-					-0-
07	578	N	578	-0-	-0-	-0-	577	3	1	9	Y	1					1
08	620	N	568	-0-	-52	-0-	568	3			Y	-0-					1
09	450	N	372	-0-	-78	-0-	371	3	1	9	Y	1					2
10	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					2
11	540	N	472	-0-	-68	-0-	392	3	80	9	Y	73	72	8			3

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

06	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
07	465	N	361	-0-	-104	-0-	361	3			Y	-0-					-0-
08	434	N	410	-0-	-24	-0-	409	3	1	9	Y	1					1
09	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					1
10	399	N	399	-0-	-0-	-0-	398	3	1	9	Y	1					2
*11	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					2

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1545	N	577	-0-	-968	-0-	577	3			Y	-0-					4
07	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					4
08	868	N	576	-0-	-292	-0-	576	3			Y	-0-					4
09	570	N	378	-0-	-192	-0-	378	3			Y	-0-					4
10	713	N	695	-0-	-18	-0-	694	3	1	9	Y	1					5
*11	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					5

HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	412	N	407	-0-	-5	-0-	407	3			Y	-0-					-0-
07	552	N	552	-0-	-0-	-0-	551	3	1	9	Y	1					1
08	558	N	557	-0-	-1	-0-	557	3			Y	-0-					1
09	420	N	376	-0-	-44	-0-	375	3	1	9	Y	1					2
10	558	N	447	-0-	-111	-0-	447	3			Y	-0-					2
11	540	N	372	-0-	-168	-0-	371	3	1	9	Y	1					3

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	525					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	525					Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	525					Y	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	525					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	525					Y	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	525					Y	NO RPT					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	948	-0-	-432	-0-	948	3			N	-0-					-0-
07	1248	N	1248	-0-	-0-	-0-	1248	3			N	-0-					-0-
08	1395	N	1222	-0-	-173	-0-	1222	3			N	-0-					-0-
09	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
10	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-
*11	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

06	330	#	182	-0-	-148	-0-	182	3			N	-0-					-0-
07	341	#	306	-0-	-35	-0-	306	3			N	-0-					-0-
08	341	#	288	-0-	-53	-0-	288	3			N	-0-					-0-
09	300	#	165	-0-	-135	-0-	165	3			N	-0-					-0-
10	315	R	315	-0-	-0-	-0-	315	3			N	-0-					-0-
11	300	#	298	-0-	-2	-0-	298	3			N	-0-					-0-

DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

06	360	#	170	-0-	-190	-0-	170	3			N	-0-					-0-
07	372	#	300	-0-	-72	-0-	300	3			N	-0-					-0-
08	372	#	276	-0-	-96	-0-	276	3			N	-0-					-0-
09	300	#	156	-0-	-144	-0-	156	3			N	-0-					-0-
10	403	R	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*11	332	R	332	-0-	-0-	-0-	332	3			N	-0-					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

06	60	#	33	-0-	-27	-0-	33	3			N	-0-					-0-
07	62	#	60	-0-	-2	-0-	60	3			N	-0-					-0-
08	62	R	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	80	R	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	126	R	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*11	120	R	120	-0-	-0-	-0-	120	3			N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

06	600	#	371	-0-	-229	-0-	371	3			N	-0-					-0-
07	641	R	641	-0-	-0-	-0-	641	3			N	-0-					-0-
08	625	R	625	-0-	-0-	-0-	625	3			N	-0-					-0-
09	600	#	201	-0-	-399	-0-	201	3			N	-0-					-0-
10	724	R	724	-0-	-0-	-0-	724	3			N	-0-					-0-
11	600	#	514	-0-	-86	-0-	514	3			N	-0-					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	#	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	31	#	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	30	#	14	-0-	-16	-0-	14	3			N	-0-					-0-
10	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	464	R	464	-0-	-0-	-0-	464	3			N	-0-					107
07	465	#	452	-0-	-13	-0-	452	3			N	-0-					107
08	465	#	403	-0-	-62	-0-	403	3			N	-0-					107
09	480	#	433	-0-	-47	-0-	433	3			N	-0-					107
*10	618	R	618	-0-	-0-	-0-	195	1	423	3	N	-0-					107
*11	539	R	539	-0-	-0-	-0-	164	1	375	3	N	-0-					107

ARES ENERGY, LTD. 029655
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	#	1218	-0-	-42	-0-	75	1	1128	2	Y	14					140
							15	9									
07	1302	#	1240	-0-	-62	-0-	75	1	1156	2	Y	8					148
							9	9									
08	1271	#	1225	-0-	-46	-0-	75	1	1146	2	Y	4	1	8			151
							4	9									
09	DLQ G-10		934	-0-	934	934	75	1	844	2	Y	14					165
							15	9									
10	DLQ G-10		435	-0-	435	1369	75	1	360	2	Y	-0-					165
*11	1675	R	306	-0-	-1369	-0-	75	1	231	2	Y	-0-					165

SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	R	127	-0-	-0-	-0-	75	1	42	2	Y	9	11	1			52
							10	9									
07	125	R	125	-0-	-0-	-0-	75	1	42	2	Y	7					59
							8	9									
08	133	R	133	-0-	-0-	-0-	75	1	47	2	Y	10	13	1			56
							11	9									
09	DLQ G-10		126	-0-	126	126	75	1	42	2	Y	8	12	1			52
							9	9									
10	DLQ G-10		125	-0-	125	251	75	1	40	2	Y	9	13	1			48
							10	9									
*11	380	R	129	-0-	-251	-0-	75	1	44	2	Y	9	11	1			46
							10	9									

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO 153429

SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		568	-0-	568	1312	568	2			Y	-0-					10
07	2008	R	696	-0-	-1312	-0-	696	2			Y	-0-					10
08	267	R	267	-0-	-0-	-0-	267	2			Y	-0-					10
09	899	R	899	-0-	-0-	-0-	899	2			Y	-0-					10
10	777	R	777	-0-	-0-	-0-	777	2			Y	-0-					10
*11	685	R	685	-0-	-0-	-0-	685	2			Y	-0-					10

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

06	188	R	188	-0-	-0-	-0-	188	2			N	-0-					-0-
07	186	#	181	-0-	-5	-0-	181	2			N	-0-					-0-
08	188	R	188	-0-	-0-	-0-	188	2			N	-0-					-0-
09	185	R	185	-0-	-0-	-0-	185	2			N	-0-					-0-
10	187	R	187	-0-	-0-	-0-	187	2			N	-0-					-0-
11	180	#	178	-0-	-2	-0-	178	2			N	-0-					-0-

SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

06	150	#	148	-0-	-2	-0-	148	2			N	-0-					42
07	155	R	155	-0-	-0-	-0-	155	2			N	-0-					42
08	155	#	66	-0-	-89	-0-	66	2			N	-0-					42
09	150	R	150	-0-	-0-	-0-	150	2			N	-0-					42
10	157	R	157	-0-	-0-	-0-	157	2			N	-0-					42
*11	150	#	148	-0-	-2	-0-	148	2			N	-0-					42

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

06	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
08	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
09	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	31	R	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	30	R	30	-0-	-0-	-0-	30	2			N	-0-					-0-

SUGG "12" WELL #: 3 RRCID -> 273962 COMPL. DATE 06/29/2002 TOTAL DEPTH 6880 PERF. 6585 - 6798

06	270	#	254	-0-	-16	-0-	254	2			N	-0-					-0-
07	279	#	261	-0-	-18	-0-	261	2			N	-0-					-0-
08	279	#	262	-0-	-17	-0-	262	2			N	-0-					-0-
09	270	#	261	-0-	-9	-0-	261	2			N	-0-					-0-
10	275	R	275	-0-	-0-	-0-	275	2			N	-0-					-0-
*11	265	R	265	-0-	-0-	-0-	265	2			N	-0-					-0-

SUGG, A. A. "21" WELL #: 4 RRCID -> 277425 COMPL. DATE 04/12/2015 TOTAL DEPTH 7000 PERF. 6691 - 6844

06	62	R	62	-0-	-0-	-0-	62	2			N	-0-					-0-
07	62	#	57	-0-	-5	-0-	57	2			N	-0-					-0-
08	62	#	49	-0-	-13	-0-	49	2			N	-0-					-0-
09	60	#	50	-0-	-10	-0-	50	2			N	-0-					-0-
10	62	#	52	-0-	-10	-0-	52	2			N	-0-					-0-
*11	60	#	46	-0-	-14	-0-	46	2			N	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	#	644	-0-	-16	-0-	641	2	3	9	N	3					67
07	682	#	664	-0-	-18	-0-	662	2	2	9	N	2					69
08	682	#	662	-0-	-20	-0-	661	2	1	9	N	1					70
09	660	#	642	-0-	-18	-0-	642	2			N	-0-					70
10	682	#	658	-0-	-24	-0-	658	2			N	-0-					70
*11	634	R	634	-0-	-0-	-0-	634	2			N	-0-					70

SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

06	1013	R	1013	-0-	-0-	-0-	1010	2	3	9	Y	3					32
07	1023	#	987	-0-	-36	-0-	983	2	4	9	Y	4					36
08	1023	#	934	-0-	-89	-0-	934	2			Y	-0-					36
09	898	R	898	-0-	-0-	-0-	897	2	1	9	Y	1					37
10	961	#	884	-0-	-77	-0-	881	2	3	9	Y	3	27	1			13
11	930	#	878	-0-	-52	-0-	874	2	4	9	Y	4					17

ENERVEST OPERATING, L.L.C. 252131
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

06	189	R	189	-0-	-0-	-0-	75	1	20	3	N	85					206
							94	9									
07	421	R	421	-0-	-0-	-0-	77	1	249	3	N	86					292
							95	9									
08	423	R	423	-0-	-0-	-0-	77	1	262	3	N	76	179	1			189
							84	9									
09	448	R	448	-0-	-0-	-0-	75	1	272	3	N	92	181	1			100
							101	9									
*10	453	R	453	-0-	-0-	-0-	77	1	285	3	N	83					183
							91	9									
*11	452	R	452	-0-	-0-	-0-	75	1	281	3	N	87					270
							96	9									

GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

06	475	R	475	-0-	-0-	-0-	21	1	335	3	Y	108	108	1			2
							119	9									
07	360	R	360	-0-	-0-	-0-	22	1	336	3	Y	2					4
							2	9									
08	327	R	327	-0-	-0-	-0-	19	1	308	3	Y	-0-					4
09	DLQ G-10		328	-0-	328	328	19	1	309	3	Y	-0-					4
10	744	R	416	-0-	-328	-0-	16	1	292	3	Y	98	100	1			2
							108	9									
*11	290	R	290	-0-	-0-	-0-	11	1	279	3	Y	-0-					2

SUGG 29 NE WELL #: 5 RRCID -> 275399 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG 26 WELL #: 3 RRCID -> 285167 COMPL. DATE 10/10/1985 TOTAL DEPTH 7745 PERF. 6865 - 6905

09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
MEADCO PROPERTIES 556500
CRAVENS 20 WELL #: 1 RRCID -> 084718 COMPL. DATE 10/09/1979 TOTAL DEPTH 7850 PERF. 7643 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	#	724	-0-	-56	-0-	724	2			N	-0-					82
07	850	R	850	-0-	-0-	-0-	850	2			N	-0-					82
08	784	R	784	-0-	-0-	-0-	784	2			N	-0-					82
09	750	R	750	-0-	-0-	-0-	750	2			N	-0-					82
10	837	#	727	-0-	-110	-0-	727	2			N	-0-					82
11	810	#	720	-0-	-90	-0-	700	2	20	9	N	18					100

SUGG 1903 "A" WELL #: 2 RRCID -> 178326 COMPL. DATE 06/26/2000 TOTAL DEPTH 7440 PERF. 7272 - 7338

06	210	#	-0-	-0-	-210	-0-					N	-0-					105
07	217	#	-0-	-0-	-217	-0-					N	-0-					105
08	217	#	-0-	-0-	-217	-0-					N	-0-					105
09	30	#	-0-	-0-	-30	-0-					N	-0-					105
10	0	#	-0-	-0-	-0-	-0-					N	-0-					105
11	0	#	-0-	-0-	-0-	-0-					N	3					108

OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCKER B WELL #: 8701 RRCID -> 197986 COMPL. DATE 08/05/2003 TOTAL DEPTH 8250 PERF. 8055 - 8124

06	780	#	395	-0-	-385	-0-	394	2	1	9	N	1					41
07	775	#	502	-0-	-273	-0-	501	2	1	9	N	1					42
08	775	#	NO RPT	-0-	-775	-0-					N	NO RPT					42
09	750	#	708	-0-	-42	-0-	705	2	3	9	N	3					45
10	775	#	681	-0-	-94	-0-	679	2	2	9	N	2					47
11	480	#	NO RPT	-0-	-480	-0-					N	NO RPT					47

SUGG "41" WELL #: 1 RRCID -> 209280 COMPL. DATE 05/04/2005 TOTAL DEPTH 7200 PERF. 6966 - 7051

06	600	#	458	-0-	-142	-0-	450	2	8	9	Y	7					100
07	589	#	501	-0-	-88	-0-	493	2	8	9	Y	7					107
08	558	#	NO RPT	-0-	-558	-0-					Y	NO RPT					107
09	450	#	435	-0-	-15	-0-	428	2	7	9	Y	6					120
*10	490	R	490	-0-	-0-	-0-	482	2	8	9	Y	7					127
11	450	#	NO RPT	-0-	-450	-0-					Y	NO RPT					127

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

06	60	#	-0-	-0-	-60	-0-					Y	-0-					13
07	62	#	-0-	-0-	-62	-0-					Y	-0-					13
08	31	#	-0-	-0-	-31	-0-					Y	-0-					13
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROCKER B 88 WELL #: 1 RRCID -> 076027 COMPL. DATE 02/03/1978 TOTAL DEPTH 8650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1532	R	1532	-0-	-0-	-0-	1532	3			Y	-0-					14
07	1581	#	1281	-0-	-300	-0-	1281	3			Y	-0-					14
08	1636	R	1636	-0-	-0-	-0-	1636	3			Y	-0-					14
09	DLQ G-10		1495	-0-	1495	1495	1495	3			Y	-0-					14
10	DLQ G-10		1489	-0-	1489	2984	1489	3			Y	-0-					14
11	DLQ G-10		1352	-0-	1352	4336	1352	3			Y	-0-					14

ROCKER B 88 WELL #: 2 RRCID -> 076735 COMPL. DATE 04/05/1978 TOTAL DEPTH 8200 PERF. 7788 - 8028

06	390	#	189	-0-	-201	-0-	189	3			Y	-0-					13
07	372	#	208	-0-	-164	-0-	208	3			Y	-0-					13
08	279	#	271	-0-	-8	-0-	271	3			Y	-0-					13
09	DLQ G-10		345	-0-	345	345	345	3			Y	-0-					13
10	DLQ G-10		399	-0-	399	744	399	3			Y	-0-					13
11	DLQ G-10		355	-0-	355	1099	355	3			Y	-0-					13

ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

06	210	#	101	-0-	-109	-0-	101	3			N	-0-					22
07	124	#	111	-0-	-13	-0-	111	3			N	-0-					22
08	124	#	107	-0-	-17	-0-	107	3			N	-0-					22
09	120	#	97	-0-	-23	-0-	97	3			N	-0-					22
10	124	#	122	-0-	-2	-0-	122	3			N	-0-					22
*11	238	R	238	-0-	-0-	-0-	238	3			N	-0-					22

ANDREW A (WOLFCAMP) 02718 600 ASSOCIATED 49B CNTY: IRION
CIMAREX ENERGY CO. OF COLORADO 153429
SUGG, A. A. "15" WELL #: 1 RRCID -> 280533 COMPL. DATE 01/12/1998 TOTAL DEPTH 7400 PERF. 5810 - 5848

06	DLQ G-10		30	-0-	30	121	30	2			Y	-0-					-0-
07	152	R	31	-0-	-121	-0-	31	2			Y	-0-					-0-
08	31	R	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
09	30	R	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
10	31	R	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
11	30	R	30	-0-	-0-	-0-	30	2			Y	-0-					-0-

SUGG, A.A. "2" WELL #: 2 RRCID -> 280685 COMPL. DATE 11/03/2009 TOTAL DEPTH 6625 PERF. 5575 - 6464

06	DLQ G-10		60	-0-	60	60	60	2			Y	-0-					-0-
07	122	R	62	-0-	-60	-0-	62	2			Y	-0-					-0-
08	62	R	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
09	60	#	59	-0-	-1	-0-	59	2			Y	-0-					-0-
10	62	R	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
11	60	R	60	-0-	-0-	-0-	60	2			Y	-0-					-0-

SUGG, A. A. 3057 WELL #: 1 RRCID -> 280687 COMPL. DATE 06/24/2000 TOTAL DEPTH 7400 PERF. 5664 - 6356

06	DLQ G-10		357	-0-	357	1059	357	2			Y	-0-					-0-
07	1432	R	373	-0-	-1059	-0-	373	2			Y	-0-					-0-
08	375	R	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
09	360	#	357	-0-	-3	-0-	357	2			Y	-0-					-0-
10	372	#	324	-0-	-48	-0-	324	2			Y	-0-					-0-
11	360	#	328	-0-	-32	-0-	328	2			Y	-0-					-0-

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	115	-0-	-185	-0-	114	3	1	9	N	1					58
07	310	N	178	-0-	-132	-0-	178	3			N	-0-					58
08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					58
09	646	N	646	-0-	-0-	-0-	646	3			N	-0-					58
10	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					58
*11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					58

VANGUARD OPERATING, LLC 881585
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	-0-	10	1	176	2	Y	-0-					-0-
07	DLQ G-10		30	-0-	30	30	2	1	28	2	Y	-0-					-0-
08	DLQ G-10		132	-0-	132	162	7	1	125	2	Y	-0-					-0-
09	DLQ G-10		65	-0-	65	227	3	1	62	2	Y	-0-					-0-
10	366	N	139	-0-	-227	-0-	7	1	132	2	Y	-0-					-0-
*11	233	N	233	-0-	-0-	-0-	11	1	222	2	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	16	1	291	2	Y	-0-					-0-
07	DLQ G-10		369	-0-	369	369	20	1	349	2	Y	-0-					-0-
08	DLQ G-10		235	-0-	235	604	12	1	223	2	Y	-0-					-0-
09	DLQ G-10		546	-0-	546	1150	29	1	517	2	Y	-0-					-0-
10	1800	N	669	-0-	-1131	19	32	1	637	2	Y	-0-					-0-
*11	549	N	530	-0-	-19	-0-	25	1	505	2	Y	-0-					-0-

HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	322	-0-	-68	-0-	17	1	304	2	Y	1	1	1			2
							1	9									
07	DLQ G-10		904	-0-	904	904	49	1	851	2	Y	4	3	1			3
							4	9									
08	DLQ G-10		650	-0-	650	1554	34	1	614	2	Y	2	4	1			1
							2	9									
09	DLQ G-10		699	-0-	699	2253	37	1	661	2	Y	1	1	1			1
							1	9									
10	1800	N	528	-0-	-1272	981	25	1	502	2	Y	1	1	1			1
							1	9									
*11	1657	N	676	-0-	-981	-0-	32	1	644	2	Y	-0-	1	1			-0-

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	904	-0-	-476	-0-	900	2	4	9	N	4					33
07	1302	N	704	-0-	-598	-0-	703	2	1	9	N	1					34
08	1426	N	1327	-0-	-99	-0-	1327	2			N	-0-					34
09	1741	N	1741	-0-	-0-	-0-	1740	2	1	9	N	1					35
*10	765	N	765	-0-	-0-	-0-	765	2			N	-0-					35
*11	2722	N	2722	-0-	-0-	-0-	2722	2			N	-0-					35

ENERVEST OPERATING, L.L.C. 252131
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	171	-0-	-0-	-0-	17	1	154	2	N	-0-					-0-
07	186	N	171	-0-	-15	-0-	18	1	153	2	N	-0-					-0-
08	186	N	176	-0-	-10	-0-	18	1	158	2	N	-0-					-0-
09	180	N	168	-0-	-12	-0-	16	1	152	2	N	-0-					-0-
10	186	N	168	-0-	-18	-0-	15	1	153	2	N	-0-					-0-
11	180	N	158	-0-	-22	-0-	14	1	144	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	270	-0-	-120	-0-	270	2			N	-0-					-0-
07	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
08	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
10	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-
*11	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	411	-0-	-369	-0-	411	2			N	-0-					-0-
07	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
08	837	N	554	-0-	-283	-0-	554	2			N	-0-					-0-
09	420	N	392	-0-	-28	-0-	392	2			N	-0-					-0-
10	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
11	540	N	235	-0-	-305	-0-	235	2			N	-0-					-0-

GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	180	-0-	-210	-0-	180	2			N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
09	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
11	360	N	130	-0-	-230	-0-	130	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0-	-0-	11	1	207	2	Y	-0-					-0-
07	240	N	240	-0-	-0-	-0-	13	1	227	2	Y	-0-					-0-
08	258	N	258	-0-	-0-	-0-	14	1	244	2	Y	-0-					-0-
09	243	N	243	-0-	-0-	-0-	13	1	230	2	Y	-0-					-0-
10	242	N	242	-0-	-0-	-0-	11	1	231	2	Y	-0-					-0-
*11	220	N	220	-0-	-0-	-0-	11	1	209	2	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	596	N	596	-0-	-0-	-0-	31	1	563	2	Y	2	1	1			2
							2	9									
07	485	N	485	-0-	-0-	-0-	26	1	455	2	Y	4	2	1			4
							4	9									
08	617	N	617	-0-	-0-	-0-	32	1	581	2	Y	4	6	1			2
							4	9									
09	629	N	629	-0-	-0-	-0-	33	1	590	2	Y	5	2	1			5
							6	9									
10	686	N	686	-0-	-0-	-0-	33	1	651	2	Y	2	3	1			4
							2	9									
*11	536	N	536	-0-	-0-	-0-	26	1	509	2	Y	1	4	1			1
							1	9									

HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

06	148	N	148	-0-	-0-	-0-	8	1	140	2	Y	-0-					-0-
07	186	N	152	-0-	-34	-0-	8	1	144	2	Y	-0-					-0-
08	189	N	189	-0-	-0-	-0-	10	1	179	2	Y	-0-					-0-
09	166	N	166	-0-	-0-	-0-	9	1	157	2	Y	-0-					-0-
10	398	N	398	-0-	-0-	-0-	19	1	379	2	Y	-0-					-0-
11	150	N	146	-0-	-4	-0-	7	1	139	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

06	734	N	734	-0-	-0-	-0-	38	1	696	2	Y	-0-	2	1			3
07	775	N	714	-0-	-61	-0-	39	1	673	2	Y	2	4	1			1
							2	9									
08	804	N	804	-0-	-0-	-0-	42	1	762	2	Y	-0-	1	1			-0-
09	660	N	499	-0-	-161	-0-	27	1	471	2	Y	1					1
							1	9									
10	682	N	190	-0-	-492	-0-	9	1	180	2	Y	1	1	1			1
							1	9									
*11	705	N	705	-0-	-0-	-0-	34	1	671	2	Y	-0-	1	1			-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

06	311	N	311	-0-	-0-	-0-	16	1	295	2	Y	-0-					-0-
07	301	N	301	-0-	-0-	-0-	16	1	285	2	Y	-0-					-0-
08	293	N	293	-0-	-0-	-0-	15	1	278	2	Y	-0-					-0-
09	359	N	359	-0-	-0-	-0-	19	1	340	2	Y	-0-					-0-
10	561	N	561	-0-	-0-	-0-	27	1	534	2	Y	-0-					-0-
*11	498	N	498	-0-	-0-	-0-	24	1	474	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

06	600	N	332	-0-	-268	-0-	17	1	315	2	Y	-0-					-0-
07	394	N	394	-0-	-0-	-0-	22	1	372	2	Y	-0-					-0-
08	743	N	743	-0-	-0-	-0-	39	1	704	2	Y	-0-					-0-
09	266	N	266	-0-	-0-	-0-	14	1	252	2	Y	-0-					-0-
10	461	N	461	-0-	-0-	-0-	22	1	439	2	Y	-0-					-0-
*11	323	N	323	-0-	-0-	-0-	15	1	308	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

06	150	N	33	-0-	-117	-0-	2	1	31	2	Y	-0-					-0-
07	165	N	165	-0-	-0-	-0-	9	1	156	2	Y	-0-					-0-
08	211	N	211	-0-	-0-	-0-	11	1	200	2	Y	-0-					-0-
09	235	N	235	-0-	-0-	-0-	13	1	222	2	Y	-0-					-0-
10	155	N	91	-0-	-64	-0-	4	1	87	2	Y	-0-					-0-
*11	245	N	245	-0-	-0-	-0-	12	1	233	2	Y	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1064	N	1064	-0-	-0-	-0-	55	1	1009	2	Y	-0-					-0-
07	1043	N	1043	-0-	-0-	-0-	57	1	986	2	Y	-0-					-0-
08	1308	N	1308	-0-	-0-	-0-	69	1	1239	2	Y	-0-					-0-
09	1085	N	1085	-0-	-0-	-0-	58	1	1027	2	Y	-0-					-0-
10	930	N	375	-0-	-555	-0-	18	1	357	2	Y	-0-					-0-
11	900	N	186	-0-	-714	-0-	9	1	177	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

06	253	N	253	-0-	-0-	-0-	13	1	240	2	Y	-0-					-0-
07	289	N	289	-0-	-0-	-0-	16	1	273	2	Y	-0-					-0-
08	342	N	342	-0-	-0-	-0-	18	1	324	2	Y	-0-					-0-
09	240	N	163	-0-	-77	-0-	9	1	154	2	Y	-0-					-0-
10	303	N	303	-0-	-0-	-0-	14	1	289	2	Y	-0-					-0-
11	330	N	201	-0-	-129	-0-	10	1	191	2	Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

06	516	N	516	-0-	-0-	-0-	27	1	487	2	Y	2	2	1			3
							2	9									
07	438	N	438	-0-	-0-	-0-	23	1	405	2	Y	9	5	1			7
							10	9									
08	496	N	325	-0-	-171	-0-	17	1	297	2	Y	10	12	1			5
							11	9									
09	510	N	341	-0-	-169	-0-	18	1	315	2	Y	7	4	1			8
							8	9									
10	434	N	332	-0-	-102	-0-	16	1	314	2	Y	2	5	1			5
							2	9									
*11	494	N	494	-0-	-0-	-0-	24	1	470	2	Y	-0-	5	1			-0-

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

06	562	N	562	-0-	-0-	-0-	29	1	533	2	Y	-0-	1	1			2
07	651	N	620	-0-	-31	-0-	34	1	582	2	Y	4	3	1			3
							4	9									
08	589	N	559	-0-	-30	-0-	30	1	525	2	Y	4	5	1			2
							4	9									
09	570	N	309	-0-	-261	-0-	17	1	291	2	Y	1	1	1			2
							1	9									
10	640	N	640	-0-	-0-	-0-	31	1	609	2	Y	-0-	1	1			1
*11	876	N	876	-0-	-0-	-0-	42	1	834	2	Y	-0-	1	1			-0-

H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

06	524	N	524	-0-	-0-	-0-	27	1	496	2	N	1	3	1			4
							1	9									
07	699	N	699	-0-	-0-	-0-	38	1	661	2	N	-0-	4	1			-0-
08	934	N	934	-0-	-0-	-0-	50	1	884	2	N	-0-					-0-
09	909	N	909	-0-	-0-	-0-	49	1	860	2	N	-0-					-0-
10	994	N	994	-0-	-0-	-0-	47	1	946	2	N	1					1
							1	9									
*11	741	N	741	-0-	-0-	-0-	36	1	705	2	N	-0-					1

JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	34					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	34					N	NO RPT					-0-

JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

06	1140	N	79	-0-	-1061	-0-	4	1	65	2	N	9	28	1			39
							10	9									
07	899	N	698	-0-	-201	-0-	35	1	607	2	N	51	49	1			41
							56	9									
08	930	N	420	-0-	-510	-0-	20	1	355	2	N	41	62	1			20
							45	9									
09	312	N	312	-0-	-0-	-0-	15	1	263	2	N	31	19	1			32
							34	9									
10	868	N	868	-0-	-0-	-0-	41	1	819	2	N	7	20	1			19
							8	9									
*11	978	N	978	-0-	-0-	-0-	47	1	931	2	N	-0-	17	1			2

H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

06	1782	N	1782	-0-	-0-	-0-	92	1	1690	2	N	-0-					-0-
07	1705	N	1626	-0-	-79	-0-	89	1	1537	2	N	-0-					-0-
08	1674	N	1359	-0-	-315	-0-	72	1	1287	2	N	-0-					-0-
09	1770	N	1495	-0-	-275	-0-	81	1	1414	2	N	-0-					-0-
10	2112	N	2112	-0-	-0-	-0-	102	1	2010	2	N	-0-					-0-
*11	1380	N	1380	-0-	-0-	-0-	66	1	1314	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

06	270	N	163	-0-	-107	-0-	8	1	155	2	N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	10	1	181	2	N	-0-					-0-
08	341	N	152	-0-	-189	-0-	8	1	144	2	N	-0-					-0-
09	150	N	124	-0-	-26	-0-	7	1	117	2	N	-0-					-0-
10	186	N	122	-0-	-64	-0-	5	1	117	2	N	-0-					-0-
*11	216	N	216	-0-	-0-	-0-	11	1	205	2	N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

06	948	N	948	-0-	-0-	-0-	49	1	899	2	N	-0-					-0-
07	969	N	969	-0-	-0-	-0-	53	1	916	2	N	-0-					-0-
08	1222	N	1222	-0-	-0-	-0-	65	1	1157	2	N	-0-					-0-
09	1034	N	1034	-0-	-0-	-0-	55	1	979	2	N	-0-					-0-
10	958	N	958	-0-	-0-	-0-	46	1	912	2	N	-0-					-0-
*11	852	N	852	-0-	-0-	-0-	41	1	811	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	316	-0-	-164	-0-	16	1	300	2	N	-0-					-0-
07	589	N	470	-0-	-119	-0-	26	1	444	2	N	-0-					-0-
08	527	N	173	-0-	-354	-0-	9	1	164	2	N	-0-					-0-
09	577	N	577	-0-	-0-	-0-	31	1	546	2	N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	23	1	462	2	N	-0-					-0-
*11	845	N	845	-0-	-0-	-0-	40	1	805	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1335	N	1335	-0-	-0-	-0-	69	1	1266	2	N	-0-					-0-
07	1373	N	1373	-0-	-0-	-0-	75	1	1298	2	N	-0-					-0-
08	1097	N	1097	-0-	-0-	-0-	58	1	1039	2	N	-0-					-0-
09	1350	N	1319	-0-	-31	-0-	71	1	1248	2	N	-0-					-0-
10	1364	N	1276	-0-	-88	-0-	62	1	1214	2	N	-0-					-0-
*11	1720	N	1720	-0-	-0-	-0-	83	1	1637	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1761	N	1761	-0-	-0-	-0-	91	1	1670	2	N	-0-					-0-
07	1752	N	1752	-0-	-0-	-0-	96	1	1656	2	N	-0-					-0-
08	1633	N	1633	-0-	-0-	-0-	86	1	1547	2	N	-0-					-0-
09	1731	N	1731	-0-	-0-	-0-	93	1	1638	2	N	-0-					-0-
10	1676	N	1676	-0-	-0-	-0-	80	1	1596	2	N	-0-					-0-
*11	2088	N	2088	-0-	-0-	-0-	99	1	1989	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	587	-0-	-13	-0-	30	1	557	2	N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	36	1	615	2	N	-0-					-0-
08	775	N	56	-0-	-719	-0-	3	1	53	2	N	-0-					-0-
09	600	N	443	-0-	-157	-0-	23	1	420	2	N	-0-					-0-
10	651	N	371	-0-	-280	-0-	18	1	353	2	N	-0-					-0-
*11	435	N	435	-0-	-0-	-0-	21	1	414	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1204	-0-	-26	-0-	62	1	1142	2	N	-0-					-0-
07	1271	N	1203	-0-	-68	-0-	66	1	1137	2	N	-0-					-0-
08	1599	N	1599	-0-	-0-	-0-	84	1	1515	2	N	-0-					-0-
09	1614	N	1614	-0-	-0-	-0-	87	1	1527	2	N	-0-					-0-
10	1209	N	649	-0-	-560	-0-	31	1	618	2	N	-0-					-0-
11	1230	N	5	-0-	-1225	-0-	5	2			N	-0-					-0-

JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1353	N	1353	-0-	-0-	-0-	70 1	1 9	1282	2	N	1	3	1			4
07	1023	N	385	-0-	-638	-0-	21	1	364	2	N	-0-	4	1			-0-
08	1209	N	616	-0-	-593	-0-	32	1	584	2	N	-0-					-0-
09	1225	N	1225	-0-	-0-	-0-	66	1	1159	2	N	-0-					-0-
10	925	N	925	-0-	-0-	-0-	44	1	881	2	N	-0-					-0-
*11	765	N	765	-0-	-0-	-0-	36	1	729	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	933	-0-	-27	-0-	48	1	883	2	N	2	1	1			4
							2	9									
07	930	N	930	-0-	-0-	-0-	50	1	862	2	N	16	7	1			13
							18	9									
08	1023	N	330	-0-	-693	-0-	17	1	300	2	N	12	19	1			6
							13	9									
09	930	N	862	-0-	-68	-0-	46	1	810	2	N	5	5	1			6
							6	9									
10	930	N	521	-0-	-409	-0-	25	1	494	2	N	2	4	1			4
							2	9									
*11	430	N	430	-0-	-0-	-0-	20	1	410	2	N	-0-	3	1			1

HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

06	508	N	508	-0-	-0-	-0-	26	1	482	2	N	-0-					-0-
07	403	N	369	-0-	-34	-0-	20	1	349	2	N	-0-					-0-
08	589	N	267	-0-	-322	-0-	14	1	253	2	N	-0-					-0-
09	510	N	389	-0-	-121	-0-	21	1	368	2	N	-0-					-0-
10	372	N	300	-0-	-72	-0-	15	1	285	2	N	-0-					-0-
11	270	N	221	-0-	-49	-0-	11	1	210	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

06	540	N	528	-0-	-12	-0-	27	1	501	2	N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	29	1	502	2	N	-0-					-0-
08	576	N	576	-0-	-0-	-0-	31	1	545	2	N	-0-					-0-
09	540	N	480	-0-	-60	-0-	26	1	454	2	N	-0-					-0-
10	527	N	513	-0-	-14	-0-	24	1	489	2	N	-0-					-0-
*11	734	N	734	-0-	-0-	-0-	35	1	699	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

06	711	N	711	-0-	-0-	-0-	37	1	672	2	N	2	1	1			2
							2	9									
07	713	N	680	-0-	-33	-0-	37	1	636	2	N	6	3	1			5
							7	9									
08	697	N	697	-0-	-0-	-0-	36	1	654	2	N	6	8	1			3
							7	9									
09	720	N	631	-0-	-89	-0-	33	1	592	2	N	5	3	1			5
							6	9									
10	682	N	605	-0-	-77	-0-	29	1	574	2	N	2	3	1			4
							2	9									
*11	871	N	871	-0-	-0-	-0-	41	1	829	2	N	1	4	1			1
							1	9									

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

06	1475	N	1475	-0-	-0-	-0-	76	1	1399	2	N	-0-	2	1			2
07	1357	N	1357	-0-	-0-	-0-	74	1	1283	2	N	-0-	2	1			-0-
08	1271	N	1244	-0-	-27	-0-	66	1	1178	2	N	-0-					-0-
09	975	N	975	-0-	-0-	-0-	52	1	921	2	N	2					2
							2	9									
10	1364	N	688	-0-	-676	-0-	33	1	651	2	N	4	1	1			5
							4	9									
11	1200	N	394	-0-	-806	-0-	19	1	375	2	N	-0-	4	1			1

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	430	-0-	-80	-0-	22	1	408	2	N	-0-					-0-
07	558	N	436	-0-	-122	-0-	24	1	412	2	N	-0-					-0-
08	557	N	557	-0-	-0-	-0-	29	1	528	2	N	-0-					-0-
09	576	N	576	-0-	-0-	-0-	31	1	545	2	N	-0-					-0-
10	434	N	412	-0-	-22	-0-	20	1	392	2	N	-0-					-0-
*11	727	N	727	-0-	-0-	-0-	35	1	692	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1761	-0-	-159	-0-	91	1	1670	2	N	-0-					-0-
07	1767	N	1761	-0-	-6	-0-	96	1	1665	2	N	-0-					-0-
08	1701	N	1701	-0-	-0-	-0-	90	1	1611	2	N	-0-					-0-
09	1770	N	1580	-0-	-190	-0-	85	1	1495	2	N	-0-					-0-
10	1981	N	1981	-0-	-0-	-0-	95	1	1886	2	N	-0-					-0-
*11	1688	N	1688	-0-	-0-	-0-	80	1	1608	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	326	-0-	-4	-0-	17	1	309	2	N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	17	1	295	2	N	-0-					-0-
08	336	N	336	-0-	-0-	-0-	18	1	318	2	N	-0-					-0-
09	330	N	308	-0-	-22	-0-	16	1	292	2	N	-0-					-0-
10	310	N	285	-0-	-25	-0-	14	1	271	2	N	-0-					-0-
11	330	N	288	-0-	-42	-0-	14	1	274	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	296	-0-	-4	-0-	15	1	281	2	N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	18	1	307	2	N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	14	1	255	2	N	-0-					-0-
09	300	N	276	-0-	-24	-0-	15	1	261	2	N	-0-					-0-
10	310	N	300	-0-	-10	-0-	14	1	286	2	N	-0-					-0-
*11	592	N	592	-0-	-0-	-0-	28	1	564	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	746	N	746	-0-	-0-	-0-	38	1	687	2	N	19	21	1			42
							21	9									
07	837	N	837	-0-	-0-	-0-	40	1	684	2	N	103	62	1			83
							113	9									
08	828	N	828	-0-	-0-	-0-	39	1	700	2	N	81	124	1			40
							89	9									
09	750	N	664	-0-	-86	-0-	32	1	559	2	N	66	37	1			69
							73	9									
10	837	N	743	-0-	-94	-0-	34	1	680	2	N	26	43	1			52
							29	9									
*11	957	N	957	-0-	-0-	-0-	46	1	903	2	N	7	47	1			12
							8	9									

HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	228	N	228	-0-	-0-	-0-	12	1	216	2	N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	9	1	150	2	N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	12	1	208	2	N	-0-					-0-
09	240	N	175	-0-	-65	-0-	9	1	166	2	N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	9	1	182	2	N	-0-					-0-
11	210	N	178	-0-	-32	-0-	9	1	169	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	148	-0-	-2	-0-	8	1	140	2	N	-0-					-0-
07	186	N	167	-0-	-19	-0-	9	1	158	2	N	-0-					-0-
08	217	N	138	-0-	-79	-0-	7	1	131	2	N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	8	1	144	2	N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	8	1	162	2	N	-0-					-0-
*11	199	N	199	-0-	-0-	-0-	9	1	190	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	887	N	887	-0-	-0-	-0-	46	1	841	2	N	-0-	1	1			1
07	744	N	517	-0-	-227	-0-	28	1	489	2	N	-0-	1	1			-0-
08	1054	N	533	-0-	-521	-0-	28	1	505	2	N	-0-					-0-
09	900	N	762	-0-	-138	-0-	41	1	721	2	N	-0-					-0-
10	715	N	715	-0-	-0-	-0-	34	1	681	2	N	-0-					-0-
11	510	N	345	-0-	-165	-0-	16	1	329	2	N	-0-					-0-

H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	662	N	662	-0-	-0-	-0-	34	1	627	2	N	1	1	1			2
							1	9									
07	701	N	701	-0-	-0-	-0-	38	1	661	2	N	2	2	1			2
							2	9									
08	619	N	619	-0-	-0-	-0-	32	1	586	2	N	1	2	1			1
							1	9									
09	660	N	539	-0-	-121	-0-	29	1	509	2	N	1	1	1			1
							1	9									
10	682	N	526	-0-	-156	-0-	25	1	500	2	N	1	1	1			1
							1	9									
11	600	N	467	-0-	-133	-0-	22	1	445	2	N	-0-	1	1			-0-

H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0-	-0-	24	1	432	2	N	-0-	1	1			1
07	475	N	475	-0-	-0-	-0-	26	1	449	2	N	-0-	1	1			-0-
08	494	N	494	-0-	-0-	-0-	26	1	464	2	N	4	2	1			2
							4	9									
09	450	N	406	-0-	-44	-0-	21	1	381	2	N	4	2	1			4
							4	9									
10	465	N	369	-0-	-96	-0-	17	1	351	2	N	1	3	1			2
							1	9									
*11	660	N	660	-0-	-0-	-0-	32	1	628	2	N	-0-	1	1			1

HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	239	-0-	-1	-0-	12	1	227	2	N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	12	1	216	2	N	-0-					-0-
08	248	N	212	-0-	-36	-0-	11	1	201	2	N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	11	1	189	2	N	-0-					-0-
10	327	N	327	-0-	-0-	-0-	15	1	312	2	N	-0-					-0-
*11	445	N	445	-0-	-0-	-0-	21	1	424	2	N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1746	N	1746	-0-	-0-	-0-	90	1	1656	2	N	-0-					-0-
07	1654	N	1654	-0-	-0-	-0-	90	1	1564	2	N	-0-					-0-
08	1695	N	1695	-0-	-0-	-0-	89	1	1606	2	N	-0-					-0-
09	1740	N	1573	-0-	-167	-0-	84	1	1489	2	N	-0-					-0-
10	2076	N	2076	-0-	-0-	-0-	100	1	1976	2	N	-0-					-0-
*11	3000	N	3078	-0-	78	78	147	1	2931	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	382	N	382	-0-	-0-	-0-	20	1	362	2	N	-0-					-0-
07	341	N	289	-0-	-52	-0-	16	1	273	2	N	-0-					-0-
08	454	N	454	-0-	-0-	-0-	24	1	430	2	N	-0-					-0-
09	390	N	240	-0-	-150	-0-	13	1	227	2	N	-0-					-0-
10	515	N	515	-0-	-0-	-0-	25	1	490	2	N	-0-					-0-
*11	770	N	770	-0-	-0-	-0-	37	1	733	2	N	-0-					-0-

HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

06	1676	N	1676	-0-	-0-	-0-	87	1	1588	2	N	1	4	1			4
							1	9									
07	1474	N	1474	-0-	-0-	-0-	80	1	1394	2	N	-0-	4	1			-0-
08	1564	N	1564	-0-	-0-	-0-	83	1	1481	2	N	-0-					-0-
09	1680	N	1342	-0-	-338	-0-	72	1	1270	2	N	-0-					-0-
10	1488	N	1289	-0-	-199	-0-	62	1	1227	2	N	-0-					-0-
11	1500	N	1422	-0-	-78	-0-	68	1	1353	2	N	1					1
							1	9									

HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

06	3708	X	3708	-0-	-0-	-0-	192	1	3516	2	N	-0-					-0-
07	3813	X	3696	-0-	-117	-0-	202	1	3494	2	N	-0-					-0-
08	3813	X	3294	-0-	-519	-0-	174	1	3120	2	N	-0-					-0-
09	3720	X	3230	-0-	-490	-0-	174	1	3056	2	N	-0-					-0-
10	3844	X	3388	-0-	-456	-0-	163	1	3225	2	N	-0-					-0-
11	3720	X	3633	-0-	-87	-0-	173	1	3460	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

06	217	N	217	-0-	-0-	-0-	11	1	206	2	N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	12	1	214	2	N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	10	1	180	2	N	-0-					-0-
09	210	N	169	-0-	-41	-0-	9	1	160	2	N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	8	1	167	2	N	-0-					-0-
*11	251	N	251	-0-	-0-	-0-	12	1	239	2	N	-0-					-0-

VICKERS PRODUCTION COMP L.L.C. 885106
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

06	450	N	360	-0-	-90	-0-	360	3			N	-0-					38
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					38
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					38
*09	395	N	395	-0-	-0-	-0-	395	3			N	-0-					38
10	310	N	180	-0-	-130	-0-	180	3			N	-0-					38
11	300	N	45	-0-	-255	-0-	45	3			N	-0-					38

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. //CONT.// 885106
CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					1
07	500	N	500	-0-	-0-	-0-	500	3			N	-0-					1
08	500	N	500	-0-	-0-	-0-	500	3			N	-0-					1
*09	380	N	380	-0-	-0-	-0-	380	3			N	-0-					1
10	496	N	200	-0-	-296	-0-	200	3			N	-0-					1
11	480	N	45	-0-	-435	-0-	45	3			N	-0-					1

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	270	-0-	-150	-0-	270	3			N	-0-					11
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					11
08	310	N	289	-0-	-21	-0-	289	3			N	-0-					11
*09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					11
10	279	N	145	-0-	-134	-0-	145	3			N	-0-					11
11	270	N	35	-0-	-235	-0-	35	3			N	-0-					11

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					2
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					2
08	6	N	5	-0-	-1	-0-	5	3			N	-0-					2
*09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					2
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					2
11	5	N	3	-0-	-2	-0-	3	3			N	-0-					2

JONES RANCH WELL #: 125 RRCID -> 239155 COMPL. DATE 08/31/2007 TOTAL DEPTH 8990 PERF. 8510 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	211	-0-	-59	-0-	211	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	217	N	85	-0-	-132	-0-	85	3			N	-0-					-0-
11	240	N	35	-0-	-205	-0-	35	3			N	-0-					-0-

HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					36
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					36
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					36
*09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					36
10	62	N	25	-0-	-37	-0-	25	3			N	-0-					36
11	60	N	30	-0-	-30	-0-	30	3			N	-0-					36

JONES WELL #: 111 RRCID -> 241036 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ	PR	220	-0-	220	220	220	3			N	-0-					-0-
07	654	X	434	-0-	-220	-0-	434	3			N	-0-					-0-
08	434	X	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*09	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-
10	434	N	100	-0-	-334	-0-	100	3			N	-0-					-0-
11	420	N	35	-0-	-385	-0-	35	3			N	-0-					-0-

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON NATURAL RES, L.L.C. 377082
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	337	-0-	-53	-0-	3	1	334	2	N	-0-					128
07	651	N	361	-0-	-290	-0-	3	1	358	2	N	-0-					128
08	561	N	561	-0-	-0-	-0-	5	1	556	2	N	-0-					128
09	345	N	345	-0-	-0-	-0-	3	1	342	2	N	-0-					128
10	372	N	350	-0-	-22	-0-	3	1	347	2	N	-0-					128
11	540	N	340	-0-	-200	-0-	3	1	337	2	N	-0-					128

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	37	-0-	-1553	-0-	37	3			N	-0-					195
07	1612	N	1598	-0-	-14	-0-	1598	3			N	-0-					195
08	1612	N	1588	-0-	-24	-0-	1588	3			N	-0-					195
09	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					195
10	1612	N	1555	-0-	-57	-0-	1555	3			N	-0-					195
11	1530	N	1480	-0-	-50	-0-	1480	3			N	-0-					195

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ATRICE (STRAWN LIME) 04310 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
SUPER CHICKEN WELL #: 1 RRCID -> 275499 COMPL. DATE 10/02/2014 TOTAL DEPTH 5732 PERF. 5254 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	599	N	599	-0-	-0-	-0-	518	2	81	9	N	74	11	8			152
07	596	N	596	-0-	-0-	-0-	485	2	111	9	N	101	183	1	17	8	53
08	584	N	584	-0-	-0-	-0-	449	2	135	9	N	123	16	8			160
09	510	N	490	-0-	-20	-0-	396	2	94	9	N	85	176	1	17	8	52
10	527	N	454	-0-	-73	-0-	377	2	77	9	N	70	17	8			105
*11	380	N	380	-0-	-0-	-0-	294	2	86	9	N	78	4	8			179

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1079	-0-	-181	-0-	1079	2			N	-0-					-0-
07	1271	N	1107	-0-	-164	-0-	1107	2			N	-0-					-0-
08	1147	N	1019	-0-	-128	-0-	1019	2			N	-0-					-0-
09	1080	N	1003	-0-	-77	-0-	1003	2			N	-0-					-0-
*10	1137	N	1137	-0-	-0-	-0-	1137	2			N	-0-					-0-
*11	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					-0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	851	N	851	-0-	-0-	-0-	851	2			N	-0-					-0-
07	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
08	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
09	780	N	778	-0-	-2	-0-	778	2			N	-0-					-0-
*10	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
*11	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-

BAGGETT (CANYON) //CONT.// 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7470	X	6774	-0-	-696	-0-	6774	2			N	-0-					-0-
07	7719	X	7072	-0-	-647	-0-	7072	2			N	-0-					-0-
08	7719	X	6968	-0-	-751	-0-	6968	2			N	-0-					-0-
09	7309	X	7309	-0-	-0-	-0-	7309	2			N	-0-					-0-
*10	7638	X	7638	-0-	-0-	-0-	7638	2			N	-0-					-0-
*11	6981	X	6981	-0-	-0-	-0-	6981	2			N	-0-					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	74	-0-	-46	-0-	74	2			N	-0-					-0-
07	124	N	74	-0-	-50	-0-	74	2			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
09	60	N	23	-0-	-37	-0-	23	2			N	-0-					-0-
10	62	N	14	-0-	-48	-0-	14	2			N	-0-					-0-
11	60	N	29	-0-	-31	-0-	29	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0- B	-0-	240	2	3	9	Y	3					105
07	217	N	182	-0-	-35 B	-0-	181	2	1	9	Y	1					106
08	248	N	52	-0-	-196 B	-0-	52	2			Y	-0-					106
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	229	-0-	-11 B	-0-	229	2			Y	-0-					106
10	260	N	260	-0-	-0- B	-0-	259	2	1	9	Y	1					107
*11	267	N	267	-0-	-0- B	-0-	266	2	1	9	Y	1					108

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	348	-0-	-42 B	-0-	348	2			Y	-0-					103
07	326	N	326	-0-	-0- B	-0-	325	2	1	9	Y	1					104
08	526	N	526	-0-	-0- B	-0-	519	2	7	9	Y	6					110
09/01 BALANCING DATE STATUS -> -0-																	
09	548	N	548	-0-	-0- B	-0-	541	2	7	9	Y	6					116
10	480	N	480	-0-	-0- B	-0-	476	2	4	9	Y	4					120
*11	536	N	536	-0-	-0- B	-0-	536	2			Y	-0-					120

MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	439	-0-	-11 B	-0-	410	2	29	9	Y	26					131
07	589	N	494	-0-	-95 B	-0-	428	2	66	9	Y	60					191
08	489	N	489	-0-	-0- B	-0-	420	2	69	9	Y	63					254
09/01 BALANCING DATE STATUS -> -0-																	
09	479	N	479	-0-	-0- B	-0-	420	2	59	9	Y	54	168	1			140
10	627	N	627	-0-	-0- B	-0-	623	2	4	9	Y	4					144
*11	954	N	954	-0-	-0- B	-0-	936	2	18	9	Y	16					160

BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1566	N	903	-0-	-663 B	-0-	881	2	22	9	Y	20					120
07	988	N	988	-0-	-0- B	-0-	967	2	21	9	Y	19					139
08	881	N	881	-0-	-0- B	-0-	874	2	7	9	Y	6					145
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	900	-0-	-0- B	-0-	898	2	2	9	Y	2					147
10	878	N	878	-0-	-0- B	-0-	861	2	17	9	Y	15					162
*11	912	N	912	-0-	-0- B	-0-	892	2	20	9	Y	18					180

TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					121
07	279	N	229	-0-	-50 B	-0-	226	2	3	9	N	3					124
08	248	N	219	-0-	-29 B	-0-	204	2	15	9	N	14					138
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	81	-0-	-189 B	-0-	81	2			N	-0-					138
10	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					138
11	210	N	64	-0-	-146 B	-0-	64	2			N	-0-					138

PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0- B	-0-	185	2			Y	-0-					80
07	166	N	166	-0-	-0- B	-0-	166	2			Y	-0-					80
08	210	N	210	-0-	-0- B	-0-	204	2	6	9	Y	5					85
09/01 BALANCING DATE STATUS -> -0-																	
09	213	N	213	-0-	-0- B	-0-	211	2	2	9	Y	2					87
10	1065	N	1065	-0-	-0- B	-0-	1062	2	3	9	Y	3					90
*11	1811	N	1811	-0-	-0- B	-0-	1803	2	8	9	Y	7					97

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
PHILLIPS "A" WELL #: 2 RRCID -> 089505 COMPL. DATE 09/12/1980 TOTAL DEPTH 6998 PERF. 6647 - 6769

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	B	-0-					Y	-0-					60
07	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					60
08	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					60
	09/01 BALANCING DATE STATUS ->	-0-															
09	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					60
10	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					60
11	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					60

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

06	60 N	59	-0-	-1	B	-0-	59	2			N	-0-					27
07	62 N	62	-0-	-0-	B	-0-	62	2			N	-0-					27
08	66 N	66	-0-	-0-	B	-0-	66	2			N	-0-					27
	09/01 BALANCING DATE STATUS ->	-0-															
09	64 N	64	-0-	-0-	B	-0-	64	2			N	-0-					27
10	63 N	63	-0-	-0-	B	-0-	63	2			N	-0-					27
*11	62 N	62	-0-	-0-	B	-0-	62	2			N	-0-					27

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

06	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	1					32
07	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					32
08	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					32
	09/01 BALANCING DATE STATUS ->	-0-															
09	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					32
10	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					32
11	14B2 EXT	-0-	-0-	-0-	B	-0-					Y	-0-					32

BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

06	30 N	15	-0-	-15	B	-0-	15	2			Y	-0-					26
07	31 N	15	-0-	-16	B	-0-	15	2			Y	-0-					26
08	31 N	18	-0-	-13	B	-0-	15	2	3	9	Y	3					29
	09/01 BALANCING DATE STATUS ->	-0-															
09	30 N	17	-0-	-13	B	-0-	15	2	2	9	Y	2					31
10	16 N	16	-0-	-0-	B	-0-	15	2	1	9	Y	1					32
11	30 N	15	-0-	-15	B	-0-	15	2			Y	-0-					32

MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

06	29 N	29	-0-	-0-	B	-0-	29	2			N	-0-					42
07	31 N	21	-0-	-10	B	-0-	21	2			N	-0-					42
08	23 N	23	-0-	-0-	B	-0-	23	2			N	-0-					42
	09/01 BALANCING DATE STATUS ->	-0-															
09	30 N	3	-0-	-27	B	-0-	3	2			N	-0-					42
10	0 N	-0-	-0-	-0-	B	-0-					N	-0-					42
11	30 N	-0-	-0-	-30	B	-0-					N	-0-					42

BREITBURN OPERATING L.P. 090732
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

06	183 N	183	-0-	-0-	B	-0-	183	2			N	-0-					-0-
07	186 N	185	-0-	-1	B	-0-	185	2			N	-0-					-0-
08	186 N	119	-0-	-67	B	-0-	119	2			N	-0-					-0-
	09/01 BALANCING DATE STATUS ->	-0-															
09	200 N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
*10	215 N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
*11	214 N	214	-0-	-0-	B	-0-	214	2			N	-0-					-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
BREITBURN OPERATING L.P. //CONT.// 090732
ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					48
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					48
11	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					48

UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	291	-0-	-9 B	-0-	291	2			N	-0-					23
07	310	N	305	-0-	-5 B	-0-	305	2			N	-0-					23
08	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					23
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	287	-0-	-13 B	-0-	287	2			N	-0-					23
10	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					23
11	300	N	288	-0-	-12 B	-0-	288	2			N	-0-					23

CAPITOL WELL SERVICING CO., INC. 130432
UNIVERSITY "5" WELL #: 1 RRCID -> 127901 COMPL. DATE 06/30/1988 TOTAL DEPTH 7775 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0- B	-0-	1	1	212	3	N	-0-					-0-
07	221	N	221	-0-	-0- B	-0-	1	1	220	3	N	-0-					-0-
08	226	N	226	-0-	-0- B	-0-	1	1	225	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	222	N	222	-0-	-0- B	-0-	1	1	221	3	N	-0-					-0-
10	226	N	226	-0-	-0- B	-0-	1	1	225	3	N	-0-					-0-
*11	224	N	224	-0-	-0- B	-0-	1	1	223	3	N	-0-					-0-

UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	262	-0-	-8 B	-0-	1	1	257	3	N	4	2	8			40
							4	9									
07	279	N	250	-0-	-29 B	-0-	1	1	247	3	N	2	2	8			40
							2	9									
08	342	N	342	-0-	-0- B	-0-	1	1	339	3	N	2	2	8			40
							2	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	337	N	337	-0-	-0- B	-0-	1	1	323	3	N	12	2	8			50
							13	9									
10	347	N	347	-0-	-0- B	-0-	1	1	334	3	N	11	2	8			59
							12	9									
*11	352	N	352	-0-	-0- B	-0-	1	1	332	3	N	17	2	8			74
							19	9									

UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	349	-0-	-11 B	-0-	1	1	346	3	N	2					80
							2	9									
07	372	N	362	-0-	-10 B	-0-	1	1	359	3	N	2					82
							2	9									
08	410	N	410	-0-	-0- B	-0-	1	1	406	3	N	3					85
							3	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	452	N	452	-0-	-0- B	-0-	1	1	448	3	N	3					88
							3	9									
10	432	N	432	-0-	-0- B	-0-	1	1	430	3	N	1					89
							1	9									
*11	472	N	472	-0-	-0- B	-0-	1	1	442	3	N	26					115
							29	9									

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
CAPITOL WELL SERVICING CO., INC.//CONT.// 130432
UNIVERSITY "5" WELL #: 2 RRCID -> 146949 COMPL. DATE 09/15/1993 TOTAL DEPTH 7400 PERF. 6912 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	144	-0-	-96 B	-0-	1	1	143	3	N	-0-					-0-
07	217	N	1	-0-	-216 B	-0-	1	1			N	-0-					-0-
*08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
*10	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
*11	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	477	-0-	-3 B	-0-	477	3			Y	-0-					5
07	467	N	467	-0-	-0- B	-0-	467	3			Y	-0-					5
08	504	N	504	-0-	-0- B	-0-	504	3			Y	-0-					5
09/01 BALANCING DATE STATUS -> -0-																	
09	472	N	472	-0-	-0- B	-0-	472	3			Y	-0-					5
10	465	N	446	-0-	-19 B	-0-	446	3			Y	-0-					5
*11	473	N	473	-0-	-0- B	-0-	473	3			Y	-0-					5

STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0- B	-0-	309	3			Y	-0-					5
07	213	N	213	-0-	-0- B	-0-	213	3			Y	-0-					5
08	249	N	249	-0-	-0- B	-0-	249	3			Y	-0-					5
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	233	-0-	-7 B	-0-	233	3			Y	-0-					5
10	217	N	206	-0-	-11 B	-0-	206	3			Y	-0-					5
*11	252	N	252	-0-	-0- B	-0-	252	3			Y	-0-					5

STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	467	N	467	-0-	-0- B	-0-	467	3			Y	-0-					5
07	217	N	210	-0-	-7 B	-0-	210	3			Y	-0-					5
08	217	N	185	-0-	-32 B	-0-	185	3			Y	-0-					5
09/01 BALANCING DATE STATUS -> -0-																	
09	228	N	228	-0-	-0- B	-0-	228	3			Y	-0-					5
10	217	N	201	-0-	-16 B	-0-	201	3			Y	-0-					5
*11	205	N	205	-0-	-0- B	-0-	205	3			Y	-0-					5

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	833	N	833	-0-	-0- B	-0-	833	3			Y	-0-					31
07	765	N	765	-0-	-0- B	-0-	765	3			Y	-0-					31
08	837	N	790	-0-	-47 B	-0-	790	3			Y	-0-					31
09/01 BALANCING DATE STATUS -> -0-																	
09	871	N	871	-0-	-0- B	-0-	871	3			Y	-0-					31
10	856	N	856	-0-	-0- B	-0-	856	3			Y	-0-					31
11	750	N	639	-0-	-111 B	-0-	639	3			Y	-0-					31

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0- B	-0-	363	3			Y	-0-					7
07	681	N	681	-0-	-0- B	-0-	681	3			Y	-0-					7
08	465	N	392	-0-	-73 B	-0-	392	3			Y	-0-					7
09/01 BALANCING DATE STATUS -> -0-																	
09	454	N	454	-0-	-0- B	-0-	454	3			Y	-0-					7
10	496	N	473	-0-	-23 B	-0-	473	3			Y	-0-					7
11	390	N	370	-0-	-20 B	-0-	370	3			Y	-0-					7

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1086	-0-	-234 B	-0-	1086	3			N	-0-					-0-
07	1364	N	1170	-0-	-194 B	-0-	1170	3			N	-0-					-0-
08	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
10	1178	N	1059	-0-	-119 B	-0-	1059	3			N	-0-					-0-
11	1320	N	1056	-0-	-264 B	-0-	1056	3			N	-0-					-0-

FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/04/1993 TOTAL DEPTH 7475 PERF. 7140 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
07	217	N	174	-0-	-43 B	-0-	174	3			N	-0-					-0-
08	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	153	-0-	-57 B	-0-	153	3			N	-0-					-0-
10	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
11	270	N	198	-0-	-72 B	-0-	198	3			N	-0-					-0-

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					59
07	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					59
08	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					59
09/01 BALANCING DATE STATUS -> -0-																	
09	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					59
10	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					59
*11	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					59

CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1123	N	1123	-0-	-0- B	-0-	1081	2	42	9	N	38					127
07	1133	N	1133	-0-	-0- B	-0-	1092	2	41	9	N	37					164
08	1209	N	1079	-0-	-130 B	-0-	1044	2	35	9	N	32					196
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	1078	-0-	-32 B	-0-	1047	2	31	9	N	28	164	1			60
10	1147	N	1099	-0-	-48 B	-0-	1067	2	32	9	N	29					89
11	1050	N	1035	-0-	-15 B	-0-	1006	2	29	9	N	26					115

J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
07 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
08 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
09/01 BALANCING DATE STATUS -> -0-																	
09 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
10 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25
11 P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					25

PLUGGED AND ABANDONED_____ 03/01/2013

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
J & J WELL SERVICE, INC. //CONT.// 427433
SPRING CREEK WELL #: RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					23
07	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					23
08	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					23
	09/01 BALANCING DATE STATUS -> -0-															
09	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					23
10	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					23
11	P&A COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					23
	PLUGGED AND ABANDONED_____ 02/20/2013															

OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

06	447 N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
07	465 N	431	-0-	-34 B	-0-	431	2			N	-0-					-0-
08	465 N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	450 N	308	-0-	-142 B	-0-	308	2			N	-0-					-0-
*10	468 N	468	-0-	-0- B	-0-	468	2			N	-0-					-0-
11	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

06	583 N	583	-0-	-0- B	-0-	583	2			N	-0-					-0-
07	585 N	585	-0-	-0- B	-0-	585	2			N	-0-					-0-
08	596 N	596	-0-	-0- B	-0-	596	2			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	533 N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
*10	530 N	530	-0-	-0- B	-0-	530	2			N	-0-					-0-
11	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BAKER -1148- WELL #: 2 RRCID -> 282904 COMPL. DATE 12/16/1985 TOTAL DEPTH 7725 PERF. 6866 - 6880

06	60 N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
07	62 N	19	-0-	-43 B	-0-	19	2			N	-0-					-0-
08	62 N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	60 N	57	-0-	-3 B	-0-	57	2			N	-0-					-0-
*10	58 N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
11	DELQ PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

06	15 N	15	-0-	-0- B	-0-	15	1			N	-0-					-0-
07	31 N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	31 N	-0-	-0-	-31 B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	30 N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

06	180 N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	186 N	162	-0-	-24 B	-0-	16	1	146	3	N	-0-					-0-
08	159 N	159	-0-	-0- B	-0-	16	1	143	3	N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	166 N	166	-0-	-0- B	-0-	15	1	151	3	N	-0-					-0-
10	166 N	166	-0-	-0- B	-0-	16	1	150	3	N	-0-					-0-
*11	155 N	155	-0-	-0- B	-0-	14	1	141	3	N	-0-					-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	760	N	760	-0-	-0- B	-0-	15	1	745	3	N	-0-					40
07	856	N	856	-0-	-0- B	-0-	16	1	840	3	N	-0-					40
08	847	N	847	-0-	-0- B	-0-	16	1	828	3	N	3					43
							3	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	817	N	817	-0-	-0- B	-0-	15	1	796	3	N	5					48
							6	9									
10	783	N	783	-0-	-0- B	-0-	16	1	763	3	N	4					52
							4	9									
*11	753	N	753	-0-	-0- B	-0-	15	1	735	3	N	3					55
							3	9									

UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	117	-0-	-3 B	-0-	15	1	102	3	N	-0-					33
07	124	N	119	-0-	-5 B	-0-	16	1	103	3	N	-0-					33
08	124	N	123	-0-	-1 B	-0-	16	1	107	3	N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	117	-0-	-3 B	-0-	15	1	102	3	N	-0-					33
10	124	N	114	-0-	-10 B	-0-	16	1	98	3	N	-0-					33
11	120	N	118	-0-	-2 B	-0-	15	1	103	3	N	-0-					33

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	203	N	203	-0-	-0- B	-0-	15	1	166	3	N	20					189
							22	9									
07	185	N	185	-0-	-0- B	-0-	16	1	167	3	N	2	172	1			19
							2	9									
08	189	N	189	-0-	-0- B	-0-	16	1	171	3	N	2					21
							2	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	151	N	151	-0-	-0- B	-0-	15	1	134	3	N	2					23
							2	9									
10	71	N	71	-0-	-0- B	-0-	16	1	52	3	N	3					26
							3	9									
*11	118	N	118	-0-	-0- B	-0-	15	1	101	3	N	2					28
							2	9									

UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	171	-0-	-0- B	-0-	15	1	156	3	N	-0-					77
07	175	N	175	-0-	-0- B	-0-	16	1	159	3	N	-0-					77
08	177	N	177	-0-	-0- B	-0-	16	1	161	3	N	-0-					77
09/01 BALANCING DATE STATUS -> -0-																	
09	171	N	171	-0-	-0- B	-0-	15	1	156	3	N	-0-					77
10	168	N	168	-0-	-0- B	-0-	16	1	152	3	N	-0-					77
*11	172	N	172	-0-	-0- B	-0-	15	1	157	3	N	-0-					77

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0- B	-0-	15	1	177	3	N	-0-					49
07	194	N	194	-0-	-0- B	-0-	16	1	178	3	N	-0-					49
08	197	N	197	-0-	-0- B	-0-	16	1	181	3	N	-0-					49
09/01 BALANCING DATE STATUS -> -0-																	
09	186	N	186	-0-	-0- B	-0-	15	1	170	3	N	1					50
							1	9									
10	187	N	187	-0-	-0- B	-0-	16	1	171	3	N	-0-					50
*11	182	N	182	-0-	-0- B	-0-	15	1	167	3	N	-0-					50

UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	758	N	758	-0-	-0- B	-0-	15	1	697	3	N	42					184
							46	9									
07	744	N	715	-0-	-29 B	-0-	16	1	697	3	N	2	168	1			18
							2	9									
08	744	N	716	-0-	-28 B	-0-	16	1	697	3	N	3					21
							3	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	689	-0-	-61 B	-0-	15	1	670	3	N	4					25
							4	9									
10	713	N	682	-0-	-31 B	-0-	16	1	664	3	N	2					27
							2	9									
11	690	N	666	-0-	-24 B	-0-	15	1	650	3	N	1					28
							1	9									

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	245	-0-	-55 B	-0-	15	1	228	3	N	2					69
							2	9									
07	288	N	288	-0-	-0- B	-0-	16	1	266	3	N	5					74
							6	9									
08	304	N	304	-0-	-0- B	-0-	16	1	282	3	N	5					79
							6	9									
09/01 BALANCING DATE STATUS -> -0-																	
09	290	N	290	-0-	-0- B	-0-	15	1	272	3	N	3					82
							3	9									
10	300	N	300	-0-	-0- B	-0-	16	1	282	3	N	2					84
							2	9									
11	300	N	291	-0-	-9 B	-0-	15	1	274	3	N	2					86
							2	9									

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0-	-0-	181	3	154	9	N	140	173	1			145
07	0	N	-0-	-0-	-0-	-0-					N	130	158	1			117
08	0	N	-0-	-0-	-0-	-0-					N	41	124	1			34
09	0	N	-0-	-0-	-0-	-0-					N	45					79
10	0	N	-0-	-0-	-0-	-0-					N	135	191	1			23
11	0	N	-0-	-0-	-0-	-0-					N	149	151	1			21

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3017	R	3017	-0-	-0-	-0-	2949	3	68	9	Y	62					114
07	1457	#	1438	-0-	-19	-0-	1374	3	64	9	Y	58					172
08	1494	R	1494	-0-	-0-	-0-	1405	3	89	9	Y	81					253
09	3030	#	1378	-0-	-1652	-0-	1349	3	29	9	Y	26	215	1			64
10	3131	#	1266	-0-	-1865	-0-	1208	3	58	9	Y	53					117
*11	1864	R	1864	-0-	-0-	-0-	1814	3	50	9	Y	45					162

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF.12242 - 12362

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

06	918	N	918	-0-	-0-	B	-0-	918	3		N	-0-					-0-
07	962	N	962	-0-	-0-	B	-0-	962	3		N	-0-					-0-
08	897	N	897	-0-	-0-	B	-0-	897	3		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	870	-0-	-0-	B	-0-	870	3		N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

06	11	N	11	-0-	-0-	B	-0-	11	3		N	-0-					43
07	18	N	18	-0-	-0-	B	-0-	18	3		N	-0-					43
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					43
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					43
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					43
11	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					43

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CALLON PETROLEUM OPERATING CO 124828
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHEVRON MIDCONTINENT, L.P. 147862
UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

06	248	N	248	-0-	-0-		-0-	248	3		N	-0-					22
07	242	N	242	-0-	-0-		-0-	242	3		N	-0-					22
08	248	N	237	-0-	-11		-0-	237	3		N	-0-					22
09	240	N	218	-0-	-22		-0-	218	3		N	-0-					22
10	248	N	221	-0-	-27		-0-	221	3		N	-0-					22
11	240	N	213	-0-	-27		-0-	213	3		N	-0-					22

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862

UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1668	N	1668	-0-	-0-	-0-	1601	3	67	9	Y	61					253
07	1767	N	1658	-0-	-109	-0-	1646	3	12	9	Y	11					264
08	1705	N	1668	-0-	-37	-0-	1668	3			Y	-0-					264
09	1680	N	1605	-0-	-75	-0-	1595	3	10	9	Y	9					273
10	1730	N	1730	-0-	-0-	-0-	1715	3	15	9	Y	14					287
*11	1689	N	1689	-0-	-0-	-0-	1615	3	74	9	Y	67	184	1			170

UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

06	4620	X	4528	-0-	-92	-0-	4473	3	55	9	N	50					245
07	4774	X	4596	-0-	-178	-0-	4496	3	100	9	N	91	186	1			150
08	4774	X	4574	-0-	-200	-0-	4550	3	24	9	N	22					172
09	4530	X	4397	-0-	-133	-0-	4323	3	74	9	N	67					239
10	4681	X	4503	-0-	-178	-0-	4418	3	85	9	N	77	186	1			130
11	4530	X	3971	-0-	-559	-0-	3917	3	54	9	N	49					179

UNIVERSITY 13 WELL #: 1 RRCID -> 193231 COMPL. DATE 10/04/2002 TOTAL DEPTH 11600 PERF.11559 - 15425

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

06	1419	N	1419	-0-	-0-	-0-	1416	3	3	9	N	3					217
07	3100	N	6543	-0-	3443	3443	6441	3	102	9	N	93	187	1			123
08	3100	N	5753	-0-	2653	6096	5603	3	150	9	N	136	189	1			70
09	3000	N	4921	-0-	1921	8017	4857	3	64	9	N	58					128
10	10009	X	1992	-0-	-8017	-0-	1973	3	19	9	N	17					145
11	900	X	201	-0-	-699	-0-	143	3	58	9	N	53					198

UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

06	1233	N	1233	-0-	-0-	-0-	1223	3	10	9	N	9					261
07	1202	N	1202	-0-	-0-	-0-	1159	3	43	9	N	39					300
08	1271	N	1206	-0-	-65	-0-	1171	3	35	9	N	32	186	1			146
09	1230	N	1163	-0-	-67	-0-	1135	3	28	9	N	25					171
10	1212	N	1212	-0-	-0-	-0-	1178	3	34	9	N	31					202
11	1170	N	1157	-0-	-13	-0-	1121	3	36	9	N	33					235

UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 02/20/2003 TOTAL DEPTH N/A PERF.11900 - 14658

06	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
*11	33	N	33	-0-	-0-	-0-	26	3	7	9	Y	6					6

UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

06	2010	N	1541	-0-	-469	-0-	1489	3	52	9	N	47					170
07	2046	N	1950	-0-	-96	-0-	1919	3	31	9	N	28					198
08	1643	N	1627	-0-	-16	-0-	1621	3	6	9	N	5					203
09	1751	N	1751	-0-	-0-	-0-	1736	3	15	9	N	14					217
10	1953	N	1848	-0-	-105	-0-	1794	3	54	9	N	49	194	1			72
*11	1707	N	1707	-0-	-0-	-0-	1678	3	29	9	N	26					98

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2192	N	2192	-0-	-0-	-0-	2155	3	37	9	N	34					134
07	2294	N	2273	-0-	-21	-0-	2211	3	62	9	N	56					190
08	2165	N	2165	-0-	-0-	-0-	2041	3	124	9	N	113	189	1			114
09	2598	N	2598	-0-	-0-	-0-	2557	3	41	9	N	37					151
10	2650	N	2650	-0-	-0-	-0-	2532	3	118	9	N	107	186	1			72
*11	2324	N	2324	-0-	-0-	-0-	2287	3	37	9	N	34					106

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					30
07	DLQ G-10		506	-0-	506	506	506	3			Y	-0-					30
08	DLQ G-10		605	-0-	605	1111	605	3			Y	-0-					30
09	DLQ G-10		600	-0-	600	1711	600	3			Y	-0-					30
10	DLQ G-10		559	-0-	559	2270	551	3	8	9	Y	7					37
*11	2755	N	485	-0-	-2270	-0-	484	3	1	9	Y	1					38

DRIFTWOOD ENERGY OPERATING, LLC 228187
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH 11750 PERF.11448 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY RESOURCES LLC 378535
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1220	N	1220	-0-	-0-	-0-	38	1	1124	3	Y	53	89	1			21
							58	9									
07	DLQ G-10		1132	-0-	1132	1132	19	1	1050	3	Y	57					78
							63	9									
08	DLQ G-10		1340	-0-	1340	2472	19	1	1260	3	Y	55	88	1			45
							61	9									
09	DLQ G-10		1137	-0-	1137	3609	17	1	1063	3	Y	52	41	1			56
							57	9									
10	DLQ G-10		1027	-0-	1027	4636	17	1	969	3	Y	37	44	1			49
							41	9									
*11	2900	N	1103	-0-	-1797	2839	17	1	1013	3	Y	66	50	1			65
							73	9									

WOOLEY "7" WELL #: 1 RRCID -> 153654 COMPL. DATE 01/11/1995 TOTAL DEPTH 11700 PERF.11184 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	464	-0-	-316	-0-	14	1	421	3	Y	26	45	1			10
							29	9									
07	DLQ G-10		443	-0-	443	443	7	1	399	3	Y	34					44
							37	9									
08	DLQ G-10		509	-0-	509	952	7	1	472	3	Y	27	48	1			23
							30	9									
09	DLQ G-10		580	-0-	580	1532	9	1	543	3	Y	25	20	1			28
							28	9									
10	DLQ G-10		631	-0-	631	2163	10	1	599	3	Y	20	22	1			26
							22	9									
*11	2815	N	652	-0-	-2163	-0-	10	1	607	3	Y	32	26	1			32
							35	9									

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HIBERNIA RESOURCES III, LLC 384006
ARCO UNIVERSITY WELL #: 1 RRCID -> 190536 COMPL. DATE 08/19/2002 TOTAL DEPTH 11325 PERF.10690 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341	N	341	-0-	-0-	-0-	331	3	10	9	N	9					76
07	341	N	62	-0-	-279	-0-	61	3	1	9	N	1					77
08	365	N	365	-0-	-0-	-0-	362	3	3	9	N	3					80
09	330	N	19	-0-	-311	-0-	19	3			N	-0-					80
10	62	N	14	-0-	-48	-0-	14	3			N	-0-					80
*11	330	N	26	-0-	-304	-0-	26	3			N	-0-					80

UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	503	-0-	-37	-0-	502	3	1	9	N	1					206
07	558	N	485	-0-	-73	-0-	483	3	2	9	N	2					208
08	558	N	77	-0-	-481	-0-	77	3			N	-0-					208
09	510	N	-0-	-0-	-510	-0-					N	199	13	8			394
10	3100	N	7383	-0-	4283	4283	4973	3	2410	9	N	2191	2255	1	25	8	305
*11	3000	N	8352	-0-	5352	9635	5841	3	2511	9	N	2283	2270	1			318

JM COX RESOURCES, L.P. 433075
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE3 OPERATING LLC 518310
JMC "12" WELL #: 1 RRCID -> 200046 COMPL. DATE 01/24/2004 TOTAL DEPTH 11160 PERF.11398 - 12635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	147	-0-	-63	-0-	146	3	1	9	N	1					79
07	186	N	139	-0-	-47	-0-	136	3	3	9	N	3					82
08	186	N	143	-0-	-43	-0-	135	2	8	9	N	7	1	7			88
09	198	N	198	-0-	-0-	-0-	192	3	6	9	N	5					93
*10	147	N	147	-0-	-0-	-0-	137	3	10	9	N	9					102
*11	214	N	214	-0-	-0-	-0-	205	3	9	9	N	8					110

NEAL ESTATE "36-A" WELL #: 1 RRCID -> 200440 COMPL. DATE 09/16/2002 TOTAL DEPTH 11157 PERF.11144 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	878	N	878	-0-	-0-	-0-	878	3			N	-0-					170
07	918	N	918	-0-	-0-	-0-	917	3	1	9	N	1					171
08	889	N	889	-0-	-0-	-0-	878	2	11	9	N	10	26	7			155
09	889	N	889	-0-	-0-	-0-	878	2	11	9	N	10					155
10	899	N	871	-0-	-28	-0-	869	3	2	9	N	2					157
*11	862	N	862	-0-	-0-	-0-	849	3	13	9	N	12					169

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
ELLIOTT "A" WELL #: RRCID -> 285497 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 4738 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	N	2191	-0-	-209	-0-	2191	3			Y	-0-					130
07	DLQ G-10		2248	-0-	2248	2248	2248	3			Y	-0-					130
08	DLQ G-10		2691	-0-	2691	4939	2691	3			Y	-0-					130
09	DLQ G-10		2670	-0-	2670	7609	2670	3			Y	-0-					130
10	DLQ G-10		2505	-0-	2505	10114	2490	3	15	9	Y	14					144
*11	2900	N	2561	-0-	-339	9775	2560	3	1	9	Y	1					145

ENDEAVOR ENERGY RESOURCES L.P. 251726
NEAL "D" WELL #: 2 RRCID -> 134357 COMPL. DATE 04/14/1983 TOTAL DEPTH 11547 PERF.11452 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	94	3	34	9	N	31	182	1			125
07	186	N	129	-0-	-57	-0-	83	3	46	9	N	42					167
08	137	N	137	-0-	-0-	-0-	98	3	39	9	N	35					202
09	165	N	165	-0-	-0-	-0-	117	3	48	9	N	44					246
10	124	N	85	-0-	-39	-0-	63	3	22	9	N	20					266
11	120	N	-0-	-0-	-120	-0-					N	2					268

HIBERNIA RESOURCES III, LLC 384006
ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	302	-0-	-88	-0-	300	3	2	9	N	2					49
07	310	N	258	-0-	-52	-0-	256	3	2	9	N	2					51
08	341	N	215	-0-	-126	-0-	209	3	6	9	N	5					56
09	368	N	368	-0-	-0-	-0-	368	3			N	-0-					56
10	403	N	403	-0-	-0-	-0-	403	3			N	-0-					56
*11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					56

DE3 OPERATING LLC 518310
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1459	-0-	-221	-0-	1417	3	42	9	N	38	180	1			25
07	1736	N	1607	-0-	-129	-0-	1598	3	9	9	N	8					33
*08	1793	N	1793	-0-	-0-	-0-	1752	2	41	9	N	37					70
*09	1727	N	1727	-0-	-0-	-0-	1695	2	32	9	N	29					99
*10	1756	N	1756	-0-	-0-	-0-	1724	3	32	9	N	29					128
*11	1711	N	1711	-0-	-0-	-0-	1674	3	37	9	N	34					162

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					51
07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					51
08	345	N	345	-0-	-0-	-0-	342	2	3	9	N	3	11	7			43
09	270	N	207	-0-	-63	-0-	207	3			N	-0-					43
10	279	N	223	-0-	-56	-0-	223	3			N	-0-					43
*11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					43

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
DE3 OPERATING LLC //CONT.// 518310
WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	980	-0-	-130	-0-	980	3			N	-0-					130
07	1147	N	915	-0-	-232	-0-	915	3			N	-0-					130
08	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-	95	7			35
09	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					35
*10	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					35
*11	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					35

NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1666	-0-	-254	-0-	1658	3	8	9	N	7					153
07	1953	N	1659	-0-	-294	-0-	1649	3	10	9	N	9					162
08	1736	N	1420	-0-	-316	-0-	1417	2	3	9	N	3	5	7			160
09	1680	N	1270	-0-	-410	-0-	1270	3			N	-0-					160
10	1674	N	1272	-0-	-402	-0-	1272	3			N	-0-					160
*11	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					160

XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					134
07	31	N	-0-	-0-	-31	-0-					N	-0-					134
08	34	N	34	-0-	-0-	-0-	27	3	7	9	N	6					140
09	0	N	-0-	-0-	-0-	-0-					N	-0-					140
10	22	N	22	-0-	-0-	-0-	22	3			N	-0-					140
*11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					140

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
ENERGEN RESOURCES CORPORATION 252002
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9870		8555	-0-	-1315	-0-	8555	2			N	-0-					81
07	10199		7343	-0-	-2856	-0-	7343	2			N	-0-					81
08	10199		4415	-0-	-5784	-0-	4415	2			N	-0-					81
09	9870		2351	-0-	-7519	-0-	2349	2	2	9	N	2					83
10	10013	#	1739	-0-	-8274	-0-	1739	2			N	-0-					83
11	8550	#	715	-0-	-7835	-0-	715	2			N	-0-					83

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H. F. "8" WELL #: 8 RRCID -> 132075 COMPL. DATE 01/28/1986 TOTAL DEPTH 8900 PERF. 8817 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
NOELKE "8" WELL #: 1 RRCID -> 076805 COMPL. DATE 04/30/1978 TOTAL DEPTH 10600 PERF.10418 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09		0 A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/21/2018 - P/A 09/21/18

ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

06	4795	X	4795	-0-	-0-	-0-	4761	2	34	9	N	31					154
07	4776	X	4776	-0-	-0-	-0-	4776	2			N	-0-					154
08	4107	X	4107	-0-	-0-	-0-	4107	2			N	-0-					154
09	5830	X	5830	-0-	-0-	-0-	5823	2	7	9	N	6					160
10	5705	X	5705	-0-	-0-	-0-	5701	2	4	9	N	4					164
*11	3280	X	3280	-0-	-0-	-0-	3274	2	6	9	N	5					169

ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 01/30/1975 TOTAL DEPTH 10523 PERF. 5720 - 5935

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENOIT, S. (FRY-C-SAND, LO.1) 07176 250 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WRIGHT 'A' WELL #: 1 RRCID -> 272518 COMPL. DATE 06/28/2013 TOTAL DEPTH 4178 PERF. 3608 - 3618

06	990	N	860	-0-	-130	-0-	786	2	74	9	Y	67	108	1			34
07	DLQ G-10		890	-0-	890	890	809	2	81	9	Y	74	30	1			78
08	DLQ G-10		859	-0-	859	1749	784	2	75	9	Y	68	92	1			54
09	DLQ G-10		810	-0-	810	2559	740	2	70	9	Y	64					118
10	DLQ G-10		693	-0-	693	3252	631	2	62	9	Y	56	140	1			34
*11	2900	N	467	-0-	-2433	819	421	2	46	9	Y	42					76

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

06	3000	N	1583	-0-	-1417	1263	1230	2	353	4	Y	-0-					-0-
07	2743	N	1480	-0-	-1263	-0-	1480	2			Y	-0-					-0-
08	1616	N	1258	-0-	-358	-0-	1258	2			Y	-0-					-0-
09	1560	N	1519	-0-	-41	-0-	1519	2			Y	-0-					-0-
10	1548	N	1548	-0-	-0-	-0-	1548	2			Y	-0-					-0-
*11	1512	N	1512	-0-	-0-	-0-	1512	2			Y	-0-					-0-

BIG LAKE (STRAWN) //CONT.// 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1598	N	1082	-0-	-516	-0-	917	2	165	4	Y	-0-					-0-
07	1438	N	1438	-0-	-0-	-0-	1438	2			Y	-0-					-0-
08	1222	N	1222	-0-	-0-	-0-	1222	2			Y	-0-					-0-
09	1007	N	1007	-0-	-0-	-0-	1007	2			Y	-0-					-0-
10	1039	N	1039	-0-	-0-	-0-	1039	2			Y	-0-					-0-
11	960	N	884	-0-	-76	-0-	884	2			Y	-0-					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
RP OPERATING, L.L.C. 732229
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1721	N	1721	-0-	-0-	-0-	1673	2	48	9	N	44					211
07	1748	N	1748	-0-	-0-	-0-	1716	2	32	9	N	29	161	1			79
08	1767	N	1742	-0-	-25	-0-	1699	2	43	9	N	39					118
09	1710	N	1679	-0-	-31	-0-	1626	2	53	9	N	48					166
10	1745	N	1745	-0-	-0-	-0-	1698	2	47	9	N	43					209
*11	1701	N	1701	-0-	-0-	-0-	1655	2	46	9	N	42					251

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
CAMBRIAN MANAGEMENT, LTD. 126758
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					160
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					160
08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					160
*09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					160
*10	711	N	711	-0-	-0-	-0-	711	3			N	-0-	28	1			132
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					132

UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	756	N	756	-0-	-0-	-0-	716	3	40	9	N	36					210
07	207	N	207	-0-	-0-	-0-	153	3	54	9	N	49					259
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					259
*09	434	N	434	-0-	-0-	-0-	427	3	7	9	N	6					265
10	0	N	-0-	-0-	-0-	-0-					N	-0-					265
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					265

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	517	N	517	-0-	-0-	-0-	502	2	15	9	N	14					28
01	558	N	-0-	-0-	-558	-0-					N	29					57
02	0	N	-0-	-0-	-0-	-0-					N	5					62
03	1192	N	1192	-0-	-0-	-0-	1168	2	24	9	N	22					84
04	882	N	882	-0-	-0-	-0-	681	2	201	9	N	183	183	1			84
*05	510	N	510	-0-	-0-	-0-	510	2			N	-0-					84
06	715	N	715	-0-	-0-	-0-	715	2			N	-0-					84
07	705	N	705	-0-	-0-	-0-	576	2	129	9	N	117	184	1			17
08	636	N	636	-0-	-0-	-0-	636	2			N	-0-					17
09	540	N	454	-0-	-86	-0-	420	2	34	9	N	31					48
10	558	N	205	-0-	-353	-0-	185	2	20	9	Y	18	43	1			23
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

BLOCK 39-B (ELLEN) //CONT.// 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
C&J ENERGY SERVICES 120531
UNIVERSITY 19 WELL #: 1A RRCID -> 276446 COMPL. DATE 08/26/2014 TOTAL DEPTH 8806 PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY STONEGATE WELL #: 3912BH RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
FDL OPERATING, LLC 263924
MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2996	R	878	-0-	-2118	-0-	777	3	101	9	Y	92	139	1			42
07	4278	#	-0-	-0-	-4278	-0-					Y	-0-					42
08	4805	#	3008	-0-	-1797	-0-	2817	3	191	9	Y	174	158	1			58
09	4650	#	4144	-0-	-506	-0-	3983	3	161	9	Y	146	77	1			127
10	3270	R	3270	-0-	-0-	-0-	3113	3	157	9	Y	143	147	1			123
*11	3810	R	3810	-0-	-0-	-0-	3562	3	248	9	Y	225	348	1			-0-

MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	716	R	705	-0-	-11	-0-	657	3	48	9	Y	44	67	1			187
07	2039	R	2039	-0-	-0-	-0-	1928	3	111	9	Y	101	99	1			189
08	1238	R	1238	-0-	-0-	-0-	1072	3	166	9	Y	151					340
09	1599	R	1599	-0-	-0-	-0-	1422	3	177	9	Y	161	85	1			416
10	974	R	974	-0-	-0-	-0-	829	3	145	9	Y	132	136	1			412
11	1650	#	932	-0-	-718	-0-	710	3	222	9	Y	202	454	1			160

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1497	-0-	-33	-0-	1497	3			N	-0-					101
07	1626	N	1626	-0-	-0-	-0-	1626	3			N	-0-					101
08	1630	N	1630	-0-	-0-	-0-	1630	3			N	-0-					101
09	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					101
10	1612	N	1603	-0-	-9	-0-	1603	3			N	-0-					101
11	1590	N	1458	-0-	-132	-0-	1458	3			N	-0-					101

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	358	-0-	-272	-0-	358	3			N	-0-					81
07	620	N	520	-0-	-100	-0-	520	3			N	-0-					81
08	697	N	697	-0-	-0-	-0-	697	3			N	-0-					81
09	587	N	587	-0-	-0-	-0-	587	3			N	-0-					81
10	597	N	597	-0-	-0-	-0-	597	3			N	-0-					81
11	660	N	596	-0-	-64	-0-	596	3			N	-0-					81

BLOCK 51 (STRAWN) //CONT.// 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	15	-0-	-3675	-0-	15	3			N	-0-					89
07	3813	X	-0-	-0-	-3813	-0-					N	1	1	8			89
08	3813	X	-0-	-0-	-3813	-0-					N	-0-					89
09	3690	X	65	-0-	-3625	-0-	61	3	4	9	N	4	4	8			89
10	280	X	280	-0-	-0-	-0-	280	3			N	-0-					89
*11	169	X	169	-0-	-0-	-0-	169	3			N	-0-					89

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
BUSTAMANTE OIL COMPANY 112685
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	31	N	-0-	-0-	-31	-0-					N	-0-					43
08	62	N	-0-	-0-	-62	-0-					N	-0-					43
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	927	N	927	-0-	-0-	-0-	927	2			N	-0-					165
07	941	N	941	-0-	-0-	-0-	941	2			N	-0-					165
08	868	N	780	-0-	-88	-0-	780	2			N	-0-					165
09	930	N	930	-0-	-0-	-0-	930	2			N	-0-					165
*10	942	N	942	-0-	-0-	-0-	942	2			N	-0-					165
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					165

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
ALARON ENERGY, INC. 010450
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0-	-0-	1	3	7	9	N	6					95
07	5	N	5	-0-	-0-	-0-	1	3	4	9	N	4					99
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					99
*09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					99
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

BUSTAMANTE OIL COMPANY 112685
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	143	N	143	-0-	-0-	-0-	126	3	17	9	N	15					111
07	133	N	133	-0-	-0-	-0-	126	3	7	9	N	6					117
08	136	N	136	-0-	-0-	-0-	127	3	9	9	N	8					125
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					125
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					125
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					125

J V A OPERATING COMPANY, INC. 427911
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
08	DLQ G-10		93	-0-	93	93	93	3			Y	-0-					-0-
09	183	N	90	-0-	-93	-0-	90	3			Y	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6000	X	5900	-0-	-100	-0-	5736	3	164	9	Y	149	176	1			68
07	6076	X	5756	-0-	-320	-0-	5559	3	197	9	Y	179	95	1			152
08	6076	X	6017	-0-	-59	-0-	5827	3	190	9	Y	173	199	1			126
09	5880	X	5507	-0-	-373	-0-	5342	3	165	9	Y	150	194	1			82
10	6076	X	6028	-0-	-48	-0-	5782	3	246	9	Y	224	95	1			211
11	5880	X	5767	-0-	-113	-0-	5593	3	174	9	Y	158	276	1			93

COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	N	2648	-0-	-82	-0-	2584	3	64	9	Y	58	134	1			69
07	2695	N	2695	-0-	-0-	-0-	2641	3	54	9	Y	49					118
08	2635	N	2610	-0-	-25	-0-	2535	3	75	9	Y	68	133	1			53
09	2580	N	2540	-0-	-40	-0-	2488	3	52	9	Y	47					100
10	2666	N	2563	-0-	-103	-0-	2465	3	98	9	Y	89					189
11	2520	N	2266	-0-	-254	-0-	2219	3	47	9	Y	43	142	1			90

COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	382	-0-	-158	-0-	358	3	24	9	Y	22	44	1			26
07	574	N	574	-0-	-0-	-0-	554	3	20	9	Y	18					44
08	543	N	543	-0-	-0-	-0-	515	3	28	9	Y	25	50	1			19
09	543	N	543	-0-	-0-	-0-	517	3	26	9	Y	24					43
10	558	N	494	-0-	-64	-0-	473	3	21	9	Y	19					62
11	540	N	530	-0-	-10	-0-	505	3	25	9	Y	23	47	1			38

BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7410	X	7079	-0-	-331	-0-	6915	3	164	9	Y	149	192	1			67
07	7533	X	7391	-0-	-142	-0-	7222	3	169	9	Y	154	91	1			130
08	7533	X	7306	-0-	-227	-0-	7141	3	165	9	Y	150	171	1			109
09	7290	X	6906	-0-	-384	-0-	6741	3	165	9	Y	150	177	1			82
10	7560	X	7560	-0-	-0-	-0-	7312	3	248	9	Y	225	95	1			212
11	7140	X	7063	-0-	-77	-0-	6857	3	206	9	Y	187	289	1			110

UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12440	X	12440	-0-	-0-	-0-	12440	3			Y	-0-					112
07	13671	X	13289	-0-	-382	-0-	13288	3	1	9	Y	1					113
08	14417	X	14417	-0-	-0-	-0-	14417	3			Y	-0-					113
09	13299	X	13299	-0-	-0-	-0-	13288	3	11	9	Y	10					123
10	14326	X	14326	-0-	-0-	-0-	14322	3	4	9	Y	4					127
*11	13746	X	13746	-0-	-0-	-0-	13743	3	3	9	Y	3					130

COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0-	-0-	346	3	17	9	Y	15					67
07	366	N	366	-0-	-0-	-0-	351	3	15	9	Y	14					81
08	360	N	360	-0-	-0-	-0-	348	3	12	9	Y	11					92
09	330	N	302	-0-	-28	-0-	290	3	12	9	Y	11					103
10	341	N	306	-0-	-35	-0-	291	3	15	9	Y	14					117
11	330	N	236	-0-	-94	-0-	218	3	18	9	Y	16	93	1			40

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5150	X	5150	-0-	-0-	-0-	5074	3	76	9	Y	69	366	1			101
07	4991	X	4001	-0-	-990	-0-	3918	3	83	9	Y	75					176
08	5208	X	495	-0-	-4713	-0-	476	3	19	9	Y	17					193
09	5160	X	-0-	-0-	-5160	-0-					Y	-0-					193
10	5332	X	1814	-0-	-3518	-0-	1684	3	130	9	Y	118	181	1			130
11	5160	X	2143	-0-	-3017	-0-	2058	3	85	9	Y	77					207

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1101	N	1101	-0-	-0-	-0-	1084	3	17	9	Y	15					69
07	1116	N	1101	-0-	-15	-0-	1087	3	14	9	Y	13					82
08	1104	N	1104	-0-	-0-	-0-	1091	3	13	9	Y	12					94
09	1080	N	1070	-0-	-10	-0-	1059	3	11	9	Y	10					104
10	1116	N	1108	-0-	-8	-0-	1100	3	8	9	Y	7					111
11	1080	N	1063	-0-	-17	-0-	1045	3	18	9	Y	16	88	1			39

UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					1
07	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					1
08	10	N	7	-0-	-3	-0-	7	3			Y	-0-					1
09	12	N	-0-	-0-	-12	-0-					Y	-0-					1
10	14	N	-0-	-0-	-14	-0-					Y	-0-					1
11	7	N	-0-	-0-	-7	-0-					Y	-0-					1

COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	654	-0-	-66	-0-	635	3	19	9	N	17					160
07	807	N	807	-0-	-0-	-0-	784	3	23	9	N	21					181
08	765	N	765	-0-	-0-	-0-	741	3	24	9	N	22					203
09	711	N	711	-0-	-0-	-0-	700	3	11	9	N	10	183	1			30
10	806	N	598	-0-	-208	-0-	579	3	19	9	N	17					47
11	750	N	621	-0-	-129	-0-	607	3	14	9	N	13					60

NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6510	X	6209	-0-	-301	-0-	6176	3	33	9	N	30					121
07	6200	X	6135	-0-	-65	-0-	6122	3	13	9	N	12					133
08	6665	X	6493	-0-	-172	-0-	6481	3	12	9	N	11					144
09	6450	X	6299	-0-	-151	-0-	6285	3	14	9	N	13					157
10	6665	X	6254	-0-	-411	-0-	6218	3	36	9	N	33					190
11	6270	X	5921	-0-	-349	-0-	5881	3	40	9	N	36					226

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2062	-0-	-38	-0-	1992	3	70	9	Y	64					210
07	2097	N	2097	-0-	-0-	-0-	2030	3	67	9	Y	61	186	1			85
08	2062	N	2062	-0-	-0-	-0-	1984	3	78	9	Y	71					156
09	2040	N	1869	-0-	-171	-0-	1811	3	58	9	Y	53					209
10	2108	N	1515	-0-	-593	-0-	1453	3	62	9	Y	56	187	1			78
11	2010	N	1993	-0-	-17	-0-	1923	3	70	9	Y	64					142

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. //CONT.// 147862
BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2121	-0-	-39	-0-	2080	3	41	9	N	37					89
07	2124	N	2124	-0-	-0-	-0-	2087	3	37	9	N	34					123
08	2130	N	2130	-0-	-0-	-0-	2075	3	55	9	N	50					173
09	2130	N	2016	-0-	-114	-0-	1958	3	58	9	N	53					226
10	2139	N	2066	-0-	-73	-0-	2010	3	56	9	N	51	188	1			89
11	2070	N	1882	-0-	-188	-0-	1851	3	31	9	N	28					117

COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1640	-0-	-10	-0-	1615	3	25	9	N	23					200
07	1705	N	1675	-0-	-30	-0-	1655	3	20	9	N	18					218
08	1705	N	1656	-0-	-49	-0-	1635	3	21	9	N	19	185	1			52
09	1650	N	1549	-0-	-101	-0-	1536	3	13	9	N	12					64
10	1674	N	1610	-0-	-64	-0-	1582	3	28	9	N	25					89
11	1590	N	1494	-0-	-96	-0-	1482	3	12	9	N	11					100

ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF.10420 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON MIDCONTINENT, L.P. 147862
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	655	-0-	-35	-0-	655	3			N	-0-					-0-
07	713	N	650	-0-	-63	-0-	650	3			N	-0-					-0-
08	682	N	645	-0-	-37	-0-	645	3			N	-0-					-0-
09	660	N	636	-0-	-24	-0-	636	3			N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*11	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	X	2651	-0-	-349	-0-	2611	3	40	9	Y	36					194
07	3210	X	3210	-0-	-0-	-0-	3207	3	3	9	Y	3					197
08	3331	X	3331	-0-	-0-	-0-	3305	3	26	9	Y	24	176	1			45
09	3382	X	3382	-0-	-0-	-0-	3361	3	21	9	Y	19					64
10	3291	X	3291	-0-	-0-	-0-	3279	3	12	9	Y	11					75
11	3210	X	2813	-0-	-397	-0-	2798	3	15	9	Y	14					89

BLUE DANUBE (STRAWN) 09804 750 ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
ROBBINS 1 WELL #: 3 RRCID -> 279530 COMPL. DATE 10/31/2015 TOTAL DEPTH 10955 PERF. 9644 - 9651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	#	2300	-0-	-910	-0-	40	1	2253	3	Y	6	1	1	5	8	1
							7	9									
07	DLQ G-10		54	-0-	54	54	1	1	53	3	Y	-0-	1	1			-0-
08	DLQ G-10		52	-0-	52	106	1	1	49	3	Y	2	2	8			-0-
							2	9									
09	DLQ G-10		97	-0-	97	203	1	1	48	3	Y	44	44	8			-0-
							48	9									
10	DLQ G-10		58	-0-	58	261	1	1	57	3	Y	-0-					-0-
*11	104		103	-0-	-1	260	1	1	39	3	Y	57	57	8			-0-
							63	9									

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2115	N	2115	-0-	-0-	-0-	38	1	2049	3	Y	25	27	1			6
							28	9									
07	2263	N	2040	-0-	-223	-0-	38	1	1960	3	Y	38	19	1			25
							42	9									
08	2325	N	2201	-0-	-124	-0-	40	1	2139	3	Y	20	37	1			8
							22	9									
09	2130	N	1651	-0-	-479	-0-	38	1	1590	3	Y	21	13	1			16
							23	9									
10	2046	N	1923	-0-	-123	-0-	37	1	1858	3	Y	25	28	1			13
							28	9									
11	2130	N	1751	-0-	-379	-0-	36	1	1700	3	Y	14	13	1			14
							15	9									

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 08/26/2005 TOTAL DEPTH 1910 PERF. 2020 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 07/01/2006 TOTAL DEPTH 2138 PERF. 2019 - 2039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 07/01/2006 TOTAL DEPTH 2170 PERF. 2023 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
07	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
08	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
09	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
10	0	W	-0-	-0-	-0-	26403					N	-0-					-0-
11	0	W	NO RPT	-0-	-0-	26403					N	NO RPT					-0-

BO-JOHN (TILLERY) 10388 380 ASSOCIATED ONE WELL CNTY: CONCHO
HW OPERATING, LLC 341598
CHICO WELL #: 1 RRCID -> 284617 COMPL. DATE 11/06/2017 TOTAL DEPTH 4250 PERF. 3632 - 3642

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SHUT IN	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWIE CREEK (CROSSCUT) 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. 033845
3-S CATTLE CO WELL #: 1 RRCID -> 156860 COMPL. DATE 03/10/1995 TOTAL DEPTH 1335 PERF. 996 - 1000

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3-S CATTLE CO. WELL #: 3 RRCID -> 158327 COMPL. DATE 03/14/1996 TOTAL DEPTH 1403 PERF. 990 - 994

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3 S CATTLE CO. WELL #: 5 RRCID -> 172761 COMPL. DATE N/A TOTAL DEPTH 1271 PERF. 820 - 830

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

06	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) //CONT.// 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	3	N	NO RPT	-0-	-3	-0-					N	NO RPT					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	524	-0-	-286	-0-	524	2			N	-0-					-0-
07	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
08	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					-0-
09	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	374	N	374	-0-	-0-	-0-	374	2			N	-0-					55
07	475	N	475	-0-	-0-	-0-	475	2			N	-0-					55
08	107	N	107	-0-	-0-	-0-	107	2			N	-0-					55
09	360	N	24	-0-	-336	-0-	24	2			N	-0-					55
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-
07	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
08	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
09	1710	N	1330	-0-	-380	-0-	1330	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					21
07	124	N	-0-	-0-	-124	-0-					N	-0-					21
08	0	N	-0-	-0-	-0-	-0-					N	-0-					21
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1594	N	1594	-0-	-0-	-0-	1594	2			N	-0-					-0-
07	2323	N	2323	-0-	-0-	-0-	2323	2			N	-0-					-0-
08	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
09	1590	N	1562	-0-	-28	-0-	1562	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	1380	N	NO RPT	-0-	-1380	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
07	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
09	480	N	137	-0-	-343	-0-	137	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
07	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
09	330	N	305	-0-	-25	-0-	305	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	86	N	86	-0-	-0-	-0-	86	2			N	-0-					10
07	112	N	112	-0-	-0-	-0-	112	2			N	-0-					10
08	84	N	84	-0-	-0-	-0-	84	2			N	-0-					10
09	152	N	152	-0-	-0-	-0-	152	2			N	-0-					10
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					10

STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

06	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

06	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

06	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

06	90	N	9	-0-	-81	-0-	9	2			N	-0-					-0-
07	62	N	6	-0-	-56	-0-	6	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (RANGER A) //CONT.// 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
07	14	N	2	-0-	-12	-0-	2	2			N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
07	14	N	2	-0-	-12	-0-	2	2			N	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
O'RYAN OIL AND GAS 617042
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF. 10162 - 10301

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	592	-0-	-68	-0-	5 50	1 9	537	3	N	45					136
07	606	N	606	-0-	-0-	-0-	5 47	1 9	554	3	N	43					179
08	572	N	572	-0-	-0-	-0-	5 43	1 9	524	3	N	39	180	1			38
09	600	N	563	-0-	-37	-0-	5 34	1 9	524	3	N	31					69
10	620	N	541	-0-	-79	-0-	5 12	1 9	524	3	N	11					80
11	540	N	530	-0-	-10	-0-	5 1	1 9	524	3	N	1					81

INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF. 10350 - 10834

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1056	N	1056	-0-	-0-	-0-	5 50	1 9	1001	3	N	45					161
07	1053	N	1053	-0-	-0-	-0-	5 53	1 9	995	3	N	48					209
08	1018	N	1018	-0-	-0-	-0-	5 45	1 9	968	3	N	41	192	1	2	8	56
09	1025	N	1025	-0-	-0-	-0-	5 52	1 9	968	3	N	47					103
10	986	N	986	-0-	-0-	-0-	5 13	1 9	968	3	N	12					115
*11	974	N	974	-0-	-0-	-0-	5 1	1 9	968	3	N	1					116

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

06	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
07	186	N	117	-0-	-69	-0-	117	2			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
09	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
*10	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

06	305	N	305	-0-	-0-	-0-	15	1	290	3	N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	16	1	301	3	N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	16	1	306	3	N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	16	1	301	3	N	-0-					-0-
*11	302	N	302	-0-	-0-	-0-	15	1	287	3	N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

06	1110	N	1066	-0-	-44	-0-	15	1	1051	3	N	-0-					-0-
07	1147	N	1118	-0-	-29	-0-	16	1	1102	3	N	-0-					-0-
08	1149	N	1149	-0-	-0-	-0-	16	1	1133	3	N	-0-					-0-
09	1080	N	942	-0-	-138	-0-	15	1	927	3	N	-0-					-0-
10	1127	N	1127	-0-	-0-	-0-	16	1	1111	3	N	-0-					-0-
11	1110	N	830	-0-	-280	-0-	15	1	815	3	N	-0-					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
UNIT PETROLEUM COMPANY //CONT.// 877099
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					80

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
BRECK OPERATING CORP. 089974
BROOKS -17- WELL #: 1 RRCID -> 118331 COMPL. DATE 01/07/1985 TOTAL DEPTH 6625 PERF. 5887 - 5915

06	60 #	54	-0-	-6	-0-	54	2			N	-0-					-0-
07	62 #	49	-0-	-13	-0-	49	2			N	-0-					-0-
08	62 #	49	-0-	-13	-0-	49	2			N	-0-					-0-
09	60 #	47	-0-	-13	-0-	47	2			N	-0-					-0-
10	62 #	48	-0-	-14	-0-	48	2			N	-0-					-0-
11	60 #	49	-0-	-11	-0-	49	2			N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					64
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					64
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					64

P4 OPERATING, LLC 631638
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

06	0 #	-0-	-0-	-0-	-0-					N	4					137
07	14B2 EXT	-0-	-0-	-0-	-0-					N	4					141
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					141
09	14B2 EXT	-0-	-0-	-0-	-0-					N	4					145
10	14B2 EXT	-0-	-0-	-0-	-0-					N	4					149
11	14B2 EXT	-0-	-0-	-0-	-0-					N	4					153

TXP, INCORPORATED 875395
WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

06	300 #	270	-0-	-30	-0-	250	2	20	9	N	18					218
07	310 #	270	-0-	-40	-0-	257	2	13	9	N	12	167	1			63
08	310 #	283	-0-	-27	-0-	261	2	22	9	N	20					83
09	270 #	254	-0-	-16	-0-	231	2	23	9	N	21	6	8			98
10	279 #	238	-0-	-41	-0-	218	2	20	9	N	18	5	8			111
11	270 #	170	-0-	-100	-0-	156	2	14	9	N	13					124

BROOKS (CANYON LOWER) 12244 132 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
CHARLTON, MRS. G. T. -A- WELL #: 1 RRCID -> 277420 COMPL. DATE 06/27/1985 TOTAL DEPTH 6397 PERF. 5889 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	259	-0-	-11	-0-	259	2			N	-0-					1
07	279	N	267	-0-	-12	-0-	267	2			N	-0-					1
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					1
09	270	N	248	-0-	-22	-0-	248	2			N	-0-					-0-
10	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	#	1160	-0-	-310	-0-	1158	3	2	9	N	2					91
07	1519	#	1472	-0-	-47	-0-	1472	3			N	-0-	75	1			16
08	1488	#	1396	-0-	-92	-0-	1396	3			N	-0-					16
09	1440	#	1164	-0-	-276	-0-	1164	3			N	-0-					16
10	1459	R	1459	-0-	-0-	-0-	1459	3			N	-0-					16
11	1410	#	NO RPT	-0-	-1410	-0-					N	NO RPT					16

WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	#	386	-0-	-94	-0-	386	3			N	-0-					63
07	496	#	491	-0-	-5	-0-	491	3			N	-0-	50	1			13
08	496	#	465	-0-	-31	-0-	465	3			N	-0-					13
09	480	#	388	-0-	-92	-0-	388	3			N	-0-					13
10	496	#	486	-0-	-10	-0-	486	3			N	-0-					13
11	480	#	NO RPT	-0-	-480	-0-					N	NO RPT					13

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	#	527	-0-	-13	-0-	527	3			N	-0-					118
07	558	R	558	-0-	-0-	-0-	558	3			N	-0-	58	1			60
08	561	R	561	-0-	-0-	-0-	561	3			N	-0-					60
09	540	#	538	-0-	-2	-0-	538	3			N	-0-					60
10	558	#	548	-0-	-10	-0-	548	3			N	-0-					60
11	540	#	NO RPT	-0-	-540	-0-					N	NO RPT					60

IRION CORPORATION, THE 426299
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	#	326	-0-	-94	-0-	323	2	3	9	N	3					41
07	375	R	375	-0-	-0-	-0-	373	2	2	9	N	2					43
08	372	#	346	-0-	-26	-0-	346	2			N	-0-					43
09	330	#	313	-0-	-17	-0-	313	2			N	-0-					43
10	372	#	371	-0-	-1	-0-	371	2			N	-0-					43
11	360	#	276	-0-	-84	-0-	276	2			N	-0-					43

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	#	436	-0-	-14	-0-	435	2	1	9	N	1					19
07	448	R	448	-0-	-0-	-0-	447	2	1	9	N	1					20
08	452	R	452	-0-	-0-	-0-	451	2	1	9	N	1					21
09	450	#	427	-0-	-23	-0-	427	2			N	-0-					21
10	465	#	432	-0-	-33	-0-	426	2	6	9	N	5					26
11	450	#	NO RPT	-0-	-450	-0-					N	NO RPT					26

WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	#	1320	-0-	-30	-0-	1320	2			N	-0-					72
07	1364	#	1338	-0-	-26	-0-	1338	2			N	-0-					72
08	1364	#	1352	-0-	-12	-0-	1350	2	2	9	N	2					74
09	1320	#	1151	-0-	-169	-0-	1151	2			N	-0-					74
10	1364	#	899	-0-	-465	-0-	899	2			N	-0-					74
11	1320	#	NO RPT	-0-	-1320	-0-					N	NO RPT					74

UNIT PETROLEUM COMPANY 877099
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1307	R	1307	-0-	-0-	-0-	15	1	1283	3	N	8					92
							9	9									
07	1302	#	1255	-0-	-47	-0-	16	1	1229	3	N	9					101
							10	9									
08	1302	#	1262	-0-	-40	-0-	16	1	1238	3	N	7					108
							8	9									
09	1320	#	1284	-0-	-36	-0-	15	1	1266	3	N	3					111
							3	9									
10	1364	#	543	-0-	-821	-0-	9	1	534	3	N	-0-					111
*11	1339	R	1339	-0-	-0-	-0-	15	1	1323	3	N	1					112
							1	9									

CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	#	929	-0-	-31	-0-	15	1	903	3	N	10					129
							11	9									
07	992	#	953	-0-	-39	-0-	16	1	929	3	N	7					136
							8	9									
08	980	R	980	-0-	-0-	-0-	16	1	957	3	N	6					142
							7	9									
09	930	#	909	-0-	-21	-0-	15	1	892	3	N	2					144
							2	9									
10	961	#	959	-0-	-2	-0-	16	1	942	3	N	1					145
							1	9									
11	960	#	914	-0-	-46	-0-	15	1	896	3	N	3					148
							3	9									

VERDAD OIL & GAS CORPORATION 884572
CHARLTON "A" WELL #: 2 RRCID -> 119931 COMPL. DATE 01/17/1986 TOTAL DEPTH 6160 PERF. 5988 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	#	323	-0-	-7	-0-	323	2			Y	-0-					54
07	341	#	327	-0-	-14	-0-	327	2			Y	-0-					54
08	310	#	254	-0-	-56	-0-	254	2			Y	-0-					54
09	DLQ G-10		180	-0-	180	180	180	2			Y	-0-					54
10	DLQ G-10		91	-0-	91	271	91	2			Y	-0-					54
11	DLQ G-10		402	-0-	402	673	402	2			Y	-0-					54

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
VERDAD OIL & GAS CORPORATION //CONT.// 884572
CHARLTON "A" WELL #: RRCID -> 136611 COMPL. DATE 10/28/1985 TOTAL DEPTH 6300 PERF. 5827 - 6031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			24
07	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			24
08	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			24
09	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			24
10	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			24
11	P&A COND	-0-	-0-	-0-	-0-			Y	-0-			24

PLUGGED AND ABANDONED_____ 07/13/2007

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EPIC PERMIAN OPERATING, LLC 253404
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

06	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

06	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

06	3810 X	-0-	-0-	-3810	-0-			N	-0-			-0-
07	3937 X	-0-	-0-	-3937	-0-			N	-0-			-0-
08	3844 X	-0-	-0-	-3844	-0-			N	-0-			-0-
09	1620 X	-0-	-0-	-1620	-0-			N	-0-			-0-
10	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-
11	0 X	-0-	-0-	-0-	-0-			N	-0-			-0-

BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

06	1260	X	732	-0-	-528	-0-	732	3			N	-0-					-0-
07	1054	X	877	-0-	-177	-0-	877	3			N	-0-					-0-
08	1054	X	974	-0-	-80	-0-	974	3			N	-0-					-0-
09	1048	X	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
10	930	X	-0-	-0-	-930	-0-					N	-0-					-0-
11	930	X	-0-	-0-	-930	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

06	3360	X	2764	-0-	-596	-0-	2764	3			N	-0-					-0-
07	3069	X	3066	-0-	-3	-0-	3066	3			N	-0-					-0-
08	3782	X	2750	-0-	-1032	-0-	2750	3			N	-0-					-0-
09	3660	X	2643	-0-	-1017	-0-	2643	3			N	-0-					-0-
10	3782	X	-0-	-0-	-3782	-0-					N	-0-					-0-
11	2970	X	-0-	-0-	-2970	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

06	84300		86277	-0-	1977	B	135064	86277	3		N	-0-					-0-
07	87110		88727	-0-	1617	B	136681	88727	3		N	-0-					-0-
08	87110		84740	-0-	-2370	B	134311	84740	3		N	-0-					-0-
09	213698	X	79387	-0-	-134311	B	-0-	79387	3		N	-0-					-0-
10	87632	X	87632	-0-	-0-		-0-	87632	3		N	-0-					-0-
11	84300	X	84095	-0-	-205		-0-	84095	3		N	-0-					-0-

SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

06	46836	N	46836	-0-	-0-	B	-0-	46836	3		N	-0-					-0-
07	47255	N	47255	-0-	-0-	B	-0-	47255	3		N	-0-					-0-
08	46288	N	46288	-0-	-0-	B	-0-	46288	3		N	-0-					-0-
09	42854	X	42854	-0-	-0-	B	-0-	42854	3		N	-0-					-0-
10	44759	X	44759	-0-	-0-		-0-	44759	3		N	-0-					-0-
*11	42790	X	42790	-0-	-0-		-0-	42790	3		N	-0-					-0-

BREITBURN OPERATING L.P. 090732
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-

LONGFELLOW ENERGY, LP 508409
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

06	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-

GOODE, M. H., ESTATE WELL #: 105 RRCID -> 018770 COMPL. DATE 10/13/1999 TOTAL DEPTH 14600 PERF.14171 - 14600

06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	4	4	8			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		1809	-0-	1809	B	1809	1802	3	7	9	N	6	6	8			-0-
10	14B2 EXT		1478	-0-	1478		3287	1478	3			N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-		3287					N	NO RPT					-0-

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	1	1	8			-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

06	39510	N	38022	-0-	-1488	B	-0-	38018	3	4	9	N	4	4	8			-0-
07	39636	N	39636	-0-	-0-	B	-0-	39635	3	1	9	N	1	1	8			-0-
08	39365	N	39365	-0-	-0-	B	-0-	39365	3			N	-0-					-0-
09	38010	X	14313	-0-	-23697	B	-0-	14304	3	9	9	N	8	8	8			-0-
10	39649	X	-0-	-0-	-39649		-0-					N	-0-					-0-
11	38370	X	NO RPT	-0-	-38370		-0-					N	NO RPT					-0-

FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

06	14B2 EXT		11646	-0-	11646	B	11646	11642	3	4	9	N	4	4	8			-0-
07	14B2 EXT		6516	-0-	6516	B	18162	6516	3			N	-0-					-0-
08	14B2 EXT		5303	-0-	5303	B	23465	5303	3			N	-0-					-0-
09	14B2 EXT		4532	-0-	4532	B	27997	4528	3	4	9	N	4	4	8			-0-
*10	32474	X	4477	-0-	-27997		-0-	4476	3	1	9	N	1	1	8			-0-
11	11640	X	NO RPT	-0-	-11640		-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP //CONT.// 508409
MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1945	-0-	-5	B	-0-	372	1	1573	3	N	-0-					4
07	1968	N	1968	-0-	-0-	B	-0-	348	1	1620	3	N	-0-					4
08	1984	N	1396	-0-	-588	B	-0-	363	1	1033	3	N	-0-					-0-
09	2421	N	2421	-0-	-0-	B	-0-	774	1	1647	3	N	-0-					-0-
*10	2045	N	2045	-0-	-0-		-0-	463	1	1582	3	N	-0-					-0-
*11	2059	N	2059	-0-	-0-		-0-	572	1	1487	3	N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	B	-0-					N	4	4	8			-0-
10	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7035	N	7035	-0-	-0-	B	-0-	7035	2			N	-0-					-0-
07	6520	N	6520	-0-	-0-	B	-0-	6520	2			N	-0-					-0-
08	7130	N	6103	-0-	-1027	B	-0-	6103	2			N	-0-					-0-
09	6900	X	6061	-0-	-839	B	-0-	6061	2			N	-0-					-0-
10	7130	X	6215	-0-	-915		-0-	6215	2			N	-0-					-0-
11	6900	X	NO RPT	-0-	-6900		-0-					N	NO RPT					-0-

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43890	N	43890	-0-	-0-	B	-0-	43890	2			N	-0-					-0-
07	43933	N	43933	-0-	-0-	B	-0-	43933	2			N	-0-					-0-
08	42155	N	42155	-0-	-0-	B	-0-	42155	2			N	-0-					-0-
09	42780	X	39059	-0-	-3721	B	-0-	39059	2			N	-0-					-0-
10	44206	X	36053	-0-	-8153		-0-	36053	2			N	-0-					-0-
11	42780	X	NO RPT	-0-	-42780		-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24821	N	24821	-0-	-0- B	-0-	24821	2			N	-0-					-0-
07	25519	N	25519	-0-	-0- B	-0-	25513	2	6	9	N	5	5	8			-0-
08	26040	N	24960	-0-	-1080 B	-0-	24959	2	1	9	N	1	1	8			-0-
09	24810	X	23506	-0-	-1304 B	-0-	23497	2	9	9	N	8	8	8			-0-
10	26040	X	25627	-0-	-413	-0-	25627	2			N	-0-					-0-
11	24810	X	NO RPT	-0-	-24810	-0-					N	NO RPT					-0-

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
06	4951	N	4951	-0-	-0- B	-0-	4951	2	N	-0-	-0-
07	4983	N	4983	-0-	-0- B	-0-	4983	2	N	-0-	-0-
08	5015	N	5015	-0-	-0- B	-0-	5015	2	N	-0-	-0-
09	4876	X	4876	-0-	-0- B	-0-	4876	2	N	-0-	-0-
*10	5102	X	5102	-0-	-0-	-0-	5102	2	N	-0-	-0-
11	4680	X	NO RPT	-0-	-4680	-0-			N	NO RPT	-0-

MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
06	5040	N	4702	-0-	-338 B	-0-	4702	2	N	-0-	-0-
07	4581	N	4581	-0-	-0- B	-0-	4581	2	N	-0-	-0-
08	4898	N	4475	-0-	-423 B	-0-	4475	2	N	-0-	-0-
09	4945	X	4945	-0-	-0- B	-0-	4945	2	N	-0-	-0-
*10	5524	X	5524	-0-	-0-	-0-	5524	2	N	-0-	-0-
11	4710	X	NO RPT	-0-	-4710	-0-			N	NO RPT	-0-

MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
06	21518	N	21518	-0-	-0- B	-0-	21518	2	N	-0-	-0-
07	22354	N	22354	-0-	-0- B	-0-	22354	2	N	-0-	-0-
08	22196	N	22167	-0-	-29 B	-0-	22167	2	N	-0-	-0-
09	21480	X	21242	-0-	-238 B	-0-	21242	2	N	-0-	-0-
10	22196	X	21790	-0-	-406	-0-	21790	2	N	-0-	-0-
11	21480	X	NO RPT	-0-	-21480	-0-			N	NO RPT	-0-

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
06	21584	N	21584	-0-	-0- B	-0-	21584	2	N	-0-	-0-
07	21408	N	21408	-0-	-0- B	-0-	21408	2	N	-0-	-0-
08	22661	N	21673	-0-	-988 B	-0-	21673	2	N	-0-	-0-
09	21570	X	18365	-0-	-3205 B	-0-	18365	2	N	-0-	-0-
10	22661	X	20768	-0-	-1893	-0-	20768	2	N	-0-	-0-
11	21570	X	NO RPT	-0-	-21570	-0-			N	NO RPT	-0-

MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	EOM BALANCE
06	3000	N	2917	-0-	-83 B	83	2917	2	N	-0-	-0-
07	2752	N	2669	-0-	-83 B	-0-	2669	2	N	-0-	-0-
08	2654	R	2654	-0-	-0- B	-0-	2654	2	N	-0-	-0-
09	2568	X	2568	-0-	-0- B	-0-	2568	2	N	-0-	-0-
10	2635	X	2635	-0-	-0-	-0-	2635	2	N	-0-	-0-
11	2550	X	NO RPT	-0-	-2550	-0-			N	NO RPT	-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12720	N	12234	-0-	-486	B	-0-	12234	2			N	-0-					-0-
07	10715	N	10715	-0-	-0-	B	-0-	10715	2			N	-0-					-0-
08	12617	N	10909	-0-	-1708	B	-0-	10909	2			N	-0-					-0-
09	12240	X	11584	-0-	-656	B	-0-	11584	2			N	-0-					-0-
10	12648	X	12310	-0-	-338		-0-	12310	2			N	-0-					-0-
11	12240	X	NO RPT	-0-	-12240		-0-					N	NO RPT					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7661	N	7661	-0-	-0-	B	-0-	7661	2			N	-0-					-0-
07	7860	N	7860	-0-	-0-	B	-0-	7860	2			N	-0-					-0-
08	7750	N	NO RPT	-0-	-7750	B	-0-					N	NO RPT					-0-
09	7767	X	7767	-0-	-0-	B	-0-	7767	2			N	-0-					-0-
*10	7968	X	7968	-0-	-0-		-0-	7968	2			N	-0-					-0-
11	7500	X	NO RPT	-0-	-7500		-0-					N	NO RPT					-0-

RAMTEX ENERGY LLC 690225
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

SARITA ENERGY RESOURCES, LTD. 748635
MITCHELL -5- WELL #: 1 RRCID -> 063600 COMPL. DATE 07/18/1975 TOTAL DEPTH 14070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16224	N	16224	-0-	-0-	B	-0-	16224	3			N	-0-					-0-
07	15379	N	15379	-0-	-0-	B	-0-	15379	3			N	-0-					-0-
08	15965	N	15630	-0-	-335	B	-0-	15630	3			N	-0-					-0-
09	15450	X	14010	-0-	-1440	B	-0-	14010	3			N	-0-					-0-
10	15965	X	14811	-0-	-1154		-0-	14811	3			N	-0-					-0-
11	15450	X	14245	-0-	-1205		-0-	14245	3			N	-0-					-0-

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	942	-0-	-798	B	-0-	942	2			N	-0-					6
07	2491	N	2491	-0-	-0-	B	-0-	2488	2	3	9	N	3	3	8			6
08	1861	N	1861	-0-	-0-	B	-0-	1861	2			N	-0-					6
09	1610	X	1610	-0-	-0-	B	-0-	1610	2			N	-0-					6
10	2507	X	2507	-0-	-0-		-0-	2507	2			N	-0-					6
11	2400	X	1718	-0-	-682		-0-	1718	2			N	-0-					6

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 018772 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22230	N	22230	-0-	-0-	B	-0-	22230	3			N	-0-					-0-
07	22663	N	22663	-0-	-0-	B	-0-	22663	3			N	-0-					-0-
08	22381	N	22381	-0-	-0-	B	-0-	22381	3			N	-0-					-0-
09	21480	X	-0-	-0-	-21480	B	-0-					N	-0-					-0-
10	22196	X	-0-	-0-	-22196		-0-					N	-0-					-0-
11	21480	X	-0-	-0-	-21480		-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14511	N	14511	-0-	-0- B	-0-	14511	3			N	-0-					-0-
07	20438	N	20438	-0-	-0- B	-0-	20438	3			N	-0-					-0-
08	39671	N	39671	-0-	-0- B	-0-	39671	3			N	-0-					-0-
09	31225	X	31225	-0-	-0- B	-0-	31225	3			N	-0-					-0-
10	17639	X	-0-	-0-	-17639	-0-					N	-0-					-0-
11	17070	X	-0-	-0-	-17070	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54593	N	54593	-0-	-0- B	-0-	54593	3			N	-0-					-0-
07	57916	N	57916	-0-	-0- B	-0-	57916	3			N	-0-					-0-
08	56989	N	56989	-0-	-0- B	-0-	56989	3			N	-0-					-0-
09	54090	X	49849	-0-	-4241 B	-0-	49849	3			N	-0-					-0-
10	55893	X	-0-	-0-	-55893	-0-					N	-0-					-0-
11	54090	X	-0-	-0-	-54090	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	49350	N	49350	-0-	-0- B	-0-	49350	3			N	-0-					-0-
07	50877	N	50877	-0-	-0- B	-0-	50877	3			N	-0-					-0-
08	50788	N	50788	-0-	-0- B	-0-	50788	3			N	-0-					-0-
09	49350	X	44448	-0-	-4902 B	-0-	44448	3			N	-0-					-0-
10	50995	X	-0-	-0-	-50995	-0-					N	-0-					-0-
11	49350	X	-0-	-0-	-49350	-0-					N	-0-					-0-

BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	390	-0-	-90 B	-0-	390	3			N	-0-					-0-
07	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
08	496	N	363	-0-	-133 B	-0-	363	3			N	-0-					-0-
09	390	N	362	-0-	-28 B	-0-	362	3			N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55823	N	55823	-0-	-0- B	-0-	55823	3			N	-0-					-0-
07	53342	N	53342	-0-	-0- B	-0-	53342	3			N	-0-					-0-
08	49878	N	49878	-0-	-0- B	-0-	49878	3			N	-0-					-0-
09	46740	X	45264	-0-	-1476 B	-0-	45264	3			N	-0-					-0-
10	48298	X	-0-	-0-	-48298	-0-					N	-0-					-0-
11	46740	X	-0-	-0-	-46740	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

06	3634	N	3634	-0-	-0-	B	-0-	3634	3			N	-0-					-0-
07	3673	N	3673	-0-	-0-	B	-0-	3673	3			N	-0-					-0-
08	3611	N	3611	-0-	-0-	B	-0-	3611	3			N	-0-					-0-
09	2430	X	1832	-0-	-598	B	-0-	1832	3			N	-0-					-0-
10	2511	X	-0-	-0-	-2511		-0-					N	-0-					-0-
11	2430	X	-0-	-0-	-2430		-0-					N	-0-					-0-

BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

06	4023	N	4023	-0-	-0-	B	-0-	4023	3			N	-0-					-0-
07	3928	N	3928	-0-	-0-	B	-0-	3928	3			N	-0-					-0-
08	4030	N	3150	-0-	-880	B	-0-	3150	3			N	-0-					-0-
09	4020	X	3553	-0-	-467	B	-0-	3553	3			N	-0-					-0-
10	4154	X	-0-	-0-	-4154		-0-					N	-0-					-0-
11	4020	X	-0-	-0-	-4020		-0-					N	-0-					-0-

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

06	480	N	424	-0-	-56	B	-0-	424	3			N	-0-					-0-
07	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
08	558	N	284	-0-	-274	B	-0-	284	3			N	-0-					-0-
09	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
10	310	N	-0-	-0-	-310		-0-					N	-0-					-0-
11	270	N	-0-	-0-	-270		-0-					N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

06	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6718	N	6718	-0-	-0-	B	-0-	6718	3			N	-0-					-0-
07	7105	N	7105	-0-	-0-	B	-0-	7105	3			N	-0-					-0-
08	6708	N	6708	-0-	-0-	B	-0-	6708	3			N	-0-					-0-
09	4860	X	4749	-0-	-111	B	-0-	4749	3			N	-0-					-0-
10	5022	X	-0-	-0-	-5022		-0-					N	-0-					-0-
11	4860	X	-0-	-0-	-4860		-0-					N	-0-					-0-

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64236	N	64236	-0-	-0-	B	-0-	64236	3			N	-0-					-0-
07	64471	N	64471	-0-	-0-	B	-0-	64471	3			N	-0-					-0-
08	60760	N	59434	-0-	-1326	B	-0-	59434	3			N	-0-					-0-
09	64230	X	55370	-0-	-8860	B	-0-	55370	3			N	-0-					-0-
10	66371	X	-0-	-0-	-66371		-0-					N	-0-					-0-
11	64230	X	-0-	-0-	-64230		-0-					N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17400	N	16297	-0-	-1103	B	-0-	16297	3			N	-0-					-0-
07	20054	N	20054	-0-	-0-	B	-0-	20054	3			N	-0-					-0-
08	19344	N	18037	-0-	-1307	B	-0-	18037	3			N	-0-					-0-
09	18913	X	18913	-0-	-0-	B	-0-	18913	3			N	-0-					-0-
10	19344	X	-0-	-0-	-19344		-0-					N	-0-					-0-
11	18720	X	-0-	-0-	-18720		-0-					N	-0-					-0-

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34773	N	34773	-0-	-0-	B	-0-	34773	3			N	-0-					-0-
07	35365	N	35365	-0-	-0-	B	-0-	35365	3			N	-0-					-0-
08	34973	N	34973	-0-	-0-	B	-0-	34973	3			N	-0-					-0-
09	33136	X	33136	-0-	-0-	B	-0-	33136	3			N	-0-					-0-
10	32767	X	-0-	-0-	-32767		-0-					N	-0-					-0-
11	31710	X	-0-	-0-	-31710		-0-					N	-0-					-0-

BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE 08/23/1993 TOTAL DEPTH 14974 PERF.13156 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5178	N	5178	-0-	-0-	B	-0-	5178	3			N	-0-					-0-
07	4222	N	4222	-0-	-0-	B	-0-	4222	3			N	-0-					-0-
08	5011	N	5011	-0-	-0-	B	-0-	5011	3			N	-0-					-0-
09	4226	X	4226	-0-	-0-	B	-0-	4226	3			N	-0-					-0-
10	3069	X	-0-	-0-	-3069		-0-					N	-0-					-0-
11	2970	X	-0-	-0-	-2970		-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13140	N	8245	-0-	-4895	B	-0-	8245	3			N	-0-					-0-
07	10827	N	10827	-0-	-0-	B	-0-	10827	3			N	-0-					-0-
08	10695	N	5514	-0-	-5181	B	-0-	5514	3			N	-0-					-0-
09	9090	X	9090	-0-	-0-	B	-0-	9090	3			N	-0-					-0-
10	10819	X	-0-	-0-	-10819		-0-					N	-0-					-0-
11	10470	X	-0-	-0-	-10470		-0-					N	-0-					-0-

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	19868	N	19868	-0-	-0-	B	-0-	19868	3			N	-0-					-0-
07	19706	N	19706	-0-	-0-	B	-0-	19706	3			N	-0-					-0-
08	22041	N	19094	-0-	-2947	B	-0-	19094	3			N	-0-					-0-
09	19860	X	18252	-0-	-1608	B	-0-	18252	3			N	-0-					-0-
10	22041	X	-0-	-0-	-22041		-0-					N	-0-					-0-
11	19860	X	-0-	-0-	-19860		-0-					N	-0-					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43050	N	42762	-0-	-288	B	-0-	42762	3			N	-0-					-0-
07	45259	N	45259	-0-	-0-	B	-0-	45259	3			N	-0-					-0-
08	43766	N	43766	-0-	-0-	B	-0-	43766	3			N	-0-					-0-
09	42750	X	40483	-0-	-2267	B	-0-	40483	3			N	-0-					-0-
10	45260	X	-0-	-0-	-45260		-0-					N	-0-					-0-
11	43800	X	-0-	-0-	-43800		-0-					N	-0-					-0-

BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26887	N	26887	-0-	-0-	B	-0-	26887	3			N	-0-					-0-
07	23763	N	23763	-0-	-0-	B	-0-	23763	3			N	-0-					-0-
08	26443	N	23319	-0-	-3124	B	-0-	23319	3			N	-0-					-0-
09	26370	X	22080	-0-	-4290	B	-0-	22080	3			N	-0-					-0-
10	27249	X	-0-	-0-	-27249		-0-					N	-0-					-0-
11	26370	X	-0-	-0-	-26370		-0-					N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17220	N	16940	-0-	-280	B	-0-	16940	3			N	-0-					-0-
07	19555	N	19555	-0-	-0-	B	-0-	19555	3			N	-0-					-0-
08	18518	N	18518	-0-	-0-	B	-0-	18518	3			N	-0-					-0-
09	17791	X	17791	-0-	-0-	B	-0-	17791	3			N	-0-					-0-
10	19561	X	-0-	-0-	-19561		-0-					N	-0-					-0-
11	18930	X	-0-	-0-	-18930		-0-					N	-0-					-0-

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6990	N	6778	-0-	-212	B	-0-	6778	3			N	-0-					-0-
07	7704	N	7704	-0-	-0-	B	-0-	7704	3			N	-0-					-0-
08	7436	N	7436	-0-	-0-	B	-0-	7436	3			N	-0-					-0-
09	6780	X	6620	-0-	-160	B	-0-	6620	3			N	-0-					-0-
10	7719	X	-0-	-0-	-7719		-0-					N	-0-					-0-
11	7470	X	-0-	-0-	-7470		-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20903	N	20903	-0-	-0- B	-0-	20903	3			N	-0-					-0-
07	22760	N	22760	-0-	-0- B	-0-	22760	3			N	-0-					-0-
08	21178	N	21178	-0-	-0- B	-0-	21178	3			N	-0-					-0-
09	20910	X	19177	-0-	-1733 B	-0-	19177	3			N	-0-					-0-
10	22754	X	-0-	-0-	-22754	-0-					N	-0-					-0-
11	22020	X	-0-	-0-	-22020	-0-					N	-0-					-0-

BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14956	N	14956	-0-	-0- B	-0-	14956	3			N	-0-					-0-
07	14490	N	14490	-0-	-0- B	-0-	14490	3			N	-0-					-0-
08	15066	N	14059	-0-	-1007 B	-0-	14059	3			N	-0-					-0-
09	14580	X	11910	-0-	-2670 B	-0-	11910	3			N	-0-					-0-
10	15066	X	-0-	-0-	-15066	-0-					N	-0-					-0-
11	14580	X	-0-	-0-	-14580	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11792	N	11792	-0-	-0- B	-0-	11792	3			N	-0-					-0-
07	14686	N	14686	-0-	-0- B	-0-	14686	3			N	-0-					-0-
08	12090	N	11123	-0-	-967 B	-0-	11123	3			N	-0-					-0-
09	11790	X	9467	-0-	-2323 B	-0-	9467	3			N	-0-					-0-
10	14694	X	-0-	-0-	-14694	-0-					N	-0-					-0-
11	14220	X	-0-	-0-	-14220	-0-					N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30450	N	28512	-0-	-1938 B	-0-	28512	3			N	-0-					-0-
07	29823	N	29823	-0-	-0- B	-0-	29823	3			N	-0-					-0-
08	31892	N	31892	-0-	-0- B	-0-	31892	3			N	-0-					-0-
09	28500	X	26285	-0-	-2215 B	-0-	26285	3			N	-0-					-0-
10	29822	X	-0-	-0-	-29822	-0-					N	-0-					-0-
11	30870	X	-0-	-0-	-30870	-0-					N	-0-					-0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11928	X	11928	-0-	-0-	-0-	11928	2			N	-0-					-0-
07	9920	X	8751	-0-	-1169	-0-	8751	2			N	-0-					-0-
08	10199	X	9120	-0-	-1079	-0-	9120	2			N	-0-					-0-
09	10313	X	10313	-0-	-0-	-0-	10313	2			N	-0-					-0-
10	10199	X	9949	-0-	-250	-0-	9949	2			N	-0-					-0-
11	9870	X	NO RPT	-0-	-9870	-0-					N	NO RPT					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-

BREITBURN OPERATING L.P. 090732
BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4135	X	4135	-0-	-0-	-0-	4135	2			N	-0-					-0-
07	3815	X	3815	-0-	-0-	-0-	3815	2			N	-0-					-0-
08	3806	X	3806	-0-	-0-	-0-	3806	2			N	-0-					-0-
09	3609	X	3609	-0-	-0-	-0-	3609	2			N	-0-					-0-
10	1829	X	-0-	-0-	-1829	-0-					N	-0-					-0-
11	1770	X	NO RPT	-0-	-1770	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1866	N	1866	-0-	-0-	-0-	1866	3			N	-0-					-0-
07	1789	N	1789	-0-	-0-	-0-	1789	3			N	-0-					-0-
08	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					-0-
09	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-
10	1147	N	-0-	-0-	-1147	-0-					N	13	13	8			-0-
11	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3903	X	3903	-0-	-0-	-0-	746	1	3157	3	N	-0-					-0-
07	3941	X	3941	-0-	-0-	-0-	697	1	3244	3	N	-0-					-0-
08	4382	X	4382	-0-	-0-	-0-	1140	1	3242	3	N	-0-					-0-
09	4547	X	4547	-0-	-0-	-0-	1454	1	3093	3	N	-0-					-0-
*10	4052	X	4052	-0-	-0-	-0-	917	1	3135	3	N	-0-					-0-
*11	4112	X	4112	-0-	-0-	-0-	1143	1	2969	3	N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1789	N	1718	-0-	-71	-0-	1717	2	1	9	N	1	1	8			-0-
07	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
08	1449	X	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
09	1075	X	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
*10	1281	X	1281	-0-	-0-	-0-	1281	2			N	-0-					-0-
11	1050	X	NO RPT	-0-	-1050	-0-					N	NO RPT					-0-

WHITE ROCK OIL & GAS, LLC 916958
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	300	N	151	-0-	-149	-0-	151	2			N	-0-					-0-
10	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-
*11	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-

XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10719	X	10719	-0-	-0-	-0-	10719	3			N	-0-					-0-
07	10927	X	10927	-0-	-0-	-0-	10927	3			N	-0-					-0-
08	11098	X	10643	-0-	-455	-0-	10643	3			N	-0-					-0-
09	10740	X	10216	-0-	-524	-0-	10216	3			N	-0-					-0-
10	11098	X	-0-	-0-	-11098	-0-					N	-0-					-0-
11	10710	X	-0-	-0-	-10710	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
07	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
08	1550	N	1362	-0-	-188	-0-	1362	3			N	-0-					-0-
09	1500	N	1277	-0-	-223	-0-	1277	3			N	-0-					-0-
10	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-
11	1320	N	-0-	-0-	-1320	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	4307	X	4307	-0-	-0-	-0-	4307	3			N	-0-			-0-
07	3586	X	3586	-0-	-0-	-0-	3586	3			N	-0-			-0-
08	5746	X	5746	-0-	-0-	-0-	5746	3			N	-0-			-0-
09	3060	X	3060	-0-	-0-	-0-	3060	3			N	-0-			-0-
10	3069	X	-0-	-0-	-3069	-0-					N	-0-			-0-
11	2970	X	-0-	-0-	-2970	-0-					N	-0-			-0-

BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

06	3018	X	3018	-0-	-0-	-0-	3018	3			N	-0-			-0-
07	3069	X	2936	-0-	-133	-0-	2936	3			N	-0-			-0-
08	3193	X	2967	-0-	-226	-0-	2967	3			N	-0-			-0-
09	3090	X	2726	-0-	-364	-0-	2726	3			N	-0-			-0-
10	3193	X	-0-	-0-	-3193	-0-					N	-0-			-0-
11	3030	X	-0-	-0-	-3030	-0-					N	-0-			-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

06	5700	X	5154	-0-	-546	-0-	13	1	5141	3	N	-0-			-0-
07	5890	X	5211	-0-	-679	-0-	13	1	5198	3	N	-0-			-0-
08	6975	X	5001	-0-	-1974	-0-	13	1	4988	3	N	-0-			-0-
09	6750	X	4771	-0-	-1979	-0-	13	1	4758	3	N	-0-			-0-
10	6975	X	13	-0-	-6962	-0-	13	1			N	-0-			-0-
11	5160	X	13	-0-	-5147	-0-	13	1			N	-0-			-0-

BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

06	5847	X	5847	-0-	-0-	-0-	5847	3			N	-0-			-0-
07	6153	X	6153	-0-	-0-	-0-	6153	3			N	-0-			-0-
08	7905	X	5528	-0-	-2377	-0-	5528	3			N	-0-			-0-
09	7650	X	4177	-0-	-3473	-0-	4177	3			N	-0-			-0-
10	7905	X	-0-	-0-	-7905	-0-					N	-0-			-0-
11	5940	X	-0-	-0-	-5940	-0-					N	-0-			-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

06	7830	X	7014	-0-	-816	-0-	7014	3			N	-0-			-0-
07	7967	X	7203	-0-	-764	-0-	7203	3			N	-0-			-0-
08	8091	X	7155	-0-	-936	-0-	7155	3			N	-0-			-0-
09	7830	X	6021	-0-	-1809	-0-	6021	3			N	-0-			-0-
10	8091	X	-0-	-0-	-8091	-0-					N	-0-			-0-
11	7020	X	-0-	-0-	-7020	-0-					N	-0-			-0-

GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

06	2426	N	2426	-0-	-0-	-0-	2426	3			N	-0-			-0-
07	2524	N	2524	-0-	-0-	-0-	2524	3			N	-0-			-0-
08	2019	N	2019	-0-	-0-	-0-	2019	3			N	-0-			-0-
09	2146	N	2146	-0-	-0-	-0-	2146	3			N	-0-			-0-
10	434	N	-0-	-0-	-434	-0-					N	-0-			-0-
11	420	N	-0-	-0-	-420	-0-					N	-0-			-0-

BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

06	548	N	548	-0-	-0-	-0-	548	3			N	-0-			-0-
07	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-			-0-
08	847	N	847	-0-	-0-	-0-	847	3			N	-0-			-0-
09	540	N	-0-	-0-	-540	-0-					N	-0-			-0-
10	558	N	-0-	-0-	-558	-0-					N	-0-			-0-
11	540	N	-0-	-0-	-540	-0-					N	-0-			-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2841	N	2841	-0-	-0-	-0-	2841	3			N	-0-					-0-
07	2741	N	2741	-0-	-0-	-0-	2741	3			N	-0-					-0-
08	2790	N	2710	-0-	-80	-0-	2710	3			N	-0-					-0-
09	2820	N	2506	-0-	-314	-0-	2506	3			N	-0-					-0-
10	2728	N	-0-	-0-	-2728	-0-					N	-0-					-0-
11	2610	N	-0-	-0-	-2610	-0-					N	-0-					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					-0-
07	651	N	498	-0-	-153	-0-	498	3			N	-0-					-0-
08	1961	N	1961	-0-	-0-	-0-	1961	3			N	-0-					-0-
09	1679	N	1679	-0-	-0-	-0-	1679	3			N	-0-					-0-
10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
11	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15123	X	15123	-0-	-0-	-0-	15123	3			N	-0-					-0-
07	15087	X	15087	-0-	-0-	-0-	15087	3			N	-0-					-0-
08	14646	X	14646	-0-	-0-	-0-	14646	3			N	-0-					-0-
09	13783	X	13783	-0-	-0-	-0-	13783	3			N	-0-					-0-
10	11873	X	-0-	-0-	-11873	-0-					N	-0-					-0-
11	11490	X	-0-	-0-	-11490	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2861	-0-	-109	-0-	2861	3			N	-0-					-0-
07	3038	X	3017	-0-	-21	-0-	3017	3			N	-0-					-0-
08	2863	X	2863	-0-	-0-	-0-	2863	3			N	-0-					-0-
09	2892	X	2892	-0-	-0-	-0-	2892	3			N	-0-					-0-
10	3007	N	-0-	-0-	-3007	-0-					N	-0-					-0-
11	2760	N	-0-	-0-	-2760	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4295	X	4295	-0-	-0-	-0-	4295	3			N	-0-					-0-
07	4308	X	4308	-0-	-0-	-0-	4308	3			N	-0-					-0-
08	4991	X	3716	-0-	-1275	-0-	3716	3			N	-0-					-0-
09	4830	X	3858	-0-	-972	-0-	3858	3			N	-0-					-0-
10	4991	X	-0-	-0-	-4991	-0-					N	-0-					-0-
11	4290	X	-0-	-0-	-4290	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22662	X	22662	-0-	-0-	-0-	22662	3			N	-0-					-0-
07	18259	X	14126	-0-	-4133	-0-	14126	3			N	-0-					-0-
08	18259	X	14720	-0-	-3539	-0-	14720	3			N	-0-					-0-
09	17670	X	13604	-0-	-4066	-0-	13604	3			N	-0-					-0-
10	18259	X	-0-	-0-	-18259	-0-					N	-0-					-0-
11	17670	X	-0-	-0-	-17670	-0-					N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	3796	-0-	-884	-0-	3796	3			N	-0-					-0-
07	4526	X	4113	-0-	-413	-0-	4113	3			N	-0-					-0-
08	5369	X	5369	-0-	-0-	-0-	5369	3			N	-0-					-0-
09	5010	X	4645	-0-	-365	-0-	4645	3			N	-0-					-0-
10	5177	X	-0-	-0-	-5177	-0-					N	-0-					-0-
11	5010	X	-0-	-0-	-5010	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

06	9526	X	9526	-0-	-0-	-0-	9526	3			N	-0-					-0-
07	10862	X	10862	-0-	-0-	-0-	10862	3			N	-0-					-0-
08	10668	X	10668	-0-	-0-	-0-	10668	3			N	-0-					-0-
09	10364	X	10364	-0-	-0-	-0-	10364	3			N	-0-					-0-
10	8897	X	-0-	-0-	-8897	-0-					N	-0-					-0-
11	8610	X	-0-	-0-	-8610	-0-					N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

06	12030	X	10573	-0-	-1457	-0-	10573	3			N	-0-					-0-
07	12814	X	12814	-0-	-0-	-0-	12814	3			N	-0-					-0-
08	12772	X	12599	-0-	-173	-0-	12599	3			N	-0-					-0-
09	12360	X	6597	-0-	-5763	-0-	6597	3			N	-0-					-0-
10	12772	X	-0-	-0-	-12772	-0-					N	-0-					-0-
11	12360	X	-0-	-0-	-12360	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

06	5897	X	5897	-0-	-0-	-0-	5897	3			N	-0-					-0-
07	5757	X	5757	-0-	-0-	-0-	5757	3			N	-0-					-0-
08	6820	X	5732	-0-	-1088	-0-	5732	3			N	-0-					-0-
09	6600	X	5193	-0-	-1407	-0-	5193	3			N	-0-					-0-
10	6820	X	-0-	-0-	-6820	-0-					N	-0-					-0-
11	5910	X	-0-	-0-	-5910	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

06	13366	X	13366	-0-	-0-	-0-	13366	3			N	-0-					-0-
07	13377	X	13377	-0-	-0-	-0-	13377	3			N	-0-					-0-
08	15128	X	13009	-0-	-2119	-0-	13009	3			N	-0-					-0-
09	14640	X	12373	-0-	-2267	-0-	12373	3			N	-0-					-0-
10	15128	X	-0-	-0-	-15128	-0-					N	-0-					-0-
11	13380	X	-0-	-0-	-13380	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

06	2430	N	1065	-0-	-1365	-0-	1065	3			N	-0-					-0-
07	2725	N	2725	-0-	-0-	-0-	2725	3			N	-0-					-0-
08	2497	N	2497	-0-	-0-	-0-	2497	3			N	-0-					-0-
09	2626	N	2626	-0-	-0-	-0-	2626	3			N	-0-					-0-
10	2728	N	-0-	-0-	-2728	-0-					N	-0-					-0-
11	2430	N	-0-	-0-	-2430	-0-					N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7406	X	7406	-0-	-0-	-0-	7406	3			N	-0-					-0-
07	7626	X	7172	-0-	-454	-0-	7172	3			N	-0-					-0-
08	8856	X	8856	-0-	-0-	-0-	8856	3			N	-0-					-0-
09	8492	X	8492	-0-	-0-	-0-	8492	3			N	-0-					-0-
10	7657	X	-0-	-0-	-7657	-0-					N	-0-					-0-
11	8580	X	-0-	-0-	-8580	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2216	-0-	-34	-0-	2216	3			N	-0-					-0-
07	2243	N	2243	-0-	-0-	-0-	2243	3			N	-0-					-0-
08	2666	N	2269	-0-	-397	-0-	2269	3			N	-0-					-0-
09	2315	N	2315	-0-	-0-	-0-	2315	3			N	-0-					-0-
10	2232	N	-0-	-0-	-2232	-0-					N	-0-					-0-
11	2190	N	-0-	-0-	-2190	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	29610	X	29610	-0-	-0-	-0-	29610	3			N	-0-					-0-
07	30007	X	30007	-0-	-0-	-0-	30007	3			N	-0-					-0-
08	29698	X	29511	-0-	-187	-0-	29511	3			N	-0-					-0-
09	29610	X	24737	-0-	-4873	-0-	24737	3			N	-0-					-0-
10	30597	X	-0-	-0-	-30597	-0-					N	-0-					-0-
11	29610	X	-0-	-0-	-29610	-0-					N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7046	X	7046	-0-	-0-	-0-	7046	3			N	-0-					-0-
07	7232	X	7232	-0-	-0-	-0-	7232	3			N	-0-					-0-
08	7099	X	6681	-0-	-418	-0-	6681	3			N	-0-					-0-
09	7050	X	6154	-0-	-896	-0-	6154	3			N	-0-					-0-
10	7285	X	-0-	-0-	-7285	-0-					N	-0-					-0-
11	7050	X	-0-	-0-	-7050	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3360	X	3360	-0-	-0-	-0-	3360	3			N	-0-					-0-
07	3224	X	3190	-0-	-34	-0-	3190	3			N	-0-					-0-
08	3875	X	3167	-0-	-708	-0-	3167	3			N	-0-					-0-
09	3750	X	3156	-0-	-594	-0-	3156	3			N	-0-					-0-
10	3875	X	-0-	-0-	-3875	-0-					N	-0-					-0-
11	3360	X	-0-	-0-	-3360	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7015	X	7015	-0-	-0-	-0-	7015	3			N	-0-					-0-
07	6078	X	6078	-0-	-0-	-0-	6078	3			N	-0-					-0-
08	6882	X	5225	-0-	-1657	-0-	5225	3			N	-0-					-0-
09	7020	X	5138	-0-	-1882	-0-	5138	3			N	-0-					-0-
10	7254	X	-0-	-0-	-7254	-0-					N	-0-					-0-
11	7020	X	-0-	-0-	-7020	-0-					N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24593	X	24593	-0-	-0-	-0-	24593	3			N	-0-					-0-
07	23164	X	23164	-0-	-0-	-0-	23164	3			N	-0-					-0-
08	24659	X	24659	-0-	-0-	-0-	24659	3			N	-0-					-0-
09	18901	X	18901	-0-	-0-	-0-	18901	3			N	-0-					-0-
10	8959	X	-0-	-0-	-8959	-0-					N	-0-					-0-
11	8670	X	-0-	-0-	-8670	-0-					N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
07	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
08	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
09	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					-0-
10	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
11	930	N	-0-	-0-	-930	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	307	-0-	-143	-0-	307	3			Y	-0-					-0-
07	DLQ G-10		543	-0-	543	543	543	3			Y	-0-					-0-
08	916	N	373	-0-	-543	-0-	373	3			Y	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					-0-
10	558	N	318	-0-	-240	-0-	318	3			Y	-0-					-0-
11	360	N	279	-0-	-81	-0-	279	3			Y	-0-					-0-

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
07	527	N	504	-0-	-23	-0-	504	3			N	-0-					-0-
08	527	N	371	-0-	-156	-0-	371	3			N	-0-					-0-
09	480	N	315	-0-	-165	-0-	315	3			N	-0-					-0-
10	496	N	429	-0-	-67	-0-	429	3			N	-0-					-0-
*11	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2688	N	2688	-0-	-0-	-0-	2688	3			N	-0-					-0-
07	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-
08	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
09	1530	N	664	-0-	-866	-0-	664	3			N	-0-					-0-
10	1054	N	908	-0-	-146	-0-	908	3			N	-0-					-0-
11	690	N	-0-	-0-	-690	-0-					N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
07	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
08	620	N	205	-0-	-415	-0-	205	3			N	-0-					-0-
09	600	N	6	-0-	-594	-0-	6	3			N	-0-					-0-
10	620	N	202	-0-	-418	-0-	202	3			N	-0-					-0-
*11	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

06	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					2
07	1271	N	1270	-0-	-1	-0-	1270	3			N	-0-					2
08	1178	N	226	-0-	-952	-0-	226	3			N	-0-					2
09	1230	N	246	-0-	-984	-0-	246	3			N	-0-					2
10	1271	N	811	-0-	-460	-0-	811	3			N	-0-					2
*11	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

06	420	N	367	-0-	-53	-0-	367	3			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
08	403	N	236	-0-	-167	-0-	236	3			N	-0-					-0-
09	360	N	293	-0-	-67	-0-	293	3			N	-0-					-0-
10	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
11	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-

BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

06	700	N	700	-0-	-0-	-0-	700	3			N	-0-					53
07	744	N	560	-0-	-184	-0-	560	3			N	-0-					53
08	713	N	116	-0-	-597	-0-	116	3			N	-0-					53
09	690	N	453	-0-	-237	-0-	453	3			N	-0-					53
10	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					53
*11	800	N	800	-0-	-0-	-0-	800	3			N	-0-					53

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	124	N	60	-0-	-64	-0-	60	3			N	-0-					-0-
09	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

06	390	N	388	-0-	-2	-0-	388	3			N	-0-					3
07	417	N	417	-0-	-0-	-0-	417	3			N	-0-					3
08	434	N	340	-0-	-94	-0-	340	3			N	-0-					3
09	390	N	364	-0-	-26	-0-	364	3			N	-0-					3
10	403	N	381	-0-	-22	-0-	381	3			N	-0-					3
*11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					3

BROWN MCNINCH ESTATE UNIT WELL #: 7 RRCID -> 160902 COMPL. DATE 10/29/1996 TOTAL DEPTH 5928 PERF. 5398 - 5682

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	221	-0-	-139	-0-	221	3			N	-0-					4
07	403	N	228	-0-	-175	-0-	228	3			N	-0-					4
08	948	N	948	-0-	-0-	-0-	948	3			N	-0-					4
09	551	N	551	-0-	-0-	-0-	551	3			N	-0-					4
10	237	N	237	-0-	-0-	-0-	237	3			N	-0-					4
11	930	N	203	-0-	-727	-0-	203	3			N	-0-					4

GOODE ESTATE C UNIT WELL #: 2 RRCID -> 161357 COMPL. DATE 11/14/1996 TOTAL DEPTH 6000 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
09	450	N	344	-0-	-106	-0-	344	3			N	-0-					-0-
10	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
*11	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
08	496	N	373	-0-	-123	-0-	373	3			N	-0-					-0-
09	540	N	364	-0-	-176	-0-	364	3			N	-0-					-0-
10	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
*11	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					1
07	217	N	185	-0-	-32	-0-	185	3			N	-0-					1
08	186	N	37	-0-	-149	-0-	37	3			N	-0-					1
09	180	N	138	-0-	-42	-0-	138	3			N	-0-					1
10	186	N	144	-0-	-42	-0-	144	3			N	-0-					1
*11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					1

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-
07	DLQ G-10		456	-0-	456	456	456	3			Y	-0-					-0-
08	1173	N	717	-0-	-456	-0-	717	3			Y	-0-					-0-
09	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-
*11	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-

GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					1
07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					1
08	341	N	268	-0-	-73	-0-	268	3			N	-0-					1
09	330	N	213	-0-	-117	-0-	213	3			N	-0-					1
10	341	N	291	-0-	-50	-0-	291	3			N	-0-					1
11	270	N	-0-	-0-	-270	-0-					N	-0-					1

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	685	-0-	-35	-0-	685	3			N	-0-					4
07	744	N	712	-0-	-32	-0-	712	3			N	-0-					4
08	744	N	350	-0-	-394	-0-	350	3			N	-0-					4
09	690	N	501	-0-	-189	-0-	501	3			N	-0-					4
10	713	N	702	-0-	-11	-0-	702	3			N	-0-					4
*11	564	N	564	-0-	-0-	-0-	564	3			N	-0-					4

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	213	-0-	-57	-0-	213	3			N	-0-					3
07	279	N	241	-0-	-38	-0-	241	3			N	-0-					3
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					3
09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					3
10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					3
*11	793	N	793	-0-	-0-	-0-	793	3			N	-0-					3

BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

FASKEN OIL AND RANCH, LTD. 263696
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	N	2116	-0-	-164	-0-	2116	2			N	-0-					-0-
07	2430	N	2430	-0-	-0-	-0-	2430	2			N	-0-					-0-
08	2356	N	2335	-0-	-21	-0-	2335	2			N	-0-					-0-
09	2190	N	2190	-0-	-0-	-0-	2190	2			N	-0-					-0-
10	2418	N	2314	-0-	-104	-0-	2314	2			N	-0-					-0-
*11	2280	N	2280	-0-	-0-	-0-	2279	2	1	9	N	1	1	8			-0-

MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	300	-0-	-60	-0-	300	2			N	-0-					-0-
07	341	N	305	-0-	-36	-0-	305	2			N	-0-					-0-
08	341	N	299	-0-	-42	-0-	299	2			N	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	2			N	-0-					-0-
10	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
11	300	N	255	-0-	-45	-0-	255	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	51	-0-	-9	-0-	10	1	41	3	N	-0-			-0-
07	55	N	55	-0-	-0-	-0-	10	1	45	3	N	-0-			-0-
08	62	N	58	-0-	-4	-0-	15	1	43	3	N	-0-			-0-
09	60	N	57	-0-	-3	-0-	18	1	39	3	N	-0-			-0-
*10	53	N	53	-0-	-0-	-0-	12	1	41	3	N	-0-			-0-
11	60	N	58	-0-	-2	-0-	16	1	42	3	N	-0-			-0-

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

06	330	N	202	-0-	-128	-0-	202	3			N	-0-			-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-			-0-
08	248	N	182	-0-	-66	-0-	182	3			N	-0-			-0-
09	311	N	311	-0-	-0-	-0-	311	3			N	-0-			-0-
*10	310	N	310	-0-	-0-	-0-	310	3			N	-0-			-0-
*11	318	N	318	-0-	-0-	-0-	318	3			N	-0-			-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

06	3630	X	3383	-0-	-247	-0-	647	1	2736	3	N	-0-			60
07	3751	X	3478	-0-	-273	-0-	614	1	2858	3	N	5			65
							6	9							
08	3596	X	3476	-0-	-120	-0-	904	1	2570	3	N	2			67
							2	9							
09	3897	X	3897	-0-	-0-	-0-	1244	1	2647	3	N	5			72
							6	9							
*10	3617	X	3617	-0-	-0-	-0-	818	1	2798	3	N	1			73
							1	9							
*11	3805	X	3805	-0-	-0-	-0-	1057	1	2746	3	N	2			75
							2	9							

SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

06	1370	N	1370	-0-	-0-	-0-	262	1	1108	3	N	-0-			8
07	1424	N	1424	-0-	-0-	-0-	251	1	1167	3	N	5			13
							6	9							
08	1664	N	1664	-0-	-0-	-0-	431	1	1226	3	N	6			19
							7	9							
09	1604	N	1604	-0-	-0-	-0-	511	1	1087	3	N	5	3	8	21
							6	9							
*10	1489	N	1489	-0-	-0-	-0-	337	1	1152	3	N	-0-			21
*11	1644	N	1644	-0-	-0-	-0-	457	1	1187	3	N	-0-			21

SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

06	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-			-0-
07	1085	N	1053	-0-	-32	-0-	1053	2			N	-0-			-0-
08	899	N	-0-	-0-	-899	-0-					N	-0-			-0-
09	1170	N	-0-	-0-	-1170	-0-					N	-0-			-0-
*10	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	689	-0-	-31	-0-	689	2			N	-0-					9
07	716	N	716	-0-	-0-	-0-	716	2			N	-0-					9
08	713	N	638	-0-	-75	-0-	638	2			N	-0-					-0-
09	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
10	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
*11	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
08	682	N	637	-0-	-45	-0-	637	2			N	-0-					-0-
09	660	N	-0-	-0-	-660	-0-					N	-0-					-0-
10	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
*11	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SPENCER, ANNIE WELL #: 2 RRCID -> 153476 COMPL. DATE 02/11/1995 TOTAL DEPTH 7400 PERF. 6564 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1979	N	1979	-0-	-0-	-0-	1979	3			N	-0-					51
07	2139	N	1999	-0-	-140	-0-	1999	3			N	-0-					51
08	1860	N	1608	-0-	-252	-0-	1608	3			N	-0-					51
09	1980	N	1876	-0-	-104	-0-	1876	3			N	-0-					51
10	1984	N	1418	-0-	-566	-0-	1418	3			N	-0-					51
11	1560	N	-0-	-0-	-1560	-0-					N	-0-					51

BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1186	-0-	-434	-0-	1186	2			N	-0-					20
07	2092	N	2092	-0-	-0-	-0-	2092	2			N	-0-					20
08	1524	N	1524	-0-	-0-	-0-	1524	2			N	-0-					-0-
09	1200	N	-0-	-0-	-1200	-0-					N	-0-					-0-
10	1674	N	-0-	-0-	-1674	-0-					N	-0-					-0-
*11	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					-0-

BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	465	N	405	-0-	-60	-0-	405	2			N	-0-					-0-
09	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2144	N	2144	-0-	-0-	-0-	2144	2			N	-0-					58
07	2617	N	2617	-0-	-0-	-0-	2617	2			N	-0-					58
08	2401	N	2401	-0-	-0-	-0-	2401	2			N	-0-					-0-
09	1860	N	-0-	-0-	-1860	-0-					N	-0-					-0-
10	1922	N	-0-	-0-	-1922	-0-					N	-0-					-0-
*11	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	143	-0-	-127	-0-	143	3			N	-0-					-0-
07	217	N	142	-0-	-75	-0-	142	3			N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1077	-0-	-33	-0-	1077	2			N	-0-					26
07	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					26
08	1085	N	1021	-0-	-64	-0-	1021	2			N	-0-					26
09	1080	N	-0-	-0-	-1080	-0-					N	-0-					26
10	1116	N	-0-	-0-	-1116	-0-					N	-0-					26
11	990	N	929	-0-	-61	-0-	929	2			N	-0-					26

BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
07	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
09	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
*11	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-

BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	561	-0-	-9	-0-	561	2			N	-0-					-0-
07	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
08	589	N	476	-0-	-113	-0-	476	2			N	-0-					-0-
09	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
*11	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-

MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*11	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
08	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*11	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		808	-0-	808	808	808	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

06	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
07	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
08	899	N	790	-0-	-109	-0-	790	3			N	-0-					-0-
09	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
10	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
*11	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

06	1320	N	1290	-0-	-30	-0-	1290	3			N	-0-					-0-
07	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
08	1395	N	1235	-0-	-160	-0-	1235	3			N	-0-					-0-
09	1290	N	-0-	-0-	-1290	-0-					N	-0-					-0-
10	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
*11	1236	N	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-

BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

06	1581	N	1581	-0-	-0-	-0-	1581	3			N	-0-					-0-
07	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
08	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
09	1320	N	-0-	-0-	-1320	-0-					N	-0-					-0-
10	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
11	1320	N	-0-	-0-	-1320	-0-					N	-0-					-0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		1061	-0-	1061	1061	1061	3			N	-0-					-0-

BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

06	540	N	492	-0-	-48	-0-	492	3			N	-0-					-0-
07	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
08	527	N	340	-0-	-187	-0-	340	3			N	-0-					-0-
09	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
10	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
*11	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		1266	-0-	1266	1266	1266	3			N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1266					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1266					N	-0-					-0-
*11	1929	X	663	-0-	-1266	-0-	663	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	883	-0-	-47	-0-	883	3			N	-0-					-0-
07	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
08	837	N	733	-0-	-104	-0-	733	3			N	-0-					-0-
09	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*11	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					37
07	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					37
08	651	N	363	-0-	-288	-0-	363	3			Y	-0-					37
09	630	N	-0-	-0-	-630	-0-					Y	-0-					37
10	620	N	455	-0-	-165	-0-	455	3			Y	-0-					37
*11	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					37

BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	N	2351	-0-	-139	-0-	2351	3			N	-0-					-0-
07	2268	N	2268	-0-	-0-	-0-	2268	3			N	-0-					-0-
08	2511	N	2121	-0-	-390	-0-	2121	3			N	-0-					-0-
09	2340	N	-0-	-0-	-2340	-0-					N	-0-					-0-
10	2263	N	2126	-0-	-137	-0-	2126	3			N	-0-					-0-
11	2040	N	1565	-0-	-475	-0-	1565	3			N	-0-					-0-

BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5490	X	5347	-0-	-143	-0-	5347	3			Y	-0-					98
07	5673	X	4689	-0-	-984	-0-	4689	3			Y	-0-					98
08	5828	X	4230	-0-	-1598	-0-	4230	3			Y	-0-					98
09	5340	X	-0-	-0-	-5340	-0-					Y	-0-					98
10	5518	X	4814	-0-	-704	-0-	4814	3			Y	-0-					98
11	5340	X	3563	-0-	-1777	-0-	3563	3			Y	-0-					98

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
07	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
08	806	N	650	-0-	-156	-0-	650	3			N	-0-					-0-
09	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
10	806	N	804	-0-	-2	-0-	804	3			N	-0-					-0-
*11	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-

GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		584	-0-	584	584	584	3			N	-0-					-0-
11	14B2 EXT		592	-0-	592	1176	592	3			N	-0-					-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	733	-0-	-47	-0-	733	3			N	-0-					-0-
07	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
08	713	N	695	-0-	-18	-0-	695	3			N	-0-					-0-
09	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
10	744	N	686	-0-	-58	-0-	686	3			N	-0-					-0-
*11	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1688	N	819	-0-	-869	-0-	819	3			Y	-0-					14
07	837	N	783	-0-	-54	-0-	783	3			Y	-0-					14
08	930	N	648	-0-	-282	-0-	648	3			Y	-0-					14
09	810	N	-0-	-0-	-810	-0-					Y	-0-					14
10	775	N	653	-0-	-122	-0-	653	3			Y	-0-					14
11	630	N	613	-0-	-17	-0-	613	3			Y	-0-					14

BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
*11	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	519	-0-	-51	-0-	519	2			N	-0-					-0-
07	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
08	620	N	488	-0-	-132	-0-	488	2			N	-0-					-0-
09	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
10	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-
*11	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	565	2			N	-0-					-0-
08	465	N	412	-0-	-53	-0-	412	2			N	-0-					-0-
09	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
10	901	N	901	-0-	-0-	-0-	901	2			N	-0-					-0-
*11	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-

BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	3551	-0-	-49	-0-	3551	2			N	-0-					-0-
07	3720	X	3511	-0-	-209	-0-	3511	2			N	-0-					-0-
08	3720	X	3011	-0-	-709	-0-	3011	2			N	-0-					-0-
09	3540	X	-0-	-0-	-3540	-0-					N	-0-					-0-
10	3658	X	3412	-0-	-246	-0-	3412	2			N	-0-					-0-
11	3540	X	3239	-0-	-301	-0-	3239	2			N	-0-					-0-

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	2314	-0-	-116	-0-	2314	2			N	-0-					-0-
07	2499	N	2499	-0-	-0-	-0-	2499	2			N	-0-					-0-
08	2400	N	2400	-0-	-0-	-0-	2400	2			N	-0-					-0-
09	2310	N	-0-	-0-	-2310	-0-					N	-0-					-0-
10	3100	N	4065	-0-	965	965	4065	2			N	-0-					-0-
*11	3000	N	2276	-0-	-724	241	2276	2			N	-0-					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
*11	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
07	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
08	1476	N	1476	-0-	-0-	-0-	1476	2			N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	2133	N	2133	-0-	-0-	-0-	2133	2			N	-0-					-0-
*11	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2001	N	2001	-0-	-0-	-0-	2001	2			N	-0-					-0-
07	2348	N	2348	-0-	-0-	-0-	2348	2			N	-0-					-0-
08	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-
09	2010	N	-0-	-0-	-2010	-0-					N	-0-					-0-
10	2867	N	2867	-0-	-0-	-0-	2867	2			N	-0-					-0-
11	1950	N	1815	-0-	-135	-0-	1815	2			N	-0-					-0-

BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
07	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-
08	1147	N	692	-0-	-455	-0-	692	2			N	-0-					-0-
09	1110	N	-0-	-0-	-1110	-0-					N	-0-					-0-
10	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
11	660	N	607	-0-	-53	-0-	607	2			N	-0-					-0-

BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	763	-0-	-17	-0-	763	2			N	-0-					-0-
07	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
08	806	N	670	-0-	-136	-0-	670	2			N	-0-					-0-
09	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
10	1103	N	1103	-0-	-0-	-0-	1103	2			N	-0-					-0-
*11	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1591	N	1591	-0-	-0-	-0-	1591	2			N	-0-					-0-
07	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
08	1581	N	1578	-0-	-3	-0-	1578	2			N	-0-					-0-
09	1530	N	-0-	-0-	-1530	-0-					N	-0-					-0-
10	1582	N	1582	-0-	-0-	-0-	1582	2			N	-0-					-0-
11	1530	N	1496	-0-	-34	-0-	1496	2			N	-0-					-0-

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1790	-0-	-70	-0-	1790	2			N	-0-					-0-
07	1550	N	1406	-0-	-144	-0-	1406	2			N	-0-					-0-
08	1984	N	1058	-0-	-926	-0-	1058	2			N	-0-					-0-
09	1800	N	-0-	-0-	-1800	-0-					N	-0-					-0-
10	1898	N	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
*11	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	392	-0-	-118	-0-	392	2			N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	519	2			N	-0-					-0-
08	434	N	284	-0-	-150	-0-	284	2			N	-0-					-0-
09	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
10	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
*11	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

06	1290	N	1278	-0-	-12	-0-	1278	2			N	-0-					-0-
07	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
08	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-
09	1290	N	-0-	-0-	-1290	-0-					N	-0-					-0-
10	1956	N	1956	-0-	-0-	-0-	1956	2			N	-0-					-0-
11	1200	N	1098	-0-	-102	-0-	1098	2			N	-0-					-0-

BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

06	750	X	729	-0-	-21	-0-	729	2			N	-0-					-0-
07	4181	X	4181	-0-	-0-	-0-	4181	2			N	-0-					-0-
08	5715	X	5715	-0-	-0-	-0-	5715	2			N	-0-					-0-
09	750	X	-0-	-0-	-750	-0-					N	-0-					-0-
10	1505	X	1505	-0-	-0-	-0-	1505	2			N	-0-					-0-
*11	971	X	971	-0-	-0-	-0-	971	2			N	-0-					-0-

BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

06	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
08	434	N	410	-0-	-24	-0-	410	2			N	-0-					-0-
09	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
10	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
11	390	N	369	-0-	-21	-0-	369	2			N	-0-					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

06	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
08	558	N	444	-0-	-114	-0-	444	2			N	-0-					-0-
09	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
10	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
*11	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

06	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED PRORATED CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF.12540 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1767	R	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
07	1756	R	1756	-0-	-0-	-0-	1756	3			N	-0-					-0-
08	0		1875	-0-	1875 B	1875	1875	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1875																	
09	3570	N	1695	-0-	-1875 B	-0-	1695	3			N	-0-					-0-
10	1767	N	1220	-0-	-547 B	-0-	1219	3	1	9	N	1	1	8			-0-
11	1800	N	NO RPT	-0-	-1800 B	-0-					N	NO RPT					-0-

GOODE, M. H. EST WELL #: 1801 RRCID -> 283445 COMPL. DATE 10/13/2017 TOTAL DEPTH 14415 PERF.12959 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32207	R	4449	-0-	-27758	-0-	4449	3			N	-0-					-0-
07	7843	#	4274	-0-	-3569	-0-	4274	3			N	-0-					-0-
08	0		4016	-0-	4016 B	4016	4016	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 4016																	
09	7417	N	3401	-0-	-4016 B	-0-	3401	3			N	-0-					-0-
10	4278	N	3398	-0-	-880 B	-0-	3398	3			N	-0-					-0-
11	3900	N	NO RPT	-0-	-3900 B	-0-					N	NO RPT					-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	386	-0-	-184	-0-	386	3			N	-0-					1
07	528	N	528	-0-	-0-	-0-	528	3			N	-0-					1
08	396	N	396	-0-	-0-	-0-	396	3			N	-0-					1
09	390	N	336	-0-	-54	-0-	336	3			N	-0-					1
*10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					1
11	390	N	182	-0-	-208	-0-	182	3			N	-0-					1

ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4980	#	4643	-0-	-337	-0-	4643	2			N	-0-					-0-
07	5146	#	4712	-0-	-434	-0-	4712	2			N	-0-					-0-
08	5146	#	4511	-0-	-635	-0-	4511	2			N	-0-					-0-
09	4909	R	4909	-0-	-0-	-0-	4909	2			N	-0-					-0-
10	4883	R	4883	-0-	-0-	-0-	4883	2			N	-0-					-0-
*11	4727	R	4727	-0-	-0-	-0-	4727	2			N	-0-					-0-

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 204462 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

06	4200	X	3938	-0-	-262	-0-	3938	2			N	-0-					-0-
07	4340	X	3996	-0-	-344	-0-	3996	2			N	-0-					-0-
08	4340	X	3826	-0-	-514	-0-	3826	2			N	-0-					-0-
09	4163	X	4163	-0-	-0-	-0-	4163	2			N	-0-					-0-
10	4141	X	4141	-0-	-0-	-0-	4141	2			N	-0-					-0-
*11	4008	X	4008	-0-	-0-	-0-	4008	2			N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

06	1050	N	564	-0-	-486	-0-	564	3			N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
08	713	N	420	-0-	-293	-0-	420	3			N	-0-					-0-
09	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
*10	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
*11	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-

HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT-STATE "6" WELL #: 2 RRCID -> 168457 COMPL. DATE 10/04/1997 TOTAL DEPTH 6968 PERF. 6125 - 6797

06	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWNEVER (DEAN) 12464 085 ASSOCIATED ONE WELL CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 NE WELL #: 5 RRCID -> 275361 COMPL. DATE 08/26/2010 TOTAL DEPTH 6755 PERF. 4965 - 6462

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2840		2434	-0-	-406	16712	16 1 26 9		2392	3	Y	24	24	1			1
07	3100	N	2609	-0-	-491	16221	28 1 26 9		2555	3	Y	24	22	1			3
08	3100	N	2675	-0-	-425	15796	31 1 28 9		2616	3	Y	25	25	1			3
09	3000	N	2728	-0-	-272	15524	37 1 36 9		2655	3	Y	33	30	1			6
10	3100	N	2609	-0-	-491	15033	35 1 32 9		2542	3	Y	29	30	1			5
*11	3000	N	2536	-0-	-464	14569	31 1 34 9		2471	3	Y	31	31	1			5

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0-	-0-	127 3		34	9	Y	31	31	1			4
07	124	N	108	-0-	-16	-0-	108 3				Y	-0-					4
08	155	N	95	-0-	-60	-0-	89 3		6	9	Y	5	4	1			5
09	167	N	167	-0-	-0-	-0-	158 3		9	9	Y	8	9	1			4
10	211	N	211	-0-	-0-	-0-	174 3		37	9	Y	34					38
11	90	N	83	-0-	-7	-0-	83 3				Y	-0-	3	1			35

BUCKHORN (ELLENBURGER) //CONT.// 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	743	-0-	-967	-0-	695	3	48	9	Y	44	44	1			43
07	1302	N	750	-0-	-552	-0-	750	3			Y	-0-					43
08	1147	N	542	-0-	-605	-0-	542	3			Y	-0-					43
09	750	N	574	-0-	-176	-0-	574	3			Y	-0-					43
10	744	N	526	-0-	-218	-0-	526	3			Y	-0-					43
*11	2735	N	2735	-0-	-0-	-0-	2480	3	255	9	Y	232	233	1			42

ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1476	N	1476	-0-	-0-	-0-	1201	3	275	9	Y	250	243	1			67
07	1960	N	1960	-0-	-0-	-0-	1677	3	283	9	Y	257	296	1			28
08	1807	N	1807	-0-	-0-	-0-	1552	3	255	9	Y	232	167	1			93
09	2082	N	2082	-0-	-0-	-0-	1774	3	308	9	Y	280	326	1			47
10	1800	N	1800	-0-	-0-	-0-	1550	3	250	9	Y	227					274
*11	1650	N	1650	-0-	-0-	-0-	1443	3	207	9	Y	188	192	1			270

SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
10	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
11	60	N	36	-0-	-24	-0-	36	3			Y	-0-					-0-

ELLIOTT, M. WELL #: 1 RRCID -> 279528 COMPL. DATE 02/15/1980 TOTAL DEPTH 8040 PERF. 7991 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	3	3	1			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1723	N	1723	-0-	-0-	-0-	53	1	1670	3	Y	-0-					-0-
07	1767	N	1523	-0-	-244	-0-	53	1	1470	3	Y	-0-					-0-
08	1748	N	1748	-0-	-0-	-0-	60	1	1688	3	Y	-0-					-0-
09	1710	N	1464	-0-	-246	-0-	51	1	1413	3	Y	-0-					-0-
10	1519	N	1187	-0-	-332	-0-	47	1	1140	3	Y	-0-					-0-
11	1680	N	1603	-0-	-77	-0-	57	1	1546	3	Y	-0-					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

06	3720	3014	-0-	-706	-0-	2934	3	80	9	N	73						218
07	3844	3685	-0-	-159	-0-	3608	3	77	9	N	70	176	1				112
08	3689 #	2832	-0-	-857	-0-	2742	3	90	9	N	82						194
09	3570 #	3344	-0-	-226	-0-	3264	3	80	9	N	73	179	1				88
10	3689 #	3558	-0-	-131	-0-	3453	3	105	9	N	95						183
11	3570 #	3149	-0-	-421	-0-	3071	3	78	9	N	71	182	1				72

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VIATHON HYDROCARBONS, INC. 884917
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

06	810	N	771	-0-	-39	-0-	771	2			N	-0-					-0-
07	837	N	741	-0-	-96	-0-	741	2			N	-0-					-0-
08	837	N	734	-0-	-103	-0-	734	2			N	-0-					-0-
09	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
10	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
*11	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-

BUSHER (MORRIS) 13981 500 ASSOCIATED PRORATED CNTY: RUNNELS
SPH DEVELOPMENT, LLC 809637
SCHAEFER, ROY A WELL #: 9 RRCID -> 279518 COMPL. DATE 01/15/1994 TOTAL DEPTH 3970 PERF. 3854 - 3860

06	30	N	10	-0-	-20	B	-0-	10	2		N	-0-					-0-
07	31	N	16	-0-	-15	B	-0-	16	2		N	-0-					-0-
08	31	N	12	-0-	-19	B	-0-	12	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	11	N	11	-0-	-0-	B	-0-	11	2		N	-0-					-0-
10	31	N	12	-0-	-19	B	-0-	12	2		N	-0-					-0-
11	12	N	12	-0-	-0-	B	-0-	12	2		N	-0-					-0-

SCHAEFER, ROY A WELL #: 10 RRCID -> 279520 COMPL. DATE 10/07/1994 TOTAL DEPTH 3950 PERF. 3844 - 3850

06	30	N	12	-0-	-18	B	-0-	12	2		N	-0-					-0-
07	31	N	22	-0-	-9	B	-0-	22	2		N	-0-					-0-
08	31	N	16	-0-	-15	B	-0-	16	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	13	-0-	-0-	B	-0-	13	2		N	-0-					-0-
10	31	N	16	-0-	-15	B	-0-	16	2		N	-0-					-0-
11	30	N	17	-0-	-13	B	-0-	17	2		N	-0-					-0-

SCHAEFER, ROY A WELL #: 11 RRCID -> 279521 COMPL. DATE 06/19/1995 TOTAL DEPTH 3907 PERF. 3836 - 3843

06	30	N	9	-0-	-21	B	-0-	9	2		N	-0-					-0-
07	31	N	17	-0-	-14	B	-0-	17	2		N	-0-					-0-
08	31	N	12	-0-	-19	B	-0-	12	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0-	B	-0-	10	2		N	-0-					-0-
10	31	N	12	-0-	-19	B	-0-	12	2		N	-0-					-0-
11	12	N	12	-0-	-0-	B	-0-	12	2		N	-0-					-0-

BUSHER (MORRIS) //CONT.// 13981 500 ASSOCIATED PRORATED CNTY: RUNNELS
SPH DEVELOPMENT, LLC //CONT.// 809637
SCHAEFER, ROY A WELL #: 12 RRCID -> 279522 COMPL. DATE 01/24/1996 TOTAL DEPTH 3969 PERF. 3843 - 3851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 129687 COMPL. DATE 12/31/1988 TOTAL DEPTH 6450 PERF. 5319 - 5411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	35	-0-	-115	-0-	35	3			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	8	8	8			-0-
10	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
*11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

BYERS (GARDNER) 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. 385390
CLARA WELL #: 1 RRCID -> 139225 COMPL. DATE 09/29/1978 TOTAL DEPTH 3919 PERF. 3811 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					45
07	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					45
08	713	N	691	-0-	-22	-0-	691	3			Y	-0-					45
09	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					45
10	713	N	652	-0-	-61	-0-	652	3			Y	-0-					45
11	660	N	636	-0-	-24	-0-	636	3			Y	-0-					45

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BROOKS, BILLEE K. 097032
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	112	-0-	-128	-0-	112	2			Y	-0-					-0-
07	DLQ G-10		200	-0-	200	200	200	2			Y	-0-					-0-
08	DLQ G-10		166	-0-	166	366	166	2			Y	-0-					-0-
09	DLQ G-10		191	-0-	191	557	191	2			Y	-0-					-0-
10	DLQ G-10		199	-0-	199	756	199	2			Y	-0-					-0-
*11	916	N	160	-0-	-756	-0-	160	2			Y	-0-					-0-

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

06	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
10	248	N	85	-0-	-163	-0-	85	2			N	-0-					-0-
*11	210	N	171	-0-	-39	-0-	171	2			N	-0-					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

06	657	N	657	-0-	-0-	-0-	646	3	11	9	N	10					177
07	734	N	734	-0-	-0-	-0-	730	3	4	9	N	4					181
08	614	N	614	-0-	-0-	-0-	613	3	1	9	N	1					182
09	552	N	552	-0-	-0-	-0-	552	3			N	-0-					182
10	668	N	668	-0-	-0-	-0-	668	3			N	-0-					182
*11	698	N	698	-0-	-0-	-0-	698	3			N	-0-					182

KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

06	450	N	248	-0-	-202	-0-	240	3	8	9	N	7					135
07	524	N	524	-0-	-0-	-0-	521	3	3	9	N	3					138
08	662	N	662	-0-	-0-	-0-	661	3	1	9	N	1					139
09	443	N	443	-0-	-0-	-0-	441	3	2	9	N	2					141
10	475	N	475	-0-	-0-	-0-	473	3	2	9	N	2					143
*11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					143

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					189
07	453	N	453	-0-	-0-	-0-	451	3	2	9	N	2					191
08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					191
09	532	N	532	-0-	-0-	-0-	532	3			N	-0-					191
10	661	N	661	-0-	-0-	-0-	661	3			N	-0-					191
11	360	N	283	-0-	-77	-0-	283	3			N	-0-					191

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
07	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
08	842	N	842	-0-	-0-	-0-	842	2			N	-0-					-0-
09	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
*10	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
*11	810	N	750	-0-	-60	-0-	750	2			N	-0-					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	-0-	-0-	-1170	-0-					N	-0-					-0-
07	1296	N	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
08	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
09	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
*10	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					-0-
*11	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
BAKER RESOURCES 044365
HUNT, J. T. WELL #: 1 RRCID -> 106141 COMPL. DATE 05/26/1983 TOTAL DEPTH 5443 PERF. 5258 - 5322

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

06	150	N	99	-0-	-51	B	-0-	99	2		N	-0-					-0-
07	150	N	150	-0-	-0-	B	-0-	150	2		N	-0-					-0-
08	125	N	125	-0-	-0-	B	-0-	125	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	166	N	166	-0-	-0-	B	-0-	166	2		N	-0-					-0-
10	155	N	70	-0-	-85	B	-0-	70	2		N	-0-					-0-
*11	121	N	121	-0-	-0-	B	-0-	121	2		N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

06	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	0	N	-0-	-0-	-0-	B	-0-				N	-0-					-0-

CEDAR ROCK (CANYON) //CONT.// 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	12	-0-	-18 B	-0-	12	3			N	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
08	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
10	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
11	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
PENTERGY OPERATING, LLC 652917
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

*12	948	N	948	-0-	-0-	-0-	933	2	15	9	N	14					28
01	1054	N	-0-	-0-	-1054	-0-					N	29					57
02	0	N	-0-	-0-	-0-	-0-					N	5					62
03	2194	N	2194	-0-	-0-	-0-	2170	2	24	9	N	22					84
04	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					84
*05	947	N	947	-0-	-0-	-0-	947	2			N	-0-					84
06	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					84
07	1069	N	1069	-0-	-0-	-0-	1069	2			N	-0-					84
08	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					84
09	1020	N	850	-0-	-170	-0-	781	2	69	9	N	63					147
10	1054	N	382	-0-	-672	-0-	343	2	39	9	Y	35	136	1			46
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

06	210	N	7	-0-	-203	-0-	7	2			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
09	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
*10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

06	220	N	220	-0-	-0-	-0-	14	1	206	3	N	-0-					68
07	297	N	297	-0-	-0-	-0-	16	1	281	3	N	-0-					68
08	526	N	526	-0-	-0-	-0-	16	1	510	3	N	-0-					68
09	339	N	339	-0-	-0-	-0-	15	1	324	3	N	-0-					68
10	461	N	461	-0-	-0-	-0-	16	1	445	3	N	-0-					68
*11	510	N	510	-0-	-0-	-0-	14	1	496	3	N	-0-					68

CINDA MARRA (CANYON) //CONT.// 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	-0-					72
08	0	N	-0-	-0-	-0-	-0-					N	-0-					72
09	0	N	-0-	-0-	-0-	-0-					N	-0-					72
10	0	N	-0-	-0-	-0-	-0-					N	-0-					72
11	0	N	-0-	-0-	-0-	-0-					N	-0-					72

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	140	-0-	-10	-0-	133	3	7	9	N	6					145
07	176	N	176	-0-	-0-	-0-	170	3	6	9	N	5					150
08	143	N	143	-0-	-0-	-0-	132	3	11	9	N	10					160
09	150	N	134	-0-	-16	-0-	115	3	19	9	N	17					177
10	186	N	112	-0-	-74	-0-	106	3	6	9	N	5					182
11	150	N	90	-0-	-60	-0-	86	3	4	9	N	4					186

VANCO OIL & GAS CORP. 881484
OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	37	-0-	-53	-0-	37	2			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
08	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
*11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
NOELKE A WELL #: 3 RRCID -> 179082 COMPL. DATE 09/10/2000 TOTAL DEPTH 5731 PERF. 5524 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
07	DLQ G-10		220	-0-	220	220	220	3			Y	-0-					-0-
08	DLQ G-10		212	-0-	212	432	212	3			Y	-0-					-0-
09	DLQ G-10		194	-0-	194	626	194	3			Y	-0-					-0-
10	700	N	74	-0-	-626	-0-	74	3			Y	-0-					-0-
*11	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-

VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA COUCH,SOUTH (SAN ANDRES) 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
MERIDAN-COX WELL #: 1 RRCID -> 133699 COMPL. DATE 02/13/1990 TOTAL DEPTH 1490 PERF. 1088 - 1165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	248	-0-	-22	-0-	248	2			N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	341	N	275	-0-	-66	-0-	275	2			N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
*11	293	N	293	-0-	-0-	-0-	292	2	1	9	N	1	1	8			-0-

CLARA COUCH,SOUTH (SAN ANDRES) //CONT.// 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. //CONT.// 880375
COX, MERIDIAN WELL #: 2 RRCID -> 165683 COMPL. DATE 07/18/1992 TOTAL DEPTH 1620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
	EXXON-COX				WELL #: 1	RRCID -> 205810	COMPL. DATE N/A					TOTAL DEPTH 2000	PERF. 1078 - 1338				
06	750	N	715	-0-	-35	-0-	715	2			N	-0-	64	1			-0-
07	849	N	849	-0-	-0-	-0-	849	2			N	-0-					-0-
08	837	N	716	-0-	-121	-0-	716	2			N	-0-					-0-
09	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
10	837	N	800	-0-	-37	-0-	800	2			N	-0-					-0-
*11	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
	EXXON-COX				WELL #: 2	RRCID -> 273371	COMPL. DATE 07/05/2006					TOTAL DEPTH 1740	PERF. 991 - 1251				
06	121	N	121	-0-	-0-	-0-	120	3	1	9	N	1	70	1			35
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					35
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					35
09	79	N	79	-0-	-0-	-0-	60	3	19	9	N	17					52
10	70	N	70	-0-	-0-	-0-	62	3	8	9	N	7					59
*11	68	N	68	-0-	-0-	-0-	60	3	8	9	N	7					66

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	228	-0-	-12	-0-	228	2			N	-0-					97
07	256	N	256	-0-	-0-	-0-	256	2			N	-0-					97
08	248	N	205	-0-	-43	-0-	205	2			N	-0-					97
09	240	N	237	-0-	-3	-0-	237	2			N	-0-					97
10	248	N	227	-0-	-21	-0-	227	2			N	-0-					97
11	210	N	190	-0-	-20	-0-	190	2			N	-0-					97

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TX ENERGY SERVICES, LLC 875192
CLAYTON-HEMPHILL WELL #: 3 RRCID -> 273203 COMPL. DATE 02/11/2013 TOTAL DEPTH 9853 PERF. 8302 - 9853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	51	-0-	-249	-0-	51	2			N	-0-					13
07	295	N	295	-0-	-0-	-0-	295	2			N	-0-					13
08	301	N	301	-0-	-0-	-0-	301	2			N	-0-					13
09	292	N	292	-0-	-0-	-0-	292	2			N	-0-					13
10	310	N	308	-0-	-2	-0-	308	2			N	-0-					13
11	300	N	124	-0-	-176	-0-	124	2			N	-0-					13

CAPITOL WELL SERVICING CO., INC. 130432
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0-	-0-	1	1	456	3	Y	-0-					-0-
07	DLQ G-10		430	-0-	430	430	1	1	429	3	Y	-0-					-0-
08	DLQ G-10		339	-0-	339	769	1	1	338	3	Y	-0-					-0-
09	DLQ G-10		93	-0-	93	862	1	1	92	3	Y	-0-					-0-
10	DLQ G-10		402	-0-	402	1264	1	1	401	3	Y	-0-					-0-
*11	1000	N	437	-0-	-563	701	1	1	436	3	Y	-0-					-0-

WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	914	-0-	-136	-0-	1	1	911	3	N	2					108
							2	9									
07	1062	N	1062	-0-	-0-	-0-	1	1	1061	3	N	-0-					108
08	976	N	976	-0-	-0-	-0-	1	1	975	3	N	-0-					108
09	900	N	860	-0-	-40	-0-	1	1	859	3	N	-0-					108
10	1060	N	1060	-0-	-0-	-0-	1	1	1053	3	N	5					113
							6	9									
11	930	N	493	-0-	-437	-0-	1	1	489	3	N	3					116
							3	9									

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	796	-0-	-14	-0-	1	1	795	3	N	-0-					93
07	837	N	823	-0-	-14	-0-	1	1	822	3	N	-0-					93
08	837	N	817	-0-	-20	-0-	1	1	816	3	N	-0-					93
09	810	N	740	-0-	-70	-0-	1	1	739	3	N	-0-					93
10	837	N	759	-0-	-78	-0-	1	1	758	3	N	-0-					93
11	780	N	573	-0-	-207	-0-	1	1	572	3	N	-0-					93

WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	1	1	124	3	N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	1	1	145	3	N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	1	1	146	3	N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	1	1	140	3	N	-0-					-0-
10	155	N	147	-0-	-8	-0-	1	1	146	3	N	-0-					-0-
11	150	N	100	-0-	-50	-0-	1	1	99	3	N	-0-					-0-

CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0-	-0-	80	1	115	3	N	-0-					60
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
*08	458	N	458	-0-	-0-	-0-	80	1	378	3	N	-0-					60
*09	399	N	399	-0-	-0-	-0-	80	1	319	3	N	-0-					60
10	DELQ PR		356	-0-	356	356	80	1	276	3	N	-0-					60
11	0	N	NO RPT	-0-	-0-	356					N	NO RPT					60

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1042	N	1042	-0-	-0-	-0-	1039	3	3	9	Y	3					44
07	1095	N	1095	-0-	-0-	-0-	1087	3	8	9	Y	7					51
08	1073	N	1073	-0-	-0-	-0-	1071	3	2	9	Y	2					53
09	1077	N	1077	-0-	-0-	-0-	1076	3	1	9	Y	1					54
*10	1225	N	1225	-0-	-0-	-0-	1219	3	6	9	Y	5					59
*11	1094	N	1094	-0-	-0-	-0-	1088	3	6	9	Y	5					64

BELL, CODY WELL #: 1 RRCID -> 042577 COMPL. DATE 08/23/1967 TOTAL DEPTH 6566 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

06	308	N	308	-0-	-0-	-0-	305	3	3	9	Y	3	5	1			4
07	271	N	271	-0-	-0-	-0-	265	3	6	9	Y	5	6	1			3
08	212	N	212	-0-	-0-	-0-	205	3	7	9	Y	6	5	1			4
09	300	N	148	-0-	-152	-0-	144	3	4	9	Y	4	3	1			5
10	279	N	111	-0-	-168	-0-	108	3	3	9	Y	3					8
*11	150	N	150	-0-	-0-	-0-	149	3	1	9	Y	1					9

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

06	396	N	396	-0-	-0-	-0-	394	3	2	9	Y	2					38
07	440	N	440	-0-	-0-	-0-	438	3	2	9	Y	2					40
08	462	N	462	-0-	-0-	-0-	459	3	3	9	Y	3					43
09	632	N	632	-0-	-0-	-0-	630	3	2	9	Y	2					45
*10	538	N	538	-0-	-0-	-0-	537	3	1	9	Y	1					46
*11	591	N	591	-0-	-0-	-0-	590	3	1	9	Y	1					47

WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11

WEST 'D' WELL #: 1 RRCID -> 049840 COMPL. DATE 08/27/1968 TOTAL DEPTH 6500 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

06	1237	N	1237	-0-	-0-	-0-	1218	3	19	9	Y	17					86
07	929	N	929	-0-	-0-	-0-	918	3	11	9	Y	10					96
08	832	N	832	-0-	-0-	-0-	797	3	35	9	Y	32	88	1			40
09	1200	N	873	-0-	-327	-0-	854	3	19	9	Y	17					57
*10	1004	N	1004	-0-	-0-	-0-	958	3	46	9	Y	42					99
*11	992	N	992	-0-	-0-	-0-	951	3	41	9	Y	37					136

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	514	N	514	-0-	-0-	-0-	513	3	1	9	Y	1					90
07	557	N	557	-0-	-0-	-0-	556	3	1	9	Y	1					91
08	575	N	575	-0-	-0-	-0-	574	3	1	9	Y	1					92
09	552	N	552	-0-	-0-	-0-	551	3	1	9	Y	1					93
10	558	N	504	-0-	-54	-0-	503	3	1	9	Y	1					94
*11	457	N	457	-0-	-0-	-0-	456	3	1	9	Y	1					95

BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

06	198	N	198	-0-	-0-	-0-	196	3	2	9	Y	2					17
07	340	N	340	-0-	-0-	-0-	336	3	4	9	Y	4					21
08	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					21
09	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					21
*10	362	N	362	-0-	-0-	-0-	359	3	3	9	Y	3					24
*11	379	N	379	-0-	-0-	-0-	376	3	3	9	Y	3					27

BELL, C. M. WELL #: 3 RRCID -> 142957 COMPL. DATE 10/14/1992 TOTAL DEPTH 6700 PERF. 6154 - 6514

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

06	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					109
07	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					109
08	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					109
09	210	N	175	-0-	-35	-0-	175	3			Y	-0-					109
10	186	N	184	-0-	-2	-0-	184	3			Y	-0-					109
*11	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					109

WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

06	90	N	90	-0-	-0-	-0-	89	3	1	9	Y	1					29
07	86	N	86	-0-	-0-	-0-	85	3	1	9	Y	1					30
08	87	N	87	-0-	-0-	-0-	86	3	1	9	Y	1					31
09	90	N	74	-0-	-16	-0-	73	3	1	9	Y	1					32
10	93	N	74	-0-	-19	-0-	74	3			Y	-0-					32
*11	68	N	68	-0-	-0-	-0-	67	3	1	9	Y	1					33

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

06	221	N	221	-0-	-0-	-0-	218	3	3	9	Y	3	5	1			4
07	252	N	252	-0-	-0-	-0-	246	3	6	9	Y	5	5	1			4
08	255	N	255	-0-	-0-	-0-	248	3	7	9	Y	6	6	1			4
09	283	N	283	-0-	-0-	-0-	279	3	4	9	Y	4	3	1			5
*10	512	N	512	-0-	-0-	-0-	509	3	3	9	Y	3					8
*11	248	N	248	-0-	-0-	-0-	247	3	1	9	Y	1					9

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					10
07	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					10
08	487	N	487	-0-	-0-	-0-	486	3	1	9	Y	1					11
09	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					11
10	496	N	479	-0-	-17	-0-	479	3			Y	-0-					11
*11	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					11

DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1181	N	1181	-0-	-0-	-0-	1180	3	1	9	Y	1					58
07	922	N	922	-0-	-0-	-0-	922	3			Y	-0-					58
08	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					58
09	716	N	716	-0-	-0-	-0-	716	3			Y	-0-					58
10	341	N	327	-0-	-14	-0-	327	3			Y	-0-					58
*11	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					58

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1437	N	1437	-0-	-0-	-0-	1431	3	6	9	Y	5	6	1			4
07	1566	N	1566	-0-	-0-	-0-	1560	3	6	9	Y	5	5	1			4
08	1538	N	1538	-0-	-0-	-0-	1532	3	6	9	Y	5	5	1			4
09	1440	N	1375	-0-	-65	-0-	1371	3	4	9	Y	4	2	1			6
10	1581	N	1384	-0-	-197	-0-	1382	3	2	9	Y	2					8
*11	1198	N	1198	-0-	-0-	-0-	1197	3	1	9	Y	1					9

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495	N	495	-0-	-0-	-0-	493	3	2	9	Y	2					7
07	310	N	310	-0-	-0-	-0-	309	3	1	9	Y	1					8
08	387	N	387	-0-	-0-	-0-	384	3	3	9	Y	3	8	1			3
09	505	N	505	-0-	-0-	-0-	503	3	2	9	Y	2					5
10	310	N	243	-0-	-67	-0-	239	3	4	9	Y	4					9
*11	341	N	341	-0-	-0-	-0-	337	3	4	9	Y	4					13

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

BELL, CODY WELL #: 7 RRCID -> 153558 COMPL. DATE 02/23/1995 TOTAL DEPTH 6600 PERF. 6128 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	T.	A.	-0-	-0-	-0-	-0-	N	-0-	-0-
07	T.	A.	-0-	-0-	-0-	-0-	N	-0-	-0-
08	T.	A.	-0-	-0-	-0-	-0-	N	-0-	-0-
09	T.	A.	-0-	-0-	-0-	-0-	N	-0-	-0-
10	T.	A.	-0-	-0-	-0-	-0-	N	-0-	-0-
11	T.	A.	-0-	-0-	-0-	-0-	N	-0-	-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	692	N	692	-0-	-0-	-0-	677	3	15	9	Y	14					89
07	751	N	751	-0-	-0-	-0-	742	3	9	9	Y	8					97
08	737	N	737	-0-	-0-	-0-	708	3	29	9	Y	26	73	1			50
09	774	N	774	-0-	-0-	-0-	759	3	15	9	Y	14					64
*10	819	N	819	-0-	-0-	-0-	782	3	37	9	Y	34					98
*11	667	N	667	-0-	-0-	-0-	633	3	34	9	Y	31					129

WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

06	580	N	580	-0-	-0-	-0-	579	3	1	9	Y	1					14
07	592	N	592	-0-	-0-	-0-	591	3	1	9	Y	1					15
08	862	N	862	-0-	-0-	-0-	862	3			Y	-0-					15
09	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					15
10	589	N	542	-0-	-47	-0-	542	3			Y	-0-					15
*11	770	N	770	-0-	-0-	-0-	770	3			Y	-0-					15

BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

06	891	N	891	-0-	-0-	-0-	890	3	1	9	Y	1	1	1			3
07	942	N	942	-0-	-0-	-0-	941	3	1	9	Y	1	1	1			3
08	1186	N	1186	-0-	-0-	-0-	1185	3	1	9	Y	1	1	1			3
09	1003	N	1003	-0-	-0-	-0-	1002	3	1	9	Y	1	1	1			3
*10	1102	N	1102	-0-	-0-	-0-	1101	3	1	9	Y	1					4
*11	889	N	889	-0-	-0-	-0-	888	3	1	9	Y	1					5

DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

06	480	N	418	-0-	-62	-0-	418	3			N	-0-					-0-
07	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
09	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
10	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
11	450	N	408	-0-	-42	-0-	408	3			N	-0-					-0-

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	434	N	371	-0-	-63	-0-	371	3			N	-0-					-0-
08	434	N	361	-0-	-73	-0-	361	3			N	-0-					-0-
09	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
*11	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

06	300	N	230	-0-	-70	-0-	230	3			N	-0-					-0-
07	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
11	300	N	191	-0-	-109	-0-	191	3			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	6	-0-	-114	-0-	6	3			N	-0-					-0-
07	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 09/24/1999 TOTAL DEPTH 6797 PERF. 6469 - 6609

06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
09	60	N	13	-0-	-47	-0-	13	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

06	360	N	171	-0-	-189	-0-	158	3	13	9	N	12					141
07	341	N	124	-0-	-217	-0-	110	3	14	9	N	13					154
08	350	N	350	-0-	-0-	-0-	337	3	13	9	N	12					166
09	358	N	358	-0-	-0-	-0-	347	3	11	9	N	10					176
10	453	N	453	-0-	-0-	-0-	442	3	11	9	N	10					186
11	330	N	318	-0-	-12	-0-	308	3	10	9	N	9					195

MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O'NEILL PROPERTIES, LTD. 623700
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

06	270	N	173	-0-	-97	-0-	173	3			N	-0-					69
07	279	N	44	-0-	-235	-0-	44	3			N	-0-					69
08	217	N	59	-0-	-158	-0-	59	3			N	-0-					69
09	180	N	14	-0-	-166	-0-	14	3			N	-0-					69
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					69
*11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					69

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					182
07	465	N	398	-0-	-67	-0-	398	3			N	-0-					182
08	496	N	463	-0-	-33	-0-	463	3			N	-0-					182
09	468	N	468	-0-	-0-	-0-	468	3			N	-0-					182
10	403	N	148	-0-	-255	-0-	148	3			N	-0-					182
11	450	N	161	-0-	-289	-0-	161	3			N	-0-					182

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
O'NEILL PROPERTIES, LTD. //CONT.// 623700
CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*04	1478	N	1478	-0-	-0-	-0-	1471	3	7	9	N	6					48
*05	1564	N	1564	-0-	-0-	-0-	1554	3	10	9	N	9					57
*06	1363	N	1363	-0-	-0-	-0-	1348	3	15	9	N	14					71
*07	1538	N	1538	-0-	-0-	-0-	1530	3	8	9	N	7					78
*08	1666	N	1666	-0-	-0-	-0-	1653	3	13	9	N	12					90
*09	1571	N	1571	-0-	-0-	-0-	1549	3	22	9	N	20					110
*10	1693	N	1693	-0-	-0-	-0-	1669	3	24	9	N	22					132
*11	1118	N	1118	-0-	-0-	-0-	1101	3	17	9	N	15					147

CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

06	360	N	342	-0-	-18	-0-	338	3	4	9	N	4					38
07	870	N	870	-0-	-0-	-0-	856	3	14	9	N	13					51
08	727	N	727	-0-	-0-	-0-	721	3	6	9	N	5					56
09	330	N	221	-0-	-109	-0-	219	3	2	9	N	2					58
10	868	N	747	-0-	-121	-0-	722	3	25	9	N	23					81
11	690	N	604	-0-	-86	-0-	584	3	20	9	N	18					99

MURPHY, ANNIE MAE WELL #: 3 RRCID -> 205109 COMPL. DATE 02/04/2004 TOTAL DEPTH 6750 PERF. 6312 - 6608

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					116

CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

06	270	N	165	-0-	-105	-0-	165	3			N	-0-					126
07	279	N	165	-0-	-114	-0-	165	3			N	-0-					126
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					126
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					126
10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					126
11	180	N	117	-0-	-63	-0-	117	3			N	-0-					126

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

06	120	N	115	-0-	-5	-0-	115	3			N	-0-					51
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					51
08	124	N	121	-0-	-3	-0-	121	3			N	-0-					51
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					51
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					51
11	120	N	38	-0-	-82	-0-	38	3			N	-0-					51

OXY USA INC. 630591
LLOYD - MORA WEST WELL #: 1 RRCID -> 052207 COMPL. DATE 03/11/1972 TOTAL DEPTH 6300 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
BROOKS WELL #: 1 RRCID -> 109094 COMPL. DATE 03/13/1987 TOTAL DEPTH 6690 PERF. 6209 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	502	N	502	-0-	-0-	-0-	502	2			Y	-0-					12
07	479	N	479	-0-	-0-	-0-	479	2			Y	-0-					12
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					12
09	510	N	459	-0-	-51	-0-	459	2			Y	-0-					12
10	465	N	463	-0-	-2	-0-	463	2			Y	-0-					12
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	338	-0-	-22	-0-	338	2			N	-0-					-0-
07	372	N	332	-0-	-40	-0-	332	2			N	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-
09	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
*10	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	211	-0-	-29	-0-	211	2			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
08	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					-0-
09	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
10	248	N	247	-0-	-1	-0-	247	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	43	-0-	-47	-0-	43	2			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	95	-0-	-85	-0-	95	2			N	-0-					-0-
07	217	N	122	-0-	-95	-0-	122	2			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
09	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
*10	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
07	825	N	825	-0-	-0-	-0-	825	2			N	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					-0-
09	810	N	788	-0-	-22	-0-	788	2			N	-0-					-0-
10	837	N	803	-0-	-34	-0-	803	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					180
07	0	N	-0-	-0-	-0-	-0-					N	-0-					180
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180
09	0	N	-0-	-0-	-0-	-0-					N	-0-					180
10	0	N	-0-	-0-	-0-	-0-					N	-0-					180
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	337	-0-	-23	-0-	337	2			N	-0-					101
07	372	N	353	-0-	-19	-0-	353	2			N	-0-					101
08	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					101
09	330	N	320	-0-	-10	-0-	320	2			N	-0-					101
*10	367	N	367	-0-	-0-	-0-	367	2			N	-0-					101
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	148	N	148	-0-	-0-	-0-	146	2	2	9	N	2					278
07	130	N	130	-0-	-0-	-0-	129	2	1	9	N	1					279
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					279
09	163	N	163	-0-	-0-	-0-	148	2	15	9	N	14					118
*10	140	N	140	-0-	-0-	-0-	130	2	10	9	N	9					127
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					127

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	1984	-0-	-416	-0-	1984	2			N	-0-					97
07	2480	X	1964	-0-	-516	-0-	1963	2	1	9	N	1	1	8			97
08	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					97
09	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					97
10	1953	N	1538	-0-	-415	-0-	1538	2			N	-0-					97
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					97

WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER OIL & GAS INC. 781880
WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

06	338	N	338	-0-	-0-	-0-	338	2			N	-0-					133
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					133
08	341	N	143	-0-	-198	-0-	143	3			N	-0-					133
09	330	N	179	-0-	-151	-0-	179	3			N	-0-					133
10	365	N	365	-0-	-0-	-0-	363	3	2	9	N	2					135
11	150	N	128	-0-	-22	-0-	128	3			N	-0-					135

SUNDOWN ENERGY LP 829482
MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

06	381	N	381	-0-	-0-	-0-	381	2			N	-0-					74
07	391	N	391	-0-	-0-	-0-	391	2			N	-0-					74
08	363	N	363	-0-	-0-	-0-	363	2			N	-0-					74
09	330	N	330	-0-	-0-	-0-	330	2			N	-0-					74
10	298	N	298	-0-	-0-	-0-	298	2			N	-0-					74
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					74

HENDERSON, R.L. WELL #: 12 RRCID -> 214838 COMPL. DATE N/A TOTAL DEPTH 6725 PERF. 6444 - 6606

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					80

TXP, INCORPORATED 875395
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

06	210	N	206	-0-	-4	-0-	206	2			N	-0-					67
07	529	N	529	-0-	-0-	-0-	483	2	46	9	N	42					109
08	2735	N	2735	-0-	-0-	-0-	2558	2	177	9	N	161	170	1	7	8	93
09	1926	N	1926	-0-	-0-	-0-	1803	2	123	9	N	112	15	8			190
10	1618	N	1618	-0-	-0-	-0-	1510	2	108	9	N	98	177	1	23	8	88
*11	1247	N	1247	-0-	-0-	-0-	1166	2	81	9	N	74	11	8			151

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
07	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
08	779	N	779	-0-	-0-	-0-	778	2	1	9	N	1	1	8			-0-
09	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
10	831	N	831	-0-	-0-	-0-	818	2	13	9	N	12	12	8			-0-
*11	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	478	-0-	-32	-0-	478	2			N	-0-					187
07	868	N	574	-0-	-294	-0-	574	2			N	-0-					187
08	775	N	246	-0-	-529	-0-	246	2			N	-0-					187
09	759	N	759	-0-	-0-	-0-	759	2			N	-0-					187
10	589	N	226	-0-	-363	-0-	226	2			N	-0-					187
*11	452	N	452	-0-	-0-	-0-	452	2			N	-0-					187

BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1259	N	1259	-0-	-0-	-0-	1197	2	62	9	N	56					75
07	1736	N	1736	-0-	-0-	-0-	1725	2	11	9	N	10					85
08	1015	N	1015	-0-	-0-	-0-	983	2	32	9	N	29	2	8			112
09	999	N	999	-0-	-0-	-0-	14	2	985	9	N	895	696	1	13	8	298
10	1034	N	1034	-0-	-0-	-0-	38	2	996	9	N	905	870	1	21	8	312
*11	874	N	874	-0-	-0-	-0-	20	2	854	9	N	776	861	1	7	8	220

BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	802	N	802	-0-	-0-	-0-	796	2	6	9	N	5					28
07	955	N	955	-0-	-0-	-0-	954	2	1	9	N	1					29
08	959	N	959	-0-	-0-	-0-	955	2	4	9	N	4	1	8			32
09	893	N	893	-0-	-0-	-0-	882	2	11	9	N	10	6	8			36
10	888	N	888	-0-	-0-	-0-	884	2	4	9	N	4					40
*11	736	N	736	-0-	-0-	-0-	732	2	4	9	N	4					44

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	834	N	636	-0-	-198	-0-	636	2			Y	-0-					40
07	693	N	693	-0-	-0-	-0-	693	2			Y	-0-					40
08	731	N	731	-0-	-0-	-0-	731	2			Y	-0-					40
09	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					40
10	767	N	767	-0-	-0-	-0-	767	2			Y	-0-					40
11	720	N	632	-0-	-88	-0-	632	2			Y	-0-					40

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	99	2			N	-0-					147
07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					147
08	341	N	279	-0-	-62	-0-	279	2			N	-0-					147
09	138	N	138	-0-	-0-	-0-	138	2			N	-0-					147
10	93	N	43	-0-	-50	-0-	43	2			N	-0-					147
11	270	N	123	-0-	-147	-0-	123	2			N	-0-					147

BARROW WELL #: 8 RRCID -> 276323 COMPL. DATE 03/21/1995 TOTAL DEPTH 6610 PERF. 6100 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	135	N	135	-0-	-0-	-0-	122	2	13	9	Y	12					12
07	446	N	446	-0-	-0-	-0-	421	2	25	9	Y	23	3	8			32
08	557	N	557	-0-	-0-	-0-	491	2	66	9	Y	60	92	1			-0-
09	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
10	310	N	310	-0-	-0-	-0-	299	2	11	9	Y	10	1	8			9
*11	254	N	254	-0-	-0-	-0-	247	2	7	9	Y	6					15

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
BARROW WELL #: 9 RRCID -> 276324 COMPL. DATE 04/01/1995 TOTAL DEPTH 6670 PERF. 6330 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	-0-	-0-	-14	-0-					N	-0-					25
07	91	N	91	-0-	-0-	-0-	17	2	74	9	N	67					92
08	678	N	678	-0-	-0-	-0-	452	2	226	9	N	205	175	1	3	8	119
09	121	N	121	-0-	-0-	-0-	88	2	33	9	N	30	3	8			146
10	42	N	42	-0-	-0-	-0-	22	2	20	9	N	18	6	8			158
11	30	N	10	-0-	-20	-0-	8	2	2	9	N	2					160

UNIT PETROLEUM COMPANY 877099
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

06	908	N	908	-0-	-0-	-0-	14	1	888	3	N	5					95
							6	9									
07	524	N	524	-0-	-0-	-0-	16	1	504	3	N	4					99
							4	9									
08	589	N	309	-0-	-280	-0-	14	1	293	3	N	2					101
							2	9									
09	900	N	173	-0-	-727	-0-	15	1	156	3	N	2					103
							2	9									
10	1126	N	1126	-0-	-0-	-0-	16	1	1106	3	N	4					107
							4	9									
*11	444	N	444	-0-	-0-	-0-	11	1	421	3	N	11					118
							12	9									

BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

06	480	N	367	-0-	-113	-0-	14	1	351	3	Y	2					106
							2	9									
07	197	N	197	-0-	-0-	-0-	16	1	173	3	Y	7					113
							8	9									
08	316	N	316	-0-	-0-	-0-	16	1	299	3	Y	1					114
							1	9									
09	453	N	453	-0-	-0-	-0-	15	1	437	3	Y	1					115
							1	9									
10	236	N	236	-0-	-0-	-0-	7	1	229	3	Y	-0-					115
11	300	N	261	-0-	-39	-0-	12	1	249	3	Y	-0-					115

BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

06	1800	N	1156	-0-	-644	-0-	14	1	1139	3	N	3					82
							3	9									
07	1798	N	1047	-0-	-751	-0-	16	1	1027	3	N	4					86
							4	9									
08	1240	N	968	-0-	-272	-0-	16	1	952	3	N	-0-					86
09	1170	N	902	-0-	-268	-0-	15	1	887	3	N	-0-					86
10	1054	N	910	-0-	-144	-0-	16	1	894	3	N	-0-					86
11	930	N	771	-0-	-159	-0-	14	1	757	3	N	-0-					86

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

06	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					17
07	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					17
08	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					17
09	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					17
10	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					17
*11	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					17

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79	N	79	-0-	-0-	-0-	15	1	64	3	N	-0-					73
07	93	N	34	-0-	-59	-0-	16	1	18	3	N	-0-					73
08	62	N	60	-0-	-2	-0-	16	1	44	3	N	-0-					73
09	90	N	52	-0-	-38	-0-	15	1	37	3	N	-0-					73
10	104	N	104	-0-	-0-	-0-	16	1	88	3	N	-0-					73
11	60	N	49	-0-	-11	-0-	15	1	34	3	N	-0-					73
	BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446																
06	490	N	490	-0-	-0-	-0-	14	1	474	3	Y	2					63
							2	9									
07	600	N	600	-0-	-0-	-0-	16	1	577	3	Y	6					69
							7	9									
08	620	N	359	-0-	-261	-0-	16	1	342	3	Y	1					70
							1	9									
09	480	N	292	-0-	-188	-0-	15	1	276	3	Y	1					71
							1	9									
10	589	N	199	-0-	-390	-0-	7	1	192	3	Y	-0-					71
*11	438	N	438	-0-	-0-	-0-	12	1	426	3	Y	-0-					71
	ROACH 20 WELL #: 1 RRCID -> 277424 COMPL. DATE 01/10/1978 TOTAL DEPTH 6650 PERF. 6348 - 6556																
06	14B2 EXT		NO RPT	-0-	-0-	1096					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	1096					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	1096					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	1096					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	1096					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	1096					N	NO RPT					-0-

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	N	544	-0-	-0-	-0-	15	1	529	3	N	-0-					-0-
07	558	N	459	-0-	-99	-0-	16	1	443	3	N	-0-					-0-
08	605	N	605	-0-	-0-	-0-	16	1	589	3	N	-0-					-0-
09	556	N	556	-0-	-0-	-0-	15	1	541	3	N	-0-					-0-
10	557	N	557	-0-	-0-	-0-	16	1	541	3	N	-0-					-0-
11	540	N	502	-0-	-38	-0-	14	1	488	3	N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1411	-0-	-299	-0-	72	1	1339	3	N	-0-					180
07	1650	N	1650	-0-	-0-	-0-	72	1	1578	3	N	-0-					180
08	1730	N	1730	-0-	-0-	-0-	72	1	1658	3	N	-0-					180
09	1578	N	1578	-0-	-0-	-0-	72	1	1506	3	N	-0-					180
10	1643	N	1468	-0-	-175	-0-	72	1	1396	3	N	-0-					180
11	1680	N	1063	-0-	-617	-0-	72	1	991	3	N	-0-					180

SHOCO PRODUCTION, L.P. 778198
THACKERSON 4 WELL #: 1 RRCID -> 279527 COMPL. DATE 05/20/2014 TOTAL DEPTH 8015 PERF. 5466 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	R	33	-0-	-0-	-0-	33	2			N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CODY BELL, SW. (WOLFCAMP) //CONT.// 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
TXP, INCORPORATED 875395
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	263	-0-	-187	-0-	263	2			N	-0-					-0-
07	434	N	170	-0-	-264	-0-	170	2			N	-0-					-0-
08	403	N	370	-0-	-33	-0-	370	2			N	-0-					-0-
09	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
10	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
*11	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
LECLAIR OPERATING, L.L.C. 493412
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF.10854 - 10929

06	5123	X	5123	-0-	-0-	-0-	242	1	4881	3	N	-0-					-0-
07	4774	X	3062	-0-	-1712	-0-	154	1	2908	3	N	-0-					-0-
08	5146	X	5109	-0-	-37	-0-	249	1	4860	3	N	-0-					-0-
09	5130	X	5126	-0-	-4	-0-	246	1	4878	3	N	2	2	8			-0-
							2	9									
10	5301	X	4617	-0-	-684	-0-	215	1	4402	3	N	-0-					-0-
11	5130	X	4213	-0-	-917	-0-	223	1	3990	3	N	-0-					-0-

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF.10945 - 11012

06	5400	X	5056	-0-	-344	-0-	239	1	4817	3	N	-0-					-0-
07	5580	X	4904	-0-	-676	-0-	247	1	4657	3	N	-0-					-0-
08	5580	X	4986	-0-	-594	-0-	243	1	4741	3	N	2	2	8			-0-
							2	9									
09	5340	X	4885	-0-	-455	-0-	234	1	4651	3	N	-0-					-0-
10	5239	X	4845	-0-	-394	-0-	225	1	4620	3	N	-0-					-0-
11	5070	X	4610	-0-	-460	-0-	244	1	4366	3	N	-0-					-0-

KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF.10908 - 10972

06	6137	X	6137	-0-	-0-	-0-	290	1	5847	3	N	-0-					-0-
07	5582	X	5582	-0-	-0-	-0-	282	1	5300	3	N	-0-					-0-
08	5425	X	5425	-0-	-0-	-0-	264	1	5157	3	N	4	4	8			-0-
							4	9									
09	5607	X	5607	-0-	-0-	-0-	269	1	5338	3	N	-0-					-0-
10	5379	X	5379	-0-	-0-	-0-	250	1	5129	3	N	-0-					-0-
*11	5064	X	5064	-0-	-0-	-0-	268	1	4796	3	N	-0-					-0-

COOS (PENN STRAWN) //CONT.// 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3886	-0-	-44	-0-	183	1	3703	3	N	-0-					-0-
07	4061	X	3603	-0-	-458	-0-	182	1	3421	3	N	-0-					-0-
08	4278	X	3493	-0-	-785	-0-	170	1	3323	3	N	-0-					-0-
09	4140	X	3516	-0-	-624	-0-	168	1	3341	3	N	6	6	8			-0-
							7	9									
10	4030	X	3497	-0-	-533	-0-	163	1	3334	3	N	-0-					-0-
11	3900	X	3191	-0-	-709	-0-	169	1	3022	3	N	-0-					-0-

TREK RESOURCES, INC. 867578
BARNES, E. M. WELL #: 1 RRCID -> 126182 COMPL. DATE 12/07/1987 TOTAL DEPTH 11625 PERF.10872 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2676	X	2676	-0-	-0-	-0-	2676	1			N	-0-					-0-
07	2294	X	2294	-0-	-0-	-0-	2288	1	6	9	N	5	5	8			-0-
08	2377	X	2377	-0-	-0-	-0-	2377	1			N	-0-					-0-
09	2577	X	2577	-0-	-0-	-0-	2577	1			N	-0-					-0-
*10	1620	X	1620	-0-	-0-	-0-	1620	1			N	-0-					-0-
*11	1554	X	1554	-0-	-0-	-0-	1554	1			N	-0-					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0-	-0-	254	3	64	9	N	58					90
07	295	N	295	-0-	-0-	-0-	250	3	45	9	N	41	66	1			65
08	277	N	277	-0-	-0-	-0-	224	3	53	9	N	48	74	1			39
09	272	N	272	-0-	-0-	-0-	226	3	46	9	N	42					81
10	266	N	266	-0-	-0-	-0-	221	3	45	9	N	41	71	1			51
*11	266	N	266	-0-	-0-	-0-	213	3	53	9	N	48					99

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5956	R	5956	-0-	-0-	-0-	5850	3	106	9	Y	96	151	1			137
07	9698	R	9698	-0-	-0-	-0-	9537	3	161	9	Y	146	135	1			148
08	6723	R	6723	-0-	-0-	-0-	6554	3	169	9	Y	154	178	1			124
09	8460	R	8460	-0-	-0-	-0-	8263	3	197	9	Y	179	168	1			135
10	5891	R	5891	-0-	-0-	-0-	5736	3	155	9	Y	141	95	1			181
11	9390	#	2342	-0-	-7048	-0-	2211	3	131	9	Y	119	93	1			207

HUNT OIL COMPANY 416330
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	33
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	33
*08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	33
*09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	33
*10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	33
*11	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	33

AMACKER, V. T. WELL #: 643 RRCID -> 211953 COMPL. DATE 09/01/2005 TOTAL DEPTH 10296 PERF. 9202 - 9339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
*09	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
*10	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
*11	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ	G-10	2588	-0-	2588	165600	2588	1			Y	-0-					34
07	DLQ	G-10	2857	-0-	2857	168457	2857	1			Y	-0-					34
08	DLQ	G-10	2446	-0-	2446	170903	2446	1			Y	-0-					34
09	DLQ	G-10	1828	-0-	1828	172731	1828	1			Y	-0-					34
10	DLQ	G-10	1762	-0-	1762	174493	1759	1	3	9	Y	3					37
11	DLQ	G-10	1807	-0-	1807	176300	1807	1			Y	-0-					37

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

06	420	#	185	-0-	-235	-0-	179	3	6	9	N	5					54
07	434	#	276	-0-	-158	-0-	276	3			N	-0-					54
08	434	#	152	-0-	-282	-0-	152	3			N	-0-					54
09	523	R	523	-0-	-0-	-0-	523	3			N	-0-					54
10	372	#	213	-0-	-159	-0-	213	3			N	-0-					54
11	270	#	234	-0-	-36	-0-	234	3			N	-0-					54

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

06	240	#	179	-0-	-61	-0-	179	3			N	-0-					-0-
07	248	#	147	-0-	-101	-0-	147	3			N	-0-					-0-
08	248	#	145	-0-	-103	-0-	145	3			N	-0-					-0-
09	240	#	130	-0-	-110	-0-	130	3			N	-0-					-0-
10	248	#	141	-0-	-107	-0-	141	3			N	-0-					-0-
11	180	#	130	-0-	-50	-0-	130	3			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

06	720	#	694	-0-	-26	-0-	694	3			N	-0-					-0-
07	744	#	725	-0-	-19	-0-	725	3			N	-0-					-0-
08	808	R	808	-0-	-0-	-0-	808	3			N	-0-					-0-
09	736	R	736	-0-	-0-	-0-	736	3			N	-0-					-0-
10	737	R	737	-0-	-0-	-0-	737	3			N	-0-					-0-
11	780	#	656	-0-	-124	-0-	656	3			N	-0-					-0-

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
CHEVRON COX WELL #: 1 RRCID -> 148110 COMPL. DATE 01/12/1994 TOTAL DEPTH 1620 PERF. 748 - 963

06	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
07	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
08	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
*11	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROBERTS & HAMMACK INC. 718512
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTS & HAMMACK INC. 718512
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					160
07	0	N	-0-	-0-	-0-	-0-					N	-0-					160
*08	433	N	433	-0-	-0-	-0-	433	3			N	-0-					160
*09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					160
*10	453	N	453	-0-	-0-	-0-	453	3			N	-0-					160
*11	405	N	405	-0-	-0-	-0-	405	3			N	-0-					160

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 05/17/2016 TOTAL DEPTH 9560 PERF. 9283 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	278	-0-	-52	-0-	278	2			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	2			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
10	279	N	267	-0-	-12	-0-	267	2			N	-0-					-0-
*11	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	194	-0-	-76	-0-	194	3			N	-0-					-0-
07	279	N	176	-0-	-103	-0-	176	3			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
11	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE WELL #: 1 RRCID -> 221853 COMPL. DATE 02/11/2011 TOTAL DEPTH 3994 PERF. 3605 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

06	1240	R	1240	-0-	-0-	-0-	1206	2	34	9	N	31					160
07	1327	R	1327	-0-	-0-	-0-	1279	2	48	9	N	44					204
08	1361	R	1361	-0-	-0-	-0-	1341	2	20	9	N	18	175	1			47
09	1200	#	1156	-0-	-44	-0-	1123	2	33	9	N	30					77
10	1240	#	1239	-0-	-1	-0-	1198	2	41	9	N	37					114
11	1200	#	1119	-0-	-81	-0-	1066	2	53	9	N	48					162

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					18
07	95	N	95	-0-	-0-	-0-	95	2			N	-0-					18
08	93	N	51	-0-	-42	-0-	51	2			N	-0-					18
09	90	N	87	-0-	-3	-0-	87	2			N	-0-					18
*10	116	N	116	-0-	-0-	-0-	96	2	20	9	N	18					18
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					18

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					43
07	93	N	92	-0-	-1	-0-	92	2			N	-0-					43
08	93	N	36	-0-	-57	-0-	36	2			N	-0-					43
09	120	N	85	-0-	-35	-0-	85	2			N	-0-					43
*10	135	N	135	-0-	-0-	-0-	88	2	47	9	N	43					43
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					43

VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

06	390	N	390	-0-	-0-	-0-	390	2			N	-0-					215
07	372	N	360	-0-	-12	-0-	360	2			N	-0-					215
08	403	N	331	-0-	-72	-0-	331	2			N	-0-					215
09	390	N	273	-0-	-117	-0-	273	2			N	-0-					215
10	372	N	199	-0-	-173	-0-	199	2			N	-0-					215
11	330	N	328	-0-	-2	-0-	328	2			N	-0-					215

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

06	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
07	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
08	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
09	690	N	660	-0-	-30	-0-	660	3			N	-0-					-0-
*10	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
*11	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
09	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
10	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
*11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
08	496	N	369	-0-	-127	-0-	369	2			N	-0-					-0-
09	480	N	304	-0-	-176	-0-	304	2			N	-0-					-0-
10	527	N	308	-0-	-219	-0-	308	2			N	-0-					-0-
11	360	N	305	-0-	-55	-0-	305	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-
08	186	N	146	-0-	-40	-0-	146	2			N	-0-					-0-
09	210	N	149	-0-	-61	-0-	149	2			N	-0-					-0-
10	217	N	146	-0-	-71	-0-	146	2			N	-0-					-0-
*11	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-	-0-	-0-	401	2			Y	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
08	279	N	264	-0-	-15	-0-	264	2			Y	-0-					-0-
09	DLQ G-10		242	-0-	242	242	242	2			Y	-0-					-0-
10	DLQ G-10		198	-0-	198	440	198	2			Y	-0-					-0-
*11	702	N	262	-0-	-440	-0-	262	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
08	248	N	234	-0-	-14	-0-	234	2			N	-0-					-0-
09	300	N	181	-0-	-119	-0-	181	2			N	-0-					-0-
10	310	N	110	-0-	-200	-0-	110	2			N	-0-					-0-
11	240	N	153	-0-	-87	-0-	153	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1847	N	1847	-0-	-0-	-0-	1845	2	2	9	N	2	5	1			1
07	2242	N	2242	-0-	-0-	-0-	2240	2	2	9	N	2					3
08	1891	N	1163	-0-	-728	-0-	1161	2	2	9	N	2					5
09	1860	N	1189	-0-	-671	-0-	1188	2	1	9	N	1	5	1			1
10	1922	N	935	-0-	-987	-0-	933	2	2	9	N	2					3
*11	1241	N	1241	-0-	-0-	-0-	1238	2	3	9	N	3					6

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-
07	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					-0-
08	310	N	256	-0-	-54	-0-	256	2			Y	-0-					-0-
09	DLQ G-10		301	-0-	301	301	301	2			Y	-0-					-0-
10	DLQ G-10		413	-0-	413	714	413	2			Y	-0-					-0-
*11	1017	N	303	-0-	-714	-0-	303	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
*11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1643	-0-	-307	-0-	1643	2			N	-0-					-0-
07	2015	N	1617	-0-	-398	-0-	1617	2			N	-0-					-0-
08	1860	N	1356	-0-	-504	-0-	1356	2			N	-0-					-0-
09	1650	N	1601	-0-	-49	-0-	1601	2			N	-0-					-0-
10	1612	N	1522	-0-	-90	-0-	1522	2			N	-0-					-0-
11	1320	N	1009	-0-	-311	-0-	1009	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	933	-0-	-147	-0-	931	2	2	9	Y	2	7	1			2
07	1085	N	1031	-0-	-54	-0-	1028	2	3	9	Y	3					5
08	1110	N	1110	-0-	-0-	-0-	1108	2	2	9	Y	2					7
09	DLQ G-10		930	-0-	930	930	928	2	2	9	Y	2	8	1			1
10	DLQ G-10		843	-0-	843	1773	839	2	4	9	Y	4					5
*11	2342	N	569	-0-	-1773	-0-	563	2	6	9	Y	5					10

DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	235	N	235	-0-	-0-	-0-	233	2	2	9	Y	2	7	1			1
07	534	N	534	-0-	-0-	-0-	531	2	3	9	Y	3					4
08	261	N	261	-0-	-0-	-0-	258	2	3	9	Y	3					7
09	DLQ G-10		201	-0-	201	201	200	2	1	9	Y	1	7	1			1
10	DLQ G-10		372	-0-	372	573	368	2	4	9	Y	4					5
*11	1088	N	515	-0-	-573	-0-	511	2	4	9	Y	4					9

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1319	N	1319	-0-	-0-	-0-	1317	2	2	9	Y	2					17
07	1288	N	1288	-0-	-0-	-0-	1287	2	1	9	Y	1					18
08	859	N	859	-0-	-0-	-0-	859	2			Y	-0-					18
09	DLQ G-10		923	-0-	923	923	923	2			Y	-0-					18
10	DLQ G-10		1312	-0-	1312	2235	1312	2			Y	-0-					18
*11	2600	N	1001	-0-	-1599	636	1001	2			Y	-0-					18

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
07	496	N	479	-0-	-17	-0-	479	2			N	-0-					-0-
08	496	N	381	-0-	-115	-0-	381	2			N	-0-					-0-
09	630	N	308	-0-	-322	-0-	308	2			N	-0-					-0-
10	465	N	311	-0-	-154	-0-	311	2			N	-0-					-0-
*11	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
07	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
08	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
09	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-
10	682	N	611	-0-	-71	-0-	611	2			N	-0-					-0-
11	660	N	583	-0-	-77	-0-	583	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	683	-0-	-97	-0-	679	2	4	9	N	4					28
07	858	N	858	-0-	-0-	-0-	858	2			N	-0-					28
08	868	N	708	-0-	-160	-0-	707	2	1	9	N	1					29
09	690	N	571	-0-	-119	-0-	571	2			N	-0-					29
10	868	N	577	-0-	-291	-0-	577	2			N	-0-					29
11	690	N	664	-0-	-26	-0-	664	2			N	-0-					29

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	804	N	804	-0-	-0-	-0-	802	2	2	9	N	2	5	1			1
07	806	N	805	-0-	-1	-0-	803	2	2	9	N	2					3
08	744	N	620	-0-	-124	-0-	618	2	2	9	N	2					5
09	810	N	593	-0-	-217	-0-	592	2	1	9	N	1	5	1			1
10	806	N	498	-0-	-308	-0-	495	2	3	9	N	3					4
*11	710	N	710	-0-	-0-	-0-	708	2	2	9	N	2					6

DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	636	-0-	-24	-0-	636	2			N	-0-					-0-
07	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-
08	651	N	518	-0-	-133	-0-	518	2			N	-0-					-0-
09	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
10	806	N	567	-0-	-239	-0-	567	2			N	-0-					-0-
*11	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2274	-0-	-636	-0-	2274	2			N	-0-	1	1			-0-
07	3007	X	1990	-0-	-1017	-0-	1989	2	1	9	N	1					1
08	3100	X	1982	-0-	-1118	-0-	1982	2			N	-0-					1
09	2421	N	2421	-0-	-0-	-0-	2421	2			N	-0-	1	1			-0-
10	1984	N	1668	-0-	-316	-0-	1667	2	1	9	N	1					1
11	1920	N	1842	-0-	-78	-0-	1842	2			N	-0-					1

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	1628	-0-	-772	-0-	1628	2			N	-0-					-0-
07	2046	N	1213	-0-	-833	-0-	1213	2			N	-0-					-0-
08	2170	N	2033	-0-	-137	-0-	2033	2			N	-0-					-0-
09	2212	N	2212	-0-	-0-	-0-	2212	2			N	-0-					-0-
*10	2382	N	2382	-0-	-0-	-0-	2382	2			N	-0-					-0-
11	1980	N	1147	-0-	-833	-0-	1147	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2849	N	2849	-0-	-0-	-0-	2848	2	1	9	N	1					8
07	2761	N	2761	-0-	-0-	-0-	2761	2			N	-0-					8
08	3044	N	3044	-0-	-0-	-0-	3044	2			N	-0-					8
09	2700	N	2377	-0-	-323	-0-	2377	2			N	-0-					8
10	2759	N	2023	-0-	-736	-0-	2023	2			N	-0-					8
11	2700	N	2212	-0-	-488	-0-	2212	2			N	-0-					8

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3196	-0-	196	196	3196	2			N	-0-					-0-
07	2501	N	2305	-0-	-196	-0-	2305	2			N	-0-					-0-
08	2139	N	1364	-0-	-775	-0-	1364	2			N	-0-					-0-
09	2850	X	1510	-0-	-1340	-0-	1510	2			N	-0-					-0-
10	2945	X	696	-0-	-2249	-0-	696	2			N	-0-					-0-
11	2850	X	808	-0-	-2042	-0-	808	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	679	-0-	-641	-0-	679	2			N	-0-					-0-
07	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
08	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-
09	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
*10	1449	N	1449	-0-	-0-	-0-	1449	2			N	-0-					-0-
*11	2155	N	2155	-0-	-0-	-0-	2155	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1666	X	1666	-0-	-0-	-0-	1666	2			N	-0-					-0-
07	2040	X	2040	-0-	-0-	-0-	2040	2			N	-0-					-0-
08	1350	X	1350	-0-	-0-	-0-	1350	2			N	-0-					-0-
09	1050	X	1000	-0-	-50	-0-	1000	2			N	-0-					-0-
*10	1218	X	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
*11	1503	X	1503	-0-	-0-	-0-	1503	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	392	-0-	-58	-0-	392	3			N	-0-					-0-
07	434	N	398	-0-	-36	-0-	398	3			N	-0-					-0-
08	434	N	393	-0-	-41	-0-	393	3			N	-0-					-0-
09	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
10	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
11	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
*11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1097	-0-	-43	-0-	1097	3			N	-0-					-0-
07	992	N	905	-0-	-87	-0-	905	3			N	-0-					-0-
08	1054	N	846	-0-	-208	-0-	846	3			N	-0-					-0-
09	1080	N	982	-0-	-98	-0-	982	3			N	-0-					-0-
10	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
*11	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	649	-0-	-41	-0-	649	3			N	-0-					-0-
07	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-
08	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
09	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
10	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
11	690	N	608	-0-	-82	-0-	608	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1366	-0-	-44	-0-	1366	3			N	-0-					-0-
07	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
08	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-
09	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
10	1457	N	1395	-0-	-62	-0-	1395	3			N	-0-					-0-
11	1410	N	1304	-0-	-106	-0-	1304	3			N	-0-					-0-

MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

06	720	N	414	-0-	-306	-0-	414	3			N	-0-					-0-
07	651	N	231	-0-	-420	-0-	231	3			N	-0-					-0-
08	558	N	191	-0-	-367	-0-	191	3			N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
10	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*11	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

06	600	N	558	-0-	-42	-0-	558	3			N	-0-					-0-
07	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
08	589	N	498	-0-	-91	-0-	498	3			N	-0-					-0-
09	570	N	545	-0-	-25	-0-	545	3			N	-0-					-0-
10	589	N	544	-0-	-45	-0-	544	3			N	-0-					-0-
*11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	75	-0-	-105	-0-	2 1 3 9		70	3	Y	3	2	1			1
07	109	N	109	-0-	-0-	-0-	5 1 3 9		101	3	Y	3	3	1			1
08	126	N	126	-0-	-0-	-0-	4 1 4 9		118	3	Y	4	4	1			1
09	120	N	120	-0-	-0-	-0-	3 1 3 9		114	3	Y	3	2	1			2
10	127	N	127	-0-	-0-	-0-	1 1 3 9		123	3	Y	3	4	1			1
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1

DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	388	N	388	-0-	-0-	-0-	9 1 8 9		371	3	Y	7	6	1			2
07	358	N	358	-0-	-0-	-0-	16 1 8 9		334	3	Y	7	7	1			2
08	410	N	410	-0-	-0-	-0-	12 1 8 9		390	3	Y	7	7	1			2
09	391	N	391	-0-	-0-	-0-	9 1 8 9		374	3	Y	7	5	1			4
10	372	N	371	-0-	-1	-0-	4 1 7 9		360	3	Y	6	7	1			3
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1011	-0-	-39	-0-	23	1	976	3	Y	11	9	1			4
							12	9									
07	1004	N	1004	-0-	-0-	-0-	46	1	947	3	Y	10	10	1			4
							11	9									
08	1085	N	1020	-0-	-65	-0-	29	1	980	3	Y	10	11	1			3
							11	9									
09	1021	N	1021	-0-	-0-	-0-	24	1	986	3	Y	10	7	1			6
							11	9									
10	1027	N	1027	-0-	-0-	-0-	11	1	1006	3	Y	9	11	1			4
							10	9									
11	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					4

SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	938	N	938	-0-	-0-	-0-	22	1	908	3	Y	7	6	1			2
							8	9									
07	961	N	946	-0-	-15	-0-	44	1	894	3	Y	7	7	1			2
							8	9									
08	961	N	827	-0-	-134	-0-	24	1	795	3	Y	7	7	1			2
							8	9									
09	949	N	949	-0-	-0-	-0-	22	1	919	3	Y	7	5	1			4
							8	9									
10	962	N	962	-0-	-0-	-0-	10	1	945	3	Y	6	7	1			3
							7	9									
11	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					3

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	N	112	-0-	-0-	-0-	3	1	106	3	Y	3	3	1			1
							3	9									
07	134	N	134	-0-	-0-	-0-	6	1	125	3	Y	3	3	1			1
							3	9									
08	162	N	162	-0-	-0-	-0-	5	1	153	3	Y	4	4	1			1
							4	9									
09	129	N	129	-0-	-0-	-0-	3	1	123	3	Y	3	2	1			2
							3	9									
10	154	N	154	-0-	-0-	-0-	2	1	149	3	Y	3	4	1			1
							3	9									
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1

SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	371	-0-	-19	-0-	9	1	359	3	Y	3	3	1			1
							3	9									
07	403	N	392	-0-	-11	-0-	18	1	371	3	Y	3	3	1			1
							3	9									
08	399	N	399	-0-	-0-	-0-	11	1	384	3	Y	4	4	1			1
							4	9									
09	382	N	382	-0-	-0-	-0-	9	1	370	3	Y	3	2	1			2
							3	9									
10	403	N	390	-0-	-13	-0-	4	1	383	3	Y	3	4	1			1
							3	9									
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	468	-0-	-72	-0-	11	1	449	3	Y	7	6	1			2
							8	9									
07	558	N	503	-0-	-55	-0-	23	1	476	3	Y	4	5	1			1
							4	9									
08	697	N	697	-0-	-0-	-0-	20	1	669	3	Y	7	6	1			2
							8	9									
09	480	N	267	-0-	-213	-0-	6	1	253	3	Y	7	5	1			4
							8	9									
10	700	N	700	-0-	-0-	-0-	7	1	686	3	Y	6	7	1			3
							7	9									
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					3

SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	89	-0-	-1	-0-	2	1	84	3	Y	3	3	1			1
							3	9									
07	93	N	84	-0-	-9	-0-	4	1	77	3	Y	3	3	1			1
							3	9									
08	93	N	80	-0-	-13	-0-	2	1	74	3	Y	4	4	1			1
							4	9									
09	90	N	30	-0-	-60	-0-	1	1	26	3	Y	3	2	1			2
							3	9									
10	93	N	-0-	-0-	-93	-0-					Y	3	4	1			1
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
07	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
08	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
09	690	N	365	-0-	-325	-0-	365	3			N	-0-					-0-
10	682	N	475	-0-	-207	-0-	475	3			N	-0-					-0-
*11	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	122	-0-	-58	-0-	3	1	116	3	Y	3	3	1			1
							3	9									
07	186	N	8	-0-	-178	-0-	7	3	1	9	Y	1	2	1			-0-
08	186	N	73	-0-	-113	-0-	2	1	68	3	Y	3	2	1			1
							3	9									
09	120	N	65	-0-	-55	-0-	1	1	61	3	Y	3	2	1			2
							3	9									
10	94	N	94	-0-	-0-	-0-	1	1	90	3	Y	3	4	1			1
							3	9									
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	341	N	256	-0-	-85	-0-	256	3			N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
09	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
10	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
11	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

06	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
11	270	N	229	-0-	-41	-0-	229	3			N	-0-					-0-

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

06	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
07	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-
08	465	N	461	-0-	-4	-0-	461	3			N	-0-					-0-
09	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
10	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
11	450	N	422	-0-	-28	-0-	422	3			N	-0-					-0-

DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

06	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-
07	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
08	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
09	420	N	247	-0-	-173	-0-	247	3			N	-0-					-0-
10	434	N	181	-0-	-253	-0-	181	3			N	-0-					-0-
11	420	N	87	-0-	-333	-0-	87	3			N	-0-					-0-

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

06	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
08	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-
09	630	N	582	-0-	-48	-0-	582	3			N	-0-					-0-
10	651	N	576	-0-	-75	-0-	576	3			N	-0-					-0-
11	630	N	517	-0-	-113	-0-	517	3			N	-0-					-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

06	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
07	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
08	713	N	592	-0-	-121	-0-	592	3			N	-0-					-0-
09	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
10	682	N	599	-0-	-83	-0-	599	3			N	-0-					-0-
*11	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

06	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
07	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
08	806	N	791	-0-	-15	-0-	791	3			N	-0-					-0-
09	810	N	783	-0-	-27	-0-	783	3			N	-0-					-0-
10	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
11	780	N	722	-0-	-58	-0-	722	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	533	-0-	-97	-0-	533	3			N	-0-					-0-
07	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
08	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
09	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
10	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
11	660	N	604	-0-	-56	-0-	604	3			N	-0-					-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

06	540	N	378	-0-	-162	-0-	378	3			N	-0-					-0-
07	558	N	435	-0-	-123	-0-	435	3			N	-0-					-0-
08	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
09	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
11	540	N	415	-0-	-125	-0-	415	3			N	-0-					-0-

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	13	N	5	-0-	-8	-0-	5	3			N	-0-					-0-
08	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
09	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

06	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
07	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
08	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
09	960	N	822	-0-	-138	-0-	822	3			N	-0-					-0-
10	961	N	815	-0-	-146	-0-	815	3			N	-0-					-0-
11	900	N	860	-0-	-40	-0-	860	3			N	-0-					-0-

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

06	780	N	645	-0-	-135	-0-	645	3			N	-0-					-0-
07	775	N	718	-0-	-57	-0-	718	3			N	-0-					-0-
08	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
09	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
10	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
11	780	N	730	-0-	-50	-0-	730	3			N	-0-					-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
08	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

06	155	N	155	-0-	-0-	-0-	4	1	149	3	Y	2	2	1			1
							2	9									
07	162	N	162	-0-	-0-	-0-	7	1	152	3	Y	3	3	1			1
							3	9									
08	155	N	146	-0-	-9	-0-	4	1	138	3	Y	4	4	1			1
							4	9									
09	150	N	129	-0-	-21	-0-	3	1	123	3	Y	3	2	1			2
							3	9									
10	155	N	131	-0-	-24	-0-	1	1	127	3	Y	3	4	1			1
							3	9									
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

06	180	N	178	-0-	-2	-0-	4	1	172	3	Y	2	2	1			1
							2	9									
07	236	N	236	-0-	-0-	-0-	11	1	222	3	Y	3	3	1			1
							3	9									
08	239	N	239	-0-	-0-	-0-	7	1	228	3	Y	4	4	1			1
							4	9									
09	231	N	231	-0-	-0-	-0-	5	1	223	3	Y	3	2	1			2
							3	9									
10	248	N	216	-0-	-32	-0-	2	1	211	3	Y	3	4	1			1
							3	9									
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	178	N	178	-0-	-0-	-0-	4	1 3 9	171	3	Y	3	3	1			1
07	188	N	188	-0-	-0-	-0-	9	1 3 9	176	3	Y	3	3	1			1
08	193	N	193	-0-	-0-	-0-	5	1 4 9	184	3	Y	4	4	1			1
09	180	N	59	-0-	-121	-0-	1	1 3 9	55	3	Y	3	2	1			2
10	186	N	58	-0-	-128	-0-	1	1 3 9	54	3	Y	3	4	1			1
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

06	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
07	868	N	778	-0-	-90	-0-	778	3			N	-0-					-0-
08	806	N	767	-0-	-39	-0-	767	3			N	-0-					-0-
09	750	N	739	-0-	-11	-0-	739	3			N	-0-					-0-
10	775	N	757	-0-	-18	-0-	757	3			N	-0-					-0-
11	750	N	695	-0-	-55	-0-	695	3			N	-0-					-0-

WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

06	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
07	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
08	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
09	540	N	530	-0-	-10	-0-	530	3			N	-0-					-0-
10	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*11	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

06	540	N	483	-0-	-57	-0-	483	3			N	-0-					-0-
07	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-
08	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-
09	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
10	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
11	510	N	444	-0-	-66	-0-	444	3			N	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	-0-	4	1	185	3	Y	3	3	1			1
							3	9									
07	186	N	184	-0-	-2	-0-	8	1	173	3	Y	3	3	1			1
							3	9									
08	192	N	192	-0-	-0-	-0-	5	1	183	3	Y	4	4	1			1
							4	9									
09	182	N	182	-0-	-0-	-0-	4	1	175	3	Y	3	2	1			2
							3	9									
10	186	N	184	-0-	-2	-0-	2	1	179	3	Y	3	4	1			1
							3	9									
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
08	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
*11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

06	300	N	247	-0-	-53	-0-	247	3			N	-0-					-0-
07	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
08	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
*11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

06	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*11	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

06	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
07	217	N	160	-0-	-57	-0-	160	3			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	933	-0-	-267	-0-	21	1	902	3	Y	9	8	1			3
							10	9									
07	1240	N	1007	-0-	-233	-0-	47	1	949	3	Y	10	10	1			3
							11	9									
08	1415	N	1415	-0-	-0-	-0-	41	1	1362	3	Y	11	11	1			3
							12	9									
09	1311	N	1311	-0-	-0-	-0-	31	1	1269	3	Y	10	7	1			6
							11	9									
10	1207	N	1207	-0-	-0-	-0-	13	1	1184	3	Y	9	11	1			4
							10	9									
11	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					4

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

06	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-
07	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
08	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-
09	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
10	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
11	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-

MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

06	240	N	191	-0-	-49	-0-	191	3			N	-0-					-0-
07	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
10	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
*11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

06	210	N	210	-0-	-0-	-0-	5	1	202	3	Y	3	3	1			1
							3	9									
07	217	N	212	-0-	-5	-0-	10	1	199	3	Y	3	3	1			1
							3	9									
08	217	N	203	-0-	-14	-0-	6	1	193	3	Y	4	4	1			1
							4	9									
09	210	N	190	-0-	-20	-0-	4	1	183	3	Y	3	2	1			2
							3	9									
10	217	N	199	-0-	-18	-0-	2	1	194	3	Y	3	4	1			1
							3	9									
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343	N	343	-0-	-0-	-0-	8	1	332	3	Y	3	3	1			1
							3	9									
07	361	N	361	-0-	-0-	-0-	17	1	341	3	Y	3	3	1			1
							3	9									
08	366	N	366	-0-	-0-	-0-	10	1	352	3	Y	4	4	1			1
							4	9									
09	351	N	351	-0-	-0-	-0-	8	1	340	3	Y	3	2	1			2
							3	9									
10	385	N	385	-0-	-0-	-0-	4	1	378	3	Y	3	4	1			1
							3	9									
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
09	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
10	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
11	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-

MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

06	510	N	479	-0-	-31	-0-	479	3			N	-0-					-0-
07	527	N	485	-0-	-42	-0-	485	3			N	-0-					-0-
08	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
10	496	N	112	-0-	-384	-0-	112	3			N	-0-					-0-
11	570	N	513	-0-	-57	-0-	513	3			N	-0-					-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

06	300	N	174	-0-	-126	-0-	174	3			N	-0-					-0-
07	279	N	170	-0-	-109	-0-	170	3			N	-0-					-0-
08	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
09	180	N	141	-0-	-39	-0-	141	3			N	-0-					-0-
10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

06	780	N	719	-0-	-61	-0-	719	3			N	-0-					-0-
07	775	N	755	-0-	-20	-0-	755	3			N	-0-					-0-
08	806	N	762	-0-	-44	-0-	762	3			N	-0-					-0-
09	720	N	694	-0-	-26	-0-	694	3			N	-0-					-0-
10	744	N	709	-0-	-35	-0-	709	3			N	-0-					-0-
11	750	N	669	-0-	-81	-0-	669	3			N	-0-					-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	148	-0-	-62	-0-	148	3			N	-0-					-0-
07	217	N	146	-0-	-71	-0-	146	3			N	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

06	960	N	769	-0-	-191	-0-	769	3			N	-0-					-0-
07	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
08	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
09	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
10	1178	N	681	-0-	-497	-0-	681	3			N	-0-					-0-
11	1170	N	544	-0-	-626	-0-	544	3			N	-0-					-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

06	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
07	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-
08	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
09	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
10	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
*11	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

06	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
08	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
09	540	N	480	-0-	-60	-0-	480	3			N	-0-					-0-
10	527	N	313	-0-	-214	-0-	313	3			N	-0-					-0-
11	510	N	393	-0-	-117	-0-	393	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

06	720	N	655	-0-	-65	-0-	655	3			N	-0-					-0-
07	775	N	727	-0-	-48	-0-	727	3			N	-0-					-0-
08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
09	660	N	549	-0-	-111	-0-	549	3			N	-0-					-0-
10	713	N	464	-0-	-249	-0-	464	3			N	-0-					-0-
11	720	N	689	-0-	-31	-0-	689	3			N	-0-					-0-

MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

06	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
07	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
08	682	N	520	-0-	-162	-0-	520	3			N	-0-					-0-
09	600	N	522	-0-	-78	-0-	522	3			N	-0-					-0-
10	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
*11	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

06	1230	N	1126	-0-	-104	-0-	1112	3	14	9	N	13	181	1			39
07	1271	N	1150	-0-	-121	-0-	1143	3	7	9	N	6					45
08	1240	N	723	-0-	-517	-0-	710	3	13	9	N	12					57
09	1140	N	906	-0-	-234	-0-	882	3	24	9	N	22					79
10	1259	N	1259	-0-	-0-	-0-	1196	3	63	9	N	57					136
*11	948	N	948	-0-	-0-	-0-	935	3	13	9	N	12					148

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	736	N	736	-0-	-0-	-0-	17	1	707	3	Y	11	8	1			4
							12	9									
07	592	N	592	-0-	-0-	-0-	27	1	554	3	Y	10	10	1			4
							11	9									
08	648	N	648	-0-	-0-	-0-	18	1	619	3	Y	10	11	1			3
							11	9									
09	566	N	566	-0-	-0-	-0-	13	1	542	3	Y	10	7	1			6
							11	9									
10	332	N	332	-0-	-0-	-0-	3	1	319	3	Y	9	11	1			4
							10	9									
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					4

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

06	360	N	309	-0-	-51	-0-	309	3			N	-0-					-0-
07	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
08	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
09	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
10	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
11	300	N	259	-0-	-41	-0-	259	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

06	870	N	797	-0-	-73	-0-	797	3			N	-0-					-0-
07	837	N	808	-0-	-29	-0-	808	3			N	-0-					-0-
08	806	N	778	-0-	-28	-0-	778	3			N	-0-					-0-
09	810	N	750	-0-	-60	-0-	750	3			N	-0-					-0-
10	806	N	778	-0-	-28	-0-	778	3			N	-0-					-0-
11	750	N	691	-0-	-59	-0-	691	3			N	-0-					-0-

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

06	810	N	706	-0-	-104	-0-	706	3			N	-0-					-0-
07	775	N	713	-0-	-62	-0-	713	3			N	-0-					-0-
08	837	N	705	-0-	-132	-0-	705	3			N	-0-					-0-
09	720	N	676	-0-	-44	-0-	676	3			N	-0-					-0-
10	713	N	704	-0-	-9	-0-	704	3			N	-0-					-0-
11	690	N	631	-0-	-59	-0-	631	3			N	-0-					-0-

SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

06	1200	N	1108	-0-	-92	-0-	1108	3			N	-0-					-0-
07	1240	N	1234	-0-	-6	-0-	1234	3			N	-0-					-0-
08	1240	N	1219	-0-	-21	-0-	1219	3			N	-0-					-0-
09	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
10	1240	N	1210	-0-	-30	-0-	1210	3			N	-0-					-0-
11	1170	N	1013	-0-	-157	-0-	1013	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
07	682	N	495	-0-	-187	-0-	495	3			N	-0-					-0-
08	713	N	530	-0-	-183	-0-	530	3			N	-0-					-0-
09	660	N	525	-0-	-135	-0-	525	3			N	-0-					-0-
10	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
11	510	N	448	-0-	-62	-0-	448	3			N	-0-					-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	825	-0-	-45	-0-	825	3			N	-0-					-0-
07	899	N	834	-0-	-65	-0-	834	3			N	-0-					-0-
08	868	N	818	-0-	-50	-0-	818	3			N	-0-					-0-
09	810	N	780	-0-	-30	-0-	780	3			N	-0-					-0-
10	837	N	790	-0-	-47	-0-	790	3			N	-0-					-0-
11	780	N	738	-0-	-42	-0-	738	3			N	-0-					-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	100	-0-	-50	-0-	100	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	601	-0-	-119	-0-	601	3			N	-0-					-0-
07	744	N	634	-0-	-110	-0-	634	3			N	-0-					-0-
08	744	N	628	-0-	-116	-0-	628	3			N	-0-					-0-
09	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
11	600	N	581	-0-	-19	-0-	581	3			N	-0-					-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
08	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-
07	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
11	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-

WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	339	-0-	-51	-0-	339	3			N	-0-					-0-
07	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-
08	434	N	355	-0-	-79	-0-	355	3			N	-0-					-0-
09	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-
10	372	N	316	-0-	-56	-0-	316	3			N	-0-					-0-
11	330	N	213	-0-	-117	-0-	213	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1391	-0-	-49	-0-	1391	3			N	-0-					-0-
07	1488	N	1398	-0-	-90	-0-	1398	3			N	-0-					-0-
08	1426	N	1376	-0-	-50	-0-	1376	3			N	-0-					-0-
09	1380	N	1358	-0-	-22	-0-	1358	3			N	-0-					-0-
10	1395	N	1384	-0-	-11	-0-	1384	3			N	-0-					-0-
11	1320	N	1220	-0-	-100	-0-	1220	3			N	-0-					-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	139	-0-	-41	-0-	139	3			N	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
10	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	465	N	424	-0-	-41	-0-	424	3			N	-0-					-0-
08	434	N	381	-0-	-53	-0-	381	3			N	-0-					-0-
09	420	N	332	-0-	-88	-0-	332	3			N	-0-					-0-
10	434	N	370	-0-	-64	-0-	370	3			N	-0-					-0-
*11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
07	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
08	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

06	1710	N	1657	-0-	-53	-0-	1657	3			N	-0-					-0-
07	1798	N	1553	-0-	-245	-0-	1553	3			N	-0-					-0-
08	1767	N	1504	-0-	-263	-0-	1504	3			N	-0-					-0-
09	1650	N	1549	-0-	-101	-0-	1549	3			N	-0-					-0-
10	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
11	1470	N	1294	-0-	-176	-0-	1294	3			N	-0-					-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

06	420	N	322	-0-	-98	-0-	322	3			N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
09	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
10	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-
11	510	N	446	-0-	-64	-0-	446	3			N	-0-					-0-

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

06	630	N	589	-0-	-41	-0-	589	3			N	-0-					-0-
07	651	N	601	-0-	-50	-0-	601	3			N	-0-					-0-
08	620	N	589	-0-	-31	-0-	589	3			N	-0-					-0-
09	600	N	562	-0-	-38	-0-	562	3			N	-0-					-0-
10	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-
11	570	N	521	-0-	-49	-0-	521	3			N	-0-					-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

06	1646	N	1646	-0-	-0-	-0-	1646	3			N	-0-					-0-
07	1705	N	1705	-0-	-0-	-0-	1705	3			N	-0-					-0-
08	1705	N	1666	-0-	-39	-0-	1666	3			N	-0-					-0-
09	1665	N	1665	-0-	-0-	-0-	1665	3			N	-0-					-0-
10	1705	N	1694	-0-	-11	-0-	1694	3			N	-0-					-0-
11	1620	N	1380	-0-	-240	-0-	1380	3			N	-0-					-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

06	780	N	700	-0-	-80	-0-	700	3			N	-0-					-0-
07	806	N	745	-0-	-61	-0-	745	3			N	-0-					-0-
08	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
09	690	N	686	-0-	-4	-0-	686	3			N	-0-					-0-
10	744	N	668	-0-	-76	-0-	668	3			N	-0-					-0-
11	780	N	617	-0-	-163	-0-	617	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	3	1 3 9	146	3	Y	3	3	1			1
07	155	N	148	-0-	-7	-0-	7	1 3 9	138	3	Y	3	3	1			1
08	155	N	147	-0-	-8	-0-	4	1 4 9	139	3	Y	4	4	1			1
09	151	N	151	-0-	-0-	-0-	3	1 3 9	145	3	Y	3	2	1			2
10	155	N	145	-0-	-10	-0-	1	1 3 9	141	3	Y	3	4	1			1
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	731	-0-	-19	-0-	17	1 8 9	706	3	Y	7	6	1			2
07	775	N	749	-0-	-26	-0-	35	1 8 9	706	3	Y	7	7	1			2
08	775	N	719	-0-	-56	-0-	21	1 8 9	690	3	Y	7	7	1			2
09	720	N	597	-0-	-123	-0-	14	1 8 9	575	3	Y	7	5	1			4
10	744	N	670	-0-	-74	-0-	7	1 7 9	656	3	Y	6	7	1			3
11	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					3

DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	190	-0-	-80	-0-	4	1 2 9	184	3	Y	2	2	1			1
07	257	N	257	-0-	-0-	-0-	12	1 3 9	242	3	Y	3	3	1			1
08	279	N	273	-0-	-6	-0-	8	1 4 9	261	3	Y	4	4	1			1
09	292	N	292	-0-	-0-	-0-	7	1 3 9	282	3	Y	3	2	1			2
10	268	N	268	-0-	-0-	-0-	3	1 3 9	262	3	Y	3	4	1			1
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2236	N	2236	-0-	-0-	-0-	51	1 12 9	2173	3	Y	11	9	1			4
07	1940	N	1940	-0-	-0-	-0-	90	1 10 9	1840	3	Y	9	10	1			3
08	2087	N	2087	-0-	-0-	-0-	60	1 12 9	2015	3	Y	11	11	1			3
09	2010	N	1984	-0-	-26	-0-	47	1 11 9	1926	3	Y	10	7	1			6
10	2016	N	2016	-0-	-0-	-0-	21	1 10 9	1985	3	Y	9	11	1			4
11	2010	N	NO RPT	-0-	-2010	-0-					Y	NO RPT					4

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	615	N	615	-0-	-0-	-0-	14	1	598	3	Y	3	3	1			1
							3	9									
07	606	N	606	-0-	-0-	-0-	28	1	571	3	Y	6	5	1			2
							7	9									
08	622	N	622	-0-	-0-	-0-	18	1	596	3	Y	7	7	1			2
							8	9									
09	600	N	580	-0-	-20	-0-	14	1	558	3	Y	7	5	1			4
							8	9									
10	620	N	573	-0-	-47	-0-	6	1	560	3	Y	6	7	1			3
							7	9									
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					3

SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1538	N	1538	-0-	-0-	-0-	35	1	1491	3	Y	11	9	1			4
							12	9									
07	1538	N	1538	-0-	-0-	-0-	71	1	1456	3	Y	10	10	1			4
							11	9									
08	1085	N	871	-0-	-214	-0-	25	1	835	3	Y	10	11	1			3
							11	9									
09	1530	N	412	-0-	-1118	-0-	9	1	392	3	Y	10	7	1			6
							11	9									
10	1550	N	1435	-0-	-115	-0-	15	1	1410	3	Y	9	11	1			4
							10	9									
11	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					4

MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					-0-
07	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
08	1116	N	797	-0-	-319	-0-	797	3			N	-0-					-0-
09	1080	N	711	-0-	-369	-0-	711	3			N	-0-					-0-
10	1116	N	722	-0-	-394	-0-	722	3			N	-0-					-0-
11	780	N	663	-0-	-117	-0-	663	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	358	N	358	-0-	-0-	-0-	8	1	347	3	Y	3	3	1			1
							3	9									
07	344	N	344	-0-	-0-	-0-	16	1	325	3	Y	3	3	1			1
							3	9									
08	350	N	350	-0-	-0-	-0-	10	1	336	3	Y	4	4	1			1
							4	9									
09	360	N	335	-0-	-25	-0-	8	1	324	3	Y	3	2	1			2
							3	9									
10	343	N	343	-0-	-0-	-0-	4	1	336	3	Y	3	4	1			1
							3	9									
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	436	-0-	-44	-0-	10	1 3 9	423	3	Y	3	3	1			1
07	465	N	451	-0-	-14	-0-	21	1 3 9	427	3	Y	3	3	1			1
08	462	N	462	-0-	-0-	-0-	13	1 4 9	445	3	Y	4	4	1			1
09	433	N	433	-0-	-0-	-0-	10	1 3 9	420	3	Y	3	2	1			2
10	450	N	450	-0-	-0-	-0-	5	1 3 9	442	3	Y	3	4	1			1
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1

DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	706	N	706	-0-	-0-	-0-	16	1 8 9	682	3	Y	7	6	1			2
07	639	N	639	-0-	-0-	-0-	29	1 8 9	602	3	Y	7	7	1			2
08	709	N	709	-0-	-0-	-0-	20	1 8 9	681	3	Y	7	7	1			2
09	690	N	682	-0-	-8	-0-	16	1 8 9	658	3	Y	7	5	1			4
10	651	N	643	-0-	-8	-0-	7	1 7 9	629	3	Y	6	7	1			3
11	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					3

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	527	-0-	-43	-0-	12	1 7 9	508	3	Y	6	5	1			2
07	589	N	506	-0-	-83	-0-	23	1 7 9	476	3	Y	6	6	1			2
08	465	N	335	-0-	-130	-0-	9	1 8 9	318	3	Y	7	7	1			2
09	727	N	727	-0-	-0-	-0-	17	1 8 9	702	3	Y	7	5	1			4
10	496	N	187	-0-	-309	-0-	2	1 7 9	178	3	Y	6	7	1			3
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					3

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
07	434	N	381	-0-	-53	-0-	381	3			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	420	N	368	-0-	-52	-0-	368	3			N	-0-					-0-
10	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
*11	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	613	-0-	-17	-0-	14	1	591	3	Y	7	6	1			2
							8	9									
07	651	N	439	-0-	-212	-0-	20	1	411	3	Y	7	7	1			2
							8	9									
08	654	N	654	-0-	-0-	-0-	19	1	627	3	Y	7	7	1			2
							8	9									
09	615	N	615	-0-	-0-	-0-	14	1	593	3	Y	7	5	1			4
							8	9									
10	434	N	397	-0-	-37	-0-	4	1	386	3	Y	6	7	1			3
							7	9									
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					3

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	415	-0-	-65	-0-	10	1	402	3	Y	3	3	1			1
							3	9									
07	497	N	497	-0-	-0-	-0-	23	1	471	3	Y	3	3	1			1
							3	9									
08	507	N	507	-0-	-0-	-0-	15	1	488	3	Y	4	4	1			1
							4	9									
09	482	N	482	-0-	-0-	-0-	11	1	468	3	Y	3	2	1			2
							3	9									
10	498	N	498	-0-	-0-	-0-	5	1	490	3	Y	3	4	1			1
							3	9									
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
07	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
08	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
09	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
10	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
11	1080	N	1078	-0-	-2	-0-	1078	3			N	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	577	-0-	-173	-0-	13	1	557	3	Y	6	5	1			2
							7	9									
07	779	N	779	-0-	-0-	-0-	36	1	733	3	Y	9	8	1			3
							10	9									
08	786	N	786	-0-	-0-	-0-	22	1	752	3	Y	11	11	1			3
							12	9									
09	764	N	764	-0-	-0-	-0-	18	1	735	3	Y	10	7	1			6
							11	9									
10	777	N	777	-0-	-0-	-0-	8	1	759	3	Y	9	11	1			4
							10	9									
11	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					4

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	430	N	430	-0-	-0-	-0-	10	1	417	3	Y	3	3	1			1
							3	9									
07	423	N	423	-0-	-0-	-0-	19	1	397	3	Y	6	5	1			2
							7	9									
08	347	N	347	-0-	-0-	-0-	10	1	329	3	Y	7	7	1			2
							8	9									
09	390	N	292	-0-	-98	-0-	7	1	277	3	Y	7	5	1			4
							8	9									
10	403	N	278	-0-	-125	-0-	3	1	268	3	Y	6	7	1			3
							7	9									
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	434	-0-	-16	-0-	10 3	1 9	421	3	Y	3	3	1			1
07	439	N	439	-0-	-0-	-0-	20 3	1 9	416	3	Y	3	3	1			1
08	452	N	452	-0-	-0-	-0-	13 4	1 9	435	3	Y	4	4	1			1
09	423	N	423	-0-	-0-	-0-	10 3	1 9	410	3	Y	3	2	1			2
10	434	N	433	-0-	-1	-0-	5 3	1 9	425	3	Y	3	4	1			1
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	5 3	1 9	213	3	Y	3	3	1			1
07	230	N	230	-0-	-0-	-0-	11 3	1 9	216	3	Y	3	3	1			1
08	240	N	240	-0-	-0-	-0-	7 4	1 9	229	3	Y	4	4	1			1
09	216	N	216	-0-	-0-	-0-	5 3	1 9	208	3	Y	3	2	1			2
10	234	N	234	-0-	-0-	-0-	2 3	1 9	229	3	Y	3	4	1			1
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
07	651	N	621	-0-	-30	-0-	621	3			N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
09	630	N	598	-0-	-32	-0-	598	3			N	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
11	630	N	450	-0-	-180	-0-	450	3			N	-0-					-0-

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
07	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
08	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
09	330	N	294	-0-	-36	-0-	294	3			N	-0-					-0-
10	341	N	285	-0-	-56	-0-	285	3			N	-0-					-0-
11	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	255	-0-	-15	-0-	6	1	246	3	Y	3	3	1			1
							3	9									
07	218	N	218	-0-	-0-	-0-	10	1	205	3	Y	3	3	1			1
							3	9									
08	316	N	316	-0-	-0-	-0-	9	1	304	3	Y	3	3	1			1
							3	9									
09	278	N	278	-0-	-0-	-0-	6	1	269	3	Y	3	2	1			2
							3	9									
10	318	N	318	-0-	-0-	-0-	3	1	312	3	Y	3	4	1			1
							3	9									
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
07	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
08	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
09	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
10	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
11	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

06	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
07	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
09	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
10	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
11	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

06	1440	N	1352	-0-	-88	-0-	1352	3			N	-0-					-0-
07	1488	N	1346	-0-	-142	-0-	1346	3			N	-0-					-0-
08	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
09	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
10	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
11	1440	N	824	-0-	-616	-0-	824	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2126	N	2126	-0-	-0-	-0-	2126	3			N	-0-					-0-
07	2177	N	2177	-0-	-0-	-0-	2177	3			N	-0-					-0-
08	2144	N	2144	-0-	-0-	-0-	2144	3			N	-0-					-0-
09	2130	N	1979	-0-	-151	-0-	1979	3			N	-0-					-0-
10	2170	N	1973	-0-	-197	-0-	1973	3			N	-0-					-0-
11	2070	N	1883	-0-	-187	-0-	1883	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

06	220	N	220	-0-	-0-	-0-	5	1	207	3	Y	7	6	1			2
							8	9									
07	233	N	233	-0-	-0-	-0-	11	1	214	3	Y	7	7	1			2
							8	9									
08	234	N	234	-0-	-0-	-0-	7	1	219	3	Y	7	7	1			2
							8	9									
09	226	N	226	-0-	-0-	-0-	5	1	213	3	Y	7	5	1			4
							8	9									
10	232	N	232	-0-	-0-	-0-	2	1	223	3	Y	6	7	1			3
							7	9									
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					3

SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

06	390	N	389	-0-	-1	-0-	9	1	372	3	Y	7	6	1			2
							8	9									
07	434	N	400	-0-	-34	-0-	18	1	374	3	Y	7	7	1			2
							8	9									
08	405	N	405	-0-	-0-	-0-	11	1	386	3	Y	7	7	1			2
							8	9									
09	398	N	398	-0-	-0-	-0-	9	1	381	3	Y	7	5	1			4
							8	9									
10	403	N	344	-0-	-59	-0-	4	1	333	3	Y	6	7	1			3
							7	9									
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					3

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
08	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
09	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
10	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*11	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2531	N	2531	-0-	-0-	-0-	2531	3			N	-0-					-0-
07	2277	N	2277	-0-	-0-	-0-	2277	3			N	-0-					-0-
08	2409	N	2409	-0-	-0-	-0-	2409	3			N	-0-					-0-
09	2160	N	2160	-0-	-0-	-0-	2160	3			N	-0-					-0-
10	2170	N	2169	-0-	-1	-0-	2169	3			N	-0-					-0-
11	2100	N	2045	-0-	-55	-0-	2045	3			N	-0-					-0-

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1254	-0-	-36	-0-	1254	3			N	-0-					-0-
07	1333	N	1165	-0-	-168	-0-	1165	3			N	-0-					-0-
08	1271	N	1223	-0-	-48	-0-	1223	3			N	-0-					-0-
09	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
10	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					-0-
11	1170	N	1154	-0-	-16	-0-	1154	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1173	-0-	-27	-0-	1173	3			N	-0-					-0-
07	1550	N	1196	-0-	-354	-0-	1196	3			N	-0-					-0-
08	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
09	1170	N	1152	-0-	-18	-0-	1152	3			N	-0-					-0-
10	1209	N	1165	-0-	-44	-0-	1165	3			N	-0-					-0-
11	1200	N	1119	-0-	-81	-0-	1119	3			N	-0-					-0-

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

06	1650	N	1577	-0-	-73	-0-	1577	3			N	-0-					-0-
07	1643	N	1183	-0-	-460	-0-	1183	3			N	-0-					-0-
08	1620	N	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-
09	1560	N	1320	-0-	-240	-0-	1320	3			N	-0-					-0-
10	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
11	1560	N	1413	-0-	-147	-0-	1413	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

06	660	N	622	-0-	-38	-0-	622	3			N	-0-					-0-
07	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
08	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
09	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
10	899	N	842	-0-	-57	-0-	842	3			N	-0-					-0-
11	1050	N	890	-0-	-160	-0-	890	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

06	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
07	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
08	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
09	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
10	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
11	420	N	382	-0-	-38	-0-	382	3			N	-0-					-0-

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

06	1890	N	1659	-0-	-231	-0-	1659	3			N	-0-					-0-
07	1983	N	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-
08	1974	N	1974	-0-	-0-	-0-	1974	3			N	-0-					-0-
09	1883	N	1883	-0-	-0-	-0-	1883	3			N	-0-					-0-
10	1984	N	1433	-0-	-551	-0-	1433	3			N	-0-					-0-
11	1920	N	1713	-0-	-207	-0-	1713	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

06	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
07	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
08	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-
09	510	N	498	-0-	-12	-0-	498	3			N	-0-					-0-
10	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
*11	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

06	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
07	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
08	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
09	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
*11	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	914	-0-	-136	-0-	914	3			N	-0-					-0-
07	1116	N	914	-0-	-202	-0-	914	3			N	-0-					-0-
08	992	N	910	-0-	-82	-0-	910	3			N	-0-					-0-
09	900	N	868	-0-	-32	-0-	868	3			N	-0-					-0-
10	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
*11	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

06	930	N	786	-0-	-144	-0-	786	3			N	-0-					-0-
07	930	N	798	-0-	-132	-0-	798	3			N	-0-					-0-
08	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
09	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
10	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
11	840	N	744	-0-	-96	-0-	744	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

06	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
07	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
08	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
09	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
10	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
*11	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

06	840	N	691	-0-	-149	-0-	691	3			N	-0-					-0-
07	837	N	614	-0-	-223	-0-	614	3			N	-0-					-0-
08	620	N	544	-0-	-76	-0-	544	3			N	-0-					-0-
09	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
10	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*11	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-

DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

06	1470	N	1405	-0-	-65	-0-	1405	3			N	-0-					-0-
07	1519	N	1447	-0-	-72	-0-	1447	3			N	-0-					-0-
08	1426	N	1390	-0-	-36	-0-	1390	3			N	-0-					-0-
09	1410	N	1345	-0-	-65	-0-	1345	3			N	-0-					-0-
10	1457	N	1406	-0-	-51	-0-	1406	3			N	-0-					-0-
11	1350	N	1289	-0-	-61	-0-	1289	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
07	1054	N	892	-0-	-162	-0-	892	3			N	-0-					-0-
08	1054	N	805	-0-	-249	-0-	805	3			N	-0-					-0-
09	990	N	898	-0-	-92	-0-	898	3			N	-0-					-0-
10	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
*11	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

06	1611	N	1611	-0-	-0-	-0-	1611	3			N	-0-					-0-
07	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
08	1736	N	1612	-0-	-124	-0-	1612	3			N	-0-					-0-
09	1887	N	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
10	1612	N	1538	-0-	-74	-0-	1538	3			N	-0-					-0-
11	1560	N	1446	-0-	-114	-0-	1446	3			N	-0-					-0-

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
07	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
11	390	N	150	-0-	-240	-0-	150	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

06	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
07	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
11	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	120	N	81	-0-	-39	-0-	81	3			N	-0-					-0-

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

06	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
08	434	N	279	-0-	-155	-0-	279	3			N	-0-					-0-
09	450	N	192	-0-	-258	-0-	192	3			N	-0-					-0-
10	465	N	64	-0-	-401	-0-	64	3			N	-0-					-0-
11	270	N	143	-0-	-127	-0-	143	3			N	-0-					-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

06	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
07	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
08	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
09	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
10	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
11	720	N	648	-0-	-72	-0-	648	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
07	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
08	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
10	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
*11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
07	1116	N	1109	-0-	-7	-0-	1109	3			N	-0-					-0-
08	1085	N	1041	-0-	-44	-0-	1041	3			N	-0-					-0-
09	1080	N	863	-0-	-217	-0-	863	3			N	-0-					-0-
10	1116	N	1028	-0-	-88	-0-	1028	3			N	-0-					-0-
11	1020	N	949	-0-	-71	-0-	949	3			N	-0-					-0-

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1513	-0-	-17	-0-	1513	3			N	-0-					-0-
07	1581	N	1563	-0-	-18	-0-	1563	3			N	-0-					-0-
08	1612	N	1529	-0-	-83	-0-	1529	3			N	-0-					-0-
09	1500	N	1486	-0-	-14	-0-	1486	3			N	-0-					-0-
10	1550	N	1488	-0-	-62	-0-	1488	3			N	-0-					-0-
11	1470	N	1342	-0-	-128	-0-	1342	3			N	-0-					-0-

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	436	-0-	-44	-0-	436	3			N	-0-					-0-
07	465	N	428	-0-	-37	-0-	428	3			N	-0-					-0-
08	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
09	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
10	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
*11	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
07	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					-0-
08	1457	N	1426	-0-	-31	-0-	1426	3			N	-0-					-0-
09	1410	N	1379	-0-	-31	-0-	1379	3			N	-0-					-0-
10	1426	N	1424	-0-	-2	-0-	1424	3			N	-0-					-0-
11	1380	N	1325	-0-	-55	-0-	1325	3			N	-0-					-0-

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	895	-0-	-35	-0-	895	3			N	-0-					-0-
07	961	N	853	-0-	-108	-0-	853	3			N	-0-					-0-
08	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
09	900	N	857	-0-	-43	-0-	857	3			N	-0-					-0-
10	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
*11	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

06	570	N	547	-0-	-23	-0-	547	3			N	-0-					-0-
07	589	N	557	-0-	-32	-0-	557	3			N	-0-					-0-
08	589	N	558	-0-	-31	-0-	558	3			N	-0-					-0-
09	540	N	536	-0-	-4	-0-	536	3			N	-0-					-0-
10	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
11	540	N	515	-0-	-25	-0-	515	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
08	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
09	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	360	N	310	-0-	-50	-0-	310	3			N	-0-					-0-

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

06	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	330	N	275	-0-	-55	-0-	275	3			N	-0-					-0-
10	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
11	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

06	960	N	928	-0-	-32	-0-	928	3			N	-0-					-0-
07	978	N	978	-0-	-0-	-0-	978	3			N	-0-					-0-
08	961	N	956	-0-	-5	-0-	956	3			N	-0-					-0-
09	930	N	926	-0-	-4	-0-	926	3			N	-0-					-0-
10	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
11	930	N	899	-0-	-31	-0-	899	3			N	-0-					-0-

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

06	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
07	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
08	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
09	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
10	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
*11	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

06	1200	N	1167	-0-	-33	-0-	1167	3			N	-0-					-0-
07	1209	N	1205	-0-	-4	-0-	1205	3			N	-0-					-0-
08	1209	N	1186	-0-	-23	-0-	1186	3			N	-0-					-0-
09	1170	N	1151	-0-	-19	-0-	1151	3			N	-0-					-0-
10	1209	N	1198	-0-	-11	-0-	1198	3			N	-0-					-0-
*11	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1769	-0-	-61	-0-	1769	3			N	-0-					-0-
07	1891	N	1824	-0-	-67	-0-	1824	3			N	-0-					-0-
08	1829	N	1800	-0-	-29	-0-	1800	3			N	-0-					-0-
09	1770	N	1723	-0-	-47	-0-	1723	3			N	-0-					-0-
10	1829	N	1794	-0-	-35	-0-	1794	3			N	-0-					-0-
11	1740	N	1654	-0-	-86	-0-	1654	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
07	682	N	676	-0-	-6	-0-	676	3			N	-0-					-0-
08	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-
09	660	N	637	-0-	-23	-0-	637	3			N	-0-					-0-
10	682	N	644	-0-	-38	-0-	644	3			N	-0-					-0-
11	660	N	592	-0-	-68	-0-	592	3			N	-0-					-0-

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1101	-0-	-39	-0-	1101	3			N	-0-					-0-
07	1209	N	1137	-0-	-72	-0-	1137	3			N	-0-					-0-
08	1147	N	1085	-0-	-62	-0-	1085	3			N	-0-					-0-
09	1110	N	1031	-0-	-79	-0-	1031	3			N	-0-					-0-
10	1147	N	1101	-0-	-46	-0-	1101	3			N	-0-					-0-
*11	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
07	992	N	960	-0-	-32	-0-	960	3			N	-0-					-0-
08	961	N	953	-0-	-8	-0-	953	3			N	-0-					-0-
09	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
10	961	N	949	-0-	-12	-0-	949	3			N	-0-					-0-
11	930	N	883	-0-	-47	-0-	883	3			N	-0-					-0-

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	248	-0-	-82	-0-	248	3			N	-0-					-0-
07	372	N	197	-0-	-175	-0-	197	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	360	N	254	-0-	-106	-0-	254	3			N	-0-					-0-

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
09	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
10	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
*11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1106	-0-	-4	-0-	1106	3			N	-0-					-0-
07	1147	N	1135	-0-	-12	-0-	1135	3			N	-0-					-0-
08	1147	N	1095	-0-	-52	-0-	1095	3			N	-0-					-0-
09	1110	N	1098	-0-	-12	-0-	1098	3			N	-0-					-0-
10	1147	N	1102	-0-	-45	-0-	1102	3			N	-0-					-0-
11	1050	N	944	-0-	-106	-0-	944	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
07	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
08	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
09	390	N	352	-0-	-38	-0-	352	3			N	-0-					-0-
10	403	N	319	-0-	-84	-0-	319	3			N	-0-					-0-
11	390	N	272	-0-	-118	-0-	272	3			N	-0-					-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
07	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
08	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
09	1440	N	1331	-0-	-109	-0-	1331	3			N	-0-					-0-
10	1457	N	1268	-0-	-189	-0-	1268	3			N	-0-					-0-
11	1350	N	1145	-0-	-205	-0-	1145	3			N	-0-					-0-

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	678	-0-	-132	-0-	678	3			N	-0-					-0-
07	744	N	674	-0-	-70	-0-	674	3			N	-0-					-0-
08	744	N	661	-0-	-83	-0-	661	3			N	-0-					-0-
09	690	N	629	-0-	-61	-0-	629	3			N	-0-					-0-
10	682	N	613	-0-	-69	-0-	613	3			N	-0-					-0-
11	630	N	580	-0-	-50	-0-	580	3			N	-0-					-0-

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	297	-0-	-63	-0-	297	3			N	-0-					-0-
07	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
10	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
*11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	969	-0-	-51	-0-	969	3			N	-0-					-0-
07	1054	N	1003	-0-	-51	-0-	1003	3			N	-0-					-0-
08	1054	N	940	-0-	-114	-0-	940	3			N	-0-					-0-
09	960	N	914	-0-	-46	-0-	914	3			N	-0-					-0-
10	992	N	889	-0-	-103	-0-	889	3			N	-0-					-0-
11	900	N	866	-0-	-34	-0-	866	3			N	-0-					-0-

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	566	-0-	-64	-0-	566	3			N	-0-					-0-
07	651	N	612	-0-	-39	-0-	612	3			N	-0-					-0-
08	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
09	570	N	567	-0-	-3	-0-	567	3			N	-0-					-0-
10	620	N	582	-0-	-38	-0-	582	3			N	-0-					-0-
11	570	N	548	-0-	-22	-0-	548	3			N	-0-					-0-

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	590	-0-	-10	-0-	590	3			N	-0-					-0-
07	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
08	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
10	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
11	600	N	582	-0-	-18	-0-	582	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
07	651	N	637	-0-	-14	-0-	637	3			N	-0-					-0-
08	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
09	630	N	600	-0-	-30	-0-	600	3			N	-0-					-0-
10	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-
11	600	N	564	-0-	-36	-0-	564	3			N	-0-					-0-

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
07	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
08	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
10	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*11	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
07	899	N	820	-0-	-79	-0-	820	3			N	-0-					-0-
08	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
09	810	N	726	-0-	-84	-0-	726	3			N	-0-					-0-
10	806	N	699	-0-	-107	-0-	699	3			N	-0-					-0-
11	750	N	708	-0-	-42	-0-	708	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	543	-0-	-27	-0-	543	3			N	-0-					-0-
07	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
08	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
09	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
10	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
11	570	N	497	-0-	-73	-0-	497	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
09	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-
10	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
11	450	N	409	-0-	-41	-0-	409	3			N	-0-					-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
09	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
10	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
11	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
08	682	N	536	-0-	-146	-0-	536	3			N	-0-					-0-
09	540	N	519	-0-	-21	-0-	519	3			N	-0-					-0-
10	651	N	519	-0-	-132	-0-	519	3			N	-0-					-0-
11	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-

SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	714	-0-	-6	-0-	714	3			N	-0-					-0-
07	744	N	733	-0-	-11	-0-	733	3			N	-0-					-0-
08	744	N	725	-0-	-19	-0-	725	3			N	-0-					-0-
09	720	N	707	-0-	-13	-0-	707	3			N	-0-					-0-
10	744	N	717	-0-	-27	-0-	717	3			N	-0-					-0-
11	690	N	665	-0-	-25	-0-	665	3			N	-0-					-0-

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	761	-0-	-49	-0-	761	3			N	-0-					-0-
07	837	N	796	-0-	-41	-0-	796	3			N	-0-					-0-
08	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
09	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
10	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
11	810	N	807	-0-	-3	-0-	807	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
07	961	N	873	-0-	-88	-0-	873	3			N	-0-					-0-
08	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
09	840	N	822	-0-	-18	-0-	822	3			N	-0-					-0-
10	868	N	863	-0-	-5	-0-	863	3			N	-0-					-0-
11	840	N	770	-0-	-70	-0-	770	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
07	899	N	862	-0-	-37	-0-	862	3			N	-0-					-0-
08	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
09	840	N	816	-0-	-24	-0-	816	3			N	-0-					-0-
10	868	N	792	-0-	-76	-0-	792	3			N	-0-					-0-
11	810	N	736	-0-	-74	-0-	736	3			N	-0-					-0-

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	768	-0-	-12	-0-	768	3			N	-0-					-0-
07	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
08	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
09	780	N	741	-0-	-39	-0-	741	3			N	-0-					-0-
10	806	N	767	-0-	-39	-0-	767	3			N	-0-					-0-
11	780	N	703	-0-	-77	-0-	703	3			N	-0-					-0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1321	-0-	-29	-0-	1321	3			N	-0-					-0-
07	1395	N	1109	-0-	-286	-0-	1109	3			N	-0-					-0-
08	1364	N	25	-0-	-1339	-0-	25	3			N	-0-					-0-
09	1320	N	1	-0-	-1319	-0-	1	3			N	-0-					-0-
10	1116	N	1	-0-	-1115	-0-	1	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
07	806	N	684	-0-	-122	-0-	684	3			N	-0-					-0-
08	806	N	621	-0-	-185	-0-	621	3			N	-0-					-0-
09	750	N	602	-0-	-148	-0-	602	3			N	-0-					-0-
10	682	N	591	-0-	-91	-0-	591	3			N	-0-					-0-
11	600	N	555	-0-	-45	-0-	555	3			N	-0-					-0-

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	476	-0-	-4	-0-	476	3			N	-0-					-0-
07	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-
08	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
09	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-
10	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
11	480	N	428	-0-	-52	-0-	428	3			N	-0-					-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1167	-0-	-33	-0-	1167	3			N	-0-					-0-
07	1240	N	1203	-0-	-37	-0-	1203	3			N	-0-					-0-
08	1209	N	1193	-0-	-16	-0-	1193	3			N	-0-					-0-
09	1170	N	1138	-0-	-32	-0-	1138	3			N	-0-					-0-
10	1209	N	1164	-0-	-45	-0-	1164	3			N	-0-					-0-
11	1140	N	1086	-0-	-54	-0-	1086	3			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	550	-0-	-20	-0-	550	3			N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
08	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
09	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
10	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
11	570	N	524	-0-	-46	-0-	524	3			N	-0-					-0-

PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
07	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
08	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
09	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
10	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
*11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
07	1271	N	1232	-0-	-39	-0-	1232	3			N	-0-					-0-
08	1240	N	1209	-0-	-31	-0-	1209	3			N	-0-					-0-
09	1170	N	1151	-0-	-19	-0-	1151	3			N	-0-					-0-
10	1240	N	1199	-0-	-41	-0-	1199	3			N	-0-					-0-
11	1170	N	1106	-0-	-64	-0-	1106	3			N	-0-					-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	885	-0-	-15	-0-	885	3			N	-0-					-0-
07	930	N	908	-0-	-22	-0-	908	3			N	-0-					-0-
08	930	N	905	-0-	-25	-0-	905	3			N	-0-					-0-
09	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
10	899	N	893	-0-	-6	-0-	893	3			N	-0-					-0-
11	870	N	746	-0-	-124	-0-	746	3			N	-0-					-0-

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
07	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-
08	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-
09	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
10	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
*11	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2127	N	2127	-0-	-0-	-0-	2127	3			N	-0-					-0-
07	1897	N	1897	-0-	-0-	-0-	1897	3			N	-0-					-0-
08	2205	N	2205	-0-	-0-	-0-	2205	3			N	-0-					-0-
09	2042	N	2042	-0-	-0-	-0-	2042	3			N	-0-					-0-
10	2081	N	2081	-0-	-0-	-0-	2081	3			N	-0-					-0-
*11	1802	N	1802	-0-	-0-	-0-	1802	3			N	-0-					-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
08	341	N	285	-0-	-56	-0-	285	3			N	-0-					-0-
09	330	N	244	-0-	-86	-0-	244	3			N	-0-					-0-
10	341	N	246	-0-	-95	-0-	246	3			N	-0-					-0-
11	270	N	205	-0-	-65	-0-	205	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
08	372	N	310	-0-	-62	-0-	310	3			N	-0-					-0-
09	330	N	232	-0-	-98	-0-	232	3			N	-0-					-0-
10	310	N	207	-0-	-103	-0-	207	3			N	-0-					-0-
11	300	N	222	-0-	-78	-0-	222	3			N	-0-					-0-

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-

MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

06	540	N	517	-0-	-23	-0-	517	3			N	-0-					-0-
07	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
09	510	N	508	-0-	-2	-0-	508	3			N	-0-					-0-
10	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
11	510	N	477	-0-	-33	-0-	477	3			N	-0-					-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

06	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
07	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
08	806	N	579	-0-	-227	-0-	579	3			N	-0-					-0-
09	660	N	575	-0-	-85	-0-	575	3			N	-0-					-0-
10	620	N	580	-0-	-40	-0-	580	3			N	-0-					-0-
11	570	N	526	-0-	-44	-0-	526	3			N	-0-					-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

06	1530	N	1480	-0-	-50	-0-	1480	3			N	-0-					-0-
07	1705	N	1691	-0-	-14	-0-	1691	3			N	-0-					-0-
08	1705	N	1472	-0-	-233	-0-	1472	3			N	-0-					-0-
09	1928	N	1928	-0-	-0-	-0-	1928	3			N	-0-					-0-
10	2029	N	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-
*11	1647	N	1647	-0-	-0-	-0-	1647	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	859	-0-	-41	-0-	859	3			N	-0-					-0-
07	899	N	849	-0-	-50	-0-	849	3			N	-0-					-0-
08	899	N	810	-0-	-89	-0-	810	3			N	-0-					-0-
09	870	N	772	-0-	-98	-0-	772	3			N	-0-					-0-
10	837	N	794	-0-	-43	-0-	794	3			N	-0-					-0-
11	780	N	261	-0-	-519	-0-	261	3			N	-0-					-0-

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

06	750	N	726	-0-	-24	-0-	726	3			N	-0-					-0-
07	775	N	731	-0-	-44	-0-	731	3			N	-0-					-0-
08	744	N	724	-0-	-20	-0-	724	3			N	-0-					-0-
09	720	N	711	-0-	-9	-0-	711	3			N	-0-					-0-
10	744	N	715	-0-	-29	-0-	715	3			N	-0-					-0-
11	690	N	600	-0-	-90	-0-	600	3			N	-0-					-0-

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

06	750	N	734	-0-	-16	-0-	734	3			N	-0-					-0-
07	775	N	710	-0-	-65	-0-	710	3			N	-0-					-0-
08	775	N	729	-0-	-46	-0-	729	3			N	-0-					-0-
09	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
10	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
11	720	N	669	-0-	-51	-0-	669	3			N	-0-					-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

06	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
07	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
08	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
09	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
10	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					-0-
11	1110	N	787	-0-	-323	-0-	787	3			N	-0-					-0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

06	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
07	651	N	609	-0-	-42	-0-	609	3			N	-0-					-0-
08	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
09	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
*11	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

06	1080	N	1031	-0-	-49	-0-	1031	3			N	-0-					-0-
07	1116	N	1055	-0-	-61	-0-	1055	3			N	-0-					-0-
08	1116	N	954	-0-	-162	-0-	954	3			N	-0-					-0-
09	1020	N	950	-0-	-70	-0-	950	3			N	-0-					-0-
10	1054	N	992	-0-	-62	-0-	992	3			N	-0-					-0-
*11	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 01/21/2014 TOTAL DEPTH 8150 PERF. 7856 - 8060

06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
08	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
09	450	N	400	-0-	-50	-0-	400	3			N	-0-					-0-
10	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-
11	420	N	332	-0-	-88	-0-	332	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
07	558	N	476	-0-	-82	-0-	476	3			N	-0-					-0-
08	465	N	402	-0-	-63	-0-	402	3			N	-0-					-0-
09	540	N	528	-0-	-12	-0-	528	3			N	-0-					-0-
10	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*11	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

06	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
08	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
09	420	N	289	-0-	-131	-0-	289	3			N	-0-					-0-
10	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
*11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

06	480	N	423	-0-	-57	-0-	423	3			N	-0-					-0-
07	496	N	444	-0-	-52	-0-	444	3			N	-0-					-0-
08	496	N	432	-0-	-64	-0-	432	3			N	-0-					-0-
09	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-
10	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-
11	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

06	1860	N	1784	-0-	-76	-0-	1784	3			N	-0-					-0-
07	1891	N	1804	-0-	-87	-0-	1804	3			N	-0-					-0-
08	1891	N	1843	-0-	-48	-0-	1843	3			N	-0-					-0-
09	1783	N	1783	-0-	-0-	-0-	1783	3			N	-0-					-0-
10	1843	N	1843	-0-	-0-	-0-	1843	3			N	-0-					-0-
11	1770	N	1727	-0-	-43	-0-	1727	3			N	-0-					-0-

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

06	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
07	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
08	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
09	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
10	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
11	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

06	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
07	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
08	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
09	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
10	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
11	750	N	749	-0-	-1	-0-	749	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
07	1147	N	1122	-0-	-25	-0-	1122	3			N	-0-					-0-
08	1147	N	1140	-0-	-7	-0-	1140	3			N	-0-					-0-
09	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
10	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					-0-
11	1110	N	1093	-0-	-17	-0-	1093	3			N	-0-					-0-

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	523	-0-	-47	-0-	523	3			N	-0-					-0-
07	589	N	548	-0-	-41	-0-	548	3			N	-0-					-0-
08	558	N	517	-0-	-41	-0-	517	3			N	-0-					-0-
09	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-
10	558	N	502	-0-	-56	-0-	502	3			N	-0-					-0-
11	510	N	453	-0-	-57	-0-	453	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1202	-0-	-28	-0-	1202	3			N	-0-					-0-
07	1271	N	1236	-0-	-35	-0-	1236	3			N	-0-					-0-
08	1240	N	1185	-0-	-55	-0-	1185	3			N	-0-					-0-
09	1200	N	958	-0-	-242	-0-	958	3			N	-0-					-0-
10	1240	N	1225	-0-	-15	-0-	1225	3			N	-0-					-0-
11	1140	N	882	-0-	-258	-0-	882	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
08	403	N	365	-0-	-38	-0-	365	3			N	-0-					-0-
09	390	N	341	-0-	-49	-0-	341	3			N	-0-					-0-
10	403	N	340	-0-	-63	-0-	340	3			N	-0-					-0-
11	360	N	310	-0-	-50	-0-	310	3			N	-0-					-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1498	-0-	-2	-0-	1498	3			N	-0-					-0-
07	1550	N	1533	-0-	-17	-0-	1533	3			N	-0-					-0-
08	1519	N	1509	-0-	-10	-0-	1509	3			N	-0-					-0-
09	1500	N	1457	-0-	-43	-0-	1457	3			N	-0-					-0-
10	1519	N	1504	-0-	-15	-0-	1504	3			N	-0-					-0-
11	1470	N	1376	-0-	-94	-0-	1376	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	843	-0-	-87	-0-	843	3			N	-0-					-0-
07	899	N	848	-0-	-51	-0-	848	3			N	-0-					-0-
08	868	N	858	-0-	-10	-0-	858	3			N	-0-					-0-
09	840	N	803	-0-	-37	-0-	803	3			N	-0-					-0-
10	837	N	835	-0-	-2	-0-	835	3			N	-0-					-0-
11	840	N	817	-0-	-23	-0-	817	3			N	-0-					-0-

PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

06	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
07	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
08	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
09	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
10	713	N	636	-0-	-77	-0-	636	3			N	-0-					-0-
11	690	N	668	-0-	-22	-0-	668	3			N	-0-					-0-

SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

06	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
07	806	N	795	-0-	-11	-0-	795	3			N	-0-					-0-
08	806	N	783	-0-	-23	-0-	783	3			N	-0-					-0-
09	780	N	757	-0-	-23	-0-	757	3			N	-0-					-0-
10	806	N	738	-0-	-68	-0-	738	3			N	-0-					-0-
11	750	N	705	-0-	-45	-0-	705	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

06	270	N	264	-0-	-6	-0-	6	1	255	3	Y	3	3	1			1
							3	9									
07	280	N	280	-0-	-0-	-0-	13	1	264	3	Y	3	3	1			1
							3	9									
08	284	N	284	-0-	-0-	-0-	8	1	272	3	Y	4	4	1			1
							4	9									
09	273	N	273	-0-	-0-	-0-	6	1	264	3	Y	3	2	1			2
							3	9									
10	282	N	282	-0-	-0-	-0-	3	1	276	3	Y	3	4	1			1
							3	9									
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

06	690	N	628	-0-	-62	-0-	628	3			N	-0-					-0-
07	713	N	632	-0-	-81	-0-	632	3			N	-0-					-0-
08	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
09	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
10	620	N	598	-0-	-22	-0-	598	3			N	-0-					-0-
*11	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

06	690	N	675	-0-	-15	-0-	675	3			N	-0-					-0-
07	713	N	699	-0-	-14	-0-	699	3			N	-0-					-0-
08	713	N	694	-0-	-19	-0-	694	3			N	-0-					-0-
09	690	N	659	-0-	-31	-0-	659	3			N	-0-					-0-
10	713	N	651	-0-	-62	-0-	651	3			N	-0-					-0-
11	660	N	582	-0-	-78	-0-	582	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
07	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
08	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
09	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
10	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
11	330	N	295	-0-	-35	-0-	295	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

06	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
08	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
09	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
10	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
11	510	N	437	-0-	-73	-0-	437	3			N	-0-					-0-

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

06	960	N	898	-0-	-62	-0-	898	3			N	-0-					-0-
07	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
08	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
09	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
10	1023	N	724	-0-	-299	-0-	724	3			N	-0-					-0-
11	930	N	638	-0-	-292	-0-	638	3			N	-0-					-0-

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

06	1020	N	991	-0-	-29	-0-	991	3			N	-0-					-0-
07	1085	N	1015	-0-	-70	-0-	1015	3			N	-0-					-0-
08	1054	N	979	-0-	-75	-0-	979	3			N	-0-					-0-
09	990	N	938	-0-	-52	-0-	938	3			N	-0-					-0-
10	1023	N	961	-0-	-62	-0-	961	3			N	-0-					-0-
11	960	N	892	-0-	-68	-0-	892	3			N	-0-					-0-

MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

06	420	N	361	-0-	-59	-0-	361	3			N	-0-					-0-
07	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
09	360	N	223	-0-	-137	-0-	223	3			N	-0-					-0-
10	403	N	207	-0-	-196	-0-	207	3			N	-0-					-0-
*11	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
08	527	N	432	-0-	-95	-0-	432	3			N	-0-					-0-
09	450	N	409	-0-	-41	-0-	409	3			N	-0-					-0-
10	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
11	420	N	369	-0-	-51	-0-	369	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

06	1230	N	1048	-0-	-182	-0-	1048	3			N	-0-					-0-
07	1271	N	930	-0-	-341	-0-	930	3			N	-0-					-0-
08	961	N	813	-0-	-148	-0-	813	3			N	-0-					-0-
09	1050	N	841	-0-	-209	-0-	841	3			N	-0-					-0-
10	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
*11	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
07	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	240	N	206	-0-	-34	-0-	206	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	N	485	-0-	-0-	-0-	11	1	471	3	Y	3	3	1			1
							3	9									
07	527	N	497	-0-	-30	-0-	23	1	471	3	Y	3	3	1			1
							3	9									
08	498	N	498	-0-	-0-	-0-	14	1	480	3	Y	4	4	1			1
							4	9									
09	480	N	469	-0-	-11	-0-	11	1	455	3	Y	3	2	1			2
							3	9									
10	496	N	415	-0-	-81	-0-	4	1	408	3	Y	3	4	1			1
							3	9									
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	739	-0-	-11	-0-	17	1	714	3	Y	7	6	1			2
							8	9									
07	775	N	757	-0-	-18	-0-	35	1	714	3	Y	7	7	1			2
							8	9									
08	783	N	783	-0-	-0-	-0-	22	1	753	3	Y	7	7	1			2
							8	9									
09	750	N	750	-0-	-0-	-0-	18	1	724	3	Y	7	5	1			4
							8	9									
10	760	N	760	-0-	-0-	-0-	8	1	745	3	Y	6	7	1			3
							7	9									
11	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					3

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	631	-0-	-89	-0-	631	3			N	-0-					-0-
07	744	N	643	-0-	-101	-0-	643	3			N	-0-					-0-
08	620	N	579	-0-	-41	-0-	579	3			N	-0-					-0-
09	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
10	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
11	570	N	492	-0-	-78	-0-	492	3			N	-0-					-0-

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	678	-0-	-12	-0-	678	3			N	-0-					-0-
07	713	N	685	-0-	-28	-0-	685	3			N	-0-					-0-
08	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
09	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
10	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
11	690	N	651	-0-	-39	-0-	651	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	467	N	467	-0-	-0-	-0-	11	1	453	3	Y	3	3	1			1
							3	9									
07	465	N	336	-0-	-129	-0-	16	1	317	3	Y	3	3	1			1
							3	9									
08	471	N	471	-0-	-0-	-0-	14	1	454	3	Y	3	3	1			1
							3	9									
09	465	N	465	-0-	-0-	-0-	11	1	451	3	Y	3	2	1			2
							3	9									
10	496	N	496	-0-	-0-	-0-	5	1	488	3	Y	3	4	1			1
							3	9									
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
07	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
08	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
09	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
10	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
11	1020	N	1011	-0-	-9	-0-	1011	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
07	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
08	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
09	1110	N	1010	-0-	-100	-0-	1010	3			N	-0-					-0-
10	1178	N	1017	-0-	-161	-0-	1017	3			N	-0-					-0-
11	1110	N	929	-0-	-181	-0-	929	3			N	-0-					-0-

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

06	450	N	446	-0-	-4	-0-	10 3	1 9	433	3	Y	3	3	1			1
07	465	N	456	-0-	-9	-0-	21 3	1 9	432	3	Y	3	3	1			1
08	465	N	460	-0-	-5	-0-	13 4	1 9	443	3	Y	4	4	1			1
09	450	N	441	-0-	-9	-0-	10 3	1 9	428	3	Y	3	2	1			2
10	465	N	459	-0-	-6	-0-	5 3	1 9	451	3	Y	3	4	1			1
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

06	930	N	907	-0-	-23	-0-	907	3			N	-0-					-0-
07	961	N	930	-0-	-31	-0-	930	3			N	-0-					-0-
08	961	N	922	-0-	-39	-0-	922	3			N	-0-					-0-
09	900	N	895	-0-	-5	-0-	895	3			N	-0-					-0-
10	930	N	915	-0-	-15	-0-	915	3			N	-0-					-0-
11	900	N	850	-0-	-50	-0-	850	3			N	-0-					-0-

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

06	3030	X	2852	-0-	-178	-0-	2852	3			N	-0-					-0-
07	3131	X	2754	-0-	-377	-0-	2754	3			N	-0-					-0-
08	3100	X	2907	-0-	-193	-0-	2907	3			N	-0-					-0-
09	2940	X	2816	-0-	-124	-0-	2816	3			N	-0-					-0-
10	2976	X	2899	-0-	-77	-0-	2899	3			N	-0-					-0-
11	2850	X	2603	-0-	-247	-0-	2603	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
07	868	N	860	-0-	-8	-0-	860	3			N	-0-					-0-
08	868	N	827	-0-	-41	-0-	827	3			N	-0-					-0-
09	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
10	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
*11	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	945	-0-	-45	-0-	945	3			N	-0-					-0-
07	1023	N	975	-0-	-48	-0-	975	3			N	-0-					-0-
08	992	N	966	-0-	-26	-0-	966	3			N	-0-					-0-
09	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
10	961	N	952	-0-	-9	-0-	952	3			N	-0-					-0-
11	930	N	873	-0-	-57	-0-	873	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
07	713	N	660	-0-	-53	-0-	660	3			N	-0-					-0-
08	806	N	804	-0-	-2	-0-	804	3			N	-0-					-0-
09	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
10	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
11	780	N	648	-0-	-132	-0-	648	3			N	-0-					-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-
08	248	N	128	-0-	-120	-0-	128	3			N	-0-					-0-
09	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-
10	217	N	110	-0-	-107	-0-	110	3			N	-0-					-0-
*11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	760	-0-	-20	-0-	760	3			N	-0-					-0-
07	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
08	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
09	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
10	837	N	818	-0-	-19	-0-	818	3			N	-0-					-0-
11	810	N	732	-0-	-78	-0-	732	3			N	-0-					-0-

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
08	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
11	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
07	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
08	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
09	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

06	510	N	475	-0-	-35	-0-	475	3			N	-0-					-0-
07	496	N	480	-0-	-16	-0-	480	3			N	-0-					-0-
08	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
09	480	N	475	-0-	-5	-0-	475	3			N	-0-					-0-
10	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
11	480	N	394	-0-	-86	-0-	394	3			N	-0-					-0-

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

06	1320	N	1292	-0-	-28	-0-	1292	3			N	-0-					-0-
07	1364	N	1323	-0-	-41	-0-	1323	3			N	-0-					-0-
08	1333	N	1226	-0-	-107	-0-	1226	3			N	-0-					-0-
09	1290	N	1122	-0-	-168	-0-	1122	3			N	-0-					-0-
10	1333	N	1041	-0-	-292	-0-	1041	3			N	-0-					-0-
11	1200	N	1118	-0-	-82	-0-	1118	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

06	960	N	905	-0-	-55	-0-	905	3			N	-0-					-0-
07	899	N	889	-0-	-10	-0-	889	3			N	-0-					-0-
08	930	N	883	-0-	-47	-0-	883	3			N	-0-					-0-
09	900	N	897	-0-	-3	-0-	897	3			N	-0-					-0-
10	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
11	840	N	812	-0-	-28	-0-	812	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

06	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
07	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
08	744	N	674	-0-	-70	-0-	674	3			N	-0-					-0-
09	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
10	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
*11	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
10	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
11	390	N	357	-0-	-33	-0-	357	3			N	-0-					-0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

06	510	N	494	-0-	-16	-0-	494	3			N	-0-					-0-
07	527	N	493	-0-	-34	-0-	493	3			N	-0-					-0-
08	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
09	480	N	473	-0-	-7	-0-	473	3			N	-0-					-0-
10	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
11	480	N	417	-0-	-63	-0-	417	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1494	-0-	-6	-0-	34	1	1448	3	Y	11	9	1			4
							12	9									
07	1550	N	1509	-0-	-41	-0-	70	1	1428	3	Y	10	10	1			4
							11	9									
08	1547	N	1547	-0-	-0-	-0-	44	1	1492	3	Y	10	11	1			3
							11	9									
09	1470	N	1324	-0-	-146	-0-	31	1	1282	3	Y	10	7	1			6
							11	9									
10	3100	N	189944	-0-	186844	186844	1996	1	187938	3	Y	9	11	1			4
							10	9									
11	1470	N	NO RPT	-0-	-1470	185374					Y	NO RPT					4

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	270	-0-	-90	-0-	6	1	261	3	Y	3	3	1			1
							3	9									
07	465	N	465	-0-	-0-	-0-	21	1	437	3	Y	6	5	1			2
							7	9									
08	438	N	438	-0-	-0-	-0-	12	1	418	3	Y	7	7	1			2
							8	9									
09	393	N	393	-0-	-0-	-0-	9	1	376	3	Y	7	5	1			4
							8	9									
10	386	N	386	-0-	-0-	-0-	4	1	375	3	Y	6	7	1			3
							7	9									
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					3

SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	760	N	760	-0-	-0-	-0-	17	1	732	3	Y	10	8	1			4
							11	9									
07	744	N	651	-0-	-93	-0-	30	1	610	3	Y	10	10	1			4
							11	9									
08	744	N	700	-0-	-44	-0-	20	1	669	3	Y	10	11	1			3
							11	9									
09	750	N	585	-0-	-165	-0-	14	1	560	3	Y	10	7	1			6
							11	9									
10	651	N	492	-0-	-159	-0-	5	1	477	3	Y	9	11	1			4
							10	9									
11	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					4

SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8	-0-	2	1	77	3	Y	3	3	1			1
							3	9									
07	93	N	75	-0-	-18	-0-	3	1	69	3	Y	3	3	1			1
							3	9									
08	93	N	81	-0-	-12	-0-	2	1	75	3	Y	4	4	1			1
							4	9									
09	90	N	86	-0-	-4	-0-	2	1	81	3	Y	3	2	1			2
							3	9									
10	84	N	84	-0-	-0-	-0-	1	1	80	3	Y	3	4	1			1
							3	9									
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
07	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
08	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
09	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
10	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
11	870	N	807	-0-	-63	-0-	807	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	216	-0-	-114	-0-	216	3			N	-0-					-0-
07	341	N	188	-0-	-153	-0-	188	3			N	-0-					-0-
08	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	240	N	154	-0-	-86	-0-	154	3			N	-0-					-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1346	-0-	-34	-0-	1346	3			N	-0-					-0-
07	1364	N	1272	-0-	-92	-0-	1272	3			N	-0-					-0-
08	1395	N	1193	-0-	-202	-0-	1193	3			N	-0-					-0-
09	1350	N	1053	-0-	-297	-0-	1053	3			N	-0-					-0-
10	1271	N	1231	-0-	-40	-0-	1231	3			N	-0-					-0-
*11	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
08	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
09	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
10	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
11	480	N	426	-0-	-54	-0-	426	3			N	-0-					-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	988	-0-	-32	-0-	988	3			N	-0-					-0-
07	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
08	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
09	990	N	978	-0-	-12	-0-	978	3			N	-0-					-0-
10	1085	N	999	-0-	-86	-0-	999	3			N	-0-					-0-
11	1050	N	921	-0-	-129	-0-	921	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	450	-0-	-30	-0-	450	3			N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
08	496	N	488	-0-	-8	-0-	488	3			N	-0-					-0-
09	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
10	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
11	480	N	428	-0-	-52	-0-	428	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
10	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	376	-0-	-44	-0-	376	3			N	-0-					-0-
07	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
08	403	N	315	-0-	-88	-0-	315	3			N	-0-					-0-
09	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
10	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
*11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	735	-0-	-45	-0-	735	3			N	-0-					-0-
07	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
08	775	N	731	-0-	-44	-0-	731	3			N	-0-					-0-
09	720	N	714	-0-	-6	-0-	714	3			N	-0-					-0-
10	744	N	739	-0-	-5	-0-	739	3			N	-0-					-0-
11	720	N	672	-0-	-48	-0-	672	3			N	-0-					-0-

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

06	870	N	833	-0-	-37	-0-	833	3			N	-0-					-0-
07	899	N	857	-0-	-42	-0-	857	3			N	-0-					-0-
08	868	N	853	-0-	-15	-0-	853	3			N	-0-					-0-
09	840	N	827	-0-	-13	-0-	827	3			N	-0-					-0-
10	868	N	596	-0-	-272	-0-	596	3			N	-0-					-0-
11	840	N	735	-0-	-105	-0-	735	3			N	-0-					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

06	1590	N	1580	-0-	-10	-0-	1580	3			N	-0-					-0-
07	1729	N	1729	-0-	-0-	-0-	1729	3			N	-0-					-0-
08	1699	N	1699	-0-	-0-	-0-	1699	3			N	-0-					-0-
09	1639	N	1639	-0-	-0-	-0-	1639	3			N	-0-					-0-
10	1705	N	1664	-0-	-41	-0-	1664	3			N	-0-					-0-
11	1650	N	1484	-0-	-166	-0-	1484	3			N	-0-					-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

06	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

06	1170	N	867	-0-	-303	-0-	867	3			N	-0-					-0-
07	1209	N	1145	-0-	-64	-0-	1145	3			N	-0-					-0-
08	1147	N	1141	-0-	-6	-0-	1141	3			N	-0-					-0-
09	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
10	1147	N	994	-0-	-153	-0-	994	3			N	-0-					-0-
11	1110	N	869	-0-	-241	-0-	869	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

06	600	N	587	-0-	-13	-0-	587	3			N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
08	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
09	600	N	578	-0-	-22	-0-	578	3			N	-0-					-0-
10	620	N	594	-0-	-26	-0-	594	3			N	-0-					-0-
11	600	N	536	-0-	-64	-0-	536	3			N	-0-					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

06	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
08	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
10	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
11	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	700	-0-	-110	-0-	700	3			N	-0-					-0-
07	868	N	754	-0-	-114	-0-	754	3			N	-0-					-0-
08	837	N	828	-0-	-9	-0-	828	3			N	-0-					-0-
09	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
10	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
11	810	N	761	-0-	-49	-0-	761	3			N	-0-					-0-

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
08	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
11	180	N	153	-0-	-27	-0-	153	3			N	-0-					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	495	-0-	-75	-0-	495	3			N	-0-					-0-
07	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
08	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
10	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-
11	540	N	474	-0-	-66	-0-	474	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	594	N	594	-0-	-0-	-0-	14	1	572	3	Y	7	6	1			2
							8	9									
07	631	N	631	-0-	-0-	-0-	29	1	594	3	Y	7	7	1			2
							8	9									
08	622	N	622	-0-	-0-	-0-	18	1	596	3	Y	7	7	1			2
							8	9									
09	600	N	587	-0-	-13	-0-	14	1	565	3	Y	7	5	1			4
							8	9									
10	652	N	652	-0-	-0-	-0-	7	1	638	3	Y	6	7	1			3
							7	9									
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					3

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
07	899	N	894	-0-	-5	-0-	894	3			N	-0-					-0-
08	899	N	863	-0-	-36	-0-	863	3			N	-0-					-0-
09	870	N	787	-0-	-83	-0-	787	3			N	-0-					-0-
10	899	N	838	-0-	-61	-0-	838	3			N	-0-					-0-
11	840	N	747	-0-	-93	-0-	747	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	10	1 3 9	408	3	Y	3	3	1			1
07	434	N	424	-0-	-10	-0-	20	1 3 9	401	3	Y	3	3	1			1
08	434	N	434	-0-	-0-	-0-	12	1 4 9	418	3	Y	4	4	1			1
09	420	N	419	-0-	-1	-0-	10	1 3 9	406	3	Y	3	2	1			2
10	434	N	428	-0-	-6	-0-	4	1 3 9	421	3	Y	3	4	1			1
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0-	-0-	2	1 3 9	101	3	Y	3	3	1			1
07	100	N	100	-0-	-0-	-0-	5	1 3 9	92	3	Y	3	3	1			1
08	96	N	96	-0-	-0-	-0-	3	1 4 9	89	3	Y	4	4	1			1
09	76	N	76	-0-	-0-	-0-	2	1 3 9	71	3	Y	3	2	1			2
10	73	N	73	-0-	-0-	-0-	1	1 3 9	69	3	Y	3	4	1			1
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-
07	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
10	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
*11	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
08	465	N	347	-0-	-118	-0-	347	3			N	-0-					-0-
09	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
10	496	N	375	-0-	-121	-0-	375	3			N	-0-					-0-
*11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	539	-0-	-31	-0-	539	3			N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
08	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
09	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
10	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
11	570	N	513	-0-	-57	-0-	513	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
08	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
09	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
10	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
11	540	N	428	-0-	-112	-0-	428	3			N	-0-					-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
09	510	N	492	-0-	-18	-0-	492	3			N	-0-					-0-
10	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-
11	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-

DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	516	-0-	-24	-0-	516	3			N	-0-					-0-
07	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
08	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
09	510	N	381	-0-	-129	-0-	381	3			N	-0-					-0-
10	527	N	397	-0-	-130	-0-	397	3			N	-0-					-0-
11	480	N	380	-0-	-100	-0-	380	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-
07	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
08	589	N	407	-0-	-182	-0-	407	3			N	-0-					-0-
09	510	N	486	-0-	-24	-0-	486	3			N	-0-					-0-
10	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*11	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
07	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-
08	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
09	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
10	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
11	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
07	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
08	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					-0-
09	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
10	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
*11	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
07	1023	N	1006	-0-	-17	-0-	1006	3			N	-0-					-0-
08	992	N	947	-0-	-45	-0-	947	3			N	-0-					-0-
09	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
10	992	N	939	-0-	-53	-0-	939	3			N	-0-					-0-
11	930	N	877	-0-	-53	-0-	877	3			N	-0-					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					-0-
07	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-
08	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
09	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
10	1538	N	1538	-0-	-0-	-0-	1538	3			N	-0-					-0-
*11	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
07	1302	N	1283	-0-	-19	-0-	1283	3			N	-0-					-0-
08	1333	N	1287	-0-	-46	-0-	1287	3			N	-0-					-0-
09	1260	N	1246	-0-	-14	-0-	1246	3			N	-0-					-0-
10	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
11	1260	N	1196	-0-	-64	-0-	1196	3			N	-0-					-0-

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
07	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
08	775	N	763	-0-	-12	-0-	763	3			N	-0-					-0-
09	810	N	772	-0-	-38	-0-	772	3			N	-0-					-0-
10	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
11	750	N	700	-0-	-50	-0-	700	3			N	-0-					-0-

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	240	N	192	-0-	-48	-0-	192	3			N	-0-					-0-
10	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
*11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1128	-0-	-312	-0-	1128	3			N	-0-					-0-
07	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
08	1519	N	1079	-0-	-440	-0-	1079	3			N	-0-					-0-
09	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-
10	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
*11	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	790	-0-	-170	-0-	790	3			N	-0-					-0-
07	899	N	854	-0-	-45	-0-	854	3			N	-0-					-0-
08	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
09	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
10	868	N	830	-0-	-38	-0-	830	3			N	-0-					-0-
11	1230	N	719	-0-	-511	-0-	719	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	908	-0-	-82	-0-	908	3			N	-0-					-0-
07	992	N	932	-0-	-60	-0-	932	3			N	-0-					-0-
08	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
09	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
10	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
11	960	N	795	-0-	-165	-0-	795	3			N	-0-					-0-

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
07	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
08	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
09	600	N	587	-0-	-13	-0-	587	3			N	-0-					-0-
10	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
11	570	N	566	-0-	-4	-0-	566	3			N	-0-					-0-

DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
07	713	N	675	-0-	-38	-0-	675	3			N	-0-					-0-
08	744	N	672	-0-	-72	-0-	672	3			N	-0-					-0-
09	660	N	650	-0-	-10	-0-	650	3			N	-0-					-0-
10	682	N	580	-0-	-102	-0-	580	3			N	-0-					-0-
11	660	N	588	-0-	-72	-0-	588	3			N	-0-					-0-

DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	686	-0-	-34	-0-	686	3			N	-0-					-0-
07	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
08	713	N	700	-0-	-13	-0-	700	3			N	-0-					-0-
09	690	N	570	-0-	-120	-0-	570	3			N	-0-					-0-
10	744	N	642	-0-	-102	-0-	642	3			N	-0-					-0-
*11	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
08	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
09	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
10	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
*11	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-

DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	423	-0-	-117	-0-	423	3			N	-0-					-0-
07	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
08	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
09	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
10	682	N	576	-0-	-106	-0-	576	3			N	-0-					-0-
11	630	N	567	-0-	-63	-0-	567	3			N	-0-					-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	434	N	332	-0-	-102	-0-	332	3			N	-0-					-0-
08	558	N	318	-0-	-240	-0-	318	3			N	-0-					-0-
09	390	N	302	-0-	-88	-0-	302	3			N	-0-					-0-
10	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
*11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	909	-0-	-51	-0-	909	3			N	-0-					-0-
07	961	N	913	-0-	-48	-0-	913	3			N	-0-					-0-
08	992	N	933	-0-	-59	-0-	933	3			N	-0-					-0-
09	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
10	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
11	900	N	771	-0-	-129	-0-	771	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1175	-0-	-85	-0-	1175	3			N	-0-					-0-
07	1302	N	1210	-0-	-92	-0-	1210	3			N	-0-					-0-
08	1240	N	1100	-0-	-140	-0-	1100	3			N	-0-					-0-
09	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
10	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
11	1050	N	807	-0-	-243	-0-	807	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
07	713	N	699	-0-	-14	-0-	699	3			N	-0-					-0-
08	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
09	720	N	676	-0-	-44	-0-	676	3			N	-0-					-0-
10	713	N	693	-0-	-20	-0-	693	3			N	-0-					-0-
11	690	N	610	-0-	-80	-0-	610	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	520	-0-	-140	-0-	520	3			N	-0-					-0-
07	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	510	N	244	-0-	-266	-0-	244	3			N	-0-					-0-
10	899	N	279	-0-	-620	-0-	279	3			N	-0-					-0-
*11	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
10	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
*11	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-
07	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
08	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
09	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-
10	465	N	444	-0-	-21	-0-	444	3			N	-0-					-0-
11	450	N	423	-0-	-27	-0-	423	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
07	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
08	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
09	1350	N	1281	-0-	-69	-0-	1281	3			N	-0-					-0-
10	1364	N	1297	-0-	-67	-0-	1297	3			N	-0-					-0-
11	1290	N	1159	-0-	-131	-0-	1159	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
09	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
07	620	N	490	-0-	-130	-0-	490	3			N	-0-					-0-
08	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
09	600	N	514	-0-	-86	-0-	514	3			N	-0-					-0-
10	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
11	510	N	483	-0-	-27	-0-	483	3			N	-0-					-0-

MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3630	X	3505	-0-	-125	-0-	3505	3			N	-0-					-0-
07	3751	X	3574	-0-	-177	-0-	3574	3			N	-0-					-0-
08	3751	X	3506	-0-	-245	-0-	3506	3			N	-0-					-0-
09	3630	X	3164	-0-	-466	-0-	3164	3			N	-0-					-0-
10	3689	X	3351	-0-	-338	-0-	3351	3			N	-0-					-0-
11	3510	X	3081	-0-	-429	-0-	3081	3			N	-0-					-0-

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1779	N	1779	-0-	-0-	-0-	1779	3			N	-0-					-0-
07	1891	N	1464	-0-	-427	-0-	1464	3			N	-0-					-0-
08	1839	N	1839	-0-	-0-	-0-	1839	3			N	-0-					-0-
09	2039	N	2039	-0-	-0-	-0-	2039	3			N	-0-					-0-
10	2219	N	2219	-0-	-0-	-0-	2219	3			N	-0-					-0-
*11	2069	N	2069	-0-	-0-	-0-	2069	3			N	-0-					-0-

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1367	-0-	-103	-0-	1367	3			N	-0-					-0-
07	1457	N	1402	-0-	-55	-0-	1402	3			N	-0-					-0-
08	1426	N	1372	-0-	-54	-0-	1372	3			N	-0-					-0-
09	1350	N	1318	-0-	-32	-0-	1318	3			N	-0-					-0-
10	1395	N	1350	-0-	-45	-0-	1350	3			N	-0-					-0-
11	1320	N	1312	-0-	-8	-0-	1312	3			N	-0-					-0-

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2043	N	2043	-0-	-0-	-0-	2043	3			N	-0-					-0-
07	2059	N	2059	-0-	-0-	-0-	2059	3			N	-0-					-0-
08	2033	N	2033	-0-	-0-	-0-	2033	3			N	-0-					-0-
09	1965	N	1965	-0-	-0-	-0-	1965	3			N	-0-					-0-
10	2008	N	2008	-0-	-0-	-0-	2008	3			N	-0-					-0-
11	1920	N	1834	-0-	-86	-0-	1834	3			N	-0-					-0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	847	-0-	-53	-0-	847	3			N	-0-					-0-
07	961	N	855	-0-	-106	-0-	855	3			N	-0-					-0-
08	899	N	826	-0-	-73	-0-	826	3			N	-0-					-0-
09	840	N	700	-0-	-140	-0-	700	3			N	-0-					-0-
10	868	N	795	-0-	-73	-0-	795	3			N	-0-					-0-
11	810	N	635	-0-	-175	-0-	635	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	960	N	840	-0-	-120	-0-	840	3	N	-0-			-0-
07	1029	N	1029	-0-	-0-	-0-	1029	3	N	-0-			-0-
08	930	N	892	-0-	-38	-0-	892	3	N	-0-			-0-
09	840	N	826	-0-	-14	-0-	826	3	N	-0-			-0-
10	1276	N	1276	-0-	-0-	-0-	1276	3	N	-0-			-0-
*11	881	N	881	-0-	-0-	-0-	881	3	N	-0-			-0-

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

06	371	N	371	-0-	-0-	-0-	9	1	359	3	Y	3	3	1		1
							3	9								
07	372	N	364	-0-	-8	-0-	17	1	344	3	Y	3	3	1		1
							3	9								
08	686	N	686	-0-	-0-	-0-	20	1	662	3	Y	4	4	1		1
							4	9								
09	360	N	196	-0-	-164	-0-	5	1	188	3	Y	3	2	1		2
							3	9								
10	372	N	10	-0-	-362	-0-	7	3	3	9	Y	3	4	1		1
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT				1

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

06	1278	N	1278	-0-	-0-	-0-	29	1	1241	3	Y	7	6	1		2
							8	9								
07	1278	N	1278	-0-	-0-	-0-	59	1	1211	3	Y	7	7	1		2
							8	9								
08	1333	N	1333	-0-	-0-	-0-	38	1	1287	3	Y	7	7	1		2
							8	9								
09	1290	N	1290	-0-	-0-	-0-	30	1	1252	3	Y	7	5	1		4
							8	9								
10	1276	N	1276	-0-	-0-	-0-	13	1	1256	3	Y	6	7	1		3
							7	9								
11	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT				3

SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

06	455	N	455	-0-	-0-	-0-	10	1	442	3	Y	3	3	1		1
							3	9								
07	434	N	433	-0-	-1	-0-	20	1	406	3	Y	6	5	1		2
							7	9								
08	434	N	419	-0-	-15	-0-	12	1	399	3	Y	7	7	1		2
							8	9								
09	360	N	350	-0-	-10	-0-	8	1	334	3	Y	7	5	1		4
							8	9								
10	372	N	114	-0-	-258	-0-	1	1	106	3	Y	6	7	1		3
							7	9								
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT				3

SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

06	869	N	869	-0-	-0-	-0-	20	1	841	3	Y	7	6	1		2
							8	9								
07	740	N	740	-0-	-0-	-0-	34	1	698	3	Y	7	7	1		2
							8	9								
08	961	N	659	-0-	-302	-0-	19	1	632	3	Y	7	7	1		2
							8	9								
09	948	N	948	-0-	-0-	-0-	22	1	918	3	Y	7	5	1		4
							8	9								
10	833	N	833	-0-	-0-	-0-	9	1	817	3	Y	6	7	1		3
							7	9								
11	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT				3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	644	-0-	-16	-0-	15	1 8 9	621	3	Y	7	6	1			2
07	682	N	660	-0-	-22	-0-	30	1 8 9	622	3	Y	7	7	1			2
08	682	N	681	-0-	-1	-0-	19	1 8 9	654	3	Y	7	7	1			2
09	651	N	651	-0-	-0-	-0-	15	1 8 9	628	3	Y	7	5	1			4
10	658	N	658	-0-	-0-	-0-	7	1 7 9	644	3	Y	6	7	1			3
11	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					3

MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

06	900	N	800	-0-	-100	-0-	800	3			N	-0-					-0-
07	930	N	811	-0-	-119	-0-	811	3			N	-0-					-0-
08	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
09	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
10	806	N	614	-0-	-192	-0-	614	3			N	-0-					-0-
11	870	N	753	-0-	-117	-0-	753	3			N	-0-					-0-

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

06	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
07	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
08	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
09	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
10	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
11	510	N	460	-0-	-50	-0-	460	3			N	-0-					-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

06	1999	N	1999	-0-	-0-	-0-	1999	3			N	-0-					-0-
07	2386	N	2386	-0-	-0-	-0-	2386	3			N	-0-					-0-
08	2182	N	2182	-0-	-0-	-0-	2182	3			N	-0-					-0-
09	1980	N	1873	-0-	-107	-0-	1873	3			N	-0-					-0-
10	2046	N	1729	-0-	-317	-0-	1729	3			N	-0-					-0-
11	1980	N	1559	-0-	-421	-0-	1559	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

06	1620	N	1549	-0-	-71	-0-	1549	3			N	-0-					-0-
07	1643	N	1602	-0-	-41	-0-	1602	3			N	-0-					-0-
08	1628	N	1628	-0-	-0-	-0-	1628	3			N	-0-					-0-
09	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					-0-
10	1612	N	1470	-0-	-142	-0-	1470	3			N	-0-					-0-
11	1590	N	1511	-0-	-79	-0-	1511	3			N	-0-					-0-

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

06	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
07	2052	N	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-
08	1788	N	1788	-0-	-0-	-0-	1788	3			N	-0-					-0-
09	1828	N	1828	-0-	-0-	-0-	1828	3			N	-0-					-0-
10	2046	N	1792	-0-	-254	-0-	1792	3			N	-0-					-0-
11	1740	N	1344	-0-	-396	-0-	1344	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2247	N	2247	-0-	-0-	-0-	2247	3			N	-0-					-0-
07	2296	N	2296	-0-	-0-	-0-	2296	3			N	-0-					-0-
08	2356	N	2232	-0-	-124	-0-	2232	3			N	-0-					-0-
09	2250	N	2155	-0-	-95	-0-	2155	3			N	-0-					-0-
10	2294	N	2241	-0-	-53	-0-	2241	3			N	-0-					-0-
11	2160	N	2086	-0-	-74	-0-	2086	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

06	720	N	560	-0-	-160	-0-	13	1	536	3	Y	10	8	1			4
							11	9									
07	744	N	552	-0-	-192	-0-	25	1	516	3	Y	10	10	1			4
							11	9									
08	871	N	871	-0-	-0-	-0-	25	1	835	3	Y	10	11	1			3
							11	9									
09	757	N	757	-0-	-0-	-0-	18	1	728	3	Y	10	7	1			6
							11	9									
10	682	N	682	-0-	-0-	-0-	7	1	665	3	Y	9	11	1			4
							10	9									
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					4

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

06	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
07	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					-0-
08	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
09	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
10	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
*11	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	695	-0-	-175	-0-	695	3			N	-0-					-0-
07	868	N	784	-0-	-84	-0-	784	3			N	-0-					-0-
08	775	N	756	-0-	-19	-0-	756	3			N	-0-					-0-
09	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
10	775	N	758	-0-	-17	-0-	758	3			N	-0-					-0-
*11	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

06	578	N	578	-0-	-0-	-0-	13	1	557	3	Y	7	6	1			2
							8	9									
07	587	N	587	-0-	-0-	-0-	27	1	552	3	Y	7	7	1			2
							8	9									
08	601	N	601	-0-	-0-	-0-	17	1	576	3	Y	7	7	1			2
							8	9									
09	570	N	567	-0-	-3	-0-	13	1	546	3	Y	7	5	1			4
							8	9									
10	589	N	568	-0-	-21	-0-	6	1	555	3	Y	6	7	1			3
							7	9									
11	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					3

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

06	870	N	852	-0-	-18	-0-	19	1	819	3	Y	13	11	1			5
							14	9									
07	899	N	860	-0-	-39	-0-	39	1	806	3	Y	14	14	1			5
							15	9									
08	893	N	893	-0-	-0-	-0-	25	1	853	3	Y	14	15	1			4
							15	9									
09	862	N	862	-0-	-0-	-0-	20	1	827	3	Y	14	10	1			8
							15	9									
10	868	N	868	-0-	-0-	-0-	9	1	845	3	Y	13	15	1			6
							14	9									
11	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					6

DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

06	900	N	883	-0-	-17	-0-	20	1	851	3	Y	11	9	1			4
							12	9									
07	930	N	900	-0-	-30	-0-	42	1	847	3	Y	10	10	1			4
							11	9									
08	930	N	908	-0-	-22	-0-	26	1	871	3	Y	10	11	1			3
							11	9									
09	883	N	883	-0-	-0-	-0-	21	1	851	3	Y	10	7	1			6
							11	9									
10	899	N	888	-0-	-11	-0-	9	1	869	3	Y	9	11	1			4
							10	9									
11	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					4

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	504	N	504	-0-	-0-	-0-	12	1 3 9	489	3	Y	3	3	1			1
07	514	N	514	-0-	-0-	-0-	24	1 7 9	483	3	Y	6	5	1			2
08	526	N	526	-0-	-0-	-0-	15	1 8 9	503	3	Y	7	7	1			2
09	510	N	504	-0-	-6	-0-	12	1 8 9	484	3	Y	7	5	1			4
10	527	N	511	-0-	-16	-0-	5	1 7 9	499	3	Y	6	7	1			3
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					3

DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	588	-0-	-42	-0-	13	1 7 9	568	3	Y	6	5	1			2
07	620	N	570	-0-	-50	-0-	26	1 8 9	536	3	Y	7	7	1			2
08	620	N	587	-0-	-33	-0-	17	1 8 9	562	3	Y	7	7	1			2
09	600	N	556	-0-	-44	-0-	13	1 8 9	535	3	Y	7	5	1			4
10	579	N	579	-0-	-0-	-0-	6	1 7 9	566	3	Y	6	7	1			3
11	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					3

SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	497	N	497	-0-	-0-	-0-	11	1 8 9	478	3	Y	7	6	1			2
07	517	N	517	-0-	-0-	-0-	24	1 8 9	485	3	Y	7	7	1			2
08	534	N	534	-0-	-0-	-0-	15	1 8 9	511	3	Y	7	7	1			2
09	550	N	550	-0-	-0-	-0-	13	1 8 9	529	3	Y	7	5	1			4
10	579	N	579	-0-	-0-	-0-	6	1 7 9	566	3	Y	6	7	1			3
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					3

SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	401	-0-	-19	-0-	9	1 7 9	385	3	Y	6	5	1			2
07	434	N	408	-0-	-26	-0-	19	1 8 9	381	3	Y	7	7	1			2
08	434	N	367	-0-	-67	-0-	10	1 8 9	349	3	Y	7	7	1			2
09	390	N	309	-0-	-81	-0-	7	1 8 9	294	3	Y	7	5	1			4
10	403	N	312	-0-	-91	-0-	3	1 7 9	302	3	Y	6	7	1			3
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	413	-0-	-37	-0-	9	1	396	3	Y	7	6	1			2
							8	9									
07	441	N	441	-0-	-0-	-0-	20	1	413	3	Y	7	7	1			2
							8	9									
08	445	N	445	-0-	-0-	-0-	13	1	424	3	Y	7	7	1			2
							8	9									
09	469	N	469	-0-	-0-	-0-	11	1	450	3	Y	7	5	1			4
							8	9									
10	505	N	505	-0-	-0-	-0-	5	1	493	3	Y	6	7	1			3
							7	9									
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					3

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1385	-0-	-145	-0-	1385	3			N	-0-					-0-
07	1519	N	1347	-0-	-172	-0-	1347	3			N	-0-					-0-
08	1426	N	1287	-0-	-139	-0-	1287	3			N	-0-					-0-
09	1380	N	1259	-0-	-121	-0-	1259	3			N	-0-					-0-
10	1333	N	870	-0-	-463	-0-	870	3			N	-0-					-0-
11	1260	N	1153	-0-	-107	-0-	1153	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1226	-0-	-34	-0-	28	1	1186	3	Y	11	9	1			4
							12	9									
07	1302	N	1146	-0-	-156	-0-	53	1	1082	3	Y	10	10	1			4
							11	9									
08	1271	N	1217	-0-	-54	-0-	35	1	1171	3	Y	10	11	1			3
							11	9									
09	1230	N	1219	-0-	-11	-0-	29	1	1179	3	Y	10	7	1			6
							11	9									
10	1172	N	1172	-0-	-0-	-0-	12	1	1150	3	Y	9	11	1			4
							10	9									
11	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					4

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	507	-0-	-33	-0-	12	1	487	3	Y	7	6	1			2
							8	9									
07	627	N	627	-0-	-0-	-0-	29	1	590	3	Y	7	7	1			2
							8	9									
08	727	N	727	-0-	-0-	-0-	21	1	698	3	Y	7	7	1			2
							8	9									
09	668	N	668	-0-	-0-	-0-	16	1	644	3	Y	7	5	1			4
							8	9									
10	663	N	663	-0-	-0-	-0-	7	1	649	3	Y	6	7	1			3
							7	9									
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					3

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	282	-0-	-138	-0-	7	1	275	3	Y	-0-					-0-
07	284	N	284	-0-	-0-	-0-	13	1	271	3	Y	-0-					-0-
08	279	N	258	-0-	-21	-0-	7	1	251	3	Y	-0-					-0-
09	270	N	64	-0-	-206	-0-	2	1	62	3	Y	-0-					-0-
10	1061	N	1061	-0-	-0-	-0-	11	1	1050	3	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1091	-0-	-49	-0-	25 14	1 9	1052	3	Y	13	11	1			5
07	1173	N	1173	-0-	-0-	-0-	54 15	1 9	1104	3	Y	14	14	1			5
08	1228	N	1228	-0-	-0-	-0-	35 15	1 9	1178	3	Y	14	15	1			4
09	1412	N	1412	-0-	-0-	-0-	33 15	1 9	1364	3	Y	14	10	1			8
10	1405	N	1405	-0-	-0-	-0-	15 14	1 9	1376	3	Y	13	15	1			6
11	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					6

DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	936	N	936	-0-	-0-	-0-	21 8	1 9	907	3	Y	7	6	1			2
07	992	N	983	-0-	-9	-0-	45 10	1 9	928	3	Y	9	8	1			3
08	1039	N	1039	-0-	-0-	-0-	30 12	1 9	997	3	Y	11	11	1			3
09	985	N	985	-0-	-0-	-0-	23 11	1 9	951	3	Y	10	7	1			6
10	1039	N	1039	-0-	-0-	-0-	11 10	1 9	1018	3	Y	9	11	1			4
11	960	N	NO RPT	-0-	-960	-0-					Y	NO RPT					4

DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	914	-0-	-166	-0-	21 9	1 9	884	3	Y	8	7	1			3
07	998	N	998	-0-	-0-	-0-	46 11	1 9	941	3	Y	10	9	1			4
08	1116	N	667	-0-	-449	-0-	19 9	1 9	639	3	Y	8	10	1			2
09	900	N	676	-0-	-224	-0-	16 12	1 9	648	3	Y	11	7	1			6
10	992	N	675	-0-	-317	-0-	7 10	1 9	658	3	Y	9	11	1			4
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					4

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	482	-0-	-58	-0-	11	1 2 9	469	3	Y	2	2	1			1
07	648	N	648	-0-	-0-	-0-	30	1 3 9	615	3	Y	3	3	1			1
08	669	N	669	-0-	-0-	-0-	19	1 8 9	642	3	Y	7	6	1			2
09	640	N	640	-0-	-0-	-0-	15	1 8 9	617	3	Y	7	5	1			4
10	625	N	625	-0-	-0-	-0-	6	1 7 9	612	3	Y	6	7	1			3
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					3

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	329	-0-	-31	-0-	8	1 3 9	318	3	Y	3	3	1			1
07	372	N	314	-0-	-58	-0-	15	1 3 9	296	3	Y	3	3	1			1
08	341	N	320	-0-	-21	-0-	9	1 4 9	307	3	Y	4	4	1			1
09	300	N	292	-0-	-8	-0-	7	1 3 9	282	3	Y	3	2	1			2
10	310	N	306	-0-	-4	-0-	3	1 3 9	300	3	Y	3	4	1			1
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	475	-0-	-35	-0-	11	1 8 9	456	3	Y	7	6	1			2
07	496	N	485	-0-	-11	-0-	22	1 8 9	455	3	Y	7	7	1			2
08	496	N	473	-0-	-23	-0-	13	1 8 9	452	3	Y	7	7	1			2
09	480	N	435	-0-	-45	-0-	10	1 8 9	417	3	Y	7	5	1			4
10	542	N	542	-0-	-0-	-0-	6	1 7 9	529	3	Y	6	7	1			3
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					3

SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	3	1 3 9	146	3	Y	3	3	1			1
07	81	N	81	-0-	-0-	-0-	4	1 3 9	74	3	Y	3	3	1			1
08	62	N	51	-0-	-11	-0-	1	1 4 9	46	3	Y	4	4	1			1
09	120	N	36	-0-	-84	-0-	1	1 3 9	32	3	Y	3	2	1			2
10	93	N	33	-0-	-60	-0-	30	3	3	9	Y	3	4	1			1
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	178	-0-	-242	-0-	4	1	166	3	Y	7	6	1			2
							8	9									
07	434	N	69	-0-	-365	-0-	3	1	58	3	Y	7	7	1			2
							8	9									
08	434	N	317	-0-	-117	-0-	9	1	300	3	Y	7	7	1			2
							8	9									
09	482	N	482	-0-	-0-	-0-	11	1	463	3	Y	7	5	1			4
							8	9									
10	653	N	653	-0-	-0-	-0-	7	1	639	3	Y	6	7	1			3
							7	9									
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					3

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	476	-0-	-94	-0-	11	1	453	3	Y	11	9	1			4
							12	9									
07	527	N	136	-0-	-391	-0-	6	1	119	3	Y	10	10	1			4
							11	9									
08	496	N	44	-0-	-452	-0-	1	1	32	3	Y	10	11	1			3
							11	9									
09	511	N	511	-0-	-0-	-0-	12	1	488	3	Y	10	7	1			6
							11	9									
10	578	N	578	-0-	-0-	-0-	6	1	562	3	Y	9	11	1			4
							10	9									
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					4

DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1537	-0-	-263	-0-	35	1	1493	3	Y	8	7	1			3
							9	9									
07	1860	N	1808	-0-	-52	-0-	84	1	1713	3	Y	10	9	1			4
							11	9									
08	1915	N	1915	-0-	-0-	-0-	55	1	1849	3	Y	10	11	1			3
							11	9									
09	1852	N	1852	-0-	-0-	-0-	43	1	1798	3	Y	10	7	1			6
							11	9									
10	1798	N	1643	-0-	-155	-0-	17	1	1616	3	Y	9	11	1			4
							10	9									
11	1800	N	NO RPT	-0-	-1800	-0-					Y	NO RPT					4

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1579	N	1579	-0-	-0-	-0-	36	1	1525	3	Y	16	14	1			6
							18	9									
07	1596	N	1596	-0-	-0-	-0-	74	1	1503	3	Y	17	17	1			6
							19	9									
08	1658	N	1658	-0-	-0-	-0-	47	1	1582	3	Y	26	18	1	9	8	5
							29	9									
09	1585	N	1585	-0-	-0-	-0-	37	1	1529	3	Y	17	12	1			10
							19	9									
10	1606	N	1606	-0-	-0-	-0-	17	1	1572	3	Y	15	18	1			7
							17	9									
11	1560	N	NO RPT	-0-	-1560	-0-					Y	NO RPT					7

MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
07	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
08	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
09	1230	N	1168	-0-	-62	-0-	1168	3			N	-0-					-0-
10	1240	N	1198	-0-	-42	-0-	1198	3			N	-0-					-0-
11	1200	N	1090	-0-	-110	-0-	1090	3			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	726	N	726	-0-	-0-	-0-	17	1	701	3	Y	7	6	1			2
							8	9									
07	713	N	572	-0-	-141	-0-	26	1	538	3	Y	7	7	1			2
							8	9									
08	742	N	742	-0-	-0-	-0-	21	1	713	3	Y	7	7	1			2
							8	9									
09	629	N	629	-0-	-0-	-0-	15	1	606	3	Y	7	5	1			4
							8	9									
10	620	N	620	-0-	-0-	-0-	6	1	607	3	Y	6	7	1			3
							7	9									
11	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					3

MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2520	X	1949	-0-	-571	-0-	1949	3			N	-0-					-0-
07	2511	X	2255	-0-	-256	-0-	2255	3			N	-0-					-0-
08	2210	X	2210	-0-	-0-	-0-	2210	3			N	-0-					-0-
09	2085	N	2085	-0-	-0-	-0-	2085	3			N	-0-					-0-
10	2263	N	2124	-0-	-139	-0-	2124	3			N	-0-					-0-
11	2130	N	1962	-0-	-168	-0-	1962	3			N	-0-					-0-

DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	608	N	608	-0-	-0-	-0-	14	1	586	3	Y	7	6	1			2
							8	9									
07	624	N	624	-0-	-0-	-0-	29	1	587	3	Y	7	7	1			2
							8	9									
08	647	N	647	-0-	-0-	-0-	18	1	621	3	Y	7	7	1			2
							8	9									
09	628	N	628	-0-	-0-	-0-	15	1	605	3	Y	7	5	1			4
							8	9									
10	665	N	665	-0-	-0-	-0-	7	1	651	3	Y	6	7	1			3
							7	9									
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	537	-0-	-3	-0-	537	3			N	-0-					-0-
07	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-
08	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-
09	540	N	529	-0-	-11	-0-	529	3			N	-0-					-0-
10	558	N	467	-0-	-91	-0-	467	3			N	-0-					-0-
11	540	N	473	-0-	-67	-0-	473	3			N	-0-					-0-

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	966	-0-	-114	-0-	966	3			N	-0-					-0-
07	1054	N	983	-0-	-71	-0-	983	3			N	-0-					-0-
08	992	N	959	-0-	-33	-0-	959	3			N	-0-					-0-
09	960	N	948	-0-	-12	-0-	948	3			N	-0-					-0-
10	992	N	965	-0-	-27	-0-	965	3			N	-0-					-0-
11	930	N	922	-0-	-8	-0-	922	3			N	-0-					-0-

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0-	-0-	5	1	192	3	Y	3	3	1			1
							3	9									
07	162	N	162	-0-	-0-	-0-	7	1	152	3	Y	3	3	1			1
							3	9									
08	124	N	122	-0-	-2	-0-	3	1	115	3	Y	4	4	1			1
							4	9									
09	210	N	71	-0-	-139	-0-	2	1	66	3	Y	3	2	1			2
							3	9									
10	155	N	32	-0-	-123	-0-	29	3	3	9	Y	3	4	1			1
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1

DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0-	-0-	7	1	307	3	Y	3	3	1			1
							3	9									
07	341	N	322	-0-	-19	-0-	15	1	304	3	Y	3	3	1			1
							3	9									
08	333	N	333	-0-	-0-	-0-	10	1	319	3	Y	4	4	1			1
							4	9									
09	320	N	320	-0-	-0-	-0-	7	1	310	3	Y	3	2	1			2
							3	9									
10	327	N	327	-0-	-0-	-0-	3	1	321	3	Y	3	4	1			1
							3	9									
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1299	-0-	-111	-0-	1299	3			N	-0-					-0-
07	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
08	1364	N	1358	-0-	-6	-0-	1358	3			N	-0-					-0-
09	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
10	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
*11	1363	N	1363	-0-	-0-	-0-	1363	3			N	-0-					-0-

WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	964	-0-	-326	-0-	964	3			N	-0-					-0-
07	1302	N	1228	-0-	-74	-0-	1228	3			N	-0-					-0-
08	1271	N	1219	-0-	-52	-0-	1219	3			N	-0-					-0-
09	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
10	1240	N	1217	-0-	-23	-0-	1217	3			N	-0-					-0-
11	1170	N	1098	-0-	-72	-0-	1098	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
07	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
08	682	N	652	-0-	-30	-0-	652	3			N	-0-					-0-
09	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
10	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
*11	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1289	-0-	-91	-0-	1289	3			N	-0-					-0-
07	1426	N	1270	-0-	-156	-0-	1270	3			N	-0-					-0-
08	1395	N	1283	-0-	-112	-0-	1283	3			N	-0-					-0-
09	1290	N	1245	-0-	-45	-0-	1245	3			N	-0-					-0-
10	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
*11	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
07	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
08	1519	N	1413	-0-	-106	-0-	1413	3			N	-0-					-0-
09	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
10	1402	N	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-
11	1380	N	1199	-0-	-181	-0-	1199	3			N	-0-					-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	439	-0-	-71	-0-	439	3			N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
08	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-
09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
10	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
*11	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-

MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1078	-0-	-2	-0-	1078	3			N	-0-					-0-
07	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
08	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
09	1080	N	1031	-0-	-49	-0-	1031	3			N	-0-					-0-
10	1054	N	1020	-0-	-34	-0-	1020	3			N	-0-					-0-
11	1080	N	940	-0-	-140	-0-	940	3			N	-0-					-0-

MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	698	-0-	-112	-0-	698	3			N	-0-					-0-
07	868	N	472	-0-	-396	-0-	472	3			N	-0-					-0-
08	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
09	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
10	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
11	900	N	554	-0-	-346	-0-	554	3			N	-0-					-0-

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-
08	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
09	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
10	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
11	600	N	543	-0-	-57	-0-	543	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
07	496	N	473	-0-	-23	-0-	473	3			N	-0-					-0-
08	496	N	461	-0-	-35	-0-	461	3			N	-0-					-0-
09	480	N	424	-0-	-56	-0-	424	3			N	-0-					-0-
10	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-
11	450	N	404	-0-	-46	-0-	404	3			N	-0-					-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

06	600	N	512	-0-	-88	-0-	512	3			N	-0-					-0-
07	651	N	536	-0-	-115	-0-	536	3			N	-0-					-0-
08	620	N	547	-0-	-73	-0-	547	3			N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
10	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
11	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

06	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
07	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
08	1209	N	1183	-0-	-26	-0-	1183	3			N	-0-					-0-
09	1200	N	1181	-0-	-19	-0-	1181	3			N	-0-					-0-
10	1240	N	1039	-0-	-201	-0-	1039	3			N	-0-					-0-
11	1140	N	823	-0-	-317	-0-	823	3			N	-0-					-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

06	1500	N	1499	-0-	-1	-0-	1499	3			N	-0-					-0-
07	1612	N	1475	-0-	-137	-0-	1475	3			N	-0-					-0-
08	1395	N	1393	-0-	-2	-0-	1393	3			N	-0-					-0-
09	1500	N	1399	-0-	-101	-0-	1399	3			N	-0-					-0-
10	1488	N	1446	-0-	-42	-0-	1446	3			N	-0-					-0-
11	1350	N	1318	-0-	-32	-0-	1318	3			N	-0-					-0-

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
10	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
11	300	N	183	-0-	-117	-0-	183	3			N	-0-					-0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

06	1260	N	1215	-0-	-45	-0-	1215	3			N	-0-					-0-
07	1302	N	1247	-0-	-55	-0-	1247	3			N	-0-					-0-
08	1271	N	1235	-0-	-36	-0-	1235	3			N	-0-					-0-
09	1200	N	1199	-0-	-1	-0-	1199	3			N	-0-					-0-
10	1240	N	1205	-0-	-35	-0-	1205	3			N	-0-					-0-
11	1200	N	1029	-0-	-171	-0-	1029	3			N	-0-					-0-

SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

06	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
07	930	N	867	-0-	-63	-0-	867	3			N	-0-					-0-
08	930	N	591	-0-	-339	-0-	591	3			N	-0-					-0-
09	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
10	868	N	821	-0-	-47	-0-	821	3			N	-0-					-0-
11	570	N	560	-0-	-10	-0-	560	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	395	-0-	-175	-0-	395	3			N	-0-					-0-
07	620	N	472	-0-	-148	-0-	472	3			N	-0-					-0-
08	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
09	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
10	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
11	630	N	569	-0-	-61	-0-	569	3			N	-0-					-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

06	900	N	831	-0-	-69	-0-	831	3			N	-0-					-0-
07	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
08	961	N	934	-0-	-27	-0-	934	3			N	-0-					-0-
09	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
10	961	N	908	-0-	-53	-0-	908	3			N	-0-					-0-
11	900	N	821	-0-	-79	-0-	821	3			N	-0-					-0-

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

06	270	N	151	-0-	-119	-0-	151	3			N	-0-					-0-
07	217	N	120	-0-	-97	-0-	120	3			N	-0-					-0-
08	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
09	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
11	210	N	100	-0-	-110	-0-	100	3			N	-0-					-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

06	750	N	589	-0-	-161	-0-	589	3			N	-0-					-0-
07	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
08	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
09	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
10	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
*11	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-

SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

06	750	N	706	-0-	-44	-0-	706	3			N	-0-					-0-
07	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-
08	744	N	722	-0-	-22	-0-	722	3			N	-0-					-0-
09	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
10	744	N	715	-0-	-29	-0-	715	3			N	-0-					-0-
11	690	N	649	-0-	-41	-0-	649	3			N	-0-					-0-

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

06	1590	N	1550	-0-	-40	-0-	1550	3			N	-0-					-0-
07	1674	N	1619	-0-	-55	-0-	1619	3			N	-0-					-0-
08	1643	N	1459	-0-	-184	-0-	1459	3			N	-0-					-0-
09	1560	N	1512	-0-	-48	-0-	1512	3			N	-0-					-0-
10	1612	N	1536	-0-	-76	-0-	1536	3			N	-0-					-0-
11	1410	N	1343	-0-	-67	-0-	1343	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1834	N	1834	-0-	-0-	-0-	42	1	1780	3	Y	11	9	1			4
							12	9									
07	1891	N	1875	-0-	-16	-0-	87	1	1777	3	Y	10	10	1			4
							11	9									
08	1913	N	1913	-0-	-0-	-0-	55	1	1847	3	Y	10	11	1			3
							11	9									
09	1830	N	1830	-0-	-0-	-0-	43	1	1776	3	Y	10	7	1			6
							11	9									
10	1860	N	1853	-0-	-7	-0-	19	1	1824	3	Y	9	11	1			4
							10	9									
11	1860	N	NO RPT	-0-	-1860	-0-					Y	NO RPT					4

MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

06	2361	N	2361	-0-	-0-	-0-	2361	3			N	-0-					-0-
07	2485	N	2485	-0-	-0-	-0-	2485	3			N	-0-					-0-
08	2445	N	2445	-0-	-0-	-0-	2445	3			N	-0-					-0-
09	2347	N	2347	-0-	-0-	-0-	2347	3			N	-0-					-0-
10	2245	N	2245	-0-	-0-	-0-	2245	3			N	-0-					-0-
*11	2103	N	2103	-0-	-0-	-0-	2103	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

06	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					-0-
07	1271	N	1260	-0-	-11	-0-	1260	3			N	-0-					-0-
08	1364	N	1212	-0-	-152	-0-	1212	3			N	-0-					-0-
09	1410	N	1091	-0-	-319	-0-	1091	3			N	-0-					-0-
10	1271	N	1125	-0-	-146	-0-	1125	3			N	-0-					-0-
11	1170	N	1033	-0-	-137	-0-	1033	3			N	-0-					-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
08	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

06	540	N	518	-0-	-22	-0-	518	3			N	-0-					-0-
07	558	N	487	-0-	-71	-0-	487	3			N	-0-					-0-
08	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-
09	510	N	493	-0-	-17	-0-	493	3			N	-0-					-0-
10	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*11	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
07	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
08	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
09	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
10	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
11	720	N	704	-0-	-16	-0-	704	3			N	-0-					-0-

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	475	-0-	-125	-0-	475	3			N	-0-					-0-
07	620	N	551	-0-	-69	-0-	551	3			N	-0-					-0-
08	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
10	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
*11	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	847	-0-	-53	-0-	847	3			N	-0-					-0-
07	899	N	873	-0-	-26	-0-	873	3			N	-0-					-0-
08	899	N	866	-0-	-33	-0-	866	3			N	-0-					-0-
09	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
10	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
11	840	N	796	-0-	-44	-0-	796	3			N	-0-					-0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
07	1054	N	1006	-0-	-48	-0-	1006	3			N	-0-					-0-
08	1054	N	1013	-0-	-41	-0-	1013	3			N	-0-					-0-
09	990	N	971	-0-	-19	-0-	971	3			N	-0-					-0-
10	992	N	989	-0-	-3	-0-	989	3			N	-0-					-0-
11	990	N	903	-0-	-87	-0-	903	3			N	-0-					-0-

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
07	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
08	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
09	810	N	783	-0-	-27	-0-	783	3			N	-0-					-0-
10	806	N	758	-0-	-48	-0-	758	3			N	-0-					-0-
11	810	N	706	-0-	-104	-0-	706	3			N	-0-					-0-

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	581	-0-	-19	-0-	581	3			N	-0-					-0-
07	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-
08	620	N	586	-0-	-34	-0-	586	3			N	-0-					-0-
09	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-
10	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-
11	570	N	542	-0-	-28	-0-	542	3			N	-0-					-0-

SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
07	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
08	806	N	751	-0-	-55	-0-	751	3			N	-0-					-0-
09	780	N	723	-0-	-57	-0-	723	3			N	-0-					-0-
10	775	N	737	-0-	-38	-0-	737	3			N	-0-					-0-
*11	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1445	-0-	-145	-0-	1445	3			N	-0-					-0-
07	1581	N	1472	-0-	-109	-0-	1472	3			N	-0-					-0-
08	1488	N	1435	-0-	-53	-0-	1435	3			N	-0-					-0-
09	1440	N	1368	-0-	-72	-0-	1368	3			N	-0-					-0-
10	1457	N	1395	-0-	-62	-0-	1395	3			N	-0-					-0-
11	1380	N	1349	-0-	-31	-0-	1349	3			N	-0-					-0-

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

06	1500	N	1472	-0-	-28	-0-	1472	3			N	-0-					-0-
07	1550	N	1511	-0-	-39	-0-	1511	3			N	-0-					-0-
08	1550	N	1488	-0-	-62	-0-	1488	3			N	-0-					-0-
09	1470	N	1432	-0-	-38	-0-	1432	3			N	-0-					-0-
10	1519	N	1387	-0-	-132	-0-	1387	3			N	-0-					-0-
11	1440	N	1175	-0-	-265	-0-	1175	3			N	-0-					-0-

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

06	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
07	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
08	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-
09	630	N	489	-0-	-141	-0-	489	3			N	-0-					-0-
10	651	N	608	-0-	-43	-0-	608	3			N	-0-					-0-
11	600	N	562	-0-	-38	-0-	562	3			N	-0-					-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

06	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
07	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
08	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
09	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
10	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
*11	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

06	810	N	734	-0-	-76	-0-	734	3			N	-0-					-0-
07	899	N	816	-0-	-83	-0-	816	3			N	-0-					-0-
08	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
09	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
10	806	N	802	-0-	-4	-0-	802	3			N	-0-					-0-
11	780	N	574	-0-	-206	-0-	574	3			N	-0-					-0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

06	1230	N	1118	-0-	-112	-0-	1118	3			N	-0-					-0-
07	1240	N	1155	-0-	-85	-0-	1155	3			N	-0-					-0-
08	1178	N	1151	-0-	-27	-0-	1151	3			N	-0-					-0-
09	1110	N	1106	-0-	-4	-0-	1106	3			N	-0-					-0-
10	1147	N	1116	-0-	-31	-0-	1116	3			N	-0-					-0-
11	1110	N	1007	-0-	-103	-0-	1007	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	475	-0-	-185	-0-	11	1	456	3	Y	7	6	1			2
							8	9									
07	682	N	532	-0-	-150	-0-	24	1	500	3	Y	7	7	1			2
							8	9									
08	651	N	640	-0-	-11	-0-	18	1	614	3	Y	7	7	1			2
							8	9									
09	630	N	630	-0-	-0-	-0-	15	1	607	3	Y	7	5	1			4
							8	9									
10	633	N	633	-0-	-0-	-0-	7	1	619	3	Y	6	7	1			3
							7	9									
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					3

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

06	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
07	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
08	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
09	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
10	868	N	826	-0-	-42	-0-	826	3			N	-0-					-0-
11	840	N	576	-0-	-264	-0-	576	3			N	-0-					-0-

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
09	180	N	128	-0-	-52	-0-	128	3			N	-0-					-0-
10	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
11	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

06	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-
07	434	N	331	-0-	-103	-0-	331	3			N	-0-					-0-
08	403	N	326	-0-	-77	-0-	326	3			N	-0-					-0-
09	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
10	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
11	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

06	750	N	700	-0-	-50	-0-	700	3			N	-0-					-0-
07	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
08	775	N	744	-0-	-31	-0-	744	3			N	-0-					-0-
09	690	N	613	-0-	-77	-0-	613	3			N	-0-					-0-
10	775	N	611	-0-	-164	-0-	611	3			N	-0-					-0-
11	720	N	547	-0-	-173	-0-	547	3			N	-0-					-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

06	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
07	1271	N	1268	-0-	-3	-0-	1268	3			N	-0-					-0-
08	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
09	1260	N	1163	-0-	-97	-0-	1163	3			N	-0-					-0-
10	1271	N	1196	-0-	-75	-0-	1196	3			N	-0-					-0-
11	1200	N	981	-0-	-219	-0-	981	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	816	N	816	-0-	-0-	-0-	19	1	789	3	Y	7	6	1			2
							8	9									
07	868	N	513	-0-	-355	-0-	24	1	481	3	Y	7	7	1			2
							8	9									
08	930	N	930	-0-	-0-	-0-	27	1	895	3	Y	7	7	1			2
							8	9									
09	868	N	868	-0-	-0-	-0-	20	1	840	3	Y	7	5	1			4
							8	9									
10	878	N	878	-0-	-0-	-0-	9	1	862	3	Y	6	7	1			3
							7	9									
11	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					3

MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1919	N	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-
07	1984	N	1984	-0-	-0-	-0-	1984	3			N	-0-					-0-
08	2015	N	1869	-0-	-146	-0-	1869	3			N	-0-					-0-
09	1920	N	1817	-0-	-103	-0-	1817	3			N	-0-					-0-
10	1984	N	1891	-0-	-93	-0-	1891	3			N	-0-					-0-
11	1800	N	1750	-0-	-50	-0-	1750	3			N	-0-					-0-

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1496	-0-	-94	-0-	1496	3			N	-0-					-0-
07	1612	N	1546	-0-	-66	-0-	1546	3			N	-0-					-0-
08	1550	N	1534	-0-	-16	-0-	1534	3			N	-0-					-0-
09	1500	N	1485	-0-	-15	-0-	1485	3			N	-0-					-0-
10	1550	N	1508	-0-	-42	-0-	1508	3			N	-0-					-0-
11	1470	N	1286	-0-	-184	-0-	1286	3			N	-0-					-0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2241	-0-	-489	-0-	2241	3			N	-0-					-0-
07	2635	X	2336	-0-	-299	-0-	2336	3			N	-0-					-0-
08	2418	X	2302	-0-	-116	-0-	2302	3			N	-0-					-0-
09	2250	N	2220	-0-	-30	-0-	2220	3			N	-0-					-0-
10	2325	N	2241	-0-	-84	-0-	2241	3			N	-0-					-0-
11	2220	N	2077	-0-	-143	-0-	2077	3			N	-0-					-0-

MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1958	-0-	-232	-0-	1958	3			N	-0-					-0-
07	2232	N	2093	-0-	-139	-0-	2093	3			N	-0-					-0-
08	2232	N	1789	-0-	-443	-0-	1789	3			N	-0-					-0-
09	1950	N	1719	-0-	-231	-0-	1719	3			N	-0-					-0-
10	2108	N	1956	-0-	-152	-0-	1956	3			N	-0-					-0-
11	1740	N	1473	-0-	-267	-0-	1473	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	608	N	608	-0-	-0-	-0-	14	1	582	3	Y	11	9	1			4
							12	9									
07	524	N	524	-0-	-0-	-0-	24	1	493	3	Y	6	8	1			2
							7	9									
08	656	N	656	-0-	-0-	-0-	19	1	629	3	Y	7	7	1			2
							8	9									
09	570	N	549	-0-	-21	-0-	13	1	528	3	Y	7	5	1			4
							8	9									
10	527	N	147	-0-	-380	-0-	1	1	139	3	Y	6	7	1			3
							7	9									
11	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					3

SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	460	-0-	-140	-0-	10	1	440	3	Y	9	8	1			3
							10	9									
07	620	N	585	-0-	-35	-0-	27	1	550	3	Y	7	8	1			2
							8	9									
08	748	N	748	-0-	-0-	-0-	21	1	715	3	Y	11	10	1			3
							12	9									
09	450	N	396	-0-	-54	-0-	9	1	376	3	Y	10	7	1			6
							11	9									
10	589	N	509	-0-	-80	-0-	5	1	494	3	Y	9	11	1			4
							10	9									
11	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					4

SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	564	-0-	-36	-0-	13	1	543	3	Y	7	6	1			2
							8	9									
07	620	N	528	-0-	-92	-0-	24	1	496	3	Y	7	7	1			2
							8	9									
08	602	N	602	-0-	-0-	-0-	17	1	577	3	Y	7	7	1			2
							8	9									
09	570	N	492	-0-	-78	-0-	11	1	473	3	Y	7	5	1			4
							8	9									
10	585	N	585	-0-	-0-	-0-	6	1	572	3	Y	6	7	1			3
							7	9									
11	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					3

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
07	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
08	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
09	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
10	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
*11	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	420	-0-	-90	-0-	420	3			N	-0-					-0-
07	558	N	523	-0-	-35	-0-	523	3			N	-0-					-0-
08	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
09	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
10	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
*11	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	296	-0-	-64	-0-	296	3			N	-0-					-0-
07	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
08	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
09	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
10	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
*11	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	897	-0-	-33	-0-	897	3			N	-0-					-0-
07	992	N	871	-0-	-121	-0-	871	3			N	-0-					-0-
08	992	N	923	-0-	-69	-0-	923	3			N	-0-					-0-
09	900	N	893	-0-	-7	-0-	893	3			N	-0-					-0-
10	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
11	900	N	805	-0-	-95	-0-	805	3			N	-0-					-0-

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	699	-0-	-51	-0-	699	3			N	-0-					-0-
07	744	N	713	-0-	-31	-0-	713	3			N	-0-					-0-
08	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
09	690	N	673	-0-	-17	-0-	673	3			N	-0-					-0-
10	713	N	673	-0-	-40	-0-	673	3			N	-0-					-0-
11	720	N	684	-0-	-36	-0-	684	3			N	-0-					-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-
07	620	N	590	-0-	-30	-0-	590	3			N	-0-					-0-
08	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
09	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
10	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
11	570	N	541	-0-	-29	-0-	541	3			N	-0-					-0-

DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
08	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
09	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
10	372	N	262	-0-	-110	-0-	262	3			N	-0-					-0-
11	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	698	-0-	-22	-0-	698	3			N	-0-					-0-
07	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
08	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
09	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
10	744	N	742	-0-	-2	-0-	742	3			N	-0-					-0-
11	720	N	709	-0-	-11	-0-	709	3			N	-0-					-0-

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1034	-0-	-16	-0-	1034	3			N	-0-					-0-
07	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
08	1085	N	1068	-0-	-17	-0-	1068	3			N	-0-					-0-
09	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
10	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
11	1020	N	827	-0-	-193	-0-	827	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
07	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
08	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
09	1200	N	1156	-0-	-44	-0-	1156	3			N	-0-					-0-
10	1209	N	1190	-0-	-19	-0-	1190	3			N	-0-					-0-
11	1170	N	1099	-0-	-71	-0-	1099	3			N	-0-					-0-

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
07	1271	N	1239	-0-	-32	-0-	1239	3			N	-0-					-0-
08	1240	N	1107	-0-	-133	-0-	1107	3			N	-0-					-0-
09	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
10	1240	N	1130	-0-	-110	-0-	1130	3			N	-0-					-0-
11	1080	N	1025	-0-	-55	-0-	1025	3			N	-0-					-0-

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	733	-0-	-17	-0-	733	3			N	-0-					-0-
07	775	N	757	-0-	-18	-0-	757	3			N	-0-					-0-
08	775	N	730	-0-	-45	-0-	730	3			N	-0-					-0-
09	720	N	692	-0-	-28	-0-	692	3			N	-0-					-0-
10	744	N	717	-0-	-27	-0-	717	3			N	-0-					-0-
11	720	N	696	-0-	-24	-0-	696	3			N	-0-					-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1174	-0-	-86	-0-	1174	3			N	-0-					-0-
07	1271	N	1214	-0-	-57	-0-	1214	3			N	-0-					-0-
08	1240	N	1191	-0-	-49	-0-	1191	3			N	-0-					-0-
09	1170	N	1142	-0-	-28	-0-	1142	3			N	-0-					-0-
10	1209	N	1159	-0-	-50	-0-	1159	3			N	-0-					-0-
11	1140	N	1040	-0-	-100	-0-	1040	3			N	-0-					-0-

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
07	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
08	713	N	646	-0-	-67	-0-	646	3			N	-0-					-0-
09	690	N	586	-0-	-104	-0-	586	3			N	-0-					-0-
10	682	N	470	-0-	-212	-0-	470	3			N	-0-					-0-
11	630	N	551	-0-	-79	-0-	551	3			N	-0-					-0-

MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	888	-0-	-132	-0-	888	3			N	-0-					-0-
07	1054	N	909	-0-	-145	-0-	909	3			N	-0-					-0-
08	961	N	821	-0-	-140	-0-	821	3			N	-0-					-0-
09	900	N	716	-0-	-184	-0-	716	3			N	-0-					-0-
10	899	N	778	-0-	-121	-0-	778	3			N	-0-					-0-
*11	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-
07	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
08	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
09	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
10	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
11	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1283	-0-	-7	-0-	1283	3			N	-0-					-0-
07	1333	N	1304	-0-	-29	-0-	1304	3			N	-0-					-0-
08	1302	N	1247	-0-	-55	-0-	1247	3			N	-0-					-0-
09	1290	N	1255	-0-	-35	-0-	1255	3			N	-0-					-0-
10	1302	N	1279	-0-	-23	-0-	1279	3			N	-0-					-0-
11	1200	N	956	-0-	-244	-0-	956	3			N	-0-					-0-

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	841	-0-	-29	-0-	841	3			N	-0-					-0-
07	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
08	868	N	844	-0-	-24	-0-	844	3			N	-0-					-0-
09	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
10	868	N	826	-0-	-42	-0-	826	3			N	-0-					-0-
11	810	N	737	-0-	-73	-0-	737	3			N	-0-					-0-

SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1244	-0-	-76	-0-	1244	3			N	-0-					-0-
07	1395	N	1271	-0-	-124	-0-	1271	3			N	-0-					-0-
08	1364	N	1245	-0-	-119	-0-	1245	3			N	-0-					-0-
09	1230	N	1070	-0-	-160	-0-	1070	3			N	-0-					-0-
10	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
11	1200	N	1051	-0-	-149	-0-	1051	3			N	-0-					-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	637	-0-	-23	-0-	637	3			N	-0-					-0-
07	682	N	654	-0-	-28	-0-	654	3			N	-0-					-0-
08	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
09	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
10	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
11	630	N	572	-0-	-58	-0-	572	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
08	744	N	689	-0-	-55	-0-	689	3			N	-0-					-0-
09	690	N	656	-0-	-34	-0-	656	3			N	-0-					-0-
10	713	N	671	-0-	-42	-0-	671	3			N	-0-					-0-
11	660	N	619	-0-	-41	-0-	619	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
07	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
08	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
11	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
07	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
08	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
09	450	N	425	-0-	-25	-0-	425	3			N	-0-					-0-
10	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
11	420	N	380	-0-	-40	-0-	380	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	491	-0-	-49	-0-	491	3			N	-0-					-0-
07	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
08	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-
09	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
10	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
11	510	N	460	-0-	-50	-0-	460	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
07	837	N	794	-0-	-43	-0-	794	3			N	-0-					-0-
08	806	N	789	-0-	-17	-0-	789	3			N	-0-					-0-
09	780	N	775	-0-	-5	-0-	775	3			N	-0-					-0-
10	806	N	781	-0-	-25	-0-	781	3			N	-0-					-0-
11	750	N	707	-0-	-43	-0-	707	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
07	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
08	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
09	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	903	N	903	-0-	-0-	-0-	21	1	874	3	Y	7	6	1			2
							8	9									
07	930	N	902	-0-	-28	-0-	42	1	852	3	Y	7	7	1			2
							8	9									
08	930	N	916	-0-	-14	-0-	26	1	882	3	Y	7	7	1			2
							8	9									
09	900	N	899	-0-	-1	-0-	21	1	870	3	Y	7	5	1			4
							8	9									
10	899	N	872	-0-	-27	-0-	9	1	856	3	Y	6	7	1			3
							7	9									
11	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					3

DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	675	-0-	-15	-0-	15	1	652	3	Y	7	6	1			2
							8	9									
07	713	N	690	-0-	-23	-0-	32	1	650	3	Y	7	7	1			2
							8	9									
08	705	N	705	-0-	-0-	-0-	20	1	677	3	Y	7	7	1			2
							8	9									
09	674	N	674	-0-	-0-	-0-	16	1	650	3	Y	7	5	1			4
							8	9									
10	686	N	686	-0-	-0-	-0-	7	1	672	3	Y	6	7	1			3
							7	9									
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					3

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
07	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
08	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
09	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
10	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*11	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
07	744	N	722	-0-	-22	-0-	722	3			N	-0-					-0-
08	775	N	626	-0-	-149	-0-	626	3			N	-0-					-0-
09	750	N	677	-0-	-73	-0-	677	3			N	-0-					-0-
10	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
*11	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

06	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
08	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
09	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
10	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
11	630	N	561	-0-	-69	-0-	561	3			N	-0-					-0-

PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

06	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
07	682	N	646	-0-	-36	-0-	646	3			N	-0-					-0-
08	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
09	630	N	624	-0-	-6	-0-	624	3			N	-0-					-0-
10	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
11	630	N	577	-0-	-53	-0-	577	3			N	-0-					-0-

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

06	1260	N	1248	-0-	-12	-0-	1248	3			N	-0-					-0-
07	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
08	1302	N	1277	-0-	-25	-0-	1277	3			N	-0-					-0-
09	1260	N	1206	-0-	-54	-0-	1206	3			N	-0-					-0-
10	1302	N	1227	-0-	-75	-0-	1227	3			N	-0-					-0-
11	1230	N	1112	-0-	-118	-0-	1112	3			N	-0-					-0-

DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

06	780	N	729	-0-	-51	-0-	17	1	704	3	Y	7	6	1			2
							8	9									
07	775	N	736	-0-	-39	-0-	34	1	694	3	Y	7	7	1			2
							8	9									
08	775	N	749	-0-	-26	-0-	21	1	720	3	Y	7	7	1			2
							8	9									
09	721	N	721	-0-	-0-	-0-	17	1	696	3	Y	7	5	1			4
							8	9									
10	744	N	674	-0-	-70	-0-	7	1	660	3	Y	6	7	1			3
							7	9									
11	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	843	N	843	-0-	-0-	-0-	19	1	812	3	Y	11	9	1			4
							12	9									
07	872	N	872	-0-	-0-	-0-	40	1	821	3	Y	10	10	1			4
							11	9									
08	885	N	885	-0-	-0-	-0-	25	1	849	3	Y	10	11	1			3
							11	9									
09	858	N	858	-0-	-0-	-0-	20	1	827	3	Y	10	7	1			6
							11	9									
10	1140	N	1140	-0-	-0-	-0-	12	1	1118	3	Y	9	11	1			4
							10	9									
11	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					4

SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

06	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
07	930	N	887	-0-	-43	-0-	887	3			N	-0-					-0-
08	899	N	894	-0-	-5	-0-	894	3			N	-0-					-0-
09	870	N	783	-0-	-87	-0-	783	3			N	-0-					-0-
10	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
11	870	N	833	-0-	-37	-0-	833	3			N	-0-					-0-

DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

06	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-
07	682	N	663	-0-	-19	-0-	663	3			Y	-0-					-0-
08	651	N	632	-0-	-19	-0-	632	3			Y	-0-					-0-
09	510	N	307	-0-	-203	-0-	307	3			Y	-0-					-0-
10	527	N	310	-0-	-217	-0-	310	3			Y	-0-					-0-
11	510	N	418	-0-	-92	-0-	418	3			Y	-0-					-0-

DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

06	1537	N	1537	-0-	-0-	-0-	35	1	1490	3	Y	11	9	1			4
							12	9									
07	1581	N	1124	-0-	-457	-0-	52	1	1061	3	Y	10	10	1			4
							11	9									
08	1581	N	683	-0-	-898	-0-	19	1	654	3	Y	9	10	1			3
							10	9									
09	1500	N	178	-0-	-1322	-0-	4	1	163	3	Y	10	7	1			6
							11	9									
10	2619	N	2619	-0-	-0-	-0-	27	1	2582	3	Y	9	11	1			4
							10	9									
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					4

SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

06	720	N	720	-0-	-0-	-0-	16	1	692	3	Y	11	9	1			4
							12	9									
07	868	N	730	-0-	-138	-0-	34	1	685	3	Y	10	10	1			4
							11	9									
08	868	N	777	-0-	-91	-0-	22	1	744	3	Y	10	11	1			3
							11	9									
09	720	N	710	-0-	-10	-0-	17	1	682	3	Y	10	7	1			6
							11	9									
10	744	N	682	-0-	-62	-0-	7	1	665	3	Y	9	11	1			4
							10	9									
11	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					4

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	939	-0-	-51	-0-	939	3			N	-0-					-0-
07	992	N	963	-0-	-29	-0-	963	3			N	-0-					-0-
08	992	N	957	-0-	-35	-0-	957	3			N	-0-					-0-
09	930	N	916	-0-	-14	-0-	916	3			N	-0-					-0-
10	961	N	932	-0-	-29	-0-	932	3			N	-0-					-0-
11	930	N	705	-0-	-225	-0-	705	3			N	-0-					-0-

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	122	-0-	-58	-0-	122	3			N	-0-					-0-
07	186	N	92	-0-	-94	-0-	92	3			N	-0-					-0-
08	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*11	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2706	N	2706	-0-	-0-	-0-	2706	3			N	-0-					-0-
07	2924	N	2924	-0-	-0-	-0-	2924	3			N	-0-					-0-
08	2741	N	2741	-0-	-0-	-0-	2741	3			N	-0-					-0-
09	2574	N	2574	-0-	-0-	-0-	2574	3			N	-0-					-0-
10	2567	N	2567	-0-	-0-	-0-	2567	3			N	-0-					-0-
11	2190	N	2130	-0-	-60	-0-	2130	3			N	-0-					-0-

DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	679	-0-	-71	-0-	679	3			N	-0-					-0-
07	837	N	636	-0-	-201	-0-	636	3			N	-0-					-0-
08	837	N	715	-0-	-122	-0-	715	3			N	-0-					-0-
09	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
10	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
*11	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	557	-0-	-193	-0-	557	3			N	-0-					-0-
07	775	N	543	-0-	-232	-0-	543	3			N	-0-					-0-
08	713	N	526	-0-	-187	-0-	526	3			N	-0-					-0-
09	570	N	503	-0-	-67	-0-	503	3			N	-0-					-0-
10	558	N	527	-0-	-31	-0-	527	3			N	-0-					-0-
11	510	N	485	-0-	-25	-0-	485	3			N	-0-					-0-

SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

06	1260	N	1258	-0-	-2	-0-	29	1	1217	3	Y	11	9	1			4
							12	9									
07	1302	N	1265	-0-	-37	-0-	59	1	1195	3	Y	10	10	1			4
							11	9									
08	1273	N	1273	-0-	-0-	-0-	36	1	1226	3	Y	10	11	1			3
							11	9									
09	1230	N	1179	-0-	-51	-0-	28	1	1140	3	Y	10	7	1			6
							11	9									
10	1271	N	1211	-0-	-60	-0-	13	1	1188	3	Y	9	11	1			4
							10	9									
11	1230	N	NO RPT	-0-	-1230	-0-					Y	NO RPT					4

SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

06	1381	N	1381	-0-	-0-	-0-	32	1	1337	3	Y	11	9	1			4
							12	9									
07	1488	N	1384	-0-	-104	-0-	64	1	1309	3	Y	10	10	1			4
							11	9									
08	1423	N	1423	-0-	-0-	-0-	41	1	1371	3	Y	10	11	1			3
							11	9									
09	1350	N	1330	-0-	-20	-0-	31	1	1288	3	Y	10	7	1			6
							11	9									
10	1395	N	1357	-0-	-38	-0-	14	1	1333	3	Y	9	11	1			4
							10	9									
11	1350	N	NO RPT	-0-	-1350	-0-					Y	NO RPT					4

MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

06	600	N	552	-0-	-48	-0-	552	3			N	-0-					-0-
07	620	N	587	-0-	-33	-0-	587	3			N	-0-					-0-
08	589	N	585	-0-	-4	-0-	585	3			N	-0-					-0-
09	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
10	589	N	576	-0-	-13	-0-	576	3			N	-0-					-0-
11	570	N	529	-0-	-41	-0-	529	3			N	-0-					-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

06	1080	N	1039	-0-	-41	-0-	1039	3			N	-0-					-0-
07	1116	N	1065	-0-	-51	-0-	1065	3			N	-0-					-0-
08	1085	N	1052	-0-	-33	-0-	1052	3			N	-0-					-0-
09	1050	N	1007	-0-	-43	-0-	1007	3			N	-0-					-0-
10	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
11	1020	N	925	-0-	-95	-0-	925	3			N	-0-					-0-

PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

06	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
07	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
08	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
09	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
10	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
*11	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

06	180	N	137	-0-	-43	-0-	137	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
*11	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

06	270	N	199	-0-	-71	-0-	199	3			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
10	279	N	203	-0-	-76	-0-	203	3			N	-0-					-0-
11	270	N	121	-0-	-149	-0-	121	3			N	-0-					-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

06	930	N	908	-0-	-22	-0-	908	3			N	-0-					-0-
07	930	N	928	-0-	-2	-0-	928	3			N	-0-					-0-
08	930	N	867	-0-	-63	-0-	867	3			N	-0-					-0-
09	900	N	794	-0-	-106	-0-	794	3			N	-0-					-0-
10	930	N	800	-0-	-130	-0-	800	3			N	-0-					-0-
11	840	N	755	-0-	-85	-0-	755	3			N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	540	N	536	-0-	-4	-0-	536	3			N	-0-					-0-
10	558	N	547	-0-	-11	-0-	547	3			N	-0-					-0-
11	540	N	493	-0-	-47	-0-	493	3			N	-0-					-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
07	651	N	594	-0-	-57	-0-	594	3			N	-0-					-0-
08	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-
09	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
10	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
11	570	N	491	-0-	-79	-0-	491	3			N	-0-					-0-

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	409	-0-	-41	-0-	409	3			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
08	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
09	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
10	465	N	399	-0-	-66	-0-	399	3			N	-0-					-0-
11	510	N	431	-0-	-79	-0-	431	3			N	-0-					-0-

DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	-0-	10	1	409	3	Y	3	3	1			1
							3	9									
07	642	N	642	-0-	-0-	-0-	30	1	609	3	Y	3	3	1			1
							3	9									
08	811	N	811	-0-	-0-	-0-	23	1	784	3	Y	4	4	1			1
							4	9									
09	764	N	764	-0-	-0-	-0-	18	1	743	3	Y	3	2	1			2
							3	9									
10	829	N	829	-0-	-0-	-0-	9	1	817	3	Y	3	4	1			1
							3	9									
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1146	-0-	-54	-0-	1146	3			N	-0-					-0-
07	1240	N	1167	-0-	-73	-0-	1167	3			N	-0-					-0-
08	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
09	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
10	1178	N	1146	-0-	-32	-0-	1146	3			N	-0-					-0-
11	1350	N	1036	-0-	-314	-0-	1036	3			N	-0-					-0-

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
07	279	N	205	-0-	-74	-0-	205	3			N	-0-					-0-
08	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-
09	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
10	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-
*11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
07	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
08	620	N	543	-0-	-77	-0-	543	3			N	-0-					-0-
09	570	N	491	-0-	-79	-0-	491	3			N	-0-					-0-
10	589	N	470	-0-	-119	-0-	470	3			N	-0-					-0-
11	540	N	431	-0-	-109	-0-	431	3			N	-0-					-0-

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	430	-0-	-110	-0-	430	3			N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
08	465	N	416	-0-	-49	-0-	416	3			N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
10	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
*11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
09	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
10	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2166	-0-	-84	-0-	2166	3			N	-0-					-0-
07	2294	N	2194	-0-	-100	-0-	2194	3			N	-0-					-0-
08	2294	N	2149	-0-	-145	-0-	2149	3			N	-0-					-0-
09	2160	N	2074	-0-	-86	-0-	2074	3			N	-0-					-0-
10	2201	N	2114	-0-	-87	-0-	2114	3			N	-0-					-0-
11	2070	N	1925	-0-	-145	-0-	1925	3			N	-0-					-0-

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1010	-0-	-70	-0-	1010	3			N	-0-					-0-
07	1147	N	822	-0-	-325	-0-	822	3			N	-0-					-0-
08	1116	N	783	-0-	-333	-0-	783	3			N	-0-					-0-
09	1020	N	746	-0-	-274	-0-	746	3			N	-0-					-0-
10	837	N	752	-0-	-85	-0-	752	3			N	-0-					-0-
*11	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-
07	1581	N	1560	-0-	-21	-0-	1560	3			N	-0-					-0-
08	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
09	1500	N	1415	-0-	-85	-0-	1415	3			N	-0-					-0-
10	1550	N	1121	-0-	-429	-0-	1121	3			N	-0-					-0-
11	1470	N	1397	-0-	-73	-0-	1397	3			N	-0-					-0-

MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	486	-0-	-24	-0-	486	3			N	-0-					-0-
07	527	N	395	-0-	-132	-0-	395	3			N	-0-					-0-
08	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
09	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
10	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
11	780	N	466	-0-	-314	-0-	466	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
07	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-
08	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
09	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-
10	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
11	510	N	450	-0-	-60	-0-	450	3			N	-0-					-0-

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
07	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
08	341	N	252	-0-	-89	-0-	252	3			N	-0-					-0-
09	330	N	184	-0-	-146	-0-	184	3			N	-0-					-0-
10	310	N	178	-0-	-132	-0-	178	3			N	-0-					-0-
*11	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
07	217	N	167	-0-	-50	-0-	167	3			N	-0-					-0-
08	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
07	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
09	510	N	469	-0-	-41	-0-	469	3			N	-0-					-0-
10	527	N	477	-0-	-50	-0-	477	3			N	-0-					-0-
11	480	N	417	-0-	-63	-0-	417	3			N	-0-					-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	698	-0-	-82	-0-	698	3			N	-0-					-0-
07	837	N	666	-0-	-171	-0-	666	3			N	-0-					-0-
08	775	N	647	-0-	-128	-0-	647	3			N	-0-					-0-
09	690	N	682	-0-	-8	-0-	682	3			N	-0-					-0-
10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
*11	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-
07	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
08	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
09	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
10	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
11	450	N	416	-0-	-34	-0-	416	3			N	-0-					-0-

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
07	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
08	930	N	928	-0-	-2	-0-	928	3			N	-0-					-0-
09	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
10	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
11	900	N	878	-0-	-22	-0-	878	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
07	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
08	1426	N	1336	-0-	-90	-0-	1336	3			N	-0-					-0-
09	1350	N	1282	-0-	-68	-0-	1282	3			N	-0-					-0-
10	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
11	1290	N	1183	-0-	-107	-0-	1183	3			N	-0-					-0-

MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

06	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
08	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
10	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
11	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

06	570	N	560	-0-	-10	-0-	560	3			N	-0-					-0-
07	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-
08	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
09	570	N	542	-0-	-28	-0-	542	3			N	-0-					-0-
10	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
11	540	N	506	-0-	-34	-0-	506	3			N	-0-					-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
07	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
09	480	N	394	-0-	-86	-0-	394	3			N	-0-					-0-
10	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
11	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
08	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
09	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
10	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
*11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

06	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
09	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
11	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

06	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
11	420	N	367	-0-	-53	-0-	367	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1150	-0-	-50	-0-	26	1	1112	3	Y	11	9	1			4
							12	9									
07	1209	N	1142	-0-	-67	-0-	53	1	1078	3	Y	10	10	1			4
							11	9									
08	1178	N	1171	-0-	-7	-0-	34	1	1126	3	Y	10	11	1			3
							11	9									
09	1140	N	1122	-0-	-18	-0-	26	1	1085	3	Y	10	7	1			6
							11	9									
10	1147	N	1118	-0-	-29	-0-	12	1	1096	3	Y	9	11	1			4
							10	9									
11	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					4

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

06	690	N	487	-0-	-203	-0-	487	3			N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
09	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-
10	651	N	464	-0-	-187	-0-	464	3			N	-0-					-0-
11	570	N	443	-0-	-127	-0-	443	3			N	-0-					-0-

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
07	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
08	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
09	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-
10	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
11	510	N	446	-0-	-64	-0-	446	3			N	-0-					-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

06	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
08	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
09	660	N	526	-0-	-134	-0-	526	3			N	-0-					-0-
10	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
11	600	N	491	-0-	-109	-0-	491	3			N	-0-					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

06	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
07	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
08	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
09	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
10	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
*11	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-

DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

06	870	N	619	-0-	-251	-0-	619	3			N	-0-					-0-
07	899	N	558	-0-	-341	-0-	558	3			N	-0-					-0-
08	837	N	769	-0-	-68	-0-	769	3			N	-0-					-0-
09	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
10	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
11	750	N	697	-0-	-53	-0-	697	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
07	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
08	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
09	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
10	806	N	711	-0-	-95	-0-	711	3			N	-0-					-0-
*11	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-

WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

06	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-
07	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
08	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
09	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
10	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
*11	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

06	3300	X	2830	-0-	-470	-0-	2830	3			N	-0-					-0-
07	3410	X	2706	-0-	-704	-0-	2706	3			N	-0-					-0-
08	3410	X	2747	-0-	-663	-0-	2747	3			N	-0-					-0-
09	3180	X	3119	-0-	-61	-0-	3119	3			N	-0-					-0-
10	3100	X	2790	-0-	-310	-0-	2790	3			N	-0-					-0-
11	2820	X	2374	-0-	-446	-0-	2374	3			N	-0-					-0-

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

06	1770	N	1709	-0-	-61	-0-	1709	3			N	-0-					-0-
07	1829	N	1761	-0-	-68	-0-	1761	3			N	-0-					-0-
08	1767	N	1722	-0-	-45	-0-	1722	3			N	-0-					-0-
09	1710	N	1679	-0-	-31	-0-	1679	3			N	-0-					-0-
10	1767	N	1719	-0-	-48	-0-	1719	3			N	-0-					-0-
11	1680	N	1475	-0-	-205	-0-	1475	3			N	-0-					-0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

06	600	N	471	-0-	-129	-0-	471	3			N	-0-					-0-
07	620	N	587	-0-	-33	-0-	587	3			N	-0-					-0-
08	620	N	474	-0-	-146	-0-	474	3			N	-0-					-0-
09	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
10	589	N	485	-0-	-104	-0-	485	3			N	-0-					-0-
11	450	N	411	-0-	-39	-0-	411	3			N	-0-					-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

06	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-
07	651	N	637	-0-	-14	-0-	637	3			N	-0-					-0-
08	651	N	625	-0-	-26	-0-	625	3			N	-0-					-0-
09	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
10	651	N	596	-0-	-55	-0-	596	3			N	-0-					-0-
11	600	N	513	-0-	-87	-0-	513	3			N	-0-					-0-

WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

06	990	N	770	-0-	-220	-0-	770	3			N	-0-					-0-
07	1085	N	918	-0-	-167	-0-	918	3			N	-0-					-0-
08	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
09	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
10	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
11	990	N	511	-0-	-479	-0-	511	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
08	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
09	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
10	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
11	480	N	359	-0-	-121	-0-	359	3			N	-0-					-0-

MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
07	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
08	372	N	271	-0-	-101	-0-	271	3			N	-0-					-0-
09	360	N	236	-0-	-124	-0-	236	3			N	-0-					-0-
10	372	N	267	-0-	-105	-0-	267	3			N	-0-					-0-
11	270	N	227	-0-	-43	-0-	227	3			N	-0-					-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	704	-0-	-16	-0-	704	3			N	-0-					-0-
07	744	N	717	-0-	-27	-0-	717	3			N	-0-					-0-
08	744	N	728	-0-	-16	-0-	728	3			N	-0-					-0-
09	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
10	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
11	690	N	544	-0-	-146	-0-	544	3			N	-0-					-0-

MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	632	-0-	-28	-0-	632	3			N	-0-					-0-
07	682	N	651	-0-	-31	-0-	651	3			N	-0-					-0-
08	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
09	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
10	651	N	642	-0-	-9	-0-	642	3			N	-0-					-0-
11	630	N	584	-0-	-46	-0-	584	3			N	-0-					-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1424	-0-	-46	-0-	1424	3			N	-0-					-0-
07	1519	N	1458	-0-	-61	-0-	1458	3			N	-0-					-0-
08	1457	N	1403	-0-	-54	-0-	1403	3			N	-0-					-0-
09	1410	N	1354	-0-	-56	-0-	1354	3			N	-0-					-0-
10	1457	N	1354	-0-	-103	-0-	1354	3			N	-0-					-0-
11	1350	N	1313	-0-	-37	-0-	1313	3			N	-0-					-0-

MCMULLAN 'A' WELL #: 15 RRCID -> 273811 COMPL. DATE 08/14/2013 TOTAL DEPTH 9128 PERF. 7613 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1612	-0-	-68	-0-	1612	3			N	-0-					-0-
07	1767	N	1676	-0-	-91	-0-	1676	3			N	-0-					-0-
08	1705	N	1639	-0-	-66	-0-	1639	3			N	-0-					-0-
09	1620	N	1593	-0-	-27	-0-	1593	3			N	-0-					-0-
10	1674	N	1623	-0-	-51	-0-	1623	3			N	-0-					-0-
11	1590	N	1503	-0-	-87	-0-	1503	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC 813985

MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1483	N	1483	-0-	-0-	-0-	85	1	1398	3	N	-0-					175
07	1519	N	1381	-0-	-138	-0-	79	1	1302	3	N	-0-					175
08	1519	N	1370	-0-	-149	-0-	79	1	1291	3	N	-0-					175
09	1499	N	1499	-0-	-0-	-0-	86	1	1413	3	N	-0-					175
10	1580	N	1580	-0-	-0-	-0-	91	1	1489	3	N	-0-					175
11	1320	N	1130	-0-	-190	-0-	65	1	1065	3	N	-0-					175

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1183	N	1183	-0-	-0-	-0-	68	1	1115	3	N	-0-					-0-
07	1023	N	1023	-0-	-0-	-0-	59	1	964	3	N	-0-					-0-
08	1054	N	1016	-0-	-38	-0-	58	1	958	3	N	-0-					-0-
09	1170	N	989	-0-	-181	-0-	57	1	932	3	N	-0-					-0-
10	1061	N	1061	-0-	-0-	-0-	61	1	1000	3	N	-0-					-0-
11	990	N	799	-0-	-191	-0-	46	1	753	3	N	-0-					-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	853	-0-	-17	-0-	49	1	804	3	N	-0-					-0-
07	917	N	917	-0-	-0-	-0-	53	1	864	3	N	-0-					-0-
08	899	N	841	-0-	-58	-0-	48	1	793	3	N	-0-					-0-
09	840	N	833	-0-	-7	-0-	48	1	785	3	N	-0-					-0-
10	930	N	893	-0-	-37	-0-	51	1	842	3	N	-0-					-0-
11	810	N	629	-0-	-181	-0-	36	1	593	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	464	N	464	-0-	-0-	-0-	27	1	437	3	N	-0-			-0-
07	496	N	439	-0-	-57	-0-	25	1	414	3	N	-0-			-0-
08	465	N	454	-0-	-11	-0-	26	1	428	3	N	-0-			-0-
09	459	N	459	-0-	-0-	-0-	26	1	433	3	N	-0-			-0-
10	477	N	477	-0-	-0-	-0-	27	1	450	3	N	-0-			-0-
11	450	N	366	-0-	-84	-0-	21	1	345	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	812	N	812	-0-	-0-	-0-	47	1	765	3	N	-0-			-0-
07	822	N	822	-0-	-0-	-0-	47	1	775	3	N	-0-			-0-
08	829	N	829	-0-	-0-	-0-	48	1	781	3	N	-0-			-0-
09	810	N	789	-0-	-21	-0-	45	1	744	3	N	-0-			-0-
10	904	N	904	-0-	-0-	-0-	52	1	852	3	N	-0-			-0-
11	810	N	680	-0-	-130	-0-	39	1	641	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	780	N	771	-0-	-9	-0-	44	1	727	3	N	-0-			-0-
07	898	N	898	-0-	-0-	-0-	52	1	846	3	N	-0-			-0-
08	784	N	784	-0-	-0-	-0-	45	1	739	3	N	-0-			-0-
09	780	N	692	-0-	-88	-0-	40	1	652	3	N	-0-			-0-
10	899	N	723	-0-	-176	-0-	42	1	681	3	N	-0-			-0-
11	750	N	659	-0-	-91	-0-	38	1	621	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	690	N	666	-0-	-24	-0-	38	1	628	3	N	-0-			-0-
07	713	N	640	-0-	-73	-0-	37	1	603	3	N	-0-			-0-
08	744	N	709	-0-	-35	-0-	41	1	668	3	N	-0-			-0-
09	704	N	704	-0-	-0-	-0-	40	1	664	3	N	-0-			-0-
10	768	N	768	-0-	-0-	-0-	44	1	724	3	N	-0-			-0-
11	690	N	551	-0-	-139	-0-	32	1	519	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2466	N	2466	-0-	-0-	-0-	142	1	2324	3	N	-0-			-0-
07	2542	N	2330	-0-	-212	-0-	134	1	2196	3	N	-0-			-0-
08	2511	N	2381	-0-	-130	-0-	137	1	2244	3	N	-0-			-0-
09	2460	N	2383	-0-	-77	-0-	137	1	2246	3	N	-0-			-0-
10	2462	N	2462	-0-	-0-	-0-	142	1	2320	3	N	-0-			-0-
11	2310	N	1758	-0-	-552	-0-	101	1	1657	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1166	N	1166	-0-	-0-	-0-	67	1	1099	3	N	-0-			-0-
07	1240	N	1073	-0-	-167	-0-	62	1	1011	3	N	-0-			-0-
08	1178	N	1143	-0-	-35	-0-	66	1	1077	3	N	-0-			-0-
09	1170	N	1137	-0-	-33	-0-	65	1	1072	3	N	-0-			-0-
10	1188	N	1188	-0-	-0-	-0-	68	1	1120	3	N	-0-			-0-
11	1110	N	705	-0-	-405	-0-	41	1	664	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	696	-0-	-54	-0-	40	1	656	3	N	-0-					-0-
07	713	N	667	-0-	-46	-0-	38	1	629	3	N	-0-					-0-
08	713	N	690	-0-	-23	-0-	40	1	650	3	N	-0-					-0-
09	690	N	689	-0-	-1	-0-	40	1	649	3	N	-0-					-0-
10	682	N	682	-0-	-0-	-0-	39	1	643	3	N	-0-					-0-
11	660	N	487	-0-	-173	-0-	28	1	459	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	812	N	812	-0-	-0-	-0-	47	1	765	3	N	-0-					-0-
07	837	N	779	-0-	-58	-0-	45	1	734	3	N	-0-					-0-
08	837	N	813	-0-	-24	-0-	47	1	766	3	N	-0-					-0-
09	810	N	804	-0-	-6	-0-	46	1	758	3	N	-0-					-0-
10	869	N	869	-0-	-0-	-0-	50	1	819	3	N	-0-					-0-
11	780	N	617	-0-	-163	-0-	35	1	582	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	990	-0-	-0-	-0-	57	1	933	3	N	-0-					-0-
07	1023	N	952	-0-	-71	-0-	55	1	897	3	N	-0-					-0-
08	1023	N	976	-0-	-47	-0-	56	1	920	3	N	-0-					-0-
09	990	N	976	-0-	-14	-0-	56	1	920	3	N	-0-					-0-
10	1041	N	1041	-0-	-0-	-0-	60	1	981	3	N	-0-					-0-
11	930	N	763	-0-	-167	-0-	44	1	719	3	N	-0-					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	435	N	435	-0-	-0-	-0-	25	1	410	3	N	-0-					-0-
07	465	N	417	-0-	-48	-0-	24	1	393	3	N	-0-					-0-
08	434	N	431	-0-	-3	-0-	25	1	406	3	N	-0-					-0-
09	450	N	431	-0-	-19	-0-	25	1	406	3	N	-0-					-0-
10	454	N	454	-0-	-0-	-0-	26	1	428	3	N	-0-					-0-
11	420	N	344	-0-	-76	-0-	20	1	324	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1550	N	1550	-0-	-0-	-0-	89	1	1461	3	N	-0-					-0-
07	1550	N	1406	-0-	-144	-0-	81	1	1325	3	N	-0-					-0-
08	1581	N	1454	-0-	-127	-0-	84	1	1370	3	N	-0-					-0-
09	1560	N	1464	-0-	-96	-0-	84	1	1380	3	N	-0-					-0-
10	1528	N	1528	-0-	-0-	-0-	88	1	1440	3	N	-0-					-0-
11	1410	N	1077	-0-	-333	-0-	62	1	1015	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1617	-0-	-33	-0-	93	1	1524	3	N	-0-					-0-
07	1705	N	1409	-0-	-296	-0-	81	1	1328	3	N	-0-					-0-
08	1705	N	1438	-0-	-267	-0-	83	1	1355	3	N	-0-					-0-
09	1620	N	1436	-0-	-184	-0-	83	1	1353	3	N	-0-					-0-
10	1460	N	1460	-0-	-0-	-0-	84	1	1376	3	N	-0-					-0-
11	1380	N	1058	-0-	-322	-0-	61	1	997	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1463	-0-	-7	-0-	84	1	1379	3	N	-0-					-0-
07	1488	N	1443	-0-	-45	-0-	83	1	1360	3	N	-0-					-0-
08	1602	N	1602	-0-	-0-	-0-	92	1	1510	3	N	-0-					-0-
09	1475	N	1475	-0-	-0-	-0-	85	1	1390	3	N	-0-					-0-
10	1488	N	1488	-0-	-0-	-0-	86	1	1402	3	N	-0-					-0-
11	1530	N	1110	-0-	-420	-0-	64	1	1046	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1530	N	1524	-0-	-6	-0-	88	1	1436	3	N	-0-			-0-
07	1674	N	1309	-0-	-365	-0-	75	1	1234	3	N	-0-			-0-
08	1612	N	1357	-0-	-255	-0-	78	1	1279	3	N	-0-			-0-
09	1530	N	1382	-0-	-148	-0-	79	1	1303	3	N	-0-			-0-
10	1528	N	1528	-0-	-0-	-0-	88	1	1440	3	N	-0-			-0-
11	1320	N	1301	-0-	-19	-0-	75	1	1226	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

06	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-			-0-
07	155	N	139	-0-	-16	-0-	8	1	131	3	N	-0-			-0-
08	155	N	134	-0-	-21	-0-	8	1	126	3	N	-0-			-0-
09	150	N	115	-0-	-35	-0-	7	1	108	3	N	-0-			-0-
10	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-			-0-
11	120	N	94	-0-	-26	-0-	5	1	89	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

06	512	N	512	-0-	-0-	-0-	29	1	483	3	N	-0-			-0-
07	527	N	486	-0-	-41	-0-	28	1	458	3	N	-0-			-0-
08	502	N	502	-0-	-0-	-0-	29	1	473	3	N	-0-			-0-
09	510	N	488	-0-	-22	-0-	28	1	460	3	N	-0-			-0-
10	496	N	479	-0-	-17	-0-	28	1	451	3	N	-0-			-0-
11	480	N	331	-0-	-149	-0-	19	1	312	3	N	-0-			-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

06	1975	N	1975	-0-	-0-	-0-	114	1	1861	3	N	-0-			-0-
07	2139	N	1876	-0-	-263	-0-	108	1	1768	3	N	-0-			-0-
08	2015	N	1911	-0-	-104	-0-	110	1	1801	3	N	-0-			-0-
09	1980	N	1920	-0-	-60	-0-	110	1	1810	3	N	-0-			-0-
10	2104	N	2104	-0-	-0-	-0-	121	1	1983	3	N	-0-			-0-
11	1860	N	1549	-0-	-311	-0-	89	1	1460	3	N	-0-			-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

06	762	N	762	-0-	-0-	-0-	44	1	718	3	N	-0-			-0-
07	806	N	742	-0-	-64	-0-	43	1	699	3	N	-0-			-0-
08	775	N	768	-0-	-7	-0-	44	1	724	3	N	-0-			-0-
09	778	N	778	-0-	-0-	-0-	45	1	733	3	N	-0-			-0-
10	799	N	799	-0-	-0-	-0-	46	1	753	3	N	-0-			-0-
11	750	N	579	-0-	-171	-0-	33	1	546	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	397	-0-	-53	-0-	23	1	374	3	N	-0-					-0-
07	465	N	389	-0-	-76	-0-	22	1	367	3	N	-0-					-0-
08	465	N	418	-0-	-47	-0-	24	1	394	3	N	-0-					-0-
09	413	N	413	-0-	-0-	-0-	24	1	389	3	N	-0-					-0-
10	453	N	453	-0-	-0-	-0-	26	1	427	3	N	-0-					-0-
11	390	N	319	-0-	-71	-0-	18	1	301	3	N	-0-					-0-

RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

06	377	N	377	-0-	-0-	-0-	22	1	355	3	N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	22	1	359	3	N	-0-					-0-
08	402	N	402	-0-	-0-	-0-	23	1	379	3	N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	23	1	379	3	N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	23	1	385	3	N	-0-					-0-
11	300	N	289	-0-	-11	-0-	17	1	272	3	N	-0-					-0-

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

06	240	N	155	-0-	-85	-0-	9	1	146	3	N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	12	1	189	3	N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	13	1	214	3	N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	22	1	354	3	N	-0-					-0-
10	256	N	256	-0-	-0-	-0-	15	1	241	3	N	-0-					-0-
11	210	N	111	-0-	-99	-0-	6	1	105	3	N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. 148113
UPTON 'L' FEE WELL #: 5H RRCID -> 240774 COMPL. DATE 04/16/2008 TOTAL DEPTH 12178 PERF. 13400 - 15750

06	3960	X	2829	-0-	-1131	-0-	2719	3	110	9	Y	100	175	1			254
07	3813	X	1539	-0-	-2274	-0-	1511	3	28	9	Y	25					279
08	3813	X	1257	-0-	-2556	-0-	1257	3			Y	-0-					279
09	3690	X	-0-	-0-	-3690	-0-					Y	-0-					279
10	3038	X	5	-0-	-3033	-0-	5	3			Y	-0-					279
11	2820	X	-0-	-0-	-2820	-0-					Y	-0-					279

UPTON 'L' FEE WELL #: 6H RRCID -> 250751 COMPL. DATE 04/20/2008 TOTAL DEPTH 12204 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF. 12280 - 14590

06	2813	N	2813	-0-	-0-	-0-	2778	3	35	9	Y	32					166
07	2967	X	2967	-0-	-0-	-0-	2936	3	31	9	Y	28					194
08	2991	X	2991	-0-	-0-	-0-	2945	3	46	9	Y	42					236
09	2820	X	2786	-0-	-34	-0-	2761	3	25	9	Y	23					259
10	3016	X	3016	-0-	-0-	-0-	2976	3	40	9	Y	36	190	1			105
11	2880	X	2830	-0-	-50	-0-	2804	3	26	9	Y	24					129

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					70

RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

06	5863	X	5863	-0-	-0-	-0-	5651	3	212	9	N	193	180	1			247
07	6603	X	6526	-0-	-77	-0-	6282	3	244	9	N	222	186	1			283
08	7215	X	7215	-0-	-0-	-0-	6774	3	441	9	N	401	348	1			336
09	6390	X	5973	-0-	-417	-0-	5973	3			N	-0-					336
10	6983	X	6983	-0-	-0-	-0-	6784	3	199	9	N	181	189	1			328
11	6990	X	5997	-0-	-993	-0-	5779	3	218	9	N	198	371	1			155

RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

06	3000	N	5641	-0-	2641	2641	5562	3	79	9	Y	72	61	1			116
07	3100	N	4847	-0-	1747	4388	4755	3	92	9	Y	84	80	1			120
08	3100	N	2296	-0-	-804	3584	2234	3	62	9	Y	56	84	1			92
09	9644	X	6060	-0-	-3584	-0-	5982	3	78	9	Y	71	87	1			76
10	5809	X	5809	-0-	-0-	-0-	5735	3	74	9	Y	67					143
*11	4124	X	4124	-0-	-0-	-0-	4068	3	56	9	Y	51	97	1			97

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

06	5007	X	5007	-0-	-0-	-0-	4976	3	31	9	N	28					155
07	5321	X	5321	-0-	-0-	-0-	5297	3	24	9	N	22					177
08	4558	X	4558	-0-	-0-	-0-	4541	3	17	9	N	15					192
09	3740	X	3740	-0-	-0-	-0-	3728	3	12	9	N	11					203
10	4448	X	4448	-0-	-0-	-0-	4426	3	22	9	N	20					223
*11	4116	X	4116	-0-	-0-	-0-	4099	3	17	9	N	15					238

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

06	3210	X	2536	-0-	-674	-0-	2517	3	19	9	Y	17					223
07	3100	X	3002	-0-	-98	-0-	3000	3	2	9	Y	2					225
08	3348	X	3040	-0-	-308	-0-	3016	3	24	9	Y	22					247
09	3240	X	2566	-0-	-674	-0-	2553	3	13	9	Y	12					259
10	3348	X	2523	-0-	-825	-0-	2505	3	18	9	Y	16					275
11	2940	X	2384	-0-	-556	-0-	2384	3			Y	-0-					275

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

06	3450	X	2942	-0-	-508	-0-	2919	3	23	9	Y	21					163
07	3565	X	2904	-0-	-661	-0-	2880	3	24	9	Y	22					185
08	3317	X	3288	-0-	-29	-0-	3268	3	20	9	Y	18					203
09	3312	X	3312	-0-	-0-	-0-	3295	3	17	9	Y	15					218
10	4047	X	4047	-0-	-0-	-0-	4022	3	25	9	Y	23					241
*11	3588	X	3588	-0-	-0-	-0-	3566	3	22	9	Y	20	180	1			81

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

06	1020	N	558	-0-	-462	-0-	541	3	17	9	N	15	179	1			98
07	1161	N	1161	-0-	-0-	-0-	1138	3	23	9	N	21					119
08	1042	N	1042	-0-	-0-	-0-	1024	3	18	9	N	16					135
09	1115	N	1115	-0-	-0-	-0-	1100	3	15	9	N	14					149
10	1147	N	1138	-0-	-9	-0-	1117	3	21	9	N	19					168
11	1020	N	979	-0-	-41	-0-	957	3	22	9	N	20					188

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1214	N	1214	-0-	-0-	-0-	1199	3	15	9	Y	14					122
07	1023	N	996	-0-	-27	-0-	976	3	20	9	Y	18					140
08	2344	N	2344	-0-	-0-	-0-	2294	3	50	9	Y	45					185
09	1389	N	1389	-0-	-0-	-0-	1346	3	43	9	Y	39					224
10	1423	N	1423	-0-	-0-	-0-	1389	3	34	9	Y	31					255
*11	1247	N	1247	-0-	-0-	-0-	1221	3	26	9	Y	24	182	1			97

RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1915	N	1915	-0-	-0-	-0-	1854	3	61	9	Y	55	78	1			110
07	2790	X	1653	-0-	-1137	-0-	1585	3	68	9	Y	62	75	1			97
08	2790	X	1985	-0-	-805	-0-	1954	3	31	9	Y	28	68	1			57
09	2700	X	2415	-0-	-285	-0-	2363	3	52	9	Y	47	54	1			50
10	2387	X	2317	-0-	-70	-0-	2267	3	50	9	Y	45					95
*11	2381	X	2381	-0-	-0-	-0-	2325	3	56	9	Y	51	64	1			82

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	205	-0-	-425	-0-	185	3	20	9	Y	18	39	1			46
07	930	N	374	-0-	-556	-0-	352	3	22	9	Y	20	31	1			35
08	682	N	451	-0-	-231	-0-	419	3	32	9	Y	29	25	1			39
09	624	N	624	-0-	-0-	-0-	598	3	26	9	Y	24	37	1			26
10	558	N	558	-0-	-0-	-0-	534	3	24	9	Y	22					48
*11	610	N	610	-0-	-0-	-0-	581	3	29	9	Y	26	33	1			41

RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1905	-0-	-15	-0-	1872	3	33	9	Y	30					211
07	3100	X	2498	-0-	-602	-0-	2474	3	24	9	Y	22					233
08	2573	X	2183	-0-	-390	-0-	2159	3	24	9	Y	22					255
09	2490	X	2192	-0-	-298	-0-	2172	3	20	9	Y	18	179	1			94
10	2573	X	2253	-0-	-320	-0-	2230	3	23	9	Y	21					115
11	2430	X	2157	-0-	-273	-0-	2129	3	28	9	Y	25					140

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1901	N	1901	-0-	-0-	-0-	1899	3	2	9	N	2					221
07	1860	N	1531	-0-	-329	-0-	1523	3	8	9	N	7					228
08	1507	N	1507	-0-	-0-	-0-	1504	3	3	9	N	3					231
09	1890	N	1264	-0-	-626	-0-	1262	3	2	9	N	2					233
10	1701	N	1701	-0-	-0-	-0-	1697	3	4	9	N	4					237
*11	1702	N	1702	-0-	-0-	-0-	1690	3	12	9	N	11					248

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2540	N	2540	-0-	-0-	-0-	2485	3	55	9	N	50					162
07	2840	N	2840	-0-	-0-	-0-	2772	3	68	9	N	62					224
08	2771	N	2771	-0-	-0-	-0-	2715	3	56	9	N	51	179	1			96
09	2692	N	2692	-0-	-0-	-0-	2630	3	62	9	N	56					152
10	2790	N	928	-0-	-1862	-0-	905	3	23	9	N	21					173
11	2670	N	158	-0-	-2512	-0-	158	3			N	-0-					173

RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	X	867	-0-	-813	-0-	867	3			N	-0-					140
07	1736	X	1663	-0-	-73	-0-	1663	3			N	-0-					140
08	1736	X	1621	-0-	-115	-0-	1621	3			N	-0-					140
09	3000	N	3455	-0-	455	455	3447	3	8	9	N	7					147
10	3100	N	3862	-0-	762	1217	3811	3	51	9	N	46					193
*11	3000	N	1853	-0-	-1147	70	1853	3			N	-0-					193

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	597	-0-	-3273	-0-	587	3	10	9	N	9					179
07	3999	X	3448	-0-	-551	-0-	3389	3	59	9	N	54					233
08	3999	X	3231	-0-	-768	-0-	3176	3	55	9	N	50					283
09	3030	X	2677	-0-	-353	-0-	2669	3	8	9	N	7	174	1			116
10	3441	X	936	-0-	-2505	-0-	936	3			N	-0-					116
11	3330	X	1150	-0-	-2180	-0-	1150	3			N	-0-					116

SM ENERGY COMPANY 788997
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

06	2190	X	1906	-0-	-284	-0-	1842	3	6	4	Y	53					308
							58	9									
07	210	N	210	-0-	-0-	-0-	208	3	2	9	Y	2					310
08	2740	N	2740	-0-	-0-	-0-	2737	3	3	9	Y	3	1	8			312
09	2725	N	2725	-0-	-0-	-0-	2670	3	55	9	Y	50					362
10	1233	N	1233	-0-	-0-	-0-	1223	3	10	9	Y	9					371
*11	2909	N	2909	-0-	-0-	-0-	2839	3	70	9	Y	64					435

DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

06	3090	X	2706	-0-	-384	-0-	2660	3	9	4	Y	34					193
							37	9									
07	296	X	296	-0-	-0-	-0-	295	3	1	9	Y	1					194
08	945	X	945	-0-	-0-	-0-	945	3			Y	-0-					194
09	3300	X	2087	-0-	-1213	-0-	2080	3	7	9	Y	6					200
10	3286	X	1378	-0-	-1908	-0-	1375	3	3	9	Y	3					203
11	2700	X	2431	-0-	-269	-0-	2412	3	19	9	Y	17					220

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

06	3091	X	3091	-0-	-0-	-0-	3049	3	10	4	Y	29					152
							32	9									
07	1641	X	1641	-0-	-0-	-0-	1606	3	35	9	Y	32	1	8			183
08	1232	X	1232	-0-	-0-	-0-	1232	3			Y	-0-					183
09	3750	X	3644	-0-	-106	-0-	3582	3	62	9	Y	56					239
10	3751	X	1526	-0-	-2225	-0-	1518	3	8	9	Y	7					246
11	3090	X	2848	-0-	-242	-0-	2816	3	32	9	Y	29					275

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	884	-0-	-46	-0-	20	1	852	3	Y	11	9	1			4
							12	9									
07	961	N	764	-0-	-197	-0-	35	1	718	3	Y	10	10	1			4
							11	9									
08	1015	N	1015	-0-	-0-	-0-	29	1	977	3	Y	8	10	1			2
							9	9									
09	940	N	940	-0-	-0-	-0-	22	1	910	3	Y	7	5	1			4
							8	9									
10	845	N	845	-0-	-0-	-0-	9	1	829	3	Y	6	7	1			3
							7	9									
11	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					3

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2430	N	1907	-0-	-523	-0-	118	1	1765	3	Y	22	47	1			34
							24	9									
07	DLQ G-10		2378	-0-	2378	2378	141	1	2185	3	Y	47	47	1			34
							52	9									
08	DLQ G-10		2250	-0-	2250	4628	141	1	2064	3	Y	41					75
							45	9									
09	DLQ G-10		1960	-0-	1960	6588	38	1	1871	2	Y	46	105	1			90
							51	9									
10	DLQ G-10		2037	-0-	2037	8625	1918	2	119	9	Y	108	94	1			104
*11	2900	N	1897	-0-	-1003	7622	1814	2	83	9	Y	75	94	1			85

CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	2416	-0-	-734	-0-	152	1	2264	3	Y	-0-					181
07	DLQ G-10		2760	-0-	2760	2760	166	1	2581	3	Y	12					193
							13	9									
08	DLQ G-10		2496	-0-	2496	5256	160	1	2330	3	Y	5					198
							6	9									
09	DLQ G-10		1951	-0-	1951	7207	37	1	1826	2	Y	80	37	1			238
							88	9									
10	DLQ G-10		2086	-0-	2086	9293	1963	2	123	9	Y	112	97	1			253
*11	11719	X	2426	-0-	-9293	-0-	2358	2	68	9	Y	62	67	1			248

MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6660	X	5823	-0-	-837	-0-	365	1	5452	3	Y	5					80
							6	9									
07	DLQ G-10		6087	-0-	6087	6087	367	1	5712	3	Y	7	47	1			40
							8	9									
08	DLQ G-10		5650	-0-	5650	11737	361	1	5268	3	Y	19					59
							21	9									
09	DLQ G-10		5292	-0-	5292	17029	100	1	4980	2	Y	193	131	1			72
							212	9									
10	DLQ G-10		5952	-0-	5952	22981	5742	2	210	9	Y	191	145	1			118
*11	28790	X	5809	-0-	-22981	-0-	5608	2	201	9	Y	183	100	1			201

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	3131	-0-	-1069	-0-	196	1	2929	3	Y	5					80
							6	9									
07	DLQ G-10		2767	-0-	2767	2767	167	1	2592	3	Y	7	47	1			40
							8	9									
08	DLQ G-10		2702	-0-	2702	5469	172	1	2509	3	Y	19					59
							21	9									
09	DLQ G-10		3375	-0-	3375	8844	62	1	3101	2	Y	193	131	1			72
							212	9									
10	DLQ G-10		3244	-0-	3244	12088	3034	2	210	9	Y	191	145	1			118
*11	14820	X	2732	-0-	-12088	-0-	2531	2	201	9	Y	183	100	1			201

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	495	-0-	-75	-0-	31	1	464	3	Y	-0-					-0-
07	DLQ G-10		477	-0-	477	477	29	1	448	3	Y	-0-					-0-
08	DLQ G-10		504	-0-	504	981	32	1	472	3	Y	-0-					-0-
09	DLQ G-10		538	-0-	538	1519	11	1	527	2	Y	-0-	10	1			-0-
10	DLQ G-10		462	-0-	462	1981	462	2			Y	-0-					-0-
*11	2564	N	583	-0-	-1981	-0-	583	2			Y	-0-					-0-

CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	838	-0-	-62	-0-	53	1	785	3	N	-0-					45
07	790	N	790	-0-	-0-	-0-	48	1	742	3	N	-0-					45
08	744	N	718	-0-	-26	-0-	46	1	672	3	N	-0-					45
09	840	N	695	-0-	-145	-0-	14	1	681	2	N	-0-	10	1			-0-
10	775	N	721	-0-	-54	-0-	721	2			N	-0-					-0-
11	690	N	649	-0-	-41	-0-	649	2			N	-0-					-0-

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5280	X	1241	-0-	-4039	-0-	78	1	1160	3	N	3					151
							3	9									
07	5301	X	634	-0-	-4667	-0-	38	1	596	3	N	-0-					151
08	4991	X	1579	-0-	-3412	-0-	101	1	1478	3	N	-0-					151
09	4380	X	1898	-0-	-2482	-0-	37	1	1861	2	N	-0-	10	1			-0-
10	5788	X	5788	-0-	-0-	-0-	5788	2			N	-0-					-0-
11	1530	X	NO RPT	-0-	-1530	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6780	X	5329	-0-	-1451	-0-	334	1	4995	3	N	-0-					112
07	5952	X	5516	-0-	-436	-0-	333	1	5183	3	N	-0-					112
08	5952	X	5504	-0-	-448	-0-	353	1	5151	3	N	-0-					112
09	5432	X	5432	-0-	-0-	-0-	107	1	5325	2	N	-0-	10	1			-0-
10	5518	X	5352	-0-	-166	-0-	5352	2			N	-0-					-0-
11	5340	X	5130	-0-	-210	-0-	5130	2			N	-0-					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	3714	-0-	-306	-0-	233	1	3478	3	N	3					151
							3	9									
07	3844	X	3435	-0-	-409	-0-	207	1	3219	3	N	8					159
							9	9									
08	3968	X	3283	-0-	-685	-0-	208	1	3038	3	N	34					193
							37	9									
09	4048	X	4048	-0-	-0-	-0-	80	1	3968	2	N	-0-	10	1			-0-
10	3968	X	3068	-0-	-900	-0-	3068	2			N	-0-					-0-
11	3720	X	2961	-0-	-759	-0-	2961	2			N	-0-					-0-

CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4860	X	4677	-0-	-183	-0-	293	1	4378	3	N	5					95
							6	9									
07	4960	X	4662	-0-	-298	-0-	281	1	4362	3	N	17					112
							19	9									
08	4836	X	4564	-0-	-272	-0-	291	1	4251	3	N	20					132
							22	9									
09	4680	X	3377	-0-	-1303	-0-	66	1	3311	2	N	-0-	10	1			-0-
10	4836	X	4211	-0-	-625	-0-	4211	2			N	-0-					-0-
11	4680	X	1842	-0-	-2838	-0-	1842	2			N	-0-					-0-

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5880	X	3999	-0-	-1881	-0-	250	1	3734	3	N	14					87
							15	9									
07	5301	X	4086	-0-	-1215	-0-	247	1	3833	3	N	5					92
							6	9									
08	5208	X	4215	-0-	-993	-0-	268	1	3910	3	N	34					126
							37	9									
09	4608	X	4608	-0-	-0-	-0-	91	1	4517	2	N	-0-	10	1			-0-
10	7925	X	7925	-0-	-0-	-0-	7925	2			N	-0-					-0-
11	4080	X	3848	-0-	-232	-0-	3848	2			N	-0-					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18810	X	15980	-0-	-2830	-0-	999	1	14928	3	N	48					267
							53	9									
07	18631	X	16172	-0-	-2459	-0-	974	1	15135	3	N	57	187	1			137
							63	9									
08	18538	X	15949	-0-	-2589	-0-	1019	1	14884	3	N	42					179
							46	9									
09	16428	X	16428	-0-	-0-	-0-	319	1	15888	2	N	201	10	1			201
							221	9									
10	16523	X	16060	-0-	-463	-0-	16003	2	57	9	N	52					253
11	15990	X	15275	-0-	-715	-0-	15210	2	65	9	N	59	190	1			122

UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8460	X	623	-0-	-7837	-0-	39	1	584	3	N	-0-					302
07	8215	X	817	-0-	-7398	-0-	49	1	768	3	N	-0-					302
08	8215	X	356	-0-	-7859	-0-	23	1	330	3	N	3	165	1			140
							3	9									
09	7290	X	1236	-0-	-6054	-0-	24	1	1212	2	N	-0-	10	1			180
10	4650	X	4024	-0-	-626	-0-	4024	2			N	-0-					180
*11	7323	X	7323	-0-	-0-	-0-	7174	2	149	9	N	135	186	1			129

CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14912	X	14912	-0-	-0-	-0-	935	1	13975	3	N	2					357
							2	9									
07	15365	X	15365	-0-	-0-	-0-	928	1	14434	3	N	3					360
							3	9									
08	14896	X	14896	-0-	-0-	-0-	953	1	13909	3	N	31					391
							34	9									
09	10897	X	10897	-0-	-0-	-0-	214	1	10683	2	N	-0-	10	1			-0-
10	9189	X	9189	-0-	-0-	-0-	9189	2			N	-0-					-0-
*11	6268	X	6268	-0-	-0-	-0-	6268	2			N	-0-					-0-

MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5450	X	5450	-0-	-0-	-0-	341	1	5103	3	Y	5					80
							6	9									
07	DLQ G-10		5634	-0-	5634	5634	340	1	5286	3	Y	7	47	1			40
							8	9									
08	DLQ G-10		5152	-0-	5152	10786	329	1	4802	3	Y	19					59
							21	9									
09	DLQ G-10		5264	-0-	5264	16050	104	1	5160	2	Y	-0-	10	1			-0-
10	DLQ G-10		4957	-0-	4957	21007	4957	2			Y	-0-					-0-
*11	25587	X	4580	-0-	-21007	-0-	4580	2			Y	-0-					-0-

CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1881	N	1362	-0-	-519	-0-	85	1	1277	3	N	-0-					169
07	1769	N	1769	-0-	-0-	-0-	107	1	1662	3	N	-0-					169
08	2249	X	2249	-0-	-0-	-0-	144	1	2105	3	N	-0-					169
09	1028	X	1028	-0-	-0-	-0-	20	1	1008	2	N	-0-	10	1			-0-
10	992	X	468	-0-	-524	-0-	468	2			N	-0-					-0-
11	960	X	-0-	-0-	-960	-0-					N	-0-					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

06	6906	X	6906	-0-	-0-	-0-	431	1	6438	3	N	34					243
							37	9									
07	6749	X	6749	-0-	-0-	-0-	407	1	6321	3	N	19					262
							21	9									
08	6727	X	6727	-0-	-0-	-0-	428	1	6253	3	N	42					304
							46	9									
09	5040	X	3292	-0-	-1748	-0-	65	1	3227	2	N	-0-	10	1			-0-
10	5208	X	939	-0-	-4269	-0-	939	2			N	-0-					-0-
11	5040	X	3397	-0-	-1643	-0-	3397	2			N	-0-					-0-

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

06	30	N	2	-0-	-28	-0-	2	3			N	-0-					89
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					89
08	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					89
09	11	N	11	-0-	-0-	-0-	11	2			N	-0-	10	1			57
10	17	N	17	-0-	-0-	-0-	17	2			N	-0-					57
11	12	N	9	-0-	-3	-0-	9	2			N	-0-					57

UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

06	4200	X	3616	-0-	-584	-0-	225	1	3369	3	Y	20					121
							22	9									
07	DLQ G-10		3795	-0-	3795	3795	225	1	3500	3	Y	64					185
							70	9									
08	DLQ G-10		3993	-0-	3993	7788	251	1	3664	3	Y	71	189	1			67
							78	9									
09	DLQ G-10		4085	-0-	4085	11873	78	1	3895	2	Y	102	10	1			102
							112	9									
10	DLQ G-10		3251	-0-	3251	15124	3222	2	29	9	Y	26					128
*11	19228	X	4104	-0-	-15124	-0-	4041	2	63	9	Y	57					185

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1052	N	1052	-0-	-0-	-0-	65	1	975	3	N	11					78
							12	9									
07	1105	N	1105	-0-	-0-	-0-	66	1	1027	3	N	11					89
							12	9									
08	1057	N	1057	-0-	-0-	-0-	67	1	977	3	N	12					101
							13	9									
09	1124	N	1124	-0-	-0-	-0-	22	1	1091	2	N	10	10	1			104
							11	9									
10	1153	N	1153	-0-	-0-	-0-	1139	2	14	9	N	13					117
*11	1007	N	1007	-0-	-0-	-0-	995	2	12	9	N	11					128

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

06	3990	X	3749	-0-	-241	-0-	231	1	3445	3	Y	66	141	1			101
							73	9									
07	DLQ G-10		3601	-0-	3601	3601	208	1	3239	3	Y	140	140	1			101
							154	9									
08	DLQ G-10		3111	-0-	3111	6712	191	1	2785	3	Y	123					224
							135	9									
09	DLQ G-10		2344	-0-	2344	9056	45	1	2248	2	Y	46	105	1			90
							51	9									
10	DLQ G-10		3233	-0-	3233	12289	3114	2	119	9	Y	108	94	1			104
*11	15471	X	3182	-0-	-12289	-0-	3099	2	83	9	Y	75	94	1			85

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9900	X	6514	-0-	-3386	-0-	407	1	6085	3	N	20	182	1			140
							22	9									
07	9889	X	9716	-0-	-173	-0-	587	1	9123	3	N	5					145
							6	9									
08	9889	X	8896	-0-	-993	-0-	570	1	8326	3	N	-0-					145
09	8555	X	8555	-0-	-0-	-0-	168	1	8387	2	N	-0-	10	1			-0-
10	9703	X	8525	-0-	-1178	-0-	8525	2			N	-0-					-0-
11	9390	X	8439	-0-	-951	-0-	8439	2			N	-0-					-0-

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14880	X	11360	-0-	-3520	-0-	709	1	10598	3	N	48					255
							53	9									
07	13299	X	11295	-0-	-2004	-0-	682	1	10604	3	N	8					263
							9	9									
08	13299	X	11422	-0-	-1877	-0-	729	1	10640	3	N	48					311
							53	9									
09	11490	X	11266	-0-	-224	-0-	222	1	11044	2	N	-0-	10	1			-0-
10	11749	X	11619	-0-	-130	-0-	11619	2			N	-0-					-0-
11	11370	X	10529	-0-	-841	-0-	10529	2			N	-0-					-0-

MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1495	-0-	-425	-0-	93	1	1394	3	Y	7	82	1			22
							8	9									
07	DLQ G-10		1565	-0-	1565	1565	94	1	1468	3	Y	3					25
							3	9									
08	DLQ G-10		1538	-0-	1538	3103	98	1	1428	3	Y	11					36
							12	9									
09	DLQ G-10		1651	-0-	1651	4754	31	1	1531	2	Y	81	37	1			54
							89	9									
10	DLQ G-10		1677	-0-	1677	6431	1512	2	165	9	Y	150	97	1			107
*11	1900	N	1497	-0-	-403	6028	1420	2	77	9	Y	70	67	1			110

CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	146	-0-	-34	-0-	8	1	125	3	N	12					117
							13	9									
07	155	N	37	-0-	-118	-0-	2	1	29	3	N	5					122
							6	9									
08	93	N	20	-0-	-73	-0-	1	1	19	3	N	-0-					122
09	206	N	206	-0-	-0-	-0-	4	1	202	2	N	-0-	10	1			-0-
10	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
*11	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

06	2790	X	2311	-0-	-479	-0-	144	1	2156	3	Y	10	100	1			28
							11	9									
07	DLQ G-10		2366	-0-	2366	2366	143	1	2220	3	Y	3					31
							3	9									
08	DLQ G-10		2375	-0-	2375	4741	151	1	2209	3	Y	14					45
							15	9									
09	DLQ G-10		1418	-0-	1418	6159	26	1	1276	2	Y	105	45	1			70
							116	9									
10	DLQ G-10		2672	-0-	2672	8831	2457	2	215	9	Y	195	125	1			140
*11	1900	N	2262	-0-	362	9193	2165	2	97	9	Y	88	86	1			142

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

06	1860	N	1526	-0-	-334	-0-	95	1	1425	3	Y	5					80
							6	9									
07	DLQ G-10		1677	-0-	1677	1677	101	1	1568	3	Y	7	47	1			40
							8	9									
08	DLQ G-10		1618	-0-	1618	3295	102	1	1495	3	Y	19					59
							21	9									
09	DLQ G-10		1532	-0-	1532	4827	29	1	1431	2	Y	65	51	1			24
							72	9									
10	DLQ G-10		1675	-0-	1675	6502	1606	2	69	9	Y	63	48	1			39
*11	1900	N	1511	-0-	-389	6113	1444	2	67	9	Y	61	33	1			67

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

06	5700	X	5249	-0-	-451	-0-	329	1	4920	3	N	-0-					134
07	5890	X	5344	-0-	-546	-0-	319	1	4963	3	N	56					190
							62	9									
08	5890	X	5306	-0-	-584	-0-	339	1	4948	3	N	17					207
							19	9									
09	5536	X	5536	-0-	-0-	-0-	108	1	5402	2	N	24	198	1			29
							26	9									
10	5425	X	3665	-0-	-1760	-0-	3648	2	17	9	N	15					44
11	5250	X	4367	-0-	-883	-0-	4346	2	21	9	N	19					63

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

06	10320	X	7690	-0-	-2630	-0-	482	1	7208	3	N	-0-					224
07	9486	X	7422	-0-	-2064	-0-	448	1	6972	3	N	2					226
							2	9									
08	9486	X	7859	-0-	-1627	-0-	502	1	7335	3	N	20					246
							22	9									
09	8130	X	7469	-0-	-661	-0-	147	1	7322	2	N	-0-	10	1			-0-
10	8034	X	8034	-0-	-0-	-0-	8034	2			N	-0-					-0-
11	7680	X	7597	-0-	-83	-0-	7597	2			N	-0-					-0-

CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

06	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-

CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

06	5280	X	4159	-0-	-1121	-0-	260	1	3881	3	N	16					184
							18	9									
07	5456	X	4280	-0-	-1176	-0-	258	1	4012	3	N	9					193
							10	9									
08	5456	X	4158	-0-	-1298	-0-	264	1	3851	3	N	39					232
							43	9									
09	4470	X	3631	-0-	-839	-0-	71	1	3560	2	N	-0-	10	1			-0-
10	4309	X	3056	-0-	-1253	-0-	3056	2			N	-0-					-0-
11	4170	X	-0-	-0-	-4170	-0-					N	-0-					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10620	X	7665	-0-	-2955	-0-	481	1	7184	3	N	-0-					260
07	9610	X	7626	-0-	-1984	-0-	461	1	7162	3	N	3					263
							3	9									
08	9517	X	9170	-0-	-347	-0-	586	1	8554	3	N	27	183	1			107
							30	9									
09	9063	X	9063	-0-	-0-	-0-	176	1	8789	2	N	89	10	1			89
							98	9									
10	8923	X	8923	-0-	-0-	-0-	8901	2	22	9	N	20					109
11	8880	X	7754	-0-	-1126	-0-	7731	2	23	9	N	21					130

UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4260	X	3307	-0-	-953	-0-	207	1	3100	3	Y	-0-					261
07	DLQ G-10		4030	-0-	4030	4030	243	1	3785	3	Y	2					263
							2	9									
08	DLQ G-10		3844	-0-	3844	7874	243	1	3555	3	Y	42	179	1			126
							46	9									
09	DLQ G-10		4039	-0-	4039	11913	77	1	3842	2	Y	109	10	1			109
							120	9									
10	DLQ G-10		3851	-0-	3851	15764	3837	2	14	9	Y	13					122
*11	19260	X	3496	-0-	-15764	-0-	3484	2	12	9	Y	11					133

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3450	X	2293	-0-	-1157	-0-	144	1	2149	3	N	-0-					114
07	3038	X	2318	-0-	-720	-0-	140	1	2178	3	N	-0-					114
08	3007	X	2231	-0-	-776	-0-	143	1	2088	3	N	-0-					114
09	2490	X	2243	-0-	-247	-0-	44	1	2199	2	N	-0-	10	1			-0-
10	2356	X	1454	-0-	-902	-0-	1454	2			N	-0-					-0-
11	2280	X	-0-	-0-	-2280	-0-					N	-0-					-0-

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE 13 WELL #: 2 RRCID -> 282507 COMPL. DATE 01/01/2017 TOTAL DEPTH 11920 PERF.10878 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6750		5375	-0-	-1375	-0-	337	1	5035	3	N	3					125
							3	9									
07	6882	#	5620	-0-	-1262	-0-	339	1	5278	3	N	3					128
							3	9									
08	6882	#	5345	-0-	-1537	-0-	342	1	4991	3	N	11					139
							12	9									
09	6120	#	5656	-0-	-464	-0-	109	1	5435	2	N	102	10	1			102
							112	9									
10	6324	#	4510	-0-	-1814	-0-	4510	2			N	-0-					102
11	5430	#	4686	-0-	-744	-0-	4686	2			N	-0-					102

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
COG OPERATING LLC 166150
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

06	712	X	712	-0-	-0-	-0-	70	1	642	3	N	-0-					-0-
07	465	X	412	-0-	-53	-0-	70	1	342	3	N	-0-					-0-
08	713	X	702	-0-	-11	-0-	70	1	632	3	N	-0-					-0-
09	720	X	611	-0-	-109	-0-	59	1	552	3	N	-0-					-0-
10	744	X	363	-0-	-381	-0-	42	1	321	3	N	-0-					-0-
11	720	X	552	-0-	-168	-0-	56	1	496	3	N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

06	415	N	415	-0-	-0-	-0-	41	1	374	3	N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	86	1	419	3	N	-0-					-0-
08	861	N	861	-0-	-0-	-0-	86	1	775	3	N	-0-					-0-
09	433	N	433	-0-	-0-	-0-	42	1	391	3	N	-0-					-0-
10	496	N	431	-0-	-65	-0-	50	1	381	3	N	-0-					-0-
11	840	N	626	-0-	-214	-0-	63	1	563	3	N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1320	N	1295	-0-	-25	-0-	127	1	1168	3	N	-0-			-0-
07	1178	N	450	-0-	-728	-0-	77	1	373	3	N	-0-			-0-
08	1364	N	766	-0-	-598	-0-	77	1	689	3	N	-0-			-0-
09	1401	N	1401	-0-	-0-	-0-	136	1	1265	3	N	-0-			-0-
10	1385	N	1385	-0-	-0-	-0-	162	1	1223	3	N	-0-			-0-
*11	1403	N	1403	-0-	-0-	-0-	142	1	1261	3	N	-0-			-0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	480	N	415	-0-	-65	-0-	41	1	374	3	N	-0-			-0-
07	356	N	356	-0-	-0-	-0-	61	1	295	3	N	-0-			-0-
08	607	N	607	-0-	-0-	-0-	61	1	546	3	N	-0-			-0-
09	420	N	357	-0-	-63	-0-	35	1	322	3	N	-0-			-0-
10	363	N	363	-0-	-0-	-0-	42	1	321	3	N	-0-			-0-
11	600	N	200	-0-	-400	-0-	20	1	180	3	N	-0-			-0-

VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	660	N	648	-0-	-12	-0-	64	1	584	3	N	-0-			-0-
07	589	N	450	-0-	-139	-0-	77	1	373	3	N	-0-			-0-
08	766	N	766	-0-	-0-	-0-	77	1	689	3	N	-0-			-0-
09	739	N	739	-0-	-0-	-0-	72	1	667	3	N	-0-			-0-
10	499	N	499	-0-	-0-	-0-	58	1	441	3	N	-0-			-0-
11	750	N	501	-0-	-249	-0-	51	1	450	3	N	-0-			-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	388	-0-	-2	-0-	38	1	350	3	N	-0-			-0-
07	403	N	224	-0-	-179	-0-	38	1	186	3	N	-0-			-0-
08	434	N	383	-0-	-51	-0-	38	1	345	3	N	-0-			-0-
09	484	N	484	-0-	-0-	-0-	47	1	437	3	N	-0-			-0-
10	431	N	431	-0-	-0-	-0-	50	1	381	3	N	-0-			-0-
*11	451	N	451	-0-	-0-	-0-	46	1	405	3	N	-0-			-0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	699	N	699	-0-	-0-	-0-	69	1	630	3	N	-0-			-0-
07	589	N	356	-0-	-233	-0-	61	1	295	3	N	-0-			-0-
08	682	N	607	-0-	-75	-0-	61	1	546	3	N	-0-			-0-
09	690	N	688	-0-	-2	-0-	67	1	621	3	N	-0-			-0-
10	499	N	499	-0-	-0-	-0-	58	1	441	3	N	-0-			-0-
*11	652	N	652	-0-	-0-	-0-	66	1	586	3	N	-0-			-0-

NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	415	N	415	-0-	-0-	-0-	41	1	374	3	N	-0-			-0-
07	487	N	487	-0-	-0-	-0-	83	1	404	3	N	-0-			-0-
08	830	N	830	-0-	-0-	-0-	83	1	747	3	N	-0-			-0-
09	420	N	357	-0-	-63	-0-	35	1	322	3	N	-0-			-0-
10	496	N	273	-0-	-223	-0-	32	1	241	3	N	-0-			-0-
11	810	N	300	-0-	-510	-0-	30	1	270	3	N	-0-			-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	78	N	78	-0-	-0-	-0-	8	1	70	3	N	-0-			-0-
07	62	N	57	-0-	-5	-0-	10	1	47	3	N	-0-			-0-
08	96	N	96	-0-	-0-	-0-	10	1	86	3	N	-0-			-0-
09	90	N	51	-0-	-39	-0-	5	1	46	3	N	-0-			-0-
10	62	N	45	-0-	-17	-0-	5	1	40	3	N	-0-			-0-
11	90	N	50	-0-	-40	-0-	5	1	45	3	N	-0-			-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	311	-0-	-79	-0-	31	1	280	3	N	-0-					-0-
07	434	N	150	-0-	-284	-0-	26	1	124	3	N	-0-					-0-
08	372	N	256	-0-	-116	-0-	26	1	230	3	N	-0-					-0-
09	300	N	229	-0-	-71	-0-	22	1	207	3	N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	19	1	140	3	N	-0-					-0-
11	240	N	176	-0-	-64	-0-	18	1	158	3	N	-0-					-0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	777	-0-	-93	-0-	76	1	701	3	N	-0-					-0-
07	806	N	393	-0-	-413	-0-	67	1	326	3	N	-0-					-0-
08	899	N	670	-0-	-229	-0-	67	1	603	3	N	-0-					-0-
09	891	N	891	-0-	-0-	-0-	86	1	805	3	N	-0-					-0-
10	749	N	749	-0-	-0-	-0-	87	1	662	3	N	-0-					-0-
*11	726	N	726	-0-	-0-	-0-	73	1	653	3	N	-0-					-0-

KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1139	N	1139	-0-	-0-	-0-	112	1	1027	3	N	-0-					-0-
07	930	N	806	-0-	-124	-0-	138	1	668	3	N	-0-					-0-
08	1373	N	1373	-0-	-0-	-0-	138	1	1235	3	N	-0-					-0-
09	1121	N	1121	-0-	-0-	-0-	109	1	1012	3	N	-0-					-0-
10	953	N	953	-0-	-0-	-0-	111	1	842	3	N	-0-					-0-
11	1080	N	1077	-0-	-3	-0-	109	1	968	3	N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	415	-0-	-155	-0-	41	1	374	3	N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	96	1	466	3	N	-0-					-0-
08	958	N	958	-0-	-0-	-0-	96	1	862	3	N	-0-					-0-
09	535	N	535	-0-	-0-	-0-	52	1	483	3	N	-0-					-0-
10	558	N	363	-0-	-195	-0-	42	1	321	3	N	-0-					-0-
11	630	N	400	-0-	-230	-0-	40	1	360	3	N	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	725	N	725	-0-	-0-	-0-	71	1	654	3	N	-0-					-0-
07	620	N	450	-0-	-170	-0-	77	1	373	3	N	-0-					-0-
08	766	N	766	-0-	-0-	-0-	77	1	689	3	N	-0-					-0-
09	720	N	713	-0-	-7	-0-	69	1	644	3	N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	85	1	642	3	N	-0-					-0-
*11	877	N	877	-0-	-0-	-0-	89	1	788	3	N	-0-					-0-

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	673	N	673	-0-	-0-	-0-	66	1	607	3	N	-0-					-0-
07	465	N	431	-0-	-34	-0-	74	1	357	3	N	-0-					-0-
08	775	N	735	-0-	-40	-0-	74	1	661	3	N	-0-					-0-
09	662	N	662	-0-	-0-	-0-	64	1	598	3	N	-0-					-0-
10	522	N	522	-0-	-0-	-0-	61	1	461	3	N	-0-					-0-
11	720	N	551	-0-	-169	-0-	56	1	495	3	N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	699	N	699	-0-	-0-	-0-	69	1	630	3	N	-0-					-0-
07	487	N	487	-0-	-0-	-0-	83	1	404	3	N	-0-					-0-
08	830	N	830	-0-	-0-	-0-	83	1	747	3	N	-0-					-0-
09	739	N	739	-0-	-0-	-0-	72	1	667	3	N	-0-					-0-
10	635	N	635	-0-	-0-	-0-	74	1	561	3	N	-0-					-0-
*11	752	N	752	-0-	-0-	-0-	76	1	676	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	543	-0-	-117	-0-	53	1	490	3	N	-0-					-0-
07	527	N	375	-0-	-152	-0-	64	1	311	3	N	-0-					-0-
08	638	N	638	-0-	-0-	-0-	64	1	574	3	N	-0-					-0-
09	540	N	408	-0-	-132	-0-	40	1	368	3	N	-0-					-0-
10	372	N	363	-0-	-9	-0-	42	1	321	3	N	-0-					-0-
11	630	N	501	-0-	-129	-0-	51	1	450	3	N	-0-					-0-

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	855	N	855	-0-	-0-	-0-	84	1	771	3	N	-0-					-0-
07	527	N	224	-0-	-303	-0-	38	1	186	3	N	-0-					-0-
08	713	N	383	-0-	-330	-0-	38	1	345	3	N	-0-					-0-
09	870	N	611	-0-	-259	-0-	59	1	552	3	N	-0-					-0-
10	680	N	680	-0-	-0-	-0-	79	1	601	3	N	-0-					-0-
*11	676	N	676	-0-	-0-	-0-	68	1	608	3	N	-0-					-0-

NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	906	N	906	-0-	-0-	-0-	89	1	817	3	N	-0-					-0-
07	837	N	618	-0-	-219	-0-	106	1	512	3	N	-0-					-0-
08	1054	N	1054	-0-	-0-	-0-	106	1	948	3	N	-0-					-0-
09	900	N	891	-0-	-9	-0-	86	1	805	3	N	-0-					-0-
10	885	N	885	-0-	-0-	-0-	103	1	782	3	N	-0-					-0-
11	960	N	902	-0-	-58	-0-	91	1	811	3	N	-0-					-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	311	-0-	-79	-0-	31	1	280	3	N	-0-					-0-
07	372	N	262	-0-	-110	-0-	45	1	217	3	N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	45	1	402	3	N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	30	1	276	3	N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	37	1	281	3	N	-0-					-0-
11	420	N	300	-0-	-120	-0-	30	1	270	3	N	-0-					-0-

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	570	-0-	-0-	-0-	56	1	514	3	N	-0-					-0-
07	403	N	337	-0-	-66	-0-	58	1	279	3	N	-0-					-0-
08	575	N	575	-0-	-0-	-0-	58	1	517	3	N	-0-					-0-
09	570	N	535	-0-	-35	-0-	52	1	483	3	N	-0-					-0-
10	454	N	454	-0-	-0-	-0-	53	1	401	3	N	-0-					-0-
11	570	N	526	-0-	-44	-0-	53	1	473	3	N	-0-					-0-

NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	803	-0-	-67	-0-	79	1	724	3	N	-0-					-0-
07	713	N	468	-0-	-245	-0-	80	1	388	3	N	-0-					-0-
08	899	N	798	-0-	-101	-0-	80	1	718	3	N	-0-					-0-
09	810	N	713	-0-	-97	-0-	69	1	644	3	N	-0-					-0-
10	704	N	704	-0-	-0-	-0-	82	1	622	3	N	-0-					-0-
*11	826	N	826	-0-	-0-	-0-	83	1	743	3	N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	828	-0-	-132	-0-	81	1	747	3	N	-0-					-0-
07	806	N	599	-0-	-207	-0-	102	1	497	3	N	-0-					-0-
08	1021	N	1021	-0-	-0-	-0-	102	1	919	3	N	-0-					-0-
09	1019	N	1019	-0-	-0-	-0-	99	1	920	3	N	-0-					-0-
10	817	N	817	-0-	-0-	-0-	95	1	722	3	N	-0-					-0-
*11	1102	N	1102	-0-	-0-	-0-	111	1	991	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	855	-0-	-15	-0-	84	1	771	3	N	-0-					-0-
07	744	N	299	-0-	-445	-0-	51	1	248	3	N	-0-					-0-
08	899	N	511	-0-	-388	-0-	51	1	460	3	N	-0-					-0-
09	917	N	917	-0-	-0-	-0-	89	1	828	3	N	-0-					-0-
10	840	N	840	-0-	-0-	-0-	98	1	742	3	N	-0-					-0-
*11	927	N	927	-0-	-0-	-0-	94	1	833	3	N	-0-					-0-

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	155	-0-	-115	-0-	15	1	140	3	N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	35	1	171	3	N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	35	1	316	3	N	-0-					-0-
09	150	N	102	-0-	-48	-0-	10	1	92	3	N	-0-					-0-
10	217	N	91	-0-	-126	-0-	11	1	80	3	N	-0-					-0-
11	270	N	76	-0-	-194	-0-	8	1	68	3	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	570	-0-	-0-	-0-	56	1	514	3	N	-0-					-0-
07	527	N	356	-0-	-171	-0-	61	1	295	3	N	-0-					-0-
08	651	N	607	-0-	-44	-0-	61	1	546	3	N	-0-					-0-
09	570	N	509	-0-	-61	-0-	49	1	460	3	N	-0-					-0-
10	341	N	250	-0-	-91	-0-	29	1	221	3	N	-0-					-0-
11	600	N	501	-0-	-99	-0-	51	1	450	3	N	-0-					-0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78	N	78	-0-	-0-	-0-	8	1	70	3	N	-0-					-0-
07	62	N	37	-0-	-25	-0-	6	1	31	3	N	-0-					-0-
08	93	N	63	-0-	-30	-0-	6	1	57	3	N	-0-					-0-
09	90	N	76	-0-	-14	-0-	7	1	69	3	N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	8	1	60	3	N	-0-					-0-
*11	76	N	76	-0-	-0-	-0-	8	1	68	3	N	-0-					-0-

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	543	-0-	-27	-0-	53	1	490	3	N	-0-					-0-
07	589	N	224	-0-	-365	-0-	38	1	186	3	N	-0-					-0-
08	589	N	383	-0-	-206	-0-	38	1	345	3	N	-0-					-0-
09	611	N	611	-0-	-0-	-0-	59	1	552	3	N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	58	1	441	3	N	-0-					-0-
*11	602	N	602	-0-	-0-	-0-	61	1	541	3	N	-0-					-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	311	-0-	-19	-0-	31	1	280	3	N	-0-					-0-
07	279	N	224	-0-	-55	-0-	38	1	186	3	N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	38	1	345	3	N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	30	1	276	3	N	-0-					-0-
10	273	N	273	-0-	-0-	-0-	32	1	241	3	N	-0-					-0-
11	360	N	300	-0-	-60	-0-	30	1	270	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78	N	78	-0-	-0-	-0-	8	1	70	3	N	-0-					-0-
07	62	N	37	-0-	-25	-0-	6	1	31	3	N	-0-					-0-
08	93	N	63	-0-	-30	-0-	6	1	57	3	N	-0-					-0-
09	90	N	51	-0-	-39	-0-	5	1	46	3	N	-0-					-0-
10	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-					-0-
11	60	N	50	-0-	-10	-0-	5	1	45	3	N	-0-					-0-

NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	933	N	933	-0-	-0-	-0-	92	1	841	3	N	-0-					-0-
07	682	N	187	-0-	-495	-0-	32	1	155	3	N	-0-					-0-
08	775	N	319	-0-	-456	-0-	32	1	287	3	N	-0-					-0-
09	930	N	815	-0-	-115	-0-	79	1	736	3	N	-0-					-0-
10	795	N	795	-0-	-0-	-0-	93	1	702	3	N	-0-					-0-
*11	626	N	626	-0-	-0-	-0-	63	1	563	3	N	-0-					-0-

NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	673	N	673	-0-	-0-	-0-	66	1	607	3	N	-0-					-0-
07	589	N	224	-0-	-365	-0-	38	1	186	3	N	-0-					-0-
08	682	N	383	-0-	-299	-0-	38	1	345	3	N	-0-					-0-
09	790	N	790	-0-	-0-	-0-	77	1	713	3	N	-0-					-0-
10	567	N	567	-0-	-0-	-0-	66	1	501	3	N	-0-					-0-
*11	802	N	802	-0-	-0-	-0-	81	1	721	3	N	-0-					-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1010	-0-	-310	-0-	99	1	911	3	N	-0-					-0-
07	1209	N	562	-0-	-647	-0-	96	1	466	3	N	-0-					-0-
08	1457	N	958	-0-	-499	-0-	96	1	862	3	N	-0-					-0-
09	1426	N	1426	-0-	-0-	-0-	138	1	1288	3	N	-0-					-0-
10	1271	N	1271	-0-	-0-	-0-	148	1	1123	3	N	-0-					-0-
*11	1378	N	1378	-0-	-0-	-0-	139	1	1239	3	N	-0-					-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	712	N	712	-0-	-0-	-0-	70	1	642	3	N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	70	1	342	3	N	-0-					-0-
08	713	N	702	-0-	-11	-0-	70	1	632	3	N	-0-					-0-
09	720	N	611	-0-	-109	-0-	59	1	552	3	N	-0-					-0-
10	403	N	363	-0-	-40	-0-	42	1	321	3	N	-0-					-0-
11	690	N	551	-0-	-139	-0-	56	1	495	3	N	-0-					-0-

NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	543	-0-	-27	-0-	53	1	490	3	N	-0-					-0-
07	589	N	299	-0-	-290	-0-	51	1	248	3	N	-0-					-0-
08	744	N	511	-0-	-233	-0-	51	1	460	3	N	-0-					-0-
09	611	N	611	-0-	-0-	-0-	59	1	552	3	N	-0-					-0-
10	658	N	658	-0-	-0-	-0-	77	1	581	3	N	-0-					-0-
*11	626	N	626	-0-	-0-	-0-	63	1	563	3	N	-0-					-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 84 WELL #: 1 RRCID -> 168037 COMPL. DATE 04/13/1998 TOTAL DEPTH 8040 PERF. 7552 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	4	4	8			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1236	N	121	-0-	-1115	-0-	117	4	4	9	Y	4	3	1			2
07	1857	N	1857	-0-	-0-	-0-	1853	4	4	9	Y	4	4	1			2
08	62	N	40	-0-	-22	-0-	34	4	6	9	Y	5	6	1			1
09	120	N	-0-	-0-	-120	-0-					Y	9	9	1			1
10	1426	N	-0-	-0-	-1426	-0-					Y	5	5	1			1
11	30	N	9	-0-	-21	-0-	1	4	8	9	Y	7	5	1	2	8	1

VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 03/01/2016 TOTAL DEPTH 7800 PERF. 7524 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
08	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM "B" WELL #: 2 RRCID -> 276136 COMPL. DATE 03/28/1998 TOTAL DEPTH 6755 PERF. 6434 - 6440

06	39	R	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
07	38	R	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
08	44	R	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
09	DLQ G-10		43	-0-	43	43	43	3			Y	-0-					-0-
10	DLQ G-10		44	-0-	44	87	44	3			Y	-0-					-0-
11	DLQ G-10		44	-0-	44	131	44	3			Y	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

06	360	#	345	-0-	-15	-0-	345	2			Y	-0-					-0-
07	372	#	312	-0-	-60	-0-	312	2			Y	-0-					-0-
08	372	#	290	-0-	-82	-0-	290	2			Y	-0-					-0-
09	300	R	300	-0-	-0-	-0-	300	2			Y	-0-					-0-
*10	301	R	301	-0-	-0-	-0-	301	2			Y	-0-					-0-
11	210	#	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

DOVE CREEK (CANYON -B-) //CONT.// 25930 142 ASSOCIATED 49B CNTY: IRION
OXY USA INC. //CONT.// 630591
WINTERBOTHAM, J. M. WELL #: 6 RRCID -> 282038 COMPL. DATE 11/25/1968 TOTAL DEPTH 6490 PERF. 6281 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	R	120	-0-	-0-	-0-	120	2			N	-0-					-0-
07	127	R	127	-0-	-0-	-0-	127	2			N	-0-					-0-
08	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
09	120	#	118	-0-	-2	-0-	118	2			N	-0-					-0-
10	124	R	124	-0-	-0-	-0-	124	2			N	-0-					-0-
11	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC 029272
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

06	960	#	907	-0-	-53	-0-	907	3			N	-0-					11
07	1164	R	1164	-0-	-0-	-0-	1164	3			N	-0-					11
08	1193	R	1193	-0-	-0-	-0-	1193	3			N	-0-					11
09	1103	R	1103	-0-	-0-	-0-	1103	3			N	-0-					11
10	988	R	988	-0-	-0-	-0-	988	3			N	-0-					11
11	1140	#	905	-0-	-235	-0-	905	3			N	-0-					11

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

06	900	#	430	-0-	-470	-0-	430	3			Y	-0-					41
07	930	#	634	-0-	-296	-0-	634	3			Y	-0-					41
08	930	#	636	-0-	-294	-0-	636	3			Y	-0-					41
09	900	#	541	-0-	-359	-0-	541	3			Y	-0-					41
10	DLQ	G-10	776	-0-	776	776	776	3			Y	-0-					41
11	DLQ	G-10	190	-0-	190	966	190	3			Y	-0-					41

TWEEDY "A" WELL #: 6 RRCID -> 114644 COMPL. DATE 11/30/1984 TOTAL DEPTH 6610 PERF. 5768 - 6458

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

06	1224	R	1224	-0-	-0-	-0-	1221	3	3	9	Y	3					6
07	1221	R	1221	-0-	-0-	-0-	1221	3			Y	-0-					6
08	186	#	131	-0-	-55	-0-	131	3			Y	-0-					6
09	270	R	270	-0-	-0-	-0-	270	3			Y	-0-					6
10	DLQ	G-10	430	-0-	430	430	430	3			Y	-0-					6
11	DLQ	G-10	76	-0-	76	506	76	3			Y	-0-					6

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC //CONT.// 029272
TWEEDY "B" WELL #: 1 RRCID -> 115156 COMPL. DATE 01/10/1985 TOTAL DEPTH 6560 PERF. 5729 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51

WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

06	749	R	232	-0-	-517	-0-	232	3			Y	-0-					16
07	171	R	171	-0-	-0-	-0-	171	3			Y	-0-					16
08	186	#	171	-0-	-15	-0-	171	3			Y	-0-					16
09	180	#	110	-0-	-70	-0-	110	3			Y	-0-					16
10	186	#	21	-0-	-165	-0-	21	3			Y	-0-					16
11	180	#	150	-0-	-30	-0-	150	3			Y	-0-					16

TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

06	360	#	18	-0-	-342	-0-	18	3			Y	-0-					44
07	718	R	718	-0-	-0-	-0-	718	3			Y	-0-					44
08	804	R	804	-0-	-0-	-0-	804	3			Y	-0-					44
09	413	R	413	-0-	-0-	-0-	413	3			Y	-0-					44
10	DLQ	G-10	889	-0-	889	889	889	3			Y	-0-					44
11	DLQ	G-10	352	-0-	352	1241	352	3			Y	-0-					44

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

06	450	#	256	-0-	-194	-0-	256	3			Y	-0-					6
07	465	#	124	-0-	-341	-0-	124	3			Y	-0-					6
08	465	#	328	-0-	-137	-0-	328	3			Y	-0-					6
09	450	#	186	-0-	-264	-0-	186	3			Y	-0-					6
10	DLQ	G-10	181	-0-	181	181	181	3			Y	-0-					6
11	DLQ	G-10	233	-0-	233	414	233	3			Y	-0-					6

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

06	239	R	239	-0-	-0-	-0-	239	3			Y	-0-					24
07	350	R	350	-0-	-0-	-0-	350	3			Y	-0-					24
08	349	R	349	-0-	-0-	-0-	349	3			Y	-0-					24
09	315	R	315	-0-	-0-	-0-	315	3			Y	-0-					24
10	155	#	26	-0-	-129	-0-	26	3			Y	-0-					24
11	150	#	-0-	-0-	-150	-0-					Y	-0-					24

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

06	1136	R	1136	-0-	-0-	-0-	1136	3			Y	-0-					59
07	1091	R	1091	-0-	-0-	-0-	1091	3			Y	-0-					59
08	1143	R	1143	-0-	-0-	-0-	1143	3			Y	-0-					59
09	1257	R	1257	-0-	-0-	-0-	1257	3			Y	-0-					59
10	DLQ	G-10	1351	-0-	1351	1351	1351	3			Y	-0-					59
11	DLQ	G-10	459	-0-	459	1810	459	3			Y	-0-					59

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC //CONT.// 029272
TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	#	59	-0-	-121	-0-	56	3	3	9	Y	3					9
07	279	#	61	-0-	-218	-0-	61	3			Y	-0-					9
08	1104	R	1104	-0-	-0-	-0-	1104	3			Y	-0-					9
09	1185	R	1185	-0-	-0-	-0-	1185	3			Y	-0-					9
10	DLQ G-10		982	-0-	982	982	982	3			Y	-0-					9
11	DLQ G-10		13	-0-	13	995	13	3			Y	-0-					9

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

06	DLQ G-10		1105	-0-	1105	3455	15 6	1 9	1084	3	Y	5					75
07	4572	R	1117	-0-	-3455	-0-	16 8	1 9	1093	3	Y	7					82
08	1209	#	1108	-0-	-101	-0-	16 2	1 9	1090	3	Y	2					84
09	1170	#	1015	-0-	-155	-0-	15	1	1000	3	Y	-0-					84
10	1178	#	1077	-0-	-101	-0-	16 6	1 9	1055	3	Y	5					89
11	1110	#	1017	-0-	-93	-0-	15 1	1 9	1001	3	Y	1					90

WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					30

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
THORP WELL #: 1 RRCID -> 120786 COMPL. DATE 03/20/1986 TOTAL DEPTH 6300 PERF. 6116 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					12
07	62	#	-0-	-0-	-62	-0-					Y	-0-					12
08	62	#	-0-	-0-	-62	-0-					Y	-0-					12
09	30	#	-0-	-0-	-30	-0-					Y	6	6	8			12
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					12
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					12

WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	637	R	637	-0-	-0-	-0-	613	2	24	9	N	22					140
07	764	R	764	-0-	-0-	-0-	741	2	23	9	N	21					161
08	543	R	543	-0-	-0-	-0-	515	2	28	9	N	25					186
09	420	#	278	-0-	-142	-0-	250	2	28	9	N	25	175	1	6	8	30
10	434	#	281	-0-	-153	-0-	252	2	29	9	N	26					56
11	420	#	286	-0-	-134	-0-	257	2	29	9	N	26					82

THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	R	231	-0-	-0-	-0-	231	2			Y	-0-					12
07	462	R	462	-0-	-0-	-0-	462	2			Y	-0-					12
08	623	R	623	-0-	-0-	-0-	623	2			Y	-0-					12
09	1061	R	1061	-0-	-0-	-0-	1061	2			Y	-0-					12
10	DLQ G-10		1174	-0-	1174	1174	1174	2			Y	-0-					12
11	DLQ G-10		828	-0-	828	2002	828	2			Y	-0-					12

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC 029272
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

BOAZ ENERGY II OPERATING, LLC 078032
WINTERBOTHAM "J" WELL #: 1 RRCID -> 093904 COMPL. DATE 04/08/1981 TOTAL DEPTH 6900 PERF. 6152 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					37

PLUGGED AND ABANDONED_____ 06/08/2018 - P/A 06/08/18

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	R	40	-0-	-0-	-0-	40	2			N	-0-					-0-
07	34	R	34	-0-	-0-	-0-	34	2			N	-0-					-0-
08	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
09	30	#	11	-0-	-19	-0-	11	2			N	-0-					-0-
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	#	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

06	570	#	452	-0-	-118	-0-	452	2			N	-0-					-0-
07	589	#	473	-0-	-116	-0-	473	2			N	-0-					-0-
08	589	#	NO RPT	-0-	-589	-0-					N	NO RPT					-0-
09	540	#	450	-0-	-90	-0-	450	2			N	-0-					-0-
10	496	#	421	-0-	-75	-0-	421	2			N	-0-					-0-
11	450	#	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					9
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9

WINTERBOTHAM "F" WELL #: 2 RRCID -> 078359 COMPL. DATE 08/18/1978 TOTAL DEPTH 6700 PERF. 6368 - 6533

06	8	#	NO RPT	-0-	-8	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	1	#	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					52
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					52

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
WINTERBOTHAM "E" WELL #: 3 RRCID -> 154528 COMPL. DATE 02/01/1979 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		NO RPT	-0-	-0-	3644					Y	NO RPT					-0-
07	DLQ G-10		NO RPT	-0-	-0-	3644					Y	NO RPT					-0-
08	DLQ G-10		NO RPT	-0-	-0-	3644					Y	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	3644					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	3644					Y	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	3644					Y	NO RPT					-0-

WINTERBOTHAM "E" WELL #: 5 RRCID -> 250711 COMPL. DATE 12/19/2008 TOTAL DEPTH 6703 PERF. 6436 - 6607

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 1 RRCID -> 083184 COMPL. DATE 06/06/1979 TOTAL DEPTH 7650 PERF. 6504 - 6537

06	240	#	184	-0-	-56	-0-	11 1 14 9	159	2	N	13						42
07	189	R	189	-0-	-0-	-0-	12 1 6 9	171	2	N	5	17	1				30
08	155	#	137	-0-	-18	-0-	8 1 11 9	118	2	N	10						40
09	180	#	139	-0-	-41	-0-	9 1 7 9	123	2	N	6						46
10	186	#	93	-0-	-93	-0-	6 1 3 9	84	2	N	3						49
11	180	#	134	-0-	-46	-0-	8 1 11 9	115	2	N	10						59

DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

06	334	R	334	-0-	-0-	-0-	20 1 29 9	285	2	Y	26						84
07	342	R	342	-0-	-0-	-0-	21 1 12 9	309	2	Y	11	35	1				60
08	279	#	248	-0-	-31	-0-	14 1 22 9	212	2	Y	20						80
09	330	#	250	-0-	-80	-0-	15 1 12 9	223	2	Y	11						91
10	341	#	171	-0-	-170	-0-	11 1 8 9	152	2	Y	7						98
11	330	#	244	-0-	-86	-0-	15 1 22 9	207	2	Y	20						118

DUFF, A. H. ESTATE 'B' WELL #: 1 RRCID -> 282157 COMPL. DATE 10/18/1979 TOTAL DEPTH 6670 PERF. 6489 - 6547

06	102	R	102	-0-	-0-	-0-	7 1	95	2	N	-0-						152
07	110	R	110	-0-	-0-	-0-	7 1	103	2	N	-0-						152
08	93	#	76	-0-	-17	-0-	5 1	71	2	N	-0-						152
09	90	#	79	-0-	-11	-0-	5 1	74	2	N	-0-						152
10	93	#	54	-0-	-39	-0-	3 1	51	2	N	-0-						152
11	90	#	74	-0-	-16	-0-	5 1	69	2	N	-0-						152

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
UNIT PETROLEUM COMPANY 877099
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	#	125	-0-	-25	-0-	15	1	110	3	N	-0-					-0-
07	374	R	374	-0-	-0-	-0-	16	1	358	3	N	-0-					-0-
08	569	R	569	-0-	-0-	-0-	16	1	553	3	N	-0-					-0-
09	240	#	231	-0-	-9	-0-	15	1	216	3	N	-0-					-0-
10	372	#	213	-0-	-159	-0-	16	1	197	3	N	-0-					-0-
11	420	#	171	-0-	-249	-0-	15	1	156	3	N	-0-					-0-

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC 029272
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	#	-0-	-0-	-60	-0-					Y	-0-					52
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					52
08	0	#	-0-	-0-	-0-	-0-					Y	-0-					52
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					52
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					52
11	0	#	-0-	-0-	-0-	-0-					Y	-0-					52

TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					13

WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	#	120	-0-	-900	-0-	120	3			Y	-0-					156
07	775	#	107	-0-	-668	-0-	107	3			Y	-0-					156
08	775	#	169	-0-	-606	-0-	169	3			Y	-0-					156
09	750	#	169	-0-	-581	-0-	169	3			Y	-0-					156
10	775	#	100	-0-	-675	-0-	100	3			Y	-0-					156
*11	166	R	166	-0-	-0-	-0-	166	3			Y	-0-					156

TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	#	143	-0-	-97	-0-	143	3			Y	-0-					5
07	310	#	108	-0-	-202	-0-	108	3			Y	-0-					5
08	465	#	86	-0-	-379	-0-	86	3			Y	-0-					5
09	DLQ G-10		52	-0-	52	52	52	3			Y	-0-					5
10	DLQ G-10		127	-0-	127	179	127	3			Y	-0-					5
*11	329	R	150	-0-	-179	-0-	150	3			Y	-0-					5

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	#	82	-0-	-98	-0-	82	3			Y	-0-					2
07	239	R	239	-0-	-0-	-0-	239	3			Y	-0-					2
08	279	#	165	-0-	-114	-0-	165	3			Y	-0-					2
09	DLQ G-10		178	-0-	178	178	178	3			Y	-0-					2
10	DLQ G-10		253	-0-	253	431	253	3			Y	-0-					2
*11	529	R	98	-0-	-431	-0-	98	3			Y	-0-					2

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC //CONT.// 029272
TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	WINTERBOTHAM "F"				WELL #: 4	RRCID -> 225735						COMPL. DATE N/A					TOTAL DEPTH 6654 PERF. 5820 - 6038
06	808	R	808	-0-	-0-	-0-	761	3	47	9	N	43	145	1			73
07	876	R	876	-0-	-0-	-0-	809	3	67	9	N	61					134
08	899	R	899	-0-	-0-	-0-	865	3	34	9	N	31					165
09	1068	R	1068	-0-	-0-	-0-	1067	3	1	9	N	1					166
10	2210	R	2210	-0-	-0-	-0-	2151	3	59	9	N	54					220
*11	1169	R	1169	-0-	-0-	-0-	1132	3	37	9	N	34					254
	FORTUNE ENERGY, INC.				278757												
	WILLIAMS, PEARL 'A'				WELL #: 1	RRCID -> 197595						COMPL. DATE 07/15/2003					TOTAL DEPTH 6573 PERF. 5932 - 5940
06	486	R	110	-0-	-376	-0-	110	2			Y	-0-					-0-
07	61	R	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
08	155	#	107	-0-	-48	-0-	107	2			Y	-0-					-0-
09	120	#	91	-0-	-29	-0-	91	2			Y	-0-					-0-
10	124	#	106	-0-	-18	-0-	106	2			Y	-0-					-0-
11	120	#	109	-0-	-11	-0-	109	2			Y	-0-					-0-
	OXY USA INC.				630591												
	WINTERBOTHAM "J"				WELL #: 2	RRCID -> 116008						COMPL. DATE 10/25/1984					TOTAL DEPTH 6850 PERF. 5682 - 5702
06	899	R	899	-0-	-0-	-0-	899	2			N	-0-					-0-
07	931	R	931	-0-	-0-	-0-	931	2			N	-0-					-0-
08	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
09	817	R	817	-0-	-0-	-0-	817	2			N	-0-					-0-
*10	846	R	846	-0-	-0-	-0-	846	2			N	-0-					-0-
11	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
	JONES "A"				WELL #: 2	RRCID -> 163454						COMPL. DATE 06/07/1997					TOTAL DEPTH 6400 PERF. 5516 - 5657
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	WINTERBOTHAM, J. M.				WELL #: 1	RRCID -> 227124						COMPL. DATE N/A					TOTAL DEPTH 7275 PERF. 5759 - 5838
06	3882	R	111	-0-	-3771	-0-	111	2			Y	-0-					-0-
07	124	#	122	-0-	-2	-0-	122	2			Y	-0-					-0-
08	125	R	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
09	T. A.		139	-0-	139	139	139	2			Y	-0-					-0-
10	T. A.		159	-0-	159	298	159	2			Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	298					Y	NO RPT					-0-

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2916	R	2916	-0-	-0-	-0-	2916	2			N	-0-					52
07	3131	#	2964	-0-	-167	-0-	2964	2			N	-0-					52
08	3159	R	3159	-0-	-0-	-0-	3159	2			N	-0-					52
09	3030	#	2791	-0-	-239	-0-	2791	2			N	-0-					52
10	3009	R	3009	-0-	-0-	-0-	3009	2			N	-0-					52
11	3060	#	2753	-0-	-307	-0-	2750	2	3	9	N	3	3	8			52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

06	2760	#	1263	-0-	-1497	-0-	1254	2	9	9	N	8	4	8			149
07	1953	#	1415	-0-	-538	-0-	1411	2	4	9	N	4					153
08	1643	#	1541	-0-	-102	-0-	1540	2	1	9	N	1					154
09	1560	#	1471	-0-	-89	-0-	1464	2	7	9	N	6	6	8			154
10	1519	#	1384	-0-	-135	-0-	1383	2	1	9	N	1					155
11	1500	#	1381	-0-	-119	-0-	1377	2	4	9	N	4	3	8			156

DOVE CREEK, SOUTH (WOLFCAMP) 25934 200 ASSOCIATED ONE WELL CNTY: TOM GREEN
HULEN OPERATING COMPANY 412402
WILLIAMS, PEARL -B- WELL #: 3715 RRCID -> 280078 COMPL. DATE 03/19/1985 TOTAL DEPTH 6800 PERF. 5251 - 5298

06	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
09	270	N	266	-0-	-4	-0-	266	3			Y	-0-					-0-
10	279	N	278	-0-	-1	-0-	278	3			Y	-0-					-0-
*11	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
HULEN OPERATING COMPANY 412402
WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

06	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	3			Y	-0-					-0-
10	279	N	278	-0-	-1	-0-	278	3			Y	-0-					-0-
*11	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-

WILLIAMS, PEARL -A- WELL #: 1197A RRCID -> 149163 COMPL. DATE 12/19/1993 TOTAL DEPTH 6525 PERF. 6331 - 6505

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
HULEN OPERATING COMPANY //CONT.// 412402
WILLIAMS, PEARL -B- WELL #: 3602 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	X	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
07	DLQ G-10		304	-0-	304	304	304	3			Y	-0-					-0-
08	DLQ G-10		240	-0-	240	544	240	3			Y	-0-					-0-
09	DLQ G-10		268	-0-	268	812	268	3			Y	-0-					-0-
10	DLQ G-10		275	-0-	275	1087	275	3			Y	-0-					-0-
*11	1365	N	278	-0-	-1087	-0-	278	3			Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3703 RRCID -> 280013 COMPL. DATE 08/19/1993 TOTAL DEPTH 6650 PERF. 6496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
08	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
*11	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3713 RRCID -> 280014 COMPL. DATE 02/02/1983 TOTAL DEPTH 6800 PERF. 6498 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
07	341	N	303	-0-	-38	-0-	303	3			Y	-0-					-0-
08	341	N	241	-0-	-100	-0-	241	3			Y	-0-					-0-
09	330	N	268	-0-	-62	-0-	268	3			Y	-0-					-0-
10	310	N	276	-0-	-34	-0-	276	3			Y	-0-					-0-
*11	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3704 RRCID -> 280016 COMPL. DATE 07/28/1995 TOTAL DEPTH 6650 PERF. 6445 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
08	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
*11	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3814 RRCID -> 280017 COMPL. DATE 03/09/1983 TOTAL DEPTH 6800 PERF. 6456 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
09	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
*11	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	836	N	836	-0-	-0-	-0-	15	1	821	3	N	-0-					35
07	868	N	847	-0-	-21	-0-	16	1	830	3	N	1					36
							1	9									
08	871	N	871	-0-	-0-	-0-	16	1	855	3	N	-0-					36
09	840	N	836	-0-	-4	-0-	15	1	821	3	N	-0-					36
10	850	N	850	-0-	-0-	-0-	16	1	834	3	N	-0-					36
11	840	N	823	-0-	-17	-0-	15	1	808	3	N	-0-					36

DOVE SPRING (CANYON) 25948 500 ASSOCIATED ONE WELL CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM -B- WELL #: 1 RRCID -> 276135 COMPL. DATE 05/02/1964 TOTAL DEPTH 8006 PERF. 6588 - 6606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
*11	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	551	N	551	-0-	-0-	-0-	15	1	534	3	N	2					40
							2	9									
07	564	N	564	-0-	-0-	-0-	16	1	548	3	N	-0-					40
08	553	N	553	-0-	-0-	-0-	16	1	537	3	N	-0-					40
09	540	N	519	-0-	-21	-0-	15	1	504	3	N	-0-					40
10	558	N	520	-0-	-38	-0-	16	1	504	3	N	-0-					40
11	540	N	493	-0-	-47	-0-	15	1	478	3	N	-0-					40

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	844	-0-	-26	-0-	844	3			N	-0-					-0-
07	899	N	893	-0-	-6	-0-	893	3			N	-0-					-0-
08	899	N	617	-0-	-282	-0-	617	3			N	-0-					-0-
09	840	N	758	-0-	-82	-0-	758	3			N	-0-					-0-
10	899	N	618	-0-	-281	-0-	617	3	1	9	N	1	1	8			-0-
*11	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2900	N	666	-0-	-2234	1196	666	3			Y	-0-					-0-
07	1842	N	646	-0-	-1196	-0-	646	3			Y	-0-					-0-
08	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-
09	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					-0-
10	766	N	766	-0-	-0-	-0-	766	3			Y	-0-					-0-
*11	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
08	279	N	71	-0-	-208	-0-	71	2			N	-0-					-0-
09	120	N	2	-0-	-118	-0-	2	2			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
*11	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
07	186	N	89	-0-	-97	-0-	89	2			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*10	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
*11	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
07	1178	N	839	-0-	-339	-0-	839	2			N	-0-					-0-
08	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					-0-
09	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					-0-
*10	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
11	1140	N	585	-0-	-555	-0-	585	2			N	-0-					-0-

PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	243	-0-	-117	-0-	243	2			N	-0-					-0-
07	341	N	233	-0-	-108	-0-	233	2			N	-0-					-0-
08	279	N	246	-0-	-33	-0-	246	2			N	-0-					-0-
09	240	N	220	-0-	-20	-0-	220	2			N	-0-					-0-
*10	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
*11	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-

PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	345	-0-	-375	-0-	345	2			N	-0-					-0-
07	527	N	421	-0-	-106	-0-	421	2			N	-0-					-0-
08	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
09	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
*10	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
11	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-

PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		117	-0-	117	857	117	2			N	-0-					-0-
07	14B2 EXT		255	-0-	255	1112	255	2			N	-0-					-0-
08	1137	X	25	-0-	-1112	-0-	25	2			N	-0-					-0-
09	3	X	3	-0-	-0-	-0-	3	2			N	-0-					-0-
10	248	N	122	-0-	-126	-0-	122	2			N	-0-					-0-
*11	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-

PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		912	-0-	912	6883	912	2			N	-0-					-0-
07	14B2 EXT		626	-0-	626	7509	626	2			N	-0-					-0-
08	8493	X	984	-0-	-7509	-0-	984	2			N	-0-					-0-
09	824	X	824	-0-	-0-	-0-	824	2			N	-0-					-0-
10	930	X	325	-0-	-605	-0-	325	2			N	-0-					-0-
11	960	X	225	-0-	-735	-0-	225	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DPMP ENERGY LLC 227740
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	284	-0-	-76	-0-	38	1	246	2	N	-0-					-0-
07	361	N	361	-0-	-0-	-0-	59	1	302	2	N	-0-					-0-
08	341	N	298	-0-	-43	-0-	67	1	231	2	N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	70	1	244	2	N	-0-					-0-
10	372	N	326	-0-	-46	-0-	38	1	288	2	N	-0-					-0-
*11	352	N	352	-0-	-0-	-0-	41	1	311	2	N	-0-					-0-

COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

06	1260	N	1067	-0-	-193	-0-	146	1	921	2	N	-0-					-0-
07	1353	N	1353	-0-	-0-	-0-	223	1	1130	2	N	-0-					-0-
08	1333	N	1237	-0-	-96	-0-	276	1	961	2	N	-0-					-0-
09	1270	N	1270	-0-	-0-	-0-	284	1	986	2	N	-0-					-0-
10	1364	N	1266	-0-	-98	-0-	149	1	1117	2	N	-0-					-0-
*11	1259	N	1259	-0-	-0-	-0-	146	1	1113	2	N	-0-					-0-

COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

06	1050	N	940	-0-	-110	-0-	128	1	812	2	N	-0-					-0-
07	1034	N	1034	-0-	-0-	-0-	170	1	864	2	N	-0-					-0-
08	1054	N	950	-0-	-104	-0-	212	1	738	2	N	-0-					-0-
09	952	N	952	-0-	-0-	-0-	212	1	740	2	N	-0-					-0-
10	1023	N	960	-0-	-63	-0-	113	1	847	2	N	-0-					-0-
*11	942	N	942	-0-	-0-	-0-	109	1	833	2	N	-0-					-0-

COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

06	2310	N	2024	-0-	-286	-0-	276	1	1748	2	N	-0-					-0-
07	2517	N	2517	-0-	-0-	-0-	415	1	2102	2	N	-0-					-0-
08	2418	N	2227	-0-	-191	-0-	497	1	1730	2	N	-0-					-0-
09	2374	N	2374	-0-	-0-	-0-	530	1	1844	2	N	-0-					-0-
10	2511	N	2329	-0-	-182	-0-	274	1	2055	2	N	-0-					-0-
*11	2329	N	2329	-0-	-0-	-0-	269	1	2060	2	N	-0-					-0-

COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

06	1470	N	1335	-0-	-135	-0-	182	1	1153	2	N	-0-					-0-
07	1600	N	1600	-0-	-0-	-0-	264	1	1336	2	N	-0-					-0-
08	1488	N	1402	-0-	-86	-0-	312	1	1090	2	N	-0-					-0-
09	1473	N	1473	-0-	-0-	-0-	329	1	1144	2	N	-0-					-0-
10	1550	N	1473	-0-	-77	-0-	173	1	1300	2	N	-0-					-0-
*11	1448	N	1448	-0-	-0-	-0-	168	1	1280	2	N	-0-					-0-

COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

06	1505	N	1505	-0-	-0-	-0-	205	1	1300	2	N	-0-					-0-
07	2082	N	2082	-0-	-0-	-0-	345	1	1737	2	N	-0-					-0-
08	1558	N	1558	-0-	-0-	-0-	348	1	1210	2	N	-0-					-0-
09	1630	N	1630	-0-	-0-	-0-	364	1	1266	2	N	-0-					-0-
10	1767	N	1443	-0-	-324	-0-	170	1	1273	2	N	-0-					-0-
11	1500	N	1311	-0-	-189	-0-	152	1	1159	2	N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

06	900	N	827	-0-	-73	-0-	113	1	714	2	N	-0-					-0-
07	949	N	949	-0-	-0-	-0-	155	1	794	2	N	-0-					-0-
08	930	N	895	-0-	-35	-0-	200	1	695	2	N	-0-					-0-
09	899	N	899	-0-	-0-	-0-	201	1	698	2	N	-0-					-0-
10	961	N	906	-0-	-55	-0-	107	1	799	2	N	-0-					-0-
*11	899	N	899	-0-	-0-	-0-	104	1	795	2	N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

06	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
*11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

06	630	N	561	-0-	-69	-0-	561	3			N	-0-					-0-
07	806	N	558	-0-	-248	-0-	558	3			N	-0-					-0-
08	806	N	541	-0-	-265	-0-	541	3			N	-0-					-0-
09	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
10	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
*11	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

06	150	N	30	-0-	-120	-0-	30	1			N	-0-					5
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					5
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					5
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					5
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					5
11	30	N	30	-0-	-0-	-0-	30	1			N	-0-					5

PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

06	330	X	30	-0-	-300	-0-	30	1			N	-0-					1
07	341	X	31	-0-	-310	-0-	31	1			N	-0-					1
08	310	X	310	-0-	-0-	-0-	31	1	279	2	N	-0-					1
09	326	X	326	-0-	-0-	-0-	30	1	296	2	N	-0-					1
10	338	X	338	-0-	-0-	-0-	31	1	307	2	N	-0-					1
*11	303	X	303	-0-	-0-	-0-	30	1	273	2	N	-0-					1

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

06	5580	X	30	-0-	-5550	-0-	30	1			N	-0-					-0-
07	5766	X	2024	-0-	-3742	-0-	31	1	1993	2	N	-0-					-0-
08	10589	X	10589	-0-	-0-	-0-	31	1	10558	2	N	-0-					-0-
09	5452	X	5452	-0-	-0-	-0-	30	1	5422	2	N	-0-					-0-
10	4742	X	4742	-0-	-0-	-0-	31	1	4711	2	N	-0-					-0-
11	5580	X	4289	-0-	-1291	-0-	30	1	4259	2	N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
SMITH "35" WELL #: 1 RRCID -> 227043 COMPL. DATE 11/14/2006 TOTAL DEPTH 8819 PERF. 8250 - 8343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	264	-0-	-1116	-0-	264	2			N	-0-					57
07	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					57
08	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					57
09	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					57
10	1395	N	909	-0-	-486	-0-	909	2			N	-0-					57
*11	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					57

SMITH "200" WELL #: 1 RRCID -> 227558 COMPL. DATE 11/20/2006 TOTAL DEPTH 8825 PERF. 8652 - 8808

06	60	N	22	-0-	-38	-0-	22	2			N	-0-					23
07	93	N	41	-0-	-52	-0-	41	2			N	-0-					23
08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					23
09	80	N	80	-0-	-0-	-0-	80	2			N	-0-					23
10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					23
11	90	N	67	-0-	-23	-0-	67	2			N	-0-					23

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

06	1380	N	1380	-0-	-0-	-0-	1379	2	1	9	N	1					31
07	1364	N	907	-0-	-457	-0-	906	2	1	9	N	1					32
08	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					32
09	1380	N	640	-0-	-740	-0-	639	2	1	9	N	1					33
*10	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					33
11	1140	N	765	-0-	-375	-0-	765	2			N	-0-					33

EDEN, N. (MISS. DETRITAL) 27544 250 NON-ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
MIKESKA STOCK FARMS WELL #: 1 RRCID -> 139864 COMPL. DATE 08/05/1991 TOTAL DEPTH 3564 PERF. 3483 - 3503

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAINT ROCK OPERATING, LLC 634974
LEIFESTER WELL #: 1 RRCID -> 238060 COMPL. DATE 08/21/2007 TOTAL DEPTH 3330 PERF. 3322 - 3330

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EDEN, WEST (GOEN) 27549 333 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KRIEG WELL #: 2 RRCID -> 206669 COMPL. DATE 07/19/2004 TOTAL DEPTH 3779 PERF. 3531 - 3541

06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					N	-0-					-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
BASA RESOURCES, INC. 053974
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

06	720	N	704	-0-	-16	-0-	150	1	547	3	N	6					209
							7	9									
07	744	N	721	-0-	-23	-0-	155	1	566	3	N	-0-					209
08	744	N	707	-0-	-37	-0-	155	1	552	3	N	-0-	175	1			34
09	690	N	662	-0-	-28	-0-	150	1	512	3	N	-0-					34
10	744	N	698	-0-	-46	-0-	155	1	528	3	N	14					48
							15	9									
11	690	N	668	-0-	-22	-0-	150	1	512	3	N	5					53
							6	9									

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

06	930	N	911	-0-	-19	-0-	150	1	753	3	N	7					137
							8	9									
07	961	N	938	-0-	-23	-0-	155	1	782	3	N	1					138
							1	9									
08	961	N	933	-0-	-28	-0-	155	1	770	3	N	7	131	1			14
							8	9									
09	900	N	868	-0-	-32	-0-	150	1	714	3	N	4					18
							4	9									
10	930	N	859	-0-	-71	-0-	155	1	695	3	N	8					26
							9	9									
11	900	N	848	-0-	-52	-0-	150	1	696	3	N	2					28
							2	9									

SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					65
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					65
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					65
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					65
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					65
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					65

SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					214
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					214
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					214
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					214
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					214
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					214

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC 864047
SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					86
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					86
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					86
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					86
10	42	N	42	-0-	-0-	-0-	42	3			N	-0-					86
*11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					86

SUGG, ELA C. -G- WELL #: 7 RRCID -> 070250 COMPL. DATE 02/14/1977 TOTAL DEPTH 8300 PERF. N/A

06	270	N	-0-	-0-	-270	-0-					Y	182	2	8			229
07	8	N	8	-0-	-0-	-0-	8	3			Y	-0-	183	1			46
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					46

SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

06	793	N	793	-0-	-0-	-0-	793	3			N	-0-					19
07	899	N	899	-0-	-0-	-0-	895	3	4	9	N	4					23
08	651	N	606	-0-	-45	-0-	606	3			N	-0-					23
09	630	N	493	-0-	-137	-0-	493	3			N	-0-					23
10	651	N	604	-0-	-47	-0-	592	3	12	9	N	11					34
*11	617	N	617	-0-	-0-	-0-	611	3	6	9	N	5					39

SUGG -D- WELL #: 1 RRCID -> 071558 COMPL. DATE 04/06/1977 TOTAL DEPTH 8250 PERF. N/A

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 04/20/2018 - P/A 04/20/18

COX "60" WELL #: 1 RRCID -> 075481 COMPL. DATE 02/17/1978 TOTAL DEPTH 8100 PERF. N/A

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52

PLUGGED AND ABANDONED_____ 04/17/2018 - P/A 04/17/18

COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

06	641	N	641	-0-	-0-	-0-	641	3			N	-0-					29
07	665	N	665	-0-	-0-	-0-	658	3	7	9	N	6					35
08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					35
09	631	N	631	-0-	-0-	-0-	631	3			N	-0-					35
10	655	N	655	-0-	-0-	-0-	649	3	6	9	N	5					40
*11	640	N	640	-0-	-0-	-0-	625	3	15	9	N	14					54

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG, ELA C. 61 WELL #: 2 RRCID -> 078009 COMPL. DATE 07/21/1978 TOTAL DEPTH 8050 PERF. 7604 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					55

PLUGGED AND ABANDONED_____ 04/02/2018 - P/A 04/02/18

SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1167	N	1167	-0-	-0-	-0-	1156	3	11	9	Y	10					98
07	1121	N	1121	-0-	-0-	-0-	1120	3	1	9	Y	1					99
08	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					99
09	1304	N	1304	-0-	-0-	-0-	1304	3			Y	-0-					99
10	1479	N	1479	-0-	-0-	-0-	1460	3	19	9	Y	17					116
11	900	N	848	-0-	-52	-0-	848	3			Y	-0-					116

COX "60" WELL #: 2 RRCID -> 079317 COMPL. DATE 10/30/1978 TOTAL DEPTH 8082 PERF. 7720 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
11	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15

PLUGGED AND ABANDONED_____ 04/18/2018 - P/A 04/18/18

SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1647	N	1647	-0-	-0-	-0-	1636	3	11	9	N	10					40
07	2711	N	2711	-0-	-0-	-0-	2683	3	28	9	N	25					65
08	2465	N	2465	-0-	-0-	-0-	2443	3	22	9	N	20					85
09	2317	N	2317	-0-	-0-	-0-	2309	3	8	9	N	7					92
10	2387	N	2091	-0-	-296	-0-	2074	3	17	9	N	15					107
11	2310	N	1972	-0-	-338	-0-	1963	3	9	9	N	8					115

SUGG, ELA C. -G- WELL #: 17 RRCID -> 186534 COMPL. DATE 11/13/2001 TOTAL DEPTH 8176 PERF. 7836 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A-	COND	-0-	-0-	-0-	-0-					Y	-0-					10
07	P&A-	COND	-0-	-0-	-0-	-0-					Y	-0-					10
08	0		-0-	-0-	-0-	-0-					Y	-0-	10	1			-0-
09	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/26/2018 - P/A 04/26/18

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
08	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	3			Y	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-
11	60	N	28	-0-	-32	-0-	28	3			Y	-0-					-0-

SUGG, ELA C. -G- WELL #: 18 RRCID -> 203071 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7856 - 8063

06	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-					39
07		0	-0-	-0-	-0-	-0-					Y	-0-					39
08		0	-0-	-0-	-0-	-0-					Y	-0-	39	1			-0-
09		0	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/26/2018 - P/A 03/26/18

SUGG A WELL #: 6 RRCID -> 204057 COMPL. DATE 06/04/2004 TOTAL DEPTH 8250 PERF. 7856 - 7888

06		0	N	-0-	-0-	-0-	-0-					N	-0-					71
07		0	N	-0-	-0-	-0-	-0-					N	-0-					71
08		0	N	-0-	-0-	-0-	-0-					N	-0-					71
09		0	N	-0-	-0-	-0-	-0-					N	-0-					71
10		0	N	-0-	-0-	-0-	-0-					N	-0-					71
11		0	N	-0-	-0-	-0-	-0-					N	-0-					71

SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

06		0	N	-0-	-0-	-0-	-0-					N	-0-					140
07		0	N	-0-	-0-	-0-	-0-					N	-0-					140
08		0	N	-0-	-0-	-0-	-0-					N	-0-					140
09		0	N	-0-	-0-	-0-	-0-					N	-0-					140
10		0	N	-0-	-0-	-0-	-0-					N	-0-					140
11	14B2 EXT			-0-	-0-	-0-	-0-					N	2	2	8			140

TRILOGY OPERATING, INC. 869713
DENILSON WELL #: 1 RRCID -> 276134 COMPL. DATE 04/09/2004 TOTAL DEPTH 9664 PERF. 8076 - 8404

06		403	N	403	-0-	-0-	-0-	403	3			N	-0-					28
07		424	N	424	-0-	-0-	-0-	424	3			N	-0-					28
08		416	N	416	-0-	-0-	-0-	416	3			N	-0-					28
09		391	N	391	-0-	-0-	-0-	391	3			N	-0-					28
10		542	N	542	-0-	-0-	-0-	542	3			N	-0-					28
*11		557	N	557	-0-	-0-	-0-	557	3			N	-0-					28

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BRP ENERGY, LLC 041519
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

06		390	N	276	-0-	-114	-0-	276	2			N	-0-					-0-
07		378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
08		457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
09		313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
10		372	N	123	-0-	-249	-0-	123	2			N	-0-					-0-
11		450	N	353	-0-	-97	-0-	353	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77
11	0	N	-0-	-0-	-0-	-0-					N	-0-					77

MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	717	N	717	-0-	-0-	-0-	716	3	1	9	Y	1					10
07	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					10
08	665	N	665	-0-	-0-	-0-	663	3	2	9	Y	2					12
09	732	N	732	-0-	-0-	-0-	730	3	2	9	Y	2					14
10	682	N	540	-0-	-142	-0-	538	3	2	9	Y	2					16
*11	318	N	318	-0-	-0-	-0-	317	3	1	9	Y	1					17

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					7
07	549	N	549	-0-	-0-	-0-	548	3	1	9	Y	1					8
08	493	N	493	-0-	-0-	-0-	492	3	1	9	Y	1					9
09	632	N	632	-0-	-0-	-0-	631	3	1	9	Y	1					10
*10	632	N	632	-0-	-0-	-0-	631	3	1	9	Y	1					11
*11	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					11

ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					106
07	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					106
08	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					106
09	570	N	419	-0-	-151	-0-	419	3			Y	-0-					106
10	496	N	413	-0-	-83	-0-	413	3			Y	-0-					106
*11	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					106

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	882	N	882	-0-	-0-	-0-	881	3	1	9	Y	1					10
07	872	N	872	-0-	-0-	-0-	871	3	1	9	Y	1					11
08	891	N	891	-0-	-0-	-0-	890	3	1	9	Y	1					12
09	870	N	837	-0-	-33	-0-	835	3	2	9	Y	2					14
*10	870	N	870	-0-	-0-	-0-	869	3	1	9	Y	1					15
*11	746	N	746	-0-	-0-	-0-	745	3	1	9	Y	1					16

MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1410	-0-	-0-	-0-	1409	3	1	9	Y	1					65
07	1346	N	1346	-0-	-0-	-0-	1345	3	1	9	Y	1	65	1			1
08	1513	N	1513	-0-	-0-	-0-	1511	3	2	9	Y	2					3
09	1550	N	1550	-0-	-0-	-0-	1548	3	2	9	Y	2					5
*10	1608	N	1608	-0-	-0-	-0-	1607	3	1	9	Y	1					6
*11	1114	N	1114	-0-	-0-	-0-	1113	3	1	9	Y	1					7

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					51
07	273	N	273	-0-	-0-	-0-	273	3			N	-0-					51
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					51
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					51
*10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					51
*11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					51

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0-	-0-	331	3	1	9	Y	1					13
07	316	N	316	-0-	-0-	-0-	314	3	2	9	Y	2					15
08	327	N	327	-0-	-0-	-0-	323	3	4	9	Y	4					19
09	330	N	314	-0-	-16	-0-	312	3	2	9	Y	2					21
*10	331	N	331	-0-	-0-	-0-	329	3	2	9	Y	2					23
*11	277	N	277	-0-	-0-	-0-	276	3	1	9	Y	1					24

MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					55
07	350	N	350	-0-	-0-	-0-	349	3	1	9	Y	1	54	1			2
08	324	N	324	-0-	-0-	-0-	323	3	1	9	Y	1					3
09	330	N	285	-0-	-45	-0-	284	3	1	9	Y	1					4
10	341	N	286	-0-	-55	-0-	285	3	1	9	Y	1					5
*11	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					5

ROBINSON, T. P. WELL #: 3 RRCID -> 152102 COMPL. DATE 11/07/1994 TOTAL DEPTH 7050 PERF. 6156 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	514	N	514	-0-	-0-	-0-	513	3	1	9	Y	1					64
07	518	N	518	-0-	-0-	-0-	517	3	1	9	Y	1	65	1			-0-
08	607	N	607	-0-	-0-	-0-	606	3	1	9	Y	1					1
09	654	N	654	-0-	-0-	-0-	652	3	2	9	Y	2					3
*10	910	N	910	-0-	-0-	-0-	909	3	1	9	Y	1					4
*11	866	N	866	-0-	-0-	-0-	865	3	1	9	Y	1					5

MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					7
07	323	N	323	-0-	-0-	-0-	321	3	2	9	Y	2					9
08	326	N	326	-0-	-0-	-0-	324	3	2	9	Y	2					11
09	344	N	344	-0-	-0-	-0-	341	3	3	9	Y	3					14
10	310	N	199	-0-	-111	-0-	198	3	1	9	Y	1					15
*11	281	N	281	-0-	-0-	-0-	279	3	2	9	Y	2					17

DISCOVERY OPERATING, INC. 220865
JACKSON WELL #: 1 RRCID -> 091109 COMPL. DATE 11/26/1980 TOTAL DEPTH 6937 PERF. 6359 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					19
07	252	N	252	-0-	-0-	-0-	252	3			N	-0-					19
08	255	N	255	-0-	-0-	-0-	255	3			N	-0-					19
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					19
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					19
11	240	N	237	-0-	-3	-0-	237	3			N	-0-					19

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MULLOY OPERATING, INC. 593077
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	214	-0-	-56	-0-	214	3			Y	-0-					7
07	279	N	214	-0-	-65	-0-	214	3			Y	-0-					7
08	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					7
09	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					7
10	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					7
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					7

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	964	-0-	-206	-0-	964	3			Y	-0-					25
07	1271	N	980	-0-	-291	-0-	980	3			Y	-0-					25
08	1074	N	1074	-0-	-0-	-0-	1074	3			Y	-0-					25
09	1017	N	1017	-0-	-0-	-0-	1017	3			Y	-0-					25
10	1039	N	1039	-0-	-0-	-0-	1039	3			Y	-0-					25
11	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					25

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	964	-0-	-206	-0-	964	3			N	-0-					25
07	1271	N	980	-0-	-291	-0-	980	3			N	-0-					25
08	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					25
09	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					25
10	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					25
11	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					25

OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	1762					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	1762					N	NO RPT					-0-

JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	2			N	-0-					-0-
10	62	N	43	-0-	-19	-0-	43	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	36	-0-	-54	-0-	36	2			Y	-0-					25
07	93	N	65	-0-	-28	-0-	65	2			Y	-0-					25
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					25
09	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					25
*10	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					25
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	178	-0-	-62	-0-	175	2	3	9	N	3	3	8			-0-
07	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-
08	186	N	151	-0-	-35	-0-	151	2			N	-0-					-0-
09	180	N	138	-0-	-42	-0-	138	2			N	-0-					-0-
10	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
07	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
09	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
10	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	177	-0-	-63	-0-	177	2			N	-0-					-0-
07	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-
08	186	N	155	-0-	-31	-0-	155	2			N	-0-					-0-
09	180	N	138	-0-	-42	-0-	138	2			N	-0-					-0-
10	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	71	-0-	-19	-0-	71	2			N	-0-					50
07	180	N	180	-0-	-0-	-0-	180	2			N	-0-					50
08	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					50
09	148	N	148	-0-	-0-	-0-	148	2			N	-0-					50
*10	144	N	144	-0-	-0-	-0-	144	2			N	-0-					50
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

DELHI JONES WELL #: 2 RRCID -> 083338 COMPL. DATE 07/15/1979 TOTAL DEPTH 6950 PERF. 6235 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/02/2018 - PLUGGED 03/02/18

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	147	-0-	-33	-0-	147	2			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	2			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
09	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
10	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	28	28	8			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

06	120	N	91	-0-	-29	-0-	91	2			N	-0-					-0-
07	124	N	92	-0-	-32	-0-	92	2			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
09	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-
10	93	N	72	-0-	-21	-0-	72	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	173	-0-	-67	-0-	173	2			N	-0-					-0-
07	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-
08	186	N	150	-0-	-36	-0-	150	2			N	-0-					-0-
09	180	N	138	-0-	-42	-0-	138	2			N	-0-					-0-
10	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	251	-0-	-19	-0-	251	2			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
09	379	N	379	-0-	-0-	-0-	379	2			N	-0-					-0-
*10	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					24
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					24

WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	595	-0-	-65	-0-	595	2			N	-0-					-0-
07	682	N	634	-0-	-48	-0-	634	2			N	-0-					-0-
08	651	N	619	-0-	-32	-0-	619	2			N	-0-					-0-
09	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
*10	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	57	-0-	-33	-0-	57	2			Y	-0-					9
07	62	N	60	-0-	-2	-0-	60	2			Y	-0-					9
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					9
09	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					9
10	62	N	25	-0-	-37	-0-	25	2			Y	-0-					9
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

06	695	N	695	-0-	-0-	-0-	693	2	2	9	N	2					60
07	713	N	654	-0-	-59	-0-	653	2	1	9	N	1					61
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					61
09	690	N	91	-0-	-599	-0-	91	2			N	-0-					61
10	651	N	177	-0-	-474	-0-	177	2			N	-0-					61
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

06	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
09	720	N	349	-0-	-371	-0-	349	2			N	-0-					-0-
10	806	N	228	-0-	-578	-0-	228	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					103
07	171	N	171	-0-	-0-	-0-	171	2			Y	-0-					103
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					103
09	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					103
10	186	N	176	-0-	-10	-0-	176	2			Y	-0-					103
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					103

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	440	-0-	-10	-0-	440	2			N	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
09	450	N	449	-0-	-1	-0-	449	2			N	-0-					-0-
10	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	293	-0-	-67	-0-	293	2			Y	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
09	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					-0-
10	372	N	370	-0-	-2	-0-	370	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

06	300	N	273	-0-	-27	-0-	273	2			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	2			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
09	270	N	255	-0-	-15	-0-	255	2			N	-0-					-0-
10	279	N	238	-0-	-41	-0-	238	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 9 RRCID -> 208361 COMPL. DATE 12/14/2004 TOTAL DEPTH 6650 PERF. 6301 - 6416

*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

06	540	N	539	-0-	-1	-0-	539	2			Y	-0-					-0-
07	558	N	556	-0-	-2	-0-	556	2			Y	-0-					-0-
08	554	N	554	-0-	-0-	-0-	554	2			Y	-0-					-0-
09	526	N	526	-0-	-0-	-0-	526	2			Y	-0-					-0-
*10	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

06	150	N	135	-0-	-15	-0-	135	2			Y	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	2			Y	-0-					-0-
08	155	N	136	-0-	-19	-0-	136	2			Y	-0-					-0-
09	150	N	124	-0-	-26	-0-	124	2			Y	-0-					-0-
10	155	N	130	-0-	-25	-0-	130	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7466	X	7466	-0-	-0-	-0-	7466	2			N	-0-					-0-
07	10630	X	10630	-0-	-0-	-0-	10630	2			N	-0-					-0-
08	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-
09	1380	X	156	-0-	-1224	-0-	156	2			N	-0-					-0-
10	1426	X	150	-0-	-1276	-0-	150	2			N	-0-					-0-
11	1380	X	NO RPT	-0-	-1380	-0-					N	NO RPT					-0-

JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

06	0	N	-0-	-0-	-0-	-0-					N	-0-					11
07	0	N	-0-	-0-	-0-	-0-					N	-0-					11
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					6
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					6

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

06	810	N	793	-0-	-17	-0-	793	2			N	-0-					68
07	846	N	846	-0-	-0-	-0-	846	2			N	-0-					68
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					68
09	810	N	810	-0-	-0-	-0-	810	2			N	-0-					68
10	837	N	818	-0-	-19	-0-	818	2			N	-0-					68
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

06	570	N	398	-0-	-172	-0-	398	2			N	-0-					-0-
07	589	N	428	-0-	-161	-0-	428	2			N	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-
09	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
*10	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	776	-0-	-94	-0-	776	2			N	-0-					-0-
07	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-
09	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
10	806	N	781	-0-	-25	-0-	781	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	809	N	809	-0-	-0-	-0-	809	2			N	-0-					-0-
07	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
09	679	N	679	-0-	-0-	-0-	679	2			N	-0-					-0-
*10	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	559	N	559	-0-	-0-	-0-	559	2			N	-0-					104
07	955	N	955	-0-	-0-	-0-	955	2			N	-0-					104
08	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					104
09	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					104
*10	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					104
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	381	-0-	-249	-0-	381	2			N	-0-					-0-
07	620	N	425	-0-	-195	-0-	425	2			N	-0-					-0-
08	620	N	416	-0-	-204	-0-	416	2			N	-0-					-0-
09	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
*10	2756	N	2756	-0-	-0-	-0-	2756	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
07	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
08	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					-0-
09	930	N	892	-0-	-38	-0-	892	2			N	-0-					-0-
10	961	N	828	-0-	-133	-0-	828	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	116	-0-	-64	-0-	116	2			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-
09	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
10	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2192	-0-	-58	-0-	2186	2	6	9	N	5					35
07	2325	N	1927	-0-	-398	-0-	1927	2			N	-0-					35
08	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					35
09	3000	N	3324	-0-	324	324	3258	2	66	9	N	60					107
*10	3100	N	2982	-0-	-118	206	2935	2	47	9	N	43					150
11	0	N	NO RPT	-0-	-0-	206					N	NO RPT					150

SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*10	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER OIL & GAS INC. 781880
KEENEY 80 WELL #: 1 RRCID -> 079256 COMPL. DATE 06/16/1978 TOTAL DEPTH 7092 PERF. 6345 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
11	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-

KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
07	1225	N	1225	-0-	-0-	-0-	1225	3			N	-0-					-0-
08	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
09	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
10	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
11	720	N	650	-0-	-70	-0-	650	3			N	-0-					-0-

KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					N	9					75
07	186	N	-0-	-0-	-186	-0-					N	7					82
08	141	N	141	-0-	-0-	-0-	132	3	9	9	N	8					90
09	567	N	567	-0-	-0-	-0-	558	3	9	9	N	8					98
10	749	N	749	-0-	-0-	-0-	749	3			N	-0-					98
*11	409	N	409	-0-	-0-	-0-	400	3	9	9	N	8					106

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP 829482
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	540	N	508	-0-	-32	-0-	505	2	3	9	N	3			73
07	310	N	166	-0-	-144	-0-	163	2	3	9	N	3			76
08	155	N	100	-0-	-55	-0-	96	2	4	9	N	4			80
09	510	N	97	-0-	-413	-0-	96	2	1	9	N	1			81
10	155	N	11	-0-	-144	-0-	11	2			N	-0-			81
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			81

TXP, INCORPORATED 875395
WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	960	N	935	-0-	-25	-0-	935	2			N	-0-			-0-
07	1023	N	957	-0-	-66	-0-	957	2			N	-0-			-0-
08	992	N	936	-0-	-56	-0-	936	2			N	-0-			-0-
09	949	N	949	-0-	-0-	-0-	949	2			N	-0-			-0-
10	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-			-0-
*11	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-			-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	15	1			N	-0-			66
07	31	N	-0-	-0-	-31	-0-					N	-0-			66
08	31	N	-0-	-0-	-31	-0-					N	-0-			66
09	30	N	-0-	-0-	-30	-0-					N	-0-			66
10	0	N	-0-	-0-	-0-	-0-					N	-0-			66
11	0	N	-0-	-0-	-0-	-0-					N	-0-			66

MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	966	N	966	-0-	-0-	-0-	14	1	952	3	N	-0-			-0-
07	2465	N	2465	-0-	-0-	-0-	16	1	2449	3	N	-0-			-0-
08	961	N	873	-0-	-88	-0-	14	1	859	3	N	-0-			-0-
09	930	N	636	-0-	-294	-0-	12	1	624	3	N	-0-			-0-
10	961	N	920	-0-	-41	-0-	16	1	904	3	N	-0-			-0-
11	840	N	787	-0-	-53	-0-	14	1	773	3	N	-0-			-0-

WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	100	-0-	-20	-0-	14	1	86	3	N	-0-			-0-
07	124	N	105	-0-	-19	-0-	16	1	89	3	N	-0-			-0-
08	103	N	103	-0-	-0-	-0-	16	1	87	3	N	-0-			-0-
09	97	N	97	-0-	-0-	-0-	15	1	82	3	N	-0-			-0-
10	100	N	100	-0-	-0-	-0-	16	1	84	3	N	-0-			-0-
11	90	N	63	-0-	-27	-0-	14	1	49	3	N	-0-			-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	77	-0-	-403	-0-	77	3			N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
08	465	N	204	-0-	-261	-0-	204	3			N	-0-					-0-
09	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
10	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	358	-0-	-32	-0-	358	3			N	-0-					-0-
07	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
08	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
09	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
10	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
11	390	N	314	-0-	-76	-0-	314	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	731	-0-	-139	-0-	14	1	717	3	N	-0-					-0-
07	885	N	885	-0-	-0-	-0-	16	1	869	3	N	-0-					-0-
08	868	N	868	-0-	-0-	-0-	16	1	852	3	N	-0-					-0-
09	818	N	818	-0-	-0-	-0-	15	1	803	3	N	-0-					-0-
10	899	N	843	-0-	-56	-0-	16	1	827	3	N	-0-					-0-
11	840	N	700	-0-	-140	-0-	14	1	686	3	N	-0-					-0-

WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1248	-0-	-192	-0-	14	1	1234	3	N	-0-					136
07	1290	N	1290	-0-	-0-	-0-	16	1	1274	3	N	-0-					136
08	1457	N	802	-0-	-655	-0-	16	1	786	3	N	-0-					136
09	1260	N	1000	-0-	-260	-0-	15	1	985	3	N	-0-					136
10	1302	N	1105	-0-	-197	-0-	16	1	1089	3	N	-0-					136
*11	920	N	920	-0-	-0-	-0-	14	1	906	3	N	-0-					136

WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO (6000) //CONT.// 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	603	N	603	-0-	-0-	-0-	13	1	590	3	N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	16	1	643	3	N	-0-					-0-
08	632	N	632	-0-	-0-	-0-	16	1	616	3	N	-0-					-0-
09	600	N	578	-0-	-22	-0-	15	1	563	3	N	-0-					-0-
10	651	N	567	-0-	-84	-0-	16	1	551	3	N	-0-					-0-
11	600	N	324	-0-	-276	-0-	14	1	310	3	N	-0-					-0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	186	-0-	-24	-0-	14	1	172	3	N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	16	1	247	3	N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	16	1	253	3	N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	15	1	266	3	N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	16	1	284	3	N	-0-					-0-
*11	251	N	251	-0-	-0-	-0-	14	1	237	3	N	-0-					-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2970	X	2670	-0-	-300	-0-	2668	3	2	9	N	2					124
07	3069	X	2855	-0-	-214	-0-	2853	3	2	9	N	2					126
08	2976	X	1840	-0-	-1136	-0-	1838	3	2	9	N	2					128
09	3188	X	3188	-0-	-0-	-0-	3186	3	2	9	N	2					130
*10	3038	X	3038	-0-	-0-	-0-	3036	3	2	9	N	2					132
11	2760	X	2627	-0-	-133	-0-	2625	3	2	9	N	2					134

MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	854	N	854	-0-	-0-	-0-	848	3	6	9	N	5					115
07	910	N	910	-0-	-0-	-0-	904	3	6	9	N	5					120
08	917	N	917	-0-	-0-	-0-	915	3	2	9	N	2					122
09	949	N	949	-0-	-0-	-0-	947	3	2	9	N	2					124
*10	923	N	923	-0-	-0-	-0-	921	3	2	9	N	2					126
*11	784	N	784	-0-	-0-	-0-	782	3	2	9	N	2					128

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1369	N	1369	-0-	-0-	-0-	1363	3	6	9	Y	5					44
07	1454	N	1454	-0-	-0-	-0-	1444	3	10	9	Y	9					53
08	1482	N	1482	-0-	-0-	-0-	1481	3	1	9	Y	1					54
09	1423	N	1423	-0-	-0-	-0-	1421	3	2	9	Y	2					56
10	1457	N	1411	-0-	-46	-0-	1403	3	8	9	Y	7					63
*11	1084	N	1084	-0-	-0-	-0-	1076	3	8	9	Y	7					70

WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	N	579	-0-	-0-	-0-	578	3	1	9	N	1					57
07	304	N	304	-0-	-0-	-0-	303	3	1	9	N	1					58
08	683	N	683	-0-	-0-	-0-	682	3	1	9	N	1					59
09	680	N	680	-0-	-0-	-0-	679	3	1	9	N	1					60
*10	747	N	747	-0-	-0-	-0-	746	3	1	9	N	1					61
*11	579	N	579	-0-	-0-	-0-	578	3	1	9	N	1					62

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
*11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	540	N	442	-0-	-98	-0-	442	3			N	-0-					-0-
10	527	N	440	-0-	-87	-0-	440	3			N	-0-					-0-
*11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

06	270	N	105	-0-	-165	-0-	105	3			N	-0-					24
07	310	N	45	-0-	-265	-0-	45	3			N	-0-					24
08	279	N	146	-0-	-133	-0-	146	3			N	-0-					24
09	188	N	188	-0-	-0-	-0-	188	3			N	-0-					24
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					24
11	150	N	100	-0-	-50	-0-	100	3			N	-0-					24

MILTEX OIL COMPANY 569415
WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OXY USA INC. 630591
NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

06	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
09	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

06	810	N	623	-0-	-187	-0-	623	2			N	-0-					-0-
07	806	N	628	-0-	-178	-0-	628	2			N	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-
09	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
*10	695	N	695	-0-	-0-	-0-	695	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SUNDOWN ENERGY LP 829482
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	67	-0-	-23	-0-	67	2			N	-0-					61
07	93	N	70	-0-	-23	-0-	70	2			N	-0-					61
08	93	N	70	-0-	-23	-0-	70	2			N	-0-					61
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					61
10	64	N	64	-0-	-0-	-0-	64	2			N	-0-					61
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					61

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	42	-0-	-78	-0-	42	2			N	-0-					-0-
07	124	N	40	-0-	-84	-0-	40	2			N	-0-					-0-
08	93	N	39	-0-	-54	-0-	39	2			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55

TXP, INCORPORATED 875395
WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1400	N	1400	-0-	-0-	-0-	1392	2	8	9	N	7					141
07	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					141
08	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					141
09	1516	N	1516	-0-	-0-	-0-	1516	2			N	-0-					141
10	1562	N	1562	-0-	-0-	-0-	1553	2	9	9	N	8					149
*11	1335	N	1335	-0-	-0-	-0-	1327	2	8	9	N	7					156

WHITTEN WELL #: 1 RRCID -> 128203 COMPL. DATE 06/13/1988 TOTAL DEPTH 6675 PERF. 6381 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	585	-0-	-45	-0-	14	1	571	3	N	-0-					-0-
07	654	N	654	-0-	-0-	-0-	16	1	638	3	N	-0-					-0-
08	654	N	654	-0-	-0-	-0-	16	1	638	3	N	-0-					-0-
09	622	N	622	-0-	-0-	-0-	15	1	607	3	N	-0-					-0-
10	651	N	639	-0-	-12	-0-	16	1	623	3	N	-0-					-0-
11	630	N	536	-0-	-94	-0-	14	1	522	3	N	-0-					-0-

WHITTEN, C. M. WELL #: 1 RRCID -> 099895 COMPL. DATE 05/26/1982 TOTAL DEPTH 6480 PERF. 6160 - 6178

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

06	210	N	184	-0-	-26	-0-	14	1	170	3	N	-0-					-0-
07	217	N	212	-0-	-5	-0-	16	1	196	3	N	-0-					-0-
08	217	N	211	-0-	-6	-0-	16	1	195	3	N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	15	1	201	3	N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	16	1	205	3	N	-0-					-0-
11	210	N	201	-0-	-9	-0-	14	1	187	3	N	-0-					-0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

06	2813	N	2813	-0-	-0-	-0-	14	1	2792	3	N	6					157
							7	9									
07	3031	N	3031	-0-	-0-	-0-	16	1	2998	3	N	15					172
							17	9									
08	2540	N	2540	-0-	-0-	-0-	16	1	2524	3	N	-0-					172
09	2820	N	2426	-0-	-394	-0-	15	1	2409	3	N	2					174
							2	9									
10	2945	N	2280	-0-	-665	-0-	16	1	2258	3	N	5					179
							6	9									
11	2460	N	1698	-0-	-762	-0-	14	1	1684	3	N	-0-					179

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
COPPERTOP 177301
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

06	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	399					N	-0-					-0-

ELDORADO, N. (CANYON B) //CONT.// 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
COPPERTOP //CONT.// 177301
FINNIGAN, VIOLA GAS UNIT WELL #: 2029 RRCID -> 101534 COMPL. DATE 04/30/1982 TOTAL DEPTH 6108 PERF. 5816 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
08	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
*10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	317	-0-	-13	-0-	317	1			N	-0-					-0-
07	341	N	322	-0-	-19	-0-	322	1			N	-0-					-0-
08	310	N	309	-0-	-1	-0-	309	1			N	-0-					-0-
09	330	N	321	-0-	-9	-0-	321	1			N	-0-					-0-
10	310	N	259	-0-	-51	-0-	259	1			N	-0-					-0-
11	300	N	243	-0-	-57	-0-	243	1			N	-0-					-0-

SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
07	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
08	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
09	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
10	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
11	360	N	265	-0-	-95	-0-	265	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
07	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
09	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-
10	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
11	450	N	378	-0-	-72	-0-	378	3			N	-0-					-0-

EMMONS "82" WELL #: 1 RRCID -> 078532 COMPL. DATE 08/24/1978 TOTAL DEPTH 6605 PERF. 6514 - 6569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
07	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
08	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
*11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	303	-0-	-27	-0-	303	3			N	-0-					125
07	341	N	307	-0-	-34	-0-	307	3			N	-0-					125
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					125
09	500	N	500	-0-	-0-	-0-	500	3			N	-0-					125
10	707	N	707	-0-	-0-	-0-	707	3			N	-0-					125
*11	934	N	934	-0-	-0-	-0-	934	3			N	-0-					125

ELDORADO, SOUTH (CANYON) //CONT.// 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TAMARACK PETROLEUM COMPANY, INC.//CONT.// 835630
OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	785	N	785	-0-	-0-	-0-	785	3			N	-0-					10
07	783	N	783	-0-	-0-	-0-	783	3			N	-0-					10
08	779	N	779	-0-	-0-	-0-	779	3			N	-0-					10
09	780	N	758	-0-	-22	-0-	758	3			N	-0-					10
10	783	N	783	-0-	-0-	-0-	783	3			N	-0-					10
*11	767	N	767	-0-	-0-	-0-	767	3			N	-0-					10

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	319	-0-	-11	-0-	319	3			Y	-0-					1
07	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					1
08	341	N	326	-0-	-15	-0-	326	3			Y	-0-					1
09	330	N	287	-0-	-43	-0-	287	3			Y	-0-					1
10	341	N	291	-0-	-50	-0-	291	3			Y	-0-					1
11	330	N	275	-0-	-55	-0-	275	3			Y	-0-					1

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	1271					N	NO RPT					-0-

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					2
07	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					2
08	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					2
09	630	N	555	-0-	-75	-0-	555	3			Y	-0-					2
*10	656	N	656	-0-	-0-	-0-	656	3			Y	-0-					2
11	630	N	584	-0-	-46	-0-	584	3			Y	-0-					2

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	893	-0-	-7	-0-	893	3			Y	-0-					9
07	933	N	933	-0-	-0-	-0-	932	3	1	9	Y	1	1	8			9
08	930	N	922	-0-	-8	-0-	922	3			Y	-0-					9
09	900	N	782	-0-	-118	-0-	782	3			Y	-0-					9
10	930	N	930	-0-	-0-	-0-	930	3			Y	-0-					9
11	900	N	843	-0-	-57	-0-	843	3			Y	-0-					9

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
09	13	N	8	-0-	-5	-0-	8	3			Y	-0-					-0-
10	14	N	4	-0-	-10	-0-	4	3			Y	-0-					-0-
11	13	N	6	-0-	-7	-0-	6	3			Y	-0-					-0-

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11160	X	6191	-0-	-4969	-0-	6189	2	2	9	N	2					136
07	11532	X	8161	-0-	-3371	-0-	8144	2	17	9	N	15					151
08	10726	X	9564	-0-	-1162	-0-	9549	2	15	9	N	14					165
09	6719	X	6719	-0-	-0-	-0-	6708	2	11	9	N	10					175
10	8153	X	3761	-0-	-4392	-0-	3757	2	4	9	N	4					179
11	9270	X	192	-0-	-9078	-0-	189	2	3	9	N	3					182

ELKHORN (QUEEN) 28393 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
SHANNON, J. M. -A- WELL #: 17 RRCID -> 071418 COMPL. DATE 05/14/1977 TOTAL DEPTH 1541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/31/2018 - P/A 07/31/18

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

06	270	N	44	-0-	-226	-0-	44	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
*10	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
*11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

06	10	N	4	-0-	-6	-0-	4	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
*10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
*11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

06	30	N	11	-0-	-19	-0-	11	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
*10	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
*11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

06	1800	N	1245	-0-	-555	-0-	1245	2			N	-0-					107
07	1767	N	1667	-0-	-100	-0-	1667	2			N	-0-					107
08	1781	N	1781	-0-	-0-	-0-	1781	2			N	-0-					107
09	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					107
10	1674	N	1185	-0-	-489	-0-	1185	2			N	-0-					107
11	1710	N	1559	-0-	-151	-0-	1559	2			N	-0-					107

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARMER (SAN ANDRES) 30243 500 ASSOCIATED 49B CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
UNIVERSITY WELL #: 3011 RRCID -> 050661 COMPL. DATE 06/07/1971 TOTAL DEPTH 2223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	114	R	114	-0-	-0-	-0-	114	3			N	-0-					-0-
07	31	#	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	31	#	20	-0-	-11	-0-	20	3			N	-0-					-0-
09	30	#	14	-0-	-16	-0-	14	3			N	-0-					-0-
10	31	#	9	-0-	-22	-0-	9	3			N	-0-					-0-
*11	30	#	16	-0-	-14	-0-	16	3			N	-0-					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2086	N	2086	-0-	-0-	-0-	2079	3	7	9	N	6					61
07	2139	N	2085	-0-	-54	-0-	2081	3	4	9	N	4					65
08	2262	N	2262	-0-	-0-	-0-	2262	3			N	-0-					65
09	2100	N	1999	-0-	-101	-0-	1999	3			N	-0-					65
10	2132	N	2132	-0-	-0-	-0-	2132	3			N	-0-					65
11	2190	N	1456	-0-	-734	-0-	1456	3			N	-0-					65

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	547	-0-	-293	-0-	7	1	539	3	N	1					5
							1	9									
07	682	N	611	-0-	-71	-0-	610	3	1	9	N	1	4	1			2
08	651	N	574	-0-	-77	-0-	573	3	1	9	N	1					3
09	578	N	578	-0-	-0-	-0-	578	3			N	-0-					3
10	620	N	483	-0-	-137	-0-	480	3	3	9	N	3					6
11	570	N	435	-0-	-135	-0-	434	3	1	9	N	1					7

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	474	N	474	-0-	-0-	-0-	37	1	437	3	Y	-0-					-0-
07	496	N	468	-0-	-28	-0-	34	1	434	3	Y	-0-					-0-
08	496	N	454	-0-	-42	-0-	31	1	423	3	Y	-0-					-0-
09	480	N	357	-0-	-123	-0-	33	1	324	3	Y	-0-					-0-
10	465	N	348	-0-	-117	-0-	23	1	325	3	Y	-0-					-0-
11	450	N	323	-0-	-127	-0-	21	1	302	3	Y	-0-					-0-

FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					1
07	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					1
08	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					1
09	60	N	57	-0-	-3	-0-	6	1	51	3	N	-0-					1
*10	68	N	68	-0-	-0-	-0-	8	1	60	3	N	-0-					1
11	60	N	52	-0-	-8	-0-	6	1	46	3	N	-0-					1

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	442	N	442	-0-	-0-	-0-	35	1	407	3	Y	-0-			-0-
07	461	N	461	-0-	-0-	-0-	33	1	428	3	Y	-0-			-0-
08	524	N	524	-0-	-0-	-0-	36	1	488	3	Y	-0-			-0-
09	450	N	405	-0-	-45	-0-	38	1	367	3	Y	-0-			-0-
10	465	N	443	-0-	-22	-0-	29	1	414	3	Y	-0-			-0-
11	510	N	414	-0-	-96	-0-	27	1	387	3	Y	-0-			-0-

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-			-0-
07	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-			-0-
08	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-			-0-
09	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-			-0-
10	9	N	8	-0-	-1	-0-	8	3			N	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-

VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

06	180	N	177	-0-	-3	-0-	21	1	156	3	Y	-0-			-0-
07	186	N	174	-0-	-12	-0-	22	1	152	3	Y	-0-			-0-
08	186	N	166	-0-	-20	-0-	21	1	145	3	Y	-0-			-0-
09	180	N	177	-0-	-3	-0-	41	1	136	3	Y	-0-			-0-
10	186	N	170	-0-	-16	-0-	32	1	138	3	Y	-0-			-0-
11	150	N	149	-0-	-1	-0-	20	1	129	3	Y	-0-			-0-

THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

06	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0-	-0-	15	1	175	3	N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	14	1	183	3	N	-0-					-0-
08	217	N	179	-0-	-38	-0-	12	1	167	3	N	-0-					-0-
09	180	N	177	-0-	-3	-0-	17	1	160	3	N	-0-					-0-
10	186	N	154	-0-	-32	-0-	10	1	144	3	N	-0-					-0-
*11	210	N	210	-0-	-0-	-0-	14	1	196	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	8	1	114	3	N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
*11	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	10	1	148	3	N	-0-					271
07	163	N	163	-0-	-0-	-0-	11	1	152	3	N	-0-					271
08	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					271
09	150	N	145	-0-	-5	-0-	9	1	136	3	N	-0-					271
10	155	N	148	-0-	-7	-0-	10	1	138	3	N	-0-					271
11	150	N	127	-0-	-23	-0-	8	1	119	3	N	-0-					271

HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
*10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	596	-0-	-4	-0-	53	1	543	3	N	-0-					-0-
07	620	N	601	-0-	-19	-0-	51	1	550	3	N	-0-					-0-
08	651	N	594	-0-	-57	-0-	50	1	544	3	N	-0-					-0-
09	600	N	564	-0-	-36	-0-	51	1	513	3	N	-0-					-0-
*10	596	N	596	-0-	-0-	-0-	53	1	543	3	N	-0-					-0-
11	570	N	554	-0-	-16	-0-	43	1	511	3	N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
07	SWR 10	NO RPT	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
08	SWR 10	NO RPT	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
09	SWR 10	NO RPT	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
10	SWR 10	NO RPT	NO RPT	-0-	-0-	3414					N	NO RPT					-0-
11	SWR 10	NO RPT	NO RPT	-0-	-0-	3414					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	70	-0-	-20	-0-	4	1	63	3	N	3					111
							3	9									
07	93	N	59	-0-	-34	-0-	4	1	55	3	N	-0-					111
08	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					111
09	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					111
*10	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					111
*11	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					111

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272143 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274898 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		230	-0-	230	17303	110	1	120	3	N	-0-					25
07	SWR 10		236	-0-	236	17539	113	1	123	3	N	-0-					25
08	SWR 10		234	-0-	234	17773	112	1	122	3	N	-0-					25
09	SWR 10		223	-0-	223	17996	109	1	114	3	N	-0-					25
10	SWR 10		230	-0-	230	18226	113	1	117	3	N	-0-					25
11	SWR 10		219	-0-	219	18445	107	1	112	3	N	-0-					25

WARD 127 WELL #: 18 RRCID -> 279519 COMPL. DATE 12/17/2010 TOTAL DEPTH 7000 PERF. 2838 - 4748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0-	-0-	17	1	257	3	N	-0-					207
07	279	N	275	-0-	-4	-0-	16	1	259	3	N	-0-					207
08	279	N	261	-0-	-18	-0-	17	1	244	3	N	-0-					207
09	270	N	244	-0-	-26	-0-	17	1	227	3	N	-0-					207
10	279	N	262	-0-	-17	-0-	20	1	242	3	N	-0-					207
*11	244	N	244	-0-	-0-	-0-	18	1	226	3	N	-0-					207

MAYER EDWIN S JR 27 WELL #: 12 RRCID -> 279523 COMPL. DATE 12/11/2011 TOTAL DEPTH 7108 PERF. 5837 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	83	-0-	-7	-0-	6	1	1	2	N	-0-					225
							76	3									
07	93	N	81	-0-	-12	-0-	7	1	74	3	N	-0-					225
08	93	N	74	-0-	-19	-0-	6	1	68	3	N	-0-					225
09	90	N	68	-0-	-22	-0-	10	1	58	3	N	-0-					225
10	93	N	60	-0-	-33	-0-	6	1	54	3	N	-0-					225
11	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					225

MAYFIELD 46 WELL #: 18 RRCID -> 279819 COMPL. DATE 10/31/2013 TOTAL DEPTH 8550 PERF. 3790 - 4951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	191	-0-	-19	-0-	44	1	147	3	N	-0-					9
07	217	N	188	-0-	-29	-0-	40	1	148	3	N	-0-					9
08	206	N	206	-0-	-0-	-0-	56	1	150	3	N	-0-					9
09	191	N	191	-0-	-0-	-0-	47	1	144	3	N	-0-					9
*10	217	N	217	-0-	-0-	-0-	61	1	156	3	N	-0-					9
11	210	N	208	-0-	-2	-0-	55	1	153	3	N	-0-					9

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 8 RRCID -> 279939 COMPL. DATE 11/12/2013 TOTAL DEPTH 8200 PERF. 3498 - 4516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	248	-0-	-22	-0-	34	1	214	3	N	-0-					6
07	279	N	243	-0-	-36	-0-	25	1	218	3	N	-0-					6
08	248	N	229	-0-	-19	-0-	23	1	206	3	N	-0-					6
09	240	N	206	-0-	-34	-0-	40	1	166	3	N	-0-					6
*10	272	N	272	-0-	-0-	-0-	128	1	144	3	N	-0-					6
*11	272	N	272	-0-	-0-	-0-	115	1	157	3	N	-0-					6

MAYER 36 WELL #: 9 RRCID -> 280100 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		307	-0-	307	15128	107	1	69	3	N	119	135	1			449
							131	9									
07	SWR 10		409	-0-	409	15537	121	1	171	3	N	106	141	1			414
							117	9									
08	SWR 10		380	-0-	380	15917	120	1	175	3	N	77	133	1	1	8	357
							85	9									
09	SWR 10		280	-0-	280	16197	110	1	115	3	N	50	1	8			406
							55	9									
10	SWR 10		316	-0-	316	16513	123	1	117	3	N	69	4	8			471
							76	9									
11	SWR 10		399	-0-	399	16912	114	1	140	3	N	132	289	1			314
							145	9									

MAYER 36 WELL #: 6 RRCID -> 280101 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 11 RRCID -> 280107 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 15 RRCID -> 280290 COMPL. DATE 10/22/2013 TOTAL DEPTH 8450 PERF. 3710 - 4639

O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	N	172	-0-	-0-	-0-	42	1	130	3	N	-0-					-0-
07	186	N	148	-0-	-38	-0-	36	1	112	3	N	-0-					-0-
08	155	N	138	-0-	-17	-0-	50	1	88	3	N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	72	1	40	3	N	-0-					-0-
10	155	N	124	-0-	-31	-0-	71	1	53	3	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 41 WELL #: 15 RRCID -> 280445 COMPL. DATE 03/18/2011 TOTAL DEPTH 8703 PERF. 3233 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	985	-0-	-5	-0-	85	1	900	3	N	-0-					41
07	1023	N	1016	-0-	-7	-0-	79	1	931	3	N	5					46
							6	9									
08	1023	N	1011	-0-	-12	-0-	70	1	941	3	N	-0-					46
09	990	N	972	-0-	-18	-0-	67	1	905	3	N	-0-					46
*10	1026	N	1026	-0-	-0-	-0-	72	1	954	3	N	-0-					46
*11	991	N	991	-0-	-0-	-0-	72	1	919	3	N	-0-					46

MAYER 36 WELL #: 7 RRCID -> 280446 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 3592 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		127	-0-	127	4084	15	1	112	3	N	-0-					52
07	SWR 10		127	-0-	127	4211	13	1	114	3	N	-0-					52
08	SWR 10		123	-0-	123	4334	12	1	111	3	N	-0-					52
09	SWR 10		117	-0-	117	4451	11	1	106	3	N	-0-					52
10	SWR 10		119	-0-	119	4570	18	1	101	3	N	-0-					52
11	SWR 10		96	-0-	96	4666	10	1	86	3	N	-0-					52

DUKE WILSON 21 WELL #: 16 RRCID -> 280819 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROVER PETROLEUM OPERATING, LLC 730462
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	88	-0-	-92	-0-	88	2			N	-0-					-0-
07	186	N	97	-0-	-89	-0-	97	2			N	-0-					-0-
08	124	N	93	-0-	-31	-0-	93	2			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
*11	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	464	-0-	-16	-0-	464	2			N	-0-					-0-
07	496	N	477	-0-	-19	-0-	477	2			N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	482	2			N	-0-					-0-
09	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
11	480	N	470	-0-	-10	-0-	470	2			N	-0-					-0-

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
08	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-

FLYING ANCHOR (WOLFCAMP) //CONT.// 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. //CONT.// 781880
MERTZ "A" WELL #: 1 RRCID -> 176029 COMPL. DATE 01/18/2000 TOTAL DEPTH 6444 PERF. 2886 - 2897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-
09	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
10	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-
*11	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
07	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
08	1085	N	914	-0-	-171	-0-	914	2			N	-0-					-0-
09	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
10	1116	N	1098	-0-	-18	-0-	1098	2			N	-0-					-0-
*11	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-

THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
*11	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

FORT CHADBOURNE 32011 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VANGUARD OPERATING, LLC 881585
FT. CHADBOURNE ODOM LIME UNIT WELL #: 1389 RRCID -> 272234 COMPL. DATE 03/16/1994 TOTAL DEPTH 5541 PERF. 5382 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1753	N	1753	-0-	-0-	-0-	17	1	1736	2	N	-0-					28
07	1589	N	1589	-0-	-0-	-0-	16	1	1573	2	N	-0-					28
08	1492	N	1492	-0-	-0-	-0-	15	1	1477	2	N	-0-					28
09	1301	N	1301	-0-	-0-	-0-	13	1	1288	2	N	-0-					28
10	1332	N	1332	-0-	-0-	-0-	13	1	1319	2	N	-0-					28
*11	1275	N	1275	-0-	-0-	-0-	12	1	1263	2	N	-0-					28

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1381	N	1381	-0-	-0- B	-0-	1381	3			N	-0-					-0-
07	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
08	1421	N	1421	-0-	-0- B	-0-	1421	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
10	1414	N	1414	-0-	-0- B	-0-	1414	3			N	-0-					-0-
*11	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-

FORT MCKAVITT (CANYON) //CONT.// 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*01	0	N	-0-	-0-	-0-	B	-0-	512	2			N	-0-					137
*02	0	N	-0-	-0-	-0-	B	-0-	22	2			N	-0-					137
03/01 BALANCING DATE STATUS -> -0-																		
*03	744	N	-0-	-0-	-744	B	-0-	2316	2			N	-0-					137
*04	0	N	-0-	-0-	-0-	B	-0-	1010	2			N	-0-					137
*05	0	N	-0-	-0-	-0-	B	-0-	967	2			N	-0-					137
*06	0	N	-0-	-0-	-0-	B	-0-	849	2			N	-0-					137
*07	0	N	-0-	-0-	-0-	B	-0-	891	2			N	-0-					137
*08	0	N	-0-	-0-	-0-	B	-0-	772	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	0	N	-0-	-0-	-0-	B	-0-	734	2			N	-0-					-0-
*10	982	N	982	-0-	-0-	B	-0-	982	2			N	-0-					137
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					137

TREADWELL, GARY C. 866709
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
07	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
08	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
09/01 BALANCING DATE STATUS -> -0-																		
09	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					114
11	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					114

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
MCGREGOR UNIT WELL #: 401 RRCID -> 116128 COMPL. DATE 10/23/2015 TOTAL DEPTH 5661 PERF. 5520 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	WATR SUP		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	WATR SUP		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	WATR SUP		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	WATR SUP		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	WATR SUP		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TREADWELL TRUST -19-B WELL #: 4 RRCID -> 280140 COMPL. DATE 03/18/2017 TOTAL DEPTH 4250 PERF. 3780 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2655	X	2655	-0-	-0-		-0-	2648	2	7	9	N	6					85
07	2938	X	2938	-0-	-0-		-0-	2931	2	7	9	N	6					91
08	3041	X	3041	-0-	-0-		-0-	3029	2	12	9	N	11					102
09	2430	X	2412	-0-	-18		-0-	2403	2	9	9	N	8					110
*10	2613	X	2613	-0-	-0-		-0-	2610	2	3	9	N	3					113
11	2430	X	NO RPT	-0-	-2430		-0-					Y	NO RPT					113

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-		-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-		-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-		-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-		-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-		-0-					Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 07/02/1995 TOTAL DEPTH 4673 PERF. 4082 - 4102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					128
07	0	N	-0-	-0-	-0-	-0-					N	-0-					128
08	0	N	-0-	-0-	-0-	-0-					N	-0-					128
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	42	N	42	-0-	-0-	-0-	10	1	32	2	N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

FORT TERRETT RANCH (STRAWN 3000) 32142 800 ASSOCIATED 49B CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 324 RRCID -> 284937 COMPL. DATE 05/01/2012 TOTAL DEPTH 3000 PERF. 2892 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
*07	496	#	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
*08	496	#	486	-0-	-10	-0-	486	2			N	-0-					-0-
09	DELQ	PR	467	-0-	467	467	467	2			N	-0-					-0-
10	DELQ	PR	476	-0-	476	943	476	2			N	-0-					-0-
*11	1405	R	462	-0-	-943	-0-	462	2			N	-0-					-0-

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ERNMAR INVESTMENTS, INC. 253489
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	701	-0-	-139	-0-	692	2	9	9	N	8					46
07	868	N	811	-0-	-57	-0-	802	2	9	9	N	8					54
08	764	N	764	-0-	-0-	-0-	754	2	10	9	N	9					63
09	730	N	730	-0-	-0-	-0-	722	2	8	9	N	7					70
10	806	N	782	-0-	-24	-0-	772	2	10	9	N	9					79
*11	758	N	758	-0-	-0-	-0-	746	2	12	9	N	11					90

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3784	-0-	784	784	3650	2	134	9	N	122	4	8			143
07	3100	N	2835	-0-	-265	519	2802	2	33	9	N	30					173
08	3100	N	3022	-0-	-78	441	2949	2	73	9	N	66	181	1			58
09	1810	X	1369	-0-	-441	-0-	1303	2	66	9	N	60					118
10	2584	X	2584	-0-	-0-	-0-	2530	2	54	9	N	49					167
*11	2736	X	2736	-0-	-0-	-0-	2677	2	59	9	N	54					221

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
1984 OPERATING COMPANY L.L.C. 953521
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEDOM (RUBY LIMESTONE) 32900 300 ASSOCIATED ONE WELL CNTY: CROCKETT
MLC OPERATING, LP 571987
ONYX STATE UNIT "C" #5 WELL #: 5 RRCID -> 279591 COMPL. DATE 08/04/2006 TOTAL DEPTH 4450 PERF. 3415 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
PERMIAN SOLUTIONS LLC 655846
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 4337 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FUZZY CREEK (GOEN) 33368 500 ASSOCIATED CAPACITY CNTY: CONCHO
FORMATION RECOVERY LLC 276932
CAPE, C. E. WELL #: 1198 RRCID -> 118026 COMPL. DATE 08/21/1985 TOTAL DEPTH 3752 PERF. 3227 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696
GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

06	420	N	295	-0-	-125	B	-0-	295	2			N	-0-					-0-
07	434	N	147	-0-	-287	B	-0-	147	2			N	-0-					-0-
08	434	N	164	-0-	-270	B	-0-	164	2			N	-0-					-0-
09	300	N	179	-0-	-121	B	-0-	179	2			N	-0-					-0-
10	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
*11	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

06	450	N	384	-0-	-66	B	-0-	384	2			N	-0-					-0-
07	434	N	430	-0-	-4	B	-0-	430	2			N	-0-					-0-
08	465	N	436	-0-	-29	B	-0-	436	2			N	-0-					-0-
09	816	N	816	-0-	-0-	B	-0-	816	2			N	-0-					-0-
10	564	N	564	-0-	-0-	B	-0-	564	2			N	-0-					-0-
*11	449	N	449	-0-	-0-	B	-0-	449	2			N	-0-					-0-

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

06	171	N	171	-0-	-0-	B	-0-	167	2	4	9	N	4	4	8			56
07	187	N	187	-0-	-0-	B	-0-	185	2	2	9	N	2					58
08	217	N	177	-0-	-40	B	-0-	176	2	1	9	N	1	1	8			58
09	180	N	174	-0-	-6	B	-0-	165	2	9	9	N	8	8	8			58
10	188	N	188	-0-	-0-	B	-0-	186	2	2	9	N	2	2	8			58
11	180	N	172	-0-	-8	B	-0-	171	2	1	9	N	1	1	8			58

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

06	870	N	844	-0-	-26	B	-0-	844	2			N	-0-					-0-
07	1047	N	1047	-0-	-0-	B	-0-	1046	2	1	9	N	1	1	8			-0-
08	902	N	902	-0-	-0-	B	-0-	902	2			N	-0-					-0-
09	840	N	376	-0-	-464	B	-0-	373	2	3	9	N	3	3	8			-0-
10	1054	N	248	-0-	-806	B	-0-	246	2	2	9	N	2	2	8			-0-
11	870	N	535	-0-	-335	B	-0-	535	2			N	-0-					-0-

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

06	1112	N	1112	-0-	-0-	B	-0-	1112	3			N	-0-					62
07	1085	N	1062	-0-	-23	B	-0-	1062	3			N	-0-					62
08	987	N	987	-0-	-0-	B	-0-	987	3			N	-0-					62
09	1110	N	961	-0-	-149	B	-0-	961	3			N	-0-					62
10	1134	N	1134	-0-	-0-	B	-0-	1134	3			N	-0-					62
*11	1122	N	1122	-0-	-0-	B	-0-	1122	3			N	-0-					62

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN WELL #: 1873 RRCID -> 170155 COMPL. DATE 07/31/1998 TOTAL DEPTH 7007 PERF. 5594 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	823	N	823	-0-	-0-	B	-0-	823	2			N	-0-					-0-
07	851	N	851	-0-	-0-	B	-0-	851	2			N	-0-					-0-
08	744	N	636	-0-	-108	B	-0-	636	2			N	-0-					-0-
09	720	N	603	-0-	-117	B	-0-	603	2			N	-0-					-0-
10	744	N	472	-0-	-272	B	-0-	472	2			N	-0-					-0-
11	630	N	611	-0-	-19	B	-0-	611	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1078	-0-	-2	B	-0-	1075	2	3	9	N	3	3	8			-0-
07	1346	N	1346	-0-	-0-	B	-0-	1346	2			N	-0-					-0-
08	1268	N	1268	-0-	-0-	B	-0-	1267	2	1	9	N	1	1	8			-0-
09	1179	N	1179	-0-	-0-	B	-0-	1179	2			N	-0-					-0-
10	1302	N	1156	-0-	-146	B	-0-	1156	2			N	-0-					-0-
11	1230	N	1152	-0-	-78	B	-0-	1152	2			N	-0-					-0-

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	N	112	-0-	-0-	B	-0-	112	2			Y	-0-					-0-
07	117	N	117	-0-	-0-	B	-0-	117	2			Y	-0-					-0-
08	114	N	114	-0-	-0-	B	-0-	114	2			Y	-0-					-0-
09	DLQ G-10		109	-0-	109	B	109	109	2			Y	-0-					-0-
10	DLQ G-10		111	-0-	111	B	220	111	2			Y	-0-					-0-
*11	324	N	104	-0-	-220	B	-0-	104	2			Y	-0-					-0-

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1347	-0-	-303	B	-0-	1347	2			N	-0-					119
07	1705	N	1241	-0-	-464	B	-0-	1241	2			N	-0-					119
08	1681	N	1681	-0-	-0-	B	-0-	1681	2			N	-0-					119
09	1638	N	1638	-0-	-0-	B	-0-	1634	2	4	9	N	4	4	8			119
10	1570	N	1570	-0-	-0-	B	-0-	1570	2			N	-0-					119
*11	1689	N	1689	-0-	-0-	B	-0-	1689	2			N	-0-					119

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	655	-0-	-305	B	-0-	655	2			Y	-0-					-0-
07	1080	N	1080	-0-	-0-	B	-0-	1080	2			Y	-0-					-0-
08	1501	N	1501	-0-	-0-	B	-0-	1501	2			Y	-0-					-0-
09	DLQ G-10		1571	-0-	1571	B	1571	1571	2			Y	-0-					-0-
10	DLQ G-10		1263	-0-	1263	B	2834	1263	2			Y	-0-					-0-
*11	3686	X	852	-0-	-2834	B	-0-	851	2	1	9	Y	1	1	8			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
07	713	N	700	-0-	-13 B	-0-	700	2			N	-0-					-0-
08	713	N	705	-0-	-8 B	-0-	705	2			N	-0-					-0-
09	690	N	674	-0-	-16 B	-0-	674	2			N	-0-					-0-
10	713	N	697	-0-	-16 B	-0-	697	2			N	-0-					-0-
11	690	N	660	-0-	-30 B	-0-	660	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	99	-0-	-21 B	-0-	99	2			N	-0-					-0-
07	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-
08	124	N	102	-0-	-22 B	-0-	102	2			N	-0-					-0-
09	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
10	124	N	109	-0-	-15 B	-0-	109	2			N	-0-					-0-
*11	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	456	-0-	-174 B	-0-	456	2			N	-0-					33
07	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					33
08	682	N	478	-0-	-204 B	-0-	478	2			N	-0-					33
09	450	N	422	-0-	-28 B	-0-	422	2			N	-0-					33
10	620	N	506	-0-	-114 B	-0-	506	2			N	-0-					33
11	450	N	431	-0-	-19 B	-0-	431	2			N	-0-					33

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
07	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
08	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
09	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
10	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-
*11	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	655	-0-	-785 B	-0-	655	2			N	-0-					-0-
07	1488	N	1209	-0-	-279 B	-0-	1209	2			N	-0-					-0-
08	1457	N	1134	-0-	-323 B	-0-	1134	2			N	-0-					-0-
09	1079	N	1079	-0-	-0- B	-0-	1076	2	3	9	N	3	3	8			-0-
10	1270	N	1270	-0-	-0- B	-0-	1270	2			N	-0-					-0-
*11	1298	N	1298	-0-	-0- B	-0-	1298	2			N	-0-					-0-

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	756	-0-	-84 B	-0-	749	2	7	9	N	6	4	8			109
07	1009	N	1009	-0-	-0- B	-0-	1003	2	6	9	N	5					114
08	837	N	791	-0-	-46 B	-0-	789	2	2	9	N	2	1	8			115
09	855	N	855	-0-	-0- B	-0-	855	2			N	-0-					115
10	1023	N	594	-0-	-429 B	-0-	592	2	2	9	N	2	2	8			115
*11	1056	N	1056	-0-	-0- B	-0-	1054	2	2	9	N	2					117

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1600	-0-	-110 B	-0-	1600	2			N	-0-					-0-
07	1781	N	1781	-0-	-0- B	-0-	1781	2			N	-0-					-0-
08	1767	N	1710	-0-	-57 B	-0-	1710	2			N	-0-					-0-
09	1652	N	1652	-0-	-0- B	-0-	1652	2			N	-0-					-0-
10	1767	N	1697	-0-	-70 B	-0-	1697	2			N	-0-					-0-
11	1650	N	1641	-0-	-9 B	-0-	1641	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1933	N	1933	-0-	-0- B	-0-	1933	2			N	-0-					15
07	2284	N	2284	-0-	-0- B	-0-	2284	2			N	-0-					15
08	2261	N	2261	-0-	-0- B	-0-	2260	2	1	9	N	1	1	8			15
09	1920	N	1691	-0-	-229 B	-0-	1691	2			N	-0-					15
10	2294	N	1698	-0-	-596 B	-0-	1698	2			N	-0-					15
11	2190	N	2041	-0-	-149 B	-0-	2041	2			N	-0-					15

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	709	-0-	-71 B	-0-	709	2			N	-0-					-0-
07	822	N	822	-0-	-0- B	-0-	822	2			N	-0-					-0-
08	806	N	779	-0-	-27 B	-0-	779	2			N	-0-					-0-
09	720	N	690	-0-	-30 B	-0-	690	2			N	-0-					-0-
10	837	N	793	-0-	-44 B	-0-	791	2	2	9	N	2	2	8			-0-
11	750	N	749	-0-	-1 B	-0-	749	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	90	-0-	-90 B	-0-	90	2			N	-0-					-0-
07	186	N	2	-0-	-184 B	-0-	2	2			N	-0-					-0-
08	217	N	8	-0-	-209 B	-0-	8	2			N	-0-					-0-
09	90	N	30	-0-	-60 B	-0-	30	2			N	-0-					-0-
10	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
*11	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					-0-
07	989	N	989	-0-	-0- B	-0-	989	2			N	-0-					-0-
08	1116	N	918	-0-	-198 B	-0-	918	2			N	-0-					-0-
09	951	N	951	-0-	-0- B	-0-	951	2			N	-0-					-0-
10	992	N	900	-0-	-92 B	-0-	900	2			N	-0-					-0-
*11	925	N	925	-0-	-0- B	-0-	925	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					15
07	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					15
08	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					15
09	19	N	19	-0-	-0- B	-0-	15	2	4	9	N	4	4	8			15
10	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					15
*11	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					15

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1303	-0-	-377 B	-0-	1303	2			N	-0-					13
07	1598	N	1598	-0-	-0- B	-0-	1598	2			N	-0-					13
08	1550	N	1376	-0-	-174 B	-0-	1375	2	1	9	N	1	1	8			13
09	1318	N	1318	-0-	-0- B	-0-	1318	2			N	-0-					13
10	1612	N	1409	-0-	-203 B	-0-	1409	2			N	-0-					13
11	1320	N	1193	-0-	-127 B	-0-	1193	2			N	-0-					13

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	149	-0-	-61 B	-0-	149	2			N	-0-					-0-
07	217	N	155	-0-	-62 B	-0-	155	2			N	-0-					-0-
08	186	N	149	-0-	-37 B	-0-	149	2			N	-0-					-0-
09	150	N	148	-0-	-2 B	-0-	148	2			N	-0-					-0-
10	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
*11	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	552	-0-	-78 B	-0-	552	2			N	-0-					-0-
07	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-
08	651	N	618	-0-	-33 B	-0-	618	2			N	-0-					-0-
09	587	N	587	-0-	-0- B	-0-	587	2			N	-0-					-0-
10	651	N	563	-0-	-88 B	-0-	563	2			N	-0-					-0-
*11	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	747	-0-	-483 B	-0-	744	2	3	9	N	3	3	8			-0-
07	1302	N	1067	-0-	-235 B	-0-	1067	2			N	-0-					-0-
08	1357	N	1357	-0-	-0- B	-0-	1357	2			N	-0-					-0-
09	1136	N	1136	-0-	-0- B	-0-	1136	2			N	-0-					-0-
10	1071	N	1071	-0-	-0- B	-0-	1071	2			N	-0-					-0-
11	1290	N	1259	-0-	-31 B	-0-	1259	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	632	-0-	-568 B	-0-	632	2			N	-0-					-0-
07	1260	N	1260	-0-	-0- B	-0-	1260	2			N	-0-					-0-
08	1178	N	1140	-0-	-38 B	-0-	1140	2			N	-0-					-0-
09	1032	N	1032	-0-	-0- B	-0-	1032	2			N	-0-					-0-
10	1271	N	1055	-0-	-216 B	-0-	1055	2			N	-0-					-0-
11	1110	N	1108	-0-	-2 B	-0-	1108	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	622	-0-	-308 B	-0-	622	2			N	-0-					-0-
07	961	N	860	-0-	-101 B	-0-	860	2			N	-0-					-0-
08	960	N	960	-0-	-0- B	-0-	960	2			N	-0-					-0-
09	630	N	622	-0-	-8 B	-0-	618	2	4	9	N	4	4	8			-0-
10	949	N	949	-0-	-0- B	-0-	949	2			N	-0-					-0-
*11	1169	N	1169	-0-	-0- B	-0-	1169	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1114	-0-	-296 B	-0-	1114	2			N	-0-					-0-
07	1553	N	1553	-0-	-0- B	-0-	1553	2			N	-0-					-0-
08	1457	N	1377	-0-	-80 B	-0-	1377	2			N	-0-					-0-
09	1313	N	1313	-0-	-0- B	-0-	1313	2			N	-0-					-0-
10	1550	N	1309	-0-	-241 B	-0-	1307	2	2	9	N	2	2	8			-0-
*11	1368	N	1368	-0-	-0- B	-0-	1368	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	12	-0-	-2 B	-0-	12	2			N	-0-					-0-
07	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
08	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
09	12	N	9	-0-	-3 B	-0-	9	2			N	-0-					-0-
10	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
11	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	802	-0-	-158 B	-0-	802	2			N	-0-					-0-
07	969	N	969	-0-	-0- B	-0-	969	2			N	-0-					-0-
08	992	N	790	-0-	-202 B	-0-	790	2			N	-0-					-0-
09	878	N	878	-0-	-0- B	-0-	878	2			N	-0-					-0-
10	961	N	888	-0-	-73 B	-0-	886	2	2	9	N	2	2	8			-0-
*11	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1106	N	1106	-0-	-0- B	-0-	1106	2			N	-0-					-0-
07	1085	N	883	-0-	-202 B	-0-	883	2			N	-0-					-0-
08	1271	N	1229	-0-	-42 B	-0-	1229	2			N	-0-					-0-
09	1232	N	1232	-0-	-0- B	-0-	1232	2			N	-0-					-0-
10	1099	N	1099	-0-	-0- B	-0-	1097	2	2	9	N	2	2	8			-0-
11	1200	N	1072	-0-	-128 B	-0-	1072	2			N	-0-					-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1122	-0-	-438 B	-0-	1122	2			N	-0-					-0-
07	1550	N	1512	-0-	-38 B	-0-	1512	2			N	-0-					-0-
08	1519	N	1490	-0-	-29 B	-0-	1490	2			N	-0-					-0-
09	1522	N	1522	-0-	-0- B	-0-	1522	2			N	-0-					-0-
10	1519	N	1135	-0-	-384 B	-0-	1135	2			N	-0-					-0-
*11	1487	N	1487	-0-	-0- B	-0-	1486	2	1	9	N	1	1	8			-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1070	N	1070	-0-	-0- B	-0-	1070	2			N	-0-					-0-
07	1241	N	1241	-0-	-0- B	-0-	1241	2			N	-0-					-0-
08	1159	N	1159	-0-	-0- B	-0-	1159	2			N	-0-					-0-
09	1080	N	485	-0-	-595 B	-0-	481	2	4	9	N	4	4	8			-0-
10	1240	N	265	-0-	-975 B	-0-	265	2			N	-0-					-0-
11	1110	N	509	-0-	-601 B	-0-	509	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1299	-0-	-231 B	-0-	1299	2			N	-0-					-0-
07	1581	N	1126	-0-	-455 B	-0-	1126	2			N	-0-					-0-
08	1612	N	1392	-0-	-220 B	-0-	1392	2			N	-0-					-0-
09	1416	N	1416	-0-	-0- B	-0-	1416	2			N	-0-					-0-
10	1448	N	1448	-0-	-0- B	-0-	1446	2	2	9	N	2	2	8			-0-
*11	1457	N	1457	-0-	-0- B	-0-	1457	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	344	-0-	-16 B	-0-	344	2			N	-0-					-0-
07	403	N	362	-0-	-41 B	-0-	362	2			N	-0-					-0-
08	372	N	357	-0-	-15 B	-0-	357	2			N	-0-					-0-
09	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
10	372	N	330	-0-	-42 B	-0-	330	2			N	-0-					-0-
11	360	N	334	-0-	-26 B	-0-	334	2			N	-0-					-0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	309	-0-	-21 B	-0-	309	2			N	-0-					-0-
07	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
08	403	N	351	-0-	-52 B	-0-	351	2			N	-0-					-0-
09	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
10	403	N	350	-0-	-53 B	-0-	350	2			N	-0-					-0-
*11	354	N	354	-0-	-0- B	-0-	354	2			N	-0-					-0-

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	226	-0-	-74 B	-0-	226	2			N	-0-					-0-
07	310	N	200	-0-	-110 B	-0-	200	2			N	-0-					-0-
08	310	N	194	-0-	-116 B	-0-	194	2			N	-0-					-0-
09	240	N	182	-0-	-58 B	-0-	182	2			N	-0-					-0-
10	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
11	180	N	177	-0-	-3 B	-0-	177	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	906	-0-	-54	B	-0-	906	2			N	-0-					-0-
07	1235	N	1235	-0-	-0-	B	-0-	1235	2			N	-0-					-0-
08	1168	N	1168	-0-	-0-	B	-0-	1168	2			N	-0-					-0-
09	958	N	958	-0-	-0-	B	-0-	958	2			N	-0-					-0-
10	992	N	966	-0-	-26	B	-0-	966	2			N	-0-					-0-
11	960	N	695	-0-	-265	B	-0-	693	2	2	9	N	2	2	8			-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	461	-0-	-49	B	-0-	461	2			N	-0-					-0-
07	527	N	479	-0-	-48	B	-0-	479	2			N	-0-					-0-
08	527	N	462	-0-	-65	B	-0-	462	2			N	-0-					-0-
09	475	N	475	-0-	-0-	B	-0-	475	2			N	-0-					-0-
10	515	N	515	-0-	-0-	B	-0-	515	2			N	-0-					-0-
*11	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	612	-0-	-258	B	-0-	612	2			N	-0-					-0-
07	949	N	949	-0-	-0-	B	-0-	949	2			N	-0-					-0-
08	868	N	832	-0-	-36	B	-0-	832	2			N	-0-					-0-
09	802	N	802	-0-	-0-	B	-0-	802	2			N	-0-					-0-
10	961	N	851	-0-	-110	B	-0-	851	2			N	-0-					-0-
11	810	N	776	-0-	-34	B	-0-	776	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	285	-0-	-135	B	-0-	285	2			N	-0-					-0-
07	465	N	351	-0-	-114	B	-0-	351	2			N	-0-					-0-
08	419	N	419	-0-	-0-	B	-0-	418	2	1	9	N	1	1	8			-0-
09	429	N	429	-0-	-0-	B	-0-	429	2			N	-0-					-0-
10	443	N	443	-0-	-0-	B	-0-	443	2			N	-0-					-0-
*11	483	N	483	-0-	-0-	B	-0-	483	2			N	-0-					-0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	B	-0-	300	2			N	-0-					-0-
07	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-					-0-
08	310	N	294	-0-	-16	B	-0-	294	2			N	-0-					-0-
09	300	N	277	-0-	-23	B	-0-	277	2			N	-0-					-0-
10	310	N	300	-0-	-10	B	-0-	300	2			N	-0-					-0-
*11	276	N	276	-0-	-0-	B	-0-	276	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	169	-0-	-11	B	-0-	169	2			N	-0-					-0-
07	186	N	181	-0-	-5	B	-0-	181	2			N	-0-					-0-
08	186	N	161	-0-	-25	B	-0-	161	2			N	-0-					-0-
09	180	N	164	-0-	-16	B	-0-	164	2			N	-0-					-0-
10	186	N	175	-0-	-11	B	-0-	175	2			N	-0-					-0-
11	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	386	-0-	-334	B	-0-	386	2			N	-0-					-0-
07	748	N	748	-0-	-0-	B	-0-	748	2			N	-0-					-0-
08	744	N	408	-0-	-336	B	-0-	408	2			N	-0-					-0-
09	711	N	711	-0-	-0-	B	-0-	711	2			N	-0-					-0-
10	744	N	394	-0-	-350	B	-0-	394	2			N	-0-					-0-
*11	726	N	726	-0-	-0-	B	-0-	726	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	609	-0-	-51 B	-0-	609	2			N	-0-					-0-
07	651	N	638	-0-	-13 B	-0-	638	2			N	-0-					-0-
08	651	N	618	-0-	-33 B	-0-	618	2			N	-0-					-0-
09	600	N	595	-0-	-5 B	-0-	595	2			N	-0-					-0-
10	651	N	615	-0-	-36 B	-0-	615	2			N	-0-					-0-
11	600	N	586	-0-	-14 B	-0-	586	2			N	-0-					-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1004	-0-	-106 B	-0-	1004	2			N	-0-					-0-
07	1228	N	1228	-0-	-0- B	-0-	1228	2			N	-0-					-0-
08	1172	N	1172	-0-	-0- B	-0-	1172	2			N	-0-					-0-
09	1150	N	1150	-0-	-0- B	-0-	1150	2			N	-0-					-0-
10	1240	N	1216	-0-	-24 B	-0-	1216	2			N	-0-					-0-
*11	1146	N	1146	-0-	-0- B	-0-	1146	2			N	-0-					-0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	4	4	8			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1275	-0-	-105 B	-0-	1275	2			N	-0-					-0-
07	1395	N	1322	-0-	-73 B	-0-	1322	2			N	-0-					-0-
08	1333	N	1230	-0-	-103 B	-0-	1230	2			N	-0-					-0-
09	1290	N	1018	-0-	-272 B	-0-	1014	2	4	9	N	4	4	8			-0-
10	1459	N	1459	-0-	-0- B	-0-	1459	2			N	-0-					-0-
11	1200	N	457	-0-	-743 B	-0-	457	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	50	-0-	-40 B	-0-	50	2			N	-0-					-0-
07	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-
08	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-
09	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
10	93	N	25	-0-	-68 B	-0-	25	2			N	-0-					-0-
11	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2437	-0-	-593 B	-0-	2437	2			N	-0-					35
07	2976	X	2911	-0-	-65 B	-0-	2911	2			N	-0-					35
08	2976	X	2559	-0-	-417 B	-0-	2559	2			N	-0-					35
09	2880	X	2779	-0-	-101 B	-0-	2779	2			N	-0-					35
10	2914	X	2607	-0-	-307 B	-0-	2607	2			N	-0-					35
11	2820	X	2752	-0-	-68 B	-0-	2752	2			N	-0-					35

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	327	-0-	-3 B	-0-	327	2			N	-0-					-0-
07	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
08	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
09	330	N	327	-0-	-3 B	-0-	327	2			N	-0-					-0-
10	341	N	333	-0-	-8 B	-0-	333	2			N	-0-					-0-
11	330	N	323	-0-	-7 B	-0-	323	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1381	-0-	-419 B	-0-	1381	2			N	-0-					-0-
07	1860	N	1774	-0-	-86 B	-0-	1774	2			N	-0-					-0-
08	1705	N	1449	-0-	-256 B	-0-	1449	2			N	-0-					-0-
09	1707	N	1707	-0-	-0- B	-0-	1707	2			N	-0-					-0-
10	1767	N	1734	-0-	-33 B	-0-	1732	2	2	9	N	2	2	8			-0-
*11	1538	N	1538	-0-	-0- B	-0-	1538	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	804	-0-	-126 B	-0-	804	2			N	-0-					-0-
07	961	N	896	-0-	-65 B	-0-	896	2			N	-0-					-0-
08	961	N	877	-0-	-84 B	-0-	877	2			N	-0-					-0-
09	810	N	765	-0-	-45 B	-0-	761	2	4	9	N	4	4	8			-0-
10	899	N	691	-0-	-208 B	-0-	691	2			N	-0-					-0-
11	840	N	803	-0-	-37 B	-0-	803	2			N	-0-					-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	217	-0-	-23 B	-0-	217	2			N	-0-					-0-
07	220	N	220	-0-	-0- B	-0-	220	2			N	-0-					-0-
08	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
09	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
10	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
*11	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
07	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
08	558	N	331	-0-	-227 B	-0-	331	2			N	-0-					-0-
09	577	N	577	-0-	-0- B	-0-	577	2			N	-0-					-0-
10	401	N	401	-0-	-0- B	-0-	399	2	2	9	N	2	2	8			-0-
11	330	N	25	-0-	-305 B	-0-	25	2			N	-0-					-0-

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	856	-0-	-194 B	-0-	856	2			N	-0-					-0-
07	1115	N	1115	-0-	-0- B	-0-	1114	2	1	9	N	1	1	8			-0-
08	1085	N	1060	-0-	-25 B	-0-	1060	2			N	-0-					-0-
09	1010	N	1010	-0-	-0- B	-0-	1006	2	4	9	N	4	4	8			-0-
10	1116	N	973	-0-	-143 B	-0-	973	2			N	-0-					-0-
11	1020	N	942	-0-	-78 B	-0-	941	2	1	9	N	1	1	8			-0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	412	-0-	-188 B	-0-	412	2			N	-0-					-0-
07	620	N	540	-0-	-80 B	-0-	540	2			N	-0-					-0-
08	576	N	576	-0-	-0- B	-0-	576	2			N	-0-					-0-
09	571	N	571	-0-	-0- B	-0-	567	2	4	9	N	4	4	8			-0-
10	569	N	569	-0-	-0- B	-0-	567	2	2	9	N	2	2	8			-0-
*11	583	N	583	-0-	-0- B	-0-	582	2	1	9	N	1	1	8			-0-

MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	470	-0-	-10 B	-0-	470	3			N	-0-					-0-
07	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
08	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
09	666	N	666	-0-	-0- B	-0-	662	3	4	9	N	4	4	8			-0-
10	615	N	615	-0-	-0- B	-0-	613	3	2	9	N	2	2	8			-0-
*11	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	978	-0-	-132 B	-0-	978	2			N	-0-					-0-
07	1260	N	1260	-0-	-0- B	-0-	1260	2			N	-0-					-0-
08	1178	N	1113	-0-	-65 B	-0-	1113	2			N	-0-					-0-
09	1088	N	1088	-0-	-0- B	-0-	1088	2			N	-0-					-0-
10	1271	N	1117	-0-	-154 B	-0-	1117	2			N	-0-					-0-
*11	1131	N	1131	-0-	-0- B	-0-	1131	2			N	-0-					-0-

BROWN NW 202 WELL #: 28 RRCID -> 195250 COMPL. DATE 07/23/2007 TOTAL DEPTH 7021 PERF. 3240 - 5604

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

06	540	N	315	-0-	-225 B	-0-	315	2			N	-0-					-0-
07	589	N	448	-0-	-141 B	-0-	448	2			N	-0-					-0-
08	589	N	585	-0-	-4 B	-0-	585	2			N	-0-					-0-
09	440	N	440	-0-	-0- B	-0-	440	2			N	-0-					-0-
10	434	N	352	-0-	-82 B	-0-	352	2			N	-0-					-0-
11	570	N	335	-0-	-235 B	-0-	335	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

06	560	N	560	-0-	-0- B	-0-	560	3			N	-0-					-0-
07	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
08	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
09	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-
10	706	N	706	-0-	-0- B	-0-	706	3			N	-0-					-0-
*11	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

06	1650	N	1400	-0-	-250 B	-0-	1400	2			N	-0-					29
07	1705	N	1594	-0-	-111 B	-0-	1594	2			N	-0-					29
08	1705	N	1400	-0-	-305 B	-0-	1400	2			N	-0-					29
09	1695	N	1695	-0-	-0- B	-0-	1692	2	3	9	N	3	3	8			29
10	1659	N	1659	-0-	-0- B	-0-	1659	2			N	-0-					29
11	1350	N	1333	-0-	-17 B	-0-	1333	2			N	-0-					29

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

06	1058	N	1058	-0-	-0- B	-0-	1058	2			N	-0-					-0-
07	1147	N	1128	-0-	-19 B	-0-	1128	2			N	-0-					-0-
08	1147	N	1041	-0-	-106 B	-0-	1041	2			N	-0-					-0-
09	1050	N	1026	-0-	-24 B	-0-	1026	2			N	-0-					-0-
10	1116	N	1038	-0-	-78 B	-0-	1038	2			N	-0-					-0-
*11	1049	N	1049	-0-	-0- B	-0-	1049	2			N	-0-					-0-

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

06	810	N	564	-0-	-246 B	-0-	564	2			N	-0-					-0-
07	837	N	809	-0-	-28 B	-0-	809	2			N	-0-					-0-
08	833	N	833	-0-	-0- B	-0-	27	1	806	2	N	-0-					-0-
09	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
10	806	N	618	-0-	-188 B	-0-	617	2	1	9	N	1	1	8			-0-
11	810	N	573	-0-	-237 B	-0-	573	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	142	-0-	-38 B	-0-	142	3			N	-0-					-0-
07	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
08	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
09	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
10	186	N	174	-0-	-12 B	-0-	173	3	1	9	N	1	1	8			-0-
*11	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	973	-0-	-77 B	-0-	973	2			N	-0-					29
07	1116	N	886	-0-	-230 B	-0-	886	2			N	-0-					29
08	1085	N	1046	-0-	-39 B	-0-	1046	2			N	-0-					29
09	991	N	991	-0-	-0- B	-0-	991	2			N	-0-					29
10	1056	N	1056	-0-	-0- B	-0-	1056	2			N	-0-					29
11	1020	N	964	-0-	-56 B	-0-	964	2			N	-0-					29

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
07	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
08	155	N	91	-0-	-64 B	-0-	91	2			N	-0-					-0-
09	120	N	98	-0-	-22 B	-0-	98	2			N	-0-					-0-
10	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
*11	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1383	-0-	-537 B	-0-	1383	2			N	-0-					-0-
07	2109	N	2109	-0-	-0- B	-0-	2109	2			N	-0-					-0-
08	1891	N	1837	-0-	-54 B	-0-	1837	2			N	-0-					-0-
09	1692	N	1692	-0-	-0- B	-0-	1692	2			N	-0-					-0-
10	2108	N	1746	-0-	-362 B	-0-	1746	2			N	-0-					-0-
*11	1875	N	1875	-0-	-0- B	-0-	1875	2			N	-0-					-0-

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
07	310	N	306	-0-	-4 B	-0-	306	2			N	-0-					-0-
08	310	N	296	-0-	-14 B	-0-	296	2			N	-0-					-0-
09	300	N	287	-0-	-13 B	-0-	287	2			N	-0-					-0-
10	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
11	300	N	288	-0-	-12 B	-0-	288	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	212	-0-	-58 B	-0-	212	2			N	-0-					-0-
07	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-
08	248	N	243	-0-	-5 B	-0-	243	2			N	-0-					-0-
09	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
10	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
*11	241	N	241	-0-	-0- B	-0-	241	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	539	-0-	-31 B	-0-	539	2			N	-0-					-0-
07	589	N	567	-0-	-22 B	-0-	567	2			N	-0-					-0-
08	589	N	572	-0-	-17 B	-0-	572	2			N	-0-					-0-
09	552	N	552	-0-	-0- B	-0-	552	2			N	-0-					-0-
10	570	N	570	-0-	-0- B	-0-	570	2			N	-0-					-0-
*11	558	N	558	-0-	-0- B	-0-	558	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	316	-0-	-14 B	-0-	316	2			N	-0-					-0-
07	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
08	341	N	335	-0-	-6 B	-0-	335	2			N	-0-					-0-
09	330	N	311	-0-	-19 B	-0-	311	2			N	-0-					-0-
10	341	N	311	-0-	-30 B	-0-	310	2	1	9	N	1	1	8			-0-
11	330	N	312	-0-	-18 B	-0-	312	2			N	-0-					-0-

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	80	-0-	-160 B	-0-	80	2			N	-0-					-0-
07	217	N	203	-0-	-14 B	-0-	203	2			N	-0-					-0-
08	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
09	235	N	235	-0-	-0- B	-0-	235	2			N	-0-					-0-
10	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
*11	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1280	-0-	-700 B	-0-	1280	2			N	-0-					49
07	2133	N	2133	-0-	-0- B	-0-	2132	2	1	9	N	1	1	8			49
08	1891	N	1884	-0-	-7 B	-0-	1884	2			N	-0-					49
09	1361	N	1361	-0-	-0- B	-0-	1361	2			N	-0-					49
10	2139	N	1756	-0-	-383 B	-0-	1755	2	1	9	N	1	1	8			49
11	1830	N	1780	-0-	-50 B	-0-	1780	2			N	-0-					49

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	215	-0-	-55 B	-0-	215	2			N	-0-					82
07	280	N	280	-0-	-0- B	-0-	280	2			N	-0-					82
08	279	N	269	-0-	-10 B	-0-	259	2	10	9	N	9					91
09	240	N	240	-0-	-0- B	-0-	238	2	2	9	N	2					93
10	279	N	247	-0-	-32 B	-0-	246	2	1	9	N	1	1	8			93
11	270	N	252	-0-	-18 B	-0-	252	2			N	-0-					93

GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	554	-0-	-316 B	-0-	550	2	4	9	N	4	4	8			-0-
07	961	N	888	-0-	-73 B	-0-	888	2			N	-0-					-0-
08	930	N	861	-0-	-69 B	-0-	861	2			N	-0-					-0-
09	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					-0-
10	899	N	504	-0-	-395 B	-0-	504	2			N	-0-					-0-
*11	895	N	895	-0-	-0- B	-0-	894	2	1	9	N	1	1	8			-0-

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	50	-0-	-40 B	-0-	50	2			N	-0-					-0-
07	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
08	93	N	78	-0-	-15 B	-0-	78	2			N	-0-					-0-
09	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
10	93	N	66	-0-	-27 B	-0-	65	2	1	9	N	1	1	8			-0-
11	90	N	79	-0-	-11 B	-0-	79	2			N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	321	-0-	-69 B	-0-	321	2			N	-0-					-0-
07	372	N	344	-0-	-28 B	-0-	344	2			N	-0-					-0-
08	372	N	330	-0-	-42 B	-0-	330	2			N	-0-					-0-
09	330	N	312	-0-	-18 B	-0-	312	2			N	-0-					-0-
10	341	N	320	-0-	-21 B	-0-	320	2			N	-0-					-0-
11	330	N	307	-0-	-23 B	-0-	307	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	655	-0-	-95 B	-0-	624	2	31	9	N	28					192
07	899	N	898	-0-	-1 B	-0-	867	2	31	9	N	28	168	1			52
08	868	N	783	-0-	-85 B	-0-	764	2	19	9	N	17					69
09	729	N	729	-0-	-0- B	-0-	711	2	18	9	N	16	3	8			82
10	899	N	739	-0-	-160 B	-0-	715	2	24	9	N	22					104
11	750	N	746	-0-	-4 B	-0-	739	2	7	9	N	6					110

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	55	-0-	-35 B	-0-	51	2	4	9	N	4	4	8			-0-
07	93	N	57	-0-	-36 B	-0-	57	2			N	-0-					-0-
08	93	N	46	-0-	-47 B	-0-	46	2			N	-0-					-0-
09	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
10	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
*11	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
07	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
08	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
09	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
10	124	N	102	-0-	-22 B	-0-	102	2			N	-0-					-0-
*11	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2256	-0-	-564 B	-0-	2256	2			N	-0-					-0-
07	2914	X	2841	-0-	-73 B	-0-	2841	2			N	-0-					-0-
08	2945	X	2615	-0-	-330 B	-0-	2614	2	1	9	N	1	1	8			-0-
09	2250	N	1633	-0-	-617 B	-0-	1629	2	4	9	N	4	4	8			-0-
10	2852	N	1239	-0-	-1613 B	-0-	1239	2			N	-0-					-0-
11	2520	N	2225	-0-	-295 B	-0-	2224	2	1	9	N	1	1	8			-0-

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	144	-0-	-6 B	-0-	144	2			N	-0-					49
07	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					49
08	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					49
09	150	N	136	-0-	-14 B	-0-	136	2			N	-0-					49
10	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					49
11	150	N	144	-0-	-6 B	-0-	144	2			N	-0-					49

MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	247	-0-	-233 B	-0-	247	2			N	-0-					-0-
07	465	N	412	-0-	-53 B	-0-	412	2			N	-0-					-0-
08	403	N	325	-0-	-78 B	-0-	325	2			N	-0-					-0-
09	272	N	272	-0-	-0- B	-0-	272	2			N	-0-					-0-
10	403	N	338	-0-	-65 B	-0-	338	2			N	-0-					-0-
*11	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1509	-0-	-141 B	-0-	1509	2			N	-0-					103
07	1680	N	1680	-0-	-0- B	-0-	1680	2			N	-0-					103
08	1647	N	1647	-0-	-0- B	-0-	1647	2			N	-0-					103
09	1562	N	1562	-0-	-0- B	-0-	1562	2			N	-0-					103
10	1674	N	1556	-0-	-118 B	-0-	1555	2	1	9	N	1	1	8			103
11	1590	N	1587	-0-	-3 B	-0-	1587	2			N	-0-					103

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1429	-0-	-221 B	-0-	1429	2			N	-0-					-0-
07	1761	N	1761	-0-	-0- B	-0-	1761	2			N	-0-					-0-
08	1674	N	1639	-0-	-35 B	-0-	1639	2			N	-0-					-0-
09	1580	N	1580	-0-	-0- B	-0-	1580	2			N	-0-					-0-
10	1767	N	1597	-0-	-170 B	-0-	1597	2			N	-0-					-0-
*11	1635	N	1635	-0-	-0- B	-0-	1635	2			N	-0-					-0-

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	410	-0-	-340 B	-0-	410	2			N	-0-					-0-
07	869	N	869	-0-	-0- B	-0-	869	2			N	-0-					-0-
08	826	N	826	-0-	-0- B	-0-	825	2	1	9	N	1	1	8			-0-
09	683	N	683	-0-	-0- B	-0-	683	2			N	-0-					-0-
10	868	N	585	-0-	-283 B	-0-	585	2			N	-0-					-0-
*11	864	N	864	-0-	-0- B	-0-	864	2			N	-0-					-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	198	-0-	-12 B	-0-	198	2			N	-0-					-0-
07	217	N	204	-0-	-13 B	-0-	204	2			N	-0-					-0-
08	248	N	189	-0-	-59 B	-0-	189	2			N	-0-					-0-
09	210	N	174	-0-	-36 B	-0-	174	2			N	-0-					-0-
10	217	N	183	-0-	-34 B	-0-	183	2			N	-0-					-0-
*11	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	633	N	633	-0-	-0- B	-0-	629	2	4	9	N	4	4	8			75
07	1026	N	1026	-0-	-0- B	-0-	1026	2			N	-0-					75
08	813	N	813	-0-	-0- B	-0-	813	2			N	-0-					75
09	630	N	605	-0-	-25 B	-0-	605	2			N	-0-					75
10	651	N	278	-0-	-373 B	-0-	278	2			N	-0-					75
11	630	N	246	-0-	-384 B	-0-	246	2			N	-0-					75

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1803	-0-	-297 B	-0-	1803	2			N	-0-					-0-
07	2277	N	2277	-0-	-0- B	-0-	2277	2			N	-0-					-0-
08	2139	N	2052	-0-	-87 B	-0-	2052	2			N	-0-					-0-
09	1800	N	1740	-0-	-60 B	-0-	1740	2			N	-0-					-0-
10	2232	N	1998	-0-	-234 B	-0-	1998	2			N	-0-					-0-
*11	1989	N	1989	-0-	-0- B	-0-	1989	2			N	-0-					-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1164	-0-	-6 B	-0-	1164	2			N	-0-					-0-
07	1377	N	1377	-0-	-0- B	-0-	1377	2			N	-0-					-0-
08	1116	N	1094	-0-	-22 B	-0-	1094	2			N	-0-					-0-
09	1170	N	1109	-0-	-61 B	-0-	1109	2			N	-0-					-0-
10	1364	N	1044	-0-	-320 B	-0-	1044	2			N	-0-					-0-
*11	1114	N	1114	-0-	-0- B	-0-	1114	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	757	-0-	-203 B	-0-	757	2			N	-0-					-0-
07	961	N	759	-0-	-202 B	-0-	759	2			N	-0-					-0-
08	930	N	818	-0-	-112 B	-0-	818	2			N	-0-					-0-
09	876	N	876	-0-	-0- B	-0-	876	2			N	-0-					-0-
10	872	N	872	-0-	-0- B	-0-	872	2			N	-0-					-0-
11	780	N	657	-0-	-123 B	-0-	657	2			N	-0-					-0-

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

06	2160	N	1947	-0-	-213 B	-0-	1947	2			N	-0-					-0-
07	2286	N	2286	-0-	-0- B	-0-	2286	2			N	-0-					-0-
08	2232	N	2206	-0-	-26 B	-0-	2206	2			N	-0-					-0-
09	2040	N	2040	-0-	-0- B	-0-	2040	2			N	-0-					-0-
10	2294	N	2153	-0-	-141 B	-0-	2153	2			N	-0-					-0-
11	2130	N	2049	-0-	-81 B	-0-	2049	2			N	-0-					-0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

06	1020	N	932	-0-	-88 B	-0-	36	1	896	2	N	-0-					-0-
07	930	N	780	-0-	-150 B	-0-	18	1	762	2	N	-0-					-0-
08	992	N	837	-0-	-155 B	-0-	36	1	801	2	N	-0-					-0-
09	930	N	872	-0-	-58 B	-0-	45	1	823	2	N	4	4	8			-0-
							4	9									
10	775	N	663	-0-	-112 B	-0-	663	2			N	-0-					-0-
11	810	N	653	-0-	-157 B	-0-	653	2			N	-0-					-0-

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

06	2460	N	2338	-0-	-122 B	-0-	2338	2			N	-0-					81
07	2719	N	2719	-0-	-0- B	-0-	2719	2			N	-0-					81
08	2519	N	2519	-0-	-0- B	-0-	2519	2			N	-0-					81
09	2416	N	2416	-0-	-0- B	-0-	2408	2	8	9	N	7	7	8			81
10	2728	N	2456	-0-	-272 B	-0-	2455	2	1	9	N	1	1	8			81
11	2430	N	2346	-0-	-84 B	-0-	2346	2			N	-0-					81

MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

06	390	N	304	-0-	-86 B	-0-	304	2			N	-0-					-0-
07	434	N	304	-0-	-130 B	-0-	304	2			N	-0-					-0-
08	341	N	307	-0-	-34 B	-0-	307	2			N	-0-					-0-
09	459	N	459	-0-	-0- B	-0-	459	2			N	-0-					-0-
10	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-
*11	397	N	397	-0-	-0- B	-0-	397	2			N	-0-					-0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

06	1410	N	1208	-0-	-202 B	-0-	1208	2			N	-0-					-0-
07	1364	N	1348	-0-	-16 B	-0-	1348	2			N	-0-					-0-
08	1333	N	1318	-0-	-15 B	-0-	1318	2			N	-0-					-0-
09	1258	N	1258	-0-	-0- B	-0-	1258	2			N	-0-					-0-
10	1333	N	1329	-0-	-4 B	-0-	1329	2			N	-0-					-0-
11	1290	N	1290	-0-	-0- B	-0-	1290	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1874	N	1874	-0-	-0- B	-0-	1870	2	4	9	N	4	4	8			-0-
07	1892	N	1892	-0-	-0- B	-0-	1892	2			N	-0-					-0-
08	1810	N	1810	-0-	-0- B	-0-	1810	2			N	-0-					-0-
09	1860	N	1646	-0-	-214 B	-0-	1646	2			N	-0-					-0-
10	1891	N	1378	-0-	-513 B	-0-	1378	2			N	-0-					-0-
11	1740	N	1577	-0-	-163 B	-0-	1577	2			N	-0-					-0-

BROWN SE "202" WELL #: 42 RRCID -> 217798 COMPL. DATE 04/01/2006 TOTAL DEPTH 6750 PERF. 2963 - 6490

06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

06	750	N	563	-0-	-187 B	-0-	563	2			N	-0-					-0-
07	651	N	642	-0-	-9 B	-0-	642	2			N	-0-					-0-
08	651	N	439	-0-	-212 B	-0-	439	2			N	-0-					-0-
09	606	N	606	-0-	-0- B	-0-	602	2	4	9	N	4	4	8			-0-
10	721	N	721	-0-	-0- B	-0-	721	2			N	-0-					-0-
*11	567	N	567	-0-	-0- B	-0-	567	2			N	-0-					-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

06	240	N	226	-0-	-14 B	-0-	226	2			N	-0-					-0-
07	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
08	248	N	245	-0-	-3 B	-0-	245	2			N	-0-					-0-
09	240	N	228	-0-	-12 B	-0-	228	2			N	-0-					-0-
10	248	N	240	-0-	-8 B	-0-	240	2			N	-0-					-0-
*11	245	N	245	-0-	-0- B	-0-	245	2			N	-0-					-0-

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

06	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
07	417	N	417	-0-	-0- B	-0-	417	2			N	-0-					-0-
08	422	N	422	-0-	-0- B	-0-	422	2			N	-0-					-0-
09	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
10	341	N	256	-0-	-85 B	-0-	256	2			N	-0-					-0-
11	330	N	217	-0-	-113 B	-0-	217	2			N	-0-					-0-

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

06	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					35
07	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					35
08	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					35
09	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					35
10	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					35
11	150	N	113	-0-	-37 B	-0-	113	3			N	-0-					35

GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

06	1080	N	883	-0-	-197 B	-0-	883	2			N	-0-					-0-
07	1197	N	1197	-0-	-0- B	-0-	1197	2			N	-0-					-0-
08	1127	N	1127	-0-	-0- B	-0-	1127	2			N	-0-					-0-
09	1031	N	1031	-0-	-0- B	-0-	1031	2			N	-0-					-0-
10	1209	N	1082	-0-	-127 B	-0-	1081	2	1	9	N	1	1	8			-0-
11	1080	N	1071	-0-	-9 B	-0-	1071	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
07	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
08	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
09	210	N	203	-0-	-7 B	-0-	203	2			N	-0-					-0-
10	217	N	201	-0-	-16 B	-0-	201	2			N	-0-					-0-
11	210	N	171	-0-	-39 B	-0-	171	2			N	-0-					-0-

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	899	-0-	-181 B	-0-	899	2			N	-0-					-0-
07	1116	N	1108	-0-	-8 B	-0-	1108	2			N	-0-					-0-
08	1116	N	1095	-0-	-21 B	-0-	1094	2	1	9	N	1	1	8			-0-
09	991	N	991	-0-	-0- B	-0-	991	2			N	-0-					-0-
10	1116	N	965	-0-	-151 B	-0-	965	2			N	-0-					-0-
11	1050	N	491	-0-	-559 B	-0-	490	2	1	9	N	1	1	8			-0-

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2640	N	2396	-0-	-244 B	-0-	2396	2			N	-0-					-0-
07	2728	N	2687	-0-	-41 B	-0-	2687	2			N	-0-					-0-
08	2697	N	2608	-0-	-89 B	-0-	2608	2			N	-0-					-0-
09	2458	N	2458	-0-	-0- B	-0-	2454	2	4	9	N	4	4	8			-0-
10	2697	N	2457	-0-	-240 B	-0-	2457	2			N	-0-					-0-
11	2520	N	2398	-0-	-122 B	-0-	2397	2	1	9	N	1	1	8			-0-

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
07	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
08	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
09	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
10	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
*11	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	315	-0-	-15 B	-0-	315	2			N	-0-					-0-
07	341	N	336	-0-	-5 B	-0-	336	2			N	-0-					-0-
08	341	N	328	-0-	-13 B	-0-	328	2			N	-0-					-0-
09	330	N	310	-0-	-20 B	-0-	310	2			N	-0-					-0-
10	341	N	320	-0-	-21 B	-0-	320	2			N	-0-					-0-
11	330	N	315	-0-	-15 B	-0-	315	2			N	-0-					-0-

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	521	-0-	-139 B	-0-	521	2			N	-0-					-0-
07	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-
08	682	N	619	-0-	-63 B	-0-	619	2			N	-0-					-0-
09	614	N	614	-0-	-0- B	-0-	614	2			N	-0-					-0-
10	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-
*11	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	687	-0-	-93 B	-0-	687	2			N	-0-					-0-
07	930	N	898	-0-	-32 B	-0-	898	2			N	-0-					-0-
08	986	N	986	-0-	-0- B	-0-	985	2	1	9	N	1	1	8			-0-
09	911	N	911	-0-	-0- B	-0-	907	2	4	9	N	4	4	8			-0-
10	921	N	921	-0-	-0- B	-0-	921	2			N	-0-					-0-
11	960	N	947	-0-	-13 B	-0-	946	2	1	9	N	1	1	8			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1455	N	1455	-0-	-0- B	-0-	1451	2	4	9	N	4	4	8			-0-
07	1610	N	1610	-0-	-0- B	-0-	1610	2			N	-0-					-0-
08	1445	N	1445	-0-	-0- B	-0-	1444	2	1	9	N	1	1	8			-0-
09	2213	N	2213	-0-	-0- B	-0-	2205	2	8	9	N	7	7	8			-0-
10	2153	N	2153	-0-	-0- B	-0-	2152	2	1	9	N	1	1	8			-0-
11	1380	N	90	-0-	-1290 B	-0-	90	2			N	-0-					-0-

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1603	-0-	-197 B	-0-	1603	2			N	-0-					-0-
07	2183	N	2183	-0-	-0- B	-0-	2183	2			N	-0-					-0-
08	2212	N	2212	-0-	-0- B	-0-	2212	2			N	-0-					-0-
09	1590	N	1544	-0-	-46 B	-0-	1544	2			N	-0-					-0-
10	1860	N	1718	-0-	-142 B	-0-	1718	2			N	-0-					-0-
*11	2181	N	2181	-0-	-0- B	-0-	2181	2			N	-0-					-0-

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2353	X	2353	-0-	-0- B	-0-	2353	2			N	-0-					-0-
07	3423	X	3423	-0-	-0- B	-0-	3423	2			N	-0-					-0-
08	3172	X	3172	-0-	-0- B	-0-	3172	2			N	-0-					-0-
09	3118	X	3118	-0-	-0- B	-0-	3115	2	3	9	N	3	3	8			-0-
10	2430	X	2430	-0-	-0- B	-0-	2430	2			N	-0-					-0-
*11	2580	X	2580	-0-	-0- B	-0-	2580	2			N	-0-					-0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1777	-0-	-143 B	-0-	1777	2			N	-0-					-0-
07	1973	N	1973	-0-	-0- B	-0-	1973	2			N	-0-					-0-
08	1953	N	1897	-0-	-56 B	-0-	1896	2	1	9	N	1	1	8			-0-
09	1784	N	1784	-0-	-0- B	-0-	1784	2			N	-0-					-0-
10	1984	N	1856	-0-	-128 B	-0-	1855	2	1	9	N	1	1	8			-0-
11	1830	N	1799	-0-	-31 B	-0-	1799	2			N	-0-					-0-

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	561	-0-	-189 B	-0-	561	2			N	-0-					-0-
07	682	N	682	-0-	-0- B	-0-	682	2			N	-0-					-0-
08	744	N	735	-0-	-9 B	-0-	735	2			N	-0-					-0-
09	641	N	641	-0-	-0- B	-0-	638	2	3	9	N	3	3	8			-0-
10	693	N	693	-0-	-0- B	-0-	693	2			N	-0-					-0-
11	720	N	648	-0-	-72 B	-0-	648	2			N	-0-					-0-

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10 B	-0-	50	2			N	-0-					-0-
07	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
08	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
09	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
10	65	N	65	-0-	-0- B	-0-	64	2	1	9	N	1	1	8			-0-
*11	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	745	-0-	-5 B	-0-	745	2			N	-0-					-0-
07	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-
08	780	N	780	-0-	-0- B	-0-	780	2			N	-0-					-0-
09	750	N	736	-0-	-14 B	-0-	736	2			N	-0-					-0-
10	806	N	765	-0-	-41 B	-0-	765	2			N	-0-					-0-
11	750	N	747	-0-	-3 B	-0-	747	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	440	-0-	-100 B	-0-	440	2			N	-0-					-0-
07	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
08	496	N	493	-0-	-3 B	-0-	493	2			N	-0-					-0-
09	460	N	460	-0-	-0- B	-0-	460	2			N	-0-					-0-
10	496	N	472	-0-	-24 B	-0-	472	2			N	-0-					-0-
11	480	N	443	-0-	-37 B	-0-	443	2			N	-0-					-0-

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-
07	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
08	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
09	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
10	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
*11	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-
07	632	N	632	-0-	-0- B	-0-	632	2			N	-0-					-0-
08	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
09	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
10	933	N	933	-0-	-0- B	-0-	933	2			N	-0-					-0-
*11	677	N	677	-0-	-0- B	-0-	677	2			N	-0-					-0-

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	766	-0-	-44 B	-0-	766	2			N	-0-					-0-
07	859	N	859	-0-	-0- B	-0-	859	2			N	-0-					-0-
08	837	N	794	-0-	-43 B	-0-	794	2			N	-0-					-0-
09	780	N	765	-0-	-15 B	-0-	765	2			N	-0-					-0-
10	868	N	769	-0-	-99 B	-0-	769	2			N	-0-					-0-
11	780	N	760	-0-	-20 B	-0-	760	2			N	-0-					-0-

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1304	-0-	-136 B	-0-	1304	2			N	-0-					-0-
07	1496	N	1496	-0-	-0- B	-0-	1496	2			N	-0-					-0-
08	1457	N	1449	-0-	-8 B	-0-	1448	2	1	9	N	1	1	8			-0-
09	1383	N	1383	-0-	-0- B	-0-	1383	2			N	-0-					-0-
10	1488	N	1454	-0-	-34 B	-0-	1454	2			N	-0-					-0-
11	1410	N	1399	-0-	-11 B	-0-	1399	2			N	-0-					-0-

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	338	-0-	-22 B	-0-	338	2			N	-0-					-0-
07	375	N	375	-0-	-0- B	-0-	375	2			N	-0-					-0-
08	372	N	365	-0-	-7 B	-0-	365	2			N	-0-					-0-
09	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
10	372	N	295	-0-	-77 B	-0-	295	2			N	-0-					-0-
11	360	N	346	-0-	-14 B	-0-	346	2			N	-0-					-0-

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3120	X	2539	-0-	-581 B	-0-	2539	2			N	-0-					-0-
07	3102	X	3102	-0-	-0- B	-0-	3102	2			N	-0-					-0-
08	3044	X	3044	-0-	-0- B	-0-	3044	2			N	-0-					-0-
09	2910	X	2785	-0-	-125 B	-0-	2785	2			N	-0-					-0-
10	3100	X	2917	-0-	-183 B	-0-	2916	2	1	9	N	1	1	8			-0-
11	3000	X	2878	-0-	-122 B	-0-	2878	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
07	318	N	318	-0-	-0- B	-0-	318	2			N	-0-					-0-
08	310	N	283	-0-	-27 B	-0-	283	2			N	-0-					-0-
09	300	N	290	-0-	-10 B	-0-	290	2			N	-0-					-0-
10	310	N	290	-0-	-20 B	-0-	290	2			N	-0-					-0-
*11	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
07	217	N	143	-0-	-74 B	-0-	143	2			N	-0-					-0-
08	186	N	90	-0-	-96 B	-0-	90	2			N	-0-					-0-
09	210	N	86	-0-	-124 B	-0-	86	2			N	-0-					-0-
10	155	N	120	-0-	-35 B	-0-	120	2			N	-0-					-0-
*11	137	N	137	-0-	-0- B	-0-	137	2			N	-0-					-0-

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1203	-0-	-87 B	-0-	1203	2			N	-0-					-0-
07	1316	N	1316	-0-	-0- B	-0-	1316	2			N	-0-					-0-
08	1333	N	1286	-0-	-47 B	-0-	1286	2			N	-0-					-0-
09	1245	N	1245	-0-	-0- B	-0-	1245	2			N	-0-					-0-
10	1303	N	1303	-0-	-0- B	-0-	1302	2	1	9	N	1	1	8			-0-
*11	1245	N	1245	-0-	-0- B	-0-	1245	2			N	-0-					-0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1204	-0-	-86 B	-0-	1204	2			N	-0-					-0-
07	1328	N	1328	-0-	-0- B	-0-	1328	2			N	-0-					-0-
08	1207	N	1207	-0-	-0- B	-0-	1207	2			N	-0-					-0-
09	1200	N	1087	-0-	-113 B	-0-	1087	2			N	-0-					-0-
10	1333	N	1030	-0-	-303 B	-0-	1030	2			N	-0-					-0-
11	1170	N	872	-0-	-298 B	-0-	872	2			N	-0-					-0-

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	341	-0-	-19 B	-0-	341	2			N	-0-					-0-
07	372	N	353	-0-	-19 B	-0-	353	2			N	-0-					-0-
08	372	N	341	-0-	-31 B	-0-	341	2			N	-0-					-0-
09	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
10	341	N	341	-0-	-0- B	-0-	340	2	1	9	N	1	1	8			-0-
11	330	N	324	-0-	-6 B	-0-	324	2			N	-0-					-0-

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1173	-0-	-447 B	-0-	1173	2			N	-0-					-0-
07	1558	N	1558	-0-	-0- B	-0-	1558	2			N	-0-					-0-
08	1488	N	1252	-0-	-236 B	-0-	1252	2			N	-0-					-0-
09	1262	N	1262	-0-	-0- B	-0-	1262	2			N	-0-					-0-
10	1550	N	1327	-0-	-223 B	-0-	1326	2	1	9	N	1	1	8			-0-
*11	1562	N	1562	-0-	-0- B	-0-	1562	2			N	-0-					-0-

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	4060	-0-	-140 B	-0-	4060	2			N	-0-					-0-
07	4144	X	4144	-0-	-0- B	-0-	4144	2			N	-0-					-0-
08	4123	X	3978	-0-	-145 B	-0-	3978	2			N	-0-					-0-
09	4124	X	4124	-0-	-0- B	-0-	4124	2			N	-0-					-0-
10	4245	X	4245	-0-	-0- B	-0-	4245	2			N	-0-					-0-
11	4050	X	3996	-0-	-54 B	-0-	3996	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1529	N	1529	-0-	-0- B	-0-	1529	2			N	-0-					-0-
07	1551	N	1551	-0-	-0- B	-0-	1551	2			N	-0-					-0-
08	1550	N	1465	-0-	-85 B	-0-	1465	2			N	-0-					-0-
09	1530	N	1403	-0-	-127 B	-0-	1403	2			N	-0-					-0-
10	1550	N	1436	-0-	-114 B	-0-	1435	2	1	9	N	1	1	8			-0-
11	1410	N	1342	-0-	-68 B	-0-	1342	2			N	-0-					-0-

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

06	810	N	674	-0-	-136 B	-0-	674	2			N	-0-					-0-
07	982	N	982	-0-	-0- B	-0-	982	2			N	-0-					-0-
08	868	N	853	-0-	-15 B	-0-	852	2	1	9	N	1	1	8			-0-
09	785	N	785	-0-	-0- B	-0-	785	2			N	-0-					-0-
10	992	N	839	-0-	-153 B	-0-	839	2			N	-0-					-0-
11	840	N	650	-0-	-190 B	-0-	650	2			N	-0-					-0-

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

06	642	N	642	-0-	-0- B	-0-	642	2			N	-0-					-0-
07	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					-0-
08	651	N	639	-0-	-12 B	-0-	639	2			N	-0-					-0-
09	630	N	605	-0-	-25 B	-0-	605	2			N	-0-					-0-
10	651	N	623	-0-	-28 B	-0-	623	2			N	-0-					-0-
11	630	N	581	-0-	-49 B	-0-	581	2			N	-0-					-0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

06	480	N	391	-0-	-89 B	-0-	391	2			N	-0-					-0-
07	465	N	425	-0-	-40 B	-0-	425	2			N	-0-					-0-
08	465	N	388	-0-	-77 B	-0-	388	2			N	-0-					-0-
09	390	N	352	-0-	-38 B	-0-	352	2			N	-0-					-0-
10	434	N	371	-0-	-63 B	-0-	371	2			N	-0-					-0-
11	390	N	339	-0-	-51 B	-0-	339	2			N	-0-					-0-

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

06	360	N	344	-0-	-16 B	-0-	344	2			N	-0-					-0-
07	372	N	368	-0-	-4 B	-0-	368	2			N	-0-					-0-
08	500	N	500	-0-	-0- B	-0-	500	2			N	-0-					-0-
09	363	N	363	-0-	-0- B	-0-	363	2			N	-0-					-0-
10	372	N	369	-0-	-3 B	-0-	369	2			N	-0-					-0-
11	450	N	301	-0-	-149 B	-0-	301	2			N	-0-					-0-

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

06	660	N	640	-0-	-20 B	-0-	640	2			N	-0-					-0-
07	897	N	897	-0-	-0- B	-0-	897	2			N	-0-					-0-
08	978	N	978	-0-	-0- B	-0-	978	2			N	-0-					-0-
09	885	N	885	-0-	-0- B	-0-	885	2			N	-0-					-0-
10	775	N	770	-0-	-5 B	-0-	770	2			N	-0-					-0-
11	750	N	687	-0-	-63 B	-0-	687	2			N	-0-					-0-

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

06	1088	N	1088	-0-	-0- B	-0-	1088	2			N	-0-					-0-
07	1366	N	1366	-0-	-0- B	-0-	1366	2			N	-0-					-0-
08	1157	N	1157	-0-	-0- B	-0-	1157	2			N	-0-					-0-
09	1047	N	1047	-0-	-0- B	-0-	1047	2			N	-0-					-0-
10	1160	N	1160	-0-	-0- B	-0-	1160	2			N	-0-					-0-
*11	1485	N	1485	-0-	-0- B	-0-	1485	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6 B	-0-	114	2			N	-0-					-0-
07	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
08	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
09	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-
10	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
*11	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-

BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

06	1174	N	1174	-0-	-0- B	-0-	1174	2			N	-0-					-0-
07	1130	N	1130	-0-	-0- B	-0-	1130	2			N	-0-					-0-
08	1147	N	1029	-0-	-118 B	-0-	1029	2			N	-0-					-0-
09	1170	N	968	-0-	-202 B	-0-	966	2	2	9	N	2	2	8			-0-
10	1188	N	1188	-0-	-0- B	-0-	1188	2			N	-0-					-0-
*11	1101	N	1101	-0-	-0- B	-0-	1101	2			N	-0-					-0-

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

06	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
07	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
08	248	N	203	-0-	-45 B	-0-	203	2			N	-0-					-0-
09	270	N	233	-0-	-37 B	-0-	233	2			N	-0-					-0-
10	279	N	245	-0-	-34 B	-0-	245	2			N	-0-					-0-
11	210	N	202	-0-	-8 B	-0-	202	2			N	-0-					-0-

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

06	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
07	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
08	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
09	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
10	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
11	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

06	150	N	132	-0-	-18 B	-0-	132	2			N	-0-					-0-
07	166	N	166	-0-	-0- B	-0-	166	2			N	-0-					-0-
08	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
09	168	N	168	-0-	-0- B	-0-	168	2			N	-0-					-0-
10	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
11	180	N	135	-0-	-45 B	-0-	135	2			N	-0-					-0-

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

06	870	N	735	-0-	-135 B	-0-	735	2			N	-0-					-0-
07	931	N	931	-0-	-0- B	-0-	931	2			N	-0-					-0-
08	899	N	897	-0-	-2 B	-0-	897	2			N	-0-					-0-
09	809	N	809	-0-	-0- B	-0-	809	2			N	-0-					-0-
10	930	N	868	-0-	-62 B	-0-	868	2			N	-0-					-0-
11	870	N	854	-0-	-16 B	-0-	854	2			N	-0-					-0-

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

06	2460	X	2348	-0-	-112 B	-0-	2348	2			N	-0-					-0-
07	2542	X	2192	-0-	-350 B	-0-	2192	2			N	-0-					-0-
08	3379	X	3379	-0-	-0- B	-0-	3379	2			N	-0-					-0-
09	2826	X	2826	-0-	-0- B	-0-	2826	2			N	-0-					-0-
10	2994	X	2994	-0-	-0- B	-0-	2994	2			N	-0-					-0-
11	3270	X	1229	-0-	-2041 B	-0-	1229	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	388	-0-	-2 B	-0-	388	2			N	-0-					-0-
07	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
08	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-
09	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
10	434	N	400	-0-	-34 B	-0-	400	2			N	-0-					-0-
11	390	N	380	-0-	-10 B	-0-	380	2			N	-0-					-0-

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	748	-0-	-272 B	-0-	745	2	3	9	N	3	3	8			-0-
07	992	N	908	-0-	-84 B	-0-	908	2			N	-0-					-0-
08	1023	N	937	-0-	-86 B	-0-	937	2			N	-0-					-0-
09	824	N	824	-0-	-0- B	-0-	824	2			N	-0-					-0-
10	957	N	957	-0-	-0- B	-0-	957	2			N	-0-					-0-
*11	1034	N	1034	-0-	-0- B	-0-	1033	2	1	9	N	1	1	8			-0-

GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
07	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
08	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
09	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
10	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
11	150	N	145	-0-	-5 B	-0-	145	2			N	-0-					-0-

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1450	N	1450	-0-	-0- B	-0-	1450	2			N	-0-					-0-
07	1451	N	1451	-0-	-0- B	-0-	1451	2			N	-0-					-0-
08	1426	N	1333	-0-	-93 B	-0-	1333	2			N	-0-					-0-
09	1440	N	1329	-0-	-111 B	-0-	1325	2	4	9	N	4	4	8			-0-
10	1461	N	1461	-0-	-0- B	-0-	1461	2			N	-0-					-0-
*11	1418	N	1418	-0-	-0- B	-0-	1418	2			N	-0-					-0-

BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	183	-0-	-27 B	-0-	183	2			N	-0-					-0-
07	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
08	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
09	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
10	217	N	208	-0-	-9 B	-0-	208	2			N	-0-					-0-
*11	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-

BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	284	-0-	-46 B	-0-	284	2			N	-0-					71
07	341	N	336	-0-	-5 B	-0-	336	2			N	-0-					71
08	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					71
09	312	N	312	-0-	-0- B	-0-	312	2			N	-0-					71
10	341	N	307	-0-	-34 B	-0-	307	2			N	-0-					71
11	330	N	303	-0-	-27 B	-0-	303	2			N	-0-					71

BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	355	-0-	-5 B	-0-	355	2			N	-0-					-0-
07	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					-0-
08	372	N	351	-0-	-21 B	-0-	351	2			N	-0-					-0-
09	360	N	331	-0-	-29 B	-0-	331	2			N	-0-					-0-
10	372	N	341	-0-	-31 B	-0-	340	2	1	9	N	1	1	8			-0-
11	330	N	323	-0-	-7 B	-0-	323	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	540	-0-	-0- B	-0-	540	2			N	-0-					-0-
07	496	N	493	-0-	-3 B	-0-	493	2			N	-0-					-0-
08	527	N	518	-0-	-9 B	-0-	518	2			N	-0-					-0-
09	540	N	483	-0-	-57 B	-0-	483	2			N	-0-					-0-
10	496	N	489	-0-	-7 B	-0-	489	2			N	-0-					-0-
11	510	N	454	-0-	-56 B	-0-	454	2			N	-0-					-0-

BROWN SW '225' WELL #: 95 RRCID -> 277527 COMPL. DATE 10/16/2014 TOTAL DEPTH 6871 PERF. 3393 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2400	X	2116	-0-	-284 B	-0-	2116	2			N	-0-					-0-
07	2480	X	2157	-0-	-323 B	-0-	2157	2			N	-0-					-0-
08	2387	X	2137	-0-	-250 B	-0-	2137	2			N	-0-					-0-
09	2796	X	2796	-0-	-0- B	-0-	2788	2	8	9	N	7	7	8			-0-
10	3054	N	3054	-0-	-0- B	-0-	3044	2	10	9	N	9	9	8			-0-
*11	2220	N	2220	-0-	-0- B	-0-	2216	2	4	9	N	4	4	8			-0-

GEDDIS CANYON (WOLFCAMP SAND) 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO 855610
BROWN STATE 34 WELL #: 2 RRCID -> 169851 COMPL. DATE 02/20/1997 TOTAL DEPTH 9200 PERF. 6109 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
*11	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-

BROWN "333" WELL #: 1 RRCID -> 172219 COMPL. DATE 08/03/1998 TOTAL DEPTH 6847 PERF. 5316 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
08	14	N	9	-0-	-5	-0-	9	2			N	-0-					-0-
09	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
10	14	N	9	-0-	-5	-0-	9	2			N	-0-					-0-
11	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

GENEVA (CANYON) 34394 100 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 164536 COMPL. DATE 07/21/1997 TOTAL DEPTH 7800 PERF. 7513 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	1486					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	1486					N	-0-					-0-
08	PRTL PLG	NO RPT		-0-	-0-	1486					N	NO RPT					-0-
09	PRTL PLG	NO RPT		-0-	-0-	1486					N	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	1486					N	NO RPT					-0-
11	PRTL PLG	NO RPT		-0-	-0-	1486					N	NO RPT					-0-

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	#	1452	-0-	-648	-0-	66	1	1290	3	N	87	160	1			106
							96	9									
07	2170	#	866	-0-	-1304	-0-	68	1	728	3	N	64					170
							70	9									
08	2015	#	580	-0-	-1435	-0-	68	1	457	3	N	50	178	1			42
							55	9									
09	1950	#	1000	-0-	-950	-0-	66	1	850	3	N	76					118
							84	9									
10	1488	#	1059	-0-	-429	-0-	68	1	936	3	N	50					168
							55	9									
11	1440	#	1242	-0-	-198	-0-	66	1	1090	3	N	78	158	1			88
							86	9									

PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

06	14B	DENY	-0-	-0-	-0-	8171					N	-0-					175
07	14B	DENY	-0-	-0-	-0-	8171					N	-0-					175
08	14B	DENY	NO RPT	-0-	-0-	8171					N	NO RPT					175
09	14B	DENY	NO RPT	-0-	-0-	8171					N	NO RPT					175
10	14B	DENY	NO RPT	-0-	-0-	8171					N	NO RPT					175
11	14B	DENY	NO RPT	-0-	-0-	8171					N	NO RPT					175

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

06	0	N	-0-	-0-	-0-	-0-					N	1					23
07	0	N	-0-	-0-	-0-	-0-					N	1					24
08	0	N	-0-	-0-	-0-	-0-					N	1					25
09	0	N	-0-	-0-	-0-	-0-					N	1					26
*10	8	N	8	-0-	-0-	-0-	8	2			N	-0-					26
11	0	N	-0-	-0-	-0-	-0-					N	1					27

ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

06	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*10	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
DAMRON ENERGY, LLC 198130
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

06	78	N	78	-0-	-0-	-0-	78	6			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	6			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	6			N	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	6			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	6			N	-0-					-0-
11	90	N	70	-0-	-20	-0-	70	6			N	-0-					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1665	N	1665	-0-	-0-	-0-	133	1	1486	2	Y	42					338
							46	9									
07	DLQ G-10		1727	-0-	1727	1727	118	1	1489	2	Y	109					447
							120	9									
08	3000	N	1711	-0-	-1289	438	130	1	1492	2	Y	81	187	1			341
							89	9									
09	2105	N	1667	-0-	-438	-0-	181	1	1348	2	Y	125					466
							138	9									
10	1763	N	1763	-0-	-0-	-0-	153	1	1553	2	Y	52	188	1			330
							57	9									
*11	1763	N	1763	-0-	-0-	-0-	159	1	1528	2	Y	69					399
							76	9									

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5828	X	5828	-0-	-0-	-0-	448	1	5021	2	Y	326	385	1			286
							359	9									
07	DLQ G-10		5278	-0-	5278	5278	370	1	4685	2	Y	203	272	1			217
							223	9									
08	10783	X	5505	-0-	-5278	-0-	415	1	4768	2	Y	293	270	1			240
							322	9									
09	5790	X	3690	-0-	-2100	-0-	410	1	3048	2	Y	211	189	1			262
							232	9									
10	5983	X	5568	-0-	-415	-0-	468	1	4742	2	Y	325	468	1			119
							358	9									
11	5790	X	5782	-0-	-8	-0-	513	1	4931	2	Y	307	228	1			198
							338	9									

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	411	-0-	-129	-0-	22	1	380	2	Y	8	9	1			168
							9	9									
07	DLQ G-10		283	-0-	283	283	16	1	261	2	Y	5	8	1			165
							6	9									
08	670	N	387	-0-	-283	-0-	19	1	361	2	Y	6	7	1			164
							7	9									
09	420	N	361	-0-	-59	-0-	24	1	328	2	Y	8	7	1			165
							9	9									
10	433	N	433	-0-	-0-	-0-	28	1	397	2	Y	7	4	1			168
							8	9									
*11	612	N	612	-0-	-0-	-0-	25	1	575	2	Y	11	16	1			163
							12	9									

GRIERSON STATE WELL #: 1 RRCID -> 156490 COMPL. DATE 11/13/1995 TOTAL DEPTH 9085 PERF. 8822 - 8902

06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					17
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					17
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					17
*09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					17
*10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					17
11	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					17

PLUGGED AND ABANDONED_____ 09/06/2018 - P/A 09/06/18

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	34	-0-	-26	-0-	2	1	31	2	Y	1	1	1			1
							1	9									
07	DLQ G-10		17	-0-	17	17	1	1	16	2	Y	-0-	1	1			-0-
08	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-
09	30	N	8	-0-	-22	-0-	1	1	7	2	Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*11	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-

GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5309	X	5309	-0-	-0-	-0-	432	1	4844	2	Y	30					136
							33	9									
07	DLQ G-10		5189	-0-	5189	5189	368	1	4660	2	Y	146	171	1			111
							161	9									
08	10842	X	5653	-0-	-5189	-0-	442	1	5084	2	Y	115					226
							127	9									
09	5310	X	4694	-0-	-616	-0-	547	1	4073	2	Y	67	180	1			113
							74	9									
10	5487	X	5379	-0-	-108	-0-	471	1	4767	2	Y	128	170	1			71
							141	9									
11	5430	X	5192	-0-	-238	-0-	482	1	4635	2	Y	68					139
							75	9									

UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8220	X	5654	-0-	-2566	-0-	460	1	5152	2	Y	38	59	1			34
							42	9									
07	DLQ G-10		5098	-0-	5098	5098	371	1	4699	2	Y	25	32	1			27
							28	9									
08	10488	X	5390	-0-	-5098	-0-	428	1	4916	2	Y	42	35	1			34
							46	9									
09	8130	X	3629	-0-	-4501	-0-	424	1	3157	2	Y	44	27	1			51
							48	9									
10	7440	X	5537	-0-	-1903	-0-	490	1	4958	2	Y	81	102	1			30
							89	9									
*11	5944	X	5944	-0-	-0-	-0-	547	1	5258	2	Y	126	74	1			82
							139	9									

UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4534	X	4534	-0-	-0-	-0-	368	1	4125	2	Y	37	44	1			32
							41	9									
07	DLQ G-10		4303	-0-	4303	4303	313	1	3961	2	Y	26	31	1			27
							29	9									
08	8811	X	4508	-0-	-4303	-0-	357	1	4105	2	Y	42	35	1			34
							46	9									
09	4530	X	3012	-0-	-1518	-0-	351	1	2613	2	Y	44	27	1			51
							48	9									
10	4681	X	3879	-0-	-802	-0-	342	1	3464	2	Y	66	93	1			24
							73	9									
11	4530	X	3001	-0-	-1529	-0-	274	1	2638	2	Y	81	53	1			52
							89	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	126	-0-	-24	-0-	7	1	116	2	Y	3	3	1			32
							3	9									
07	DLQ G-10		102	-0-	102	102	6	1	94	2	Y	2	3	1			31
							2	9									
08	219	N	117	-0-	-102	-0-	6	1	109	2	Y	2	2	1			31
							2	9									
09	120	N	98	-0-	-22	-0-	6	1	90	2	Y	2	2	1			31
							2	9									
10	160	N	160	-0-	-0-	-0-	10	1	148	2	Y	2	1	1			32
							2	9									
*11	165	N	165	-0-	-0-	-0-	7	1	155	2	Y	3	5	1			30
							3	9									

UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5137	X	5137	-0-	-0-	-0-	274	1	4755	2	N	98	104	1			123
							108	9									
07	6165	X	6165	-0-	-0-	-0-	348	1	5700	2	N	106	108	1			121
							117	9									
08	7536	X	7536	-0-	-0-	-0-	375	1	7029	2	N	120	121	1			120
							132	9									
09	5606	X	5606	-0-	-0-	-0-	367	1	5118	2	N	110	125	1			105
							121	9									
10	6100	X	6100	-0-	-0-	-0-	390	1	5590	2	N	109	73	1			141
							120	9									
*11	6071	X	6071	-0-	-0-	-0-	248	1	5712	2	N	101	193	1			49
							111	9									

UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	994	N	994	-0-	-0-	-0-	53	1	917	2	N	22	25	1			354
							24	9									
07	950	N	950	-0-	-0-	-0-	50	1	819	2	N	74	21	1			407
							81	9									
08	1023	N	1023	-0-	-0-	-0-	50	1	945	2	N	25	373	1			59
							28	9									
09	842	N	842	-0-	-0-	-0-	55	1	768	2	N	17	18	1			58
							19	9									
10	1159	N	1159	-0-	-0-	-0-	74	1	1062	2	N	21	11	1			68
							23	9									
*11	1341	N	1341	-0-	-0-	-0-	55	1	1261	2	N	23	38	1			53
							25	9									

UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1129	-0-	-131	-0-	60	1	1046	2	N	21	23	1			52
							23	9									
07	1488	N	799	-0-	-689	-0-	45	1	739	2	N	14	22	1			44
							15	9									
08	1147	N	781	-0-	-366	-0-	39	1	728	2	N	13	17	1			40
							14	9									
09	1140	N	635	-0-	-505	-0-	42	1	580	2	N	12	14	1			38
							13	9									
10	806	N	336	-0-	-470	-0-	21	1	308	2	N	6	8	1			36
							7	9									
*11	1505	N	1505	-0-	-0-	-0-	62	1	1415	2	N	25	24	1			37
							28	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4136	X	4136	-0-	-0-	-0-	335	1	3756	2	Y	41	125	1			36
							45	9									
07	DLQ G-10		3903	-0-	3903	3903	284	1	3590	2	Y	26	34	1			28
							29	9									
08	7956	X	4053	-0-	-3903	-0-	321	1	3687	2	Y	41	35	1			34
							45	9									
09	4140	X	2696	-0-	-1444	-0-	314	1	2334	2	Y	44	27	1			51
							48	9									
10	4278	X	3895	-0-	-383	-0-	346	1	3507	2	Y	38	75	1			14
							42	9									
11	4140	X	3996	-0-	-144	-0-	374	1	3597	2	Y	23	22	1			15
							25	9									

UNIVERSITY 7-6S WELL #: 2 RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					307
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					307
*08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					307
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					307
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					307
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					307

PLUGGED AND ABANDONED_____ 08/29/2018 - P/A 08/29/18

UNIVERSITY 6-7W WELL #: 2 RRCID -> 166708 COMPL. DATE 01/24/1998 TOTAL DEPTH 9025 PERF. 8631 - 8718

06	870	N	742	-0-	-128	-0-	39	1	685	2	N	16	138	1			36
							18	9									
07	899	N	601	-0-	-298	-0-	34	1	556	2	N	10	15	1			31
							11	9									
08	744	N	648	-0-	-96	-0-	32	1	605	2	N	10	12	1			29
							11	9									
09	750	N	607	-0-	-143	-0-	40	1	554	2	N	12	12	1			29
							13	9									
10	848	N	848	-0-	-0-	-0-	54	1	777	2	N	15	7	1			37
							17	9									
*11	913	N	913	-0-	-0-	-0-	37	1	859	2	N	15	27	1			25
							17	9									

UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

06	630	N	-0-	-0-	-630	-0-					Y	-0-					20
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					20
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					20
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					20

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
PT PETROLEUM, LLC 682074
UNIVKEISHA WELL #: 7144 RRCID -> 279514 COMPL. DATE 07/24/2013 TOTAL DEPTH 9225 PERF. 8900 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1514	X	1514	-0-	-0-	-0-	15	1	1413	3	Y	78	69	1			13
							86	9									
07	DLQ	G-10	2793	-0-	2793	2793	15	1	2727	3	Y	46	50	1			9
							51	9									
08	DLQ	G-10	5393	-0-	5393	8186	15	1	5353	3	Y	23	28	1			4
							25	9									
09	DLQ	G-10	8146	-0-	8146	16332	15	1	8106	3	Y	23	24	1			3
							25	9									
10	23419	X	7087	-0-	-16332	-0-	20	1	7053	3	Y	13	12	1			4
							14	9									
*11	7412	X	7412	-0-	-0-	-0-	20	1	7370	3	Y	20	20	1			4
							22	9									

UNIVKEISHA WELL #: 7091 RRCID -> 281360 COMPL. DATE 08/12/2016 TOTAL DEPTH 9321 PERF. 8908 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4740	X	2640	-0-	-2100	-0-	18	1	2607	3	N	14	14	1			3
							15	9									
07	5115	X	3996	-0-	-1119	-0-	18	1	3920	3	N	53	47	1			9
							58	9									
08	5115	X	1927	-0-	-3188	-0-	18	1	1873	3	N	33	36	1			6
							36	9									
09	4950	X	50	-0-	-4900	-0-	18	1	2	3	N	27	30	1			3
							30	9									
10	4154	X	59	-0-	-4095	-0-	20	1	4	3	N	32	26	1			9
							35	9									
11	3870	X	52	-0-	-3818	-0-	20	1	32	9	N	29	32	1			6

SABLE PERMIAN RESOURCES LAND,LLC 742252
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					263
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					263
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					263
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					263
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					263
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					263

THOMPSON, J. CLEO 855610
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

06	3810	X	3417	-0-	-393	-0-	3297	2	120	9	N	109	187	1			190
07	3906	X	3305	-0-	-601	-0-	3206	2	99	9	N	90					280
08	3875	X	3025	-0-	-850	-0-	2937	2	88	9	N	80	184	1			176
09	3750	X	3348	-0-	-402	-0-	3206	2	142	9	N	129	185	1			120
10	3784	X	3784	-0-	-0-	-0-	3608	2	176	9	N	160					280
11	3420	X	3414	-0-	-6	-0-	3271	2	143	9	N	130	188	1			222

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

06	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					5
07	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					5
08	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					5
09	450	N	447	-0-	-3	-0-	447	3			Y	-0-					5
10	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					5
11	450	N	122	-0-	-328	-0-	122	3			Y	-0-					5

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	566	N	566	-0-	-0-	-0-	565	3	1	9	Y	1					14
07	493	N	493	-0-	-0-	-0-	491	3	2	9	Y	2					16
08	403	N	398	-0-	-5	-0-	395	3	3	9	Y	3					19
09	431	N	431	-0-	-0-	-0-	429	3	2	9	Y	2					21
10	403	N	249	-0-	-154	-0-	245	3	4	9	Y	4					25
11	390	N	87	-0-	-303	-0-	86	3	1	9	Y	1					26

STATE UNIVERSITY "FQ" WELL #: 2 RRCID -> 142382 COMPL. DATE 09/08/1992 TOTAL DEPTH 7367 PERF. 7011 - 7298

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 09/04/2018 - P/A 09/04/18

STATE UNIVERSITY ES WELL #: 2 RRCID -> 148478 COMPL. DATE 01/07/1994 TOTAL DEPTH 7373 PERF. 6921 - 7252

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

06	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					7
07	248	N	134	-0-	-114	-0-	133	3	1	9	Y	1					8
08	173	N	173	-0-	-0-	-0-	172	3	1	9	Y	1					9
09	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					9
10	205	N	205	-0-	-0-	-0-	204	3	1	9	Y	1					10
11	180	N	56	-0-	-124	-0-	55	3	1	9	Y	1					11

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

06	450	N	385	-0-	-65	-0-	385	3			Y	-0-					5
07	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					5
08	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					5
09	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					5
10	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					5
*11	1105	N	1105	-0-	-0-	-0-	1105	3			Y	-0-					5

OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

06	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
07	310	N	244	-0-	-66	-0-	244	2			N	-0-					-0-
08	279	N	219	-0-	-60	-0-	219	2			N	-0-					-0-
09	270	N	209	-0-	-61	-0-	209	2			N	-0-					-0-
10	248	N	122	-0-	-126	-0-	122	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
07	124	N	20	-0-	-104	-0-	20	2			N	-0-					-0-
08	62	N	2	-0-	-60	-0-	2	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
09	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

06	450	N	446	-0-	-4	-0-	446	2			N	-0-					-0-
07	465	N	435	-0-	-30	-0-	435	2			N	-0-					-0-
08	465	N	437	-0-	-28	-0-	437	2			N	-0-					-0-
09	450	N	424	-0-	-26	-0-	424	2			N	-0-					-0-
10	434	N	429	-0-	-5	-0-	429	2			N	-0-					-0-
*11	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-

UNIVERSITY "17" WELL #: 2 RRCID -> 211834 COMPL. DATE 08/01/2005 TOTAL DEPTH 7223 PERF. 7020 - 7064

06	480	N	367	-0-	-113	-0-	367	2			N	-0-					-0-
07	527	N	521	-0-	-6	-0-	521	2			N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
09	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-
10	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
11	480	N	425	-0-	-55	-0-	425	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

06	240	N	238	-0-	-2	-0-	15	1	223	3	N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	16	1	235	3	N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	16	1	236	3	N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	15	1	235	3	N	-0-					-0-
10	371	N	371	-0-	-0-	-0-	16	1	355	3	N	-0-					-0-
*11	335	N	335	-0-	-0-	-0-	15	1	320	3	N	-0-					-0-

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: 5 RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

06	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					25
07	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					25
08	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					25
09	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					25
10	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					25
11	P&A COND	-0-	-0-	-0-	-0-						Y	-0-					25

PLUGGED AND ABANDONED_____ 10/19/2016 - PLUGGED 10/19/16

HARTGROVE (CROSS CUT) 39458 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
PAINT ROCK OPERATING, LLC 634974
HARTGROVE WELL #: 1 RRCID -> 231297 COMPL. DATE 02/09/2007 TOTAL DEPTH 2751 PERF. 2410 - 2422

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARTGROVE (TANNEHILL) 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
P,B&B OPERATING INC. 631644
SLAUGHTER, FAE WELL #: 1 RRCID -> 191166 COMPL. DATE 06/05/2002 TOTAL DEPTH 1078 PERF. 1071 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KYLE WELL #: 1 RRCID -> 191169 COMPL. DATE 09/01/2002 TOTAL DEPTH 1280 PERF. 1145 - 1162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
MULLOY OPERATING, INC. 593077
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF. 11997 - 12085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	N	2347	-0-	-503	-0-	2297	3	50	9	N	45					309
07	2883	N	2341	-0-	-542	-0-	2274	3	67	9	N	61	187	1			183
08	2152	N	2152	-0-	-0-	-0-	2090	3	62	9	N	56					239
09	1817	N	1817	-0-	-0-	-0-	1771	3	46	9	N	42					281
10	2356	N	1167	-0-	-1189	-0-	1153	3	14	9	N	13	196	1	1	8	97
11	2070	N	NO RPT	-0-	-2070	-0-					N	NO RPT					97

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	351	-0-	-459	-0-	351	3			N	-0-					-0-
07	837	N	382	-0-	-455	-0-	382	3			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*10	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	104	-0-	-106	-0-	104	3			N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
REIN PUSHER OPERATING LLC 700148
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	851	-0-	-49	-0-	19	1	820	3	Y	11	9	1			4
							12	9									
07	843	N	843	-0-	-0-	-0-	39	1	793	3	Y	10	10	1			4
							11	9									
08	806	N	806	-0-	-0-	-0-	23	1	772	3	Y	10	11	1			3
							11	9									
09	810	N	751	-0-	-59	-0-	17	1	723	3	Y	10	7	1			6
							11	9									
10	837	N	686	-0-	-151	-0-	7	1	669	3	Y	9	11	1			4
							10	9									
11	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					4

SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	219	-0-	-21	-0-	5	1	211	3	Y	3	3	1			1
							3	9									
07	248	N	195	-0-	-53	-0-	9	1	183	3	Y	3	3	1			1
							3	9									
08	248	N	179	-0-	-69	-0-	5	1	170	3	Y	4	4	1			1
							4	9									
09	210	N	124	-0-	-86	-0-	3	1	118	3	Y	3	2	1			2
							3	9									
10	265	N	265	-0-	-0-	-0-	3	1	259	3	Y	3	4	1			1
							3	9									
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	212	-0-	-148	-0-	5	1	203	3	Y	4	4	1			1
							4	9									
07	372	N	203	-0-	-169	-0-	9	1	186	3	Y	7	6	1			2
							8	9									
08	217	N	97	-0-	-120	-0-	3	1	86	3	Y	7	7	1			2
							8	9									
09	210	N	34	-0-	-176	-0-	1	1	25	3	Y	7	5	1			4
							8	9									
10	217	N	15	-0-	-202	-0-	8	3	7	9	Y	6	7	1			3
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					3

SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0-	-0-	8	1	352	3	Y	3	3	1			1
							3	9									
07	373	N	373	-0-	-0-	-0-	17	1	349	3	Y	6	5	1			2
							7	9									
08	377	N	377	-0-	-0-	-0-	11	1	358	3	Y	7	7	1			2
							8	9									
09	363	N	363	-0-	-0-	-0-	8	1	347	3	Y	7	5	1			4
							8	9									
10	372	N	366	-0-	-6	-0-	4	1	355	3	Y	6	7	1			3
							7	9									
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	506	-0-	-4	-0-	12	1 3 9	491	3	Y	3	3	1			1
07	527	N	507	-0-	-20	-0-	24	1 3 9	480	3	Y	3	3	1			1
08	531	N	531	-0-	-0-	-0-	15	1 4 9	512	3	Y	4	4	1			1
09	510	N	506	-0-	-4	-0-	12	1 3 9	491	3	Y	3	2	1			2
10	517	N	517	-0-	-0-	-0-	5	1 3 9	509	3	Y	3	4	1			1
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					1

SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	-0-	4	1 3 9	179	3	Y	3	3	1			1
07	190	N	190	-0-	-0-	-0-	9	1 3 9	178	3	Y	3	3	1			1
08	196	N	196	-0-	-0-	-0-	6	1 4 9	186	3	Y	4	4	1			1
09	184	N	184	-0-	-0-	-0-	4	1 3 9	177	3	Y	3	2	1			2
10	189	N	189	-0-	-0-	-0-	2	1 3 9	184	3	Y	3	4	1			1
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	410	-0-	-130	-0-	9	1 8 9	393	3	Y	7	6	1			2
07	527	N	389	-0-	-138	-0-	18	1 8 9	363	3	Y	7	7	1			2
08	465	N	377	-0-	-88	-0-	11	1 8 9	358	3	Y	7	7	1			2
09	420	N	361	-0-	-59	-0-	8	1 8 9	345	3	Y	7	5	1			4
10	403	N	376	-0-	-27	-0-	4	1 7 9	365	3	Y	6	7	1			3
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					3

WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1788	N	1788	-0-	-0-	-0-	41	1 12 9	1735	3	Y	11	9	1			4
07	1834	N	1834	-0-	-0-	-0-	85	1 11 9	1738	3	Y	10	10	1			4
08	1862	N	1862	-0-	-0-	-0-	53	1 11 9	1798	3	Y	10	11	1			3
09	1776	N	1776	-0-	-0-	-0-	42	1 11 9	1723	3	Y	10	7	1			6
10	1829	N	1818	-0-	-11	-0-	19	1 10 9	1789	3	Y	9	11	1			4
11	1770	N	NO RPT	-0-	-1770	-0-					Y	NO RPT					4

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	546	-0-	-24	-0-	12	1 8 9	526	3	Y	7	6	1			2
07	589	N	552	-0-	-37	-0-	25	1 8 9	519	3	Y	7	7	1			2
08	558	N	543	-0-	-15	-0-	15	1 8 9	520	3	Y	7	7	1			2
09	540	N	498	-0-	-42	-0-	12	1 8 9	478	3	Y	7	5	1			4
10	558	N	523	-0-	-35	-0-	5	1 7 9	511	3	Y	6	7	1			3
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					3

SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	371	-0-	-79	-0-	8	1 8 9	355	3	Y	7	6	1			2
07	496	N	377	-0-	-119	-0-	17	1 4 9	356	3	Y	4	5	1			1
08	434	N	409	-0-	-25	-0-	12	1 4 9	393	3	Y	4	4	1			1
09	405	N	405	-0-	-0-	-0-	9	1 3 9	393	3	Y	3	2	1			2
10	372	N	325	-0-	-47	-0-	3	1 3 9	319	3	Y	3	4	1			1
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	740	-0-	-70	-0-	740	3			N	-0-					-0-
07	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
08	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
09	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
10	868	N	840	-0-	-28	-0-	840	3			N	-0-					-0-
11	810	N	756	-0-	-54	-0-	756	3			N	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0-	-0-	8	1 3 9	324	3	Y	3	3	1			1
07	350	N	350	-0-	-0-	-0-	16	1 3 9	331	3	Y	3	3	1			1
08	369	N	369	-0-	-0-	-0-	11	1 4 9	354	3	Y	4	4	1			1
09	330	N	328	-0-	-2	-0-	8	1 3 9	317	3	Y	3	2	1			2
10	341	N	335	-0-	-6	-0-	3	1 3 9	329	3	Y	3	4	1			1
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	651	N	651	-0-	-0-	-0-	15	1 8 9	628	3	Y	7	6	1			2
07	651	N	644	-0-	-7	-0-	30	1 8 9	606	3	Y	7	7	1			2
08	644	N	644	-0-	-0-	-0-	18	1 8 9	618	3	Y	7	7	1			2
09	630	N	551	-0-	-79	-0-	13	1 8 9	530	3	Y	7	5	1			4
10	651	N	631	-0-	-20	-0-	7	1 7 9	617	3	Y	6	7	1			3
11	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					3

SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	549	-0-	-21	-0-	13	1 8 9	528	3	Y	7	6	1			2
07	633	N	633	-0-	-0-	-0-	29	1 8 9	596	3	Y	7	7	1			2
08	602	N	602	-0-	-0-	-0-	17	1 8 9	577	3	Y	7	7	1			2
09	569	N	569	-0-	-0-	-0-	13	1 8 9	548	3	Y	7	5	1			4
10	590	N	590	-0-	-0-	-0-	6	1 7 9	577	3	Y	6	7	1			3
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					3

SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	415	-0-	-5	-0-	9	1 8 9	398	3	Y	7	6	1			2
07	434	N	420	-0-	-14	-0-	19	1 4 9	397	3	Y	4	5	1			1
08	440	N	440	-0-	-0-	-0-	13	1 4 9	423	3	Y	4	4	1			1
09	430	N	430	-0-	-0-	-0-	10	1 3 9	417	3	Y	3	2	1			2
10	445	N	445	-0-	-0-	-0-	5	1 3 9	437	3	Y	3	4	1			1
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	261	-0-	-39	-0-	6	1 3 9	252	3	Y	3	3	1			1
07	535	N	535	-0-	-0-	-0-	25	1 3 9	507	3	Y	3	3	1			1
08	335	N	335	-0-	-0-	-0-	10	1 4 9	321	3	Y	4	4	1			1
09	278	N	278	-0-	-0-	-0-	6	1 3 9	269	3	Y	3	2	1			2
10	302	N	302	-0-	-0-	-0-	3	1 3 9	296	3	Y	3	4	1			1
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	254	-0-	-16	-0-	6	1	245	3	Y	3	3	1			1
							3	9									
07	248	N	238	-0-	-10	-0-	11	1	224	3	Y	3	3	1			1
							3	9									
08	279	N	203	-0-	-76	-0-	6	1	193	3	Y	4	4	1			1
							4	9									
09	240	N	164	-0-	-76	-0-	4	1	157	3	Y	3	2	1			2
							3	9									
10	3100	N	4264	-0-	1164	1164	45	1	4216	3	Y	3	4	1			1
							3	9									
11	210	N	NO RPT	-0-	-210	954					Y	NO RPT					1

SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	197	-0-	-13	-0-	4	1	190	3	Y	3	3	1			1
							3	9									
07	217	N	210	-0-	-7	-0-	10	1	197	3	Y	3	3	1			1
							3	9									
08	217	N	211	-0-	-6	-0-	6	1	201	3	Y	4	4	1			1
							4	9									
09	210	N	205	-0-	-5	-0-	5	1	197	3	Y	3	2	1			2
							3	9									
10	217	N	208	-0-	-9	-0-	2	1	203	3	Y	3	4	1			1
							3	9									
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	491	N	491	-0-	-0-	-0-	11	1	472	3	Y	7	6	1			2
							8	9									
07	510	N	510	-0-	-0-	-0-	23	1	479	3	Y	7	7	1			2
							8	9									
08	518	N	518	-0-	-0-	-0-	15	1	495	3	Y	7	7	1			2
							8	9									
09	487	N	487	-0-	-0-	-0-	11	1	468	3	Y	7	5	1			4
							8	9									
10	562	N	562	-0-	-0-	-0-	6	1	549	3	Y	6	7	1			3
							7	9									
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					3

WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	985	N	985	-0-	-0-	-0-	23	1	950	3	Y	11	9	1			4
							12	9									
07	1010	N	1010	-0-	-0-	-0-	47	1	952	3	Y	10	10	1			4
							11	9									
08	1161	N	1161	-0-	-0-	-0-	33	1	1117	3	Y	10	11	1			3
							11	9									
09	1651	N	1651	-0-	-0-	-0-	39	1	1601	3	Y	10	7	1			6
							11	9									
10	1794	N	1794	-0-	-0-	-0-	19	1	1765	3	Y	9	11	1			4
							10	9									
11	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					4

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	542	-0-	-28	-0-	12	1 8 9	522	3	Y	7	6	1			2
07	589	N	530	-0-	-59	-0-	24	1 8 9	498	3	Y	7	7	1			2
08	558	N	491	-0-	-67	-0-	14	1 8 9	469	3	Y	7	7	1			2
09	540	N	431	-0-	-109	-0-	10	1 8 9	413	3	Y	7	5	1			4
10	527	N	436	-0-	-91	-0-	5	1 7 9	424	3	Y	6	7	1			3
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					3

SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	452	-0-	-28	-0-	10	1 3 9	439	3	Y	3	3	1			1
07	496	N	464	-0-	-32	-0-	22	1 3 9	439	3	Y	3	3	1			1
08	475	N	475	-0-	-0-	-0-	14	1 4 9	457	3	Y	4	4	1			1
09	454	N	454	-0-	-0-	-0-	11	1 3 9	440	3	Y	3	2	1			2
10	465	N	456	-0-	-9	-0-	5	1 3 9	448	3	Y	3	4	1			1
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	275	-0-	-25	-0-	6	1 3 9	266	3	Y	3	3	1			1
07	287	N	287	-0-	-0-	-0-	13	1 3 9	271	3	Y	3	3	1			1
08	291	N	291	-0-	-0-	-0-	8	1 4 9	279	3	Y	4	4	1			1
09	298	N	298	-0-	-0-	-0-	7	1 3 9	288	3	Y	3	2	1			2
10	312	N	312	-0-	-0-	-0-	3	1 3 9	306	3	Y	3	4	1			1
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0-	-0-	4	1 3 9	181	3	Y	3	3	1			1
07	168	N	168	-0-	-0-	-0-	8	1 3 9	157	3	Y	3	3	1			1
08	171	N	171	-0-	-0-	-0-	5	1 4 9	162	3	Y	4	4	1			1
09	180	N	98	-0-	-82	-0-	2	1 3 9	93	3	Y	3	2	1			2
10	155	N	152	-0-	-3	-0-	2	1 3 9	147	3	Y	3	4	1			1
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	785	N	785	-0-	-0-	-0-	18	1 8 9	759	3	Y	7	6	1			2
07	775	N	727	-0-	-48	-0-	34	1 8 9	685	3	Y	7	7	1			2
08	775	N	546	-0-	-229	-0-	16	1 8 9	522	3	Y	7	7	1			2
09	750	N	546	-0-	-204	-0-	13	1 8 9	525	3	Y	7	5	1			4
10	967	N	967	-0-	-0-	-0-	10	1 7 9	950	3	Y	6	7	1			3
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					3

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	708	N	708	-0-	-0-	-0-	16	1 8 9	684	3	Y	7	6	1			2
07	967	N	967	-0-	-0-	-0-	45	1 8 9	914	3	Y	7	7	1			2
08	958	N	958	-0-	-0-	-0-	27	1 8 9	923	3	Y	7	7	1			2
09	720	N	698	-0-	-22	-0-	16	1 8 9	674	3	Y	7	5	1			4
10	1005	N	1005	-0-	-0-	-0-	10	1 7 9	988	3	Y	6	7	1			3
11	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					3

PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1062	N	1062	-0-	-0-	-0-	24	1 8 9	1030	3	Y	7	6	1			2
07	1066	N	1066	-0-	-0-	-0-	49	1 8 9	1009	3	Y	7	7	1			2
08	1060	N	1060	-0-	-0-	-0-	30	1 8 9	1022	3	Y	7	7	1			2
09	1050	N	1020	-0-	-30	-0-	24	1 8 9	988	3	Y	7	5	1			4
10	1054	N	970	-0-	-84	-0-	10	1 7 9	953	3	Y	6	7	1			3
11	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					3

PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1089	N	1089	-0-	-0-	-0-	25	1 8 9	1056	3	Y	7	6	1			2
07	1147	N	1116	-0-	-31	-0-	52	1 10 9	1054	3	Y	9	8	1			3
08	1147	N	1113	-0-	-34	-0-	32	1 12 9	1069	3	Y	11	11	1			3
09	1080	N	928	-0-	-152	-0-	22	1 11 9	895	3	Y	10	7	1			6
10	1281	N	1281	-0-	-0-	-0-	13	1 10 9	1258	3	Y	9	11	1			4
11	1080	N	NO RPT	-0-	-1080	-0-					Y	NO RPT					4

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	633	N	633	-0-	-0-	-0-	14	1	607	3	Y	11	9	1			4
							12	9									
07	682	N	654	-0-	-28	-0-	30	1	613	3	Y	10	10	1			4
							11	9									
08	682	N	674	-0-	-8	-0-	19	1	644	3	Y	10	11	1			3
							11	9									
09	635	N	635	-0-	-0-	-0-	15	1	609	3	Y	10	7	1			6
							11	9									
10	651	N	645	-0-	-6	-0-	7	1	628	3	Y	9	11	1			4
							10	9									
11	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					4

SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	1	1	52	3	Y	3	3	1			1
							3	9									
07	62	N	58	-0-	-4	-0-	3	1	52	3	Y	3	3	1			1
							3	9									
08	62	N	59	-0-	-3	-0-	2	1	53	3	Y	4	4	1			1
							4	9									
09	60	N	31	-0-	-29	-0-	1	1	27	3	Y	3	2	1			2
							3	9									
10	417	N	417	-0-	-0-	-0-	4	1	410	3	Y	3	4	1			1
							3	9									
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	464	-0-	-16	-0-	11	1	445	3	Y	7	6	1			2
							8	9									
07	496	N	484	-0-	-12	-0-	22	1	454	3	Y	7	7	1			2
							8	9									
08	496	N	493	-0-	-3	-0-	14	1	471	3	Y	7	7	1			2
							8	9									
09	453	N	453	-0-	-0-	-0-	11	1	434	3	Y	7	5	1			4
							8	9									
10	496	N	465	-0-	-31	-0-	5	1	453	3	Y	6	7	1			3
							7	9									
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					3

SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1102	N	1102	-0-	-0-	-0-	25	1	1069	3	Y	7	6	1			2
							8	9									
07	1083	N	1083	-0-	-0-	-0-	50	1	1025	3	Y	7	7	1			2
							8	9									
08	1085	N	1085	-0-	-0-	-0-	31	1	1046	3	Y	7	7	1			2
							8	9									
09	1080	N	1031	-0-	-49	-0-	24	1	999	3	Y	7	5	1			4
							8	9									
10	1085	N	953	-0-	-132	-0-	10	1	936	3	Y	6	7	1			3
							7	9									
11	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	4	1	178	3	Y	3	3	1			1
							3	9									
07	186	N	182	-0-	-4	-0-	8	1	171	3	Y	3	3	1			1
							3	9									
08	186	N	176	-0-	-10	-0-	5	1	167	3	Y	4	4	1			1
							4	9									
09	180	N	168	-0-	-12	-0-	4	1	161	3	Y	3	2	1			2
							3	9									
10	647	N	647	-0-	-0-	-0-	7	1	637	3	Y	3	4	1			1
							3	9									
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1160	N	1160	-0-	-0-	-0-	27	1	1121	3	Y	11	9	1			4
							12	9									
07	1185	N	1185	-0-	-0-	-0-	55	1	1119	3	Y	10	10	1			4
							11	9									
08	1202	N	1202	-0-	-0-	-0-	34	1	1157	3	Y	10	11	1			3
							11	9									
09	1140	N	1094	-0-	-46	-0-	26	1	1057	3	Y	10	7	1			6
							11	9									
10	1178	N	1054	-0-	-124	-0-	11	1	1033	3	Y	9	11	1			4
							10	9									
11	1140	N	NO RPT	-0-	-1140	-0-					Y	NO RPT					4

WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	850	-0-	-20	-0-	19	1	820	3	Y	10	8	1			4
							11	9									
07	899	N	877	-0-	-22	-0-	40	1	826	3	Y	10	10	1			4
							11	9									
08	899	N	888	-0-	-11	-0-	25	1	852	3	Y	10	11	1			3
							11	9									
09	848	N	848	-0-	-0-	-0-	20	1	817	3	Y	10	7	1			6
							11	9									
10	868	N	853	-0-	-15	-0-	9	1	834	3	Y	9	11	1			4
							10	9									
11	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					4

SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1020	-0-	-0-	-0-	23	1	985	3	Y	11	9	1			4
							12	9									
07	1040	N	1040	-0-	-0-	-0-	48	1	981	3	Y	10	10	1			4
							11	9									
08	1044	N	1044	-0-	-0-	-0-	30	1	1003	3	Y	10	11	1			3
							11	9									
09	1018	N	1018	-0-	-0-	-0-	24	1	983	3	Y	10	7	1			6
							11	9									
10	1023	N	996	-0-	-27	-0-	10	1	976	3	Y	9	11	1			4
							10	9									
11	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					4

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	865	-0-	-35	-0-	20	1 8 9	837	3	Y	7	6	1			2
07	930	N	890	-0-	-40	-0-	41	1 8 9	841	3	Y	7	7	1			2
08	930	N	916	-0-	-14	-0-	26	1 8 9	882	3	Y	7	7	1			2
09	888	N	888	-0-	-0-	-0-	21	1 8 9	859	3	Y	7	5	1			4
10	899	N	885	-0-	-14	-0-	9	1 7 9	869	3	Y	6	7	1			3
11	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					3

SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	677	N	677	-0-	-0-	-0-	15	1 9 9	653	3	Y	8	6	1			3
07	647	N	647	-0-	-0-	-0-	30	1 11 9	606	3	Y	10	9	1			4
08	704	N	704	-0-	-0-	-0-	20	1 11 9	673	3	Y	10	11	1			3
09	761	N	761	-0-	-0-	-0-	18	1 11 9	732	3	Y	10	7	1			6
10	829	N	829	-0-	-0-	-0-	9	1 10 9	810	3	Y	9	11	1			4
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					4

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	566	-0-	-4	-0-	13	1 8 9	545	3	Y	7	6	1			2
07	589	N	464	-0-	-125	-0-	21	1 8 9	435	3	Y	7	7	1			2
08	590	N	590	-0-	-0-	-0-	17	1 8 9	565	3	Y	7	7	1			2
09	575	N	575	-0-	-0-	-0-	13	1 8 9	554	3	Y	7	5	1			4
10	587	N	587	-0-	-0-	-0-	6	1 7 9	574	3	Y	6	7	1			3
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					3

SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0-	-0-	10	1 8 9	435	3	Y	7	6	1			2
07	465	N	372	-0-	-93	-0-	17	1 8 9	347	3	Y	7	7	1			2
08	465	N	364	-0-	-101	-0-	10	1 8 9	346	3	Y	7	7	1			2
09	450	N	403	-0-	-47	-0-	9	1 8 9	386	3	Y	7	5	1			4
10	372	N	285	-0-	-87	-0-	3	1 7 9	275	3	Y	6	7	1			3
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1022	-0-	-28	-0-	23	1	987	3	Y	11	9	1			4
							12	9									
07	1054	N	1023	-0-	-31	-0-	47	1	965	3	Y	10	10	1			4
							11	9									
08	1047	N	1047	-0-	-0-	-0-	30	1	1006	3	Y	10	11	1			3
							11	9									
09	990	N	990	-0-	-0-	-0-	23	1	956	3	Y	10	7	1			6
							11	9									
10	1023	N	887	-0-	-136	-0-	9	1	868	3	Y	9	11	1			4
							10	9									
11	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					4

SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	357	-0-	-3	-0-	8	1	346	3	Y	3	3	1			1
							3	9									
07	372	N	359	-0-	-13	-0-	17	1	339	3	Y	3	3	1			1
							3	9									
08	372	N	371	-0-	-1	-0-	11	1	356	3	Y	4	4	1			1
							4	9									
09	353	N	353	-0-	-0-	-0-	8	1	342	3	Y	3	2	1			2
							3	9									
10	341	N	300	-0-	-41	-0-	3	1	294	3	Y	3	4	1			1
							3	9									
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	761	N	761	-0-	-0-	-0-	17	1	736	3	Y	7	6	1			2
							8	9									
07	794	N	794	-0-	-0-	-0-	37	1	749	3	Y	7	7	1			2
							8	9									
08	820	N	820	-0-	-0-	-0-	23	1	789	3	Y	7	7	1			2
							8	9									
09	768	N	768	-0-	-0-	-0-	18	1	742	3	Y	7	5	1			4
							8	9									
10	806	N	790	-0-	-16	-0-	8	1	775	3	Y	6	7	1			3
							7	9									
11	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					3

SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	429	-0-	-111	-0-	10	1	411	3	Y	7	6	1			2
							8	9									
07	496	N	472	-0-	-24	-0-	22	1	442	3	Y	7	7	1			2
							8	9									
08	556	N	556	-0-	-0-	-0-	16	1	532	3	Y	7	7	1			2
							8	9									
09	420	N	146	-0-	-274	-0-	3	1	135	3	Y	7	5	1			4
							8	9									
10	608	N	608	-0-	-0-	-0-	6	1	595	3	Y	6	7	1			3
							7	9									
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	N	527	-0-	-0-	-0-	12	1 8 9	507	3	Y	7	6	1			2
07	550	N	550	-0-	-0-	-0-	25	1 8 9	517	3	Y	7	7	1			2
08	553	N	553	-0-	-0-	-0-	16	1 8 9	529	3	Y	7	7	1			2
09	539	N	539	-0-	-0-	-0-	13	1 8 9	518	3	Y	7	5	1			4
10	527	N	524	-0-	-3	-0-	5	1 7 9	512	3	Y	6	7	1			3
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					3

WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1008	N	1008	-0-	-0-	-0-	23	1 12 9	973	3	Y	11	9	1			4
07	1038	N	1038	-0-	-0-	-0-	48	1 11 9	979	3	Y	10	10	1			4
08	1058	N	1058	-0-	-0-	-0-	30	1 11 9	1017	3	Y	10	11	1			3
09	1020	N	998	-0-	-22	-0-	23	1 11 9	964	3	Y	10	7	1			6
10	1023	N	1006	-0-	-17	-0-	10	1 10 9	986	3	Y	9	11	1			4
11	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					4

SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	372	-0-	-18	-0-	9	1 3 9	360	3	Y	3	3	1			1
07	385	N	385	-0-	-0-	-0-	18	1 3 9	364	3	Y	3	3	1			1
08	403	N	387	-0-	-16	-0-	11	1 4 9	372	3	Y	4	4	1			1
09	372	N	372	-0-	-0-	-0-	9	1 3 9	360	3	Y	3	2	1			2
10	372	N	323	-0-	-49	-0-	3	1 3 9	317	3	Y	3	4	1			1
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					1

SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	232	N	232	-0-	-0-	-0-	5	1 3 9	224	3	Y	3	3	1			1
07	241	N	241	-0-	-0-	-0-	11	1 7 9	223	3	Y	6	5	1			2
08	257	N	257	-0-	-0-	-0-	7	1 8 9	242	3	Y	7	7	1			2
09	240	N	62	-0-	-178	-0-	1	1 8 9	53	3	Y	7	5	1			4
10	263	N	263	-0-	-0-	-0-	3	1 7 9	253	3	Y	6	7	1			3
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	135	-0-	-15	-0-	7	1	128	2	Y	-0-					-0-
07	191	N	191	-0-	-0-	-0-	10	1	181	2	Y	-0-					-0-
08	332	N	332	-0-	-0-	-0-	17	1	315	2	Y	-0-					-0-
09	305	N	305	-0-	-0-	-0-	16	1	289	2	Y	-0-					-0-
10	214	N	214	-0-	-0-	-0-	11	1	203	2	Y	-0-					-0-
11	330	N	182	-0-	-148	-0-	8	1	174	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

06	712	N	712	-0-	-0-	-0-	37	1	675	2	Y	-0-					-0-
07	696	N	696	-0-	-0-	-0-	38	1	658	2	Y	-0-					-0-
08	712	N	712	-0-	-0-	-0-	38	1	674	2	Y	-0-					-0-
09	720	N	301	-0-	-419	-0-	16	1	285	2	Y	-0-					-0-
10	682	N	260	-0-	-422	-0-	12	1	248	2	Y	-0-					-0-
11	690	N	223	-0-	-467	-0-	10	1	213	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

06	180	N	88	-0-	-92	-0-	5	1	83	2	Y	-0-					-0-
07	341	N	322	-0-	-19	-0-	18	1	304	2	Y	-0-					-0-
08	348	N	348	-0-	-0-	-0-	19	1	329	2	Y	-0-					-0-
09	792	N	792	-0-	-0-	-0-	43	1	749	2	Y	-0-					-0-
10	310	N	114	-0-	-196	-0-	6	1	108	2	Y	-0-					-0-
*11	389	N	389	-0-	-0-	-0-	18	1	371	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

06	150	N	43	-0-	-107	-0-	2	1	41	2	Y	-0-					-0-
07	186	N	73	-0-	-113	-0-	4	1	69	2	Y	-0-					-0-
08	93	N	7	-0-	-86	-0-	1	1	6	2	Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		591	-0-	591	591	29	1	562	2	Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	591					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0-	-0-	15	1	268	2	Y	1	2	1			3
							1	9									
07	333	N	333	-0-	-0-	-0-	18	1	311	2	Y	4	4	1			3
							4	9									
08	372	N	288	-0-	-84	-0-	15	1	269	2	Y	4	5	1			2
							4	9									
09	357	N	357	-0-	-0-	-0-	19	1	337	2	Y	1	1	1			2
							1	9									
10	279	N	217	-0-	-62	-0-	10	1	207	2	Y	-0-	1	1			1
11	270	N	204	-0-	-66	-0-	10	1	194	2	Y	-0-	1	1			-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	41	-0-	-19	-0-	2	1	39	2	Y	-0-					-0-
07	62	N	53	-0-	-9	-0-	3	1	50	2	Y	-0-					-0-
08	87	N	87	-0-	-0-	-0-	4	1	83	2	Y	-0-					-0-
09	102	N	102	-0-	-0-	-0-	5	1	97	2	Y	-0-					-0-
10	62	N	51	-0-	-11	-0-	2	1	49	2	Y	-0-					-0-
*11	106	N	106	-0-	-0-	-0-	5	1	101	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	904	N	904	-0-	-0-	-0-	47	1	857	2	Y	-0-					-0-
07	688	N	688	-0-	-0-	-0-	38	1	650	2	Y	-0-					-0-
08	789	N	789	-0-	-0-	-0-	42	1	747	2	Y	-0-					-0-
09	750	N	251	-0-	-499	-0-	13	1	238	2	Y	-0-					-0-
10	1000	N	1000	-0-	-0-	-0-	48	1	952	2	Y	-0-					-0-
11	750	N	737	-0-	-13	-0-	35	1	702	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	141	-0-	-39	-0-	7	1	134	2	Y	-0-					-0-
07	488	N	488	-0-	-0-	-0-	27	1	461	2	Y	-0-					-0-
08	639	N	639	-0-	-0-	-0-	33	1	606	2	Y	-0-					-0-
09	525	N	525	-0-	-0-	-0-	28	1	497	2	Y	-0-					-0-
10	440	N	440	-0-	-0-	-0-	21	1	419	2	Y	-0-					-0-
*11	422	N	422	-0-	-0-	-0-	21	1	401	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	251	-0-	-19	-0-	13	1	237	2	Y	1					1
							1	9									
07	651	N	651	-0-	-0-	-0-	35	1	601	2	Y	14	3	1			12
							15	9									
08	501	N	501	-0-	-0-	-0-	25	1	461	2	Y	14	19	1			7
							15	9									
09	541	N	541	-0-	-0-	-0-	29	1	501	2	Y	10	6	1			11
							11	9									
10	651	N	513	-0-	-138	-0-	25	1	484	2	Y	4	7	1			8
							4	9									
*11	499	N	499	-0-	-0-	-0-	24	1	475	2	Y	-0-	7	1			1

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0-	-0-	12	1	229	2	Y	-0-					-0-
07	155	N	62	-0-	-93	-0-	3	1	59	2	Y	-0-					-0-
08	157	N	157	-0-	-0-	-0-	8	1	149	2	Y	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
10	327	N	327	-0-	-0-	-0-	15	1	312	2	Y	-0-					-0-
*11	225	N	225	-0-	-0-	-0-	10	1	215	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0-	-0-	19	1	342	2	Y	-0-					-0-
07	588	N	588	-0-	-0-	-0-	32	1	556	2	Y	-0-					-0-
08	279	N	213	-0-	-66	-0-	11	1	202	2	Y	-0-					-0-
09	360	N	258	-0-	-102	-0-	14	1	244	2	Y	-0-					-0-
10	589	N	6	-0-	-583	-0-	6	3			Y	-0-					-0-
*11	390	N	390	-0-	-0-	-0-	18	1	372	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	536	N	536	-0-	-0-	-0-	28	1	508	2	Y	-0-	2	1			2
07	626	N	626	-0-	-0-	-0-	34	1	592	2	Y	-0-	2	1			-0-
08	640	N	640	-0-	-0-	-0-	34	1	606	2	Y	-0-					-0-
09	597	N	597	-0-	-0-	-0-	32	1	565	2	Y	-0-					-0-
10	535	N	535	-0-	-0-	-0-	26	1	509	2	Y	-0-					-0-
*11	568	N	568	-0-	-0-	-0-	27	1	541	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	80	-0-	-880	-0-	4	1	73	2	Y	3	3	1			6
							3	9									
07	992	N	24	-0-	-968	-0-	1	1	9	2	Y	13	9	1			10
							14	9									
08	248	N	-0-	-0-	-248	-0-					Y	-0-	10	1			-0-
09	90	N	15	-0-	-75	-0-	1	1	14	2	Y	-0-					-0-
10	119	N	119	-0-	-0-	-0-	6	1	113	2	Y	-0-					-0-
*11	328	N	328	-0-	-0-	-0-	16	1	312	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	395	X	54	-0-	-341	-0-	3	1	51	2	Y	-0-					-0-
07	186	N	70	-0-	-116	-0-	4	1	66	2	Y	-0-					-0-
08	79	N	79	-0-	-0-	-0-	4	1	75	2	Y	-0-					-0-
09	89	N	89	-0-	-0-	-0-	5	1	84	2	Y	-0-					-0-
10	181	N	181	-0-	-0-	-0-	8	1	173	2	Y	-0-					-0-
*11	158	N	158	-0-	-0-	-0-	7	1	151	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2061	N	2061	-0-	-0-	-0-	107	1	1953	2	Y	1	2	1			3
							1	9									
07	1766	N	1766	-0-	-0-	-0-	96	1	1666	2	Y	4	4	1			3
							4	9									
08	1956	N	1956	-0-	-0-	-0-	103	1	1849	2	Y	4	5	1			2
							4	9									
09	660	N	453	-0-	-207	-0-	24	1	427	2	Y	2	1	1			3
							2	9									
10	682	N	677	-0-	-5	-0-	33	1	643	2	Y	1	2	1			2
							1	9									
*11	1919	N	1919	-0-	-0-	-0-	92	1	1827	2	Y	-0-	2	1			-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	526	N	526	-0-	-0-	-0-	27	1	499	2	Y	-0-					-0-
07	341	N	311	-0-	-30	-0-	17	1	294	2	Y	-0-					-0-
08	498	N	498	-0-	-0-	-0-	26	1	472	2	Y	-0-					-0-
09	360	N	239	-0-	-121	-0-	13	1	226	2	Y	-0-					-0-
10	417	N	417	-0-	-0-	-0-	20	1	397	2	Y	-0-					-0-
*11	363	N	363	-0-	-0-	-0-	17	1	346	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	515	N	515	-0-	-0-	-0-	27	1	488	2	Y	-0-					-0-
07	659	N	659	-0-	-0-	-0-	36	1	623	2	Y	-0-					-0-
08	720	N	720	-0-	-0-	-0-	38	1	682	2	Y	-0-					-0-
09	709	N	709	-0-	-0-	-0-	38	1	671	2	Y	-0-					-0-
10	831	N	831	-0-	-0-	-0-	40	1	791	2	Y	-0-					-0-
*11	810	N	810	-0-	-0-	-0-	39	1	771	2	Y	-0-					-0-

DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	8	1	154	2	Y	-0-					-0-
07	217	N	157	-0-	-60	-0-	9	1	148	2	Y	-0-					-0-
08	186	N	167	-0-	-19	-0-	9	1	158	2	Y	-0-					-0-
09	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					-0-
10	211	N	211	-0-	-0-	-0-	10	1	201	2	Y	-0-					-0-
*11	301	N	301	-0-	-0-	-0-	15	1	286	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	191	-0-	-19	-0-	10	1	181	2	Y	-0-					-0-
07	372	N	203	-0-	-169	-0-	11	1	192	2	Y	-0-					-0-
08	248	N	230	-0-	-18	-0-	12	1	218	2	Y	-0-					-0-
09	446	N	446	-0-	-0-	-0-	24	1	422	2	Y	-0-					-0-
10	633	N	633	-0-	-0-	-0-	30	1	603	2	Y	-0-					-0-
*11	433	N	433	-0-	-0-	-0-	20	1	413	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	648	N	648	-0-	-0-	-0-	34	1	614	2	Y	-0-	2	1			3
07	496	N	319	-0-	-177	-0-	17	1	298	2	Y	4	4	1			3
							4	9									
08	496	N	23	-0-	-473	-0-	1	1	18	2	Y	4	5	1			2
							4	9									
09	769	N	769	-0-	-0-	-0-	41	1	727	2	Y	1	1	1			2
							1	9									
10	416	N	416	-0-	-0-	-0-	20	1	396	2	Y	-0-	1	1			1
*11	709	N	709	-0-	-0-	-0-	33	1	676	2	Y	-0-	1	1			-0-

SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0-	-0-	16	1	300	2	Y	-0-					-0-
07	558	N	558	-0-	-0-	-0-	31	1	527	2	Y	-0-					-0-
08	310	N	139	-0-	-171	-0-	8	1	131	2	Y	-0-					-0-
09	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
10	558	N	519	-0-	-39	-0-	25	1	494	2	Y	-0-					-0-
*11	1065	N	1065	-0-	-0-	-0-	51	1	1014	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	8	1	146	2	Y	-0-					-0-
07	155	N	118	-0-	-37	-0-	6	1	112	2	Y	-0-					-0-
08	155	N	111	-0-	-44	-0-	6	1	105	2	Y	-0-					-0-
09	150	N	102	-0-	-48	-0-	5	1	97	2	Y	-0-					-0-
10	124	N	114	-0-	-10	-0-	5	1	109	2	Y	-0-					-0-
*11	160	N	160	-0-	-0-	-0-	8	1	152	2	Y	-0-					-0-

JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1065	N	1065	-0-	-0-	-0-	55	1	1010	2	Y	-0-					-0-
07	1125	N	1125	-0-	-0-	-0-	61	1	1064	2	Y	-0-					-0-
08	1391	N	1391	-0-	-0-	-0-	73	1	1318	2	Y	-0-					-0-
09	1288	N	1288	-0-	-0-	-0-	69	1	1219	2	Y	-0-					-0-
10	1328	N	1328	-0-	-0-	-0-	64	1	1264	2	Y	-0-					-0-
*11	1366	N	1366	-0-	-0-	-0-	65	1	1301	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	708	N	708	-0-	-0-	-0-	37	1	671	2	Y	-0-	1	1			1
07	635	N	635	-0-	-0-	-0-	35	1	600	2	Y	-0-	1	1			-0-
08	558	N	459	-0-	-99	-0-	24	1	435	2	Y	-0-					-0-
09	540	N	439	-0-	-101	-0-	24	1	415	2	Y	-0-					-0-
10	649	N	649	-0-	-0-	-0-	31	1	618	2	Y	-0-					-0-
*11	612	N	612	-0-	-0-	-0-	29	1	583	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1198	N	1198	-0-	-0-	-0-	62	1	1136	2	Y	-0-	1	1			2
07	1029	N	1029	-0-	-0-	-0-	56	1	969	2	Y	4	3	1			3
							4	9									
08	1164	N	1164	-0-	-0-	-0-	62	1	1102	2	Y	-0-	3	1			-0-
09	1004	N	1004	-0-	-0-	-0-	54	1	950	2	Y	-0-					-0-
10	744	N	691	-0-	-53	-0-	33	1	658	2	Y	-0-					-0-
*11	752	N	752	-0-	-0-	-0-	36	1	716	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	826	N	826	-0-	-0-	-0-	43	1	779	2	Y	4	13	1			17
							4	9									
07	952	X	952	-0-	-0-	-0-	51	1	880	2	Y	19	21	1			15
							21	9									
08	1169	X	1169	-0-	-0-	-0-	61	1	1097	2	Y	10	20	1			5
							11	9									
09	881	X	881	-0-	-0-	-0-	47	1	826	2	Y	7	4	1			8
							8	9									
10	1318	X	1318	-0-	-0-	-0-	63	1	1254	2	Y	1	5	1			4
							1	9									
*11	1207	X	1207	-0-	-0-	-0-	57	1	1150	2	Y	-0-	4	1			-0-

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	185	-0-	-25	-0-	10	1	175	2	Y	-0-					-0-
07	248	N	141	-0-	-107	-0-	8	1	133	2	Y	-0-					-0-
08	186	N	182	-0-	-4	-0-	10	1	172	2	Y	-0-					-0-
09	270	N	270	-0-	-0-	-0-	15	1	255	2	Y	-0-					-0-
10	291	N	291	-0-	-0-	-0-	14	1	277	2	Y	-0-					-0-
*11	307	N	307	-0-	-0-	-0-	14	1	293	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	896	N	896	-0-	-0-	-0-	46	1	849	2	Y	1	1	1			1
							1	9									
07	769	N	769	-0-	-0-	-0-	42	1	723	2	Y	4	2	1			3
							4	9									
08	753	N	753	-0-	-0-	-0-	40	1	711	2	Y	2	4	1			1
							2	9									
09	1576	N	1576	-0-	-0-	-0-	85	1	1488	2	Y	3	1	1			3
							3	9									
10	1225	N	1225	-0-	-0-	-0-	59	1	1165	2	Y	1	2	1			2
							1	9									
*11	1152	N	1152	-0-	-0-	-0-	55	1	1097	2	Y	-0-	2	1			-0-

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

06	338	N	338	-0-	-0-	-0-	17	1	321	2	Y	-0-					-0-
07	397	N	397	-0-	-0-	-0-	22	1	375	2	Y	-0-					-0-
08	527	N	395	-0-	-132	-0-	21	1	374	2	Y	-0-					-0-
09	358	N	358	-0-	-0-	-0-	19	1	339	2	Y	-0-					-0-
10	495	N	495	-0-	-0-	-0-	23	1	472	2	Y	-0-					-0-
11	390	N	384	-0-	-6	-0-	19	1	365	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

06	454	N	454	-0-	-0-	-0-	23	1	431	2	Y	-0-					-0-
07	534	N	534	-0-	-0-	-0-	29	1	505	2	Y	-0-					-0-
08	651	N	475	-0-	-176	-0-	25	1	450	2	Y	-0-					-0-
09	495	N	495	-0-	-0-	-0-	27	1	468	2	Y	-0-					-0-
10	434	N	414	-0-	-20	-0-	20	1	394	2	Y	-0-					-0-
*11	456	N	456	-0-	-0-	-0-	22	1	434	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

06	51	N	51	-0-	-0-	-0-	3	1	48	2	Y	-0-					-0-
07	31	N	13	-0-	-18	-0-	1	1	12	2	Y	-0-					-0-
08	62	N	36	-0-	-26	-0-	2	1	34	2	Y	-0-					-0-
09	60	N	22	-0-	-38	-0-	1	1	21	2	Y	-0-					-0-
10	38	N	38	-0-	-0-	-0-	1	1	37	2	Y	-0-					-0-
11	30	N	21	-0-	-9	-0-	1	1	20	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

06	921	N	921	-0-	-0-	-0-	48	1	873	2	Y	-0-					1
07	434	N	317	-0-	-117	-0-	17	1	300	2	Y	-0-	1	1			-0-
08	899	N	801	-0-	-98	-0-	42	1	759	2	Y	-0-					-0-
09	780	N	562	-0-	-218	-0-	31	1	531	2	Y	-0-					-0-
10	607	N	607	-0-	-0-	-0-	29	1	578	2	Y	-0-					-0-
11	780	N	331	-0-	-449	-0-	16	1	315	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

06	114	N	114	-0-	-0-	-0-	6	1	108	2	Y	-0-					-0-
07	116	N	116	-0-	-0-	-0-	6	1	110	2	Y	-0-					-0-
08	129	N	129	-0-	-0-	-0-	6	1	123	2	Y	-0-					-0-
09	156	N	156	-0-	-0-	-0-	8	1	148	2	Y	-0-					-0-
10	124	N	114	-0-	-10	-0-	5	1	109	2	Y	-0-					-0-
*11	129	N	129	-0-	-0-	-0-	6	1	123	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	834	N	834	-0-	-0-	-0-	43	1	791	2	Y	-0-					-0-
07	757	N	757	-0-	-0-	-0-	41	1	716	2	Y	-0-					-0-
08	970	N	970	-0-	-0-	-0-	51	1	919	2	Y	-0-					-0-
09	889	N	889	-0-	-0-	-0-	48	1	841	2	Y	-0-					-0-
10	1089	N	1089	-0-	-0-	-0-	52	1	1037	2	Y	-0-					-0-
*11	937	N	937	-0-	-0-	-0-	45	1	892	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

06	1583	N	1583	-0-	-0-	-0-	82	1	1495	2	Y	5	30	1			37
							6	9									
07	1052	N	1052	-0-	-0-	-0-	57	1	978	2	Y	15	40	1			12
							17	9									
08	1551	N	1551	-0-	-0-	-0-	82	1	1467	2	Y	2	13	1			1
							2	9									
09	540	N	143	-0-	-397	-0-	7	1	134	2	Y	2	1	1			2
							2	9									
10	1659	N	1659	-0-	-0-	-0-	80	1	1576	2	Y	3	2	1			3
							3	9									
*11	2207	N	2207	-0-	-0-	-0-	105	1	2102	2	Y	-0-	3	1			-0-

SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-					-0-
*11	226	N	226	-0-	-0-	-0-	10	1	216	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

06	870	N	479	-0-	-391	-0-	25	1	451	2	Y	3	3	1			5
							3	9									
07	899	N	112	-0-	-787	-0-	5	1	94	2	Y	12	7	1			10
							13	9									
08	403	N	319	-0-	-84	-0-	16	1	294	2	Y	8	14	1			4
							9	9									
09	480	N	291	-0-	-189	-0-	16	1	268	2	Y	6	4	1			6
							7	9									
10	1165	N	1165	-0-	-0-	-0-	56	1	1108	2	Y	1	4	1			3
							1	9									
*11	1517	N	1517	-0-	-0-	-0-	73	1	1444	2	Y	-0-	3	1			-0-

SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

06	90	N	16	-0-	-74	-0-	1	1	15	2	Y	-0-					-0-
07	155	N	93	-0-	-62	-0-	5	1	88	2	Y	-0-					-0-
08	123	N	123	-0-	-0-	-0-	7	1	116	2	Y	-0-					-0-
09	114	N	114	-0-	-0-	-0-	6	1	108	2	Y	-0-					-0-
10	165	N	165	-0-	-0-	-0-	8	1	157	2	Y	-0-					-0-
11	120	N	113	-0-	-7	-0-	5	1	108	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1023	N	1023	-0-	-0-	-0-	53	1	970	2	Y	-0-	3	1			3
07	936	N	936	-0-	-0-	-0-	51	1	884	2	Y	1	3	1			1
							1	9									
08	985	N	985	-0-	-0-	-0-	52	1	926	2	Y	6	4	1			3
							7	9									
09	780	N	714	-0-	-66	-0-	38	1	670	2	Y	5	2	1			6
							6	9									
10	823	N	823	-0-	-0-	-0-	39	1	780	2	Y	4	4	1			6
							4	9									
*11	1040	N	1040	-0-	-0-	-0-	49	1	990	2	Y	1	6	1			1
							1	9									

WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		47	-0-	47	47	2	1	45	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	60	-0-	-150	-0-	3	1	57	2	Y	-0-					-0-
07	341	N	149	-0-	-192	-0-	8	1	141	2	Y	-0-					-0-
08	155	N	101	-0-	-54	-0-	5	1	96	2	Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	5	1	93	2	Y	-0-					-0-
10	338	N	338	-0-	-0-	-0-	16	1	322	2	Y	-0-					-0-
*11	234	N	234	-0-	-0-	-0-	11	1	223	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	260	-0-	-70	-0-	13	1	247	2	Y	-0-					-0-
07	495	N	495	-0-	-0-	-0-	27	1	468	2	Y	-0-					-0-
08	742	N	742	-0-	-0-	-0-	39	1	703	2	Y	-0-					-0-
09	803	N	803	-0-	-0-	-0-	43	1	760	2	Y	-0-					-0-
10	755	N	755	-0-	-0-	-0-	36	1	719	2	Y	-0-					-0-
*11	655	N	655	-0-	-0-	-0-	31	1	624	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	380	-0-	-160	-0-		20 1	360	2	Y	-0-					-0-
07	754	N	754	-0-	-0-	-0-		41 1	713	2	Y	-0-					-0-
08	837	N	837	-0-	-0-	-0-		44 1	793	2	Y	-0-					-0-
09	390	N	232	-0-	-158	-0-		12 1	220	2	Y	-0-					-0-
10	1049	N	1049	-0-	-0-	-0-		51 1	998	2	Y	-0-					-0-
*11	984	N	984	-0-	-0-	-0-		47 1	937	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

06	1625	N	1625	-0-	-0-	-0-		84 1 1 9	1540	2	Y	1	4	1			6
07	1147	N	1088	-0-	-59	-0-		59 1 11 9	1018	2	Y	10	8	1			8
08	837	N	704	-0-	-133	-0-		37 1 9 9	658	2	Y	8	12	1			4
09	1200	N	800	-0-	-400	-0-		43 1 8 9	749	2	Y	7	4	1			7
10	1085	N	273	-0-	-812	-0-		13 1 2 9	258	2	Y	2	4	1			5
*11	1211	N	1211	-0-	-0-	-0-		58 1	1153	2	Y	-0-	4	1			1

SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

06	810	N	653	-0-	-157	-0-		34 1 1 9	618	2	Y	1	2	1			3
07	837	N	577	-0-	-260	-0-		31 1 4 9	542	2	Y	4	4	1			3
08	682	N	450	-0-	-232	-0-		23 1 4 9	423	2	Y	4	5	1			2
09	660	N	378	-0-	-282	-0-		20 1 2 9	356	2	Y	2	1	1			3
10	589	N	367	-0-	-222	-0-		18 1 1 9	348	2	Y	1	2	1			2
*11	577	N	577	-0-	-0-	-0-		28 1	549	2	Y	-0-	2	1			-0-

SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

06	974	N	974	-0-	-0-	-0-		50 1 1 9	923	2	Y	1	3	1			4
07	1303	N	1303	-0-	-0-	-0-		71 1 4 9	1228	2	Y	4	5	1			3
08	1264	N	1264	-0-	-0-	-0-		67 1 4 9	1193	2	Y	4	5	1			2
09	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					2
10	1021	N	1021	-0-	-0-	-0-		49 1 1 9	971	2	Y	1	2	1			1
11	720	N	242	-0-	-478	-0-		12 1	230	2	Y	-0-	1	1			-0-

SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

06	T. A.		267	-0-	267	381		14 1	253	2	Y	-0-					-0-
07	923	X	542	-0-	-381	-0-		30 1	512	2	Y	-0-					-0-
08	702	X	702	-0-	-0-	-0-		37 1	665	2	Y	-0-					-0-
09	270	N	99	-0-	-171	-0-		5 1	94	2	Y	-0-					-0-
10	348	N	348	-0-	-0-	-0-		17 1	331	2	Y	-0-					-0-
*11	380	N	380	-0-	-0-	-0-		19 1	361	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	772	-0-	-68	-0-	40	1	732	2	Y	-0-	1	1			1
07	510	N	510	-0-	-0-	-0-	28	1	482	2	Y	-0-	1	1			-0-
08	465	N	189	-0-	-276	-0-	10	1	179	2	Y	-0-					-0-
09	829	N	829	-0-	-0-	-0-	45	1	784	2	Y	-0-					-0-
10	496	N	246	-0-	-250	-0-	12	1	234	2	Y	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0-	-0-	26	1	484	2	Y	-0-					-0-
07	967	N	967	-0-	-0-	-0-	53	1	914	2	Y	-0-					-0-
08	609	N	609	-0-	-0-	-0-	32	1	577	2	Y	-0-					-0-
09	T. A.		568	-0-	568	568	31	1	537	2	Y	-0-					-0-
10	T. A.		465	-0-	465	1033	22	1	443	2	Y	-0-					-0-
11	T. A.		640	-0-	640	1673	30	1	610	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	621	N	621	-0-	-0-	-0-	32	1	589	2	Y	-0-	1	1			1
07	740	N	740	-0-	-0-	-0-	41	1	699	2	Y	-0-	1	1			-0-
08	572	N	572	-0-	-0-	-0-	30	1	542	2	Y	-0-					-0-
09	741	N	741	-0-	-0-	-0-	40	1	701	2	Y	-0-					-0-
10	744	N	534	-0-	-210	-0-	26	1	508	2	Y	-0-					-0-
*11	686	N	686	-0-	-0-	-0-	33	1	653	2	Y	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	966	N	966	-0-	-0-	-0-	50	1	916	2	Y	-0-	1	1			1
07	1047	N	1047	-0-	-0-	-0-	57	1	990	2	Y	-0-	1	1			-0-
08	1087	N	1087	-0-	-0-	-0-	58	1	1029	2	Y	-0-					-0-
09	983	N	983	-0-	-0-	-0-	53	1	930	2	Y	-0-					-0-
10	1075	N	1075	-0-	-0-	-0-	52	1	1023	2	Y	-0-					-0-
*11	754	N	754	-0-	-0-	-0-	36	1	718	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	318	-0-	-132	-0-	16	1	302	2	Y	-0-					-0-
07	329	N	329	-0-	-0-	-0-	18	1	311	2	Y	-0-					-0-
08	227	N	227	-0-	-0-	-0-	12	1	215	2	Y	-0-					-0-
09	240	N	130	-0-	-110	-0-	7	1	123	2	Y	-0-					-0-
10	248	N	176	-0-	-72	-0-	8	1	168	2	Y	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	689	N	689	-0-	-0-	-0-	36	1	653	2	Y	-0-					-0-
07	479	N	479	-0-	-0-	-0-	26	1	453	2	Y	-0-					-0-
08	497	N	497	-0-	-0-	-0-	26	1	471	2	Y	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
10	742	N	742	-0-	-0-	-0-	36	1	706	2	Y	-0-					-0-
*11	752	N	752	-0-	-0-	-0-	36	1	716	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

06	867	N	867	-0-	-0-	-0-	45	1	821	2	Y	1	2	1			3
							1	9									
07	734	N	734	-0-	-0-	-0-	40	1	690	2	Y	4	4	1			3
							4	9									
08	585	N	585	-0-	-0-	-0-	31	1	550	2	Y	4	5	1			2
							4	9									
09	600	N	506	-0-	-94	-0-	27	1	478	2	Y	1	1	1			2
							1	9									
10	873	N	873	-0-	-0-	-0-	41	1	832	2	Y	-0-	1	1			1
*11	1023	N	1023	-0-	-0-	-0-	49	1	974	2	Y	-0-	1	1			-0-

SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

06	1205	N	1205	-0-	-0-	-0-	62	1	1143	2	Y	-0-					-0-
07	1084	N	1084	-0-	-0-	-0-	59	1	1025	2	Y	-0-					-0-
08	819	N	819	-0-	-0-	-0-	44	1	775	2	Y	-0-					-0-
09	660	N	504	-0-	-156	-0-	27	1	477	2	Y	-0-					-0-
10	682	N	482	-0-	-200	-0-	23	1	459	2	Y	-0-					-0-
*11	1239	N	1239	-0-	-0-	-0-	59	1	1180	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	576	N	576	-0-	-0-	-0-	31	1	545	2	Y	-0-					-0-
08	404	N	404	-0-	-0-	-0-	21	1	383	2	Y	-0-					-0-
09	836	N	836	-0-	-0-	-0-	45	1	791	2	Y	-0-					-0-
10	254	N	254	-0-	-0-	-0-	12	1	242	2	Y	-0-					-0-
*11	260	N	260	-0-	-0-	-0-	13	1	247	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

06	2047	X	469	-0-	-1578	-0-	24	1	444	2	Y	1	2	1			3
							1	9									
07	558	N	204	-0-	-354	-0-	11	1	191	2	Y	2	3	1			2
							2	9									
08	770	N	770	-0-	-0-	-0-	41	1	728	2	Y	1	2	1			1
							1	9									
09	574	N	574	-0-	-0-	-0-	31	1	543	2	Y	-0-					1
10	548	N	548	-0-	-0-	-0-	26	1	522	2	Y	-0-					1
11	660	N	552	-0-	-108	-0-	26	1	526	2	Y	-0-	1	1			-0-

SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

06	210	N	88	-0-	-122	-0-	5	1	83	2	Y	-0-					-0-
07	341	N	252	-0-	-89	-0-	14	1	238	2	Y	-0-					-0-
08	212	N	212	-0-	-0-	-0-	11	1	201	2	Y	-0-					-0-
09	199	N	199	-0-	-0-	-0-	10	1	189	2	Y	-0-					-0-
10	248	N	79	-0-	-169	-0-	4	1	75	2	Y	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					Y	8					8

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	443	N	443	-0-	-0-	-0-	23	1	420	2	Y	-0-					-0-
07	794	N	794	-0-	-0-	-0-	43	1	751	2	Y	-0-					-0-
08	1047	N	1047	-0-	-0-	-0-	55	1	992	2	Y	-0-					-0-
09	450	N	438	-0-	-12	-0-	24	1	414	2	Y	-0-					-0-
10	651	N	624	-0-	-27	-0-	30	1	594	2	Y	-0-					-0-
11	630	N	223	-0-	-407	-0-	11	1	212	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

06	307	N	307	-0-	-0-	-0-	16	1	291	2	Y	-0-					-0-
07	336	N	336	-0-	-0-	-0-	18	1	318	2	Y	-0-					-0-
08	308	N	308	-0-	-0-	-0-	16	1	292	2	Y	-0-					-0-
09	210	N	162	-0-	-48	-0-	9	1	153	2	Y	-0-					-0-
10	286	N	286	-0-	-0-	-0-	14	1	272	2	Y	-0-					-0-
11	210	N	152	-0-	-58	-0-	7	1	145	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

06	399	N	399	-0-	-0-	-0-	21	1	378	2	Y	-0-					-0-
07	431	N	431	-0-	-0-	-0-	24	1	407	2	Y	-0-					-0-
08	403	N	393	-0-	-10	-0-	21	1	372	2	Y	-0-					-0-
09	453	N	453	-0-	-0-	-0-	24	1	429	2	Y	-0-					-0-
10	434	N	316	-0-	-118	-0-	16	1	300	2	Y	-0-					-0-
*11	394	N	394	-0-	-0-	-0-	19	1	375	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

06	658	N	658	-0-	-0-	-0-	34	1	624	2	Y	-0-					-0-
07	428	N	428	-0-	-0-	-0-	23	1	405	2	Y	-0-					-0-
08	807	N	807	-0-	-0-	-0-	43	1	764	2	Y	-0-					-0-
09	768	N	768	-0-	-0-	-0-	41	1	727	2	Y	-0-					-0-
10	467	N	467	-0-	-0-	-0-	23	1	444	2	Y	-0-					-0-
*11	957	N	957	-0-	-0-	-0-	45	1	912	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

06	600	N	597	-0-	-3	-0-	31	1	565	2	Y	1					1
							1	9									
07	620	N	453	-0-	-167	-0-	24	1	416	2	Y	12	3	1			10
							13	9									
08	558	N	483	-0-	-75	-0-	25	1	447	2	Y	10	15	1			5
							11	9									
09	603	N	603	-0-	-0-	-0-	32	1	563	2	Y	7	4	1			8
							8	9									
10	541	N	541	-0-	-0-	-0-	26	1	512	2	Y	3	5	1			6
							3	9									
*11	481	N	481	-0-	-0-	-0-	23	1	458	2	Y	-0-	5	1			1

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

06	450	N	407	-0-	-43	-0-	21	1	386	2	Y	-0-					-0-
07	465	N	366	-0-	-99	-0-	20	1	346	2	Y	-0-					-0-
08	403	N	321	-0-	-82	-0-	17	1	304	2	Y	-0-					-0-
09	449	N	449	-0-	-0-	-0-	24	1	425	2	Y	-0-					-0-
10	419	N	419	-0-	-0-	-0-	20	1	399	2	Y	-0-					-0-
*11	438	N	438	-0-	-0-	-0-	21	1	417	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

06	353	N	353	-0-	-0-	-0-	18	1	335	2	Y	-0-					-0-
07	553	N	553	-0-	-0-	-0-	30	1	523	2	Y	-0-					-0-
08	523	N	523	-0-	-0-	-0-	28	1	495	2	Y	-0-					-0-
09	14B DENY		702	-0-	702	702	38	1	664	2	Y	-0-					-0-
10	14B2 EXT		213	-0-	213	915	10	1	203	2	Y	-0-					-0-
11	14B2 EXT		45	-0-	45	960	2	1	43	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

06	365	N	365	-0-	-0-	-0-	19	1	346	2	Y	-0-					-0-
07	372	N	372	-0-	-0-	-0-	20	1	352	2	Y	-0-					-0-
08	447	N	447	-0-	-0-	-0-	23	1	424	2	Y	-0-					-0-
09	462	N	462	-0-	-0-	-0-	25	1	437	2	Y	-0-					-0-
10	372	N	134	-0-	-238	-0-	6	1	128	2	Y	-0-					-0-
11	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-

JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

06	660	N	327	-0-	-333	-0-	17	1	310	2	Y	-0-	1	1			2
07	685	N	685	-0-	-0-	-0-	37	1	645	2	Y	3	2	1			3
							3	9									
08	633	N	633	-0-	-0-	-0-	34	1	599	2	Y	-0-	3	1			-0-
09	805	N	805	-0-	-0-	-0-	44	1	761	2	Y	-0-					-0-
10	589	N	444	-0-	-145	-0-	21	1	423	2	Y	-0-					-0-
*11	689	N	689	-0-	-0-	-0-	33	1	656	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

06	83	N	83	-0-	-0-	-0-	4	1	79	2	Y	-0-					-0-
07	666	N	666	-0-	-0-	-0-	36	1	630	2	Y	-0-					-0-
08	828	N	828	-0-	-0-	-0-	44	1	784	2	Y	-0-					-0-
09	921	N	921	-0-	-0-	-0-	50	1	871	2	Y	-0-					-0-
10	221	N	221	-0-	-0-	-0-	11	1	210	2	Y	-0-					-0-
*11	427	N	427	-0-	-0-	-0-	20	1	407	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

06	150	N	62	-0-	-88	-0-	3	1	59	2	Y	-0-					-0-
07	177	N	177	-0-	-0-	-0-	10	1	167	2	Y	-0-					-0-
08	65	N	65	-0-	-0-	-0-	3	1	62	2	Y	-0-					-0-
09	127	N	127	-0-	-0-	-0-	7	1	120	2	Y	-0-					-0-
10	186	N	108	-0-	-78	-0-	5	1	103	2	Y	-0-					-0-
*11	210	N	210	-0-	-0-	-0-	10	1	200	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	645	N	645	-0-	-0-	-0-	35	1	610	2	Y	-0-					1
08	813	N	813	-0-	-0-	-0-	43	1	770	2	Y	-0-					1
09	T. A.		108	-0-	108	108	5	1	103	2	Y	-0-					1
10	T. A.		804	-0-	804	912	39	1	765	2	Y	-0-					1
11	T. A.		62	-0-	62	974	3	1	59	2	Y	-0-					1

JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	835	N	835	-0-	-0-	-0-	43	1	792	2	Y	-0-					-0-
07	456	N	456	-0-	-0-	-0-	25	1	431	2	Y	-0-					-0-
08	186	N	111	-0-	-75	-0-	6	1	105	2	Y	-0-					-0-
09	450	N	88	-0-	-362	-0-	5	1	83	2	Y	-0-					-0-
10	465	N	198	-0-	-267	-0-	10	1	188	2	Y	-0-					-0-
*11	221	N	221	-0-	-0-	-0-	11	1	210	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
*11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	124	N	97	-0-	-27	-0-	5	1	92	2	Y	-0-					-0-
08	124	N	114	-0-	-10	-0-	6	1	108	2	Y	-0-					-0-
09	143	N	143	-0-	-0-	-0-	8	1	135	2	Y	-0-					-0-
10	118	N	118	-0-	-0-	-0-	6	1	112	2	Y	-0-					-0-
*11	185	N	185	-0-	-0-	-0-	8	1	177	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2431	N	1334	-0-	-1097	-0-	68	1	1266	2	Y	-0-	1	1			2
07	1289	N	1289	-0-	-0-	-0-	70	1	1219	2	Y	-0-	2	1			-0-
08	1450	N	1450	-0-	-0-	-0-	76	1	1374	2	Y	-0-					-0-
09	1108	N	1108	-0-	-0-	-0-	60	1	1048	2	Y	-0-					-0-
10	496	N	388	-0-	-108	-0-	19	1	369	2	Y	-0-					-0-
11	480	N	-0-	-0-	-480	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	728	N	688	-0-	-40	-0-	36	1	652	2	Y	-0-	2	1			2
07	1503	N	1503	-0-	-0-	-0-	82	1	1421	2	Y	-0-	2	1			-0-
08	1361	N	1361	-0-	-0-	-0-	72	1	1289	2	Y	-0-					-0-
09	T. A.		1199	-0-	1199	1199	65	1	1134	2	Y	-0-					-0-
10	T. A.		1100	-0-	1100	2299	53	1	1047	2	Y	-0-					-0-
11	T. A.		1169	-0-	1169	3468	56	1	1113	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	100	-0-	100	100	5	1	95	2	N	-0-					-0-
11	14B2	EXT	226	-0-	226	326	10	1	216	2	N	-0-					-0-

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147	N	147	-0-	-0-	-0-	8	1	139	2	N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	8	1	136	2	N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	10	1	185	2	N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	10	1	179	2	N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	8	1	174	2	N	-0-					-0-
*11	142	N	142	-0-	-0-	-0-	6	1	136	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	2	1	32	2	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	3	1	52	2	N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	2	1	46	2	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	2	1	30	2	N	-0-					-0-
10	62	N	41	-0-	-21	-0-	2	1	39	2	N	-0-					-0-
11	60	N	41	-0-	-19	-0-	2	1	39	2	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

06	258	N	258	-0-	-0-	-0-	13	1	245	2	N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	15	1	260	2	N	-0-					-0-
08	353	N	353	-0-	-0-	-0-	19	1	334	2	N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	17	1	305	2	N	-0-					-0-
10	279	N	145	-0-	-134	-0-	7	1	138	2	N	-0-					-0-
11	270	N	20	-0-	-250	-0-	1	1	19	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

06	206	N	206	-0-	-0-	-0-	10	1	187	2	N	8	9	1			17
							9	9									
07	232	N	232	-0-	-0-	-0-	10	1	177	2	N	41	25	1			33
							45	9									
08	248	N	165	-0-	-83	-0-	6	1	123	2	N	33	50	1			16
							36	9									
09	210	N	157	-0-	-53	-0-	6	1	121	2	N	27	15	1			28
							30	9									
10	217	N	187	-0-	-30	-0-	8	1	168	2	N	10	17	1			21
							11	9									
11	150	N	143	-0-	-7	-0-	7	1	133	2	N	3	19	1			5
							3	9									

JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1012	N	1012	-0-	-0-	-0-	52	1	958	2	N	2	3	1			5
							2	9									
07	983	N	983	-0-	-0-	-0-	53	1	919	2	N	10	7	1			8
							11	9									
08	1008	N	1008	-0-	-0-	-0-	52	1	948	2	N	7	12	1			3
							8	9									
09	1020	N	907	-0-	-113	-0-	48	1	855	2	N	4	3	1			4
							4	9									
10	992	N	796	-0-	-196	-0-	38	1	756	2	N	2	3	1			3
							2	9									
*11	1073	N	1073	-0-	-0-	-0-	51	1	1022	2	N	-0-	3	1			-0-

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

06	270	N	137	-0-	-133	-0-	7	1	130	2	N	-0-					-0-
07	310	N	297	-0-	-13	-0-	16	1	281	2	N	-0-					-0-
08	310	N	180	-0-	-130	-0-	9	1	171	2	N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	18	1	325	2	N	-0-					-0-
10	310	N	199	-0-	-111	-0-	9	1	190	2	N	-0-					-0-
*11	187	N	187	-0-	-0-	-0-	9	1	178	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

06	720	N	370	-0-	-350	-0-	19	1	351	2	N	-0-	9	1			10
07	626	N	626	-0-	-0-	-0-	34	1	584	2	N	7	12	1			5
							8	9									
08	248	N	124	-0-	-124	-0-	6	1	105	2	N	12	11	1			6
							13	9									
09	528	N	528	-0-	-0-	-0-	28	1	493	2	N	6	5	1			7
							7	9									
10	620	N	232	-0-	-388	-0-	11	1	219	2	N	2	4	1			5
							2	9									
*11	565	N	565	-0-	-0-	-0-	27	1	538	2	N	-0-	4	1			1

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

06	150	N	144	-0-	-6	-0-	7	1	137	2	N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	12	1	202	2	N	-0-					-0-
08	155	N	79	-0-	-76	-0-	5	1	74	2	N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	10	1	181	2	N	-0-					-0-
10	155	N	93	-0-	-62	-0-	4	1	89	2	N	-0-					-0-
*11	180	N	180	-0-	-0-	-0-	9	1	171	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1016	N	1016	-0-	-0-	-0-	53	1	962	2	N	1	2	1			2
							1	9									
07	1054	N	485	-0-	-569	-0-	26	1	459	2	N	-0-	2	1			-0-
08	1147	N	560	-0-	-587	-0-	29	1	529	2	N	2	1	1			1
							2	9									
09	1057	N	1057	-0-	-0-	-0-	57	1	998	2	N	2	1	1			2
							2	9									
10	496	N	-0-	-0-	-496	-0-					N	-0-	1	1			1
11	540	N	-0-	-0-	-540	-0-					N	-0-	1	1			-0-

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

06	512	N	512	-0-	-0-	-0-	26	1	486	2	N	-0-					-0-
07	614	N	614	-0-	-0-	-0-	34	1	580	2	N	-0-					-0-
08	623	N	623	-0-	-0-	-0-	33	1	590	2	N	-0-					-0-
09	565	N	565	-0-	-0-	-0-	30	1	535	2	N	-0-					-0-
10	620	N	572	-0-	-48	-0-	27	1	545	2	N	-0-					-0-
11	600	N	538	-0-	-62	-0-	26	1	512	2	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

06	390	N	387	-0-	-3	-0-	20	1	366	2	N	1	1	1			1
							1	9									
07	381	N	381	-0-	-0-	-0-	21	1	360	2	N	-0-	1	1			-0-
08	434	N	154	-0-	-280	-0-	8	1	146	2	N	-0-					-0-
09	432	N	432	-0-	-0-	-0-	23	1	408	2	N	1					1
							1	9									
10	372	N	370	-0-	-2	-0-	17	1	352	2	N	1	1	1			1
							1	9									
*11	380	N	380	-0-	-0-	-0-	19	1	361	2	N	-0-	1	1			-0-

SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

06	572	N	572	-0-	-0-	-0-	30	1	542	2	N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	29	1	507	2	N	-0-					-0-
08	465	N	429	-0-	-36	-0-	23	1	406	2	N	-0-					-0-
09	570	N	434	-0-	-136	-0-	23	1	411	2	N	-0-					-0-
10	527	N	393	-0-	-134	-0-	19	1	374	2	N	-0-					-0-
*11	436	N	436	-0-	-0-	-0-	21	1	415	2	N	-0-					-0-

JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	228	N	228	-0-	-0-	-0-	12	1	216	2	N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	13	1	233	2	N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	12	1	214	2	N	-0-					-0-
09	120	N	28	-0-	-92	-0-	2	1	26	2	N	-0-					-0-
10	124	N	9	-0-	-115	-0-	9	3			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	5	1	106	2	N	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	N	289	-0-	-0-	-0-	15	1	274	2	N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	13	1	230	2	N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	21	1	360	2	N	-0-					-0-
09	300	N	236	-0-	-64	-0-	12	1	224	2	N	-0-					-0-
10	485	N	485	-0-	-0-	-0-	24	1	461	2	N	-0-					-0-
11	360	N	205	-0-	-155	-0-	10	1	195	2	N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	307	-0-	-83	-0-	16	1	291	2	N	-0-					-0-
07	403	N	319	-0-	-84	-0-	17	1	302	2	N	-0-					-0-
08	429	N	429	-0-	-0-	-0-	23	1	406	2	N	-0-					-0-
09	432	N	432	-0-	-0-	-0-	23	1	409	2	N	-0-					-0-
10	310	N	224	-0-	-86	-0-	11	1	213	2	N	-0-					-0-
11	420	N	198	-0-	-222	-0-	9	1	189	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	428	-0-	-22	-0-	22	1	406	2	N	-0-					-0-
07	561	N	561	-0-	-0-	-0-	31	1	530	2	N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	27	1	480	2	N	-0-					-0-
09	473	N	473	-0-	-0-	-0-	25	1	448	2	N	-0-					-0-
10	558	N	333	-0-	-225	-0-	16	1	317	2	N	-0-					-0-
*11	582	N	582	-0-	-0-	-0-	27	1	555	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1902	N	1902	-0-	-0-	-0-	98	1	1801	2	N	3	4	1			8
							3	9									
07	2093	N	2093	-0-	-0-	-0-	112	1	1947	2	N	31	14	1			25
							34	9									
08	2110	N	2110	-0-	-0-	-0-	110	1	1974	2	N	24	37	1			12
							26	9									
09	1720	N	1720	-0-	-0-	-0-	91	1	1610	2	N	17	11	1			18
							19	9									
10	2361	N	2361	-0-	-0-	-0-	113	1	2241	2	N	6	11	1			13
							7	9									
*11	2361	N	2361	-0-	-0-	-0-	113	1	2247	2	N	1	11	1			3
							1	9									

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	217	-0-	-143	-0-	11	1	206	2	N	-0-					-0-
07	248	N	171	-0-	-77	-0-	9	1	162	2	N	-0-					-0-
08	248	N	240	-0-	-8	-0-	13	1	227	2	N	-0-					-0-
09	210	N	169	-0-	-41	-0-	9	1	160	2	N	-0-					-0-
10	207	N	207	-0-	-0-	-0-	10	1	197	2	N	-0-					-0-
*11	446	N	446	-0-	-0-	-0-	21	1	425	2	N	-0-					-0-

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	526	N	526	-0-	-0-	-0-	25 1	1 9	500	2	N	1					1
*11	563	N	563	-0-	-0-	-0-	27	1	536	2	N	-0-	1	1			-0-

WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	556	N	556	-0-	-0-	-0-	29 1	1 9	526	2	N	1	1	1			1
07	657	N	657	-0-	-0-	-0-	36	1	621	2	N	-0-	1	1			-0-
08	520	N	520	-0-	-0-	-0-	28 2	1 9	490	2	N	2	1	1			1
09	570	N	404	-0-	-166	-0-	21 3	1 9	380	2	N	3	1	1			3
10	589	N	422	-0-	-167	-0-	20 1	1 9	401	2	N	1	2	1			2
*11	692	N	692	-0-	-0-	-0-	33	1	659	2	N	-0-	2	1			-0-

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	8 11	1 9	143	2	N	10	11	1			21
07	172	N	172	-0-	-0-	-0-	6 56	1 9	110	2	N	51	31	1			41
08	168	N	168	-0-	-0-	-0-	6 45	1 9	117	2	N	41	62	1			20
09	161	N	161	-0-	-0-	-0-	6 36	1 9	119	2	N	33	19	1			34
10	124	N	124	-0-	-0-	-0-	5 14	1 9	105	2	N	13	21	1			26
*11	258	N	258	-0-	-0-	-0-	12 3	1 9	243	2	N	3	23	1			6

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2329	X	2329	-0-	-0-	-0-	120	1	2206	2	N	3	3	1			7
							3	9									
07	2406	X	2406	-0-	-0-	-0-	130	1	2254	2	N	20	11	1			16
							22	9									
08	2637	X	2637	-0-	-0-	-0-	138	1	2471	2	N	25	29	1			12
							28	9									
09	2443	X	2443	-0-	-0-	-0-	131	1	2293	2	N	17	11	1			18
							19	9									
10	2686	X	2686	-0-	-0-	-0-	129	1	2551	2	N	5	11	1			12
							6	9									
11	2550	X	2459	-0-	-91	-0-	117	1	2342	2	N	-0-	10	1			2

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	823	N	823	-0-	-0-	-0-	823	3			N	-0-					145
07	794	N	794	-0-	-0-	-0-	794	3			N	-0-					145
08	837	N	789	-0-	-48	-0-	789	3			N	-0-					145
09	810	N	427	-0-	-383	-0-	427	3			N	-0-					145
10	806	N	762	-0-	-44	-0-	755	3	7	9	N	6					151
*11	767	N	767	-0-	-0-	-0-	755	3	12	9	N	11					162

WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	172	N	172	-0-	-0-	-0-	9	1	163	2	N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	10	1	177	2	N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	6	1	115	2	N	-0-					-0-
09	180	N	112	-0-	-68	-0-	6	1	106	2	N	-0-					-0-
10	186	N	120	-0-	-66	-0-	6	1	114	2	N	-0-					-0-
11	120	N	59	-0-	-61	-0-	3	1	56	2	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICKERS PRODUCTION COMP L.L.C. 885106
CONNER WELL #: 1 RRCID -> 166804 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. //CONT.// 885106
JONES WELL #: 111 RRCID -> 242301 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
*11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	150	N	75	-0-	-75	-0-	75	3			N	-0-					-0-
*10	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
11	90	N	55	-0-	-35	-0-	55	3			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
11	60	N	15	-0-	-45	-0-	15	3			N	-0-					-0-

COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	332	-0-	-58	-0-	332	2			N	-0-					-0-
07	403	N	296	-0-	-107	-0-	296	2			N	-0-					-0-
08	341	N	293	-0-	-48	-0-	293	2			N	-0-					-0-
09	330	N	288	-0-	-42	-0-	288	2			N	-0-					-0-
*10	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
11	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-

SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	293	-0-	-7	-0-	293	3			N	-0-					176
07	341	N	270	-0-	-71	-0-	270	3			N	-0-					176
08	310	N	211	-0-	-99	-0-	211	3			N	-0-					176
09	336	N	336	-0-	-0-	-0-	335	3	1	9	N	1					177
10	305	N	305	-0-	-0-	-0-	304	3	1	9	N	1					178
*11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					178

EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	1718	N	1718	-0-	-0-	-0-	1718	3			N	-0-					-0-
09	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
10	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
*11	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
08	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
09	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
10	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
*11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	440	N	440	-0-	-0-	-0-	440	2			N	-0-					14
07	447	N	447	-0-	-0-	-0-	447	2			N	-0-					14
08	449	N	449	-0-	-0-	-0-	449	2			N	-0-					14
09	450	N	427	-0-	-23	-0-	427	2			N	-0-					14
10	451	N	451	-0-	-0-	-0-	451	2			N	-0-					14
11	420	N	354	-0-	-66	-0-	354	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					30
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					30
08	93	N	51	-0-	-42	-0-	51	2			N	-0-					30
09	90	N	87	-0-	-3	-0-	87	2			N	-0-					30
*10	130	N	130	-0-	-0-	-0-	97	2	33	9	N	30					30
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					30

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
FOSSIL PETROLEUM LLC 278879
GAREY RANCH WELL #: 1 RRCID -> 284952 COMPL. DATE 07/02/2018 TOTAL DEPTH 3610 PERF. 3108 - 3132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN		3520	-0-	3520	3520	3520	3			N	-0-					-0-
09	SHUT IN		5069	-0-	5069	8589	5069	3			N	-0-					-0-
10	SHUT IN		5130	-0-	5130	13719	5130	3			N	-0-					-0-
11	SHUT IN		NO RPT	-0-	-0-	13719					N	NO RPT					-0-

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					43
07	23	N	23	-0-	-0-	-0-	23	3			N	-0-					43
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					43
09	22	N	22	-0-	-0-	-0-	22	3			N	-0-					43
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					43
11	30	N	-0-	-0-	-30	-0-					N	-0-					43

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	40	-0-	-20	-0-	40	3			N	-0-					19
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-	5	5			14
08	109	N	109	-0-	-0-	-0-	109	3			N	-0-	5	5			9
09	30	N	-0-	-0-	-30	-0-					N	-0-	5	5			4
10	62	N	-0-	-0-	-62	-0-					N	-0-	4	5			-0-
*11	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20	X	-0-	-0-	-20	-0-					N	-0-					30
07	1	X	1	-0-	-0-	-0-	1	3			N	-0-					30
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	1	N	-0-	-0-	-1	-0-					N	-0-					30
11	1	N	-0-	-0-	-1	-0-					N	-0-					30

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2201 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	98	-0-	-232	-0-	98	3			Y	-0-					25
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					25
09	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					25
10	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					25
*11	853	N	853	-0-	-0-	-0-	853	3			Y	-0-					25

CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

06	810	N	809	-0-	-1	-0-	802	3	7	9	N	6					59
07	935	N	935	-0-	-0-	-0-	916	3	19	9	N	17					76
08	1070	N	1070	-0-	-0-	-0-	1033	3	37	9	N	34					110
09	975	N	975	-0-	-0-	-0-	930	3	45	9	N	41	82	1			69
10	943	N	943	-0-	-0-	-0-	932	3	11	9	N	10					79
11	1050	N	896	-0-	-154	-0-	888	3	8	9	N	7	52	1			34

UNIVERSITY 42 WELL #: 1401 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8347 - 8349

06	1209	N	1209	-0-	-0-	-0-	1054	3	155	9	Y	141	169	1			5
07	992	N	729	-0-	-263	-0-	677	3	52	9	Y	47	44	1			8
08	992	N	4	-0-	-988	-0-	4	3			Y	-0-					8
09	1313	N	1313	-0-	-0-	-0-	1277	3	36	9	Y	33	35	1			6
10	744	N	469	-0-	-275	-0-	469	3			Y	-0-					6
*11	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					6

UNIVERSITY 42 WELL #: 2202 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

06	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			Y	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	3			Y	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-
11	60	N	57	-0-	-3	-0-	57	3			Y	-0-					-0-

WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

06	810	N	771	-0-	-39	-0-	771	3			N	-0-					50
07	837	N	789	-0-	-48	-0-	788	3	1	9	N	1					51
08	837	N	833	-0-	-4	-0-	801	3	32	9	N	29					80
09	780	N	760	-0-	-20	-0-	749	3	11	9	N	10	54	1			36
10	775	N	769	-0-	-6	-0-	763	3	6	9	N	5					41
11	810	N	788	-0-	-22	-0-	784	3	4	9	N	4					45

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

06	30	N	14	-0-	-16	-0-	14	3			N	-0-					44
07	24	N	24	-0-	-0-	-0-	24	3			N	-0-					44
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					44
09	29	N	29	-0-	-0-	-0-	29	3			N	-0-					44
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					44
11	60	N	17	-0-	-43	-0-	17	3			N	-0-					44

UNIVERSITY 42 WELL #: 1501 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

06	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					73
07	32	N	32	-0-	-0-	-0-	32	3			Y	-0-	49	1	2	5	22
08	62	N	18	-0-	-44	-0-	18	3			Y	-0-					22
09	90	N	-0-	-0-	-90	-0-					Y	-0-					22
10	31	N	-0-	-0-	-31	-0-					Y	-0-					22
11	30	N	1	-0-	-29	-0-	1	3			Y	-0-					22

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 42 WELL #: 2301 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	993	-0-	-27	-0-	940	3	53	9	Y	48	58	1			7
07	1040	N	1040	-0-	-0-	-0-	987	3	53	9	Y	48	45	1			10
08	930	N	717	-0-	-213	-0-	669	3	48	9	Y	44	38	1			16
09	990	N	722	-0-	-268	-0-	669	3	53	9	Y	48	52	1			12
10	1054	N	1009	-0-	-45	-0-	952	3	57	9	Y	52	51	1			13
*11	1252	N	1252	-0-	-0-	-0-	1213	3	39	9	Y	35	37	1			11

UNIVERSITY 42 WELL #: 1402 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	382	3	42	9	N	38	89	1			17
07	414	N	414	-0-	-0-	-0-	392	3	22	9	N	20					37
08	434	N	316	-0-	-118	-0-	302	3	14	9	N	13					50
09	420	N	317	-0-	-103	-0-	306	3	11	9	N	10					60
10	403	N	307	-0-	-96	-0-	304	3	3	9	N	3					63
*11	304	N	304	-0-	-0-	-0-	284	3	20	9	N	18					81

UNIVERSITY 42 WELL #: 2203 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1670	N	1670	-0-	-0-	-0-	1602	3	68	9	Y	62	131	1			20
07	1750	N	1750	-0-	-0-	-0-	1681	3	69	9	Y	63	68	1			15
08	1699	N	1699	-0-	-0-	-0-	1635	3	64	9	Y	58					73
09	1620	N	1567	-0-	-53	-0-	1514	3	53	9	Y	48	113	1			8
10	1674	N	1641	-0-	-33	-0-	1566	3	75	9	Y	68	42	1			34
11	1620	N	1541	-0-	-79	-0-	1479	3	62	9	Y	56					90

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1420	-0-	-500	-0-	1403	3	17	9	N	15	94	1			38
07	1767	N	1481	-0-	-286	-0-	1446	3	35	9	N	32					70
08	1612	N	1441	-0-	-171	-0-	1409	3	32	9	N	29	86	1			13
09	1410	N	1368	-0-	-42	-0-	1309	3	59	9	N	54					67
10	1488	N	1311	-0-	-177	-0-	1289	3	22	9	N	20					87
11	1380	N	1005	-0-	-375	-0-	992	3	13	9	N	12					99

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	667	N	667	-0-	-0-	-0-	641	3	26	9	N	24					104
07	682	N	624	-0-	-58	-0-	624	3			N	-0-					104
08	623	N	623	-0-	-0-	-0-	623	3			N	-0-	79	1			25
09	660	N	616	-0-	-44	-0-	610	3	6	9	N	5					30
10	631	N	631	-0-	-0-	-0-	631	3			N	-0-					30
11	600	N	452	-0-	-148	-0-	428	3	24	9	N	22					52

CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					42
07	0	N	-0-	-0-	-0-	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1403 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			Y	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			Y	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			Y	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	3			Y	-0-					-0-

WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

06	660	N	616	-0-	-44	-0-	565	3	51	9	N	46	205	1			33
07	682	N	651	-0-	-31	-0-	603	3	48	9	N	44					77
08	742	N	742	-0-	-0-	-0-	659	3	83	9	N	75	115	1			37
09	685	N	685	-0-	-0-	-0-	619	3	66	9	N	60	80	1			17
10	669	N	669	-0-	-0-	-0-	614	3	55	9	N	50					67
11	720	N	645	-0-	-75	-0-	588	3	57	9	N	52					119

UNIVERSITY 42 WELL #: 1301 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

06	3360	X	2858	-0-	-502	-0-	2797	3	61	9	Y	55	66	1			7
07	3348	X	3226	-0-	-122	-0-	3169	3	57	9	Y	52	49	1			10
08	3348	X	3193	-0-	-155	-0-	3127	3	66	9	Y	60	51	1			19
09	3150	X	2545	-0-	-605	-0-	2487	3	58	9	Y	53	58	1			14
10	3224	X	2754	-0-	-470	-0-	2677	3	77	9	Y	70	70	1			14
11	3120	X	2063	-0-	-1057	-0-	2013	3	50	9	Y	45	48	1			11

UNIVERSITY 42 WELL #: 1404 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

06	8286	X	8286	-0-	-0-	-0-	8174	3	112	9	Y	102	120	1			18
07	8494	X	8141	-0-	-353	-0-	8038	3	103	9	Y	94	89	1			23
08	8690	X	8690	-0-	-0-	-0-	8568	3	122	9	Y	111	93	1			41
09	8220	X	8178	-0-	-42	-0-	8071	3	107	9	Y	97	105	1			33
10	8494	X	8371	-0-	-123	-0-	8231	3	140	9	Y	127	127	1			33
11	8220	X	8005	-0-	-215	-0-	7911	3	94	9	Y	85	85	1			33

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

06	1110	N	1069	-0-	-41	-0-	1035	3	34	9	N	31	101	1			22
07	1147	N	1078	-0-	-69	-0-	1047	3	31	9	N	28					50
08	1147	N	1084	-0-	-63	-0-	1065	3	19	9	N	17					67
09	1080	N	1078	-0-	-2	-0-	1028	3	50	9	N	45	92	1			20
10	1085	N	1054	-0-	-31	-0-	1013	3	41	9	N	37					57
11	1050	N	1007	-0-	-43	-0-	981	3	26	9	N	24					81

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

06	450	N	420	-0-	-30	-0-	400	3	20	9	N	18					73
07	465	N	459	-0-	-6	-0-	429	3	30	9	N	27					100
08	552	N	552	-0-	-0-	-0-	523	3	29	9	N	26	99	1			27
09	489	N	489	-0-	-0-	-0-	477	3	12	9	N	11					38
10	494	N	494	-0-	-0-	-0-	476	3	18	9	N	16					54
11	540	N	431	-0-	-109	-0-	416	3	15	9	N	14	44	1			24

BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

06	457	N	457	-0-	-0-	-0-	449	3	8	9	N	7					57
07	501	N	501	-0-	-0-	-0-	471	3	30	9	N	27					84
08	478	N	478	-0-	-0-	-0-	468	3	10	9	N	9	75	1			18
09	450	N	447	-0-	-3	-0-	447	3			N	-0-					18
10	471	N	471	-0-	-0-	-0-	447	3	24	9	N	22					40
11	450	N	428	-0-	-22	-0-	426	3	2	9	N	2					42

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2302 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2850	N	2260	-0-	-590	-0-	2148	3	112	9	Y	102	120	1			18
07	2511	N	2351	-0-	-160	-0-	2248	3	103	9	Y	94	89	1			23
08	2480	N	2253	-0-	-227	-0-	2131	3	122	9	Y	111	93	1			41
09	2369	N	2369	-0-	-0-	-0-	2262	3	107	9	Y	97	105	1			33
10	2356	N	1693	-0-	-663	-0-	1555	3	138	9	Y	125	127	1			31
11	2190	N	1461	-0-	-729	-0-	1375	3	86	9	Y	78	79	1			30

WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

06	660	N	633	-0-	-27	-0-	622	3	11	9	N	10	77	1			17
07	682	N	663	-0-	-19	-0-	640	3	23	9	N	21					38
08	654	N	654	-0-	-0-	-0-	633	3	21	9	N	19					57
09	630	N	608	-0-	-22	-0-	597	3	11	9	N	10					67
10	651	N	632	-0-	-19	-0-	613	3	19	9	N	17					84
11	630	N	559	-0-	-71	-0-	549	3	10	9	N	9					93

WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

06	330	N	239	-0-	-91	-0-	219	3	20	9	N	18					63
07	354	N	354	-0-	-0-	-0-	341	3	13	9	N	12					75
08	279	N	273	-0-	-6	-0-	273	3			N	-0-	45	1			30
09	240	N	213	-0-	-27	-0-	207	3	6	9	N	5					35
10	341	N	259	-0-	-82	-0-	259	3			N	-0-					35
11	270	N	260	-0-	-10	-0-	252	3	8	9	N	7					42

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

06	930	N	873	-0-	-57	-0-	817	3	56	9	N	51	151	1			52
07	930	N	885	-0-	-45	-0-	835	3	50	9	N	45					97
08	961	N	901	-0-	-60	-0-	836	3	65	9	N	59	139	1			17
09	870	N	842	-0-	-28	-0-	795	3	47	9	N	43					60
10	899	N	860	-0-	-39	-0-	818	3	42	9	N	38					98
11	870	N	836	-0-	-34	-0-	785	3	51	9	N	46					144

UNIVERSITY 42 WELL #: 1303 RRCID -> 246751 COMPL. DATE 08/25/2008 TOTAL DEPTH 8390 PERF. 7785 - 8212

06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					28
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-	1	5			27
08	T. A.	-0-	-0-	-0-	-0-						Y	-0-	1	5			26
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-	1	5			25
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-	1	5			24
11	T. A.	-0-	-0-	-0-	-0-						Y	-0-	1	5			23

UNIVERSITY 42 WELL #: 1405 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

UNIVERSITY 42 WELL #: 2306 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

06	300	N	260	-0-	-40	-0-	260	3			Y	-0-					35
07	279	N	262	-0-	-17	-0-	209	3	53	9	Y	48	49	1			34
08	279	N	250	-0-	-29	-0-	244	3	6	9	Y	5	24	1			15
09	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					15
10	287	N	287	-0-	-0-	-0-	262	3	25	9	Y	23					38
*11	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					38

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2101 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	968	N	968	-0-	-0-	-0-	958	3	10	9	Y	9	12	1			3
07	1023	N	1010	-0-	-13	-0-	1001	3	9	9	Y	8	9	1			2
08	1023	N	998	-0-	-25	-0-	988	3	10	9	Y	9	9	1			2
09	960	N	956	-0-	-4	-0-	945	3	11	9	Y	10	11	1			1
10	1023	N	961	-0-	-62	-0-	947	3	14	9	Y	13	13	1			1
11	960	N	899	-0-	-61	-0-	890	3	9	9	Y	8	9	1			-0-

UNIVERSITY 45 WELL #: 3001 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
07	124	N	94	-0-	-30	-0-	94	3			Y	-0-					-0-
08	93	N	91	-0-	-2	-0-	91	3			Y	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	3			Y	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
*11	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-

UNIVERSITY 45 WELL #: 2102 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1025	-0-	-55	-0-	1010	3	15	9	Y	14	18	1			5
07	1063	N	1063	-0-	-0-	-0-	1050	3	13	9	Y	12	13	1			4
08	1042	N	1042	-0-	-0-	-0-	1027	3	15	9	Y	14	14	1			4
09	990	N	985	-0-	-5	-0-	970	3	15	9	Y	14	16	1			2
10	1023	N	914	-0-	-109	-0-	893	3	21	9	Y	19	19	1			2
11	990	N	979	-0-	-11	-0-	967	3	12	9	Y	11	13	1			-0-

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	112	-0-	-98	-0-	92	3	20	9	N	18					80
07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					80
08	155	N	103	-0-	-52	-0-	92	3	11	9	N	10	63	1			27
09	120	N	57	-0-	-63	-0-	57	3			N	-0-					27
10	66	N	66	-0-	-0-	-0-	60	3	6	9	N	5					32
11	90	N	89	-0-	-1	-0-	75	3	14	9	N	13					45

WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					39
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					39
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					39
09	60	N	44	-0-	-16	-0-	38	3	6	9	N	5					44
10	74	N	74	-0-	-0-	-0-	41	3	33	9	N	30					74
11	60	N	58	-0-	-2	-0-	41	3	17	9	N	15					89

UNIVERSITY 45 WELL #: 2103 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	715	-0-	-35	-0-	701	3	14	9	Y	13	18	1			2
07	756	N	756	-0-	-0-	-0-	741	3	15	9	Y	14	13	1			3
08	752	N	752	-0-	-0-	-0-	737	3	15	9	Y	14	14	1			3
09	690	N	637	-0-	-53	-0-	622	3	15	9	Y	14	15	1			2
10	713	N	679	-0-	-34	-0-	658	3	21	9	Y	19	18	1			3
11	690	N	562	-0-	-128	-0-	551	3	11	9	Y	10	13	1			-0-

UNIVERSITY 45 WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	668	-0-	-22	-0-	636	3	32	9	Y	29	35	1			7
07	744	N	707	-0-	-37	-0-	678	3	29	9	Y	26	26	1			7
08	713	N	678	-0-	-35	-0-	644	3	34	9	Y	31	27	1			11
09	660	N	624	-0-	-36	-0-	593	3	31	9	Y	28	31	1			8
10	746	N	746	-0-	-0-	-0-	705	3	41	9	Y	37	37	1			8
11	660	N	625	-0-	-35	-0-	600	3	25	9	Y	23	25	1			6

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1304 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	12	3	21	9	Y	19	24	1			3
07	32	N	32	-0-	-0-	-0-	11	3	21	9	Y	19	18	1			4
08	45	N	45	-0-	-0-	-0-	23	3	22	9	Y	20	18	1			6
09	30	N	29	-0-	-1	-0-	10	3	19	9	Y	17	18	1			5
10	31	N	9	-0-	-22	-0-	7	3	2	9	Y	2	2	1			5
11	30	N	8	-0-	-22	-0-	8	3			Y	-0-					5

UNIVERSITY 42 WELL #: 2204 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	253	-0-	-287	-0-	217	3	36	9	Y	33	40	1			11
07	527	N	33	-0-	-494	-0-	29	3	4	9	Y	4	12	1			3
08	341	N	-0-	-0-	-341	-0-					Y	14	14	1			3
09	240	N	-0-	-0-	-240	-0-					Y	-0-					3
10	31	N	-0-	-0-	-31	-0-					Y	-0-					3
*11	18	N	18	-0-	-0-	-0-	18	3			Y	-0-	2	1			1

UNIVERSITY 42 WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	344	-0-	-46	-0-	312	3	32	9	Y	29	35	1			5
07	372	N	307	-0-	-65	-0-	276	3	31	9	Y	28	26	1			7
08	372	N	219	-0-	-153	-0-	185	3	34	9	Y	31	27	1			11
09	330	N	210	-0-	-120	-0-	179	3	31	9	Y	28	31	1			8
10	373	N	373	-0-	-0-	-0-	332	3	41	9	Y	37	37	1			8
*11	307	N	307	-0-	-0-	-0-	282	3	25	9	Y	23	25	1			6

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	797	N	797	-0-	-0-	-0-	767	3	30	9	N	27	82	1			3
07	761	N	761	-0-	-0-	-0-	742	3	19	9	N	17					20
08	757	N	757	-0-	-0-	-0-	746	3	11	9	N	10					30
09	640	N	640	-0-	-0-	-0-	638	3	2	9	N	2					32
10	669	N	669	-0-	-0-	-0-	651	3	18	9	N	16					48
*11	663	N	663	-0-	-0-	-0-	637	3	26	9	N	24					72

BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	870	-0-	-120	-0-	851	3	19	9	N	17	89	1			5
07	979	N	979	-0-	-0-	-0-	973	3	6	9	N	5					10
08	992	N	947	-0-	-45	-0-	934	3	13	9	N	12					22
09	896	N	896	-0-	-0-	-0-	878	3	18	9	N	16					38
10	992	N	897	-0-	-95	-0-	884	3	13	9	N	12					50
11	930	N	686	-0-	-244	-0-	686	3			N	-0-					50

UNIVERSITY 42 WELL #: 1307 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1273	-0-	-47	-0-	1252	3	21	9	Y	19	24	1			7
07	1278	N	1278	-0-	-0-	-0-	1258	3	20	9	Y	18	16	1			9
08	1271	N	1234	-0-	-37	-0-	1212	3	22	9	Y	20	18	1			11
09	1230	N	1181	-0-	-49	-0-	1160	3	21	9	Y	19	21	1			9
10	1295	N	1295	-0-	-0-	-0-	1267	3	28	9	Y	25	25	1			9
11	1200	N	1176	-0-	-24	-0-	1159	3	17	9	Y	15	17	1			7

WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	645	N	645	-0-	-0-	-0-	592	3	53	9	N	48	170	1			37
07	686	N	686	-0-	-0-	-0-	629	3	57	9	N	52					89
08	695	N	695	-0-	-0-	-0-	638	3	57	9	N	52	116	1			25
09	674	N	674	-0-	-0-	-0-	619	3	55	9	N	50					75
10	682	N	677	-0-	-5	-0-	627	3	50	9	N	45					120
11	660	N	594	-0-	-66	-0-	561	3	33	9	N	30					150

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1101X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

06	1513	N	1513	-0-	-0-	-0-	1441	3	72	9	N	65	66	1			12
07	1599	N	1599	-0-	-0-	-0-	1533	3	66	9	N	60					72
08	1643	N	1572	-0-	-71	-0-	1516	3	56	9	N	51	100	1			23
09	1500	N	1485	-0-	-15	-0-	1421	3	64	9	N	58	49	1			32
10	1612	N	1453	-0-	-159	-0-	1402	3	51	9	N	46					78
11	1530	N	1421	-0-	-109	-0-	1364	3	57	9	N	52	73	1			57

CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

06	840	N	189	-0-	-651	-0-	125	3	64	9	N	58	132	1			20
07	495	N	495	-0-	-0-	-0-	328	3	167	9	N	152					172
08	527	N	-0-	-0-	-527	-0-					N	-0-	139	1	1	5	32
09	180	N	56	-0-	-124	-0-	27	3	29	9	N	26					58
10	496	N	63	-0-	-433	-0-	18	3	45	9	N	41					99
*11	56	N	56	-0-	-0-	-0-	12	3	44	9	N	40					139

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

06	90	N	79	-0-	-11	-0-	79	3			N	-0-					20
07	93	N	57	-0-	-36	-0-	57	3			N	-0-					20
08	258	N	258	-0-	-0-	-0-	116	3	142	9	N	129					149
09	133	N	133	-0-	-0-	-0-	101	3	32	9	N	29	173	1			5
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					5
11	150	N	65	-0-	-85	-0-	65	3			N	-0-					5

UNIVERSITY 42 WELL #: 2303 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

06	2070	N	2012	-0-	-58	-0-	1948	3	64	9	Y	58	72	1			57
07	2067	N	2067	-0-	-0-	-0-	2009	3	58	9	Y	53	61	1			49
08	2045	N	2045	-0-	-0-	-0-	1971	3	74	9	Y	67	49	1			67
09	1860	N	1860	-0-	-0-	-0-	1806	3	54	9	Y	49	93	1			23
10	2005	N	2005	-0-	-0-	-0-	1932	3	73	9	Y	66	71	1			18
*11	1876	N	1876	-0-	-0-	-0-	1804	3	72	9	Y	65					83

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

06	183	N	183	-0-	-0-	-0-	177	3	6	9	N	5					57
07	186	N	181	-0-	-5	-0-	180	3	1	9	N	1					58
08	188	N	188	-0-	-0-	-0-	187	3	1	9	N	1					59
09	181	N	181	-0-	-0-	-0-	180	3	1	9	N	1					60
10	186	N	171	-0-	-15	-0-	170	3	1	9	N	1					61
11	180	N	152	-0-	-28	-0-	152	3			N	-0-					61

CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

06	248	N	248	-0-	-0-	-0-	229	3	19	9	N	17					94
07	279	N	262	-0-	-17	-0-	262	3			N	-0-					94
08	310	N	278	-0-	-32	-0-	265	3	13	9	N	12					106
09	275	N	275	-0-	-0-	-0-	255	3	20	9	N	18	90	1			34
10	268	N	268	-0-	-0-	-0-	266	3	2	9	N	2					36
*11	319	N	319	-0-	-0-	-0-	256	3	63	9	N	57					93

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2401 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					Y	-0-					26
07	62	N	-0-	-0-	-62	-0-					Y	-0-					26
08	31	N	29	-0-	-2	-0-	29	3			Y	-0-					26
09	8	N	8	-0-	-0-	-0-	5	3	3	9	Y	3					29
10	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					29
*11	63	N	63	-0-	-0-	-0-	61	3	2	9	Y	2					31

UNIVERSITY 42 WELL #: 2308 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

06	150	N	105	-0-	-45	-0-	105	3			Y	-0-					36
07	102	N	102	-0-	-0-	-0-	102	3			Y	-0-	1	5			35
08	106	N	106	-0-	-0-	-0-	106	3			Y	-0-	1	5			34
09	120	N	105	-0-	-15	-0-	105	3			Y	-0-	1	5			33
10	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					33
11	90	N	86	-0-	-4	-0-	86	3			Y	-0-					33

CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

06	360	N	358	-0-	-2	-0-	358	3			N	-0-					19
07	372	N	361	-0-	-11	-0-	361	3			N	-0-					19
08	372	N	361	-0-	-11	-0-	361	3			N	-0-					19
09	360	N	345	-0-	-15	-0-	345	3			N	-0-					19
10	372	N	365	-0-	-7	-0-	365	3			N	-0-					19
11	360	N	337	-0-	-23	-0-	337	3			N	-0-					19

UNIVERSITY 42 WELL #: 2402 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

06	2940	X	2832	-0-	-108	-0-	2832	3			Y	-0-					-0-
07	2945	N	2867	-0-	-78	-0-	2867	3			Y	-0-					-0-
08	2759	N	2736	-0-	-23	-0-	2736	3			Y	-0-					-0-
09	2820	N	2684	-0-	-136	-0-	2684	3			Y	-0-					-0-
10	2852	N	2742	-0-	-110	-0-	2742	3			Y	-0-					-0-
*11	2719	N	2719	-0-	-0-	-0-	2711	3	8	9	Y	7	7	1			-0-

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

06	616	N	616	-0-	-0-	-0-	586	3	30	9	N	27	62	1			15
07	625	N	625	-0-	-0-	-0-	584	3	41	9	N	37					52
08	603	N	603	-0-	-0-	-0-	573	3	30	9	N	27	54	1			25
09	630	N	568	-0-	-62	-0-	546	3	22	9	N	20					45
10	620	N	571	-0-	-49	-0-	536	3	35	9	N	32					77
11	570	N	489	-0-	-81	-0-	479	3	10	9	N	9	73	1			13

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

06	330	N	138	-0-	-192	-0-	131	3	7	9	N	6					33
07	310	N	171	-0-	-139	-0-	154	3	17	9	N	15					48
08	279	N	111	-0-	-168	-0-	101	3	10	9	N	9					57
09	150	N	130	-0-	-20	-0-	110	3	20	9	N	18	52	1			23
10	186	N	146	-0-	-40	-0-	140	3	6	9	N	5					28
*11	142	N	142	-0-	-0-	-0-	112	3	30	9	N	27					55

BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

06	3	N	-0-	-0-	-3	-0-					N	-0-					53
07	3	N	-0-	-0-	-3	-0-					N	-0-					53
08	2	N	-0-	-0-	-2	-0-					N	-0-					53
09	0	N	-0-	-0-	-0-	-0-					N	-0-					53
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53
11	0	N	-0-	-0-	-0-	-0-					N	-0-					53

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	-0-	-0-	-390	-0-					Y	-0-					67
07	217	N	-0-	-0-	-217	-0-					Y	12	67	1			12
08	62	N	-0-	-0-	-62	-0-					Y	-0-					12
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
*11	478	N	478	-0-	-0-	-0-	467	3	11	9	Y	10					22

UNIVERSITY 45 WELL #: 2105 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	862	-0-	-68	-0-	848	3	14	9	Y	13	18	1			1
07	1116	N	930	-0-	-186	-0-	915	3	15	9	Y	14	13	1			2
08	992	N	912	-0-	-80	-0-	897	3	15	9	Y	14	14	1			2
09	877	N	877	-0-	-0-	-0-	862	3	15	9	Y	14	15	1			1
10	946	N	946	-0-	-0-	-0-	925	3	21	9	Y	19	18	1			2
*11	886	N	886	-0-	-0-	-0-	874	3	12	9	Y	11	13	1			-0-

UNIVERSITY 45 WELL #: 2106 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	298	-0-	-182	-0-	284	3	14	9	Y	13	18	1			2
07	420	N	420	-0-	-0-	-0-	405	3	15	9	Y	14	13	1			3
08	466	N	466	-0-	-0-	-0-	451	3	15	9	Y	14	14	1			3
09	395	N	395	-0-	-0-	-0-	380	3	15	9	Y	14	15	1			2
10	434	N	300	-0-	-134	-0-	279	3	21	9	Y	19	18	1			3
11	450	N	375	-0-	-75	-0-	364	3	11	9	Y	10	13	1			-0-

UNIVERSITY 45 WELL #: 3002 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	416	-0-	-94	-0-	402	3	14	9	Y	13	18	1			2
07	496	N	430	-0-	-66	-0-	415	3	15	9	Y	14	13	1			3
08	527	N	411	-0-	-116	-0-	396	3	15	9	Y	14	14	1			3
09	420	N	364	-0-	-56	-0-	349	3	15	9	Y	14	15	1			2
10	434	N	385	-0-	-49	-0-	364	3	21	9	Y	19	18	1			3
11	390	N	284	-0-	-106	-0-	273	3	11	9	Y	10	13	1			-0-

BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	37	3	2	9	N	2	62	1			15
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					15
08	31	N	14	-0-	-17	-0-	14	3			N	-0-					15
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					15
10	31	N	7	-0-	-24	-0-	4	3	3	9	N	3					18
*11	23	N	23	-0-	-0-	-0-	21	3	2	9	N	2					20

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	495	-0-	-15	-0-	440	3	55	9	N	50	127	1			17
07	527	N	502	-0-	-25	-0-	446	3	56	9	N	51					68
08	507	N	507	-0-	-0-	-0-	456	3	51	9	N	46	82	1			32
09	510	N	455	-0-	-55	-0-	419	3	36	9	N	33					65
10	496	N	474	-0-	-22	-0-	441	3	33	9	N	30					95
11	480	N	476	-0-	-4	-0-	418	3	58	9	N	53					148

CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	X	1818	-0-	-462	-0-	1787	3	31	9	N	28	109	1			63
07	2263	X	1948	-0-	-315	-0-	1913	3	35	9	N	32					95
08	2263	X	1939	-0-	-324	-0-	1897	3	42	9	N	38	77	1			56
09	2190	X	1924	-0-	-266	-0-	1876	3	48	9	N	44					100
10	1953	X	1898	-0-	-55	-0-	1854	3	44	9	N	40					140
11	1890	X	1864	-0-	-26	-0-	1806	3	58	9	N	53	131	1			62

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	295	N	295	-0-	-0-	-0-	293	3	2	9	N	2					47
07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					47
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					47
09	292	N	292	-0-	-0-	-0-	291	3	1	9	N	1					48
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					48
*11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					48

BAKER B WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

06	386	N	386	-0-	-0-	-0-	386	3			N	-0-	71	1	1	5	18
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					18
08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					18
09	270	N	257	-0-	-13	-0-	257	3			N	-0-					18
10	279	N	237	-0-	-42	-0-	237	3			N	-0-					18
11	270	N	230	-0-	-40	-0-	230	3			N	-0-					18

BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

06	750	N	687	-0-	-63	-0-	677	3	10	9	N	9	97	1			34
07	775	N	686	-0-	-89	-0-	676	3	10	9	N	9					43
08	744	N	696	-0-	-48	-0-	673	3	23	9	N	21					64
09	690	N	626	-0-	-64	-0-	616	3	10	9	N	9					73
10	682	N	644	-0-	-38	-0-	644	3			N	-0-					73
*11	667	N	667	-0-	-0-	-0-	654	3	13	9	N	12					85

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

06	90	N	79	-0-	-11	-0-	79	3			N	-0-					43
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					43
08	93	N	78	-0-	-15	-0-	78	3			N	-0-					43
09	90	N	78	-0-	-12	-0-	78	3			N	-0-					43
10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					43
11	90	N	69	-0-	-21	-0-	69	3			N	-0-					43

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

06	540	N	491	-0-	-49	-0-	491	3			N	-0-					32
07	558	N	520	-0-	-38	-0-	505	3	15	9	N	14					46
08	558	N	511	-0-	-47	-0-	504	3	7	9	N	6					52
09	480	N	468	-0-	-12	-0-	454	3	14	9	N	13	38	1			27
10	527	N	489	-0-	-38	-0-	480	3	9	9	N	8					35
*11	497	N	497	-0-	-0-	-0-	493	3	4	9	N	4					39

UNIVERSITY 45 WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

06	540	N	539	-0-	-1	-0-	518	3	21	9	Y	19	24	1			4
07	589	N	500	-0-	-89	-0-	479	3	21	9	Y	19	18	1			5
08	589	N	445	-0-	-144	-0-	423	3	22	9	Y	20	19	1			6
09	540	N	389	-0-	-151	-0-	368	3	21	9	Y	19	21	1			4
10	496	N	391	-0-	-105	-0-	363	3	28	9	Y	25	25	1			4
11	420	N	342	-0-	-78	-0-	325	3	17	9	Y	15	17	1			2

BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

06	1350	N	1348	-0-	-2	-0-	1318	3	30	9	N	27	85	1			10
07	1399	N	1399	-0-	-0-	-0-	1365	3	34	9	N	31					41
08	1395	N	1383	-0-	-12	-0-	1359	3	24	9	N	22					63
09	1350	N	1320	-0-	-30	-0-	1307	3	13	9	N	12					75
10	1395	N	1363	-0-	-32	-0-	1332	3	31	9	N	28					103
11	1350	N	1301	-0-	-49	-0-	1258	3	43	9	N	39	128	1			14

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2206 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4637	X	4637	-0-	-0-	-0-	4536	3	101	9	Y	92	82	1			51
07	4898	X	4898	-0-	-0-	-0-	4792	3	106	9	Y	96	117	1			30
08	4924	X	4924	-0-	-0-	-0-	4821	3	103	9	Y	94	107	1			17
09	4486	X	4486	-0-	-0-	-0-	4386	3	100	9	Y	91	68	1			40
10	4920	X	4920	-0-	-0-	-0-	4820	3	100	9	Y	91	111	1			20
*11	4660	X	4660	-0-	-0-	-0-	4553	3	107	9	Y	97	81	1			36

UNIVERSITY 45 WELL #: 2104 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	758	-0-	-52	-0-	710	3	48	9	Y	44	53	1			9
07	788	N	788	-0-	-0-	-0-	744	3	44	9	Y	40	39	1			10
08	806	N	801	-0-	-5	-0-	749	3	52	9	Y	47	41	1			16
09	750	N	721	-0-	-29	-0-	675	3	46	9	Y	42	46	1			12
10	795	N	795	-0-	-0-	-0-	733	3	62	9	Y	56	55	1			13
11	780	N	621	-0-	-159	-0-	582	3	39	9	Y	35	38	1			10

UNIVERSITY 42 WELL #: 2309 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	85	X	7	-0-	-78	-0-	7	3			Y	-0-					17
07	31	N	10	-0-	-21	-0-	9	3	1	9	Y	1					18
08	10	N	5	-0-	-5	-0-	5	3			Y	-0-					18
09	7	N	5	-0-	-2	-0-	5	3			Y	-0-					18
10	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					18
*11	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					18

UNIVERSITY 42 WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3845	X	3845	-0-	-0-	-0-	3779	3	66	9	Y	60	72	1			11
07	4032	X	4032	-0-	-0-	-0-	3969	3	63	9	Y	57	54	1			14
08	3451	X	3451	-0-	-0-	-0-	3379	3	72	9	Y	65	56	1			23
09	3123	X	3123	-0-	-0-	-0-	3059	3	64	9	Y	58	63	1			18
10	3007	X	3007	-0-	-0-	-0-	2923	3	84	9	Y	76	76	1			18
*11	2927	X	2927	-0-	-0-	-0-	2872	3	55	9	Y	50	52	1			16

CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					109
07	217	N	187	-0-	-30	-0-	187	3			N	-0-					109
08	217	N	201	-0-	-16	-0-	201	3			N	-0-					109
09	240	N	179	-0-	-61	-0-	179	3			N	-0-					109
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					109
11	180	N	163	-0-	-17	-0-	163	3			N	-0-					109

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	202	-0-	-68	-0-	195	3	7	9	N	6	68	1			18
07	310	N	266	-0-	-44	-0-	244	3	22	9	N	20					38
08	310	N	251	-0-	-59	-0-	240	3	11	9	N	10					48
09	288	N	288	-0-	-0-	-0-	264	3	24	9	N	22	57	1			13
10	279	N	198	-0-	-81	-0-	192	3	6	9	N	5					18
*11	293	N	293	-0-	-0-	-0-	282	3	11	9	N	10					28

WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1227	-0-	-3	-0-	1201	3	26	9	N	24	91	1			10
07	1333	N	1332	-0-	-1	-0-	1304	3	28	9	N	25					35
08	1333	N	1264	-0-	-69	-0-	1240	3	24	9	N	22					57
09	1230	N	1228	-0-	-2	-0-	1198	3	30	9	N	27					84
10	1333	N	1287	-0-	-46	-0-	1245	3	42	9	N	38					122
*11	1244	N	1244	-0-	-0-	-0-	1218	3	26	9	N	24					146

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1310 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2314	N	2314	-0-	-0-	-0-	2314	3			Y	-0-					-0-
07	2388	N	2388	-0-	-0-	-0-	2388	3			Y	-0-					-0-
08	2135	N	2135	-0-	-0-	-0-	2135	3			Y	-0-					-0-
09	1609	N	1609	-0-	-0-	-0-	1609	3			Y	-0-					-0-
10	1382	N	1382	-0-	-0-	-0-	1382	3			Y	-0-					-0-
11	1230	N	910	-0-	-320	-0-	910	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 1201 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		10	-0-	10	10	10	3			Y	-0-					-0-
10	14B2 EXT		1	-0-	1	11	1	3			Y	-0-					-0-
11	14B2 EXT		2	-0-	2	13	2	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 2208 RRCID -> 256803 COMPL. DATE 05/28/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	5			23
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	5			22
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	5			21
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	5			20
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	5			19

UNIVERSITY 42 WELL #: 2207 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	X	-0-	-0-	-840	-0-					Y	-0-					46
07	124	X	-0-	-0-	-124	-0-					Y	-0-	1	5			45
08	124	X	-0-	-0-	-124	-0-					Y	-0-	1	5			44
09	806	X	806	-0-	-0-	-0-	806	3			Y	-0-	1	5			43
10	1069	N	1069	-0-	-0-	-0-	1069	3			Y	-0-	1	5			42
*11	629	N	629	-0-	-0-	-0-	629	3			Y	-0-	1	5			41

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	103	-0-	-17	-0-	83	3	20	9	N	18	72	1			23
07	123	N	123	-0-	-0-	-0-	93	3	30	9	N	27					50
08	94	N	94	-0-	-0-	-0-	81	3	13	9	N	12					62
09	90	N	89	-0-	-1	-0-	64	3	25	9	N	23	55	1			30
10	124	N	66	-0-	-58	-0-	66	3			N	-0-					30
*11	134	N	134	-0-	-0-	-0-	98	3	36	9	N	33					63

CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	572	-0-	-58	-0-	553	3	19	9	N	17	94	1			28
07	620	N	605	-0-	-15	-0-	577	3	28	9	N	25					53
08	651	N	608	-0-	-43	-0-	577	3	31	9	N	28	51	1			30
09	595	N	595	-0-	-0-	-0-	545	3	50	9	N	45	52	1			23
10	620	N	604	-0-	-16	-0-	561	3	43	9	N	39					62
11	600	N	557	-0-	-43	-0-	526	3	31	9	N	28					90

BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	119	-0-	-1	-0-	117	3	2	9	N	2					42
07	155	N	140	-0-	-15	-0-	131	3	9	9	N	8					50
08	73	N	73	-0-	-0-	-0-	70	3	3	9	N	3					53
09	120	N	95	-0-	-25	-0-	95	3			N	-0-					53
10	155	N	83	-0-	-72	-0-	83	3			N	-0-					53
*11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					53

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	96	-0-	-54	-0-	96	3			N	-0-					25
07	155	N	130	-0-	-25	-0-	130	3			N	-0-					25
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					25
09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					25
10	128	N	128	-0-	-0-	-0-	106	3	22	9	N	20					45
11	90	N	51	-0-	-39	-0-	27	3	24	9	N	22					67

UNIVERSITY 42 WELL #: 1408 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1274	N	1274	-0-	-0-	-0-	1235	3	39	9	Y	35	42	1			7
07	1261	N	1261	-0-	-0-	-0-	1226	3	35	9	Y	32	31	1			8
08	1238	N	1238	-0-	-0-	-0-	1197	3	41	9	Y	37	33	1			12
09	1099	N	1099	-0-	-0-	-0-	1062	3	37	9	Y	34	37	1			9
10	1407	N	1407	-0-	-0-	-0-	1359	3	48	9	Y	44	44	1			9
11	1080	N	1054	-0-	-26	-0-	1022	3	32	9	Y	29	30	1			8

UNIVERSITY 42 WELL #: 2212 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2485	N	2485	-0-	-0-	-0-	2391	3	94	9	Y	85	100	1			13
07	2945	N	2567	-0-	-378	-0-	2479	3	88	9	Y	80	75	1			18
08	2790	N	2471	-0-	-319	-0-	2370	3	101	9	Y	92	78	1			32
09	2490	N	2189	-0-	-301	-0-	2101	3	88	9	Y	80	88	1			24
10	2573	N	1895	-0-	-678	-0-	1787	3	108	9	Y	98	100	1			22
11	2400	N	1353	-0-	-1047	-0-	1297	3	56	9	Y	51	53	1			20

UNIVERSITY 42 WELL #: 2210 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					35
07	88	N	88	-0-	-0-	-0-	82	3	6	9	Y	5					40
08	93	N	85	-0-	-8	-0-	82	3	3	9	Y	3					43
09	90	N	50	-0-	-40	-0-	50	3			Y	-0-					43
10	93	N	84	-0-	-9	-0-	81	3	3	9	Y	3					46
11	90	N	65	-0-	-25	-0-	65	3			Y	-0-					46

BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	694	N	694	-0-	-0-	-0-	657	3	37	9	N	34	131	1			35
07	697	N	697	-0-	-0-	-0-	675	3	22	9	N	20					55
08	690	N	690	-0-	-0-	-0-	668	3	22	9	N	20	52	1			23
09	690	N	576	-0-	-114	-0-	566	3	10	9	N	9					32
10	700	N	700	-0-	-0-	-0-	666	3	34	9	N	31					63
11	660	N	649	-0-	-11	-0-	614	3	35	9	N	32	80	1			15

UNIVERSITY 42 WELL #: 2209 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	174	-0-	-36	-0-	154	3	20	9	Y	18					40
07	197	N	197	-0-	-0-	-0-	176	3	21	9	Y	19	47	1			12
08	190	N	190	-0-	-0-	-0-	168	3	22	9	Y	20					32
09	180	N	163	-0-	-17	-0-	146	3	17	9	Y	15	37	1			10
10	186	N	181	-0-	-5	-0-	159	3	22	9	Y	20					30
11	180	N	178	-0-	-2	-0-	157	3	21	9	Y	19					49

UNIVERSITY 45 WELL #: 2902 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			Y	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-
11	15	N	14	-0-	-1	-0-	14	3			Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1258	-0-	-62	-0-	1216	3	42	9	N	38	147	1			33
07	1333	N	1260	-0-	-73	-0-	1221	3	39	9	N	35					68
08	1302	N	1289	-0-	-13	-0-	1259	3	30	9	N	27	67	1			28
09	1268	N	1268	-0-	-0-	-0-	1220	3	48	9	N	44					72
10	1279	N	1279	-0-	-0-	-0-	1232	3	47	9	N	43					115
11	1260	N	1212	-0-	-48	-0-	1177	3	35	9	N	32					147

BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	815	-0-	-25	-0-	798	3	17	9	N	15	74	1			18
07	888	N	888	-0-	-0-	-0-	862	3	26	9	N	24					42
08	883	N	883	-0-	-0-	-0-	861	3	22	9	N	20					62
09	821	N	821	-0-	-0-	-0-	802	3	19	9	N	17	59	1			20
10	899	N	828	-0-	-71	-0-	806	3	22	9	N	20					40
11	840	N	722	-0-	-118	-0-	708	3	14	9	N	13					53

BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0-	-0-	324	3	37	9	N	34	123	1			5
07	465	N	371	-0-	-94	-0-	327	3	44	9	N	40					45
08	400	N	400	-0-	-0-	-0-	335	3	65	9	N	59					104
09	360	N	276	-0-	-84	-0-	224	3	52	9	N	47	114	1			37
10	408	N	408	-0-	-0-	-0-	358	3	50	9	N	45					82
*11	399	N	399	-0-	-0-	-0-	334	3	65	9	N	59	104	1			37

BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 03/04/2017 TOTAL DEPTH 8000 PERF. 2214 - 3720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 2213 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	165	-0-	-15	-0-	110	3	55	9	Y	50	60	1			9
07	169	N	169	-0-	-0-	-0-	117	3	52	9	Y	47	45	1			11
08	164	N	164	-0-	-0-	-0-	105	3	59	9	Y	54	46	1			19
09	150	N	141	-0-	-9	-0-	88	3	53	9	Y	48	52	1			15
10	155	N	155	-0-	-0-	-0-	86	3	69	9	Y	63	63	1			15
11	150	N	114	-0-	-36	-0-	69	3	45	9	Y	41	43	1			13

UNIVERSITY 42 WELL #: 1504 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	36	-0-	-144	-0-	36	3			Y	-0-					13
07	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	5			12
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	5			11
09	489	N	489	-0-	-0-	-0-	489	3			Y	-0-	1	5			10
10	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					10
*11	1011	N	1011	-0-	-0-	-0-	1011	3			Y	-0-					10

UNIVERSITY 45 WELL #: 2108 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	95	-0-	-115	-0-	77	3	18	9	Y	16					75
07	322	N	322	-0-	-0-	-0-	215	3	107	9	Y	97	99	1			73
08	248	N	248	-0-	-0-	-0-	170	3	78	9	Y	71	94	1			50
09	239	N	239	-0-	-0-	-0-	171	3	68	9	Y	62	72	1			40
10	310	N	223	-0-	-87	-0-	156	3	67	9	Y	61	36	1			65
*11	246	N	246	-0-	-0-	-0-	173	3	73	9	Y	66	60	1			71

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2109 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
08	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
09	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					-0-
10	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
*11	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-

CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

06	39	N	39	-0-	-0-	-0-	19	3	20	9	N	18	92	1			63
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					63
08	62	N	24	-0-	-38	-0-	24	3			N	-0-					63
09	30	N	8	-0-	-22	-0-	8	3			N	-0-					63
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					63
11	30	N	14	-0-	-16	-0-	14	3			N	-0-					63

UNIVERSITY 45 WELL #: 2107 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

06	690	N	675	-0-	-15	-0-	651	3	24	9	Y	22	25	1			20
07	682	N	639	-0-	-43	-0-	633	3	6	9	Y	5					25
08	682	N	673	-0-	-9	-0-	653	3	20	9	Y	18					43
09	660	N	518	-0-	-142	-0-	512	3	6	9	Y	5					48
10	651	N	609	-0-	-42	-0-	598	3	11	9	Y	10					58
11	660	N	626	-0-	-34	-0-	609	3	17	9	Y	15					73

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

06	990	N	928	-0-	-62	-0-	908	3	20	9	N	18	58	1			42
07	961	N	912	-0-	-49	-0-	890	3	22	9	N	20					62
08	992	N	950	-0-	-42	-0-	929	3	21	9	N	19	53	1			28
09	930	N	844	-0-	-86	-0-	831	3	13	9	N	12					40
10	899	N	890	-0-	-9	-0-	873	3	17	9	N	15					55
11	930	N	870	-0-	-60	-0-	848	3	22	9	N	20	58	1			17

WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

06	353	N	353	-0-	-0-	-0-	327	3	26	9	N	24	101	1			28
07	397	N	397	-0-	-0-	-0-	364	3	33	9	N	30					58
08	434	N	386	-0-	-48	-0-	369	3	17	9	N	15	53	1			20
09	381	N	381	-0-	-0-	-0-	368	3	13	9	N	12					32
10	403	N	354	-0-	-49	-0-	332	3	22	9	N	20					52
11	360	N	274	-0-	-86	-0-	270	3	4	9	N	4					56

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

06	900	N	849	-0-	-51	-0-	825	3	24	9	N	22	80	1			37
07	899	N	864	-0-	-35	-0-	850	3	14	9	N	13					50
08	930	N	872	-0-	-58	-0-	842	3	30	9	N	27					77
09	840	N	788	-0-	-52	-0-	766	3	22	9	N	20	84	1			13
10	868	N	808	-0-	-60	-0-	786	3	22	9	N	20					33
11	840	N	771	-0-	-69	-0-	732	3	39	9	N	35					68

WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

06	120	N	2	-0-	-118	-0-	2	3			N	-0-					45
07	62	N	17	-0-	-45	-0-	17	3			N	-0-					45
08	62	N	5	-0-	-57	-0-	5	3			N	-0-					45
09	23	N	23	-0-	-0-	-0-	6	3	17	9	N	15					60
10	31	N	28	-0-	-3	-0-	11	3	17	9	N	15					75
*11	23	N	23	-0-	-0-	-0-	23	3			N	-0-					75

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	192	-0-	-48	-0-	192	3			N	-0-					45
07	248	N	226	-0-	-22	-0-	212	3	14	9	N	13					58
08	249	N	249	-0-	-0-	-0-	203	3	46	9	N	42					100
09	218	N	218	-0-	-0-	-0-	217	3	1	9	N	1	84	1			17
10	217	N	198	-0-	-19	-0-	189	3	9	9	N	8					25
11	240	N	209	-0-	-31	-0-	184	3	25	9	N	23					48

BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	240	-0-	-180	-0-	219	3	21	9	N	19	53	1			58
07	434	N	204	-0-	-230	-0-	204	3			N	-0-					58
08	341	N	209	-0-	-132	-0-	209	3			N	-0-					58
09	245	N	245	-0-	-0-	-0-	208	3	37	9	N	34					92
10	241	N	241	-0-	-0-	-0-	228	3	13	9	N	12					104
*11	232	N	232	-0-	-0-	-0-	210	3	22	9	N	20	52	1			72

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0-	-0-	147	3	163	9	N	148	163	1			50
07	294	N	294	-0-	-0-	-0-	176	3	118	9	N	107					157
08	169	N	169	-0-	-0-	-0-	112	3	57	9	N	52	156	1			53
09	300	N	242	-0-	-58	-0-	154	3	88	9	N	80	129	1			4
10	279	N	240	-0-	-39	-0-	176	3	64	9	N	58					62
*11	263	N	263	-0-	-0-	-0-	189	3	74	9	N	67					129

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	528	-0-	-42	-0-	508	3	20	9	N	18					53
07	600	N	600	-0-	-0-	-0-	560	3	40	9	N	36					89
08	593	N	593	-0-	-0-	-0-	579	3	14	9	N	13	74	1			28
09	540	N	519	-0-	-21	-0-	508	3	11	9	N	10					38
10	589	N	553	-0-	-36	-0-	529	3	24	9	N	22					60
11	570	N	442	-0-	-128	-0-	434	3	8	9	N	7					67

UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	867	N	867	-0-	-0-	-0-	819	3	48	9	Y	44	53	1			9
07	992	N	935	-0-	-57	-0-	891	3	44	9	Y	40	39	1			10
08	1002	N	1002	-0-	-0-	-0-	950	3	52	9	Y	47	41	1			16
09	1052	N	1052	-0-	-0-	-0-	1006	3	46	9	Y	42	46	1			12
10	1163	N	1163	-0-	-0-	-0-	1101	3	62	9	Y	56	55	1			13
*11	1033	N	1033	-0-	-0-	-0-	994	3	39	9	Y	35	38	1			10

UNIVERSITY 45 WELL #: 2110 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	963	N	963	-0-	-0-	-0-	957	3	6	9	Y	5	7	1			1
07	911	N	911	-0-	-0-	-0-	905	3	6	9	Y	5	5	1			1
08	942	N	942	-0-	-0-	-0-	936	3	6	9	Y	5	6	1			-0-
09	933	N	933	-0-	-0-	-0-	926	3	7	9	Y	6	6	1			-0-
10	971	N	971	-0-	-0-	-0-	962	3	9	9	Y	8	8	1			-0-
*11	931	N	931	-0-	-0-	-0-	925	3	6	9	Y	5	5	1			-0-

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1167	-0-	-33	-0-	1113	3	54	9	N	49	144	1			32
07	1240	N	1109	-0-	-131	-0-	1081	3	28	9	N	25					57
08	1240	N	1073	-0-	-167	-0-	1041	3	32	9	N	29	66	1			20
09	1170	N	963	-0-	-207	-0-	932	3	31	9	N	28					48
10	1116	N	1095	-0-	-21	-0-	1038	3	57	9	N	52					100
11	1050	N	1043	-0-	-7	-0-	995	3	48	9	N	44	108	1			36

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	220	-0-	-80	-0-	217	3	3	9	N	3					40
07	279	N	209	-0-	-70	-0-	203	3	6	9	N	5					45
08	258	N	258	-0-	-0-	-0-	230	3	28	9	N	25					70
09	321	N	321	-0-	-0-	-0-	286	3	35	9	N	32	67	1			35
10	321	N	321	-0-	-0-	-0-	293	3	28	9	N	25					60
*11	303	N	303	-0-	-0-	-0-	280	3	23	9	N	21					81

WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

06	690	N	630	-0-	-60	-0-	605	3	25	9	N	23	90	1			15
07	717	N	717	-0-	-0-	-0-	692	3	25	9	N	23					38
08	713	N	713	-0-	-0-	-0-	692	3	21	9	N	19					57
09	662	N	662	-0-	-0-	-0-	653	3	9	9	N	8					65
10	713	N	664	-0-	-49	-0-	623	3	41	9	N	37					102
11	690	N	618	-0-	-72	-0-	605	3	13	9	N	12					114

WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

06	870	N	870	-0-	-0-	-0-	833	3	37	9	N	34	147	1			52
07	899	N	894	-0-	-5	-0-	859	3	35	9	N	32					84
08	930	N	890	-0-	-40	-0-	849	3	41	9	N	37	78	1			43
09	870	N	846	-0-	-24	-0-	813	3	33	9	N	30					73
10	899	N	814	-0-	-85	-0-	795	3	19	9	N	17					90
11	870	N	844	-0-	-26	-0-	793	3	51	9	N	46					136

UNIVERSITY '42 C' WELL #: 1205 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

06	240	N	96	-0-	-144	-0-	34	3	62	9	Y	56	66	1			28
07	217	N	112	-0-	-105	-0-	58	3	54	9	Y	49					77
08	255	N	255	-0-	-0-	-0-	177	3	78	9	Y	71	103	1			45
09	180	N	180	-0-	-0-	-0-	126	3	54	9	Y	49	56	1			38
10	221	N	221	-0-	-0-	-0-	159	3	62	9	Y	56					94
11	240	N	182	-0-	-58	-0-	127	3	55	9	Y	50	121	1			23

CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

06	120	N	110	-0-	-10	-0-	110	3			N	-0-					30
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					30
08	124	N	106	-0-	-18	-0-	106	3			N	-0-					30
09	120	N	92	-0-	-28	-0-	92	3			N	-0-					30
10	124	N	78	-0-	-46	-0-	78	3			N	-0-					30
11	90	N	76	-0-	-14	-0-	76	3			N	-0-					30

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

06	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
10	155	N	153	-0-	-2	-0-	153	3			Y	-0-					-0-
11	150	N	136	-0-	-14	-0-	136	3			Y	-0-					-0-

UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

06	T. A.		-0-	-0-	-0-	2					Y	22					22
07	2	N	-0-	-0-	-2	-0-					Y	92					114
08	1	N	-0-	-0-	-1	-0-					Y	-0-	1	5			113
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	5			112
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	5			111
11	0	N	-0-	-0-	-0-	-0-					Y	42					153

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					63
07	64	N	64	-0-	-0-	-0-	64	3			N	-0-					63
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					63
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					63
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					63
11	60	N	57	-0-	-3	-0-	57	3			N	-0-					63

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	497	N	497	-0-	-0-	-0-	486	3	11	9	N	10					67
07	626	N	626	-0-	-0-	-0-	615	3	11	9	N	10					77
08	621	N	621	-0-	-0-	-0-	621	3			N	-0-					77
09	692	N	692	-0-	-0-	-0-	677	3	15	9	N	14	79	1			12
10	681	N	681	-0-	-0-	-0-	681	3			N	-0-					12
*11	683	N	683	-0-	-0-	-0-	683	3			N	-0-					12

BAKER B WELL #: 206H RRCID -> 278570 COMPL. DATE 11/01/2012 TOTAL DEPTH 6064 PERF. 6361 - 12997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9979	X	9979	-0-	-0-	-0-	9720	3	259	9	N	235	234	1			25
07	10044	X	9891	-0-	-153	-0-	9686	3	205	9	N	186	178	1			33
08	10137	X	9712	-0-	-425	-0-	9551	3	161	9	N	146	138	1			41
09	9990	X	9151	-0-	-839	-0-	8942	3	209	9	N	190	202	1			29
10	10323	X	9168	-0-	-1155	-0-	8967	3	201	9	N	183	100	1			112
11	9990	X	8690	-0-	-1300	-0-	8513	3	177	9	N	161	158	1			115

UNIVERSITY 42 WELL #: 1407 RRCID -> 280960 COMPL. DATE 06/09/2010 TOTAL DEPTH 8025 PERF. 7696 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0-	-0-	130	3	31	9	N	28	119	1			33
07	171	N	171	-0-	-0-	-0-	126	3	45	9	N	41					74
08	155	N	145	-0-	-10	-0-	119	3	26	9	N	24	79	1			19
09	151	N	151	-0-	-0-	-0-	112	3	39	9	N	35					54
10	186	N	156	-0-	-30	-0-	126	3	30	9	N	27					81
*11	188	N	188	-0-	-0-	-0-	144	3	44	9	N	40	77	1			44

UNIVERSITY 42 WELL #: 1317 RRCID -> 280961 COMPL. DATE 04/17/2011 TOTAL DEPTH 8025 PERF. 7808 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1315 RRCID -> 280962 COMPL. DATE 02/15/2011 TOTAL DEPTH 8025 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1409 RRCID -> 280963 COMPL. DATE 07/21/2010 TOTAL DEPTH 8050 PERF. 7764 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
09	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1414 RRCID -> 280964 COMPL. DATE 03/11/2012 TOTAL DEPTH 7955 PERF. 7749 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1693	X	1693	-0-	-0-	-0-	1616	3	77	9	Y	70	130	1			32
07	1798	X	1688	-0-	-110	-0-	1613	3	75	9	Y	68	78	1			22
08	1798	X	1595	-0-	-203	-0-	1522	3	73	9	Y	66	74	1			14
09	1680	N	1440	-0-	-240	-0-	1372	3	68	9	Y	62	48	1			28
10	1674	N	1443	-0-	-231	-0-	1368	3	75	9	Y	68	74	1			22
11	1530	N	1341	-0-	-189	-0-	1273	3	68	9	Y	62	57	1			27

UNIVERSITY 42 WELL #: 1503 RRCID -> 281099 COMPL. DATE 07/27/2010 TOTAL DEPTH 8000 PERF. 7664 - 7770

06	1898	N	1898	-0-	-0-	-0-	1815	3	83	9	N	75	96	1			58
07	2025	N	2025	-0-	-0-	-0-	1940	3	85	9	N	77	108	1			27
08	2024	N	2024	-0-	-0-	-0-	1934	3	90	9	N	82					109
09	1320	N	1320	-0-	-0-	-0-	1287	3	33	9	N	30	102	1			37
10	547	N	547	-0-	-0-	-0-	547	3			N	-0-					37
*11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					37

UNIVERSITY 42 WELL #: 1506 RRCID -> 281100 COMPL. DATE 11/04/2010 TOTAL DEPTH 8018 PERF. 7630 - 7756

06	2617	N	2617	-0-	-0-	-0-	2519	3	98	9	N	89	192	1			53
07	2344	N	2344	-0-	-0-	-0-	2220	3	124	9	N	113	118	1			48
08	1765	N	1765	-0-	-0-	-0-	1723	3	42	9	N	38	58	1			28
09	545	N	545	-0-	-0-	-0-	545	3			N	-0-					28
10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					28
*11	238	N	238	-0-	-0-	-0-	238	3			N	-0-					28

BAKER B WELL #: 259HC RRCID -> 281101 COMPL. DATE 04/22/2014 TOTAL DEPTH 6478 PERF. 6463 - 13333

06	7230	X	6821	-0-	-409	-0-	6553	3	268	9	N	244	257	1			50
07	7471	X	6779	-0-	-692	-0-	6531	3	248	9	N	225	230	1			45
08	7471	X	6537	-0-	-934	-0-	6164	3	373	9	N	339	317	1			67
09	7230	X	6270	-0-	-960	-0-	5975	3	295	9	N	268	292	1			43
10	7192	X	6516	-0-	-676	-0-	6201	3	315	9	N	286	248	1			81
11	6810	X	6271	-0-	-539	-0-	5963	3	308	9	N	280	236	1			125

UNIVERSITY 45 WELL #: 2903 RRCID -> 281327 COMPL. DATE 11/04/2010 TOTAL DEPTH 8075 PERF. 7730 - 7931

06	191	N	191	-0-	-0-	-0-	162	3	29	9	N	26	62	1			45
07	202	N	202	-0-	-0-	-0-	162	3	40	9	N	36					81
08	263	N	263	-0-	-0-	-0-	202	3	61	9	N	55	69	1			67
09	198	N	198	-0-	-0-	-0-	143	3	55	9	N	50	58	1			59
10	213	N	213	-0-	-0-	-0-	169	3	44	9	N	40					99
*11	176	N	176	-0-	-0-	-0-	134	3	42	9	N	38	61	1			76

UNIVERSITY 54-12 WELL #: 1 RRCID -> 281328 COMPL. DATE 10/14/2011 TOTAL DEPTH 8250 PERF. 4859 - 7340

06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
09	98	X	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	89	X	89	-0-	-0-	-0-	89	3			N	-0-					-0-
*11	79	X	79	-0-	-0-	-0-	79	3			N	-0-					-0-

UNIVERSITY 54-8 WELL #: 1 RRCID -> 281329 COMPL. DATE 08/30/2011 TOTAL DEPTH 8250 PERF. 4878 - 8010

06	14	N	4	-0-	-10	-0-	4	3			N	-0-					-0-
07	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	6	X	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*11	5	X	5	-0-	-0-	-0-	5	3			N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

UNIVERSITY 54-9 WELL #: 1 RRCID -> 281330 COMPL. DATE 07/13/2011 TOTAL DEPTH 8200 PERF. 5250 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
08	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-
09	25	X	25	-0-	-0-	-0-	25	3			N	-0-					-0-
10	26	X	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*11	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-

UNIVERSITY 54-9 WELL #: 2 RRCID -> 281331 COMPL. DATE 12/15/2011 TOTAL DEPTH 7600 PERF. 4815 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					13
07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					13
08	117	X	117	-0-	-0-	-0-	117	3			N	-0-					13
09	106	X	106	-0-	-0-	-0-	106	3			N	-0-					13
10	110	X	110	-0-	-0-	-0-	110	3			N	-0-					13
*11	113	X	113	-0-	-0-	-0-	113	3			N	-0-					13

UNIVERSITY 55-21 WELL #: 2 RRCID -> 281332 COMPL. DATE 01/20/2012 TOTAL DEPTH 8350 PERF. 4843 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
09	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
10	16	X	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*11	28	X	28	-0-	-0-	-0-	28	3			N	-0-					-0-

UNIVERSITY 55-21 WELL #: 3 RRCID -> 281334 COMPL. DATE 02/28/2012 TOTAL DEPTH 7025 PERF. 4919 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
07	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
08	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
10	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
11	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-

UNIVERSITY 54-20 WELL #: 1 RRCID -> 281335 COMPL. DATE 02/26/2012 TOTAL DEPTH 8200 PERF. 4772 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
08	37	X	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	36	X	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*11	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-

UNIVERSITY 54-20 WELL #: 2 RRCID -> 281339 COMPL. DATE 03/23/2012 TOTAL DEPTH 7494 PERF. 4812 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	219	-0-	219	3605	219	3			N	-0-					-0-
07	3000	N	224	-0-	-2776	829	224	3			N	-0-					-0-
08	1050	X	221	-0-	-829	-0-	221	3			N	-0-					-0-
09	214	X	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	213	X	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*11	190	X	190	-0-	-0-	-0-	190	3			N	-0-					-0-

UNIVERSITY "54-18" WELL #: 1 RRCID -> 281340 COMPL. DATE 01/23/2012 TOTAL DEPTH 8425 PERF. 4800 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	109	-0-	-11	-0-	80	3	29	9	N	26	108	1			20
07	153	N	153	-0-	-0-	-0-	101	3	52	9	N	47					67
08	151	N	151	-0-	-0-	-0-	105	3	46	9	N	42	79	1			30
09	120	N	115	-0-	-5	-0-	81	3	34	9	N	31	44	1			17
10	124	N	71	-0-	-53	-0-	59	3	12	9	N	11					28
*11	137	N	137	-0-	-0-	-0-	91	3	46	9	N	42					70

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 56-14 WELL #: 1 RRCID -> 281341 COMPL. DATE 03/20/2012 TOTAL DEPTH 8778 PERF. 4840 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	120	-0-	-60	-0-	92	3	28	9	N	25	75	1			31
07	184	N	184	-0-	-0-	-0-	131	3	53	9	N	48					79
08	186	N	156	-0-	-30	-0-	104	3	52	9	N	47	55	1			71
09	121	N	121	-0-	-0-	-0-	103	3	18	9	N	16	54	1			33
10	186	N	173	-0-	-13	-0-	129	3	44	9	N	40					73
*11	153	N	153	-0-	-0-	-0-	114	3	39	9	N	35					108

UNIVERSITY 56-6 WELL #: 1 RRCID -> 281347 COMPL. DATE 02/05/2012 TOTAL DEPTH 8550 PERF. 4826 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
09	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
10	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
11	360	N	322	-0-	-38	-0-	322	3			N	-0-					-0-

UNIVERSITY 56-15 WELL #: 1 RRCID -> 281348 COMPL. DATE 03/07/2012 TOTAL DEPTH 8780 PERF. 4802 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	45	-0-	-75	-0-	45	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
08	93	N	12	-0-	-81	-0-	12	3			N	-0-					-0-
09	60	N	5	-0-	-55	-0-	5	3			N	-0-					-0-
10	124	N	55	-0-	-69	-0-	55	3			N	-0-					-0-
*11	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-

BAKER B WELL #: 249HB RRCID -> 281351 COMPL. DATE 04/16/2014 TOTAL DEPTH 6069 PERF. 6342 - 12978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10342	X	10342	-0-	-0-	-0-	9940	3	402	9	N	365	384	1			35
07	10292	X	8169	-0-	-2123	-0-	7824	3	345	9	N	314	317	1			32
08	10292	X	8262	-0-	-2030	-0-	7970	3	292	9	N	265	247	1			50
09	10230	X	8123	-0-	-2107	-0-	7736	3	387	9	N	352	385	1			17
10	10571	X	8429	-0-	-2142	-0-	7990	3	439	9	N	399	348	1			68
11	10230	X	8137	-0-	-2093	-0-	7705	3	432	9	N	393	331	1			130

UNIVERSITY 54-16 WELL #: 3 RRCID -> 281542 COMPL. DATE 10/05/2011 TOTAL DEPTH 8400 PERF. 4896 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	67	-0-	-53	-0-	67	3			N	-0-					-0-
07	1035	N	1035	-0-	-0-	-0-	617	3	418	9	N	380	271	1			109
08	0	W	435	-0-	435	435	362	3	73	9	N	66	138	1			37
09	634	N	199	-0-	-435	-0-	152	3	47	9	N	43	67	1			13
10	434	N	215	-0-	-219	-0-	183	3	32	9	N	29					42
11	420	N	189	-0-	-231	-0-	169	3	20	9	N	18					60

BAKER B WELL #: 2113HC RRCID -> 281571 COMPL. DATE 07/29/2015 TOTAL DEPTH 6388 PERF. 6622 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	8607	-0-	8607	263153	7992	3	615	9	N	559	583	1			21
07	0	Z	8451	-0-	8451	271604	7853	3	598	9	N	544	400	1			165
08	279772	X	8168	-0-	-271604	-0-	7622	3	546	9	N	496	613	1			48
09	7714	X	7714	-0-	-0-	-0-	7206	3	508	9	N	462	466	1			44
10	8267	X	8267	-0-	-0-	-0-	7790	3	477	9	N	434	341	1			137
*11	8055	X	8055	-0-	-0-	-0-	7547	3	508	9	N	462	556	1			43

BAKER B WELL #: 266HC RRCID -> 281698 COMPL. DATE 09/22/2014 TOTAL DEPTH 6350 PERF. 6608 - 13456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7290	X	7052	-0-	-238	-0-	6825	3	227	9	N	206	217	1			48
07	7068	X	6744	-0-	-324	-0-	6521	3	223	9	N	203	207	1			44
08	6851	X	6677	-0-	-174	-0-	6453	3	224	9	N	204	191	1			57
09	7050	X	6473	-0-	-577	-0-	6217	3	256	9	N	233	253	1			37
10	7285	X	6762	-0-	-523	-0-	6498	3	264	9	N	240	208	1			69
*11	7382	X	7382	-0-	-0-	-0-	7138	3	244	9	N	222	188	1			103

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAKER B WELL #: 253HC RRCID -> 281703 COMPL. DATE 04/14/2014 TOTAL DEPTH 6472 PERF. 6593 - 13325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	7034	-0-	7034	189116	6782	3	252	9	N	229	241	1			40
07	195980	X	6864	-0-	-189116	-0-	6630	3	234	9	N	213	217	1			36
08	7192	X	6865	-0-	-327	-0-	6648	3	217	9	N	197	185	1			48
09	6960	X	6517	-0-	-443	-0-	6288	3	229	9	N	208	225	1			31
10	7192	X	6561	-0-	-631	-0-	6323	3	238	9	N	216	186	1			61
11	6960	X	6284	-0-	-676	-0-	6053	3	231	9	N	210	177	1			94

BAKER 2 AW WELL #: 110HC RRCID -> 281736 COMPL. DATE 05/28/2015 TOTAL DEPTH 6265 PERF. 6633 - 13869

06	7560	X	7197	-0-	-363	-0-	6827	3	370	9	N	336	340	1			77
07	7781	X	7270	-0-	-511	-0-	6928	3	342	9	N	311	176	1			212
08	7595	X	6848	-0-	-747	-0-	6437	3	411	9	N	374	484	1			102
09	7350	X	6539	-0-	-811	-0-	6057	3	482	9	N	438	520	1			20
10	7595	X	6727	-0-	-868	-0-	6296	3	431	9	N	392	306	1			106
11	7200	X	4824	-0-	-2376	-0-	4561	3	263	9	N	239	61	1			284

BAKER 1 AW WELL #: 122HC RRCID -> 281859 COMPL. DATE 10/31/2014 TOTAL DEPTH 6270 PERF. 6675 - 12892

06	6390	X	5669	-0-	-721	-0-	5406	3	263	9	N	239	243	1			15
07	6603	X	5745	-0-	-858	-0-	5440	3	305	9	N	277	157	1			135
08	6293	X	5521	-0-	-772	-0-	5338	3	183	9	N	166	216	1			85
09	5880	X	5511	-0-	-369	-0-	5312	3	199	9	N	181	215	1			51
10	6014	X	5484	-0-	-530	-0-	5230	3	254	9	N	231	181	1			101
11	5670	X	4464	-0-	-1206	-0-	4293	3	171	9	N	155	39	1			217

BAKER B WELL #: 234HC RRCID -> 281932 COMPL. DATE 11/13/2013 TOTAL DEPTH 6377 PERF. 6381 - 12513

06	7511	X	7511	-0-	-0-	-0-	7080	3	431	9	N	392	435	1			24
07	6768	X	6768	-0-	-0-	-0-	6372	3	396	9	N	360	354	1			30
08	6727	X	6452	-0-	-275	-0-	6065	3	387	9	N	352	300	1			82
09	6510	X	6189	-0-	-321	-0-	5782	3	407	9	N	370	398	1			54
10	6727	X	6395	-0-	-332	-0-	5991	3	404	9	N	367	222	1			199
11	6510	X	6229	-0-	-281	-0-	5812	3	417	9	N	379	341	1			237

BAKER B WELL #: 256HB RRCID -> 282133 COMPL. DATE 07/24/2013 TOTAL DEPTH 5967 PERF. 6206 - 13027

06	9285	X	9285	-0-	-0-	-0-	9070	3	215	9	N	195	205	1			41
07	9634	X	9634	-0-	-0-	-0-	9418	3	216	9	N	196	197	1			40
08	9641	X	9568	-0-	-73	-0-	9382	3	186	9	N	169	158	1			51
09	9330	X	8743	-0-	-587	-0-	8508	3	235	9	N	214	228	1			37
10	9641	X	9223	-0-	-418	-0-	8957	3	266	9	N	242	210	1			69
*11	9502	X	9502	-0-	-0-	-0-	9242	3	260	9	N	236	199	1			106

BAKER B WELL #: 2116HB RRCID -> 282159 COMPL. DATE 05/17/2015 TOTAL DEPTH 5875 PERF. 6160 - 12661

06	16920	X	12502	-0-	-4418	-0-	11907	3	595	9	N	541	564	1			40
07	17484	X	12745	-0-	-4739	-0-	12029	3	716	9	N	651	479	1			212
08	17484	X	11981	-0-	-5503	-0-	11339	3	642	9	N	584	721	1			75
09	16920	X	11658	-0-	-5262	-0-	11057	3	601	9	N	546	553	1			68
10	13536	X	11828	-0-	-1708	-0-	11283	3	545	9	N	495	389	1			174
11	12510	X	11556	-0-	-954	-0-	10973	3	583	9	N	530	638	1			66

BAKER B WELL #: 272HC RRCID -> 282716 COMPL. DATE 09/27/2014 TOTAL DEPTH 6367 PERF. 6829 - 12569

06	0	W	5989	-0-	5989	188977	5923	3	66	9	N	60	129	1			-0-
07	0	W	5449	-0-	5449	194426	5346	3	103	9	N	94					94
08	199567	X	5141	-0-	-194426	-0-	5057	3	84	9	N	76	161	1			9
09	5239	X	5239	-0-	-0-	-0-	5138	3	101	9	N	92	85	1			16
10	7037	X	5434	-0-	-1603	-0-	5355	3	79	9	N	72	38	1			50
11	6000	X	2263	-0-	-3737	-0-	2194	3	69	9	N	63	60	1			53

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER B WELL #: 262HB RRCID -> 282733 COMPL. DATE 09/22/2014 TOTAL DEPTH 5928 PERF. 6292 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12362	X	12362	-0-	-0-	-0-	12191	3	171	9	N	155	164	1			33
07	12428	X	12428	-0-	-0-	-0-	12254	3	174	9	N	158	158	1			33
08	14496	X	14496	-0-	-0-	-0-	14325	3	171	9	N	155	144	1			44
09	14347	X	14347	-0-	-0-	-0-	14153	3	194	9	N	176	190	1			30
10	14612	X	14612	-0-	-0-	-0-	14413	3	199	9	N	181	156	1			55
*11	11269	X	11269	-0-	-0-	-0-	11090	3	179	9	N	163	138	1			80

CINCO TERRY "M" WELL #: 903 RRCID -> 282920 COMPL. DATE 09/19/2012 TOTAL DEPTH 6820 PERF. 5304 - 6405

06	120	X	120	-0-	-0-	-0-	106	3	14	9	N	13	57	1			30
07	80	N	80	-0-	-0-	-0-	59	3	21	9	N	19					49
08	104	N	104	-0-	-0-	-0-	85	3	19	9	N	17					66
09	120	N	84	-0-	-36	-0-	59	3	25	9	N	23					89
10	93	N	63	-0-	-30	-0-	63	3			N	-0-					89
11	90	N	61	-0-	-29	-0-	61	3			N	-0-					89

CINCO TERRY 'H' WELL #: 1001 RRCID -> 282922 COMPL. DATE 03/06/2012 TOTAL DEPTH 7200 PERF. 5310 - 6412

06	173	X	173	-0-	-0-	-0-	153	3	20	9	N	18					58
07	155	N	108	-0-	-47	-0-	108	3			N	-0-					58
08	165	N	165	-0-	-0-	-0-	141	3	24	9	N	22					80
09	180	N	122	-0-	-58	-0-	122	3			N	-0-	58	1			22
10	116	N	116	-0-	-0-	-0-	116	3			N	-0-					22
11	150	N	149	-0-	-1	-0-	124	3	25	9	N	23					45

CINCO TERRY 'H' WELL #: 1002 RRCID -> 282953 COMPL. DATE 08/07/2012 TOTAL DEPTH 6825 PERF. 5317 - 5445

06	45	X	45	-0-	-0-	-0-	45	3			N	-0-					53
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					53
08	176	N	176	-0-	-0-	-0-	159	3	17	9	N	15					68
09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					68
10	124	N	79	-0-	-45	-0-	79	3			N	-0-					68
11	180	N	102	-0-	-78	-0-	87	3	15	9	N	14					82

CINCO TERRY "M" WELL #: 902 RRCID -> 282954 COMPL. DATE 04/03/2012 TOTAL DEPTH 6800 PERF. 5294 - 6391

06	45	X	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
08	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
*11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

CINCO TERRY 'K' WELL #: 1901 RRCID -> 283092 COMPL. DATE 04/10/2012 TOTAL DEPTH 6813 PERF. 5344 - 6439

06	120	X	120	-0-	-0-	-0-	120	3			N	-0-					52
07	155	N	92	-0-	-63	-0-	92	3			N	-0-					52
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					52
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					52
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					52
*11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					52

UNIVERSITY 54-13 WELL #: 2 RRCID -> 283345 COMPL. DATE 10/06/2011 TOTAL DEPTH 8337 PERF. 4821 - 6762

06	481	N	122	-0-	-359	-0-	122	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
*11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1102R RRCID -> 283811 COMPL. DATE 04/28/2011 TOTAL DEPTH 8025 PERF. 4016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52	X	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
09	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	150	N	95	-0-	-55	-0-	95	3			N	-0-					-0-

CINCO TERRY "A" WELL #: 904 RRCID -> 284705 COMPL. DATE 10/16/2007 TOTAL DEPTH 8430 PERF. 7683 - 7873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	0	W	458	-0-	458	458	458	3			N	-0-					-0-
09	0	W	458	-0-	458	916	458	3			N	-0-					-0-
*10	DELQ	PR	623	-0-	623	1539	623	3			N	-0-					-0-
*11	2078	N	539	-0-	-1539	-0-	539	3			N	-0-					-0-

UNIVERSITY 54-15 WELL #: 1 RRCID -> 284747 COMPL. DATE 12/21/2010 TOTAL DEPTH 8191 PERF. 5008 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	403	X	169	-0-	-234	-0-	169	3			N	-0-					-0-
08	403	X	214	-0-	-189	-0-	214	3			N	-0-					-0-
09	390	X	175	-0-	-215	-0-	175	3			N	-0-					-0-
10	403	X	172	-0-	-231	-0-	172	3			N	-0-					-0-
11	390	N	173	-0-	-217	-0-	173	3			N	-0-					-0-

UNIVERSITY 54-19 WELL #: 3 RRCID -> 285368 COMPL. DATE 10/30/2011 TOTAL DEPTH 8200 PERF. 4738 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
11	270	X	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

BREITBURN OPERATING L.P. 090732
UNIVERISTY 19 WELL #: 1 RRCID -> 277352 COMPL. DATE 10/08/2014 TOTAL DEPTH 8020 PERF. 7048 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	7	-0-	-4	-0-	7	2			N	-0-					-0-
07	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
*10	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
*11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

BVX OPERATING, INC. 117237
FOSTER 9 WELL #: 1 RRCID -> 275830 COMPL. DATE 05/28/2014 TOTAL DEPTH 8007 PERF. 6967 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1654	N	1654	-0-	-0-	-0-	1643	2	11	9	N	10					174
07	1922	N	1496	-0-	-426	-0-	1486	2	10	9	N	9					183
08	1595	N	1595	-0-	-0-	-0-	1589	2	6	9	N	5					188
09	1650	N	1504	-0-	-146	-0-	1493	2	11	9	N	10					198
10	1488	N	1215	-0-	-273	-0-	1211	2	4	9	N	4					202
11	1530	N	1281	-0-	-249	-0-	1272	2	9	9	N	8	181	1			29

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUNDATION ENERGY MANAGEMENT LLC 280875
PERNER WELL #: 2701H RRCID -> 275814 COMPL. DATE 10/04/2014 TOTAL DEPTH 5845 PERF. 5967 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1036	N	1036	-0-	-0-	-0-	1036	2			N	-0-					2
07	1116	N	992	-0-	-124	-0-	992	2			N	-0-					2
08	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					2
09	1050	N	765	-0-	-285	-0-	765	2			N	-0-					2
*10	530	N	530	-0-	-0-	-0-	530	2			N	-0-					2
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					2

PERNER WELL #: 27AH RRCID -> 277281 COMPL. DATE 09/03/2014 TOTAL DEPTH 4357 PERF. 4759 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2327	N	2327	-0-	-0-	-0-	2293	2	34	9	N	31					343
07	2387	N	2216	-0-	-171	-0-	2216	2			N	-0-	190	1			153
08	2356	N	2322	-0-	-34	-0-	2252	2	70	9	N	64					217
09	2310	N	2217	-0-	-93	-0-	2217	2			N	-0-					217
*10	2180	N	2180	-0-	-0-	-0-	2177	2	3	9	N	3					220
11	2250	N	NO RPT	-0-	-2250	-0-					N	NO RPT					220

MAVERICK OPERATING, LLC 534209
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	405	-0-	-135	-0-	398	3	7	9	N	6					180
07	553	N	553	-0-	-0-	-0-	553	3			N	-0-					180
08	496	N	450	-0-	-46	-0-	450	3			N	-0-					180
09	511	N	511	-0-	-0-	-0-	507	3	4	9	N	4					184
10	558	N	506	-0-	-52	-0-	498	3	8	9	N	7					191
*11	494	N	494	-0-	-0-	-0-	490	3	4	9	N	4	178	1			17

PRIME OPERATING COMPANY 677770
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	205	-0-	-95	-0-	195	3	10	9	N	9					78
07	279	N	-0-	-0-	-279	-0-					N	5					83
08	310	N	-0-	-0-	-310	-0-					N	3					86
09	213	N	213	-0-	-0-	-0-	209	3	4	9	N	4					90
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					90
*11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					90

TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	131	-0-	-19	-0-	118	3	13	9	N	12					125
07	277	N	277	-0-	-0-	-0-	270	3	7	9	N	6					131
08	242	N	242	-0-	-0-	-0-	234	3	8	9	N	7					138
09	256	N	256	-0-	-0-	-0-	247	3	9	9	N	8					146
10	176	N	176	-0-	-0-	-0-	175	3	1	9	N	1					147
11	150	N	107	-0-	-43	-0-	105	3	2	9	N	2					149

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	130	-0-	-20	-0-	130	2			Y	-0-					31
07	DLQ G-10		139	-0-	139	139	139	2			Y	-0-					31
08	DLQ G-10		132	-0-	132	271	132	2			Y	-0-					31
09	DLQ G-10		139	-0-	139	410	139	2			Y	-0-					31
10	554	N	144	-0-	-410	-0-	144	2			Y	-0-					31
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					31

CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

06	60	N	48	-0-	-12	-0-	48	2			Y	-0-					9
07	DLQ G-10		51	-0-	51	51	51	2			Y	-0-					9
08	DLQ G-10		49	-0-	49	100	49	2			Y	-0-					9
09	DLQ G-10		52	-0-	52	152	52	2			Y	-0-					9
10	205	N	53	-0-	-152	-0-	53	2			Y	-0-					9
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					9

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

06	312	N	312	-0-	-0-	-0-	25	1	287	3	N	-0-					30
07	357	N	357	-0-	-0-	-0-	20	1	337	3	N	-0-					30
08	380	N	380	-0-	-0-	-0-	50	1	330	3	N	-0-					30
09	240	N	-0-	-0-	-240	-0-					N	-0-					30
10	248	N	-0-	-0-	-248	-0-					N	-0-					30
11	240	N	-0-	-0-	-240	-0-					N	-0-					30

TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

06	570	N	451	-0-	-119	-0-	150	1	297	3	N	4					77
							4	9									
07	620	N	496	-0-	-124	-0-	155	1	341	3	N	-0-					77
08	558	N	161	-0-	-397	-0-	155	1	6	9	N	5					82
09	581	N	581	-0-	-0-	-0-	150	1	421	3	N	9					91
							10	9									
10	579	N	579	-0-	-0-	-0-	155	1	424	3	N	-0-					91
*11	961	N	961	-0-	-0-	-0-	150	1	811	3	N	-0-					91

RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

06	793	N	793	-0-	-0-	-0-	150	1	565	3	N	71	173	1			20
							78	9									
07	775	N	752	-0-	-23	-0-	155	1	593	3	N	4					24
							4	9									
08	761	N	761	-0-	-0-	-0-	155	1	598	3	N	7					31
							8	9									
09	780	N	751	-0-	-29	-0-	150	1	580	3	N	19					50
							21	9									
10	761	N	761	-0-	-0-	-0-	155	1	604	3	N	2					52
							2	9									
11	750	N	731	-0-	-19	-0-	150	1	577	3	N	4					56
							4	9									

HONDO (CANYON SAND) //CONT.// 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	547	-0-	-233	-0-	150	1	391	3	N	5					320
							6	9									
07	868	N	483	-0-	-385	-0-	155	1	317	3	N	10					330
							11	9									
08	576	N	576	-0-	-0-	-0-	120	1	349	3	N	97	229	1			198
							107	9									
09	540	N	403	-0-	-137	-0-	125	1	253	3	N	23					221
							25	9									
10	496	N	396	-0-	-100	-0-	155	1	219	3	N	20					241
							22	9									
11	570	N	196	-0-	-374	-0-	45	1	151	3	N	-0-					241

HOOVER 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-1 WELL #: 1 RRCID -> 118846 COMPL. DATE 09/26/1985 TOTAL DEPTH 2250 PERF. 1677 - 1689

06	414	N	414	-0-	-0-	-0-	402	2	12	9	N	11					70
07	429	N	429	-0-	-0-	-0-	417	2	12	9	N	11					81
08	403	N	349	-0-	-54	-0-	304	2	45	9	N	41					122
09	420	N	293	-0-	-127	-0-	284	2	9	9	N	8					130
10	434	N	311	-0-	-123	-0-	303	2	8	9	N	7					137
11	330	N	191	-0-	-139	-0-	188	2	3	9	N	3					140

UNIVERSITY 29-12 WELL #: 1 RRCID -> 156158 COMPL. DATE 10/07/1985 TOTAL DEPTH 2729 PERF. 1456 - 1683

06	420	N	146	-0-	-274	-0-	142	2	4	9	N	4					23
07	722	N	722	-0-	-0-	-0-	719	2	3	9	N	3					26
08	326	N	326	-0-	-0-	-0-	311	2	15	9	N	14					40
09	464	N	464	-0-	-0-	-0-	460	2	4	9	N	4					44
10	620	N	447	-0-	-173	-0-	445	2	2	9	N	2					46
*11	344	N	344	-0-	-0-	-0-	343	2	1	9	N	1					47

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

06	7500		3348	-0-	-4152	3154	3348	2			Y	-0-					35
07	6479		3325	-0-	-3154	-0-	3325	3			Y	-0-					35
08	3255		3029	-0-	-226	-0-	3029	3			Y	-0-					35
09	3150		2983	-0-	-167	-0-	2983	3			Y	-0-					35
10	3255		3031	-0-	-224	-0-	3031	3			Y	-0-					35
*11	3393		3393	-0-	-0-	-0-	3393	3			Y	-0-					35

WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
*11	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	B	-0-	248	2			N	-0-					-0-
07	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
08	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	124	-0-	-116	B	-0-	124	2			N	-0-					-0-
10	217	N	134	-0-	-83	B	-0-	134	2			N	-0-					-0-
11	150	N	132	-0-	-18	B	-0-	132	2			N	-0-					-0-

TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1177	N	1177	-0-	-0-	B	-0-	1177	2			N	-0-					-0-
07	975	N	975	-0-	-0-	B	-0-	975	2			N	-0-					-0-
08	679	N	679	-0-	-0-	B	-0-	679	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	589	-0-	-581	B	-0-	589	2			N	-0-					-0-
10	961	N	638	-0-	-323	B	-0-	638	2			N	-0-					-0-
11	660	N	626	-0-	-34	B	-0-	626	2			N	-0-					-0-

TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	640	N	640	-0-	-0-	B	-0-	640	2			N	-0-					-0-
07	530	N	530	-0-	-0-	B	-0-	530	2			N	-0-					-0-
08	369	N	369	-0-	-0-	B	-0-	369	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	320	-0-	-310	B	-0-	320	2			N	-0-					-0-
10	527	N	347	-0-	-180	B	-0-	347	2			N	-0-					-0-
11	360	N	341	-0-	-19	B	-0-	341	2			N	-0-					-0-

WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	B	-0-	15	2			N	-0-					-0-
07	31	N	22	-0-	-9	B	-0-	22	2			N	-0-					-0-
08	31	N	16	-0-	-15	B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	18	-0-	-12	B	-0-	18	2			N	-0-					-0-
10	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-
*11	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-

JONES, C. S., UNIVERSITY LANDS WELL #: 1 RRCID -> 054060 COMPL. DATE 03/28/1972 TOTAL DEPTH 2304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	3	-0-	-27	B	-0-	3	2			N	-0-					-0-
07	31	N	3	-0-	-28	B	-0-	3	2			N	-0-					-0-
08	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
10	28	N	28	-0-	-0-	B	-0-	28	2			N	-0-					-0-
*11	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-

TODD WELL #: 1 RRCID -> 055037 COMPL. DATE 04/11/1973 TOTAL DEPTH 1309 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
07	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					-0-
08	124	N	31	-0-	-93	B	-0-	31	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD -A- WELL #: 1 RRCID -> 055913 COMPL. DATE 08/07/1973 TOTAL DEPTH 1107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
07	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
08	62	N	31	-0-	-31 B	-0-	31	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
10	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
*11	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 1 RRCID -> 057574 COMPL. DATE 02/01/1974 TOTAL DEPTH 1144 PERF. 1136 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
08	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
11	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-

TODD WELL #: 2 RRCID -> 057598 COMPL. DATE 02/04/1974 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
07	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
08	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	3	-0-	-9 B	-0-	3	2			N	-0-					-0-
10	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
*11	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-

TODD WELL #: 1047 RRCID -> 060084 COMPL. DATE 11/18/1974 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	39	-0-	-21 B	-0-	39	2			N	-0-					-0-
07	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
08	62	N	40	-0-	-22 B	-0-	40	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
10	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
*11	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-

TODD WELL #: 3048 RRCID -> 060895 COMPL. DATE 02/17/1975 TOTAL DEPTH 1100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
07	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
08	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
10	273	N	273	-0-	-0- B	-0-	273	2			N	-0-					-0-
*11	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-

UNIVERSITY WELL #: 1 RRCID -> 061520 COMPL. DATE 04/09/1975 TOTAL DEPTH 1580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	25	-0-	-65 B	-0-	24	2	1	9	N	1	1	8			-0-
07	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
08	62	N	28	-0-	-34 B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
10	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
*11	163	N	163	-0-	-0- B	-0-	159	2	4	9	N	4	4	8			-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD WELL #: 1040 RRCID -> 062785 COMPL. DATE 07/14/1975 TOTAL DEPTH 1020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6	B	-0-	24	2			N	-0-					-0-
07	31	N	22	-0-	-9	B	-0-	22	2			N	-0-					-0-
08	31	N	19	-0-	-12	B	-0-	19	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
10	37	N	37	-0-	-0-	B	-0-	37	2			N	-0-					-0-
*11	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-

TODD WELL #: 2040 RRCID -> 065296 COMPL. DATE 02/02/1976 TOTAL DEPTH 1090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	B	-0-	30	2			N	-0-					-0-
07	31	N	19	-0-	-12	B	-0-	19	2			N	-0-					-0-
08	31	N	25	-0-	-6	B	-0-	25	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
10	74	N	74	-0-	-0-	B	-0-	74	2			N	-0-					-0-
*11	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-

TODD WELL #: 2039 RRCID -> 066245 COMPL. DATE 05/03/1976 TOTAL DEPTH 1127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57	N	57	-0-	-0-	B	-0-	57	2			N	-0-					-0-
07	71	N	71	-0-	-0-	B	-0-	71	2			N	-0-					-0-
08	56	N	56	-0-	-0-	B	-0-	56	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	74	N	74	-0-	-0-	B	-0-	66	2	8	9	N	7	7	8			-0-
10	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-
11	60	N	39	-0-	-21	B	-0-	39	2			N	-0-					-0-

UNIVERSITY "35" WELL #: 1 RRCID -> 068086 COMPL. DATE 07/30/1976 TOTAL DEPTH 1041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	B	-0-	15	2			N	-0-					-0-
07	31	N	19	-0-	-12	B	-0-	19	2			N	-0-					-0-
08	31	N	12	-0-	-19	B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	6	-0-	-24	B	-0-	6	2			N	-0-					-0-
10	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
*11	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-

UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	3	-0-	-6	B	-0-	3	2			N	-0-					-0-
07	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
08	9	N	3	-0-	-6	B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
10	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
*11	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-

UNIVERSITY WELL #: 4 RRCID -> 069529 COMPL. DATE 12/31/1976 TOTAL DEPTH 1390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	75	-0-	-105	B	-0-	75	2			N	-0-					-0-
07	124	N	102	-0-	-22	B	-0-	102	2			N	-0-					-0-
08	124	N	74	-0-	-50	B	-0-	74	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	147	N	147	-0-	-0-	B	-0-	147	2			N	-0-					-0-
10	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
*11	144	N	144	-0-	-0-	B	-0-	144	2			N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD "53A" WELL #: 1 RRCID -> 086367 COMPL. DATE 01/21/1980 TOTAL DEPTH 1668 PERF. 1369 - 1376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	345	-0-	-195 B	-0-	345	2			N	-0-					-0-
07	453	N	453	-0-	-0- B	-0-	453	2			N	-0-					-0-
08	527	N	382	-0-	-145 B	-0-	382	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	537	N	537	-0-	-0- B	-0-	537	2			N	-0-					-0-
10	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
*11	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-

HOWARD DRAW (SHALLOW) 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 3036 RRCID -> 104357 COMPL. DATE 12/27/1982 TOTAL DEPTH 1400 PERF. 1321 - 1362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	36	-0-	-84 B	-0-	36	2			N	-0-					-0-
07	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
08	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
10	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
*11	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-

UNIVERSITY A WELL #: 3F RRCID -> 104414 COMPL. DATE 12/27/1982 TOTAL DEPTH 1312 PERF. 1267 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
07	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
08	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
10	9	N	6	-0-	-3 B	-0-	6	2			N	-0-					-0-
*11	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 3 RRCID -> 106144 COMPL. DATE 11/07/1982 TOTAL DEPTH 1392 PERF. 1233 - 1258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
*11	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
TODD "70" WELL #: 1 RRCID -> 080862 COMPL. DATE 01/24/1979 TOTAL DEPTH 1100 PERF. 1073 - 1091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	312	-0-	-108 B	-0-	312	2			N	-0-					-0-
07	429	N	429	-0-	-0- B	-0-	429	2			N	-0-					-0-
08	434	N	319	-0-	-115 B	-0-	319	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
10	434	N	424	-0-	-10 B	-0-	424	2			N	-0-					-0-
*11	412	N	412	-0-	-0- B	-0-	412	2			N	-0-					-0-

TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	135	-0-	-135 B	-0-	135	2			N	-0-					-0-
07	186	N	171	-0-	-15 B	-0-	171	2			N	-0-					-0-
08	186	N	130	-0-	-56 B	-0-	130	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
10	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
*11	369	N	369	-0-	-0- B	-0-	369	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD ESTATE WELL #: 3 RRCID -> 082527 COMPL. DATE 04/07/1979 TOTAL DEPTH 800 PERF. 720 - 800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
07	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
08	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
10	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
11	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-

TODD RANCH B WELL #: 3 RRCID -> 086334 COMPL. DATE 01/16/1980 TOTAL DEPTH 1060 PERF. 900 - 1060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
07	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
08	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
10	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
*11	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-

TODD "39" WELL #: 4 RRCID -> 087993 COMPL. DATE 04/05/1980 TOTAL DEPTH 1131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
07	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
08	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	24	-0-	-6 B	-0-	24	2			N	-0-					-0-
10	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
*11	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-

TODD "40" WELL #: 4 RRCID -> 089004 COMPL. DATE 07/15/1980 TOTAL DEPTH 775 PERF. 725 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-
07	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
08	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
10	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
11	60	N	42	-0-	-18 B	-0-	42	2			N	-0-					-0-

UNIVERSITY WELL #: 1036A RRCID -> 089340 COMPL. DATE 06/02/1980 TOTAL DEPTH 950 PERF. 818 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
07	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
08	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	3	-0-	-3 B	-0-	3	2			N	-0-					-0-
10	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
11	9	N	3	-0-	-6 B	-0-	3	2			N	-0-					-0-

TODD "39" WELL #: 6 RRCID -> 092323 COMPL. DATE 03/03/1981 TOTAL DEPTH 773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
07	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
08	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
10	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
*11	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220

TODD "39" WELL #: 7 RRCID -> 092430 COMPL. DATE 03/19/1981 TOTAL DEPTH 750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	27	-0-	-33 B	-0-	27	2			N	-0-					-0-
07	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
08	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
10	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
*11	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-

TODD "33" WELL #: 1 RRCID -> 094591 COMPL. DATE 08/01/1981 TOTAL DEPTH 889 PERF. 795 - 889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD "33" WELL #: 2 RRCID -> 096628 COMPL. DATE 12/02/1981 TOTAL DEPTH 791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	21	-0-	-99 B	-0-	21	2			N	-0-					-0-
07	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
08	93	N	43	-0-	-50 B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
10	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
*11	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-

TODD "40" WELL #: 5 RRCID -> 100501 COMPL. DATE 06/18/1982 TOTAL DEPTH 820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
07	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
08	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
10	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
*11	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-

UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	36	-0-	-54 B	-0-	36	2			N	-0-					-0-
07	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
08	62	N	37	-0-	-25 B	-0-	37	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
10	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
*11	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 100505 COMPL. DATE 06/16/1982 TOTAL DEPTH 980 PERF. 935 - 980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	51	-0-	-39 B	-0-	51	2			N	-0-					-0-
07	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
08	62	N	40	-0-	-22 B	-0-	40	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
*11	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD "20" WELL #: 1 RRCID -> 144691 COMPL. DATE 05/19/1982 TOTAL DEPTH 775 PERF. 705 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	39	-0-	-51 B	-0-	39	2			N	-0-					-0-
07	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
08	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
10	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
*11	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-

UNIVERSITY "A" WELL #: 2F RRCID -> 155367 COMPL. DATE 07/01/1995 TOTAL DEPTH 1657 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
08	155	N	112	-0-	-43 B	-0-	112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
10	239	N	239	-0-	-0- B	-0-	239	2			N	-0-					-0-
11	120	N	3	-0-	-117 B	-0-	3	2			N	-0-					-0-

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	562	N	562	-0-	-0-	-0-	562	3			N	-0-					191
07	702	N	702	-0-	-0-	-0-	700	3	2	9	N	2	174	1			19
08	683	N	683	-0-	-0-	-0-	682	3	1	9	N	1					20
09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					20
10	589	N	483	-0-	-106	-0-	483	3			N	-0-					20
11	570	N	480	-0-	-90	-0-	480	3			N	-0-					20

HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	703	-0-	-977	-0-	699	3	4	9	N	4					90
07	2073	N	2073	-0-	-0-	-0-	2034	3	39	9	N	35					125
08	1580	N	1580	-0-	-0-	-0-	1579	3	1	9	N	1					126
09	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					126
10	1829	N	881	-0-	-948	-0-	881	3			N	-0-					126
11	1530	N	941	-0-	-589	-0-	919	3	22	4	N	-0-					126

HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	618	N	618	-0-	-0-	-0-	618	3			N	-0-					50
07	487	N	487	-0-	-0-	-0-	487	3			N	-0-					50
08	369	N	369	-0-	-0-	-0-	369	3			N	-0-					50
09	300	N	255	-0-	-45	-0-	255	3			N	-0-					50
10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					50
11	300	N	169	-0-	-131	-0-	169	3			N	-0-					50

HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1122	-0-	-48	-0-	1122	3			N	-0-					92
07	1495	N	1495	-0-	-0-	-0-	1489	3	6	9	N	5					97
08	1416	N	1416	-0-	-0-	-0-	1409	3	7	9	N	6					103
09	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					103
10	1209	N	869	-0-	-340	-0-	869	3			N	-0-					103
11	1170	N	807	-0-	-363	-0-	807	3			N	-0-					103

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	798	-0-	-252	-0-	798	3			N	-0-					53
07	1023	N	902	-0-	-121	-0-	898	3	4	9	N	4					57
08	1023	N	168	-0-	-855	-0-	168	3			N	-0-					57
09	810	N	516	-0-	-294	-0-	516	3			N	-0-					57
10	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					57
*11	756	N	756	-0-	-0-	-0-	756	3			N	-0-					57

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

06	2370	N	2204	-0-	-166	-0-	2204	3			N	-0-					26
07	2590	N	2590	-0-	-0-	-0-	2590	3			N	-0-					26
08	2449	N	2189	-0-	-260	-0-	2189	3			N	-0-					26
09	2293	N	2293	-0-	-0-	-0-	2293	3			N	-0-					26
10	2449	N	1951	-0-	-498	-0-	1951	3			N	-0-					26
11	2130	N	2006	-0-	-124	-0-	2006	3			N	-0-					26

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

06	2342	X	2342	-0-	-0-	-0-	2342	3			N	-0-					27
07	2318	X	2318	-0-	-0-	-0-	2318	3			N	-0-					27
08	4207	X	4207	-0-	-0-	-0-	4198	3	9	9	N	8					35
09	3769	X	3769	-0-	-0-	-0-	3769	3			N	-0-					35
10	3121	X	3121	-0-	-0-	-0-	3121	3			N	-0-					35
*11	3055	X	3055	-0-	-0-	-0-	3055	3			N	-0-					35

HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					79
07	653	N	653	-0-	-0-	-0-	653	3			N	-0-					79
08	186	N	112	-0-	-74	-0-	112	3			N	-0-					79
09	300	N	168	-0-	-132	-0-	168	3			N	-0-					79
10	651	N	228	-0-	-423	-0-	228	3			N	-0-					79
11	120	N	97	-0-	-23	-0-	97	3			N	-0-					79

HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

06	619	N	619	-0-	-0-	-0-	619	3			N	-0-					32
07	770	N	770	-0-	-0-	-0-	751	3	19	9	N	17					49
08	756	N	756	-0-	-0-	-0-	727	3	29	9	N	26					75
09	649	N	649	-0-	-0-	-0-	649	3			N	-0-					75
10	775	N	507	-0-	-268	-0-	507	3			N	-0-					75
11	720	N	483	-0-	-237	-0-	483	3			N	-0-					75

DJH OIL & GAS LLC 221734
UNIVERSITY LAND 29-30 WELL #: 1 RRCID -> 079649 COMPL. DATE 11/15/1978 TOTAL DEPTH 6900 PERF. 6618 - 6673

06	540	N	205	-0-	-335	-0-	8	1	195	2	Y	2					34
							2	9									
07	496	N	343	-0-	-153	-0-	10	1	331	2	Y	2					36
							2	9									
08	979	N	979	-0-	-0-	-0-	30	1	940	2	Y	8					44
							9	9									
09	857	N	857	-0-	-0-	-0-	32	1	817	2	Y	7	39	1			12
							8	9									
*10	822	N	822	-0-	-0-	-0-	38	1	777	2	Y	6					18
							7	9									
11	960	N	586	-0-	-374	-0-	39	1	545	2	Y	2					20
							2	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY 29-30A WELL #: 7 RRCID -> 079650 COMPL. DATE 11/17/1978 TOTAL DEPTH 6713 PERF. 6370 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0-	-0-	12	1	347	2	Y	-0-					-0-
07	358	N	358	-0-	-0-	-0-	11	1	347	2	Y	-0-					-0-
08	740	N	740	-0-	-0-	-0-	24	1	716	2	Y	-0-					-0-
09	686	N	686	-0-	-0-	-0-	29	1	657	2	Y	-0-					-0-
*10	771	N	771	-0-	-0-	-0-	31	1	740	2	Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	9	1	141	2	Y	-0-					-0-

UNIVERSITY LAND 30-30 WELL #: 2 RRCID -> 079651 COMPL. DATE 11/14/1978 TOTAL DEPTH 6760 PERF. 6467 - 6540

06	840	N	106	-0-	-734	-0-	4	1	102	2	Y	-0-					2
07	806	N	450	-0-	-356	-0-	13	1	437	2	Y	-0-					2
08	1162	N	1162	-0-	-0-	-0-	37	1	1122	2	Y	3					5
							3	9									
09	752	N	752	-0-	-0-	-0-	32	1	718	2	Y	2					7
							2	9									
*10	776	N	776	-0-	-0-	-0-	31	1	743	2	Y	2					9
							2	9									
11	1110	N	464	-0-	-646	-0-	28	1	432	2	Y	4	9	1			4
							4	9									

UNIVERSITY 31-30 WELL #: 4 RRCID -> 079652 COMPL. DATE 11/16/1978 TOTAL DEPTH 6713 PERF. 6368 - 6447

06	210	N	64	-0-	-146	-0-	2	1	62	2	Y	-0-					2
07	162	N	162	-0-	-0-	-0-	5	1	156	2	Y	1					3
							1	9									
08	543	N	543	-0-	-0-	-0-	17	1	523	2	Y	3					6
							3	9									
09	772	N	772	-0-	-0-	-0-	33	1	737	2	Y	2					8
							2	9									
*10	597	N	597	-0-	-0-	-0-	24	1	571	2	Y	2					10
							2	9									
*11	371	N	371	-0-	-0-	-0-	22	1	343	2	Y	5	10	1			5
							6	9									

UNIVERSITY LAND 20-30 WELL #: 6 RRCID -> 080022 COMPL. DATE 12/14/1978 TOTAL DEPTH 7000 PERF. 6738 - 6771

06	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					2
07	18	N	18	-0-	-0-	-0-	1	1	17	2	Y	-0-					2
08	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					2
09	19	N	19	-0-	-0-	-0-	1	1	17	2	Y	1	2	1			1
							1	9									
10	31	N	13	-0-	-18	-0-	1	1	12	2	Y	-0-					1
11	15	N	13	-0-	-2	-0-	1	1	12	2	Y	-0-					1

UNIVERSITY 31-30A WELL #: 5 RRCID -> 080023 COMPL. DATE 12/14/1978 TOTAL DEPTH 6750 PERF. 6459 - 6528

06	450	N	85	-0-	-365	-0-	3	1	81	2	Y	1					4
							1	9									
07	465	N	326	-0-	-139	-0-	10	1	315	2	Y	1					5
							1	9									
08	400	N	400	-0-	-0-	-0-	13	1	383	2	Y	4					9
							4	9									
09	243	N	243	-0-	-0-	-0-	10	1	229	2	Y	4					13
							4	9									
10	341	N	331	-0-	-10	-0-	13	1	314	2	Y	4					17
							4	9									
*11	670	N	670	-0-	-0-	-0-	40	1	623	2	Y	6	16	1			7
							7	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	374	-0-	-256	-0-	26	1	347	2	Y	1	3	1			5
							1	9									
07	713	N	584	-0-	-129	-0-	40	1	544	2	Y	-0-					5
08	775	N	775	-0-	-0-	-0-	48	1	727	2	Y	-0-					5
09	846	N	846	-0-	-0-	-0-	61	1	784	2	Y	1					6
							1	9									
*10	989	N	989	-0-	-0-	-0-	72	1	916	2	Y	1					7
							1	9									
*11	1132	N	1132	-0-	-0-	-0-	89	1	1042	2	Y	1	4	1			4
							1	9									

UNIVERSITY 20-30A WELL #: 11 RRCID -> 080059 COMPL. DATE 12/14/1978 TOTAL DEPTH 7085 PERF. 6830 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	67	-0-	-383	-0-	3	1	63	2	Y	1					18
							1	9									
07	503	N	503	-0-	-0-	-0-	15	1	487	2	Y	1					19
							1	9									
08	687	N	687	-0-	-0-	-0-	21	1	662	2	Y	4					23
							4	9									
09	699	N	699	-0-	-0-	-0-	26	1	670	2	Y	3	20	1			6
							3	9									
10	496	N	452	-0-	-44	-0-	21	1	428	2	Y	3					9
							3	9									
*11	580	N	580	-0-	-0-	-0-	38	1	540	2	Y	2					11
							2	9									

UNIVERSITY LAND 30-30A WELL #: 17 RRCID -> 084883 COMPL. DATE 10/22/1979 TOTAL DEPTH 8670 PERF. 6416 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	79	-0-	-131	-0-	3	1	76	2	Y	-0-					3
07	350	N	350	-0-	-0-	-0-	10	1	340	2	Y	-0-					3
08	453	N	453	-0-	-0-	-0-	14	1	435	2	Y	4					7
							4	9									
09	453	N	453	-0-	-0-	-0-	19	1	431	2	Y	3					10
							3	9									
*10	564	N	564	-0-	-0-	-0-	23	1	539	2	Y	2					12
							2	9									
*11	241	N	241	-0-	-0-	-0-	14	1	220	2	Y	6	12	1			6
							7	9									

UNIVERSITY LAND "3-32" WELL #: 18A RRCID -> 087668 COMPL. DATE 03/14/1980 TOTAL DEPTH 9201 PERF. 5925 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	74	-0-	-16	-0-	5	1	69	2	Y	-0-					-0-
07	151	N	151	-0-	-0-	-0-	10	1	141	2	Y	-0-					-0-
08	155	N	110	-0-	-45	-0-	7	1	103	2	Y	-0-					-0-
09	101	N	101	-0-	-0-	-0-	7	1	94	2	Y	-0-					-0-
10	155	N	72	-0-	-83	-0-	5	1	67	2	Y	-0-					-0-
11	120	N	66	-0-	-54	-0-	5	1	61	2	Y	-0-					-0-

UNIVERSITY LAND 32-30 WELL #: 21 RRCID -> 093825 COMPL. DATE 05/15/1981 TOTAL DEPTH 8553 PERF. 6350 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	80	-0-	-580	-0-	3	1	77	2	Y	-0-					1
07	651	N	319	-0-	-332	-0-	10	1	309	2	Y	-0-					1
08	775	N	775	-0-	-0-	-0-	25	1	750	2	Y	-0-					1
09	756	N	756	-0-	-0-	-0-	32	1	723	2	Y	1					2
							1	9									
*10	796	N	796	-0-	-0-	-0-	32	1	763	2	Y	1					3
							1	9									
11	750	N	579	-0-	-171	-0-	35	1	543	2	Y	1	3	1			1
							1	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 19-30 WELL #: 22 RRCID -> 094064 COMPL. DATE 05/16/1981 TOTAL DEPTH 8910 PERF. 6656 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	329	N	329	-0-	-0-	-0-	14	1	315	2	Y	-0-					13
07	794	N	794	-0-	-0-	-0-	23	1	770	2	Y	1					14
							1	9									
08	2076	N	2076	-0-	-0-	-0-	65	1	2008	2	Y	3					17
							3	9									
09	2021	N	2021	-0-	-0-	-0-	76	1	1941	2	Y	4	16	1			5
							4	9									
*10	1311	N	1311	-0-	-0-	-0-	61	1	1248	2	Y	2					7
							2	9									
*11	1382	N	1382	-0-	-0-	-0-	91	1	1290	2	Y	1					8
							1	9									

UNIVERSITY LAND 17-33 WELL #: 25 RRCID -> 120657 COMPL. DATE 03/20/1986 TOTAL DEPTH 8861 PERF. 6556 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	62	-0-	-238	-0-	2	1	60	2	Y	-0-					1
07	279	N	211	-0-	-68	-0-	6	1	204	2	Y	1					2
							1	9									
08	393	N	393	-0-	-0-	-0-	13	1	379	2	Y	1					3
							1	9									
09	276	N	276	-0-	-0-	-0-	12	1	262	2	Y	2					5
							2	9									
*10	261	N	261	-0-	-0-	-0-	11	1	249	2	Y	1					6
							1	9									
11	390	N	329	-0-	-61	-0-	20	1	306	2	Y	3	6	1			3
							3	9									

UNIVERSITY LAND 30-30 WELL #: 33 RRCID -> 140194 COMPL. DATE 11/29/1991 TOTAL DEPTH 6750 PERF. 6465 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	85	-0-	-575	-0-	3	1	82	2	Y	-0-					3
07	558	N	384	-0-	-174	-0-	11	1	372	2	Y	1					4
							1	9									
08	620	N	604	-0-	-16	-0-	19	1	582	2	Y	3					7
							3	9									
09	435	N	435	-0-	-0-	-0-	18	1	413	2	Y	4					11
							4	9									
10	372	N	220	-0-	-152	-0-	9	1	209	2	Y	2					13
							2	9									
11	570	N	198	-0-	-372	-0-	12	1	180	2	Y	5	12	1			6
							6	9									

UNIVERSITY LAND 30-30A WELL #: 36 RRCID -> 140197 COMPL. DATE 12/09/1991 TOTAL DEPTH 6973 PERF. 6642 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	28	-0-	-242	-0-	1	1	27	2	Y	-0-					2
07	163	N	163	-0-	-0-	-0-	5	1	157	2	Y	1					3
							1	9									
08	297	N	297	-0-	-0-	-0-	9	1	285	2	Y	3					6
							3	9									
09	270	N	270	-0-	-0-	-0-	11	1	257	2	Y	2					8
							2	9									
*10	288	N	288	-0-	-0-	-0-	12	1	273	2	Y	3					11
							3	9									
11	300	N	177	-0-	-123	-0-	10	1	163	2	Y	4	10	1			5
							4	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 20-30 WELL #: 32 RRCID -> 140782 COMPL. DATE 01/23/1992 TOTAL DEPTH 7040 PERF. 6798 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	64	-0-	-296	-0-	3	1	60	2	Y	1					31
							1	9									
07	372	N	316	-0-	-56	-0-	9	1	305	2	Y	2					33
							2	9									
08	488	N	488	-0-	-0-	-0-	15	1	465	2	Y	7					40
							8	9									
09	496	N	496	-0-	-0-	-0-	18	1	470	2	Y	7	36	1			11
							8	9									
*10	323	N	323	-0-	-0-	-0-	15	1	301	2	Y	6					17
							7	9									
11	480	N	229	-0-	-251	-0-	15	1	212	2	Y	2					19
							2	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 34 RRCID -> 140956 COMPL. DATE 01/05/1992 TOTAL DEPTH 8620 PERF. 6479 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	699	N	699	-0-	-0-	-0-	49	1	650	2	Y	-0-					-0-
07	849	N	849	-0-	-0-	-0-	59	1	790	2	Y	-0-					-0-
08	927	N	927	-0-	-0-	-0-	58	1	869	2	Y	-0-					-0-
09	673	N	673	-0-	-0-	-0-	48	1	625	2	Y	-0-					-0-
*10	1073	N	1073	-0-	-0-	-0-	79	1	994	2	Y	-0-					-0-
*11	618	N	618	-0-	-0-	-0-	49	1	569	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 23 RRCID -> 143075 COMPL. DATE 11/11/1992 TOTAL DEPTH 8941 PERF. 6444 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	367	-0-	-113	-0-	26	1	341	2	Y	-0-					-0-
07	983	N	983	-0-	-0-	-0-	68	1	915	2	Y	-0-					-0-
08	403	N	389	-0-	-14	-0-	24	1	365	2	Y	-0-					-0-
09	527	N	527	-0-	-0-	-0-	38	1	489	2	Y	-0-					-0-
*10	573	N	573	-0-	-0-	-0-	42	1	531	2	Y	-0-					-0-
*11	476	N	476	-0-	-0-	-0-	38	1	438	2	Y	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0-	-0-	26	1	345	2	Y	2	9	1			12
							2	9									
07	365	N	365	-0-	-0-	-0-	25	1	339	2	Y	1					13
							1	9									
08	310	N	266	-0-	-44	-0-	16	1	248	2	Y	2					15
							2	9									
09	319	N	319	-0-	-0-	-0-	23	1	295	2	Y	1					16
							1	9									
10	310	N	310	-0-	-0-	-0-	23	1	285	2	Y	2					18
							2	9									
*11	387	N	387	-0-	-0-	-0-	30	1	354	2	Y	3	10	1			11
							3	9									

UNIVERSITY LAND 30-30 WELL #: 40 RRCID -> 153356 COMPL. DATE 02/16/1995 TOTAL DEPTH 6700 PERF. 6482 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	2	-0-	-13	-0-	2	2			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	167	N	167	-0-	-0-	-0-	5	1	162	2	Y	-0-					-0-
09	169	N	169	-0-	-0-	-0-	7	1	162	2	Y	-0-					-0-
*10	51	N	51	-0-	-0-	-0-	2	1	49	2	Y	-0-					-0-
*11	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 30-30A WELL #: 41 RRCID -> 153364 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6434 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	33	-0-	-207	-0-	1	1	32	2	Y	-0-					-0-
07	217	N	164	-0-	-53	-0-	5	1	159	2	Y	-0-					-0-
08	261	N	261	-0-	-0-	-0-	8	1	252	2	Y	1					1
							1	9									
09	173	N	173	-0-	-0-	-0-	7	1	166	2	Y	-0-					1
*10	175	N	175	-0-	-0-	-0-	7	1	168	2	Y	-0-					1
11	240	N	225	-0-	-15	-0-	14	1	211	2	Y	-0-	1	1			-0-

UNIVERSITY LAND 31-30 WELL #: 43 RRCID -> 153849 COMPL. DATE 02/21/1995 TOTAL DEPTH 6650 PERF. 6373 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	1					2
08	0	N	-0-	-0-	-0-	-0-					Y	1					3
09	0	N	-0-	-0-	-0-	-0-					Y	2					5
10	0	N	-0-	-0-	-0-	-0-					Y	1					6
11	0	N	-0-	-0-	-0-	-0-					Y	2	5	1			3

UNIVERSITY LAND 20-30 WELL #: 42 RRCID -> 153852 COMPL. DATE 02/19/1995 TOTAL DEPTH 7200 PERF. 6933 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	39	-0-	-171	-0-	2	1	36	2	Y	1					35
							1	9									
07	217	N	173	-0-	-44	-0-	5	1	165	2	Y	3					38
							3	9									
08	279	N	208	-0-	-71	-0-	6	1	193	2	Y	8					46
							9	9									
09	255	N	255	-0-	-0-	-0-	9	1	237	2	Y	8	41	1			13
							9	9									
10	186	N	159	-0-	-27	-0-	7	1	145	2	Y	6					19
							7	9									
11	210	N	150	-0-	-60	-0-	10	1	137	2	Y	3					22
							3	9									

UNIVERSITY 20-30A WELL #: 47 RRCID -> 156464 COMPL. DATE 10/19/1995 TOTAL DEPTH 7091 PERF. 6834 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	17	-0-	-73	-0-	1	1	16	2	Y	-0-					3
07	146	N	146	-0-	-0-	-0-	4	1	142	2	Y	-0-					3
08	187	N	187	-0-	-0-	-0-	6	1	180	2	Y	1					4
							1	9									
09	222	N	222	-0-	-0-	-0-	8	1	214	2	Y	-0-	3	1			1
10	155	N	130	-0-	-25	-0-	6	1	124	2	Y	-0-					1
11	180	N	127	-0-	-53	-0-	8	1	118	2	Y	1					2
							1	9									

UNIVERSITY LAND 30-30 WELL #: 44 RRCID -> 156465 COMPL. DATE 10/19/1995 TOTAL DEPTH 6758 PERF. 6508 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	93	-0-	-327	-0-	3	1	90	2	Y	-0-					-0-
07	434	N	331	-0-	-103	-0-	10	1	321	2	Y	-0-					-0-
08	527	N	515	-0-	-12	-0-	17	1	498	2	Y	-0-					-0-
09	356	N	356	-0-	-0-	-0-	15	1	341	2	Y	-0-					-0-
*10	351	N	351	-0-	-0-	-0-	14	1	337	2	Y	-0-					-0-
11	510	N	318	-0-	-192	-0-	19	1	299	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 46 RRCID -> 157000 COMPL. DATE 11/03/1995 TOTAL DEPTH 6742 PERF. 6425 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	6	-0-	-54	-0-	6	2			Y	-0-					-0-
07	43	N	43	-0-	-0-	-0-	1	1	42	2	Y	-0-					-0-
08	69	N	69	-0-	-0-	-0-	2	1	67	2	Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
*10	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-
11	60	N	20	-0-	-40	-0-	20	2			Y	-0-					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 45 RRCID -> 161615 COMPL. DATE 12/17/1996 TOTAL DEPTH 6850 PERF. 6681 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	63	-0-	-417	-0-	4	1	58	2	Y	1					6
							1	9									
07	465	N	115	-0-	-350	-0-	3	1	112	2	Y	-0-					6
08	666	N	666	-0-	-0-	-0-	21	1	638	2	Y	6					12
							7	9									
09	636	N	636	-0-	-0-	-0-	27	1	602	2	Y	6					18
							7	9									
*10	173	N	173	-0-	-0-	-0-	7	1	160	2	Y	5					23
							6	9									
*11	733	N	733	-0-	-0-	-0-	44	1	679	2	Y	9	22	1			10
							10	9									

UNIVERSITY LAND 31-30 WELL #: 48 RRCID -> 162484 COMPL. DATE 12/13/1996 TOTAL DEPTH 6854 PERF. 6696 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	85	-0-	-425	-0-	3	1	82	2	Y	-0-					2
07	589	N	295	-0-	-294	-0-	9	1	285	2	Y	1					3
							1	9									
08	694	N	694	-0-	-0-	-0-	22	1	670	2	Y	2					5
							2	9									
09	652	N	652	-0-	-0-	-0-	28	1	622	2	Y	2					7
							2	9									
*10	749	N	749	-0-	-0-	-0-	30	1	717	2	Y	2					9
							2	9									
11	570	N	491	-0-	-79	-0-	29	1	458	2	Y	4	9	1			4
							4	9									

UNIVERSITY LAND 19-30S WELL #: 50 RRCID -> 192874 COMPL. DATE 11/16/2002 TOTAL DEPTH 6897 PERF. 6665 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	67	-0-	-533	-0-	2	1	65	2	Y	-0-					3
07	434	N	139	-0-	-295	-0-	4	1	134	2	Y	1					4
							1	9									
08	409	N	409	-0-	-0-	-0-	13	1	392	2	Y	4					8
							4	9									
09	423	N	423	-0-	-0-	-0-	18	1	401	2	Y	4					12
							4	9									
*10	347	N	347	-0-	-0-	-0-	14	1	330	2	Y	3					15
							3	9									
*11	566	N	566	-0-	-0-	-0-	34	1	526	2	Y	5	14	1			6
							6	9									

UNIVERSITY LAND 19-30 WELL #: 49 RRCID -> 193443 COMPL. DATE 11/13/2002 TOTAL DEPTH 6804 PERF. 6580 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	395	-0-	-535	-0-	14	1	379	2	Y	2					13
							2	9									
07	992	N	397	-0-	-595	-0-	12	1	383	2	Y	2					15
							2	9									
08	1147	N	826	-0-	-321	-0-	26	1	783	2	Y	15					30
							17	9									
09	907	N	907	-0-	-0-	-0-	38	1	852	2	Y	15					45
							17	9									
10	403	N	329	-0-	-74	-0-	13	1	303	2	Y	12					57
							13	9									
*11	899	N	899	-0-	-0-	-0-	53	1	823	2	Y	21	53	1			25
							23	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 17-33 WELL #: 53 RRCID -> 201839 COMPL. DATE 08/25/2003 TOTAL DEPTH 6720 PERF. 6453 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	434	-0-	-736	-0-	30	1	404	2	Y	-0-	2	1			3
07	775	N	412	-0-	-363	-0-	28	1	384	2	Y	-0-					3
08	559	N	559	-0-	-0-	-0-	35	1	523	2	Y	1					4
							1	9									
09	778	N	778	-0-	-0-	-0-	56	1	722	2	Y	-0-					4
*10	730	N	730	-0-	-0-	-0-	53	1	676	2	Y	1					5
							1	9									
*11	850	N	850	-0-	-0-	-0-	67	1	782	2	Y	1	3	1			3
							1	9									

UNIVERSITY LAND 17-33 WELL #: 52 RRCID -> 201840 COMPL. DATE 09/01/2003 TOTAL DEPTH 6731 PERF. 6515 - 6541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	630	-0-	-210	-0-	43	1	577	2	Y	9	26	1			34
							10	9									
07	1264	N	1264	-0-	-0-	-0-	87	1	1174	2	Y	3					37
							3	9									
08	1367	N	1367	-0-	-0-	-0-	85	1	1279	2	Y	3					40
							3	9									
09	1130	N	1130	-0-	-0-	-0-	81	1	1043	2	Y	5					45
							6	9									
10	837	N	282	-0-	-555	-0-	20	1	256	2	Y	5					50
							6	9									
11	810	N	75	-0-	-735	-0-	5	1	64	2	Y	5	26	1			29
							6	9									

UNIVERSITY LAND 30-30 WELL #: 55 RRCID -> 204555 COMPL. DATE 09/21/2003 TOTAL DEPTH 6750 PERF. 6480 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	39	-0-	-231	-0-	2	1	36	2	Y	1					19
							1	9									
07	217	N	104	-0-	-113	-0-	3	1	99	2	Y	2					21
							2	9									
08	286	N	286	-0-	-0-	-0-	9	1	273	2	Y	4					25
							4	9									
09	304	N	304	-0-	-0-	-0-	11	1	289	2	Y	4	22	1			7
							4	9									
*10	243	N	243	-0-	-0-	-0-	11	1	229	2	Y	3					10
							3	9									
*11	271	N	271	-0-	-0-	-0-	18	1	251	2	Y	2					12
							2	9									

UNIVERSITY LAND 30-30 WELL #: 60 RRCID -> 244734 COMPL. DATE 08/13/2008 TOTAL DEPTH 6815 PERF. 6495 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	124	-0-	-686	-0-	4	1	120	2	N	-0-					2
07	682	N	458	-0-	-224	-0-	14	1	443	2	N	1					3
							1	9									
08	682	N	622	-0-	-60	-0-	20	1	600	2	N	2					5
							2	9									
09	627	N	627	-0-	-0-	-0-	27	1	597	2	N	3					8
							3	9									
*10	1043	N	1043	-0-	-0-	-0-	42	1	999	2	N	2					10
							2	9									
*11	876	N	876	-0-	-0-	-0-	53	1	820	2	N	3	9	1			4
							3	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1205	-0-	-55	-0-	84	1	1120	2	N	1	3	1			4
							1	9									
07	1320	N	1320	-0-	-0-	-0-	91	1	1229	2	N	-0-					4
08	1176	N	1176	-0-	-0-	-0-	73	1	1102	2	N	1					5
							1	9									
09	1457	N	1457	-0-	-0-	-0-	105	1	1352	2	N	-0-					5
*10	1427	N	1427	-0-	-0-	-0-	105	1	1321	2	N	1					6
							1	9									
11	1140	N	1119	-0-	-21	-0-	88	1	1031	2	N	-0-	3	1			3

THOMPSON, J. CLEO 855610
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
08	879	N	879	-0-	-0-	-0-	879	3			Y	-0-					-0-
09	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					-0-
10	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-
*11	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	908	-0-	-412	-0-	908	2			Y	-0-					121
07	1290	N	1290	-0-	-0-	-0-	1290	2			Y	-0-					121
08	1271	N	1038	-0-	-233	-0-	1038	2			Y	-0-					121
09	1123	N	1123	-0-	-0-	-0-	1123	2			Y	-0-					121
10	1302	N	1144	-0-	-158	-0-	1144	2			Y	-0-					121
*11	1083	N	1083	-0-	-0-	-0-	1083	2			Y	-0-					121

UNIVERSITY "16-33" WELL #: 1 RRCID -> 242529 COMPL. DATE 09/01/2008 TOTAL DEPTH 9350 PERF. 6123 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	17	-0-	-13	-0-	17	2			Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	2			Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	2			Y	-0-					-0-

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

DJH OIL & GAS LLC 221734
UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	678	-0-	-42	-0-	47	1 4 9	627	2	Y	4	12	1			15
07	997	N	997	-0-	-0-	-0-	69	1 1 9	927	2	Y	1					16
08	778	N	778	-0-	-0-	-0-	48	1 2 9	728	2	Y	2					18
09	899	N	899	-0-	-0-	-0-	64	1 2 9	833	2	Y	2					20
*10	1434	N	1434	-0-	-0-	-0-	105	1 3 9	1326	2	Y	3					23
*11	903	N	903	-0-	-0-	-0-	71	1 2 9	830	2	Y	2	12	1			13

UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	851	N	851	-0-	-0-	-0-	23	1	828	2	Y	-0-	1	1			1
07	898	N	898	-0-	-0-	-0-	23	1	875	2	Y	-0-					1
08	678	N	678	-0-	-0-	-0-	31	1	647	2	Y	-0-					1
09	630	N	510	-0-	-120	-0-	13	1	497	2	Y	-0-					1
10	651	N	563	-0-	-88	-0-	22	1	541	2	Y	-0-					1
*11	1517	N	1517	-0-	-0-	-0-	51	1 1 9	1465	2	Y	1	1	1			1

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2437	N	2437	-0-	-0-	-0-	168	1	2245	2	Y	22	69	1			90
							24	9									
07	2625	N	2625	-0-	-0-	-0-	181	1	2436	2	Y	7					97
							8	9									
08	2077	N	1948	-0-	-129	-0-	121	1	1816	2	Y	10					107
							11	9									
09	2214	N	2214	-0-	-0-	-0-	158	1	2043	2	Y	12					119
							13	9									
*10	2728	N	2728	-0-	-0-	-0-	199	1	2512	2	Y	15					134
							17	9									
*11	1974	N	1974	-0-	-0-	-0-	155	1	1805	2	Y	13	70	1			77
							14	9									

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

06	1218	N	1218	-0-	-0-	-0-	33	1	1185	2	Y	-0-					-0-
07	1404	N	1404	-0-	-0-	-0-	36	1	1368	2	Y	-0-					-0-
08	2152	N	2152	-0-	-0-	-0-	100	1	2052	2	Y	-0-					-0-
09	1301	N	1301	-0-	-0-	-0-	32	1	1269	2	Y	-0-					-0-
*10	1556	N	1556	-0-	-0-	-0-	61	1	1495	2	Y	-0-					-0-
*11	1460	N	1460	-0-	-0-	-0-	49	1	1411	2	Y	-0-					-0-

UNIVERSITY 9-32 WELL #: 16 RRCID -> 084581 COMPL. DATE 08/16/1979 TOTAL DEPTH 8938 PERF. 8444 - 8527

06	404	N	404	-0-	-0-	-0-	10	1	394	2	Y	-0-					-0-
07	584	N	584	-0-	-0-	-0-	14	1	570	2	Y	-0-					-0-
08	433	N	433	-0-	-0-	-0-	20	1	413	2	Y	-0-					-0-
09	437	N	437	-0-	-0-	-0-	10	1	427	2	Y	-0-					-0-
10	558	N	400	-0-	-158	-0-	15	1	385	2	Y	-0-					-0-
11	420	N	392	-0-	-28	-0-	13	1	379	2	Y	-0-					-0-

UNIVERSITY LAND 20-33 WELL #: 20 RRCID -> 093357 COMPL. DATE 05/13/1981 TOTAL DEPTH 8855 PERF. 8456 - 8555

06	480	N	362	-0-	-118	-0-	25	1	337	2	Y	-0-					-0-
07	558	N	454	-0-	-104	-0-	31	1	423	2	Y	-0-					-0-
08	465	N	391	-0-	-74	-0-	24	1	367	2	Y	-0-					-0-
09	443	N	443	-0-	-0-	-0-	32	1	411	2	Y	-0-					-0-
10	465	N	437	-0-	-28	-0-	32	1	405	2	Y	-0-					-0-
*11	528	N	528	-0-	-0-	-0-	42	1	486	2	Y	-0-					-0-

UNIVERSITY LANDS "18-33" G.U.#1 WELL #: 23 RRCID -> 095251 COMPL. DATE 08/28/1981 TOTAL DEPTH 8941 PERF. 8328 - 8619

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 20-33A WELL #: 24 RRCID -> 095774 COMPL. DATE 09/27/1981 TOTAL DEPTH 8861 PERF. 8422 - 8728

06	1326	N	1326	-0-	-0-	-0-	92	1	1234	2	Y	-0-					-0-
07	1521	N	1521	-0-	-0-	-0-	105	1	1416	2	Y	-0-					-0-
08	1644	N	1644	-0-	-0-	-0-	102	1	1542	2	Y	-0-					-0-
09	1497	N	1497	-0-	-0-	-0-	108	1	1389	2	Y	-0-					-0-
10	1271	N	1020	-0-	-251	-0-	75	1	945	2	Y	-0-					-0-
11	1230	N	1090	-0-	-140	-0-	86	1	1004	2	Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LANDS 18-33 G.U. EAST WELL #: 28 RRCID -> 107105 COMPL. DATE 08/24/1983 TOTAL DEPTH 8612 PERF. 8309 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	569	N	569	-0-	-0-	-0-	40	1	529	2	N	-0-					-0-
07	613	N	613	-0-	-0-	-0-	42	1	571	2	N	-0-					-0-
08	558	N	536	-0-	-22	-0-	33	1	503	2	N	-0-					-0-
09	540	N	422	-0-	-118	-0-	30	1	392	2	N	-0-					-0-
10	558	N	426	-0-	-132	-0-	31	1	395	2	N	-0-					-0-
*11	518	N	518	-0-	-0-	-0-	41	1	477	2	N	-0-					-0-

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

06	1789	N	1789	-0-	-0-	-0-	50	1	1737	2	Y	2	7	1			9
							2	9									
07	1701	N	1701	-0-	-0-	-0-	45	1	1655	2	Y	1					10
							1	9									
08	1824	N	1824	-0-	-0-	-0-	85	1	1738	2	Y	1					11
							1	9									
09	1679	N	1679	-0-	-0-	-0-	44	1	1634	2	Y	1					12
							1	9									
*10	1758	N	1758	-0-	-0-	-0-	71	1	1685	2	Y	2					14
							2	9									
11	1650	N	1342	-0-	-308	-0-	46	1	1295	2	Y	1	7	1			8
							1	9									

UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

06	2157	N	2157	-0-	-0-	-0-	54	1	2100	2	Y	3	11	1			14
							3	9									
07	3001	N	3001	-0-	-0-	-0-	71	1	2928	2	Y	2					16
							2	9									
08	3002	N	3002	-0-	-0-	-0-	137	1	2864	2	Y	1					17
							1	9									
09	2342	N	2342	-0-	-0-	-0-	53	1	2287	2	Y	2					19
							2	9									
*10	3022	N	3022	-0-	-0-	-0-	115	1	2904	2	Y	3					22
							3	9									
11	2700	N	1511	-0-	-1189	-0-	48	1	1462	2	Y	1	11	1			12
							1	9									

UNIVERSITY LANDS 4-32 WELL #: 30 RRCID -> 130309 COMPL. DATE 03/18/1989 TOTAL DEPTH 8928 PERF. 8430 - 8528

06	90	N	77	-0-	-13	-0-	2	1	75	2	N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*10	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*11	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-

UNIVERSITY LAND 20-33 WELL #: 35 RRCID -> 140650 COMPL. DATE 01/26/1992 TOTAL DEPTH 8802 PERF. 8474 - 8644

06	150	N	139	-0-	-11	-0-	10	1	129	2	N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	9	1	117	2	N	-0-					-0-
08	155	N	92	-0-	-63	-0-	6	1	86	2	N	-0-					-0-
09	150	N	143	-0-	-7	-0-	10	1	133	2	N	-0-					-0-
*10	137	N	137	-0-	-0-	-0-	10	1	127	2	N	-0-					-0-
*11	126	N	126	-0-	-0-	-0-	10	1	116	2	N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 140957 COMPL. DATE 01/10/1992 TOTAL DEPTH 8562 PERF. 8441 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY LAND 3-32A WELL #: 39 RRCID -> 141395 COMPL. DATE 11/14/1991 TOTAL DEPTH 8800 PERF. 8630 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	-0-	8	1	102	2	N	-0-					-0-
07	105	N	105	-0-	-0-	-0-	7	1	98	2	N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	11	1	164	2	N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	13	1	166	2	N	-0-					-0-
*10	99	N	99	-0-	-0-	-0-	7	1	92	2	N	-0-					-0-
11	60	N	34	-0-	-26	-0-	3	1	31	2	N	-0-					-0-

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1030	-0-	-80	-0-	72	1	958	2	Y	-0-					-0-
07	1328	N	1328	-0-	-0-	-0-	92	1	1236	2	Y	-0-					-0-
08	1258	N	1258	-0-	-0-	-0-	78	1	1180	2	Y	-0-					-0-
09	1255	N	1255	-0-	-0-	-0-	90	1	1165	2	Y	-0-					-0-
10	1333	N	1056	-0-	-277	-0-	77	1	979	2	Y	-0-					-0-
*11	1629	N	1629	-0-	-0-	-0-	129	1	1500	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	622	-0-	-128	-0-	43	1	577	2	Y	2	7	1			9
							2	9									
07	926	N	926	-0-	-0-	-0-	64	1	861	2	Y	1					10
							1	9									
08	712	N	712	-0-	-0-	-0-	44	1	667	2	Y	1					11
							1	9									
09	693	N	693	-0-	-0-	-0-	50	1	642	2	Y	1					12
							1	9									
*10	1057	N	1057	-0-	-0-	-0-	77	1	978	2	Y	2					14
							2	9									
*11	752	N	752	-0-	-0-	-0-	59	1	692	2	Y	1	7	1			8
							1	9									

UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1988	-0-	-112	-0-	138	1	1841	2	Y	8	26	1			34
							9	9									
07	2387	N	1490	-0-	-897	-0-	103	1	1384	2	Y	3					37
							3	9									
08	1798	N	1655	-0-	-143	-0-	103	1	1548	2	Y	4					41
							4	9									
09	1980	N	1726	-0-	-254	-0-	124	1	1598	2	Y	4					45
							4	9									
*10	2367	N	2367	-0-	-0-	-0-	173	1	2187	2	Y	6					51
							7	9									
*11	2902	N	2902	-0-	-0-	-0-	229	1	2667	2	Y	5	27	1			29
							6	9									

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	725	N	725	-0-	-0-	-0-	50	1	673	2	Y	2	5	1			6
							2	9									
07	1338	N	1338	-0-	-0-	-0-	92	1	1245	2	Y	1					7
							1	9									
08	1333	N	1333	-0-	-0-	-0-	83	1	1250	2	Y	-0-					7
09	1011	N	1011	-0-	-0-	-0-	73	1	937	2	Y	1					8
							1	9									
*10	730	N	730	-0-	-0-	-0-	53	1	676	2	Y	1					9
							1	9									
*11	1243	N	1243	-0-	-0-	-0-	98	1	1144	2	Y	1	5	1			5
							1	9									

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

06	1890	N	1650	-0-	-240	-0-	115	1	1535	2	N	-0-					-0-
07	1891	N	1459	-0-	-432	-0-	101	1	1358	2	N	-0-					-0-
08	1736	N	1566	-0-	-170	-0-	98	1	1468	2	N	-0-					-0-
09	1945	N	1945	-0-	-0-	-0-	140	1	1805	2	N	-0-					-0-
*10	2384	N	2384	-0-	-0-	-0-	175	1	2209	2	N	-0-					-0-
*11	1833	N	1833	-0-	-0-	-0-	145	1	1688	2	N	-0-					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

06	4560	X	4454	-0-	-106	-0-	4454	2			N	-0-					-0-
07	4712	X	4416	-0-	-296	-0-	4416	2			N	-0-					-0-
08	4495	X	4369	-0-	-126	-0-	4369	2			N	-0-					-0-
09	4440	X	4197	-0-	-243	-0-	4197	2			N	-0-					-0-
10	4588	X	4357	-0-	-231	-0-	4357	2			N	-0-					-0-
11	4440	X	NO RPT	-0-	-4440	-0-					N	NO RPT					-0-

UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

06	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
07	1923	N	1923	-0-	-0-	-0-	1923	2			N	-0-					-0-
08	2025	N	2025	-0-	-0-	-0-	2025	2			N	-0-					-0-
09	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					-0-
*10	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					-0-
11	1830	N	NO RPT	-0-	-1830	-0-					N	NO RPT					-0-

UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

06	150	N	126	-0-	-24	-0-	126	2			N	-0-					26
07	124	N	122	-0-	-2	-0-	122	2			N	-0-					26
08	124	N	118	-0-	-6	-0-	118	2			N	-0-					26
09	120	N	109	-0-	-11	-0-	109	2			N	-0-					26
10	124	N	111	-0-	-13	-0-	111	2			N	-0-					26
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					26

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

06	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					155
07	1164	N	1164	-0-	-0-	-0-	1164	2			N	-0-					155
08	1210	N	1210	-0-	-0-	-0-	1210	2			N	-0-					155
09	1140	N	1137	-0-	-3	-0-	1137	2			N	-0-					155
*10	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					155
11	1170	N	NO RPT	-0-	-1170	-0-					N	NO RPT					155

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-
07	1785	N	1785	-0-	-0-	-0-	1785	2			N	-0-					-0-
08	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
09	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
*10	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					-0-
11	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
07	1272	N	1272	-0-	-0-	-0-	1272	2			N	-0-					-0-
08	1271	N	1255	-0-	-16	-0-	1255	2			N	-0-					-0-
09	1320	N	1267	-0-	-53	-0-	1267	2			N	-0-					-0-
*10	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					-0-
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	542	-0-	-58	-0-	542	2			N	-0-					-0-
07	589	N	519	-0-	-70	-0-	519	2			N	-0-					-0-
08	589	N	530	-0-	-59	-0-	530	2			N	-0-					-0-
09	540	N	489	-0-	-51	-0-	489	2			N	-0-					-0-
10	527	N	506	-0-	-21	-0-	506	2			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 32-5S WELL #: 3 RRCID -> 093255 COMPL. DATE 05/15/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	502	-0-	-8	-0-	502	3			N	-0-					-0-
07	527	N	465	-0-	-62	-0-	465	3			N	-0-					-0-
08	527	N	406	-0-	-121	-0-	406	3			N	-0-					-0-
09	510	N	360	-0-	-150	-0-	360	3			N	-0-					-0-
10	465	N	312	-0-	-153	-0-	312	3			N	-0-					-0-
*11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
07	217	N	185	-0-	-32	-0-	185	3			Y	-0-					-0-
08	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
09	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
*11	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-

UNIVERSITY 32-14W WELL #: 5 RRCID -> 186347 COMPL. DATE 12/08/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					22
07	1597	N	1597	-0-	-0-	-0-	1597	3			N	-0-					22
08	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					22
09	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					22
10	1425	N	1425	-0-	-0-	-0-	1425	3			N	-0-					22
*11	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					22

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	541	-0-	-59	-0-	541	2			N	-0-					-0-
07	589	N	561	-0-	-28	-0-	561	2			N	-0-					-0-
08	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
09	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
10	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
11	570	N	551	-0-	-19	-0-	551	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 090829 COMPL. DATE 06/26/1980 TOTAL DEPTH 9350 PERF. 8453 - 8755

06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

06	1260	N	782	-0-	-478	-0-	782	2			Y	-0-					-0-
07	1163	N	1163	-0-	-0-	-0-	1163	2			Y	-0-					-0-
08	1178	N	970	-0-	-208	-0-	970	2			Y	-0-					-0-
09	1032	N	1032	-0-	-0-	-0-	1032	2			Y	-0-					-0-
10	1229	N	1229	-0-	-0-	-0-	1229	2			Y	-0-					-0-
*11	1171	N	1171	-0-	-0-	-0-	1171	2			Y	-0-					-0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERGYQUEST II, LLC 252020
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
07	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
10	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
*11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	186	-0-	186	2303	186	3		N	-0-			-0-
07	14B DENY	113	-0-	113	2416	113	3		N	-0-			-0-
08	14B DENY	182	-0-	182	2598	182	3		N	-0-			-0-
09	14B DENY	NO RPT	-0-	-0-	2598				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	2598				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	2598				N	NO RPT			-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	364	-0-	364	4486	364	3		N	-0-			-0-
07	14B DENY	220	-0-	220	4706	220	3		N	-0-			-0-
08	14B DENY	356	-0-	356	5062	356	3		N	-0-			-0-
09	14B DENY	NO RPT	-0-	-0-	5062				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	5062				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	5062				N	NO RPT			-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	43	-0-	43	531	43	3		N	-0-			-0-
07	14B DENY	26	-0-	26	557	26	3		N	-0-			-0-
08	14B DENY	42	-0-	42	599	42	3		N	-0-			-0-
09	14B DENY	NO RPT	-0-	-0-	599				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	599				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	599				N	NO RPT			-0-

MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	164	-0-	164	2028	164	3		N	-0-			-0-
07	14B DENY	99	-0-	99	2127	99	3		N	-0-			-0-
08	14B DENY	161	-0-	161	2288	161	3		N	-0-			-0-
09	14B DENY	NO RPT	-0-	-0-	2288				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	2288				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	2288				N	NO RPT			-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	9	-0-	9	85	9	3			N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	85					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	3	-0-	3	27	3	3			N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	27					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	46	-0-	46	452	46	3			N	-0-					-0-
07	14B	DENY	30	-0-	30	482	30	3			N	-0-					-0-
08	14B	DENY	32	-0-	32	514	32	3			N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	514					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	514					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	514					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	7	-0-	7	73	7	3			N	-0-					-0-
07	14B	DENY	5	-0-	5	78	5	3			N	-0-					-0-
08	14B	DENY	5	-0-	5	83	5	3			N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	83					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	83					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	83					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	55	-0-	55	542	55	3			N	-0-					-0-
07	14B	DENY	35	-0-	35	577	35	3			N	-0-					-0-
08	14B	DENY	38	-0-	38	615	38	3			N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	615					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	615					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	615					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	3	-0-	3	34	3	3			N	-0-					-0-
07	14B	DENY	2	-0-	2	36	2	3			N	-0-					-0-
08	14B	DENY	2	-0-	2	38	2	3			N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	38					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	38					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	38					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	348	-0-	348	3410	348	3			N	-0-					-0-
07	14B	DENY	223	-0-	223	3633	223	3			N	-0-					-0-
08	14B	DENY	242	-0-	242	3875	242	3			N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-	3875					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	3875					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	3875					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

06	14B DENY	20	-0-	20	198	20	3		N	-0-			-0-
07	14B DENY	13	-0-	13	211	13	3		N	-0-			-0-
08	14B DENY	14	-0-	14	225	14	3		N	-0-			-0-
09	14B DENY	NO RPT	-0-	-0-	225				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	225				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	225				N	NO RPT			-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

06	14B DENY	158	-0-	158	1479	158	3		N	-0-			-0-
07	14B DENY	101	-0-	101	1580	101	3		N	-0-			-0-
08	14B DENY	109	-0-	109	1689	109	3		N	-0-			-0-
09	14B DENY	63	-0-	63	1752	63	3		N	-0-			-0-
10	14B DENY	NO RPT	-0-	-0-	1752				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	1752				N	NO RPT			-0-

PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

06	14B DENY	50	-0-	50	613	50	3		N	-0-			-0-
07	14B DENY	30	-0-	30	643	30	3		N	-0-			-0-
08	14B DENY	49	-0-	49	692	49	3		N	-0-			-0-
09	14B DENY	NO RPT	-0-	-0-	692				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	692				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	692				N	NO RPT			-0-

PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

06	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

06	14B DENY	9	-0-	9	112	9	3		N	-0-			-0-
07	14B DENY	5	-0-	5	117	5	3		N	-0-			-0-
08	14B DENY	9	-0-	9	126	9	3		N	-0-			-0-
09	14B DENY	NO RPT	-0-	-0-	126				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	126				N	NO RPT			-0-
11	14B DENY	NO RPT	-0-	-0-	126				N	NO RPT			-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. ESTATE OF 731670
HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
07	62	N	10	-0-	-52	-0-	10	2			N	-0-					-0-
08	31	N	11	-0-	-20	-0-	10	2	1	9	N	1	1	1			-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
11	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	45	2	2	9	N	2	2	1			-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	169	-0-	-11	-0-	169	2			N	-0-					-0-
07	186	N	13	-0-	-173	-0-	13	2			N	-0-					-0-
08	186	N	99	-0-	-87	-0-	96	2	3	9	N	3	3	1			-0-
09	180	N	32	-0-	-148	-0-	31	2	1	9	N	1	1	1			-0-
10	39	N	39	-0-	-0-	-0-	38	2	1	9	N	1	1	1			-0-
11	90	N	16	-0-	-74	-0-	16	2			N	-0-					-0-

HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	190	-0-	-140	-0-	190	2			N	-0-					-0-
07	310	N	204	-0-	-106	-0-	204	2			N	-0-					-0-
08	244	N	244	-0-	-0-	-0-	235	2	9	9	N	8	8	1			-0-
09	335	N	335	-0-	-0-	-0-	320	2	15	9	N	14	14	1			-0-
10	346	N	346	-0-	-0-	-0-	334	2	12	9	N	11	11	1			-0-
*11	319	N	319	-0-	-0-	-0-	309	2	10	9	N	9	9	1			-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	95	-0-	-115	-0-	95	2			N	-0-					-0-
07	124	N	99	-0-	-25	-0-	99	2			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	90	2	3	9	N	3	3	1			-0-
09	96	N	96	-0-	-0-	-0-	92	2	4	9	N	4	4	1			-0-
10	93	N	88	-0-	-5	-0-	85	2	3	9	N	3	3	1			-0-
*11	96	N	96	-0-	-0-	-0-	93	2	3	9	N	3	3	1			-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	52	-0-	-68	-0-	52	2			N	-0-					-0-
07	93	N	69	-0-	-24	-0-	69	2			N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	59	2	2	9	N	2	2	1			-0-
09	66	N	66	-0-	-0-	-0-	63	2	3	9	N	3	3	1			-0-
10	62	N	61	-0-	-1	-0-	59	2	2	9	N	2	2	1			-0-
*11	66	N	66	-0-	-0-	-0-	64	2	2	9	N	2	2	1			-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. ESTATE OF //CONT.// 731670
HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-
07	465	N	212	-0-	-253	-0-	212	2			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	360	N	152	-0-	-208	-0-	145	2	7	9	N	6	6	1			-0-
10	253	N	253	-0-	-0-	-0-	244	2	9	9	N	8	8	1			-0-
*11	204	N	204	-0-	-0-	-0-	197	2	7	9	N	6	6	1			-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	131	-0-	-139	-0-	131	2			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
08	217	N	123	-0-	-94	-0-	119	2	4	9	N	4	4	1			-0-
09	151	N	151	-0-	-0-	-0-	144	2	7	9	N	6	6	1			-0-
10	248	N	107	-0-	-141	-0-	103	2	4	9	N	4	4	1			-0-
11	120	N	116	-0-	-4	-0-	113	2	3	9	N	3	3	1			-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		407	-0-	407	3400	407	2			N	-0-					-0-
07	14B DENY		546	-0-	546	3946	546	2			N	-0-					-0-
08	14B2 EXT		25	-0-	25	3971	24	2	1	9	N	1	1	1			-0-
09	14B2 EXT		848	-0-	848	4819	809	2	39	9	N	35	35	1			-0-
10	14B2 EXT		540	-0-	540	5359	520	2	20	9	N	18	18	1			-0-
11	14B2 EXT		537	-0-	537	5896	520	2	17	9	N	15	15	1			-0-

HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	317	-0-	-223	-0-	317	2			N	-0-					-0-
07	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
08	310	N	163	-0-	-147	-0-	157	2	6	9	N	5	5	1			-0-
09	330	N	225	-0-	-105	-0-	215	2	10	9	N	9	9	1			-0-
10	496	N	205	-0-	-291	-0-	197	2	8	9	N	7	7	1			-0-
*11	214	N	214	-0-	-0-	-0-	207	2	7	9	N	6	6	1			-0-

HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	345	-0-	-255	-0-	345	2			N	-0-					-0-
07	341	N	45	-0-	-296	-0-	45	2			N	-0-					-0-
08	682	N	1	-0-	-681	-0-	1	2			N	-0-					-0-
09	312	N	-0-	-0-	-312	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

TREK PETROLEUM COMPANY, INC. 867579
HUDSPETH WELL #: 2086 RRCID -> 075489 COMPL. DATE 12/08/1978 TOTAL DEPTH 4824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
TREK PETROLEUM COMPANY, INC. //CONT.// 867579
TREK WELL #: 2 RRCID -> 225701 COMPL. DATE 01/25/2007 TOTAL DEPTH 4580 PERF. 4358 - 4484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREK WELL #: 1 RRCID -> 228528 COMPL. DATE 03/05/2007 TOTAL DEPTH 4651 PERF. 4385 - 4527

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF.11672 - 12174

06	270	N	134	-0-	-136	-0-	134	3			N	-0-					-0-
07	217	N	141	-0-	-76	-0-	141	3			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

06	420	N	411	-0-	-9	-0-	411	2			N	-0-					-0-
07	465	N	374	-0-	-91	-0-	374	2			N	-0-					-0-
08	434	N	330	-0-	-104	-0-	330	2			N	-0-					-0-
09	420	N	208	-0-	-212	-0-	208	2			N	-0-					-0-
10	372	N	209	-0-	-163	-0-	209	2			N	-0-					-0-
11	330	N	325	-0-	-5	-0-	325	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

06	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
07	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
08	934	N	934	-0-	-0-	-0-	934	2			N	-0-					-0-
09	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
*10	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					-0-
*11	2638	N	2638	-0-	-0-	-0-	2638	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

06	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
07	945	N	945	-0-	-0-	-0-	945	2			N	-0-					-0-
08	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
09	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
*10	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
*11	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1044	-0-	-36	-0-	1044	2			Y	-0-					-0-
07	1192	N	1192	-0-	-0-	-0-	1192	2			Y	-0-					-0-
08	1116	N	1116	-0-	-0-	-0-	1116	2			Y	-0-					-0-
09	1050	N	943	-0-	-107	-0-	943	2			Y	-0-					-0-
10	1178	N	980	-0-	-198	-0-	980	2			Y	-0-					-0-
11	1080	N	977	-0-	-103	-0-	977	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

06	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-
08	496	N	369	-0-	-127	-0-	369	2			N	-0-					-0-
09	480	N	304	-0-	-176	-0-	304	2			N	-0-					-0-
10	527	N	308	-0-	-219	-0-	308	2			N	-0-					-0-
11	360	N	305	-0-	-55	-0-	305	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

06	30	N	29	-0-	-1	-0-	29	2			Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
07	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
08	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
*10	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
*11	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

06	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					-0-
08	341	N	289	-0-	-52	-0-	289	2			Y	-0-					-0-
09	510	N	202	-0-	-308	-0-	202	2			Y	-0-					-0-
10	434	N	274	-0-	-160	-0-	274	2			Y	-0-					-0-
11	270	N	260	-0-	-10	-0-	260	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

06	1959	N	1959	-0-	-0-	-0-	1959	2			Y	-0-					2
07	2039	N	2039	-0-	-0-	-0-	2039	2			Y	-0-					2
08	1891	N	1872	-0-	-19	-0-	1872	2			Y	-0-					2
09	1953	N	1953	-0-	-0-	-0-	1953	2			Y	-0-					2
*10	2162	N	2162	-0-	-0-	-0-	2162	2			Y	-0-					2
11	1800	N	1645	-0-	-155	-0-	1645	2			Y	-0-					2

THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

06	1194	N	1194	-0-	-0-	-0-	1194	2			Y	-0-					9
07	1255	N	1255	-0-	-0-	-0-	1254	2	1	9	Y	1					10
08	1176	N	1176	-0-	-0-	-0-	1175	2	1	9	Y	1					11
09	1170	N	964	-0-	-206	-0-	964	2			Y	-0-					11
10	1209	N	994	-0-	-215	-0-	993	2	1	9	Y	1					12
11	1140	N	932	-0-	-208	-0-	932	2			Y	-0-					12

MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

06	288	N	288	-0-	-0-	-0-	288	2			N	-0-					1
07	364	N	364	-0-	-0-	-0-	364	2			N	-0-					1
08	212	N	212	-0-	-0-	-0-	212	2			N	-0-					1
09	300	N	233	-0-	-67	-0-	233	2			N	-0-					1
10	372	N	226	-0-	-146	-0-	226	2			N	-0-					1
*11	317	N	317	-0-	-0-	-0-	316	2	1	9	N	1					2

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
07	788	N	788	-0-	-0-	-0-	788	2			N	-0-					-0-
08	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
09	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
*10	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
*11	586	N	586	-0-	-0-	-0-	586	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	813	N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
07	837	N	771	-0-	-66	-0-	771	2			N	-0-					-0-
08	868	N	675	-0-	-193	-0-	675	2			N	-0-					-0-
09	810	N	592	-0-	-218	-0-	592	2			N	-0-					-0-
10	775	N	418	-0-	-357	-0-	418	2			N	-0-					-0-
11	660	N	502	-0-	-158	-0-	502	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2964	N	2964	-0-	-0-	-0-	2964	2			N	-0-					-0-
07	1085	N	935	-0-	-150	-0-	935	2			N	-0-					-0-
08	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
09	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-
*10	1823	N	1823	-0-	-0-	-0-	1823	2			N	-0-					-0-
*11	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	888	-0-	-252	-0-	888	2			N	-0-					-0-
07	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
08	1116	N	825	-0-	-291	-0-	825	2			N	-0-					-0-
09	900	N	772	-0-	-128	-0-	772	2			N	-0-					-0-
*10	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					-0-
*11	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

06	750	N	694	-0-	-56	-0-	694	2			N	-0-					-0-
07	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
08	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
09	690	N	609	-0-	-81	-0-	609	2			N	-0-					-0-
10	868	N	615	-0-	-253	-0-	615	2			N	-0-					-0-
11	840	N	670	-0-	-170	-0-	670	2			N	-0-					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

06	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
07	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					-0-
08	1395	N	1191	-0-	-204	-0-	1191	2			N	-0-					-0-
09	1350	N	1160	-0-	-190	-0-	1160	2			N	-0-					-0-
10	1519	N	1003	-0-	-516	-0-	1003	2			N	-0-					-0-
*11	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

06	1170	N	919	-0-	-251	-0-	919	2			N	-0-					-0-
07	1329	N	1329	-0-	-0-	-0-	1329	2			N	-0-					-0-
08	1519	N	1519	-0-	-0-	-0-	1519	2			N	-0-					-0-
09	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
10	1302	N	1092	-0-	-210	-0-	1092	2			N	-0-					-0-
11	1260	N	738	-0-	-522	-0-	738	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

06	1857	N	1857	-0-	-0-	-0-	1857	2			N	-0-					-0-
07	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-					-0-
08	1859	N	1859	-0-	-0-	-0-	1859	2			N	-0-					-0-
09	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
*10	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
*11	1813	N	1813	-0-	-0-	-0-	1813	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

06	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
07	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					-0-
08	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
09	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
10	868	N	866	-0-	-2	-0-	866	2			N	-0-					-0-
*11	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
07	2278	N	2278	-0-	-0-	-0-	2278	2			N	-0-					-0-
08	2079	N	2079	-0-	-0-	-0-	2079	2			N	-0-					-0-
09	2052	N	2052	-0-	-0-	-0-	2052	2			N	-0-					-0-
10	2170	N	1861	-0-	-309	-0-	1861	2			N	-0-					-0-
*11	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

06	1020	N	819	-0-	-201	-0-	819	2			N	-0-					-0-
07	1023	N	830	-0-	-193	-0-	830	2			N	-0-					-0-
08	1023	N	640	-0-	-383	-0-	640	2			N	-0-					-0-
09	810	N	640	-0-	-170	-0-	640	2			N	-0-					-0-
10	837	N	664	-0-	-173	-0-	664	2			N	-0-					-0-
*11	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

06	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
07	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
09	300	N	269	-0-	-31	-0-	269	2			N	-0-					-0-
10	310	N	262	-0-	-48	-0-	262	2			N	-0-					-0-
11	300	N	240	-0-	-60	-0-	240	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
07	341	N	293	-0-	-48	-0-	293	2			N	-0-					-0-
08	341	N	262	-0-	-79	-0-	262	2			N	-0-					-0-
09	360	N	229	-0-	-131	-0-	229	2			N	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
*11	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-

THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

06	2700	X	2517	-0-	-183	-0-	2517	2			Y	-0-					19
07	2635	X	2631	-0-	-4	-0-	2630	2	1	9	Y	1					20
08	2473	X	2473	-0-	-0-	-0-	2470	2	3	9	Y	3					23
09	2520	X	2418	-0-	-102	-0-	2417	2	1	9	Y	1					24
*10	2955	X	2955	-0-	-0-	-0-	2954	2	1	9	Y	1					25
*11	2633	X	2633	-0-	-0-	-0-	2633	2			Y	-0-					25

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

06	1563	N	1563	-0-	-0-	-0-	1557	2	6	9	Y	5	13	1			3
07	1689	N	1689	-0-	-0-	-0-	1683	2	6	9	Y	5					8
08	1550	N	1424	-0-	-126	-0-	1418	2	6	9	Y	5					13
09	1560	N	1387	-0-	-173	-0-	1383	2	4	9	Y	4	14	1			3
10	1674	N	1427	-0-	-247	-0-	1420	2	7	9	Y	6					9
*11	1501	N	1501	-0-	-0-	-0-	1492	2	9	9	Y	8					17

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

06	424	N	424	-0-	-0-	-0-	423	2	1	9	Y	1	4	1			1
07	512	N	512	-0-	-0-	-0-	511	2	1	9	Y	1					2
08	403	N	379	-0-	-24	-0-	377	2	2	9	Y	2					4
09	420	N	366	-0-	-54	-0-	365	2	1	9	Y	1	4	1			1
10	527	N	473	-0-	-54	-0-	471	2	2	9	Y	2					3
*11	420	N	420	-0-	-0-	-0-	418	2	2	9	Y	2					5

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1989	N	1989	-0-	-0-	-0-	1988	2	1	9	N	1	2	1			1
07	2098	N	2098	-0-	-0-	-0-	2097	2	1	9	N	1					2
08	1891	N	1366	-0-	-525	-0-	1366	2			N	-0-					2
09	1980	N	1410	-0-	-570	-0-	1408	2	2	9	N	2	3	1			1
10	2108	N	1294	-0-	-814	-0-	1293	2	1	9	N	1					2
*11	1402	N	1402	-0-	-0-	-0-	1401	2	1	9	N	1					3

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

06	1044	N	1044	-0-	-0-	-0-	1044	2			Y	-0-	2	1			-0-
07	1353	N	1353	-0-	-0-	-0-	1352	2	1	9	Y	1					1
08	1054	N	958	-0-	-96	-0-	957	2	1	9	Y	1					2
09	1050	N	886	-0-	-164	-0-	886	2			Y	-0-	2	1			-0-
10	1364	N	759	-0-	-605	-0-	758	2	1	9	Y	1					1
*11	1023	N	1023	-0-	-0-	-0-	1022	2	1	9	Y	1					2

JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

06	1034	N	1034	-0-	-0-	-0-	1034	2			Y	-0-					2
07	1215	N	1215	-0-	-0-	-0-	1214	2	1	9	Y	1					3
08	1167	N	1167	-0-	-0-	-0-	1167	2			Y	-0-					3
09	1172	N	1172	-0-	-0-	-0-	1172	2			Y	-0-					3
10	1085	N	694	-0-	-391	-0-	694	2			Y	-0-					3
*11	1057	N	1057	-0-	-0-	-0-	1057	2			Y	-0-					3

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

06	3000	N	3016	-0-	16	155	3016	2			N	-0-					-0-
07	2542	N	1928	-0-	-614	-0-	1928	2			N	-0-					-0-
08	2883	X	2123	-0-	-760	-0-	2123	2			N	-0-					-0-
09	2790	X	2094	-0-	-696	-0-	2094	2			N	-0-					-0-
10	2883	X	1995	-0-	-888	-0-	1995	2			N	-0-					-0-
11	2790	X	1840	-0-	-950	-0-	1840	2			N	-0-					-0-

THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

06	3090	X	2986	-0-	-104	-0-	2986	2			N	-0-					-0-
07	3705	X	3705	-0-	-0-	-0-	3705	2			N	-0-					-0-
08	3639	X	3639	-0-	-0-	-0-	3639	2			N	-0-					-0-
09	3000	X	2776	-0-	-224	-0-	2776	2			N	-0-					-0-
*10	4306	X	4306	-0-	-0-	-0-	4306	2			N	-0-					-0-
11	3120	X	2132	-0-	-988	-0-	2132	2			N	-0-					-0-

THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

06	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
07	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
08	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
09	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
*10	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-
11	750	N	623	-0-	-127	-0-	623	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

06	690	N	573	-0-	-117	-0-	571	2	2	9	N	2	6	1			1
07	686	N	686	-0-	-0-	-0-	684	2	2	9	N	2					3
08	682	N	524	-0-	-158	-0-	521	2	3	9	N	3					6
09	570	N	457	-0-	-113	-0-	456	2	1	9	N	1	6	1			1
10	682	N	403	-0-	-279	-0-	400	2	3	9	N	3					4
*11	541	N	541	-0-	-0-	-0-	537	2	4	9	N	4					8

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1027	-0-	-233	-0-	1025	2	2	9	N	2	4	1			1
07	1323	N	1323	-0-	-0-	-0-	1322	2	1	9	N	1					2
08	1147	N	1080	-0-	-67	-0-	1078	2	2	9	N	2					4
09	1020	N	941	-0-	-79	-0-	940	2	1	9	N	1	4	1			1
10	1333	N	943	-0-	-390	-0-	941	2	2	9	N	2					3
*11	1099	N	1099	-0-	-0-	-0-	1097	2	2	9	N	2					5

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					77
07	2173	N	2173	-0-	-0-	-0-	2170	2	3	9	N	3					80
08	2493	N	2493	-0-	-0-	-0-	2485	2	8	9	N	7					87
09	2100	N	1940	-0-	-160	-0-	1936	2	4	9	N	4					91
*10	2602	N	2602	-0-	-0-	-0-	2599	2	3	9	N	3					94
11	2400	N	1579	-0-	-821	-0-	1579	2			N	-0-					94

JOHNSON, NORMAN DUDLEY "B" WELL #: 11 RRCID -> 201838 COMPL. DATE 03/25/2003 TOTAL DEPTH 9910 PERF. 9568 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					4
07	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					4
08	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					4
09	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					4
*10	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					4
11	180	N	141	-0-	-39	-0-	140	2	1	9	Y	1					5

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
07	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-
08	1054	N	963	-0-	-91	-0-	963	2			N	-0-					-0-
09	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-
*10	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-
*11	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2063	N	2063	-0-	-0-	-0-	2063	2			N	-0-					-0-
07	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					-0-
08	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					-0-
09	1710	N	1274	-0-	-436	-0-	1274	2			N	-0-					-0-
10	1767	N	946	-0-	-821	-0-	946	2			N	-0-					-0-
*11	2982	N	2982	-0-	-0-	-0-	2982	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	382	-0-	-68	-0-	382	2			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
08	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
09	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
*10	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
11	630	N	404	-0-	-226	-0-	404	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5790	X	5603	-0-	-187	-0-	5603	2			N	-0-					-0-
07	5926	X	5926	-0-	-0-	-0-	5926	2			N	-0-					-0-
08	5925	X	5925	-0-	-0-	-0-	5925	2			N	-0-					-0-
09	5610	X	4906	-0-	-704	-0-	4906	2			N	-0-					-0-
10	5921	X	4823	-0-	-1098	-0-	4823	2			N	-0-					-0-
11	5730	X	4928	-0-	-802	-0-	4928	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131

BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
07	713	N	462	-0-	-251	-0-	462	2			N	-0-					-0-
08	465	N	413	-0-	-52	-0-	413	2			N	-0-					-0-
09	630	N	538	-0-	-92	-0-	538	2			N	-0-					-0-
*10	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
*11	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	355	-0-	-65	-0-	355	2			N	-0-					-0-
07	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
08	372	N	361	-0-	-11	-0-	361	2			N	-0-					-0-
09	360	N	355	-0-	-5	-0-	355	2			N	-0-					-0-
*10	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
*11	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1102	-0-	-188	-0-	1102	2			N	-0-					-0-
07	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
08	1178	N	1163	-0-	-15	-0-	1163	2			N	-0-					-0-
09	1110	N	1107	-0-	-3	-0-	1107	2			N	-0-					-0-
10	1178	N	1145	-0-	-33	-0-	1145	2			N	-0-					-0-
11	1140	N	1079	-0-	-61	-0-	1079	2			N	-0-					-0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	953	-0-	-67	-0-	953	2			N	-0-					-0-
07	1054	N	1017	-0-	-37	-0-	1017	2			N	-0-					-0-
08	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
09	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
*10	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					-0-
*11	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-

SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1445	-0-	-445	-0-	1445	2			N	-0-					-0-
07	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
08	1736	N	1688	-0-	-48	-0-	1688	2			N	-0-					-0-
09	1702	N	1702	-0-	-0-	-0-	1702	2			N	-0-					-0-
10	1953	N	1729	-0-	-224	-0-	1729	2			N	-0-					-0-
*11	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

06	630	N	556	-0-	-74	-0-	556	2			N	-0-					-0-
07	682	N	663	-0-	-19	-0-	663	2			N	-0-					-0-
08	682	N	606	-0-	-76	-0-	606	2			N	-0-					-0-
09	570	N	553	-0-	-17	-0-	553	2			N	-0-					-0-
*10	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
11	600	N	569	-0-	-31	-0-	569	2			N	-0-					-0-

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

06	720	N	654	-0-	-66	-0-	654	2			N	-0-					-0-
07	713	N	673	-0-	-40	-0-	673	2			N	-0-					-0-
08	713	N	634	-0-	-79	-0-	634	2			N	-0-					-0-
09	660	N	608	-0-	-52	-0-	608	2			N	-0-					-0-
*10	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
*11	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

06	1560	N	1487	-0-	-73	-0-	1487	2			N	-0-					-0-
07	1612	N	1508	-0-	-104	-0-	1508	2			N	-0-					-0-
08	1519	N	1518	-0-	-1	-0-	1518	2			N	-0-					-0-
09	1500	N	1465	-0-	-35	-0-	1465	2			N	-0-					-0-
10	1519	N	1453	-0-	-66	-0-	1453	2			N	-0-					-0-
11	1470	N	1420	-0-	-50	-0-	1420	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

06	1020	N	997	-0-	-23	-0-	997	2			N	-0-					-0-
07	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
08	1023	N	992	-0-	-31	-0-	992	2			N	-0-					-0-
09	990	N	948	-0-	-42	-0-	948	2			N	-0-					-0-
10	1023	N	968	-0-	-55	-0-	968	2			N	-0-					-0-
11	960	N	926	-0-	-34	-0-	926	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	967	-0-	-83	-0-	967	2			N	-0-					-0-
07	1023	N	985	-0-	-38	-0-	985	2			N	-0-					-0-
08	992	N	984	-0-	-8	-0-	984	2			N	-0-					-0-
09	960	N	919	-0-	-41	-0-	919	2			N	-0-					-0-
10	992	N	962	-0-	-30	-0-	962	2			N	-0-					-0-
11	960	N	936	-0-	-24	-0-	936	2			N	-0-					-0-

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

06	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
07	806	N	775	-0-	-31	-0-	775	2			N	-0-					-0-
08	806	N	629	-0-	-177	-0-	629	2			N	-0-					-0-
09	690	N	401	-0-	-289	-0-	401	2			N	-0-					-0-
10	775	N	486	-0-	-289	-0-	486	2			N	-0-					-0-
11	600	N	578	-0-	-22	-0-	578	2			N	-0-					-0-

JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

06	1350	N	1278	-0-	-72	-0-	1278	2			N	-0-					-0-
07	1333	N	1317	-0-	-16	-0-	1317	2			N	-0-					-0-
08	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
09	1472	N	1472	-0-	-0-	-0-	1472	2			N	-0-					-0-
*10	1540	N	1540	-0-	-0-	-0-	1540	2			N	-0-					-0-
11	1470	N	1457	-0-	-13	-0-	1457	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

06	1616	N	1616	-0-	-0-	-0-	1616	2			N	-0-					-0-
07	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					-0-
08	1689	N	1689	-0-	-0-	-0-	1689	2			N	-0-					-0-
09	1620	N	1475	-0-	-145	-0-	1475	2			N	-0-					-0-
10	1674	N	1564	-0-	-110	-0-	1564	2			N	-0-					-0-
11	1620	N	1427	-0-	-193	-0-	1427	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

06	14B2 EXT		-0-	-0-	-0-	383					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	383					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	383					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	383					N	-0-					-0-
*10	383	X	-0-	-0-	-383	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

06	570	N	533	-0-	-37	-0-	533	2			N	-0-					-0-
07	589	N	551	-0-	-38	-0-	551	2			N	-0-					-0-
08	558	N	539	-0-	-19	-0-	539	2			N	-0-					-0-
09	540	N	458	-0-	-82	-0-	458	2			N	-0-					-0-
10	558	N	523	-0-	-35	-0-	523	2			N	-0-					-0-
*11	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
07	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
08	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
09	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
*10	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
11	720	N	665	-0-	-55	-0-	665	2			N	-0-					-0-

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

06	990	N	729	-0-	-261	-0-	729	2			N	-0-					-0-
07	930	N	697	-0-	-233	-0-	697	2			N	-0-					-0-
08	775	N	745	-0-	-30	-0-	745	2			N	-0-					-0-
09	720	N	718	-0-	-2	-0-	718	2			N	-0-					-0-
10	682	N	659	-0-	-23	-0-	659	2			N	-0-					-0-
*11	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

06	2190	N	2052	-0-	-138	-0-	2052	2			N	-0-					-0-
07	2263	N	1936	-0-	-327	-0-	1936	2			N	-0-					-0-
08	1953	N	1905	-0-	-48	-0-	1905	2			N	-0-					-0-
09	2040	N	1614	-0-	-426	-0-	1614	2			N	-0-					-0-
10	1922	N	1695	-0-	-227	-0-	1695	2			N	-0-					-0-
11	1830	N	1596	-0-	-234	-0-	1596	2			N	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

06	1020	N	992	-0-	-28	-0-	992	2			N	-0-					-0-
07	1054	N	1031	-0-	-23	-0-	1031	2			N	-0-					-0-
08	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
09	990	N	969	-0-	-21	-0-	969	2			N	-0-					-0-
*10	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
11	1020	N	965	-0-	-55	-0-	965	2			N	-0-					-0-

RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

06	390	N	348	-0-	-42	-0-	348	2			N	-0-					-0-
07	341	N	180	-0-	-161	-0-	180	2			N	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
*10	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
*11	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

06	720	N	676	-0-	-44	-0-	676	2			N	-0-					-0-
07	713	N	689	-0-	-24	-0-	689	2			N	-0-					-0-
08	682	N	680	-0-	-2	-0-	680	2			N	-0-					-0-
09	690	N	648	-0-	-42	-0-	648	2			N	-0-					-0-
10	682	N	666	-0-	-16	-0-	666	2			N	-0-					-0-
11	660	N	643	-0-	-17	-0-	643	2			N	-0-					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

06	1230	N	1068	-0-	-162	-0-	1068	2			N	-0-					-0-
07	1178	N	1048	-0-	-130	-0-	1048	2			N	-0-					-0-
08	1085	N	1038	-0-	-47	-0-	1038	2			N	-0-					-0-
09	1080	N	983	-0-	-97	-0-	983	2			N	-0-					-0-
10	1054	N	995	-0-	-59	-0-	995	2			N	-0-					-0-
*11	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

06	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
07	527	N	506	-0-	-21	-0-	506	2			N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
09	510	N	489	-0-	-21	-0-	489	2			N	-0-					-0-
*10	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-
*11	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

06	1230	N	1210	-0-	-20	-0-	1210	2			N	-0-					-0-
07	1240	N	1227	-0-	-13	-0-	1227	2			N	-0-					-0-
08	1240	N	1234	-0-	-6	-0-	1234	2			N	-0-					-0-
09	1200	N	1175	-0-	-25	-0-	1175	2			N	-0-					-0-
10	1240	N	1204	-0-	-36	-0-	1204	2			N	-0-					-0-
11	1200	N	1153	-0-	-47	-0-	1153	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

06	570	N	527	-0-	-43	-0-	527	2			N	-0-					-0-
07	589	N	534	-0-	-55	-0-	534	2			N	-0-					-0-
08	558	N	525	-0-	-33	-0-	525	2			N	-0-					-0-
09	540	N	513	-0-	-27	-0-	513	2			N	-0-					-0-
10	527	N	518	-0-	-9	-0-	518	2			N	-0-					-0-
*11	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

06	1200	N	1108	-0-	-92	-0-	1108	2			N	-0-					-0-
07	1147	N	1132	-0-	-15	-0-	1132	2			N	-0-					-0-
08	1147	N	1126	-0-	-21	-0-	1126	2			N	-0-					-0-
09	1110	N	974	-0-	-136	-0-	974	2			N	-0-					-0-
10	1147	N	1132	-0-	-15	-0-	1132	2			N	-0-					-0-
*11	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

06	1200	N	1149	-0-	-51	-0-	1149	2			N	-0-					-0-
07	1209	N	1165	-0-	-44	-0-	1165	2			N	-0-					-0-
08	1044	N	1044	-0-	-0-	-0-	1044	2			N	-0-					-0-
09	1140	N	794	-0-	-346	-0-	794	2			N	-0-					-0-
*10	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
11	1020	N	933	-0-	-87	-0-	933	2			N	-0-					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

06	690	N	594	-0-	-96	-0-	594	2			N	-0-					-0-
07	682	N	595	-0-	-87	-0-	595	2			N	-0-					-0-
08	651	N	646	-0-	-5	-0-	646	2			N	-0-					-0-
09	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
*10	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
11	630	N	591	-0-	-39	-0-	591	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					-0-
07	1807	N	1807	-0-	-0-	-0-	1807	2			N	-0-					-0-
08	1695	N	1695	-0-	-0-	-0-	1695	2			N	-0-					-0-
09	1620	N	1570	-0-	-50	-0-	1570	2			N	-0-					-0-
10	1798	N	1616	-0-	-182	-0-	1616	2			N	-0-					-0-
*11	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					-0-

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

06	360	N	343	-0-	-17	-0-	343	2			N	-0-					-0-
07	434	N	354	-0-	-80	-0-	354	2			N	-0-					-0-
08	372	N	341	-0-	-31	-0-	341	2			N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
*10	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
*11	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

06	1140	N	1078	-0-	-62	-0-	1078	2			N	-0-					-0-
07	1178	N	1153	-0-	-25	-0-	1153	2			N	-0-					-0-
08	1147	N	1142	-0-	-5	-0-	1142	2			N	-0-					-0-
09	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
10	1147	N	1125	-0-	-22	-0-	1125	2			N	-0-					-0-
11	1110	N	1090	-0-	-20	-0-	1090	2			N	-0-					-0-

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

06	660	N	536	-0-	-124	-0-	536	2			N	-0-					-0-
07	558	N	486	-0-	-72	-0-	486	2			N	-0-					-0-
08	558	N	485	-0-	-73	-0-	485	2			N	-0-					-0-
09	540	N	503	-0-	-37	-0-	503	2			N	-0-					-0-
*10	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
*11	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

06	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					-0-
07	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-
08	1364	N	1224	-0-	-140	-0-	1224	2			N	-0-					-0-
09	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
*10	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
11	1170	N	1039	-0-	-131	-0-	1039	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

06	1470	N	1410	-0-	-60	-0-	1410	2			N	-0-					-0-
07	1550	N	1469	-0-	-81	-0-	1469	2			N	-0-					-0-
08	1581	N	1441	-0-	-140	-0-	1441	2			N	-0-					-0-
09	1410	N	1407	-0-	-3	-0-	1407	2			N	-0-					-0-
10	1457	N	1450	-0-	-7	-0-	1450	2			N	-0-					-0-
*11	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

06	450	N	324	-0-	-126	-0-	324	2			N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
08	434	N	398	-0-	-36	-0-	398	2			N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
10	434	N	355	-0-	-79	-0-	355	2			N	-0-					-0-
11	390	N	361	-0-	-29	-0-	361	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

06	660	N	514	-0-	-146	-0-	514	2			N	-0-					-0-
07	620	N	449	-0-	-171	-0-	449	2			N	-0-					-0-
08	496	N	422	-0-	-74	-0-	422	2			N	-0-					-0-
09	510	N	399	-0-	-111	-0-	399	2			N	-0-					-0-
10	434	N	398	-0-	-36	-0-	398	2			N	-0-					-0-
11	420	N	417	-0-	-3	-0-	417	2			N	-0-					-0-

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

06	930	N	787	-0-	-143	-0-	787	2			N	-0-					-0-
07	1023	N	960	-0-	-63	-0-	960	2			N	-0-					-0-
08	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
09	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
*10	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
*11	976	N	976	-0-	-0-	-0-	976	2			N	-0-					-0-

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

06	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
09	330	N	224	-0-	-106	-0-	224	2			N	-0-					-0-
10	341	N	191	-0-	-150	-0-	191	2			N	-0-					-0-
*11	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

06	570	N	536	-0-	-34	-0-	536	2			N	-0-					-0-
07	558	N	550	-0-	-8	-0-	550	2			N	-0-					-0-
08	558	N	543	-0-	-15	-0-	543	2			N	-0-					-0-
09	540	N	520	-0-	-20	-0-	520	2			N	-0-					-0-
10	558	N	540	-0-	-18	-0-	540	2			N	-0-					-0-
11	540	N	523	-0-	-17	-0-	523	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*10	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
11	240	N	226	-0-	-14	-0-	226	2			N	-0-					-0-

RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
10	248	N	176	-0-	-72	-0-	176	2			N	-0-					-0-
11	240	N	188	-0-	-52	-0-	188	2			N	-0-					-0-

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

06	1380	N	1350	-0-	-30	-0-	1350	2			N	-0-					-0-
07	1426	N	1335	-0-	-91	-0-	1335	2			N	-0-					-0-
08	1395	N	1325	-0-	-70	-0-	1325	2			N	-0-					-0-
09	1350	N	1300	-0-	-50	-0-	1300	2			N	-0-					-0-
10	1333	N	1328	-0-	-5	-0-	1328	2			N	-0-					-0-
11	1290	N	1280	-0-	-10	-0-	1280	2			N	-0-					-0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

06	750	N	658	-0-	-92	-0-	658	2			N	-0-					-0-
07	685	N	685	-0-	-0-	-0-	685	2			N	-0-					-0-
08	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
09	660	N	622	-0-	-38	-0-	622	2			N	-0-					-0-
*10	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
*11	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

06	1020	N	965	-0-	-55	-0-	965	2			N	-0-					-0-
07	992	N	985	-0-	-7	-0-	985	2			N	-0-					-0-
08	992	N	988	-0-	-4	-0-	988	2			N	-0-					-0-
09	960	N	929	-0-	-31	-0-	929	2			N	-0-					-0-
10	992	N	973	-0-	-19	-0-	973	2			N	-0-					-0-
11	960	N	943	-0-	-17	-0-	943	2			N	-0-					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

06	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
07	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
08	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
09	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
*10	678	N	678	-0-	-0-	-0-	678	2			N	-0-					-0-
*11	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-

RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

06	510	N	353	-0-	-157	-0-	353	2			N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
08	372	N	353	-0-	-19	-0-	353	2			N	-0-					-0-
09	360	N	320	-0-	-40	-0-	320	2			N	-0-					-0-
10	434	N	286	-0-	-148	-0-	286	2			N	-0-					-0-
11	330	N	260	-0-	-70	-0-	260	2			N	-0-					-0-

SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

06	1920	N	1737	-0-	-183	-0-	1737	2			N	-0-					-0-
07	1829	N	1770	-0-	-59	-0-	1770	2			N	-0-					-0-
08	1769	N	1769	-0-	-0-	-0-	1769	2			N	-0-					-0-
09	1740	N	1573	-0-	-167	-0-	1573	2			N	-0-					-0-
10	1767	N	1295	-0-	-472	-0-	1295	2			N	-0-					-0-
11	1710	N	1655	-0-	-55	-0-	1655	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

06	1170	N	1009	-0-	-161	-0-	1009	2			N	-0-					-0-
07	1116	N	1076	-0-	-40	-0-	1076	2			N	-0-					-0-
08	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
09	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
*10	1087	N	1087	-0-	-0-	-0-	1087	2			N	-0-					-0-
11	1050	N	1045	-0-	-5	-0-	1045	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

06	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
07	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
08	744	N	737	-0-	-7	-0-	737	2			N	-0-					-0-
09	840	N	493	-0-	-347	-0-	493	2			N	-0-					-0-
10	837	N	534	-0-	-303	-0-	534	2			N	-0-					-0-
11	720	N	671	-0-	-49	-0-	671	2			N	-0-					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

06	900	N	883	-0-	-17	-0-	883	2			N	-0-					-0-
07	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
08	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
09	870	N	866	-0-	-4	-0-	866	2			N	-0-					-0-
10	899	N	867	-0-	-32	-0-	867	2			N	-0-					-0-
11	870	N	867	-0-	-3	-0-	867	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	740	-0-	-70	-0-	740	2			N	-0-					-0-
07	775	N	755	-0-	-20	-0-	755	2			N	-0-					-0-
08	775	N	745	-0-	-30	-0-	745	2			N	-0-					-0-
09	750	N	714	-0-	-36	-0-	714	2			N	-0-					-0-
10	744	N	741	-0-	-3	-0-	741	2			N	-0-					-0-
11	720	N	707	-0-	-13	-0-	707	2			N	-0-					-0-

BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1178	-0-	-202	-0-	1178	2			N	-0-					-0-
07	1271	N	1186	-0-	-85	-0-	1186	2			N	-0-					-0-
08	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
09	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-					-0-
*10	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					-0-
*11	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					-0-

RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	194	-0-	-16	-0-	194	2			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	2			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
*10	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
*11	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	756	N	756	-0-	-0-	-0-	756	2			Y	-0-					-0-
07	816	N	816	-0-	-0-	-0-	816	2			Y	-0-					-0-
08	713	N	686	-0-	-27	-0-	686	2			Y	-0-					-0-
09	865	N	865	-0-	-0-	-0-	865	2			Y	-0-					-0-
10	806	N	726	-0-	-80	-0-	726	2			Y	-0-					-0-
11	660	N	597	-0-	-63	-0-	597	2			Y	-0-					-0-

RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
07	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
08	775	N	723	-0-	-52	-0-	723	2			N	-0-					-0-
09	720	N	692	-0-	-28	-0-	692	2			N	-0-					-0-
10	744	N	708	-0-	-36	-0-	708	2			N	-0-					-0-
11	690	N	686	-0-	-4	-0-	686	2			N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	880	N	880	-0-	-0-	-0-	880	2			Y	-0-					-0-
07	826	N	826	-0-	-0-	-0-	826	2			Y	-0-					-0-
08	900	N	900	-0-	-0-	-0-	900	2			Y	-0-					-0-
09	870	N	768	-0-	-102	-0-	768	2			Y	-0-					-0-
10	837	N	625	-0-	-212	-0-	625	2			Y	-0-					-0-
11	870	N	690	-0-	-180	-0-	690	2			Y	-0-					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1045	-0-	-65	-0-	1045	2			N	-0-					-0-
07	1116	N	1039	-0-	-77	-0-	1039	2			N	-0-					-0-
08	1085	N	1048	-0-	-37	-0-	1048	2			N	-0-					-0-
09	1050	N	990	-0-	-60	-0-	990	2			N	-0-					-0-
10	1054	N	1052	-0-	-2	-0-	1052	2			N	-0-					-0-
*11	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					-0-
07	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
08	1193	N	1193	-0-	-0-	-0-	1193	2			N	-0-					-0-
09	1170	N	1126	-0-	-44	-0-	1126	2			N	-0-					-0-
10	1209	N	1056	-0-	-153	-0-	1056	2			N	-0-					-0-
*11	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-	-0-	-0-	490	2			Y	-0-					-0-
07	489	N	489	-0-	-0-	-0-	489	2			Y	-0-					-0-
08	506	N	506	-0-	-0-	-0-	506	2			Y	-0-					-0-
09	480	N	460	-0-	-20	-0-	460	2			Y	-0-					-0-
10	496	N	451	-0-	-45	-0-	451	2			Y	-0-					-0-
11	480	N	325	-0-	-155	-0-	325	2			Y	-0-					-0-

BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	395	-0-	-115	-0-	395	2			N	-0-					-0-
07	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
08	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
10	496	N	459	-0-	-37	-0-	459	2			N	-0-					-0-
*11	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	961	N	961	-0-	-0-	-0-	961	2			Y	-0-					-0-
07	1085	N	934	-0-	-151	-0-	934	2			Y	-0-					-0-
08	961	N	895	-0-	-66	-0-	895	2			Y	-0-					-0-
09	960	N	924	-0-	-36	-0-	924	2			Y	-0-					-0-
*10	933	N	933	-0-	-0-	-0-	933	2			Y	-0-					-0-
*11	1256	N	1256	-0-	-0-	-0-	1256	2			Y	-0-					-0-

RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	554	-0-	-106	-0-	554	2			N	-0-					-0-
07	620	N	553	-0-	-67	-0-	553	2			N	-0-					-0-
08	589	N	329	-0-	-260	-0-	329	2			N	-0-					-0-
09	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
*10	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
*11	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1594	-0-	-356	-0-	1594	2			Y	-0-					-0-
07	1891	N	1595	-0-	-296	-0-	1595	2			Y	-0-					-0-
08	1600	N	1600	-0-	-0-	-0-	1600	2			Y	-0-					-0-
09	1590	N	1472	-0-	-118	-0-	1472	2			Y	-0-					-0-
10	1581	N	1492	-0-	-89	-0-	1492	2			Y	-0-					-0-
11	1560	N	1392	-0-	-168	-0-	1392	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1079	-0-	-31	-0-	1079	2			Y	-0-					-0-
07	1209	N	975	-0-	-234	-0-	975	2			Y	-0-					-0-
08	1426	N	1320	-0-	-106	-0-	1320	2			Y	-0-					-0-
09	1198	N	1198	-0-	-0-	-0-	1198	2			Y	-0-					-0-
*10	1127	N	1127	-0-	-0-	-0-	1127	2			Y	-0-					-0-
11	1290	N	901	-0-	-389	-0-	901	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	691	-0-	-89	-0-	691	2			N	-0-					-0-
07	744	N	713	-0-	-31	-0-	713	2			N	-0-					-0-
08	713	N	499	-0-	-214	-0-	499	2			N	-0-					-0-
09	690	N	671	-0-	-19	-0-	671	2			N	-0-					-0-
10	713	N	347	-0-	-366	-0-	347	2			N	-0-					-0-
*11	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	260	-0-	-40	-0-	260	2			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	2			N	-0-					-0-
08	279	N	258	-0-	-21	-0-	258	2			N	-0-					-0-
09	270	N	101	-0-	-169	-0-	101	2			N	-0-					-0-
*10	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
*11	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	355	-0-	-35	-0-	355	2			N	-0-					-0-
07	372	N	359	-0-	-13	-0-	359	2			N	-0-					-0-
08	372	N	358	-0-	-14	-0-	358	2			N	-0-					-0-
09	360	N	303	-0-	-57	-0-	303	2			N	-0-					-0-
*10	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
11	360	N	355	-0-	-5	-0-	355	2			N	-0-					-0-

RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	465	-0-	-165	-0-	465	2			N	-0-					-0-
07	651	N	429	-0-	-222	-0-	429	2			N	-0-					-0-
08	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
09	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
*10	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
*11	799	N	799	-0-	-0-	-0-	799	2			N	-0-					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
08	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
09	240	N	184	-0-	-56	-0-	184	2			N	-0-					-0-
*10	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
*11	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2263	-0-	-197	-0-	2263	2			N	-0-					-0-
07	2652	N	2652	-0-	-0-	-0-	2652	2			N	-0-					-0-
08	2807	N	2807	-0-	-0-	-0-	2807	2			N	-0-					-0-
09	2653	N	2653	-0-	-0-	-0-	2653	2			N	-0-					-0-
*10	2696	N	2696	-0-	-0-	-0-	2696	2			N	-0-					-0-
*11	2622	N	2622	-0-	-0-	-0-	2622	2			N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
11	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

06	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
07	713	N	640	-0-	-73	-0-	640	3			N	-0-					-0-
08	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
09	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
10	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
*11	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

06	1470	N	1395	-0-	-75	-0-	1395	3			N	-0-					-0-
07	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-
08	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
09	1410	N	1380	-0-	-30	-0-	1380	3			N	-0-					-0-
10	1674	N	1427	-0-	-247	-0-	1427	3			N	-0-					-0-
11	1410	N	1340	-0-	-70	-0-	1340	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1740	-0-	-60	-0-	1740	3			N	-0-					-0-
07	2015	N	1957	-0-	-58	-0-	1957	3			N	-0-					-0-
08	1829	N	1468	-0-	-361	-0-	1468	3			N	-0-					-0-
09	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					-0-
10	1953	N	1721	-0-	-232	-0-	1721	3			N	-0-					-0-
*11	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
07	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
09	442	N	442	-0-	-0-	-0-	442	2			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
*11	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	420	-0-	-60	-0-	420	2			N	-0-					-0-
07	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-
08	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-
09	420	N	415	-0-	-5	-0-	415	2			N	-0-					-0-
10	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-
11	420	N	409	-0-	-11	-0-	409	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	871	-0-	-179	-0-	871	2			N	-0-					-0-
07	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					-0-
08	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
09	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					-0-
10	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
*11	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1829	-0-	-91	-0-	1829	2			N	-0-					-0-
07	2046	N	1829	-0-	-217	-0-	1829	2			N	-0-					-0-
08	1953	N	1606	-0-	-347	-0-	1606	2			N	-0-					-0-
09	1830	N	1460	-0-	-370	-0-	1460	2			N	-0-					-0-
10	1829	N	1399	-0-	-430	-0-	1399	2			N	-0-					-0-
11	1560	N	1267	-0-	-293	-0-	1267	2			N	-0-					-0-

COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3467	X	3467	-0-	-0-	-0-	3467	2			N	-0-					-0-
07	3627	X	3514	-0-	-113	-0-	3514	2			N	-0-					-0-
08	3658	X	3479	-0-	-179	-0-	3479	2			N	-0-					-0-
09	3540	X	3209	-0-	-331	-0-	3209	2			N	-0-					-0-
10	3658	X	3334	-0-	-324	-0-	3334	2			N	-0-					-0-
11	3480	X	3324	-0-	-156	-0-	3324	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404

HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	922	N	922	-0-	-0-	-0-	918	3	1	4	N	3					5
							3	9									
07	911	N	911	-0-	-0-	-0-	887	3	21	4	N	3	3	1			5
							3	9									
08	961	N	934	-0-	-27	-0-	929	3	1	4	N	4	6	1			3
							4	9									
09	930	N	926	-0-	-4	-0-	922	3	4	9	N	4					7
10	901	N	901	-0-	-0-	-0-	895	3	6	9	N	5	6	1			6
11	900	N	771	-0-	-129	-0-	765	3	6	9	N	5	6	1			5

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	334	-0-	-26	-0-	333	3	1	9	N	1					2
07	338	N	338	-0-	-0-	-0-	337	3	1	9	N	1	1	1			2
08	341	N	329	-0-	-12	-0-	327	3	2	9	N	2	3	1			1
09	332	N	332	-0-	-0-	-0-	330	3	2	9	N	2					3
10	325	N	325	-0-	-0-	-0-	323	3	2	9	N	2	3	1			2
11	330	N	284	-0-	-46	-0-	282	3	2	9	N	2	3	1			1

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
07	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
08	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
09	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
10	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
11	510	N	451	-0-	-59	-0-	451	2			N	-0-					-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1112	-0-	-28	-0-	1112	2			N	-0-					-0-
07	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
08	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
09	1110	N	1079	-0-	-31	-0-	1079	2			N	-0-					-0-
10	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					-0-
11	1110	N	1096	-0-	-14	-0-	1096	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1238	-0-	-52	-0-	1238	2			N	-0-					-0-
07	1318	N	1318	-0-	-0-	-0-	1318	2			N	-0-					-0-
08	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
09	1230	N	1201	-0-	-29	-0-	1201	2			N	-0-					-0-
10	1223	N	1223	-0-	-0-	-0-	1223	2			N	-0-					-0-
11	1230	N	1220	-0-	-10	-0-	1220	2			N	-0-					-0-

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1915	N	1915	-0-	-0-	-0-	1915	2			Y	-0-					-0-
07	1923	N	1923	-0-	-0-	-0-	1923	2			Y	-0-					-0-
08	1953	N	1934	-0-	-19	-0-	1934	2			Y	-0-					-0-
09	1920	N	1836	-0-	-84	-0-	1836	2			Y	-0-					-0-
10	1827	N	1827	-0-	-0-	-0-	1827	2			Y	-0-					-0-
11	1860	N	1855	-0-	-5	-0-	1855	2			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2263	N	2263	-0-	-0-	-0-	2251	2	12	9	Y	11					82
07	2270	N	2270	-0-	-0-	-0-	2261	2	9	9	Y	8	8	1			82
08	2294	N	2279	-0-	-15	-0-	2273	2	6	9	Y	5					87
09	2250	N	2164	-0-	-86	-0-	2158	2	6	9	Y	5					92
10	2156	N	2156	-0-	-0-	-0-	2148	2	8	9	Y	7					99
11	2220	N	2072	-0-	-148	-0-	2064	2	8	9	Y	7					106

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	888	-0-	-12	-0-	888	2			N	-0-					-0-
07	909	N	909	-0-	-0-	-0-	909	2			N	-0-					-0-
08	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
09	900	N	871	-0-	-29	-0-	871	2			N	-0-					-0-
10	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
11	870	N	859	-0-	-11	-0-	859	2			N	-0-					-0-

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	746	-0-	-34	-0-	742	3	4	9	N	4					4
07	730	N	730	-0-	-0-	-0-	727	3	3	9	N	3	3	1			4
08	775	N	753	-0-	-22	-0-	749	3	4	9	N	4	6	1			2
09	759	N	759	-0-	-0-	-0-	755	3	4	9	N	4					6
10	775	N	775	-0-	-0-	-0-	768	3	7	9	N	6	6	1			6
11	720	N	679	-0-	-41	-0-	672	3	7	9	N	6	6	1			6

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
07	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
08	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
09	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
10	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
11	810	N	747	-0-	-63	-0-	747	2			N	-0-					-0-

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1513	-0-	-47	-0-	1513	2			N	-0-					-0-
07	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
08	1581	N	1552	-0-	-29	-0-	1552	2			N	-0-					-0-
09	1500	N	1495	-0-	-5	-0-	1495	2			N	-0-					-0-
10	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					-0-
11	1500	N	1483	-0-	-17	-0-	1483	2			N	-0-					-0-

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	617	-0-	-13	-0-	617	3			N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
09	630	N	598	-0-	-32	-0-	598	3			N	-0-					-0-
10	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*11	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	3134	-0-	-76	-0-	3134	2			Y	-0-					-0-
07	3148	X	3148	-0-	-0-	-0-	3148	2			Y	-0-					-0-
08	3379	X	3166	-0-	-213	-0-	3166	2			Y	-0-					-0-
09	3270	X	3005	-0-	-265	-0-	3005	2			Y	-0-					-0-
10	3224	X	2990	-0-	-234	-0-	2990	2			Y	-0-					-0-
11	3120	X	3037	-0-	-83	-0-	3037	2			Y	-0-					-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	966	N	966	-0-	-0-	-0-	966	2			Y	-0-					1
07	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					1
08	992	N	976	-0-	-16	-0-	976	2			Y	-0-					1
09	960	N	926	-0-	-34	-0-	926	2			Y	-0-					1
10	922	N	922	-0-	-0-	-0-	922	2			Y	-0-					1
11	930	N	874	-0-	-56	-0-	874	2			Y	-0-					1

RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	797	-0-	-13	-0-	794	3	3	9	N	3					5
07	718	N	718	-0-	-0-	-0-	715	3	3	9	N	3	3	1			5
08	775	N	763	-0-	-12	-0-	760	3	3	9	N	3	5	1			3
09	810	N	763	-0-	-47	-0-	760	3	3	9	N	3					6
10	903	N	903	-0-	-0-	-0-	897	3	6	9	N	5	5	1			6
*11	807	N	807	-0-	-0-	-0-	801	3	6	9	N	5	5	1			6

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					-0-
07	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					-0-
08	589	N	573	-0-	-16	-0-	573	2			Y	-0-					-0-
09	570	N	544	-0-	-26	-0-	544	2			Y	-0-					-0-
10	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					-0-
*11	549	N	549	-0-	-0-	-0-	549	2			Y	-0-					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1409	N	1409	-0-	-0-	-0-	1402	2	7	9	Y	6					43
07	1412	N	1412	-0-	-0-	-0-	1408	2	4	9	Y	4	4	1			43
08	1426	N	1418	-0-	-8	-0-	1416	2	2	9	Y	2					45
09	1410	N	1347	-0-	-63	-0-	1344	2	3	9	Y	3					48
10	1341	N	1341	-0-	-0-	-0-	1337	2	4	9	Y	4					52
11	1380	N	1362	-0-	-18	-0-	1358	2	4	9	Y	4					56

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	912	N	912	-0-	-0-	-0-	912	2			Y	-0-					-0-
07	916	N	916	-0-	-0-	-0-	916	2			Y	-0-					-0-
08	930	N	921	-0-	-9	-0-	921	2			Y	-0-					-0-
09	900	N	874	-0-	-26	-0-	874	2			Y	-0-					-0-
10	870	N	870	-0-	-0-	-0-	870	2			Y	-0-					-0-
11	900	N	883	-0-	-17	-0-	883	2			Y	-0-					-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	201	-0-	-9	-0-	198	3	3	9	N	3					7
07	219	N	219	-0-	-0-	-0-	216	3	3	9	N	3	3	1			7
08	243	N	243	-0-	-0-	-0-	240	3	3	9	N	3	5	1			5
09	210	N	206	-0-	-4	-0-	203	3	3	9	N	3					8
10	195	N	195	-0-	-0-	-0-	189	3	6	9	N	5	5	1			8
11	240	N	168	-0-	-72	-0-	162	3	6	9	N	5	5	1			8

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1232	N	1232	-0-	-0-	-0-	1220	2	12	9	Y	11					75
07	1234	N	1234	-0-	-0-	-0-	1225	2	9	9	Y	8	8	1			75
08	1240	N	1238	-0-	-2	-0-	1232	2	6	9	Y	5					80
09	1230	N	1175	-0-	-55	-0-	1169	2	6	9	Y	5					85
10	1172	N	1172	-0-	-0-	-0-	1164	2	8	9	Y	7					92
11	1200	N	1126	-0-	-74	-0-	1118	2	8	9	Y	7					99

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1070	N	1070	-0-	-0-	-0-	1060	2	10	9	Y	9					83
07	1073	N	1073	-0-	-0-	-0-	1065	2	8	9	Y	7	6	1			84
08	1085	N	1075	-0-	-10	-0-	1071	2	4	9	Y	4					88
09	1080	N	1020	-0-	-60	-0-	1016	2	4	9	Y	4					92
10	1018	N	1018	-0-	-0-	-0-	1011	2	7	9	Y	6					98
11	1050	N	1034	-0-	-16	-0-	1027	2	7	9	Y	6					104

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	694	N	694	-0-	-0-	-0-	684	2	10	9	Y	9					59
07	695	N	695	-0-	-0-	-0-	687	2	8	9	Y	7	6	1			60
08	713	N	695	-0-	-18	-0-	691	2	4	9	Y	4					64
09	690	N	660	-0-	-30	-0-	656	2	4	9	Y	4					68
10	659	N	659	-0-	-0-	-0-	652	2	7	9	Y	6					74
*11	670	N	670	-0-	-0-	-0-	663	2	7	9	Y	6					80

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	460	-0-	-50	-0-	459	3	1	4	N	-0-					-0-
07	454	N	454	-0-	-0-	-0-	444	3	10	4	N	-0-					-0-
08	496	N	460	-0-	-36	-0-	460	3			N	-0-					-0-
09	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
10	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
11	450	N	394	-0-	-56	-0-	394	3			N	-0-					-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	937	N	937	-0-	-0-	-0-	937	2			Y	-0-					-0-
07	941	N	941	-0-	-0-	-0-	941	2			Y	-0-					-0-
08	961	N	947	-0-	-14	-0-	947	2			Y	-0-					-0-
09	930	N	899	-0-	-31	-0-	899	2			Y	-0-					-0-
10	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					-0-
11	930	N	908	-0-	-22	-0-	908	2			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	2040	-0-	-0-	-0-	2037	2	3	9	Y	3					60
07	2048	N	2048	-0-	-0-	-0-	2046	2	2	9	Y	2	2	1			60
08	2077	N	2059	-0-	-18	-0-	2058	2	1	9	Y	1					61
09	2040	N	1956	-0-	-84	-0-	1954	2	2	9	Y	2					63
10	1946	N	1946	-0-	-0-	-0-	1944	2	2	9	Y	2					65
11	1980	N	1976	-0-	-4	-0-	1974	2	2	9	Y	2					67

HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
10	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
*11	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2684	X	2684	-0-	-0-	-0-	2684	2			Y	-0-					-0-
07	2696	X	2696	-0-	-0-	-0-	2696	2			Y	-0-					-0-
08	2883	X	2711	-0-	-172	-0-	2711	2			Y	-0-					-0-
09	2790	X	2574	-0-	-216	-0-	2574	2			Y	-0-					-0-
10	2759	X	2561	-0-	-198	-0-	2561	2			Y	-0-					-0-
11	2670	X	2292	-0-	-378	-0-	2292	2			Y	-0-					-0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

06	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
08	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
09	390	N	383	-0-	-7	-0-	383	2			N	-0-					-0-
10	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
11	390	N	377	-0-	-13	-0-	377	2			N	-0-					-0-

HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

06	2223	N	2223	-0-	-0-	-0-	2223	2			Y	-0-					-0-
07	2232	N	2232	-0-	-0-	-0-	2232	2			Y	-0-					-0-
08	2263	N	2245	-0-	-18	-0-	2245	2			Y	-0-					-0-
09	2220	N	2131	-0-	-89	-0-	2131	2			Y	-0-					-0-
10	2120	N	2120	-0-	-0-	-0-	2120	2			Y	-0-					-0-
11	2160	N	2153	-0-	-7	-0-	2153	2			Y	-0-					-0-

WTG EXPLORATION 945220
ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

06	960	N	905	-0-	-55	-0-	905	2			N	-0-					-0-
07	961	N	918	-0-	-43	-0-	918	2			N	-0-					-0-
08	961	N	906	-0-	-55	-0-	906	2			N	-0-					-0-
09	900	N	870	-0-	-30	-0-	870	2			N	-0-					-0-
10	930	N	892	-0-	-38	-0-	892	2			N	-0-					-0-
11	870	N	651	-0-	-219	-0-	651	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

06	1089	X	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
07	2446	X	2446	-0-	-0-	-0-	2446	2			N	-0-					-0-
08	1820	X	1820	-0-	-0-	-0-	1820	2			N	-0-					-0-
09	1729	X	1729	-0-	-0-	-0-	1729	2			N	-0-					-0-
*10	1940	X	1940	-0-	-0-	-0-	1940	2			N	-0-					-0-
*11	2315	X	2315	-0-	-0-	-0-	2315	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

06	1110	N	1110	-0-	-0-	-0-	1104	2	6	9	Y	5	17	1			4
07	1395	N	379	-0-	-1016	-0-	371	2	8	9	Y	7					11
08	1178	N	872	-0-	-306	-0-	865	2	7	9	Y	6					17
09	1110	N	887	-0-	-223	-0-	880	2	7	9	Y	6	19	1			4
*10	776	N	776	-0-	-0-	-0-	766	2	10	9	Y	9					13
11	840	N	674	-0-	-166	-0-	663	2	11	9	Y	10					23

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1826	-0-	-274	-0-	1826	2			N	-0-					-0-
07	1984	N	1878	-0-	-106	-0-	1878	2			N	-0-					-0-
08	1867	N	1867	-0-	-0-	-0-	1867	2			N	-0-					-0-
09	1830	N	1765	-0-	-65	-0-	1765	2			N	-0-					-0-
10	1891	N	1833	-0-	-58	-0-	1833	2			N	-0-					-0-
11	1800	N	1699	-0-	-101	-0-	1699	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
07	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
*10	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
07	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
08	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
09	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
10	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
*11	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
11	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13
11	0	N	-0-	-0-	-0-	-0-					N	-0-					13

COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
07	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
08	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
09	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
10	868	N	772	-0-	-96	-0-	772	3			N	-0-					-0-
11	840	N	726	-0-	-114	-0-	726	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
*11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
09	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-
10	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-
11	270	N	222	-0-	-48	-0-	222	3			N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	103	-0-	-47	-0-	103	3			N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
10	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
*11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
09	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
08	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
09	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
10	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-
11	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	277	-0-	-53	-0-	277	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
*11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	90	N	24	-0-	-66	-0-	24	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	248	N	177	-0-	-71	-0-	177	3			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
09	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	93	N	22	-0-	-71	-0-	22	3			N	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
09	90	N	39	-0-	-51	-0-	39	3			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

06	300	N	239	-0-	-61	-0-	239	3			N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
08	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
10	310	N	224	-0-	-86	-0-	224	3			N	-0-					-0-
11	240	N	157	-0-	-83	-0-	157	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

06	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
10	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
11	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-

HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

06	690	N	657	-0-	-33	-0-	657	3			N	-0-					-0-
07	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
09	660	N	579	-0-	-81	-0-	579	3			N	-0-					-0-
10	713	N	570	-0-	-143	-0-	570	3			N	-0-					-0-
11	630	N	605	-0-	-25	-0-	605	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

06	3660	X	3253	-0-	-407	-0-	3253	3			N	-0-					-0-
07	3586	X	3586	-0-	-0-	-0-	3586	3			N	-0-					-0-
08	3503	X	3350	-0-	-153	-0-	3350	3			N	-0-					-0-
09	3390	X	3299	-0-	-91	-0-	3299	3			N	-0-					-0-
10	3596	X	3389	-0-	-207	-0-	3389	3			N	-0-					-0-
11	3480	X	3152	-0-	-328	-0-	3152	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-			-0-

UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

06	300	N	279	-0-	-21	-0-	279	3			N	-0-			-0-
07	310	N	303	-0-	-7	-0-	303	3			N	-0-			-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-			-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-			-0-
10	310	N	282	-0-	-28	-0-	282	3			N	-0-			-0-
11	270	N	265	-0-	-5	-0-	265	3			N	-0-			-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

06	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

06	6	N	-0-	-0-	-6	-0-					N	-0-			-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-			-0-

MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

06	150	N	131	-0-	-19	-0-	131	3			N	-0-			-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-			-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-			-0-
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-			-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-			-0-
*11	135	N	135	-0-	-0-	-0-	135	3			N	-0-			-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

06	3240	X	2823	-0-	-417	-0-	2823	3			N	-0-			-0-
07	3224	X	2796	-0-	-428	-0-	2796	3			N	-0-			-0-
08	3224	X	2890	-0-	-334	-0-	2890	3			N	-0-			-0-
09	2910	X	2628	-0-	-282	-0-	2628	3			N	-0-			-0-
10	2914	X	2398	-0-	-516	-0-	2398	3			N	-0-			-0-
*11	2897	X	2897	-0-	-0-	-0-	2897	3			N	-0-			-0-

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

06	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-			-0-
07	1333	N	1161	-0-	-172	-0-	1161	3			N	-0-			-0-
08	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-			-0-
09	1440	N	1079	-0-	-361	-0-	1079	3			N	-0-			-0-
10	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-			-0-
11	1080	N	1001	-0-	-79	-0-	1001	3			N	-0-			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

06	4140	X	3946	-0-	-194	-0-	3946	3			N	-0-					-0-
07	4433	X	4108	-0-	-325	-0-	4108	3			N	-0-					-0-
08	4433	X	4184	-0-	-249	-0-	4184	3			N	-0-					-0-
09	4290	X	4145	-0-	-145	-0-	4145	3			N	-0-					-0-
10	4519	X	4519	-0-	-0-	-0-	4519	3			N	-0-					-0-
*11	4405	X	4405	-0-	-0-	-0-	4405	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

06	1410	N	1377	-0-	-33	-0-	1377	3			N	-0-					-0-
07	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					-0-
08	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
09	1380	N	1293	-0-	-87	-0-	1293	3			N	-0-					-0-
10	1550	N	1355	-0-	-195	-0-	1355	3			N	-0-					-0-
11	1320	N	1247	-0-	-73	-0-	1247	3			N	-0-					-0-

COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

06	1440	N	1314	-0-	-126	-0-	1314	3			N	-0-					-0-
07	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
08	1364	N	1357	-0-	-7	-0-	1357	3			N	-0-					-0-
09	1320	N	1288	-0-	-32	-0-	1288	3			N	-0-					-0-
10	1457	N	1305	-0-	-152	-0-	1305	3			N	-0-					-0-
11	1320	N	1250	-0-	-70	-0-	1250	3			N	-0-					-0-

COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
08	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*11	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

06	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
07	372	N	225	-0-	-147	-0-	225	3			N	-0-					-0-
08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
10	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
*11	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
07	558	N	407	-0-	-151	-0-	407	3			N	-0-					-0-
08	620	N	273	-0-	-347	-0-	273	3			N	-0-					-0-
09	630	N	605	-0-	-25	-0-	605	3			N	-0-					-0-
10	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
*11	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

06	1020	N	844	-0-	-176	-0-	844	3			N	-0-					-0-
07	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
08	930	N	847	-0-	-83	-0-	847	3			N	-0-					-0-
09	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
10	1116	N	945	-0-	-171	-0-	945	3			N	-0-					-0-
*11	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

06	840	N	801	-0-	-39	-0-	801	3			N	-0-					-0-
07	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
08	837	N	821	-0-	-16	-0-	821	3			N	-0-					-0-
09	810	N	792	-0-	-18	-0-	792	3			N	-0-					-0-
10	868	N	816	-0-	-52	-0-	816	3			N	-0-					-0-
11	780	N	772	-0-	-8	-0-	772	3			N	-0-					-0-

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

06	1140	N	940	-0-	-200	-0-	940	3			N	-0-					-0-
07	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
08	1200	N	1200	-0-	-0-	-0-	1200	3			N	-0-					-0-
09	930	N	809	-0-	-121	-0-	809	3			N	-0-					-0-
10	1426	N	781	-0-	-645	-0-	781	3			N	-0-					-0-
11	1170	N	603	-0-	-567	-0-	603	3			N	-0-					-0-

BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

06	2220	N	2154	-0-	-66	-0-	2154	3			N	-0-					-0-
07	2501	N	2501	-0-	-0-	-0-	2501	3			N	-0-					-0-
08	2263	N	2217	-0-	-46	-0-	2217	3			N	-0-					-0-
09	2160	N	2143	-0-	-17	-0-	2143	3			N	-0-					-0-
10	2511	N	2312	-0-	-199	-0-	2312	3			N	-0-					-0-
*11	2169	N	2169	-0-	-0-	-0-	2169	3			N	-0-					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

06	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
07	806	N	788	-0-	-18	-0-	788	3			N	-0-					-0-
08	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
09	840	N	726	-0-	-114	-0-	726	3			N	-0-					-0-
10	775	N	729	-0-	-46	-0-	729	3			N	-0-					-0-
11	840	N	751	-0-	-89	-0-	751	3			N	-0-					-0-

COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

06	990	N	937	-0-	-53	-0-	937	3			N	-0-					-0-
07	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
08	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
09	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
10	1209	N	988	-0-	-221	-0-	988	3			N	-0-					-0-
*11	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

06	2598	N	2598	-0-	-0-	-0-	2598	3			N	-0-					-0-
07	2946	N	2946	-0-	-0-	-0-	2946	3			N	-0-					-0-
08	2728	N	2695	-0-	-33	-0-	2695	3			N	-0-					-0-
09	2610	N	2342	-0-	-268	-0-	2342	3			N	-0-					-0-
10	2945	N	2179	-0-	-766	-0-	2179	3			N	-0-					-0-
11	2610	N	2080	-0-	-530	-0-	2080	3			N	-0-					-0-

BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	341	N	164	-0-	-177	-0-	164	3			N	-0-					-0-
*11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

06	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
09	150	N	66	-0-	-84	-0-	66	3			N	-0-					-0-
10	155	N	97	-0-	-58	-0-	97	3			N	-0-					-0-
11	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	12	N	3	-0-	-9	-0-	3	3			N	-0-					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

06	2227	N	2227	-0-	-0-	-0-	2227	3			N	-0-					-0-
07	1984	N	1984	-0-	-0-	-0-	1984	3			N	-0-					-0-
08	3100	N	3396	-0-	296	296	3396	3			N	-0-					-0-
09	3000	N	3219	-0-	219	515	3219	3			N	-0-					-0-
10	3100	N	3304	-0-	204	719	3304	3			N	-0-					-0-
*11	4105	X	3386	-0-	-719	-0-	3386	3			N	-0-					-0-

RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1412	-0-	-148	-0-	1412	3			N	-0-					-0-
07	1784	N	1784	-0-	-0-	-0-	1784	3			N	-0-					-0-
08	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
09	1410	N	1361	-0-	-49	-0-	1361	3			N	-0-					-0-
10	1798	N	1333	-0-	-465	-0-	1333	3			N	-0-					-0-
*11	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-

HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1628	-0-	-142	-0-	1628	3			N	-0-					-0-
07	1736	N	1580	-0-	-156	-0-	1580	3			N	-0-					-0-
08	1736	N	1639	-0-	-97	-0-	1639	3			N	-0-					-0-
09	1620	N	1202	-0-	-418	-0-	1202	3			N	-0-					-0-
10	1581	N	1157	-0-	-424	-0-	1157	3			N	-0-					-0-
11	1590	N	1263	-0-	-327	-0-	1263	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
07	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
08	713	N	621	-0-	-92	-0-	621	3			N	-0-					-0-
09	630	N	597	-0-	-33	-0-	597	3			N	-0-					-0-
10	682	N	607	-0-	-75	-0-	607	3			N	-0-					-0-
11	600	N	577	-0-	-23	-0-	577	3			N	-0-					-0-

COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
08	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
09	570	N	450	-0-	-120	-0-	450	3			N	-0-					-0-
10	558	N	426	-0-	-132	-0-	426	3			N	-0-					-0-
11	510	N	449	-0-	-61	-0-	449	3			N	-0-					-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2036	-0-	-304	-0-	2036	3			N	-0-					-0-
07	2454	N	2454	-0-	-0-	-0-	2454	3			N	-0-					-0-
08	2284	N	2284	-0-	-0-	-0-	2284	3			N	-0-					-0-
09	2197	N	2197	-0-	-0-	-0-	2197	3			N	-0-					-0-
10	2449	N	2224	-0-	-225	-0-	2224	3			N	-0-					-0-
*11	2301	N	2301	-0-	-0-	-0-	2301	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
09	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-
10	496	N	105	-0-	-391	-0-	105	3			N	-0-					-0-
*11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 109 RRCID -> 279721 COMPL. DATE 09/20/2014 TOTAL DEPTH 9600 PERF. 6780 - 9468

06	1680	N	1113	-0-	-567	-0-	1113	3			N	-0-					-0-
07	1550	N	719	-0-	-831	-0-	719	3			N	-0-					-0-
08	1302	N	710	-0-	-592	-0-	710	3			N	-0-					-0-
09	1110	N	1090	-0-	-20	-0-	1090	3			N	-0-					-0-
10	713	N	542	-0-	-171	-0-	542	3			N	-0-					-0-
11	690	N	490	-0-	-200	-0-	490	3			N	-0-					-0-

STANOLIND PRODUCTION LLC 813985
MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

06	90	N	87	-0-	-3	-0-	87	3			Y	-0-					-0-
07	DLQ G-10		110	-0-	110	110	110	3			Y	-0-					-0-
08	204	N	94	-0-	-110	-0-	94	3			Y	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
10	124	N	106	-0-	-18	-0-	106	3			Y	-0-					-0-
*11	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

06	810	N	243	-0-	-567	-0-	243	3			N	-0-					-0-
07	713	N	12	-0-	-701	-0-	12	3			N	-0-					-0-
08	465	N	10	-0-	-455	-0-	10	3			N	-0-					-0-
09	240	N	105	-0-	-135	-0-	105	3			N	-0-					-0-
10	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	900	-0-	-60	-0-	900	3			N	-0-					-0-
07	992	N	952	-0-	-40	-0-	952	3			N	-0-					-0-
08	930	N	305	-0-	-625	-0-	305	3			N	-0-					-0-
09	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
10	961	N	888	-0-	-73	-0-	888	3			N	-0-					-0-
*11	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
07	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
08	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
09	1200	N	1186	-0-	-14	-0-	1186	3			N	-0-					-0-
10	1302	N	1163	-0-	-139	-0-	1163	3			N	-0-					-0-
11	1260	N	1079	-0-	-181	-0-	1079	3			N	-0-					-0-

MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	222	-0-	-258	-0-	222	3			N	-0-					-0-
07	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
10	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
11	270	N	218	-0-	-52	-0-	218	3			N	-0-					-0-

RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1449	N	1449	-0-	-0-	-0-	83	1	1366	3	N	-0-					-0-
07	1457	N	1341	-0-	-116	-0-	77	1	1264	3	N	-0-					-0-
08	1488	N	1368	-0-	-120	-0-	79	1	1289	3	N	-0-					-0-
09	1440	N	1403	-0-	-37	-0-	81	1	1322	3	N	-0-					-0-
10	1402	N	1402	-0-	-0-	-0-	81	1	1321	3	N	-0-					-0-
11	1320	N	1016	-0-	-304	-0-	58	1	958	3	N	-0-					-0-

READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	812	-0-	-88	-0-	47	1	765	3	N	-0-					-0-
07	899	N	779	-0-	-120	-0-	45	1	734	3	N	-0-					-0-
08	868	N	844	-0-	-24	-0-	49	1	795	3	N	-0-					-0-
09	862	N	862	-0-	-0-	-0-	50	1	812	3	N	-0-					-0-
10	886	N	886	-0-	-0-	-0-	51	1	835	3	N	-0-					-0-
11	810	N	644	-0-	-166	-0-	37	1	607	3	N	-0-					-0-

READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4440	X	4404	-0-	-36	-0-	253	1	4151	3	N	-0-					-0-
07	4650	X	4173	-0-	-477	-0-	240	1	3933	3	N	-0-					-0-
08	4650	X	4402	-0-	-248	-0-	253	1	4149	3	N	-0-					-0-
09	4500	X	4385	-0-	-115	-0-	252	1	4133	3	N	-0-					-0-
10	4557	X	4502	-0-	-55	-0-	259	1	4243	3	N	-0-					-0-
11	4410	X	3239	-0-	-1171	-0-	186	1	3053	3	N	-0-					-0-

READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3117	X	3117	-0-	-0-	-0-	179	1	2938	3	N	-0-					-0-
07	3131	X	3066	-0-	-65	-0-	176	1	2890	3	N	-0-					-0-
08	3156	X	3156	-0-	-0-	-0-	181	1	2975	3	N	-0-					-0-
09	3097	X	3097	-0-	-0-	-0-	178	1	2919	3	N	-0-					-0-
10	3154	X	3154	-0-	-0-	-0-	181	1	2973	3	N	-0-					-0-
11	3030	X	2342	-0-	-688	-0-	135	1	2207	3	N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	953	-0-	-37	-0-	953	2			N	-0-					-0-
07	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
08	1091	N	1091	-0-	-0-	-0-	1091	2			N	-0-					-0-
09	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
10	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
11	990	N	959	-0-	-31	-0-	959	2			N	-0-					-0-

SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
07	797	N	797	-0-	-0-	-0-	797	2			N	-0-					-0-
08	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
09	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
10	806	N	615	-0-	-191	-0-	615	2			N	-0-					-0-
*11	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1166	N	1166	-0-	-0-	-0-	1166	2			Y	-0-					-0-
07	1054	N	1049	-0-	-5	-0-	1049	2			Y	-0-					-0-
08	1054	N	1047	-0-	-7	-0-	1047	2			Y	-0-					-0-
09	1065	N	1065	-0-	-0-	-0-	1065	2			Y	-0-					-0-
10	1111	N	1111	-0-	-0-	-0-	1111	2			Y	-0-					-0-
11	1020	N	890	-0-	-130	-0-	890	2			Y	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	107	-0-	-13	-0-	107	2			N	-0-					6
07	124	N	98	-0-	-26	-0-	98	2			N	-0-					6
08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					6
09	120	N	100	-0-	-20	-0-	100	2			N	-0-					6
10	93	N	84	-0-	-9	-0-	84	2			N	-0-					6
11	90	N	90	-0-	-0-	-0-	90	2			N	-0-					6

MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2900	N	964	-0-	-1936	2653	964	2			Y	-0-					7
07	3100	N	954	-0-	-2146	507	954	2			Y	-0-					7
08	1313	N	806	-0-	-507	-0-	806	2			Y	-0-					7
09	870	N	818	-0-	-52	-0-	818	2			Y	-0-					7
10	899	N	770	-0-	-129	-0-	770	2			Y	-0-					7
11	780	N	767	-0-	-13	-0-	767	2			Y	-0-					7

SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	445	-0-	-5	-0-	445	2			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
08	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
09	450	N	438	-0-	-12	-0-	438	2			N	-0-					-0-
10	496	N	391	-0-	-105	-0-	391	2			N	-0-					-0-
11	480	N	414	-0-	-66	-0-	414	2			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	98	-0-	-52	-0-	98	2			N	-0-					14
07	124	N	83	-0-	-41	-0-	83	2			N	-0-					14
08	175	N	175	-0-	-0-	-0-	175	2			N	-0-					14
09	195	N	195	-0-	-0-	-0-	195	2			N	-0-					14
10	235	N	235	-0-	-0-	-0-	235	2			N	-0-					14
*11	225	N	225	-0-	-0-	-0-	225	2			N	-0-					14

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1314	N	1314	-0-	-0-	-0-	1314	2			N	-0-					-0-
07	1424	N	1424	-0-	-0-	-0-	1424	2			N	-0-					-0-
08	1240	N	1140	-0-	-100	-0-	1140	2			N	-0-					-0-
09	1320	N	1006	-0-	-314	-0-	1006	2			N	-0-					-0-
10	1426	N	1161	-0-	-265	-0-	1161	2			N	-0-					-0-
*11	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					-0-

MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1120	N	1120	-0-	-0-	-0-	1120	2			Y	-0-					6
07	1085	N	1078	-0-	-7	-0-	1078	2			Y	-0-					6
08	1178	N	1079	-0-	-99	-0-	1079	2			Y	-0-					6
09	1110	N	1035	-0-	-75	-0-	1035	2			Y	-0-					6
10	1085	N	1064	-0-	-21	-0-	1064	2			Y	-0-					6
11	1050	N	966	-0-	-84	-0-	966	2			Y	-0-					6

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
08	496	N	419	-0-	-77	-0-	419	2			N	-0-					-0-
09	540	N	361	-0-	-179	-0-	361	2			N	-0-					-0-
10	496	N	329	-0-	-167	-0-	329	2			N	-0-					-0-
11	420	N	338	-0-	-82	-0-	338	2			N	-0-					-0-

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
07	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					-0-
08	1085	N	818	-0-	-267	-0-	818	2			N	-0-					-0-
09	1050	N	931	-0-	-119	-0-	931	2			N	-0-					-0-
10	1085	N	1060	-0-	-25	-0-	1060	2			N	-0-					-0-
*11	1097	N	1097	-0-	-0-	-0-	1097	2			N	-0-					-0-

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	295	-0-	-35	-0-	295	2			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
08	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	540	2			N	-0-					-0-
10	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
*11	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
08	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
09	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
*11	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
09	480	N	419	-0-	-61	-0-	419	2			N	-0-					-0-
10	496	N	376	-0-	-120	-0-	376	2			N	-0-					-0-
*11	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

06	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					-0-
07	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
08	1395	N	1157	-0-	-238	-0-	1157	2			N	-0-					-0-
09	1350	N	1077	-0-	-273	-0-	1077	2			N	-0-					-0-
10	1209	N	1189	-0-	-20	-0-	1189	2			N	-0-					-0-
*11	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

06	450	N	335	-0-	-115	-0-	335	2			N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
09	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
10	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
11	480	N	327	-0-	-153	-0-	327	2			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

06	1080	N	1012	-0-	-68	-0-	1012	2			N	-0-					-0-
07	1085	N	1050	-0-	-35	-0-	1050	2			N	-0-					-0-
08	1085	N	972	-0-	-113	-0-	972	2			N	-0-					-0-
09	1020	N	982	-0-	-38	-0-	982	2			N	-0-					-0-
10	1054	N	948	-0-	-106	-0-	948	2			N	-0-					-0-
11	930	N	905	-0-	-25	-0-	905	2			N	-0-					-0-

MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

06	453	N	453	-0-	-0-	-0-	453	2			Y	-0-					8
07	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					8
08	465	N	448	-0-	-17	-0-	448	2			Y	-0-					8
09	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					8
10	465	N	413	-0-	-52	-0-	413	2			Y	-0-					8
11	420	N	394	-0-	-26	-0-	394	2			Y	-0-					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

06	750	N	736	-0-	-14	-0-	736	2			N	-0-					-0-
07	775	N	767	-0-	-8	-0-	767	2			N	-0-					-0-
08	775	N	693	-0-	-82	-0-	693	2			N	-0-					-0-
09	750	N	733	-0-	-17	-0-	733	2			N	-0-					-0-
10	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
*11	730	N	730	-0-	-0-	-0-	730	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	89	-0-	-1	-0-	89	2			N	-0-					-0-
07	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
11	120	N	55	-0-	-65	-0-	55	2			N	-0-					-0-

BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	225	-0-	-135	-0-	225	2			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
11	270	N	189	-0-	-81	-0-	189	2			N	-0-					-0-

BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
07	930	N	914	-0-	-16	-0-	914	2			N	-0-					-0-
08	899	N	879	-0-	-20	-0-	879	2			N	-0-					-0-
09	900	N	836	-0-	-64	-0-	836	2			N	-0-					-0-
10	899	N	848	-0-	-51	-0-	848	2			N	-0-					-0-
11	840	N	813	-0-	-27	-0-	813	2			N	-0-					-0-

COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3494	X	3494	-0-	-0-	-0-	3494	3			N	-0-					-0-
07	3652	X	3652	-0-	-0-	-0-	3651	3	1	9	N	1	1	1			-0-
08	3529	X	3529	-0-	-0-	-0-	3528	3	1	9	N	1	1	1			-0-
09	3030	X	2857	-0-	-173	-0-	2856	3	1	9	N	1	1	1			-0-
10	3131	X	3056	-0-	-75	-0-	3054	3	2	9	N	2	1	1			1
11	3030	X	2777	-0-	-253	-0-	2775	3	2	9	N	2	2	1			1

SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1399	N	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
07	1612	N	1368	-0-	-244	-0-	1368	3			N	-0-					-0-
08	1457	N	1266	-0-	-191	-0-	1266	3			N	-0-					-0-
09	1410	N	1135	-0-	-275	-0-	1135	3			N	-0-					-0-
10	1364	N	1131	-0-	-233	-0-	1131	3			N	-0-					-0-
11	1230	N	1129	-0-	-101	-0-	1129	3			N	-0-					-0-

HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	592	-0-	-218	-0-	592	3			N	-0-					-0-
07	744	N	577	-0-	-167	-0-	577	3			N	-0-					-0-
08	682	N	519	-0-	-163	-0-	519	3			N	-0-					-0-
09	600	N	429	-0-	-171	-0-	429	3			N	-0-					-0-
10	589	N	380	-0-	-209	-0-	380	3			N	-0-					-0-
11	510	N	453	-0-	-57	-0-	453	3			N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
07	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
08	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
09	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
10	899	N	581	-0-	-318	-0-	581	3			N	-0-					-0-
11	870	N	625	-0-	-245	-0-	625	3			N	-0-					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
07	155	N	91	-0-	-64	-0-	91	3			N	-0-					-0-
08	2681	N	2681	-0-	-0-	-0-	2681	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1710	-0-	-0-	-0-	1710	3			Y	-0-					-0-
07	1759	N	1759	-0-	-0-	-0-	1749	3	10	9	Y	9	8	1			1
08	1767	N	1700	-0-	-67	-0-	1700	3			Y	-0-	1	1			-0-
09	1710	N	1653	-0-	-57	-0-	1653	3			Y	-0-					-0-
10	1767	N	1660	-0-	-107	-0-	1660	3			Y	-0-					-0-
11	1650	N	1288	-0-	-362	-0-	1288	3			Y	-0-					-0-

I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

06	930	N	736	-0-	-194	-0-	736	3			Y	-0-					-0-
07	902	N	902	-0-	-0-	-0-	902	3			Y	-0-					-0-
08	775	N	772	-0-	-3	-0-	772	3			Y	-0-					-0-
09	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					-0-
10	899	N	635	-0-	-264	-0-	635	3			Y	-0-					-0-
*11	902	N	902	-0-	-0-	-0-	902	3			Y	-0-					-0-

I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

06	1710	N	1682	-0-	-28	-0-	1682	3			Y	-0-					-0-
07	1767	N	1747	-0-	-20	-0-	1747	3			Y	-0-					-0-
08	1736	N	1703	-0-	-33	-0-	1703	3			Y	-0-					-0-
09	1698	N	1698	-0-	-0-	-0-	1698	3			Y	-0-					-0-
10	1736	N	1725	-0-	-11	-0-	1725	3			Y	-0-					-0-
11	1650	N	1559	-0-	-91	-0-	1559	3			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

06	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 12/08/2015 TOTAL DEPTH 6300 PERF. 5842 - 6002

06	12026	X	12026	-0-	-0-	-0-	11443	3	583	9	Y	530	498	1			46
07	13157	X	13157	-0-	-0-	-0-	12476	3	681	9	Y	619	624	1			41
08	13187	X	13187	-0-	-0-	-0-	12744	3	443	9	Y	403	398	1			46
09	12408	X	12408	-0-	-0-	-0-	11903	3	505	9	Y	459	450	1			55
10	12282	X	12282	-0-	-0-	-0-	11788	3	494	9	Y	449	474	1			30
*11	10449	X	10449	-0-	-0-	-0-	9986	3	463	9	Y	421	426	1			25

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*10	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
*11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					75
*07	775	N	775	-0-	-0-	-0-	775	2			Y	-0-					75
*08	752	N	752	-0-	-0-	-0-	752	2			Y	-0-					75
*09	DLQ G-10		859	-0-	859	859	859	2			Y	-0-					75
10	DLQ G-10		764	-0-	764	1623	764	2			Y	-0-					75
11	DLQ G-10		742	-0-	742	2365	742	2			Y	-0-					75

STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	1650	N	1031	-0-	-619	-0-	1031	2			Y	-0-					195
*07	1788	N	1788	-0-	-0-	-0-	1788	2			Y	-0-					195
*08	1868	N	1868	-0-	-0-	-0-	1868	2			Y	-0-					195
*09	DLQ G-10		1452	-0-	1452	1452	1452	2			Y	-0-					195
10	DLQ G-10		1542	-0-	1542	2994	1542	2			Y	-0-					195
11	DLQ G-10		1466	-0-	1466	4460	1464	2	2	9	Y	2					197

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	280	-0-	-20	-0-	280	2			N	-0-					54
07	297	N	297	-0-	-0-	-0-	297	2			N	-0-					54
08	310	N	285	-0-	-25	-0-	285	2			N	-0-					54
09	285	N	285	-0-	-0-	-0-	285	2			N	-0-					54
10	310	N	298	-0-	-12	-0-	298	2			N	-0-					54
*11	282	N	282	-0-	-0-	-0-	278	2	4	9	N	4					58

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	964	-0-	-26	-0-	964	2			N	-0-					-0-
07	1023	N	957	-0-	-66	-0-	957	2			N	-0-					-0-
08	1023	N	912	-0-	-111	-0-	912	2			N	-0-					-0-
09	960	N	923	-0-	-37	-0-	923	2			N	-0-					-0-
10	961	N	556	-0-	-405	-0-	556	2			N	-0-					-0-
*11	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

KEBO OIL & GAS, INC. 453170
UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	966	-0-	-144	-0-	966	2			N	-0-					196
07	1209	N	1015	-0-	-194	-0-	1015	2			N	-0-					196
08	1116	N	939	-0-	-177	-0-	939	2			N	-0-					196
09	975	N	975	-0-	-0-	-0-	975	2			N	-0-					196
10	1023	N	982	-0-	-41	-0-	982	2			N	-0-					196
*11	941	N	941	-0-	-0-	-0-	941	2			N	-0-					196

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	398	N	398	-0-	-0-	-0-	398	2			N	-0-					78
07	521	N	521	-0-	-0-	-0-	521	2			N	-0-					78
08	481	N	481	-0-	-0-	-0-	481	2			N	-0-					78
09	590	N	590	-0-	-0-	-0-	590	2			N	-0-					78
10	527	N	460	-0-	-67	-0-	460	2			N	-0-					78
11	480	N	417	-0-	-63	-0-	417	2			N	-0-					78

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	330	-0-	-150	-0-	330	2			N	-0-					-0-
07	682	N	493	-0-	-189	-0-	493	2			N	-0-					-0-
08	1138	N	1138	-0-	-0-	-0-	1138	2			N	-0-					-0-
09	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
10	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					-0-
*11	768	N	768	-0-	-0-	-0-	768	2			Y	-0-					-0-

UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
08	124	N	47	-0-	-77	-0-	47	2			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*10	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-
*11	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-

UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	201	-0-	-99	-0-	201	2			N	-0-					-0-
07	465	N	257	-0-	-208	-0-	257	2			N	-0-					-0-
08	310	N	273	-0-	-37	-0-	273	2			N	-0-					-0-
09	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
10	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
*11	420	N	420	-0-	-0-	-0-	420	2			Y	-0-					-0-

UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
07	1209	N	955	-0-	-254	-0-	955	2			N	-0-					-0-
08	930	N	924	-0-	-6	-0-	924	2			N	-0-					-0-
09	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
10	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
11	900	N	744	-0-	-156	-0-	744	2			Y	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
07	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
08	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
09	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
10	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
*11	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
10	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
11	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	374	N	374	-0-	-0-	-0-	374	2			N	-0-					18
07	402	N	402	-0-	-0-	-0-	402	2			N	-0-					18
08	403	N	366	-0-	-37	-0-	366	2			N	-0-					18
09	389	N	389	-0-	-0-	-0-	389	2			N	-0-					18
10	403	N	398	-0-	-5	-0-	398	2			N	-0-					18
*11	395	N	395	-0-	-0-	-0-	395	2			N	-0-					18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	413	-0-	-37	-0-	413	2			N	-0-					17
07	466	N	466	-0-	-0-	-0-	466	2			N	-0-					17
08	465	N	459	-0-	-6	-0-	459	2			N	-0-					17
09	464	N	464	-0-	-0-	-0-	464	2			N	-0-					17
*10	472	N	472	-0-	-0-	-0-	472	2			N	-0-					17
11	450	N	407	-0-	-43	-0-	407	2			N	-0-					17

ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-

ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	2			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*10	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	156	-0-	-24	-0-	156	2			N	-0-					2
07	186	N	153	-0-	-33	-0-	153	2			N	-0-					2
08	186	N	148	-0-	-38	-0-	148	2			N	-0-					2
09	150	N	128	-0-	-22	-0-	128	2			N	-0-					2
10	155	N	117	-0-	-38	-0-	117	2			N	-0-					2
11	150	N	139	-0-	-11	-0-	139	2			N	-0-					2

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	2			N	-0-					-0-
11	60	N	25	-0-	-35	-0-	25	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	445	N	445	-0-	-0-	-0-	445	2			Y	-0-					75
*07	DLQ G-10		517	-0-	517	517	517	2			Y	-0-					75
*08	DLQ G-10		502	-0-	502	1019	502	2			Y	-0-					75
*09	DLQ G-10		573	-0-	573	1592	573	2			Y	-0-					75
10	DLQ G-10		509	-0-	509	2101	509	2			Y	-0-					75
*11	2596	N	495	-0-	-2101	-0-	495	2			Y	-0-					75

GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
11	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	583	-0-	-17	-0-	583	2			N	-0-					-0-
07	619	N	619	-0-	-0-	-0-	619	2			N	-0-					-0-
08	651	N	598	-0-	-53	-0-	598	2			N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
10	620	N	603	-0-	-17	-0-	603	2			N	-0-					-0-
*11	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-

INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1148	N	1148	-0-	-0-	-0-	1148	2			N	-0-					-0-
07	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
08	1147	N	1122	-0-	-25	-0-	1122	2			N	-0-					-0-
09	1140	N	1064	-0-	-76	-0-	1064	2			N	-0-					-0-
10	1147	N	1104	-0-	-43	-0-	1104	2			N	-0-					-0-
*11	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1771	-0-	-29	-0-	1771	2			N	-0-					-0-
07	1931	N	1931	-0-	-0-	-0-	1931	2			N	-0-					-0-
08	1865	N	1865	-0-	-0-	-0-	1865	2			N	-0-					-0-
09	1789	N	1789	-0-	-0-	-0-	1789	2			N	-0-					-0-
10	1922	N	1837	-0-	-85	-0-	1837	2			N	-0-					-0-
11	1800	N	1773	-0-	-27	-0-	1773	2			N	-0-					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2174	N	2174	-0-	-0-	-0-	2174	2			N	-0-					-0-
07	2313	N	2313	-0-	-0-	-0-	2313	2			N	-0-					-0-
08	2294	N	2186	-0-	-108	-0-	2186	2			N	-0-					-0-
09	2215	N	2215	-0-	-0-	-0-	2215	2			N	-0-					-0-
10	2325	N	2220	-0-	-105	-0-	2220	2			N	-0-					-0-
*11	2193	N	2193	-0-	-0-	-0-	2193	2			N	-0-					-0-

PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	598	-0-	-62	-0-	598	2			N	-0-					-0-
07	682	N	616	-0-	-66	-0-	616	2			N	-0-					-0-
08	682	N	627	-0-	-55	-0-	627	2			N	-0-					-0-
09	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-
10	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
*11	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1089	-0-	-21	-0-	37	1	1052	3	N	-0-					20
07	1313	N	1313	-0-	-0-	-0-	44	1	1269	3	N	-0-					20
08	1271	N	1020	-0-	-251	-0-	33	1	987	3	N	-0-					20
09	1235	N	1235	-0-	-0-	-0-	41	1	1194	3	N	-0-					20
10	1302	N	1283	-0-	-19	-0-	42	1	1241	3	N	-0-					20
*11	1096	N	1096	-0-	-0-	-0-	35	1	1061	3	N	-0-					20

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1211	N	1211	-0-	-0-	-0-	1208	2	3	9	N	3					107
07	1408	N	1408	-0-	-0-	-0-	1406	2	2	9	N	2					109
08	1385	N	1385	-0-	-0-	-0-	1383	2	2	9	N	2	1	8			110
09	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					110
10	1395	N	1277	-0-	-118	-0-	1277	2			N	-0-					110
11	1350	N	1218	-0-	-132	-0-	1218	2			N	-0-					110

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1853	N	1853	-0-	-0-	-0-	1853	3			N	-0-					35
07	1880	N	1880	-0-	-0-	-0-	1880	3			N	-0-					35
08	1891	N	1847	-0-	-44	-0-	1847	3			N	-0-					35
09	1890	N	1890	-0-	-0-	-0-	1890	3			N	-0-					35
10	1891	N	1787	-0-	-104	-0-	1787	3			N	-0-					35
11	1800	N	1770	-0-	-30	-0-	1770	3			N	-0-					35

STRATA OPERATING, INC. 825445
UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
INGHAM C WELL #: 1 RRCID -> 106588 COMPL. DATE 06/14/1983 TOTAL DEPTH 8130 PERF. 7635 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	58	-0-	-32	-0-	57	3	1	9	Y	1	1	8			-0-
07	158	N	158	-0-	-0-	-0-	157	3	1	9	Y	1	1	8			-0-
08	93	N	80	-0-	-13	-0-	79	3	1	9	Y	1	1	8			-0-
09	79	N	79	-0-	-0-	-0-	78	3	1	9	Y	1	1	8			-0-
10	155	N	134	-0-	-21	-0-	134	3			Y	-0-					-0-
11	90	N	48	-0-	-42	-0-	48	3			Y	-0-					-0-

INGHAM B WELL #: 1 RRCID -> 106911 COMPL. DATE 07/05/1983 TOTAL DEPTH 8244 PERF. 7623 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					95
07	248	N	130	-0-	-118	-0-	130	3			Y	-0-					95
08	155	N	59	-0-	-96	-0-	59	3			Y	-0-					95
09	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					95
10	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					95
*11	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					95

INGHAM 22 WELL #: 1 RRCID -> 219401 COMPL. DATE 07/10/2006 TOTAL DEPTH 8481 PERF. 8380 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	266	-0-	-4	-0-	266	3			Y	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
08	405	N	405	-0-	-0-	-0-	404	3	1	9	Y	1	1	8			-0-
09	335	N	335	-0-	-0-	-0-	334	3	1	9	Y	1	1	8			-0-
10	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-
11	390	N	292	-0-	-98	-0-	289	3	3	9	Y	3	3	8			-0-

URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3526	X	3526	-0-	-0-	-0-	3526	3			N	-0-					156
07	4158	X	4158	-0-	-0-	-0-	4158	3			N	-0-					156
08	3694	X	3694	-0-	-0-	-0-	3694	3			N	-0-					156
09	3925	X	3925	-0-	-0-	-0-	3925	3			N	-0-					156
10	3926	X	3926	-0-	-0-	-0-	3926	3			N	-0-					156
*11	3730	X	3730	-0-	-0-	-0-	3730	3			N	-0-					156

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2127	N	2127	-0-	-0-	-0-	2127	3			N	-0-					40
07	2201	N	2051	-0-	-150	-0-	2051	3			N	-0-					40
08	2604	N	1645	-0-	-959	-0-	1645	3			N	-0-					40
09	2130	N	1714	-0-	-416	-0-	1714	3			N	-0-					40
10	2046	N	1502	-0-	-544	-0-	1502	3			N	-0-					40
11	1590	N	1587	-0-	-3	-0-	1587	3			N	-0-					40

VANCO OIL & GAS CORP. 881484
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
07	217	N	80	-0-	-137	-0-	80	2			N	-0-					-0-
08	248	N	132	-0-	-116	-0-	132	2			N	-0-					-0-
09	240	N	40	-0-	-200	-0-	40	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
07	62	N	18	-0-	-44	-0-	18	2			N	-0-					-0-
08	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*11	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	471	-0-	-69	-0-	471	2			N	-0-					-0-
07	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
09	480	N	408	-0-	-72	-0-	408	2			N	-0-					-0-
10	620	N	307	-0-	-313	-0-	307	2			N	-0-					-0-
11	390	N	360	-0-	-30	-0-	360	2			Y	-0-					-0-

UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1545	-0-	-225	-0-	1545	2			N	-0-					-0-
07	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
08	1736	N	1166	-0-	-570	-0-	1166	2			N	-0-					-0-
09	1560	N	1245	-0-	-315	-0-	1245	2			N	-0-					-0-
10	1302	N	698	-0-	-604	-0-	698	2			N	-0-					-0-
11	1140	N	1125	-0-	-15	-0-	1125	2			Y	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	426	-0-	-174	-0-	426	2			N	-0-					-0-
07	936	N	936	-0-	-0-	-0-	936	2			N	-0-					-0-
08	682	N	462	-0-	-220	-0-	462	2			N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
10	930	N	527	-0-	-403	-0-	527	2			N	-0-					-0-
*11	981	N	981	-0-	-0-	-0-	981	2			Y	-0-					-0-

UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

06	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	2			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
*11	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-

XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (FUSSELMAN) 44558 750 ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE "A" WELL #: 1 RRCID -> 123004 COMPL. DATE 08/19/1982 TOTAL DEPTH 8234 PERF. 7971 - 7989

06	390	N	371	-0-	-19	-0-	371	3			Y	-0-					-0-
07	434	N	360	-0-	-74	-0-	359	3	1	9	Y	1					1
08	341	N	199	-0-	-142	-0-	198	3	1	9	Y	1					2
09	360	N	336	-0-	-24	-0-	336	3			Y	-0-					2
10	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					2
*11	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					2

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

06	30	N	25	-0-	-5	B	-0-	25	2			N	-0-					-0-
07	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
08	31	N	24	-0-	-7	B	-0-	24	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	21	-0-	-9	B	-0-	21	2			N	-0-					-0-
10	31	N	30	-0-	-1	B	-0-	30	2			N	-0-					-0-
11	30	N	16	-0-	-14	B	-0-	16	2			N	-0-					-0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

06	120	N	93	-0-	-27	B	-0-	93	2			N	-0-					-0-
07	93	N	63	-0-	-30	B	-0-	63	2			N	-0-					-0-
08	93	N	42	-0-	-51	B	-0-	42	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	70	-0-	-20	B	-0-	70	2			N	-0-					-0-
*10	63	N	63	-0-	-0-	B	-0-	63	2			N	-0-					-0-
*11	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365

ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	64	-0-	-56 B	-0-	64	2			N	-0-					-0-
07	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
08	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
*10	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
*11	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
08	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
11	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
08	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
10	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
11	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-

ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	92	-0-	-88 B	-0-	92	2			N	-0-					-0-
07	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
08	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
*10	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
11	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
07	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
08	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
*10	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
*11	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
07	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
08	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	23	-0-	-67 B	-0-	23	2			N	-0-					-0-
10	62	N	47	-0-	-15 B	-0-	47	2			N	-0-					-0-
11	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	48	-0-	-42 B	-0-	48	2			N	-0-					-0-
07	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
08	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
*10	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
*11	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	263	-0-	-37 B	-0-	263	2			N	-0-					-0-
07	186	N	148	-0-	-38 B	-0-	148	2			N	-0-					-0-
08	217	N	196	-0-	-21 B	-0-	196	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	149	-0-	-121 B	-0-	149	2			N	-0-					-0-
10	155	N	151	-0-	-4 B	-0-	151	2			N	-0-					-0-
11	180	N	79	-0-	-101 B	-0-	79	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	205	-0-	-65 B	-0-	205	2			N	-0-					-0-
07	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
08	217	N	191	-0-	-26 B	-0-	191	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
*10	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
11	180	N	110	-0-	-70 B	-0-	110	2			N	-0-					-0-

INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	101	-0-	-109 B	-0-	101	2			N	-0-					-0-
07	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
08	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
*10	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
11	90	N	74	-0-	-16 B	-0-	74	2			N	-0-					-0-

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
07	124	N	48	-0-	-76 B	-0-	48	2			N	-0-					-0-
08	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
10	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
11	60	N	25	-0-	-35 B	-0-	25	2			N	-0-					-0-

INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	57	-0-	-123 B	-0-	57	2			N	-0-					-0-
07	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
08	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
*10	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
11	120	N	93	-0-	-27 B	-0-	93	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	34	-0-	-26 B	-0-	34	2			N	-0-					-0-
07	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
08	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
*10	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
11	30	N	28	-0-	-2 B	-0-	28	2			N	-0-					-0-

INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
07	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-
08	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	148	-0-	-2 B	-0-	148	2			N	-0-					-0-
10	310	N	190	-0-	-120 B	-0-	190	2			N	-0-					-0-
11	150	N	99	-0-	-51 B	-0-	99	2			N	-0-					-0-

INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
07	214	N	214	-0-	-0- B	-0-	214	2			N	-0-					-0-
08	217	N	186	-0-	-31 B	-0-	186	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	380	N	380	-0-	-0- B	-0-	380	2			N	-0-					-0-
*10	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
11	180	N	113	-0-	-67 B	-0-	113	2			N	-0-					-0-

INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-
07	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
08	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
*10	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
11	60	N	35	-0-	-25 B	-0-	35	2			N	-0-					-0-

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	100	-0-	-50 B	-0-	100	2			N	-0-					-0-
07	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
08	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
*10	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
11	90	N	61	-0-	-29 B	-0-	61	2			N	-0-					-0-

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	105	-0-	-75 B	-0-	105	2			N	-0-					-0-
07	62	N	24	-0-	-38 B	-0-	24	2			N	-0-					-0-
08	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
*10	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
*11	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	81	-0-	-9	B	-0-	81	2		N	-0-			-0-
07	63	N	63	-0-	-0-	B	-0-	63	2		N	-0-			-0-
08	62	N	53	-0-	-9	B	-0-	53	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	90	N	79	-0-	-11	B	-0-	79	2		N	-0-			-0-
*10	74	N	74	-0-	-0-	B	-0-	74	2		N	-0-			-0-
11	60	N	39	-0-	-21	B	-0-	39	2		N	-0-			-0-

PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	169	-0-	-11	B	-0-	169	2		N	-0-			-0-
07	155	N	145	-0-	-10	B	-0-	145	2		N	-0-			-0-
08	186	N	47	-0-	-139	B	-0-	47	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	180	N	36	-0-	-144	B	-0-	36	2		N	-0-			-0-
10	155	N	47	-0-	-108	B	-0-	47	2		N	-0-			-0-
11	60	N	25	-0-	-35	B	-0-	25	2		N	-0-			-0-

INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	77	N	77	-0-	-0-	B	-0-	77	2		N	-0-			-0-
07	85	N	85	-0-	-0-	B	-0-	85	2		N	-0-			-0-
08	80	N	80	-0-	-0-	B	-0-	80	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	96	N	96	-0-	-0-	B	-0-	96	2		N	-0-			-0-
*10	90	N	90	-0-	-0-	B	-0-	90	2		N	-0-			-0-
11	60	N	47	-0-	-13	B	-0-	47	2		N	-0-			-0-

INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	115	-0-	-65	B	-0-	115	2		N	-0-			-0-
07	124	N	96	-0-	-28	B	-0-	96	2		N	-0-			-0-
08	124	N	100	-0-	-24	B	-0-	100	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	130	N	130	-0-	-0-	B	-0-	130	2		N	-0-			-0-
*10	113	N	113	-0-	-0-	B	-0-	113	2		N	-0-			-0-
11	90	N	59	-0-	-31	B	-0-	59	2		N	-0-			-0-

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	58	-0-	-2	B	-0-	58	2		N	-0-			-0-
07	62	N	62	-0-	-0-	B	-0-	62	2		N	-0-			-0-
08	62	N	58	-0-	-4	B	-0-	58	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	60	N	54	-0-	-6	B	-0-	54	2		N	-0-			-0-
*10	68	N	68	-0-	-0-	B	-0-	68	2		N	-0-			-0-
11	60	N	35	-0-	-25	B	-0-	35	2		N	-0-			-0-

INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	111	-0-	-39	B	-0-	111	2		N	-0-			-0-
07	124	N	90	-0-	-34	B	-0-	90	2		N	-0-			-0-
08	93	N	81	-0-	-12	B	-0-	81	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	120	N	49	-0-	-71	B	-0-	49	2		N	-0-			-0-
*10	247	N	247	-0-	-0-	B	-0-	247	2		N	-0-			-0-
*11	129	N	129	-0-	-0-	B	-0-	129	2		N	-0-			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	117	-0-	-183	B	-0-	117	2			N	-0-					-0-
07	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
08	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	262	N	262	-0-	-0-	B	-0-	262	2			N	-0-					-0-
*10	235	N	235	-0-	-0-	B	-0-	235	2			N	-0-					-0-
11	210	N	122	-0-	-88	B	-0-	122	2			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

JTL OPERATING CO., INC 448052
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

06	210	N	142	-0-	-68	B	-0-	142	3			N	-0-					-0-
07	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
08	217	N	159	-0-	-58	B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
*10	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
11	150	N	139	-0-	-11	B	-0-	139	3			N	-0-					-0-

PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

06	210	N	142	-0-	-68	B	-0-	142	3			N	-0-					-0-
07	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
08	217	N	159	-0-	-58	B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
*10	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
11	150	N	139	-0-	-11	B	-0-	139	3			N	-0-					-0-

PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

06	210	N	142	-0-	-68	B	-0-	142	3			N	-0-					-0-
07	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
08	217	N	159	-0-	-58	B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
*10	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
11	150	N	139	-0-	-11	B	-0-	139	3			N	-0-					-0-

PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

06	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
07	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
08	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
10	217	N	34	-0-	-183	B	-0-	34	3			N	-0-					-0-
11	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
07	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
08	155	N	106	-0-	-49 B	-0-	106	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
10	155	N	106	-0-	-49 B	-0-	106	2			N	-0-					-0-
*11	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-

VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113	N	113	-0-	-0- B	-0-	113	2			N	-0-					-0-
07	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
08	124	N	121	-0-	-3 B	-0-	121	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
10	155	N	119	-0-	-36 B	-0-	119	2			N	-0-					-0-
*11	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-

SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
07	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
08	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
10	93	N	73	-0-	-20 B	-0-	73	2			N	-0-					-0-
*11	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-

UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
08	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
10	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
11	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
07	7	N	6	-0-	-1 B	-0-	6	2			N	-0-					-0-
08	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
10	6	N	3	-0-	-3 B	-0-	3	2			N	-0-					-0-
11	9	N	1	-0-	-8 B	-0-	1	2			N	-0-					-0-

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
07	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
08	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
10	15	N	8	-0-	-7 B	-0-	8	2			N	-0-					-0-
11	30	N	4	-0-	-26 B	-0-	4	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
07	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
08	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
10	13	N	7	-0-	-6 B	-0-	7	2			N	-0-					-0-
11	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	62	N	39	-0-	-23 B	-0-	39	2			N	-0-					-0-
08	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
10	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
11	60	N	11	-0-	-49 B	-0-	11	2			N	-0-					-0-

UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
07	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
08	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
10	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-
11	30	N	4	-0-	-26 B	-0-	4	2			N	-0-					-0-

UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
07	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
08	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
10	13	N	7	-0-	-6 B	-0-	7	2			N	-0-					-0-
11	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-

UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
07	11	N	8	-0-	-3 B	-0-	8	2			N	-0-					-0-
08	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
10	8	N	4	-0-	-4 B	-0-	4	2			N	-0-					-0-
11	13	N	2	-0-	-11 B	-0-	2	2			N	-0-					-0-

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
07	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
08	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
10	14	N	7	-0-	-7 B	-0-	7	2			N	-0-					-0-
*11	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
08	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
10	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
11	30	N	7	-0-	-23 B	-0-	7	2			N	-0-					-0-

UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
07	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
08	23	N	23	-0-	-0- B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
10	14	N	7	-0-	-7 B	-0-	7	2			N	-0-					-0-
11	30	N	4	-0-	-26 B	-0-	4	2			N	-0-					-0-

UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	124	N	83	-0-	-41 B	-0-	83	2			N	-0-					-0-
08	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
10	93	N	43	-0-	-50 B	-0-	43	2			N	-0-					-0-
11	120	N	22	-0-	-98 B	-0-	22	2			N	-0-					-0-

UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
08	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
10	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
11	30	N	7	-0-	-23 B	-0-	7	2			N	-0-					-0-

UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-
07	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
08	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
10	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
11	30	N	5	-0-	-25 B	-0-	5	2			N	-0-					-0-

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	62	N	54	-0-	-8 B	-0-	54	2			N	-0-					-0-
08	88	N	88	-0-	-0- B	-0-	88	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	61	N	61	-0-	-0- B	-0-	61	2			N	-0-					-0-
10	62	N	28	-0-	-34 B	-0-	28	2			N	-0-					-0-
11	90	N	15	-0-	-75 B	-0-	15	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
07	31	N	16	-0-	-15	B	-0-	16	2			N	-0-					-0-
08	25	N	25	-0-	-0-	B	-0-	25	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	18	N	18	-0-	-0-	B	-0-	18	2			N	-0-					-0-
10	31	N	8	-0-	-23	B	-0-	8	2			N	-0-					-0-
11	30	N	4	-0-	-26	B	-0-	4	2			N	-0-					-0-

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	-0-	-0-	-12	B	-0-					N	-0-					-0-
07	31	N	20	-0-	-11	B	-0-	20	2			N	-0-					-0-
08	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	22	N	22	-0-	-0-	B	-0-	22	2			N	-0-					-0-
10	31	N	10	-0-	-21	B	-0-	10	2			N	-0-					-0-
11	30	N	5	-0-	-25	B	-0-	5	2			N	-0-					-0-

UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	31	N	30	-0-	-1	B	-0-	30	2			N	-0-					-0-
08	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
10	31	N	15	-0-	-16	B	-0-	15	2			N	-0-					-0-
11	30	N	8	-0-	-22	B	-0-	8	2			N	-0-					-0-

UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	62	N	43	-0-	-19	B	-0-	43	2			N	-0-					-0-
08	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-
10	31	N	25	-0-	-6	B	-0-	25	2			N	-0-					-0-
11	60	N	13	-0-	-47	B	-0-	13	2			N	-0-					-0-

SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	124	N	79	-0-	-45	B	-0-	79	2			N	-0-					-0-
08	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-
10	93	N	41	-0-	-52	B	-0-	41	2			N	-0-					-0-
*11	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	B	-0-					N	-0-					-0-
07	186	N	146	-0-	-40	B	-0-	146	2			N	-0-					-0-
08	237	N	237	-0-	-0-	B	-0-	237	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-					-0-
10	155	N	75	-0-	-80	B	-0-	75	2			N	-0-					-0-
11	210	N	40	-0-	-170	B	-0-	40	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
08	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
10	31	N	16	-0-	-15 B	-0-	16	2			N	-0-					-0-
11	60	N	9	-0-	-51 B	-0-	9	2			N	-0-					-0-

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
08	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
10	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
11	30	N	7	-0-	-23 B	-0-	7	2			N	-0-					-0-

SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
07	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
08	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
10	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
*11	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	N	1228	-0-	-1502	-0-	1228	2			N	-0-					147
07	2748	N	2748	-0-	-0-	-0-	2748	2			N	-0-					147
08	2580	N	2580	-0-	-0-	-0-	2580	2			N	-0-					147
09	2413	N	2413	-0-	-0-	-0-	2413	2			N	-0-					147
10	2469	N	2469	-0-	-0-	-0-	2469	2			N	-0-					147
*11	2288	N	2288	-0-	-0-	-0-	2288	2			N	-0-					147

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTERSTATE (CANYON) //CONT.// 44634 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. //CONT.// 665707
WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. 090732
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					44
07	0	#	-0-	-0-	-0-	-0-					N	-0-					44
08	0	#	-0-	-0-	-0-	-0-					N	-0-					44
09	0	#	-0-	-0-	-0-	-0-					N	-0-					44
10	0	#	-0-	-0-	-0-	-0-					N	-0-					44
11	0	#	-0-	-0-	-0-	-0-					N	-0-					44

SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	723	R	723	-0-	-0-	-0-	701	2	22	9	N	20					163
07	741	R	741	-0-	-0-	-0-	722	2	19	9	N	17	20	1			160
08	758	R	758	-0-	-0-	-0-	724	2	34	9	N	31	21	8			170
09	705	R	705	-0-	-0-	-0-	694	2	11	9	N	10					180
*10	711	R	711	-0-	-0-	-0-	702	2	9	9	N	8					188
*11	669	R	669	-0-	-0-	-0-	658	2	11	9	N	10					198

IRION, W. (CANYON) //CONT.// 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. //CONT.// 090732
ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

TANKERSLEY WELL #: 6 RRCID -> 273074 COMPL. DATE 12/14/1985 TOTAL DEPTH 6525 PERF. 6376 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
08	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
10	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
11	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF.10209 - 10515

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	357	-0-	-3	-0-	15	1	342	3	N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	18	1	390	3	N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	17	1	373	3	N	-0-					-0-
09	360	N	332	-0-	-28	-0-	15	1	317	3	N	-0-					-0-
10	403	N	401	-0-	-2	-0-	17	1	384	3	N	-0-					-0-
11	390	N	334	-0-	-56	-0-	14	1	320	3	N	-0-					-0-

PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	339	-0-	-21	-0-	15	1	324	3	N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	16	1	347	3	N	-0-					-0-
08	403	N	344	-0-	-59	-0-	15	1	329	3	N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	17	1	359	3	N	-0-					-0-
10	372	N	288	-0-	-84	-0-	12	1	276	3	N	-0-					-0-
*11	340	N	340	-0-	-0-	-0-	14	1	326	3	N	-0-					-0-

J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	727	N	116	-0-	-611	-0-	116	2			N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
*09	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	437	N	73	-0-	-364	-0-	73	2			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
*09	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2530	N	2530	-0-	-0-	-0-	2530	2			N	-0-					-0-
07	2693	N	2693	-0-	-0-	-0-	2693	2			N	-0-					-0-
08	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					-0-
09	2520	N	1947	-0-	-573	-0-	1947	2			N	-0-					-0-
*10	2697	N	1942	-0-	-755	-0-	1942	2			N	-0-					-0-
*11	1950	N	1921	-0-	-29	-0-	1921	2			N	-0-					-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2337	N	2337	-0-	-0-	-0-	2337	2			N	-0-					-0-
07	2488	N	2488	-0-	-0-	-0-	2488	2			N	-0-					-0-
08	1873	N	1873	-0-	-0-	-0-	1873	2			N	-0-					-0-
09	2340	N	1803	-0-	-537	-0-	1803	2			N	-0-					-0-
*10	2480	N	1799	-0-	-681	-0-	1799	2			N	-0-					-0-
*11	1800	N	1780	-0-	-20	-0-	1780	2			N	-0-					-0-

ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
07	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
08	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
09	780	N	601	-0-	-179	-0-	601	2			N	-0-					-0-
*10	806	N	607	-0-	-199	-0-	607	2			N	-0-					-0-
*11	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-

ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-
07	2578	N	2578	-0-	-0-	-0-	2578	2			N	-0-					-0-
08	1941	N	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-
09	2430	N	1868	-0-	-562	-0-	1868	2			N	-0-					-0-
*10	2573	N	1863	-0-	-710	-0-	1863	2			N	-0-					-0-
*11	1890	N	1843	-0-	-47	-0-	1843	2			N	-0-					-0-

ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-					-0-
07	2726	N	2726	-0-	-0-	-0-	2726	2			N	-0-					-0-
08	2053	N	2053	-0-	-0-	-0-	2053	2			N	-0-					-0-
09	2550	N	1966	-0-	-584	-0-	1966	2			N	-0-					-0-
*10	2728	N	1961	-0-	-767	-0-	1961	2			N	-0-					-0-
*11	1980	N	1939	-0-	-41	-0-	1939	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	235	-0-	-215	-0-	227	3	8	9	N	7					57
07	439	N	439	-0-	-0-	-0-	429	3	10	9	N	9					66
08	465	N	445	-0-	-20	-0-	435	3	10	9	N	9					75
09	462	N	462	-0-	-0-	-0-	452	3	10	9	N	9					84
10	460	N	460	-0-	-0-	-0-	451	3	9	9	N	8					92
11	420	N	346	-0-	-74	-0-	340	3	6	9	N	5					97

SHOCO PRODUCTION, L.P. 778198
BLAIR UNIT WELL #: 1 RRCID -> 101609 COMPL. DATE 07/30/1982 TOTAL DEPTH 6683 PERF. 6429 - 6572

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HOME PETROLEUM CORP. 396852
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

06	9210	X	8062	-0-	-1148	-0-	8062	2			N	-0-					-0-
07	9517	X	7557	-0-	-1960	-0-	7557	2			N	-0-					-0-
08	9517	X	8915	-0-	-602	-0-	8915	2			N	-0-					-0-
09	8820	X	8069	-0-	-751	-0-	8069	2			N	-0-					-0-
10	9114	X	8413	-0-	-701	-0-	8413	2			N	-0-					-0-
11	8640	X	6107	-0-	-2533	-0-	6107	2			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

06	34440	X	33391	-0-	-1049	-0-	33391	2			N	-0-					-0-
07	35588	X	32533	-0-	-3055	-0-	32533	2			N	-0-					-0-
08	35836	X	35768	-0-	-68	-0-	35768	2			N	-0-					-0-
09	34680	X	33392	-0-	-1288	-0-	33392	2			N	-0-					-0-
10	35836	X	34786	-0-	-1050	-0-	34786	2			N	-0-					-0-
11	34620	X	NO RPT	-0-	-34620	-0-					N	NO RPT					-0-

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

06	80933	X	80933	-0-	-0-	-0-	80933	2			N	-0-					-0-
07	82642	X	82642	-0-	-0-	-0-	82642	2			N	-0-					-0-
08	83147	X	83147	-0-	-0-	-0-	83147	2			N	-0-					-0-
09	80940	X	72310	-0-	-8630	-0-	72310	2			N	-0-					-0-
10	83638	X	82819	-0-	-819	-0-	82819	2			N	-0-					-0-
11	80940	X	NO RPT	-0-	-80940	-0-					N	NO RPT					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

06	29569	X	29569	-0-	-0-	-0-	29569	2			N	-0-					-0-
07	29518	X	29518	-0-	-0-	-0-	29518	2			N	-0-					-0-
08	30504	X	29250	-0-	-1254	-0-	29250	2			N	-0-					-0-
09	29520	X	28199	-0-	-1321	-0-	28195	2	4	9	N	4	4	8			-0-
10	30504	X	29478	-0-	-1026	-0-	29478	2			N	-0-					-0-
11	29520	X	NO RPT	-0-	-29520	-0-					N	NO RPT					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1440	-0-	-0-	-0-	1440	2			N	-0-					-0-
07	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
08	1860	N	1747	-0-	-113	-0-	1747	2			N	-0-					-0-
09	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					-0-
*10	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-
11	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					-0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8018	X	8018	-0-	-0-	-0-	8007	2	11	9	N	10	10	8			-0-
07	8754	X	8754	-0-	-0-	-0-	8754	2			N	-0-					-0-
08	8680	X	8680	-0-	-0-	-0-	8680	2			N	-0-					-0-
09	7650	X	7273	-0-	-377	-0-	7273	2			N	-0-					-0-
10	7905	X	7594	-0-	-311	-0-	7594	2			N	-0-					-0-
11	7650	X	NO RPT	-0-	-7650	-0-					N	NO RPT					-0-

MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1429	-0-	-71	-0-	1429	2			N	-0-					-0-
07	1546	N	1546	-0-	-0-	-0-	1546	2			N	-0-					-0-
08	1550	N	1513	-0-	-37	-0-	1513	2			N	-0-					-0-
09	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-
10	1550	N	1510	-0-	-40	-0-	1510	2			N	-0-					-0-
11	1470	N	NO RPT	-0-	-1470	-0-					N	NO RPT					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20671	X	20671	-0-	-0-	-0-	20671	2			N	-0-					-0-
07	20762	X	20762	-0-	-0-	-0-	20762	2			N	-0-					-0-
08	20615	X	20490	-0-	-125	-0-	20490	2			N	-0-					-0-
09	19950	X	19659	-0-	-291	-0-	19659	2			N	-0-					-0-
10	20615	X	20284	-0-	-331	-0-	20284	2			N	-0-					-0-
11	19950	X	NO RPT	-0-	-19950	-0-					N	NO RPT					-0-

MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54455	X	54455	-0-	-0-	-0-	54455	2			N	-0-					-0-
07	55998	X	55998	-0-	-0-	-0-	55998	2			N	-0-					-0-
08	57691	X	54424	-0-	-3267	-0-	54424	2			N	-0-					-0-
09	55830	X	52345	-0-	-3485	-0-	52345	2			N	-0-					-0-
10	57691	X	55272	-0-	-2419	-0-	55272	2			N	-0-					-0-
11	54450	X	NO RPT	-0-	-54450	-0-					N	NO RPT					-0-

MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
08	372	N	129	-0-	-243	-0-	129	2			N	-0-					-0-
09	240	N	111	-0-	-129	-0-	111	2			N	-0-					-0-
10	155	N	35	-0-	-120	-0-	35	2			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2595	-0-	-405	2680	2595	2			N	-0-					-0-
07	3100	N	1546	-0-	-1554	1126	1546	2			N	-0-					-0-
08	2090	X	964	-0-	-1126	-0-	964	2			N	-0-					-0-
09	750	X	670	-0-	-80	-0-	670	2			N	-0-					-0-
10	775	X	628	-0-	-147	-0-	628	2			N	-0-					-0-
11	750	X	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31604	X	31604	-0-	-0-	-0-	31604	2			N	-0-					-0-
07	31968	X	31968	-0-	-0-	-0-	31968	2			N	-0-					-0-
08	31635	X	31635	-0-	-0-	-0-	31635	2			N	-0-					-0-
09	30474	X	30474	-0-	-0-	-0-	30474	2			N	-0-					-0-
*10	31559	X	31559	-0-	-0-	-0-	31559	2			N	-0-					-0-
11	30150	X	NO RPT	-0-	-30150	-0-					N	NO RPT					-0-

MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5910	X	4949	-0-	-961	-0-	4949	2			N	-0-					-0-
07	5193	X	5193	-0-	-0-	-0-	5193	2			N	-0-					-0-
08	5748	X	5748	-0-	-0-	-0-	5748	2			N	-0-					-0-
09	6009	X	6009	-0-	-0-	-0-	6009	2			N	-0-					-0-
*10	6452	X	6452	-0-	-0-	-0-	6452	2			N	-0-					-0-
11	5550	X	NO RPT	-0-	-5550	-0-					N	NO RPT					-0-

MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
07	1727	N	1727	-0-	-0-	-0-	1727	2			N	-0-					-0-
08	2170	N	1726	-0-	-444	-0-	1726	2			N	-0-					-0-
09	1800	N	1724	-0-	-76	-0-	1724	2			N	-0-					-0-
*10	1766	N	1766	-0-	-0-	-0-	1766	2			N	-0-					-0-
11	1680	N	NO RPT	-0-	-1680	-0-					N	NO RPT					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6330	X	5477	-0-	-853	-0-	5477	2			N	-0-					-0-
07	8451	X	8451	-0-	-0-	-0-	8451	2			N	-0-					-0-
08	6886	X	6886	-0-	-0-	-0-	6886	2			N	-0-					-0-
09	5973	X	5973	-0-	-0-	-0-	5973	2			N	-0-					-0-
10	6541	X	5667	-0-	-874	-0-	5667	2			N	-0-					-0-
11	6330	X	NO RPT	-0-	-6330	-0-					N	NO RPT					-0-

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	554	-0-	-2206	-0-	554	2			N	-0-					-0-
07	3264	X	3264	-0-	-0-	-0-	3264	2			N	-0-					-0-
08	4589	X	4589	-0-	-0-	-0-	4589	2			N	-0-					-0-
09	3422	X	3422	-0-	-0-	-0-	3422	2			N	-0-					-0-
*10	3255	X	3255	-0-	-0-	-0-	3255	2			N	-0-					-0-
11	2760	X	NO RPT	-0-	-2760	-0-					N	NO RPT					-0-

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	415	-0-	-35	-0-	415	2			N	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
08	651	N	364	-0-	-287	-0-	364	2			N	-0-					-0-
09	420	N	375	-0-	-45	-0-	375	2			N	-0-					-0-
*10	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					-0-
07	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					-0-
08	1860	N	1628	-0-	-232	-0-	1628	2			N	-0-					-0-
09	1740	N	1540	-0-	-200	-0-	1540	2			N	-0-					-0-
10	1736	N	1579	-0-	-157	-0-	1579	2			N	-0-					-0-
11	1590	N	NO RPT	-0-	-1590	-0-					N	NO RPT					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35100	X	33955	-0-	-1145	-0-	33955	2			N	-0-					-0-
07	36115	X	34898	-0-	-1217	-0-	34892	2	6	9	N	5	5	8			-0-
08	34844	X	34616	-0-	-228	-0-	34615	2	1	9	N	1	1	8			-0-
09	33960	X	33539	-0-	-421	-0-	33530	2	9	9	N	8	8	8			-0-
*10	35479	X	35479	-0-	-0-	-0-	35479	2			N	-0-					-0-
11	33960	X	NO RPT	-0-	-33960	-0-					N	NO RPT					-0-

MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3682	X	3682	-0-	-0-	-0-	3682	2			N	-0-					-0-
07	3715	X	3715	-0-	-0-	-0-	3715	2			N	-0-					-0-
08	3856	X	3856	-0-	-0-	-0-	3856	2			N	-0-					-0-
09	3793	X	3793	-0-	-0-	-0-	3793	2			N	-0-					-0-
*10	3924	X	3924	-0-	-0-	-0-	3924	2			N	-0-					-0-
11	2700	X	NO RPT	-0-	-2700	-0-					N	NO RPT					-0-

MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23040	X	22301	-0-	-739	-0-	22301	2			N	-0-					-0-
07	23808	X	22977	-0-	-831	-0-	22977	2			N	-0-					-0-
08	23808	X	23194	-0-	-614	-0-	23194	2			N	-0-					-0-
09	22290	X	20043	-0-	-2247	-0-	20034	2	9	9	N	8	8	8			-0-
10	23033	X	22990	-0-	-43	-0-	22990	2			N	-0-					-0-
11	22440	X	NO RPT	-0-	-22440	-0-					N	NO RPT					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38616	X	38616	-0-	-0-	-0-	38616	2			N	-0-					-0-
07	38940	X	38940	-0-	-0-	-0-	38940	2			N	-0-					-0-
08	38728	X	38728	-0-	-0-	-0-	38728	2			N	-0-					-0-
09	36980	X	36980	-0-	-0-	-0-	36976	2	4	9	N	4	4	8			-0-
*10	38343	X	38343	-0-	-0-	-0-	38343	2			N	-0-					-0-
11	36030	X	NO RPT	-0-	-36030	-0-					N	NO RPT					-0-

MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
07	543	N	543	-0-	-0-	-0-	543	2			N	-0-					-0-
08	589	N	542	-0-	-47	-0-	542	2			N	-0-					-0-
09	540	N	526	-0-	-14	-0-	526	2			N	-0-					-0-
10	558	N	537	-0-	-21	-0-	537	2			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
09	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
*10	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	1839	-0-	-741	-0-	1839	2			N	-0-					-0-
07	1770	N	1770	-0-	-0-	-0-	1770	2			N	-0-					-0-
08	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					-0-
09	1830	N	1722	-0-	-108	-0-	1722	2			N	-0-					-0-
*10	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					-0-
*11	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21691	X	21691	-0-	-0-	-0-	21691	3			N	-0-					-0-
07	20622	X	20622	-0-	-0-	-0-	20622	3			N	-0-					-0-
08	21669	X	20500	-0-	-1169	-0-	20500	3			N	-0-					-0-
09	21480	X	18522	-0-	-2958	-0-	18522	3			N	-0-					-0-
10	22196	X	19485	-0-	-2711	-0-	19485	3			N	-0-					-0-
11	21480	X	18505	-0-	-2975	-0-	18505	3			N	-0-					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22860	X	19273	-0-	-3587	-0-	19273	3			N	-0-					-0-
07	23622	X	20785	-0-	-2837	-0-	20785	3			N	-0-					-0-
08	25263	X	25263	-0-	-0-	-0-	25263	3			N	-0-					-0-
09	24533	X	24533	-0-	-0-	-0-	24533	3			N	-0-					-0-
10	24313	X	24313	-0-	-0-	-0-	24313	3			N	-0-					-0-
*11	23457	X	23457	-0-	-0-	-0-	23457	3			N	-0-					-0-

MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38526	X	38526	-0-	-0-	-0-	38526	3			N	-0-					-0-
07	37188	X	37188	-0-	-0-	-0-	37188	3			N	-0-					-0-
08	34472	X	33101	-0-	-1371	-0-	33101	3			N	-0-					-0-
09	33360	X	31319	-0-	-2041	-0-	31319	3			N	-0-					-0-
10	34472	X	31856	-0-	-2616	-0-	31856	3			N	-0-					-0-
11	33360	X	30746	-0-	-2614	-0-	30746	3			N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26005	X	26005	-0-	-0-	-0-	26005	2			N	-0-					-0-
07	25822	X	25822	-0-	-0-	-0-	25822	2			N	-0-					-0-
08	25854	X	25347	-0-	-507	-0-	25346	2	1	9	N	1	1	8			-0-
09	25020	X	24286	-0-	-734	-0-	24282	2	4	9	N	4	4	8			-0-
10	25854	X	25134	-0-	-720	-0-	25134	2			N	-0-					-0-
11	25020	X	NO RPT	-0-	-25020	-0-					N	NO RPT					-0-

JM, N. (ELLENBURGER) //CONT.// 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6747	X	6747	-0-	-0-	-0-	6747	2			N	-0-					-0-
07	7283	X	7283	-0-	-0-	-0-	7283	2			N	-0-					-0-
08	7082	X	7082	-0-	-0-	-0-	7082	2			N	-0-					-0-
09	5843	X	5843	-0-	-0-	-0-	5843	2			N	-0-					-0-
*10	7726	X	7726	-0-	-0-	-0-	7726	2			N	-0-					-0-
11	4980	X	NO RPT	-0-	-4980	-0-					N	NO RPT					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3903	X	3903	-0-	-0-	-0-	3903	2			N	-0-					-0-
07	3775	X	3775	-0-	-0-	-0-	3775	2			N	-0-					-0-
08	3906	X	3795	-0-	-111	-0-	3795	2			N	-0-					-0-
09	3780	X	3735	-0-	-45	-0-	3735	2			N	-0-					-0-
10	3906	X	3894	-0-	-12	-0-	3894	2			N	-0-					-0-
11	3780	X	NO RPT	-0-	-3780	-0-					N	NO RPT					-0-

MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
07	1344	N	1344	-0-	-0-	-0-	1344	2			N	-0-					-0-
08	1395	N	1319	-0-	-76	-0-	1319	2			N	-0-					-0-
09	1350	N	1269	-0-	-81	-0-	1269	2			N	-0-					-0-
10	1333	N	1263	-0-	-70	-0-	1263	2			N	-0-					-0-
11	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
MCELROY WELL #: 3 RRCID -> 135047 COMPL. DATE 06/05/1990 TOTAL DEPTH 11793 PERF. 9771 - 9809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JACK HERBERT (STRAWN PENN.) //CONT.// 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUMMIT PETROLEUM LLC 829221
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1464	-0-	-276	-0-	1457	3	7	9	N	6					189
07	1736	N	1658	-0-	-78	-0-	1651	3	7	9	N	6	169	1			26
08	1705	N	1607	-0-	-98	-0-	1583	3	24	9	N	22					48
09	1583	N	1583	-0-	-0-	-0-	1564	3	19	9	N	17					65
10	1643	N	1474	-0-	-169	-0-	1	1	1456	3	N	15					80
							17	9									
*11	1572	N	1572	-0-	-0-	-0-	1	1	1546	3	N	23					103
							25	9									

WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1472	N	1472	-0-	-0-	-0-	1449	3	23	9	N	21					184
07	1439	N	1439	-0-	-0-	-0-	1418	3	21	9	N	19	167	1			36
08	1402	N	1402	-0-	-0-	-0-	1395	3	7	9	N	6					42
09	660	N	517	-0-	-143	-0-	476	3	41	9	N	37					79
*10	1495	N	1495	-0-	-0-	-0-	1	1	1457	3	N	34					113
							37	9									
*11	1469	N	1469	-0-	-0-	-0-	2	1	1426	3	N	37					150
							41	9									

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2497	N	2497	-0-	-0-	-0-	2427	3	70	9	N	64					193
07	2423	N	2423	-0-	-0-	-0-	2398	3	25	9	N	23	2	8			214
08	2183	N	2183	-0-	-0-	-0-	2175	3	8	9	N	7	175	1			46
09	2490	N	1965	-0-	-525	-0-	1955	3	10	9	N	9					55
10	2418	N	1988	-0-	-430	-0-	1955	3	33	9	N	30					85
*11	2103	N	2103	-0-	-0-	-0-	2091	3	12	9	N	11					96

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON //CONT.// 45580 001 ASSOCIATED CAPACITY CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
BOB HUGHES OIL COMPANY, LLC 078050
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

06	3912	R	3912	-0-	-0-	-0-	3911	2	1	9	N	1					35
07	4049	R	4049	-0-	-0-	-0-	4048	2	1	9	N	1					36
08	3855	R	3855	-0-	-0-	-0-	3854	2	1	9	N	1					37
09	3422	R	3422	-0-	-0-	-0-	3421	2	1	9	N	1					38
10	3613	R	3613	-0-	-0-	-0-	3612	2	1	9	N	1					39
*11	3640	R	3640	-0-	-0-	-0-	3530	2	110	9	N	100					139

BUSTAMANTE OIL COMPANY 112685
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

06	337	R	337	-0-	-0-	-0-	289	3	48	9	N	44					110
07	310	#	300	-0-	-10	-0-	277	3	23	9	N	21					131
08	310	#	300	-0-	-10	-0-	263	3	37	9	N	34					165
09	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					165
10	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					165
11	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					165

TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

06	195	R	195	-0-	-0-	-0-	185	3	10	9	N	9					131
07	193	R	193	-0-	-0-	-0-	190	3	3	9	N	3					134
08	174	R	174	-0-	-0-	-0-	167	3	7	9	N	6					140
09	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					140
10	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					140
11	90	#	NO RPT	-0-	-90	-0-					N	NO RPT					140

COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

06	360	#	329	-0-	-31	-0-	306	3	23	9	N	21					58
07	337	R	337	-0-	-0-	-0-	306	3	31	9	N	28	56	1			30
08	473	R	473	-0-	-0-	-0-	444	3	29	9	N	26					56
09	330	#	NO RPT	-0-	-330	-0-					N	NO RPT					56
10	341	#	NO RPT	-0-	-341	-0-					N	NO RPT					56
11	420	#	NO RPT	-0-	-420	-0-					N	NO RPT					56

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
BUSTAMANTE OIL COMPANY //CONT.// 112685
TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1234	R	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
07	1282	R	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
08	1329	R	1329	-0-	-0-	-0-	1329	3			N	-0-					-0-
09	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
11	60	#	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

06	287	R	287	-0-	-0-	-0-	287	3			N	-0-					19
07	217	#	-0-	-0-	-217	-0-					N	-0-					19
08	217	#	151	-0-	-66	-0-	151	3			N	-0-					19
09	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					19
10	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					19
11	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					19

COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

06	247	R	247	-0-	-0-	-0-	237	3	10	9	N	9					51
07	248	R	248	-0-	-0-	-0-	237	3	11	9	N	10					61
08	255	R	255	-0-	-0-	-0-	238	3	17	9	N	15					76
09	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					76
10	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					76
11	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					76

TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

06	570	#	556	-0-	-14	-0-	536	3	20	9	Y	18					136
07	589	#	576	-0-	-13	-0-	559	3	17	9	Y	15					151
08	600	R	600	-0-	-0-	-0-	586	3	14	9	Y	13					164
09	570	#	NO RPT	-0-	-570	-0-					Y	NO RPT					164
10	589	#	NO RPT	-0-	-589	-0-					Y	NO RPT					164
11	540	#	NO RPT	-0-	-540	-0-					Y	NO RPT					164

HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6902 PERF. 5949 - 5995

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
BUSTAMANTE OIL COMPANY //CONT.// 112685
TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRY "A" WELL #: 1441 RRCID -> 276171 COMPL. DATE 12/14/1978 TOTAL DEPTH 7170 PERF. 7039 - 7091

06	694	R	694	-0-	-0-	-0-	660	3	34	9	N	31	180	1			59
07	683	R	683	-0-	-0-	-0-	660	3	23	9	N	21					80
08	712	R	712	-0-	-0-	-0-	698	3	14	9	N	13					93
09	240	#	NO RPT	-0-	-240	-0-					N	NO RPT					93
10	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					93
11	240	#	NO RPT	-0-	-240	-0-					N	NO RPT					93

JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

06	150	#	133	-0-	-17	-0-	131	3	2	9	N	2					45
07	155	#	139	-0-	-16	-0-	137	3	2	9	N	2					47
08	155	#	137	-0-	-18	-0-	135	3	2	9	N	2					49
09	150	#	119	-0-	-31	-0-	117	3	2	9	N	2					51
10	155	#	126	-0-	-29	-0-	123	3	3	9	N	3					54
*11	121	R	121	-0-	-0-	-0-	121	3			N	-0-					54

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHERIDAN PRODUCTION COMPANY, LLC 775854
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON, FRED WELL #: 2 RRCID -> 136684 COMPL. DATE 08/04/1990 TOTAL DEPTH 6419 PERF. 5760 - 5775

06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANGUARD OPERATING, LLC 881585
JOHNSON WELL #: 10 RRCID -> 283981 COMPL. DATE 03/02/1974 TOTAL DEPTH 6710 PERF. 6546 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	#	-0-	-0-	-1110	-0-					N	-0-					-0-
07	1147	#	32	-0-	-1115	-0-	32	3			N	-0-					-0-
08	11	R	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	10	R	10	-0-	-0-	-0-	10	3			N	-0-					-0-
10	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	#	-0-	-0-	-30	-0-					N	-0-					-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC 775854
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMESON, SE. (STRAWN) //CONT.// 45584 500 ASSOCIATED 49B CNTY: COKE
SHERIDAN PRODUCTION COMPANY, LLC//CONT.// 775854
BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23	N	23	-0-	-0-	-0-	23	3			N	-0-					95
07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					95
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					95
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					95
10	31	N	-0-	-0-	-31	-0-					N	-0-					95
*11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					95

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166

MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					49

JAN-JERRYE (CANYON REEF) //CONT.// 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC //CONT.// 690225
TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
KIRKPATRICK OIL COMPANY 468890
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

06	591	N	591	-0-	-0-	-0-	591	3			N	-0-					45
07	592	N	592	-0-	-0-	-0-	592	3			N	-0-					45
08	620	N	587	-0-	-33	-0-	587	3			N	-0-					45
09	600	N	566	-0-	-34	-0-	566	3			N	-0-					45
10	589	N	583	-0-	-6	-0-	583	3			N	-0-					45
*11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					45

RAMTEX ENERGY LLC 690225
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

06	1613	N	1613	-0-	-0-	-0-	62	1	1551	2	N	-0-					50
07	1855	N	1855	-0-	-0-	-0-	69	1	1786	2	N	-0-					50
08	1829	N	1829	-0-	-0-	-0-	75	1	1754	2	N	-0-					50
09	1757	N	1757	-0-	-0-	-0-	68	1	1689	2	N	-0-					50
10	1860	N	1738	-0-	-122	-0-	76	1	1662	2	N	-0-					50
11	1770	N	1430	-0-	-340	-0-	63	1	1367	2	N	-0-					50

BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

06	1487	N	1487	-0-	-0-	-0-	57	1	1430	2	N	-0-					89
07	1644	N	1644	-0-	-0-	-0-	62	1	1582	2	N	-0-					89
08	1631	N	1631	-0-	-0-	-0-	66	1	1565	2	N	-0-					89
09	1544	N	1544	-0-	-0-	-0-	60	1	1484	2	N	-0-					89
10	1612	N	1568	-0-	-44	-0-	68	1	1500	2	N	-0-					89
11	1560	N	530	-0-	-1030	-0-	23	1	507	2	N	-0-					89

SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

06	1761	N	1761	-0-	-0-	-0-	67	1	1694	2	N	-0-					-0-
07	2074	N	2074	-0-	-0-	-0-	78	1	1996	2	N	-0-					-0-
08	2209	N	2209	-0-	-0-	-0-	90	1	2119	2	N	-0-					-0-
09	2189	N	2189	-0-	-0-	-0-	84	1	2105	2	N	-0-					-0-
10	2272	N	2272	-0-	-0-	-0-	99	1	2173	2	N	-0-					-0-
*11	2151	N	2151	-0-	-0-	-0-	95	1	2056	2	N	-0-					-0-

JAN-JERRYE, SE. (CANYON REEF) //CONT.// 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC //CONT.// 690225
BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	X	1789	-0-	-371	-0-	68	1	1721	2	N	-0-					-0-
07	2232	X	2023	-0-	-209	-0-	76	1	1947	2	N	-0-					-0-
08	2039	X	2039	-0-	-0-	-0-	83	1	1956	2	N	-0-					-0-
09	1952	X	1952	-0-	-0-	-0-	75	1	1877	2	N	-0-					-0-
10	2015	N	2015	-0-	-0-	-0-	87	1	1928	2	N	-0-					-0-
11	1980	N	1697	-0-	-283	-0-	75	1	1622	2	N	-0-					-0-

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
10	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-
11	330	N	305	-0-	-25	-0-	305	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
07	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
08	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
07	1767	N	811	-0-	-956	-0-	811	2			N	-0-					-0-
08	1364	N	696	-0-	-668	-0-	696	2			N	-0-					-0-
09	900	N	529	-0-	-371	-0-	529	2			N	-0-					-0-
10	806	N	501	-0-	-305	-0-	501	2			N	-0-					-0-
11	660	N	493	-0-	-167	-0-	493	2			N	-0-					-0-

KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
07	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
*10	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
11	360	N	348	-0-	-12	-0-	348	2			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	671	-0-	-19	-0-	671	2			N	-0-					-0-
07	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
08	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
09	660	N	609	-0-	-51	-0-	609	2			N	-0-					-0-
10	682	N	557	-0-	-125	-0-	557	2			N	-0-					-0-
11	690	N	457	-0-	-233	-0-	457	2			N	-0-					-0-
JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917																	
06	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
07	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-
08	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-					-0-
09	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
*10	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
11	960	N	942	-0-	-18	-0-	942	3			N	-0-					-0-
JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110																	
06	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
07	217	N	82	-0-	-135	-0-	82	3			N	-0-					-0-
08	248	N	99	-0-	-149	-0-	99	3			N	-0-					-0-
09	240	N	180	-0-	-60	-0-	180	3			N	-0-					-0-
*10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*11	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117																	
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947																	
06	210	N	77	-0-	-133	-0-	77	3			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	240	N	152	-0-	-88	-0-	152	3			N	-0-					-0-
JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296																	
06	1170	N	684	-0-	-486	-0-	684	3			N	-0-					-0-
07	1085	N	617	-0-	-468	-0-	617	3			N	-0-					-0-
08	713	N	615	-0-	-98	-0-	615	3			N	-0-					-0-
09	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*10	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
*11	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948																	
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	672	-0-	-48	-0-	672	2			N	-0-					-0-
07	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
08	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
09	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
*10	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
11	1110	N	950	-0-	-160	-0-	950	2			N	-0-					-0-

PATNO OIL & GAS COMPANY 643327
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	2038					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	2038					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	2038					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	2038					N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	735					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	735					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	735					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	735					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	735					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

06	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
07	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
08	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
09	900	N	702	-0-	-198	-0-	702	3			N	-0-					-0-
10	1023	N	781	-0-	-242	-0-	781	3			N	-0-					-0-
11	1020	N	965	-0-	-55	-0-	965	3			N	-0-					-0-

CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

06	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-
07	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
08	1116	N	524	-0-	-592	-0-	524	3			N	-0-					-0-
09	1080	N	1043	-0-	-37	-0-	1043	3			N	-0-					-0-
10	1116	N	913	-0-	-203	-0-	913	3			N	-0-					-0-
*11	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
07	496	N	459	-0-	-37	-0-	459	3			N	-0-					-0-
08	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
09	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
10	465	N	460	-0-	-5	-0-	460	3			N	-0-					-0-
*11	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

06	210	N	114	-0-	-96	-0-	114	3			N	-0-					-0-
07	310	N	95	-0-	-215	-0-	95	3			N	-0-					-0-
08	155	N	86	-0-	-69	-0-	86	3			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	93	N	18	-0-	-75	-0-	18	3			N	-0-					-0-
*11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

06	900	N	557	-0-	-343	-0-	557	3			N	-0-					-0-
07	651	N	508	-0-	-143	-0-	508	3			N	-0-					-0-
08	837	N	547	-0-	-290	-0-	547	3			N	-0-					-0-
09	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
10	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
11	540	N	491	-0-	-49	-0-	491	3			N	-0-					-0-

CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

06	1260	N	1242	-0-	-18	-0-	1242	3			N	-0-					-0-
07	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
08	1302	N	1168	-0-	-134	-0-	1168	3			N	-0-					-0-
09	1230	N	1011	-0-	-219	-0-	1011	3			N	-0-					-0-
10	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
11	1140	N	992	-0-	-148	-0-	992	3			N	-0-					-0-

WHITE ROCK OIL & GAS, LLC 916958
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
07	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
08	496	N	385	-0-	-111	-0-	385	3			N	-0-					-0-
09	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
10	496	N	448	-0-	-48	-0-	448	3			N	-0-					-0-
*11	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-

JOHNES (MIDDLE WLFC. DETRITAL) 46972 250 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
MARLENA WELL #: 2 RRCID -> 204381 COMPL. DATE 11/01/2004 TOTAL DEPTH 9410 PERF. 8833 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	62	-0-	-28	-0-	62	3			N	-0-					29
07	155	N	107	-0-	-48	-0-	107	3			N	-0-					29
08	677	N	677	-0-	-0-	-0-	677	3			N	-0-					29
09	852	N	852	-0-	-0-	-0-	852	3			N	-0-					29
*10	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					29
11	480	N	237	-0-	-243	-0-	237	3			N	-0-					29

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 P&A COND		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19
07 P&A COND		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19
08 P&A COND		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19
09 P&A COND		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19
10 P&A COND		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19
11 P&A COND		NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (PENNSYLVANIAN) 47684 090 ASSOCIATED PRORATED CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TEAGUE-9 WELL #: 1R RRCID -> 223725 COMPL. DATE 07/18/2006 TOTAL DEPTH 7495 PERF. 6150 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					Y	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					Y	-0-					-0-
11 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					Y	NO RPT					-0-

TEAGUE-9 WELL #: 2 RRCID -> 232757 COMPL. DATE 05/27/2007 TOTAL DEPTH 7000 PERF. 6148 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0 #		-0-	-0-	-0-	-0-					Y	19	25	1			47
07 DLQ G-10			-0-	-0-	-0-	-0-					Y	62	67	1			42
08 DLQ G-10			-0-	-0-	-0- B	-0-					Y	12					54
09/01 BALANCING DATE STATUS -> -0-																	
09 DLQ G-10			-0-	-0-	-0- B	-0-					Y	3					57
10 DLQ G-10			-0-	-0-	-0- B	-0-					Y	-0-					57
11 DLQ G-10		NO RPT	-0-	-0-	-0- B	-0-					Y	NO RPT					57

TURNER RANCH T.D. 24 WELL #: 4 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					50
07 14B2 EXT			-0-	-0-	-0-	-0-					N	-0-					50
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					50
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					50
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					50
11 14B2 EXT		NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					50

JUNE ANN (PENNSYLVANIAN) //CONT.// 47684 090 ASSOCIATED PRORATED CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH T. D. 24 WELL #: 1 RRCID -> 252292 COMPL. DATE 11/10/2008 TOTAL DEPTH 8000 PERF. 6130 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TURNER RANCH T.D. 42 WELL #: 1 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5130	#	170	-0-	-4960		-0-	20	1	150	2	Y	-0-	18	1			20
07	DLQ G-10		2639	-0-	2639		2639	328	1	2238	2	Y	66	41	1			45
								73	9									
08	DLQ G-10		6104	-0-	6104	B	8743	1199	1	4887	2	Y	16					61
								18	9									
09/01 BALANCING DATE STATUS -> 8743																		
09	DLQ G-10		5230	-0-	5230	B	13973	221	1	5006	2	Y	3					64
								3	9									
10	DLQ G-10		5689	-0-	5689	B	19662	506	1	5166	2	Y	15					79
								17	9									
11	DLQ G-10		NO RPT	-0-	-0-	B	19662					Y	NO RPT					79

TEAGUE 9 WELL #: 8 RRCID -> 271031 COMPL. DATE 01/14/2013 TOTAL DEPTH 7250 PERF. 5956 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	1788	-0-	-462		-0-	212	1	1556	2	N	18	8	1			27
								20	9									
07	2030	N	2030	-0-	-0-		-0-	251	1	1710	2	N	63	47	1			43
								69	9									
08	969	N	969	-0-	-0-	B	-0-	188	1	768	2	N	12					55
								13	9									
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	3					58
10	0	N	-0-	-0-	-0-	B	-0-					N	18					76
11	930	N	NO RPT	-0-	-930	B	-0-					N	NO RPT					76

TURNER RANCH T.D. 24 WELL #: 6 RRCID -> 272530 COMPL. DATE 08/14/2012 TOTAL DEPTH 7546 PERF. 6020 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790		2414	-0-	-376		401	280	1	2055	2	N	72	124	1			94
								79	9									
07	DLQ G-10		3137	-0-	3137		3538	384	1	2618	2	N	123	75	1			142
								135	9									
08	DLQ G-10		-0-	-0-	-0-	B	3538					N	62	176	1			28
09/01 BALANCING DATE STATUS -> 3538																		
09	DLQ G-10		-0-	-0-	-0-	B	3538					N	-0-					28
10	0		-0-	-0-	-0-	B	3538					N	-0-					28
11	0	#	NO RPT	-0-	-0-	B	3538					N	NO RPT					28

JUNE ANN (PENNSYLVANIAN) //CONT.// 47684 090 ASSOCIATED PRORATED CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH T.D. 25 WELL #: 1 RRCID -> 280094 COMPL. DATE 09/29/2014 TOTAL DEPTH 7629 PERF. 5966 - 6004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11940 #	11197	-0-	-743	-0-	1420	1	9747	2	Y	27	30	1			3
						30	9									
07	DLQ G-10	9813	-0-	9813	9813	1334	1	8454	2	Y	23	21	1			5
						25	9									
08	DLQ G-10	10648	-0-	10648 B	20461	2168	1	8452	2	Y	25	21	1			9
						28	9									
	09/01 BALANCING DATE STATUS ->			20461												
09	DLQ G-10	8976	-0-	8976 B	29437	465	1	8483	2	Y	25	28	1			6
						28	9									
10	DLQ G-10	11713	-0-	11713 B	41150	1126	1	10556	2	Y	28	26	1			8
						31	9									
11	DLQ G-10	NO RPT	-0-	-0- B	41150					Y	NO RPT					8

KA-ZE-SA (CANYON) 47787 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DELONG A WELL #: 2 RRCID -> 083053 COMPL. DATE 06/14/1979 TOTAL DEPTH 6950 PERF. 6741 - 6748

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF.17375 - 18497

06	24210 X	32	-0-	-24178	-0-	32	3			N	-0-					-0-
07	25017 X	22406	-0-	-2611	-0-	22406	3			N	-0-					-0-
08	24149 X	22625	-0-	-1524	-0-	22624	3	1	9	N	1	1	8			-0-
09	22650 X	22170	-0-	-480	-0-	22157	3	13	9	N	12	12	8			-0-
10	23157 X	20507	-0-	-2650	-0-	20507	3			N	-0-					-0-
11	21900 X	21331	-0-	-569	-0-	21324	3	7	9	N	6	6	8			-0-

OXY USA INC. 630591
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF.17490 - 18300

06	11400 X	13	-0-	-11387	-0-	13	3			N	-0-					-0-
07	10943 X	8348	-0-	-2595	-0-	8348	3			N	-0-					-0-
08	10478 X	NO RPT	-0-	-10478	-0-					N	NO RPT					-0-
09	9180 X	6648	-0-	-2532	-0-	6648	3			N	-0-					-0-
10	9269 X	7413	-0-	-1856	-0-	7413	3			N	-0-					-0-
11	8070 X	NO RPT	-0-	-8070	-0-					N	NO RPT					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	635	-0-	-25	-0-	35	1 9	599	2	Y	1	1	1			1
07	672	N	672	-0-	-0-	-0-	36	1 9	634	2	Y	2	1	1			2
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					2
09	652	N	652	-0-	-0-	-0-	31	1 9	620	2	Y	1	1	1			2
*10	681	N	681	-0-	-0-	-0-	32	1 9	646	2	Y	3	1	1			4
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
ARCH OIL & GAS, LLC 029272
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	25					53
09	0	N	-0-	-0-	-0-	-0-					N	7					60
10	0	N	-0-	-0-	-0-	-0-					N	8					68
11	0	N	-0-	-0-	-0-	-0-					N	1					69

BARROW-SHAVER RESOURCES CO. 053321
FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

06	60	N	51	-0-	-9	-0-	51	2			N	-0-					35
07	93	N	37	-0-	-56	-0-	37	2			N	-0-					35
08	155	N	54	-0-	-101	-0-	54	2			N	-0-					35
09	60	N	18	-0-	-42	-0-	18	2			N	-0-					35
10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					35
11	60	N	51	-0-	-9	-0-	51	2			N	-0-					35

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

06	30	N	-0-	-0-	-30	-0-					N	-0-					10
07	31	N	-0-	-0-	-31	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10
11	0	N	-0-	-0-	-0-	-0-					N	-0-					10

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2

KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					N	-0-					4
07	0	N	-0-	-0-	-0-	-0-					N	-0-					4
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4
09	0	N	-0-	-0-	-0-	-0-					N	-0-					4
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
07	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
08	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
09	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
10	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
11	0	W	-0-	-0-	-0-	5076					N	-0-					-0-

KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	4	N	4	-0-	-0-	-0-	4	2			N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	4	N	-0-	-0-	-4	-0-					N	-0-					8
11	0	N	-0-	-0-	-0-	-0-					N	-0-					8

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1370	N	1370	-0-	-0-	-0-	1336	3	34	9	Y	31					62
07	1333	N	1085	-0-	-248	-0-	1067	3	18	9	Y	16	64	1	1	8	13
08	1426	N	1354	-0-	-72	-0-	1326	3	28	9	Y	25					38
09	1380	N	1320	-0-	-60	-0-	1287	3	33	9	Y	30	1	8			67
*10	1303	N	1303	-0-	-0-	-0-	1268	3	35	9	Y	32	65	1	2	8	32
11	1320	N	1161	-0-	-159	-0-	1131	3	30	9	Y	27					59

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	-0-	305	3	25	9	Y	23					74
07	342	N	342	-0-	-0-	-0-	298	3	44	9	Y	40	74	1			40
08	349	N	349	-0-	-0-	-0-	318	3	31	9	Y	28	38	1			30
09	330	N	307	-0-	-23	-0-	272	3	35	9	Y	32					62
10	341	N	254	-0-	-87	-0-	254	3			Y	-0-					62
11	330	N	176	-0-	-154	-0-	174	3	2	9	Y	2					64

ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	412	-0-	-68	-0-	405	3	7	9	N	6					56
07	496	N	473	-0-	-23	-0-	469	3	4	9	N	4					60
08	496	N	496	-0-	-0-	-0-	488	3	8	9	N	7					67
09	434	N	434	-0-	-0-	-0-	425	3	9	9	N	8					75
10	465	N	462	-0-	-3	-0-	453	3	9	9	N	8					83
11	480	N	441	-0-	-39	-0-	434	3	7	9	N	6					89

ROACH B WELL #: 2 RRCID -> 152697 COMPL. DATE 01/20/1995 TOTAL DEPTH 6757 PERF. 6350 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1 RRCID -> 059697 COMPL. DATE 04/15/1974 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	742	N	742	-0-	-0-	-0-	228	1	514	2	N	-0-					-0-
07	728	N	728	-0-	-0-	-0-	179	1	549	2	N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	78	1	379	2	N	-0-					-0-
09	750	N	279	-0-	-471	-0-	65	1	214	2	N	-0-					-0-
*10	279	N	279	-0-	-0-	-0-	63	1	216	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT (STRAWN) 48982 250 ASSOCIATED 49B CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
KILE WELL #: 1 RRCID -> 247439 COMPL. DATE 03/02/2009 TOTAL DEPTH 4900 PERF. 4617 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	R	300	-0-	-0-	-0-	300	2			N	-0-					-0-
07	279	#	260	-0-	-19	-0-	260	2			N	-0-					-0-
08	291	R	291	-0-	-0-	-0-	291	2			N	-0-					-0-
09	300	#	291	-0-	-9	-0-	291	2			N	-0-					-0-
10	310	#	173	-0-	-137	-0-	173	2			N	-0-					-0-
11	300	#	11	-0-	-289	-0-	11	2			N	-0-					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KETCHUM MT. (CLEAR FORK) //CONT.// 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION //CONT.// 027200
SCOTT "26" WELL #: 2604 RRCID -> 280081 COMPL. DATE 01/01/2015 TOTAL DEPTH 4417 PERF. 4078 - 4201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	#	108	-0-	-252	-0-	108	3			N	-0-					132
07	341	#	146	-0-	-195	-0-	110	3	36	9	N	33					165
08	270	R	270	-0-	-0-	-0-	248	3	22	9	N	20					185
09	468	R	468	-0-	-0-	-0-	446	3	22	9	N	20	174	1			31
*10	588	R	588	-0-	-0-	-0-	184	1	400	3	N	4					35
							4	9									
*11	599	R	599	-0-	-0-	-0-	182	1	417	3	N	-0-					35

KIM (HARKEY) 49246 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
PROSPECT RANCH WELL #: 1 RRCID -> 283412 COMPL. DATE 01/11/2018 TOTAL DEPTH 4758 PERF. 4568 - 4572

06	12634		12634	-0-	-0-	5012	12634	2			N	-0-					-0-
07	21717		13440	-0-	-8277	-0-	13440	2			N	-0-					-0-
08	13406	R	13406	-0-	-0-	-0-	13406	2			N	-0-					-0-
09	14250		13082	-0-	-1168	-0-	13082	2			N	-0-					-0-
10	13454	#	12839	-0-	-615	-0-	12839	2			N	-0-					-0-
11	13020	#	9356	-0-	-3664	-0-	9356	2			N	-0-					-0-

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

06	14	N	-0-	-0-	-14	-0-					Y	1					42
07	62	N	27	-0-	-35	-0-	27	2			Y	-0-					42
08	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					42
09	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					42
10	353	N	353	-0-	-0-	-0-	353	2			Y	-0-					42
11	270	N	79	-0-	-191	-0-	79	2			Y	-0-					42

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
08	243	N	243	-0-	-0-	-0-	209	3	34	4	Y	-0-					-0-
09	228	N	228	-0-	-0-	-0-	218	3	10	4	Y	-0-					-0-
10	217	N	78	-0-	-139	-0-	78	3			Y	-0-					-0-
11	210	N	17	-0-	-193	-0-	17	3			Y	-0-					-0-

KING MOUNTAIN, S. (BEND) 49418 300 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHIRK, J.H. ESTATE WELL #: 3 RRCID -> 133440 COMPL. DATE 10/28/1985 TOTAL DEPTH 9510 PERF. 9010 - 9027

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0-	-0-	511	2			N	-0-					157
07	496	N	494	-0-	-2	-0-	494	2			N	-0-					157
08	589	N	465	-0-	-124	-0-	459	2	6	9	N	5					162
09	510	N	455	-0-	-55	-0-	449	2	6	9	N	5					167
10	439	N	439	-0-	-0-	-0-	428	2	11	9	N	10					177
*11	452	N	452	-0-	-0-	-0-	446	2	6	9	N	5					182

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-
07	279	N	237	-0-	-42 B	-0-	237	3			N	-0-					-0-
08	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
*10	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
11	300	N	276	-0-	-24 B	-0-	276	3			N	-0-					-0-

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					80
07	310	N	215	-0-	-95 B	-0-	215	3			N	-0-					80
08	248	N	194	-0-	-54 B	-0-	194	3			N	-0-					80
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	265	-0-	-5 B	-0-	265	3			N	-0-					80
10	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					80
*11	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					80

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	815	-0-	-55	-0-	815	2			N	-0-					-0-
07	961	N	825	-0-	-136	-0-	825	2			N	-0-					-0-
08	961	N	760	-0-	-201	-0-	760	2			N	-0-					-0-
09	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-
10	980	N	980	-0-	-0-	-0-	980	2			N	-0-					-0-
*11	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY LANDS WELL #: 203 RRCID -> 018988 COMPL. DATE 05/30/1990 TOTAL DEPTH 8322 PERF. 6742 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	13	-0-	-77	-0-	13	2			Y	-0-					3
07	DLQ G-10		6	-0-	6	6	6	2			Y	-0-					3
08	DLQ G-10		-0-	-0-	-0-	6					Y	-0-					3
09	DLQ G-10		-0-	-0-	-0-	6					Y	-0-					3
10	DLQ G-10		9	-0-	9	15	9	2			Y	-0-					3
*11	43	N	28	-0-	-15	-0-	28	2			Y	-0-					3

UNIVERSITY LANDS WELL #: 103 RRCID -> 132405 COMPL. DATE 10/28/1989 TOTAL DEPTH 6852 PERF. 6717 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	13	-0-	-107	-0-	13	2			Y	-0-					9
07	DLQ G-10		6	-0-	6	6	6	2			Y	-0-					9
08	DLQ G-10		-0-	-0-	-0-	6					Y	-0-					9
09	DLQ G-10		-0-	-0-	-0-	6					Y	-0-					9
10	DLQ G-10		9	-0-	9	15	9	2			Y	-0-					9
*11	43	N	28	-0-	-15	-0-	28	2			Y	-0-					9

LANCASTER HILL (STRAWN) //CONT.// 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1769	N	1769	-0-	-0-	-0-	30	1	1739	2	N	-0-					42
07	1821	N	1821	-0-	-0-	-0-	31	1	1790	2	N	-0-					42
08	1798	N	1763	-0-	-35	-0-	31	1	1732	2	N	-0-					42
09	1770	N	1671	-0-	-99	-0-	30	1	1641	2	N	-0-					42
10	1829	N	1582	-0-	-247	-0-	31	1	1551	2	N	-0-					42
11	1710	N	1567	-0-	-143	-0-	30	1	1537	2	N	-0-					42

RAMTEX ENERGY LLC 690225
UNIVERSITY LANDS "D" WELL #: 2 RRCID -> 098808 COMPL. DATE 12/21/1981 TOTAL DEPTH 7100 PERF. 6268 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/27/2018 - P/A 08/27/18

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. 089974
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	15	-0-	-105	-0-	15	2			N	-0-					88
07	155	N	30	-0-	-125	-0-	30	2			N	-0-					88
08	124	N	28	-0-	-96	-0-	28	2			N	-0-					88
09	30	N	15	-0-	-15	-0-	15	2			N	-0-					88
10	31	N	18	-0-	-13	-0-	18	2			N	-0-					88
11	30	N	16	-0-	-14	-0-	16	2			N	-0-					88

LINTHICUM "1223" WELL #: 1 RRCID -> 163542 COMPL. DATE 06/25/1997 TOTAL DEPTH 6735 PERF. 6552 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	-0-	181	2			N	-0-					66
07	194	N	194	-0-	-0-	-0-	194	2			N	-0-					66
*08	209	N	209	-0-	-0-	-0-	209	2			N	-0-	66	6			-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/20/2018 - P/A 08/20/18

LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					91

LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	21	2			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*11	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
BRECK OPERATING CORP. //CONT.// 089974
LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	663	N	663	-0-	-0-	-0-	659	3	4	9	N	4					31
07	555	N	555	-0-	-0-	-0-	546	3	9	9	N	8					39
08	682	N	682	-0-	-0-	-0-	679	3	3	9	N	3					42
*09	632	N	632	-0-	-0-	-0-	630	3	2	9	N	2					44
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

MUNSON, DAVID M. INC. 593201
MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		6	-0-	6	29	6	2			Y	-0-					24
07	DLQ G-10		-0-	-0-	-0-	29					Y	-0-					24
08	30	N	1	-0-	-29	-0-	1	2			Y	-0-					24
*09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					24
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		14	-0-	14	66	14	2			Y	-0-					30
07	DLQ G-10		-0-	-0-	-0-	66					Y	-0-					30
08	68	N	2	-0-	-66	-0-	2	2			Y	-0-					30
*09	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					30
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					30

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		5	-0-	5	22	5	2			Y	-0-					13
07	DLQ G-10		-0-	-0-	-0-	22					Y	-0-					13
08	23	N	1	-0-	-22	-0-	1	2			Y	-0-					13
*09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					13
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		11	-0-	11	52	11	2			Y	-0-					41
07	DLQ G-10		-0-	-0-	-0-	52					Y	-0-					41
08	54	N	2	-0-	-52	-0-	2	2			Y	-0-					41
*09	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					41
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					41

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		17	-0-	17	82	17	2			Y	-0-					79
07	DLQ G-10		-0-	-0-	-0-	82					Y	-0-					79
08	85	N	3	-0-	-82	-0-	3	2			Y	-0-					79
*09	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					79
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					79
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					79

MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		23	-0-	23	110	23	2			Y	-0-					134
07	DLQ G-10		-0-	-0-	-0-	110					Y	-0-					134
08	114	N	4	-0-	-110	-0-	4	2			Y	-0-					134
*09	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					134
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					134
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					134

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	448	N	-0-	-0-	-448	-0-					Y	-0-					65
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					65
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					65

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	71					Y	-0-					7
07	DLQ G-10		-0-	-0-	-0-	71					Y	-0-					7
08	71	N	-0-	-0-	-71	-0-					Y	-0-					7
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	61					Y	-0-					4
07	DLQ G-10		-0-	-0-	-0-	61					Y	-0-					4
08	61	N	-0-	-0-	-61	-0-					Y	-0-					4
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	12					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	12					Y	-0-					-0-
08	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0-	-0-	393	3	3	9	N	3					102
07	92	N	92	-0-	-0-	-0-	92	3			N	-0-					102
08	201	N	201	-0-	-0-	-0-	200	3	1	9	N	1					103
*09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					103
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-	-0-					N	-0-					8
09	0	N	-0-	-0-	-0-	-0-					N	-0-					8
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					68
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					68

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					131
07	0	N	-0-	-0-	-0-	-0-					N	-0-					131
08	0	N	-0-	-0-	-0-	-0-					N	-0-					131
09	0	N	-0-	-0-	-0-	-0-					N	-0-					131
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	0	N	-0-	-0-	-0-	-0-					N	-0-					30
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					30
*09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					30
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					73
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					73
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					73

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					54
07	0	N	-0-	-0-	-0-	-0-					N	-0-					54
08	0	N	-0-	-0-	-0-	-0-					N	-0-					54
09	0	N	-0-	-0-	-0-	-0-					N	-0-					54
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					16
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					16

MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					34
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					34
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34
11	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					34

SABLE PERMIAN RESOURCES LAND,LLC 742252
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF. 17600 - 17602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	882	-0-	-228	-0-	882	3			N	-0-					21
07	992	N	903	-0-	-89	-0-	903	3			N	-0-					21
08	930	N	883	-0-	-47	-0-	883	3			N	-0-					21
09	917	N	917	-0-	-0-	-0-	917	3			N	-0-					21
10	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
11	840	N	-0-	-0-	-840	-0-					N	-0-					-0-

LEONARD (HOME CREEK) 53278 124 ASSOCIATED PRORATED CNTY: RUNNELS
PLACE OIL AND GAS CO. 667700
SNELSON WELL #: 4 RRCID -> 282276 COMPL. DATE 03/22/1999 TOTAL DEPTH 3580 PERF. 3306 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	1	-0-	-1 B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
11	1	N	NO RPT	-0-	-1 B	-0-					N	NO RPT					-0-

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

06	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	4521						N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

06	480	N	459	-0-	-21	-0-	456	3	3	9	N	3					98
07	496	N	491	-0-	-5	-0-	490	3	1	9	N	1					99
08	465	N	409	-0-	-56	-0-	408	3	1	9	N	1					100
09	450	N	450	-0-	-0-	-0-	447	3	3	9	N	3					103
10	496	N	464	-0-	-32	-0-	461	3	3	9	N	3					106
*11	436	N	436	-0-	-0-	-0-	433	3	3	9	N	3					109

EPIC PERMIAN OPERATING, LLC 253404
KINCAID, A. R. TRUST 'B' WELL #: 21 RRCID -> 282813 COMPL. DATE 05/15/2017 TOTAL DEPTH 6130 PERF. 4724 - 5854

06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	5	1	205	3	N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST 'D' WELL #: 29 RRCID -> 282827 COMPL. DATE 05/15/2017 TOTAL DEPTH 8300 PERF. 4500 - 5760

06	44	N	44	-0-	-0-	-0-	1	1	43	3	N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
FORELAND OPERATING, LLC 275732
DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127

LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					143
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					143

LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	281	N	281	-0-	-0-	-0-	279	2	2	9	N	2					86
07	313	N	313	-0-	-0-	-0-	312	2	1	9	N	1					87
08	303	N	303	-0-	-0-	-0-	303	2			N	-0-					87
*09	299	N	299	-0-	-0-	-0-	298	2	1	9	N	1					88
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					105
07	0	N	-0-	-0-	-0-	-0-					N	-0-					105
08	0	N	-0-	-0-	-0-	-0-					N	-0-					105
09	0	N	-0-	-0-	-0-	-0-					N	-0-					105
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

SEM OPERATING COMPANY LLC 766370
UNIVERSITY 09B WELL #: 1101H RRCID -> 279529 COMPL. DATE 05/30/2013 TOTAL DEPTH 8010 PERF. 8680 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6100	X	6100	-0-	-0-	-0-	840	1	3895	3	Y	989	939	1			112
							277	4	1088	9							
07	6367	X	6367	-0-	-0-	-0-	868	1	4350	3	Y	1035	1011	1			136
							10	4	1139	9							
08	6308	X	6308	-0-	-0-	-0-	868	1	4464	3	Y	887	919	1			104
							976	9									
09	DLQ G-10		5041	-0-	5041	5041	868	1	3109	3	Y	966	971	1			99
							1	4	1063	9							
10	DLQ G-10		5714	-0-	5714	10755	868	1	3819	3	Y	934	899	1			134
							1027	9									
11	DLQ G-10		NO RPT	-0-	-0-	10755					Y	NO RPT					134

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	14	-0-	-16	-0-	12	2	2	9	Y	2					22
07	55	N	55	-0-	-0-	-0-	21	2	34	9	Y	31	4	1			49
08	31	N	28	-0-	-3	-0-	24	2	4	9	Y	4	7	1			46
09	DLQ G-10		26	-0-	26	26	23	2	3	9	Y	3	4	1			45
10	DLQ G-10		61	-0-	61	87	22	2	39	9	Y	35					80
*11	121	N	34	-0-	-87	-0-	21	2	13	9	Y	12	4	1			88

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

06	30	N	14	-0-	-16	-0-	12	2	2	9	Y	2					39
07	46	N	46	-0-	-0-	-0-	21	2	25	9	Y	23	4	1			58
08	31	N	28	-0-	-3	-0-	24	2	4	9	Y	4	7	1			55
09	DLQ G-10		28	-0-	28	28	24	2	4	9	Y	4	4	1			55
10	DLQ G-10		56	-0-	56	84	23	2	33	9	Y	30					85
*11	119	N	35	-0-	-84	-0-	21	2	14	9	Y	13	4	1			94

LINDA ROBERTS (CROSS CUT) 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
SAMMYE WELL #: 1 RRCID -> 191247 COMPL. DATE 09/13/2002 TOTAL DEPTH 2850 PERF. 2381 - 2428

06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					21
07	157	N	157	-0-	-0-	-0-	157	2			N	-0-					21
08	279	N	-0-	-0-	-279	-0-					N	-0-					21
09	180	N	180	-0-	-0-	-0-	169	2	11	9	N	10					31
10	234	N	234	-0-	-0-	-0-	234	2			N	-0-					31
*11	218	N	218	-0-	-0-	-0-	218	2			N	-0-					31

BOWERMAN OIL & GAS, INC. 084084
FREEMAN, DON WELL #: 1 RRCID -> 153967 COMPL. DATE 04/10/1995 TOTAL DEPTH 2700 PERF. 2445 - 2450

06	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
09	296	N	296	-0-	-0-	-0-	285	2	11	9	N	10					10
10	385	N	385	-0-	-0-	-0-	385	2			N	-0-					10
11	420	N	380	-0-	-40	-0-	380	2			N	-0-					10

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION //CONT.// 022435
WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

06	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
07	713	N	712	-0-	-1	-0-	712	3			N	-0-					-0-
08	682	N	590	-0-	-92	-0-	590	3			N	-0-					-0-
09	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
10	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
*11	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
08	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
09	360	N	302	-0-	-58	-0-	302	3			N	-0-					-0-
10	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
11	270	N	196	-0-	-74	-0-	196	3			N	-0-					-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

06	570	N	410	-0-	-160	-0-	410	3			N	-0-					-0-
07	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
08	527	N	360	-0-	-167	-0-	360	3			N	-0-					-0-
09	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
10	465	N	364	-0-	-101	-0-	364	3			N	-0-					-0-
11	360	N	320	-0-	-40	-0-	320	3			N	-0-					-0-

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
09	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
10	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
10	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-

CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

06	660	N	617	-0-	-43	-0-	617	3			N	-0-					-0-
07	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
08	651	N	636	-0-	-15	-0-	636	3			N	-0-					-0-
09	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
10	651	N	610	-0-	-41	-0-	610	3			N	-0-					-0-
11	630	N	553	-0-	-77	-0-	553	3			N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					2
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					2
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					2
09	9	N	5	-0-	-4	-0-	5	3			N	-0-					2
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

LITTLE (SOMA) //CONT.// 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. //CONT.// 649300
SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	12	-0-	-48	-0-	12	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	12	N	3	-0-	-9	-0-	3	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1046	N	1046	-0-	-0-	-0-	1044	2	2	9	N	2					14
07	868	N	819	-0-	-49	-0-	819	2			N	-0-					14
08	775	N	538	-0-	-237	-0-	538	2			N	-0-					14
09	1050	N	519	-0-	-531	-0-	519	2			N	-0-					14
10	806	N	590	-0-	-216	-0-	590	2			N	-0-					14
*11	557	N	557	-0-	-0-	-0-	557	2			N	-0-					14

MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1704	N	1704	-0-	-0-	-0-	1703	2	1	9	Y	1					4
07	1522	N	1522	-0-	-0-	-0-	1522	2			Y	-0-					4
08	1299	N	1299	-0-	-0-	-0-	1299	2			Y	-0-					4
09	1710	N	722	-0-	-988	-0-	722	2			Y	-0-					4
10	1519	N	868	-0-	-651	-0-	868	2			Y	-0-					4
11	1260	N	706	-0-	-554	-0-	706	2			Y	-0-					4

MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1519	N	1519	-0-	-0-	-0-	1517	2	2	9	Y	2					15
07	1466	N	1466	-0-	-0-	-0-	1466	2			Y	-0-					15
08	1705	N	1194	-0-	-511	-0-	1194	2			Y	-0-					15
09	1530	N	1043	-0-	-487	-0-	1043	2			Y	-0-					15
10	1457	N	1021	-0-	-436	-0-	1021	2			Y	-0-					15
*11	1465	N	1465	-0-	-0-	-0-	1464	2	1	9	Y	1					16

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2153	X	2153	-0-	-0-	-0-	2145	2	8	9	Y	7					59
07	1941	X	1941	-0-	-0-	-0-	1940	2	1	9	Y	1					60
08	1829	X	1791	-0-	-38	-0-	1790	2	1	9	Y	1					61
09	2160	X	1597	-0-	-563	-0-	1596	2	1	9	Y	1					62
10	2232	X	1544	-0-	-688	-0-	1544	2			Y	-0-					62
11	2160	X	1782	-0-	-378	-0-	1781	2	1	9	Y	1					63

MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1381	N	1381	-0-	-0-	-0-	1380	2	1	9	Y	1					3
07	1798	N	1798	-0-	-0-	-0-	1798	2			Y	-0-					3
08	1054	N	929	-0-	-125	-0-	929	2			Y	-0-					3
09	1380	N	942	-0-	-438	-0-	942	2			Y	-0-					3
10	1798	N	1128	-0-	-670	-0-	1128	2			Y	-0-					3
*11	924	N	924	-0-	-0-	-0-	924	2			Y	-0-					3

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	584	-0-	-346	-0-	584	2			Y	-0-					14
07	868	N	657	-0-	-211	-0-	656	2	1	9	Y	1					15
08	1203	N	1203	-0-	-0-	-0-	1203	2			Y	-0-					15
09	881	N	881	-0-	-0-	-0-	881	2			Y	-0-					15
*10	993	N	993	-0-	-0-	-0-	993	2			Y	-0-					15
*11	1654	N	1654	-0-	-0-	-0-	1654	2			Y	-0-					15

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	924	N	924	-0-	-0-	-0-	924	2			Y	-0-					17
07	1209	N	1089	-0-	-120	-0-	1088	2	1	9	Y	1					18
08	2905	N	2905	-0-	-0-	-0-	2905	2			Y	-0-					18
09	2402	N	2402	-0-	-0-	-0-	2402	2			Y	-0-					18
*10	2547	N	2547	-0-	-0-	-0-	2546	2	1	9	Y	1					19
*11	3000	N	3045	-0-	45	45	3045	2			Y	-0-					19

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	607	-0-	-683	-0-	607	2			Y	-0-					23
07	992	N	810	-0-	-182	-0-	809	2	1	9	Y	1					24
08	1302	N	1251	-0-	-51	-0-	1251	2			Y	-0-					24
09	1322	N	1322	-0-	-0-	-0-	1322	2			Y	-0-					24
*10	1369	N	1369	-0-	-0-	-0-	1369	2			Y	-0-					24
*11	1243	N	1243	-0-	-0-	-0-	1242	2	1	9	Y	1					25

PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	X	767	-0-	-553	-0-	765	2	2	9	Y	2					138
07	1147	X	1112	-0-	-35	-0-	1108	2	4	9	Y	4					142
08	2230	X	2230	-0-	-0-	-0-	2228	2	2	9	Y	2					144
09	2132	X	2132	-0-	-0-	-0-	2130	2	2	9	Y	2					146
10	1147	X	769	-0-	-378	-0-	767	2	2	9	Y	2					148
*11	2725	N	2725	-0-	-0-	-0-	2725	2			Y	-0-					148

MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1581	N	1581	-0-	-0-	-0-	1581	2			N	-0-					-0-
07	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
08	1085	N	865	-0-	-220	-0-	865	2			N	-0-					-0-
09	1590	N	788	-0-	-802	-0-	788	2			N	-0-					-0-
10	1364	N	913	-0-	-451	-0-	913	2			N	-0-					-0-
11	840	N	722	-0-	-118	-0-	722	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	617	N	617	-0-	-0-	-0-	616	2	1	9	N	1	3	1			1
07	739	N	739	-0-	-0-	-0-	738	2	1	9	N	1					2
08	602	N	602	-0-	-0-	-0-	601	2	1	9	N	1					3
09	657	N	657	-0-	-0-	-0-	655	2	2	9	N	2	4	1			1
10	744	N	517	-0-	-227	-0-	516	2	1	9	N	1					2
*11	582	N	582	-0-	-0-	-0-	580	2	2	9	N	2					4

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	950	-0-	-70	-0-	950	2			N	-0-					-0-
07	1023	N	980	-0-	-43	-0-	980	2			N	-0-					-0-
08	992	N	752	-0-	-240	-0-	752	2			N	-0-					-0-
09	960	N	700	-0-	-260	-0-	700	2			N	-0-					-0-
10	992	N	744	-0-	-248	-0-	744	2			N	-0-					-0-
*11	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1998	N	1998	-0-	-0-	-0-	1998	2			N	-0-					-0-
07	2324	N	2324	-0-	-0-	-0-	2324	2			N	-0-					-0-
08	1772	N	1772	-0-	-0-	-0-	1772	2			N	-0-					-0-
09	2010	N	1788	-0-	-222	-0-	1788	2			N	-0-					-0-
10	2325	N	1623	-0-	-702	-0-	1623	2			N	-0-					-0-
*11	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1859	N	1859	-0-	-0-	-0-	1855	2	4	9	N	4	13	1			3
07	2083	N	2083	-0-	-0-	-0-	2077	2	6	9	N	5					8
08	2139	N	1677	-0-	-462	-0-	1671	2	6	9	N	5					13
09	1860	N	995	-0-	-865	-0-	991	2	4	9	N	4	14	1			3
10	2077	N	1353	-0-	-724	-0-	1345	2	8	9	N	7					10
*11	1641	N	1641	-0-	-0-	-0-	1633	2	8	9	N	7					17

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
07	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
08	868	N	691	-0-	-177	-0-	691	2			N	-0-					-0-
09	840	N	623	-0-	-217	-0-	623	2			N	-0-					-0-
10	961	N	604	-0-	-357	-0-	604	2			N	-0-					-0-
*11	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	844	-0-	-236	-0-	840	2	4	9	Y	4	17	1			3
07	947	N	947	-0-	-0-	-0-	938	2	9	9	Y	8					11
08	868	N	758	-0-	-110	-0-	751	2	7	9	Y	6					17
09	937	N	937	-0-	-0-	-0-	931	2	6	9	Y	5	19	1			3
*10	1308	N	1308	-0-	-0-	-0-	1297	2	11	9	Y	10					13
*11	2039	N	2039	-0-	-0-	-0-	2028	2	11	9	Y	10					23

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2714	X	2714	-0-	-0-	-0-	2714	2			Y	-0-	1	1			-0-
07	3283	X	3283	-0-	-0-	-0-	3282	2	1	9	Y	1					1
08	2499	X	2499	-0-	-0-	-0-	2499	2			Y	-0-					1
09	3000	N	3423	-0-	423	423	3423	2			Y	-0-	1	1			-0-
*10	2435	X	2012	-0-	-423	-0-	2011	2	1	9	Y	1					1
*11	4056	X	4056	-0-	-0-	-0-	4055	2	1	9	Y	1					2

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	550	-0-	-500	-0-	548	2	2	9	Y	2	7	1			1
07	744	N	604	-0-	-140	-0-	601	2	3	9	Y	3					4
08	651	N	412	-0-	-239	-0-	409	2	3	9	Y	3					7
09	540	N	478	-0-	-62	-0-	476	2	2	9	Y	2	8	1			1
10	589	N	404	-0-	-185	-0-	400	2	4	9	Y	4					5
*11	473	N	473	-0-	-0-	-0-	469	2	4	9	Y	4					9

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	1838	-0-	-622	-0-	1828	2	10	9	Y	9	32	1			6
07	2138	X	2138	-0-	-0-	-0-	2124	2	14	9	Y	13					19
08	2057	X	2057	-0-	-0-	-0-	2043	2	14	9	Y	13					32
09	1980	X	1243	-0-	-737	-0-	1233	2	10	9	Y	9	35	1			6
10	2046	X	900	-0-	-1146	-0-	881	2	19	9	Y	17					23
11	1980	N	1106	-0-	-874	-0-	1085	2	21	9	Y	19					42

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2504	X	2504	-0-	-0-	-0-	2502	2	2	9	Y	2	5	1			1
07	2174	X	2174	-0-	-0-	-0-	2172	2	2	9	Y	2					3
08	2276	N	2276	-0-	-0-	-0-	2274	2	2	9	Y	2					5
09	1972	N	1972	-0-	-0-	-0-	1971	2	1	9	Y	1	5	1			1
*10	1640	N	1640	-0-	-0-	-0-	1637	2	3	9	Y	3					4
*11	1695	N	1695	-0-	-0-	-0-	1692	2	3	9	Y	3					7

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

06	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					-0-
07	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
08	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
09	1470	N	1028	-0-	-442	-0-	1028	2			N	-0-					-0-
10	1519	N	1004	-0-	-515	-0-	1004	2			N	-0-					-0-
11	960	N	338	-0-	-622	-0-	338	2			N	-0-					-0-

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

06	3120	X	1960	-0-	-1160	-0-	1960	2			N	-0-					-0-
07	3224	X	2003	-0-	-1221	-0-	2003	2			N	-0-					-0-
08	3224	X	1835	-0-	-1389	-0-	1835	2			N	-0-					-0-
09	2760	X	1837	-0-	-923	-0-	1837	2			N	-0-					-0-
10	2387	X	1715	-0-	-672	-0-	1715	2			N	-0-					-0-
11	1950	X	1642	-0-	-308	-0-	1642	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

06	2497	N	2497	-0-	-0-	-0-	2497	2			N	-0-					-0-
07	2619	N	2619	-0-	-0-	-0-	2619	2			N	-0-					-0-
08	1912	N	1912	-0-	-0-	-0-	1912	2			N	-0-					-0-
09	2490	N	1446	-0-	-1044	-0-	1446	2			N	-0-					-0-
10	2604	N	1841	-0-	-763	-0-	1841	2			N	-0-					-0-
*11	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
07	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
08	775	N	733	-0-	-42	-0-	733	3			N	-0-					-0-
09	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
10	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
*11	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1770	-0-	-60	-0-	1770	3			N	-0-					-0-
07	1860	N	1777	-0-	-83	-0-	1777	3			N	-0-					-0-
08	1798	N	1756	-0-	-42	-0-	1756	3			N	-0-					-0-
09	1770	N	1637	-0-	-133	-0-	1637	3			N	-0-					-0-
10	1767	N	1705	-0-	-62	-0-	1705	3			N	-0-					-0-
11	1710	N	1670	-0-	-40	-0-	1670	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
07	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
08	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
09	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
10	589	N	518	-0-	-71	-0-	518	3			N	-0-					-0-
*11	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
08	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	310	N	197	-0-	-113	-0-	197	3			N	-0-					-0-
11	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	452	N	452	-0-	-0-	-0-	10 3	1 9	439	3	Y	3	3	1			1
07	470	N	470	-0-	-0-	-0-	22 3	1 9	445	3	Y	3	3	1			1
08	475	N	475	-0-	-0-	-0-	14 4	1 9	457	3	Y	4	4	1			1
09	450	N	433	-0-	-17	-0-	10 3	1 9	420	3	Y	3	2	1			2
10	465	N	433	-0-	-32	-0-	5 3	1 9	425	3	Y	3	4	1			1
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
07	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
08	1054	N	930	-0-	-124	-0-	930	3			N	-0-					-0-
09	930	N	643	-0-	-287	-0-	643	3			N	-0-					-0-
10	930	N	730	-0-	-200	-0-	730	3			N	-0-					-0-
11	900	N	668	-0-	-232	-0-	668	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1921	N	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-
07	1946	N	1946	-0-	-0-	-0-	1946	3			N	-0-					-0-
08	1550	N	1540	-0-	-10	-0-	1540	3			N	-0-					-0-
09	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-
10	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
*11	1773	N	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

06	660	N	656	-0-	-4	-0-	656	3			N	-0-					-0-
07	682	N	680	-0-	-2	-0-	680	3			N	-0-					-0-
08	713	N	516	-0-	-197	-0-	516	3			N	-0-					-0-
09	660	N	596	-0-	-64	-0-	596	3			N	-0-					-0-
10	682	N	605	-0-	-77	-0-	605	3			N	-0-					-0-
*11	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

06	1410	N	1301	-0-	-109	-0-	1301	3			N	-0-					-0-
07	1457	N	1369	-0-	-88	-0-	1369	3			N	-0-					-0-
08	1426	N	1421	-0-	-5	-0-	1421	3			N	-0-					-0-
09	1290	N	1255	-0-	-35	-0-	1255	3			N	-0-					-0-
10	1364	N	1191	-0-	-173	-0-	1191	3			N	-0-					-0-
11	1380	N	1070	-0-	-310	-0-	1070	3			N	-0-					-0-

STANOLIND PRODUCTION LLC 813985
HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

06	610	N	610	-0-	-0-	-0-	35	1	575	3	N	-0-					-0-
07	620	N	569	-0-	-51	-0-	33	1	536	3	N	-0-					-0-
08	620	N	593	-0-	-27	-0-	34	1	559	3	N	-0-					-0-
09	600	N	590	-0-	-10	-0-	34	1	556	3	N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	34	1	568	3	N	-0-					-0-
11	570	N	459	-0-	-111	-0-	26	1	433	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

06	1080	N	1041	-0-	-39	-0-	60	1	981	3	N	-0-					-0-
07	1085	N	961	-0-	-124	-0-	55	1	906	3	N	-0-					-0-
08	1054	N	996	-0-	-58	-0-	57	1	939	3	N	-0-					-0-
09	1050	N	976	-0-	-74	-0-	56	1	920	3	N	-0-					-0-
10	1021	N	1021	-0-	-0-	-0-	59	1	962	3	N	-0-					-0-
11	960	N	766	-0-	-194	-0-	44	1	722	3	N	-0-					-0-

LOHN (STRAWN 900) 54415 450 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
3H CONSULTING, LLC 953815
JIMMY MARSHALL WELL #: 2 RRCID -> 282660 COMPL. DATE 05/05/2016 TOTAL DEPTH 960 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONESOME REEF (WOLFCAMP) 54648 475 ASSOCIATED EXEMPT CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 3 RRCID -> 275362 COMPL. DATE 01/14/2008 TOTAL DEPTH 7520 PERF. 5230 - 6120

06	929	N	929	-0-	-0-	-0-	11	1	842	3	Y	69	69	1			20
							76	9									
07	DLQ G-10		861	-0-	861	861	12	1	845	3	Y	4					24
							4	9									
08	DLQ G-10		786	-0-	786	1647	9	1	775	3	Y	2					26
							2	9									
09	DLQ G-10		798	-0-	798	2445	9	1	777	3	Y	11					37
							12	9									
10	1600	N	798	-0-	-802	1643	7	1	730	3	Y	55	64	1			28
							61	9									
*11	2338	N	695	-0-	-1643	-0-	5	1	690	3	Y	-0-					28

SUGG 29 NE WELL #: 5 RRCID -> 275424 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ERNMAR INVESTMENTS, INC. 253489
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					35
07	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					35
08	1705	N	1192	-0-	-513	-0-	1192	2			N	-0-					35
09	1290	N	1278	-0-	-12	-0-	1278	2			N	-0-					35
10	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					35
*11	1391	N	1391	-0-	-0-	-0-	1391	2			N	-0-					35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	2386	-0-	-224	-0-	2386	2			Y	-0-					112
07	4180	X	4180	-0-	-0-	-0-	4180	2			Y	-0-					112
08	3641	X	3641	-0-	-0-	-0-	3641	2			Y	-0-					112
09	3340	X	3340	-0-	-0-	-0-	3340	2			Y	-0-					112
10	4185	X	2751	-0-	-1434	-0-	2751	2			Y	-0-					112
11	4050	X	3675	-0-	-375	-0-	3675	2			Y	-0-					112

UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1152	N	1152	-0-	-0-	-0-	1152	2			Y	-0-					74
07	1125	N	1125	-0-	-0-	-0-	1125	2			Y	-0-					74
08	1178	N	1031	-0-	-147	-0-	1031	2			Y	-0-					74
09	1140	N	906	-0-	-234	-0-	906	2			Y	-0-					74
10	1116	N	819	-0-	-297	-0-	819	2			Y	-0-					74
11	990	N	906	-0-	-84	-0-	906	2			Y	-0-					74

AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	787	N	787	-0-	-0-	-0-	787	2			Y	-0-					9
07	677	N	677	-0-	-0-	-0-	677	2			Y	-0-					9
08	808	N	808	-0-	-0-	-0-	808	2			Y	-0-					9
09	681	N	681	-0-	-0-	-0-	681	2			Y	-0-					9
10	672	N	672	-0-	-0-	-0-	672	2			Y	-0-					9
*11	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					9

UNCLE CECIL WELL #: 2 RRCID -> 208521 COMPL. DATE 12/31/2004 TOTAL DEPTH 5922 PERF. 4576 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	857	N	857	-0-	-0-	-0-	857	2			Y	-0-					28
07	830	N	830	-0-	-0-	-0-	830	2			Y	-0-					28
08	899	N	803	-0-	-96	-0-	803	2			Y	-0-					28
09	870	N	724	-0-	-146	-0-	724	2			Y	-0-					28
10	837	N	604	-0-	-233	-0-	604	2			Y	-0-					28
11	780	N	635	-0-	-145	-0-	635	2			Y	-0-					28

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
AUNT JOSIE STATE WELL #: 3 RRCID -> 218621 COMPL. DATE 03/31/2006 TOTAL DEPTH 6415 PERF. 4129 - 5771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1

AUNT JOSIE STATE "A" WELL #: 1 RRCID -> 218688 COMPL. DATE 03/31/2006 TOTAL DEPTH 5770 PERF. 5132 - 5199

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

06	4470	X	4190	-0-	-280	-0-	4190	2			Y	-0-					4
07	5332	X	3818	-0-	-1514	-0-	3818	2			Y	-0-					4
08	4092	X	3291	-0-	-801	-0-	3291	2			Y	-0-					4
09	4200	X	2803	-0-	-1397	-0-	2803	2			Y	-0-					4
10	4340	X	2340	-0-	-2000	-0-	2340	2			Y	-0-					4
11	4200	X	3247	-0-	-953	-0-	3247	2			Y	-0-					4

AUNT JOSIE STATE "C" WELL #: 1 RRCID -> 255523 COMPL. DATE 12/18/2006 TOTAL DEPTH 4756 PERF. 2820 - 3040

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
ALARON ENERGY, INC. 010450
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

06	227	N	227	-0-	-0-	-0-	221	3	6	9	N	5					178
07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					178
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					178
*09	173	N	173	-0-	-0-	-0-	173	3			N	-0-					178
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178

STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: 2 RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					174
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					174
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					174
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					174
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					174
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					174

LYGAY //CONT.// 55906 001 ASSOCIATED EXEMPT CNTY: COKE
STAR PRODUCTION, INC. //CONT.// 815108
HARRIS ESTATE WELL #: 3 RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	914	N	914	-0-	-0-	-0-	658	1	256	3	N	-0-					-0-
07	999	N	999	-0-	-0-	-0-	676	1	323	3	N	-0-					-0-
08	994	N	994	-0-	-0-	-0-	677	1	317	3	N	-0-					-0-
09	685	N	685	-0-	-0-	-0-	548	1	137	3	N	-0-					-0-
*10	942	N	942	-0-	-0-	-0-	611	1	331	3	N	-0-					-0-
*11	793	N	793	-0-	-0-	-0-	538	1	255	3	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	465	-0-	-15	-0-	32	1	429	2	N	4					20
							4	9									
07	496	N	286	-0-	-210	-0-	20	1	264	2	N	2					22
							2	9									
08	496	N	469	-0-	-27	-0-	15	1	454	2	N	-0-					22
09	480	N	452	-0-	-28	-0-	28	1	423	2	N	1					23
							1	9									
*10	429	N	429	-0-	-0-	-0-	29	1	400	2	N	-0-					23
11	450	N	433	-0-	-17	-0-	30	1	403	2	N	-0-	1	1			22

MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
08	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0-	-0-	18	1	239	2	N	2					11
							2	9									
07	279	N	159	-0-	-120	-0-	11	1	147	2	N	1					12
							1	9									
08	279	N	188	-0-	-91	-0-	6	1	182	2	N	-0-					12
09	270	N	247	-0-	-23	-0-	15	1	232	2	N	-0-					12
*10	231	N	231	-0-	-0-	-0-	15	1	216	2	N	-0-					12
*11	251	N	251	-0-	-0-	-0-	17	1	234	2	N	-0-					12

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-					5

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	669	N	669	-0-	-0-	-0-	47	1	615	2	N	6					23
							7	9									
07	651	N	406	-0-	-245	-0-	29	1	374	2	N	3					26
							3	9									
08	651	N	592	-0-	-59	-0-	19	1	573	2	N	-0-					26
09	674	N	674	-0-	-0-	-0-	42	1	630	2	N	2					28
							2	9									
*10	630	N	630	-0-	-0-	-0-	42	1	588	2	N	-0-					28
*11	590	N	590	-0-	-0-	-0-	40	1	550	2	N	-0-					28

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	429	-0-	-21	-0-	30	1	396	2	N	3					13
							3	9									
07	434	N	264	-0-	-170	-0-	19	1	243	2	N	2					15
							2	9									
08	434	N	359	-0-	-75	-0-	12	1	347	2	N	-0-					15
09	433	N	433	-0-	-0-	-0-	27	1	404	2	N	2					17
							2	9									
*10	408	N	408	-0-	-0-	-0-	27	1	381	2	N	-0-					17
*11	426	N	426	-0-	-0-	-0-	29	1	397	2	N	-0-					17

MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1269	N	1269	-0-	-0-	-0-	88	1	1169	2	N	11			46
							12	9							
07	1333	N	786	-0-	-547	-0-	56	1	724	2	N	5			51
							6	9							
08	1955	N	1955	-0-	-0-	-0-	63	1	1892	2	N	-0-			51
09	1269	N	1269	-0-	-0-	-0-	79	1	1184	2	N	5			56
							6	9							
*10	1191	N	1191	-0-	-0-	-0-	79	1	1112	2	N	-0-			56
11	1410	N	1285	-0-	-125	-0-	88	1	1197	2	N	-0-			56

HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

06	433	N	433	-0-	-0-	-0-	433	2			N	-0-			-0-
07	363	N	363	-0-	-0-	-0-	363	2			N	-0-			-0-
08	217	N	98	-0-	-119	-0-	98	2			N	-0-			-0-
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-			-0-
10	529	N	529	-0-	-0-	-0-	529	2			N	-0-			-0-
*11	622	N	622	-0-	-0-	-0-	622	2			N	-0-			-0-

ESTES, KAY WELL #: 1 RRCID -> 124724 COMPL. DATE 07/13/1987 TOTAL DEPTH 4500 PERF. 2782 - 3093

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

ESTES, KAY WELL #: 2 RRCID -> 127243 COMPL. DATE 04/03/1988 TOTAL DEPTH 3468 PERF. 2883 - 2957

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

ESTES, KAY WELL #: 6R RRCID -> 184168 COMPL. DATE 07/22/2001 TOTAL DEPTH 3394 PERF. 2820 - 2887

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

ESTES, KAY WELL #: 7 RRCID -> 191656 COMPL. DATE 10/17/2002 TOTAL DEPTH 3175 PERF. 2776 - 2787

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	257	-0-	-13	-0-	257	3			N	-0-					102
07	310	N	244	-0-	-66	-0-	244	3			N	-0-					102
08	279	N	247	-0-	-32	-0-	247	3			N	-0-					102
09	297	N	297	-0-	-0-	-0-	297	3			N	-0-					102
10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					102
*11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					102

CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

06	30	N	26	-0-	-4	-0-	26	3			N	-0-					99
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					99
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					99
09	98	N	98	-0-	-0-	-0-	84	3	14	4	N	-0-					99
10	31	N	26	-0-	-5	-0-	15	3	11	4	N	-0-					99
11	30	N	-0-	-0-	-30	-0-					N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

06	240	N	157	-0-	-83	-0-	157	3			Y	-0-					164
07	186	N	102	-0-	-84	-0-	102	3			Y	-0-					164
08	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					164
09	455	N	455	-0-	-0-	-0-	392	3	63	4	Y	-0-					164
10	112	N	112	-0-	-0-	-0-	63	3	49	4	Y	-0-					164
11	180	N	-0-	-0-	-180	-0-					Y	-0-					164

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

06	573	N	573	-0-	-0-	-0-	450	3	123	9	N	112					142
07	341	N	329	-0-	-12	-0-	222	3	107	9	N	97	168	1	1	8	70
08	341	N	261	-0-	-80	-0-	149	3	112	9	N	102					172
09	420	N	280	-0-	-140	-0-	185	3	95	9	N	86	181	1			77
10	341	N	310	-0-	-31	-0-	205	3	105	9	N	95					172
*11	378	N	378	-0-	-0-	-0-	231	3	147	9	N	134	176	1	1	8	129

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED EXEMPT CNTY: MENARD
DELFIN OPERATING, LLC 212175
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					60
07	125	N	125	-0-	-0-	-0-	125	2			N	-0-					60
08	125	N	125	-0-	-0-	-0-	125	2			N	-0-					60
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					60
*10	200	N	200	-0-	-0-	-0-	200	2			N	-0-					60
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					60

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
07	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-
08	1190	N	1190	-0-	-0-	-0-	1190	2			N	-0-					-0-
09	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-
*10	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	110	-0-	-40	-0-	12	1	98	3	N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	27	1	237	3	N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	21	1	185	3	N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	16	1	160	3	N	-0-					-0-
10	248	N	168	-0-	-80	-0-	11	1	157	3	N	-0-					-0-
11	210	N	152	-0-	-58	-0-	10	1	142	3	N	-0-					-0-

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200
MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
08	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
09	150	N	59	-0-	-91	-0-	59	3			N	-0-					-0-
10	155	N	103	-0-	-52	-0-	103	3			N	-0-					-0-
*11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
09	180	N	106	-0-	-74	-0-	106	3			N	-0-					-0-
10	186	N	56	-0-	-130	-0-	56	3			N	-0-					-0-
11	180	N	76	-0-	-104	-0-	76	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
08	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-
09	210	N	133	-0-	-77	-0-	133	3			N	-0-					-0-
10	217	N	84	-0-	-133	-0-	84	3			N	-0-					-0-
11	180	N	125	-0-	-55	-0-	125	3			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
07	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
08	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
09	120	N	76	-0-	-44	-0-	76	3			N	-0-					-0-
10	124	N	80	-0-	-44	-0-	80	3			N	-0-					-0-
*11	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
08	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
09	150	N	72	-0-	-78	-0-	72	3			N	-0-					-0-
10	155	N	78	-0-	-77	-0-	78	3			N	-0-					-0-
11	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-

MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	446	-0-	-94	-0-	446	3			N	-0-					-0-
07	558	N	439	-0-	-119	-0-	439	3			N	-0-					-0-
08	465	N	420	-0-	-45	-0-	420	3			N	-0-					-0-
09	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
10	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
*11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	357	-0-	-33	-0-	357	3			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
08	372	N	297	-0-	-75	-0-	297	3			N	-0-					-0-
09	360	N	165	-0-	-195	-0-	165	3			N	-0-					-0-
10	341	N	17	-0-	-324	-0-	17	3			N	-0-					-0-
11	300	N	8	-0-	-292	-0-	8	3			N	-0-					-0-

MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	89	-0-	-61	-0-	89	3			N	-0-					-0-
07	155	N	88	-0-	-67	-0-	88	3			N	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
09	90	N	37	-0-	-53	-0-	37	3			N	-0-					-0-
10	93	N	35	-0-	-58	-0-	35	3			N	-0-					-0-
*11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 18A RRCID -> 282930 COMPL. DATE 09/01/2017 TOTAL DEPTH 7330 PERF. 6732 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					80
07	293	N	293	-0-	-0-	-0-	293	3			N	-0-					80
08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					80
09	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					80
10	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					80
*11	1245	N	1245	-0-	-0-	-0-	1245	3			N	-0-					80

ENERVEST OPERATING, L.L.C. 252131
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

06	679	N	679	-0-	-0-	-0-	186	1	492	3	N	1					2
							1	9									
07	710	N	710	-0-	-0-	-0-	196	1	513	3	N	1	1	1			2
							1	9									
08	711	N	711	-0-	-0-	-0-	220	1	490	3	N	1	1	1			2
							1	9									
09	690	N	586	-0-	-104	-0-	184	1	401	3	N	1	1	1			2
							1	9									
10	713	N	576	-0-	-137	-0-	178	1	398	3	N	-0-	1	1			1
11	690	N	545	-0-	-145	-0-	90	1	455	3	N	-0-					1

MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

06	330	N	309	-0-	-21	-0-	34	1	275	3	N	-0-					1
07	341	N	162	-0-	-179	-0-	17	1	145	3	N	-0-	1	1			-0-
08	341	N	321	-0-	-20	-0-	32	1	289	3	N	-0-					-0-
09	300	N	286	-0-	-14	-0-	26	1	260	3	N	-0-					-0-
*10	287	N	287	-0-	-0-	-0-	18	1	268	3	N	1					1
							1	9									
11	300	N	271	-0-	-29	-0-	17	1	254	3	N	-0-					1

ROVER PETROLEUM OPERATING, LLC 730462
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TRIPLE G OIL & GAS 870388
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

06	300	N	255	-0-	-45	-0-	255	2			N	-0-					4
07	310	N	208	-0-	-102	-0-	208	2			N	-0-					4
08	341	N	305	-0-	-36	-0-	305	2			N	-0-					4
09	282	N	282	-0-	-0-	-0-	282	2			N	-0-					4
10	285	N	285	-0-	-0-	-0-	285	2			N	-0-					4
*11	306	N	306	-0-	-0-	-0-	306	2			N	-0-					4

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TRIPLE G OIL & GAS //CONT.// 870388
MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	941	-0-	-349	-0-	941	2			N	-0-					-0-
07	1627	N	1627	-0-	-0-	-0-	1627	2			N	-0-					-0-
08	1682	N	1682	-0-	-0-	-0-	1682	2			N	-0-					-0-
09	1550	N	1550	-0-	-0-	-0-	1550	2			N	-0-					-0-
10	1612	N	1484	-0-	-128	-0-	1484	2			N	-0-					-0-
11	1620	N	1461	-0-	-159	-0-	1461	2			N	-0-					-0-

MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	341	-0-	-109	-0-	341	2			N	-0-					8
07	434	N	345	-0-	-89	-0-	345	2			N	-0-					8
08	404	N	404	-0-	-0-	-0-	404	2			N	-0-					8
09	351	N	351	-0-	-0-	-0-	351	2			N	-0-					8
10	341	N	269	-0-	-72	-0-	269	2			N	-0-					8
11	390	N	193	-0-	-197	-0-	193	2			N	-0-					8

MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	602	-0-	-28	-0-	602	2			N	-0-					40
07	627	N	627	-0-	-0-	-0-	627	2			N	-0-					40
08	634	N	634	-0-	-0-	-0-	634	2			N	-0-					40
09	600	N	584	-0-	-16	-0-	584	2			N	-0-					40
10	620	N	592	-0-	-28	-0-	592	2			N	-0-					40
11	600	N	558	-0-	-42	-0-	558	2			N	-0-					40

MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
07	615	N	615	-0-	-0-	-0-	615	2			N	-0-					-0-
08	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
09	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
10	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
*11	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
08	124	N	110	-0-	-14	-0-	110	2			N	-0-					-0-
09	120	N	85	-0-	-35	-0-	85	2			N	-0-					-0-
10	124	N	86	-0-	-38	-0-	86	2			N	-0-					-0-
11	120	N	76	-0-	-44	-0-	76	2			N	-0-					-0-

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	2			N	-0-					-0-
08	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
09	120	N	84	-0-	-36	-0-	84	2			N	-0-					-0-
10	124	N	84	-0-	-40	-0-	84	2			N	-0-					-0-
11	120	N	74	-0-	-46	-0-	74	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
09	120	N	78	-0-	-42	-0-	78	2			N	-0-					-0-
10	124	N	79	-0-	-45	-0-	79	2			N	-0-					-0-
11	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

06	120	N	117	-0-	-3	-0-	117	2			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
09	120	N	85	-0-	-35	-0-	85	2			N	-0-					-0-
10	124	N	86	-0-	-38	-0-	86	2			N	-0-					-0-
11	120	N	76	-0-	-44	-0-	76	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

06	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
09	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-
10	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
11	90	N	54	-0-	-36	-0-	54	2			N	-0-					-0-

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

06	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
08	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
09	120	N	77	-0-	-43	-0-	77	2			N	-0-					-0-
10	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-
11	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

06	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
09	90	N	56	-0-	-34	-0-	56	2			N	-0-					-0-
10	93	N	56	-0-	-37	-0-	56	2			N	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	2			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
09	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
10	155	N	96	-0-	-59	-0-	96	2			N	-0-					-0-
11	120	N	85	-0-	-35	-0-	85	2			N	-0-					-0-

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

06	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
08	279	N	215	-0-	-64	-0-	215	2			N	-0-					-0-
09	210	N	157	-0-	-53	-0-	157	2			N	-0-					-0-
10	217	N	158	-0-	-59	-0-	158	2			N	-0-					-0-
11	210	N	140	-0-	-70	-0-	140	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
09	120	N	78	-0-	-42	-0-	78	2			N	-0-					-0-
10	124	N	79	-0-	-45	-0-	79	2			N	-0-					-0-
11	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-

MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	2			N	-0-					-0-
09	120	N	89	-0-	-31	-0-	89	2			N	-0-					-0-
10	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
11	120	N	79	-0-	-41	-0-	79	2			N	-0-					-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	2			N	-0-					-0-
09	90	N	58	-0-	-32	-0-	58	2			N	-0-					-0-
10	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
11	90	N	52	-0-	-38	-0-	52	2			N	-0-					-0-

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	90	N	73	-0-	-17	-0-	73	2			N	-0-					-0-
10	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
11	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
09	120	N	78	-0-	-42	-0-	78	2			N	-0-					-0-
10	124	N	79	-0-	-45	-0-	79	2			N	-0-					-0-
11	90	N	69	-0-	-21	-0-	69	2			N	-0-					-0-

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
07	271	N	271	-0-	-0-	-0-	269	3	2	9	Y	2					2
08	93	N	91	-0-	-2	-0-	89	3	2	9	Y	2					4
09	90	N	67	-0-	-23	-0-	65	3	2	9	Y	2					6
10	93	N	67	-0-	-26	-0-	65	3	2	9	Y	2					8
11	90	N	90	-0-	-0-	-0-	89	3	1	9	Y	1	8	1			1

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
ENERVEST OPERATING, L.L.C. 252131
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0-	-0-	13	1	150	3	N	-0-					5
07	174	N	174	-0-	-0-	-0-	14	1	160	3	N	-0-					5
08	169	N	169	-0-	-0-	-0-	14	1	155	3	N	-0-					5
09	160	N	160	-0-	-0-	-0-	14	1	146	3	N	-0-					5
10	186	N	162	-0-	-24	-0-	13	1	149	3	N	-0-					5
11	150	N	145	-0-	-5	-0-	11	1	134	3	N	-0-					5

HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
*11	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	269	N	269	-0-	-0-	-0-	21	1	247	3	N	1	1	1			1
							1	9									
07	310	N	287	-0-	-23	-0-	23	1	264	3	N	-0-					1
08	310	N	287	-0-	-23	-0-	24	1	263	3	N	-0-					1
09	276	N	276	-0-	-0-	-0-	25	1	251	3	N	-0-					1
*10	332	N	332	-0-	-0-	-0-	27	1	305	3	N	-0-					1
11	270	N	182	-0-	-88	-0-	14	1	168	3	N	-0-					1

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC 870481
GULF-HUGHES "B" WELL #: 1 RRCID -> 131041 COMPL. DATE 10/00/1962 TOTAL DEPTH 2280 PERF. 2050 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF HUGHES B WELL #: 2D RRCID -> 131042 COMPL. DATE 11/00/1962 TOTAL DEPTH 2280 PERF. 2066 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES "B" WELL #: 3 RRCID -> 131043 COMPL. DATE 12/00/1962 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
GULF-HUGHES "B" WELL #: 4 RRCID -> 131044 COMPL. DATE 07/00/1963 TOTAL DEPTH 2290 PERF. 2070 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES WELL #: 4 RRCID -> 131408 COMPL. DATE 07/28/1961 TOTAL DEPTH 11467 PERF. 2080 - 2204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

GULF-HUGHES WELL #: 9 RRCID -> 131409 COMPL. DATE 07/20/1938 TOTAL DEPTH 2245 PERF. 2195 - 2199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HUGHES, ED S. WELL #: 8 RRCID -> 131834 COMPL. DATE 07/21/1937 TOTAL DEPTH 2146 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HUGHES, ED S. WELL #: 1 RRCID -> 131926 COMPL. DATE 12/27/1959 TOTAL DEPTH 2298 PERF. 2128 - 2130

06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE "A" WELL #: 1A RRCID -> 132007 COMPL. DATE 02/27/1960 TOTAL DEPTH 2250 PERF. 2155 - 2200

06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 3 RRCID -> 132859 COMPL. DATE 10/00/1953 TOTAL DEPTH 2245 PERF. 2110 - 2242

06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

06	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
11	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCAMEY (DEVONIAN) //CONT.// 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
XOG OPERATING LLC 945921
SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
BAYLOR OPERATING, LLC 058832
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2242	R	2242	-0-	-0-	-0-	73	1	2093	2	Y	69	86	1			48
							76	9									
07	2334	R	2334	-0-	-0-	-0-	62	1	2148	2	Y	113	128	1			33
							124	9									
08	160	R	160	-0-	-0-	-0-	61	1	99	9	Y	90	87	1			36
09	DLQ G-10		2318	-0-	2318	2318	64	1	2149	2	Y	95	86	1			45
							105	9									
10	DLQ G-10		2135	-0-	2135	4453	66	1	1964	2	Y	95	87	1			53
							105	9									
*11	6678	R	2225	-0-	-4453	-0-	64	1	2062	2	Y	90	87	1			56
							99	9									

MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9374	R	9374	-0-	-0-	-0-	315	1	9059	2	Y	-0-					-0-
07	11053	R	11053	-0-	-0-	-0-	312	1	10741	2	Y	-0-					-0-
08	434	#	256	-0-	-178	-0-	256	1			Y	-0-					-0-
09	DLQ G-10		6323	-0-	6323	6323	184	1	6139	2	Y	-0-					-0-
10	DLQ G-10		5801	-0-	5801	12124	190	1	5611	2	Y	-0-					-0-
*11	17138		6072	-0-	-11066	1058	182	1	5890	2	Y	-0-					-0-

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1803	R	1803	-0-	-0-	-0-	59	1	1705	2	Y	35	43	1			24
							39	9									
07	1956	R	1956	-0-	-0-	-0-	53	1	1841	2	Y	56	64	1			16
							62	9									
08	104	R	104	-0-	-0-	-0-	53	1	51	9	Y	46	44	1			18
09	DLQ G-10		1950	-0-	1950	1950	55	1	1842	2	Y	48	43	1			23
							53	9									
10	DLQ G-10		1792	-0-	1792	3742	57	1	1683	2	Y	47	44	1			26
							52	9									
*11	5614	R	1872	-0-	-3742	-0-	55	1	1767	2	Y	45	43	1			28
							50	9									

MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

06	750	#	-0-	-0-	-750	-0-					N	87	108	1			60
07	465	#	-0-	-0-	-465	-0-					N	141	160	1			41
08	403	#	-0-	-0-	-403	-0-					N	113	109	1			45
09	0	#	-0-	-0-	-0-	-0-					N	119	107	1			57
10	0	#	-0-	-0-	-0-	-0-					N	118	109	1			66
11	0	#	-0-	-0-	-0-	-0-					N	112	108	1			70

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

06	1881	R	1881	-0-	-0-	-0-	61	1	1744	2	N	69	86	1			48
							76	9									
07	2018	R	2018	-0-	-0-	-0-	53	1	1841	2	N	113	128	1			33
							124	9									
08	279	#	152	-0-	-127	-0-	53	1	99	9	N	90	87	1			36
09	2002	R	2002	-0-	-0-	-0-	55	1	1842	2	N	95	86	1			45
							105	9									
10	1845	R	1845	-0-	-0-	-0-	57	1	1683	2	N	95	87	1			53
							105	9									
*11	1921	R	1921	-0-	-0-	-0-	55	1	1767	2	N	90	87	1			56
							99	9									

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENARD, W. (MORRIS GAS) 60418 500 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
BRANDENBERGER ESTATE WELL #: 3 RRCID -> 124145 COMPL. DATE 11/18/1996 TOTAL DEPTH 3400 PERF. 2446 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	322	-0-	-8	-0-	322	3			N	-0-					129
07	341	N	335	-0-	-6	-0-	335	3			N	-0-					129
08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					129
09	330	N	316	-0-	-14	-0-	316	3			N	-0-					129
10	341	N	316	-0-	-25	-0-	316	3			N	-0-					129
11	360	N	324	-0-	-36	-0-	324	3			N	-0-					129

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
SCOUT ENERGY MANAGEMENT LLC 760218
NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	#	712	-0-	-578	-0-	667	2	45	9	Y	41					71
07	1333	#	492	-0-	-841	-0-	453	2	39	9	Y	35					106
08	961	#	-0-	-0-	-961	-0-					Y	-0-					106
*09	587	R	587	-0-	-0-	-0-	587	2			Y	-0-					106
*10	805	R	805	-0-	-0-	-0-	805	2			Y	-0-					106
11	720	#	NO RPT	-0-	-720	-0-					Y	NO RPT					106

NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		596	-0-	596	1212	596	2			Y	-0-					-0-
07	T. A.		405	-0-	405	1617	405	2			Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	1617					Y	-0-					-0-
09	T. A.		524	-0-	524	2141	524	2			Y	-0-					-0-
10	T. A.		719	-0-	719	2860	719	2			Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	2860					Y	NO RPT					-0-

MERTZON (CANYON) //CONT.// 60698 166 ASSOCIATED 49B CNTY: IRION
UNIT PETROLEUM COMPANY 877099
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	#	1577	-0-	-103	-0-	15	1	1539	3	Y	21					54
							23	9									
07	1643	#	1625	-0-	-18	-0-	16	1	1583	3	Y	24					78
							26	9									
08	1643	#	1619	-0-	-24	-0-	16	1	1573	3	Y	27					105
							30	9									
09	DLQ	G-10	1556	-0-	1556	1556	15	1	1512	3	Y	26	96	1			35
							29	9									
10	DLQ	G-10	1522	-0-	1522	3078	16	1	1488	3	Y	16					51
							18	9									
11	DLQ	G-10	1433	-0-	1433	4511	15	1	1404	3	Y	13					64
							14	9									

NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

06	917	R	917	-0-	-0-	-0-	15	1	881	3	Y	19					44
							21	9									
07	959	R	959	-0-	-0-	-0-	16	1	919	3	Y	22					66
							24	9									
08	994	R	994	-0-	-0-	-0-	16	1	952	3	Y	24					90
							26	9									
09	DLQ	G-10	877	-0-	877	877	15	1	837	3	Y	23	85	1			28
							25	9									
10	DLQ	G-10	544	-0-	544	1421	16	1	511	3	Y	15					43
							17	9									
11	DLQ	G-10	355	-0-	355	1776	15	1	328	3	Y	11					54
							12	9									

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

06	270	N	127	-0-	-143	-0-	127	2			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
*11	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

06	22	N	22	-0-	-0-	-0-	22	2			N	-0-					23
07	56	N	56	-0-	-0-	-0-	56	2			N	-0-					23
08	21	N	21	-0-	-0-	-0-	21	2			N	-0-					23
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23
*11	1	N	1	-0-	-0-	-0-	1	2			N	-0-					23

WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

06	270	N	116	-0-	-154	-0-	116	2			N	-0-					9
07	336	N	336	-0-	-0-	-0-	336	2			N	-0-					9
08	304	N	304	-0-	-0-	-0-	303	2	1	9	N	1					10
09	311	N	311	-0-	-0-	-0-	311	2			N	-0-					10
10	331	N	331	-0-	-0-	-0-	331	2			N	-0-					10
*11	308	N	308	-0-	-0-	-0-	308	2			N	-0-					9

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY PRODUCING COMPANY, INC. 658560
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

06	686	N	686	-0-	-0-	-0-	686	3			N	-0-					80
07	620	N	374	-0-	-246	-0-	374	3			N	-0-					80
08	1271	N	151	-0-	-1120	-0-	151	3			N	-0-					80
09	19	N	19	-0-	-0-	-0-	19	3			N	-0-					80
*10	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					80
*11	1244	N	1244	-0-	-0-	-0-	1244	3			N	-0-					80

MIDSTATES (WINCHELL) 61147 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
CLAYTON, J. M. WELL #: 1 RRCID -> 172278 COMPL. DATE 09/06/1998 TOTAL DEPTH 3650 PERF. 2503 - 2506

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

06	1823	N	1823	-0-	-0-	-0-	1823	2			Y	-0-					28
07	1861	N	1861	-0-	-0-	-0-	1861	2			Y	-0-					28
08	2046	N	1815	-0-	-231	-0-	1815	2			Y	-0-					28
09	1830	N	1794	-0-	-36	-0-	1794	2			Y	-0-					28
10	1860	N	1778	-0-	-82	-0-	1778	2			Y	-0-					28
11	1770	N	1696	-0-	-74	-0-	1696	2			Y	-0-					28

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MIDWAY LANE (STRAWN) //CONT.// 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

VANCO OIL & GAS CORP. 881484
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	521	-0-	-49	-0-	521	2			N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
09	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-
10	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
*11	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
11	60	N	39	-0-	-21	-0-	37	2	2	9	N	2	2	8			-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
11	60	N	29	-0-	-31	-0-	29	2			N	-0-					-0-

PATNO OIL & GAS COMPANY 643327
HICKS WELL #: 2 RRCID -> 065477 COMPL. DATE 01/22/1976 TOTAL DEPTH 4248 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	1108					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	1108					N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	1108					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1108					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1108					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1108					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY //CONT.// 643327
HICKS WELL #: 3 RRCID -> 066259 COMPL. DATE 03/18/1976 TOTAL DEPTH 4228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 6 RRCID -> 073600 COMPL. DATE 10/06/1977 TOTAL DEPTH 4250 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	1106					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	1106					N	-0-					-0-
08	14B DENY		NO RPT	-0-	-0-	1106					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	1106					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	1106					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	1106					N	NO RPT					-0-

HICKS WELL #: 7 RRCID -> 077779 COMPL. DATE 07/22/1978 TOTAL DEPTH 4106 PERF. 4070 - 4106

06	14B2 EXT		-0-	-0-	-0-	1100					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	1100					N	-0-					-0-
08	14B DENY		NO RPT	-0-	-0-	1100					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	1100					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	1100					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	1100					N	NO RPT					-0-

HICKS WELL #: 8 RRCID -> 080863 COMPL. DATE 01/24/1979 TOTAL DEPTH 3704 PERF. 3534 - 3617

06	14B2 EXT		-0-	-0-	-0-	1107					N	-0-					109
07	14B DENY		-0-	-0-	-0-	1107					N	-0-					109
08	14B DENY		NO RPT	-0-	-0-	1107					N	NO RPT					109
09	14B DENY		NO RPT	-0-	-0-	1107					N	NO RPT					109
10	14B2 EXT		NO RPT	-0-	-0-	1107					N	NO RPT					109
11	14B2 EXT		NO RPT	-0-	-0-	1107					N	NO RPT					109

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

06	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
08	372	N	246	-0-	-126	-0-	246	2			N	-0-					-0-
09	210	N	178	-0-	-32	-0-	178	2			N	-0-					-0-
10	372	N	37	-0-	-335	-0-	37	2			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
07	341	N	309	-0-	-32	-0-	309	2			N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
09	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-
10	310	N	300	-0-	-10	-0-	300	2			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
07	186	N	154	-0-	-32	-0-	154	2			N	-0-					-0-
08	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
10	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		89	-0-	89	89	89	2			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	89					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	89					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	89					N	-0-					-0-
10	89	X	-0-	-0-	-89	-0-					N	-0-					-0-
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	970	N	970	-0-	-0-	-0-	970	2			N	-0-					-0-
07	1736	N	-0-	-0-	-1736	-0-					N	-0-					-0-
08	1736	N	972	-0-	-764	-0-	972	2			N	-0-					-0-
09	960	N	649	-0-	-311	-0-	649	2			N	-0-					-0-
10	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
07	651	N	580	-0-	-71	-0-	580	2			N	-0-					-0-
08	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
09	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
10	589	N	571	-0-	-18	-0-	571	2			N	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
09	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

06	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	524					N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	247	-0-	-23	-0-	247	2			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
09	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
10	279	N	187	-0-	-92	-0-	187	2			N	-0-					-0-
11	270	N	190	-0-	-80	-0-	190	2			N	-0-					-0-

O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	210	N	154	-0-	-56	-0-	154	3			N	-0-					-0-

WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
11	360	N	207	-0-	-153	-0-	207	3			N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					-0-
07	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
08	1158	N	1158	-0-	-0-	-0-	1158	2			N	-0-					-0-
09	1080	N	378	-0-	-702	-0-	378	2			N	-0-					-0-
10	1085	N	814	-0-	-271	-0-	814	2			N	-0-					-0-
11	1110	N	821	-0-	-289	-0-	821	2			N	-0-					-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1541	-0-	-139	-0-	1541	2			N	-0-					-0-
07	1550	N	1329	-0-	-221	-0-	1329	2			N	-0-					-0-
08	1609	N	1609	-0-	-0-	-0-	1609	2			N	-0-					-0-
09	1530	N	466	-0-	-1064	-0-	466	2			N	-0-					-0-
10	1333	N	1135	-0-	-198	-0-	1135	2			N	-0-					-0-
11	1560	N	1271	-0-	-289	-0-	1271	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	229	-0-	-41	-0-	229	2			N	-0-					-0-
07	279	N	186	-0-	-93	-0-	186	2			N	-0-					-0-
08	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	2			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-

MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

06	150	N	101	-0-	-49	-0-	101	2			N	-0-					-0-
07	186	N	81	-0-	-105	-0-	81	2			N	-0-					-0-
08	155	N	101	-0-	-54	-0-	101	2			N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
10	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
11	90	N	55	-0-	-35	-0-	55	2			N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
07	248	N	177	-0-	-71	-0-	177	2			N	-0-					-0-
08	248	N	207	-0-	-41	-0-	207	2			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*11	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

06	420	N	327	-0-	-93	-0-	327	2			N	-0-					-0-
07	403	N	272	-0-	-131	-0-	272	2			N	-0-					-0-
08	372	N	313	-0-	-59	-0-	313	2			N	-0-					-0-
09	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
11	300	N	291	-0-	-9	-0-	291	2			N	-0-					-0-

MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

06	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
07	186	N	110	-0-	-76	-0-	110	2			N	-0-					-0-
08	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
10	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	203	-0-	-37	-0-	203	2			N	-0-					-0-
07	248	N	198	-0-	-50	-0-	198	2			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
09	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
10	186	N	103	-0-	-83	-0-	103	2			N	-0-					-0-
11	210	N	163	-0-	-47	-0-	163	2			N	-0-					-0-

DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

06	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
07	899	N	627	-0-	-272	-0-	627	2			N	-0-					-0-
08	744	N	576	-0-	-168	-0-	576	2			N	-0-					-0-
09	750	N	428	-0-	-322	-0-	428	2			N	-0-					-0-
10	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
*11	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

06	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
08	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
10	341	N	289	-0-	-52	-0-	289	2			N	-0-					-0-
11	330	N	317	-0-	-13	-0-	317	2			N	-0-					-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

06	390	N	348	-0-	-42	-0-	348	2			N	-0-					-0-
07	372	N	248	-0-	-124	-0-	248	2			N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
09	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
11	360	N	282	-0-	-78	-0-	282	2			N	-0-					-0-

MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

06	120	N	27	-0-	-93	-0-	27	2			N	-0-					-0-
07	93	N	53	-0-	-40	-0-	53	2			N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
*11	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	432	-0-	-18	-0-	432	2			N	-0-					-0-
07	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
08	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
10	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
11	480	N	437	-0-	-43	-0-	437	2			N	-0-					-0-

MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIDWELL PRODUCTION COMPANY 859824
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

06	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
07	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
08	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
09	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-
*10	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

06	60	N	51	-0-	-9	B	-0-	51	2		N	-0-					-0-
07	62	N	50	-0-	-12	B	-0-	50	2		N	-0-					-0-
08	50	N	50	-0-	-0-	B	-0-	50	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	48	-0-	-12	B	-0-	48	2		N	-0-					-0-
10	62	N	55	-0-	-7	B	-0-	55	2		N	-0-					-0-
11	60	N	27	-0-	-33	B	-0-	27	2		N	-0-					-0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

06	60	N	24	-0-	-36	B	-0-	24	2		N	-0-					-0-
07	62	N	49	-0-	-13	B	-0-	49	2		N	-0-					-0-
08	62	N	57	-0-	-5	B	-0-	57	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	53	N	53	-0-	-0-	B	-0-	53	2		N	-0-					-0-
10	62	N	56	-0-	-6	B	-0-	56	2		N	-0-					-0-
11	60	N	38	-0-	-22	B	-0-	38	2		N	-0-					-0-

VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

06	69	N	69	-0-	-0-	B	-0-	69	2		N	-0-					-0-
07	66	N	66	-0-	-0-	B	-0-	66	2		N	-0-					-0-
08	62	N	61	-0-	-1	B	-0-	61	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0-	B	-0-	60	2		N	-0-					-0-
10	66	N	66	-0-	-0-	B	-0-	66	2		N	-0-					-0-
11	60	N	35	-0-	-25	B	-0-	35	2		N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
07	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
08	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	55	-0-	-35 B	-0-	55	2			N	-0-					-0-
10	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
11	60	N	30	-0-	-30 B	-0-	30	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

06	120	N	69	-0-	-51 B	-0-	69	2			N	-0-					-0-
07	93	N	70	-0-	-23 B	-0-	70	2			N	-0-					-0-
08	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	83	N	83	-0-	-0- B	-0-	83	2			N	-0-					-0-
10	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
11	90	N	51	-0-	-39 B	-0-	51	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

06	90	N	70	-0-	-20 B	-0-	70	2			N	-0-					-0-
07	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
08	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	54	-0-	-6 B	-0-	54	2			N	-0-					-0-
10	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
11	60	N	30	-0-	-30 B	-0-	30	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

06	60	N	59	-0-	-1 B	-0-	59	2			N	-0-					-0-
07	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
08	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	31	-0-	-29 B	-0-	31	2			N	-0-					-0-
10	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
11	60	N	25	-0-	-35 B	-0-	25	2			N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

06	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
07	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
08	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
10	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
11	60	N	45	-0-	-15 B	-0-	45	2			N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
07	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
08	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
10	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-
11	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-

VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	N	73	-0-	-0- B	-0-	73	2			N	-0-					-0-
07	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
08	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	57	-0-	-3 B	-0-	57	2			N	-0-					-0-
10	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
11	60	N	37	-0-	-23 B	-0-	37	2			N	-0-					-0-

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	68	-0-	-22	-0-	68	2			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
11	60	N	35	-0-	-25	-0-	35	2			N	-0-					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	103					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	103					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	103					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	103					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	103					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	103					N	-0-					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4650	X	4363	-0-	-287	-0-	4363	2			N	-0-					-0-
07	4805	X	4538	-0-	-267	-0-	4538	2			N	-0-					-0-
08	4805	X	4317	-0-	-488	-0-	4317	2			N	-0-					-0-
09	4620	X	-0-	-0-	-4620	-0-					N	-0-					-0-
10	4619	X	-0-	-0-	-4619	-0-					N	-0-					-0-
11	4380	X	-0-	-0-	-4380	-0-					N	-0-					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3960	X	3479	-0-	-481	-0-	107	1	3372	2	N	-0-					-0-
07	4185	X	3489	-0-	-696	-0-	185	1	3304	2	N	-0-					-0-
08	4185	X	3371	-0-	-814	-0-	200	1	3171	2	N	-0-					-0-
09	4050	X	16	-0-	-4034	-0-	16	1			N	-0-					-0-
10	4030	X	1	-0-	-4029	-0-	1	1			N	-0-					-0-
11	3480	X	1	-0-	-3479	-0-	1	1			N	-0-					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2490	X	2436	-0-	-54	-0-	74	1	2362	2	N	-0-					-0-
07	2573	X	2553	-0-	-20	-0-	139	1	2414	2	N	-0-					-0-
08	3082	X	3082	-0-	-0-	-0-	150	1	2932	2	N	-0-					-0-
09	2490	X	12	-0-	-2478	-0-	12	1			N	-0-					-0-
10	2573	X	1	-0-	-2572	-0-	1	1			N	-0-					-0-
11	2490	X	1	-0-	-2489	-0-	1	1			N	-0-					-0-

MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4100	X	4100	-0-	-0-	-0-	4100	2			N	-0-					-0-
07	3768	X	3768	-0-	-0-	-0-	3768	2			N	-0-					-0-
08	4479	X	4479	-0-	-0-	-0-	4479	2			N	-0-					-0-
09	1380	X	-0-	-0-	-1380	-0-					N	-0-					-0-
10	1426	X	-0-	-0-	-1426	-0-					N	-0-					-0-
11	1380	X	-0-	-0-	-1380	-0-					N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6036	X	6036	-0-	-0-	-0-	6036	2			N	-0-					-0-
07	5549	X	-0-	-0-	-5549	-0-					N	-0-					-0-
08	5549	X	5476	-0-	-73	-0-	5476	2			N	-0-					-0-
*09	5476	X	5476	-0-	-0-	-0-	5476	2			N	-0-					-0-
10	5549	X	-0-	-0-	-5549	-0-					N	-0-					-0-
11	5370	X	NO RPT	-0-	-5370	-0-					N	NO RPT					-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

06	1470	N	1403	-0-	-67	-0-	1403	3			N	-0-					-0-
07	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
08	1550	N	15	-0-	-1535	-0-	15	3			N	-0-					-0-
09	1410	N	-0-	-0-	-1410	-0-					N	-0-					-0-
10	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
11	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

06	1560	N	1556	-0-	-4	-0-	1556	3			N	-0-					-0-
07	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
08	1767	N	17	-0-	-1750	-0-	17	3			N	-0-					-0-
09	1560	N	-0-	-0-	-1560	-0-					N	-0-					-0-
10	1519	N	-0-	-0-	-1519	-0-					N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

06	0	N	11	-0-	11	B	-38405	11	2		N	-0-					-0-
07	0	N	11	-0-	11	B	-38394	11	2		N	-0-					-0-
08	11	N	11	-0-	-0-	B	-38394	11	2		N	-0-					-0-
09	0	N	11	-0-	11	B	-38383	11	2		N	-0-					-0-
10	11	N	11	-0-	-0-	B	-38383	11	2		N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-38383				N	NO RPT					-0-

CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

06	8	N	8	-0-	-0-	B	-0-	8	2		N	-0-					-0-
07	8	N	8	-0-	-0-	B	-0-	8	2		N	-0-					-0-
08	9	N	8	-0-	-1	B	-0-	8	2		N	-0-					-0-
09	8	N	8	-0-	-0-	B	-0-	8	2		N	-0-					-0-
10	8	N	8	-0-	-0-	B	-0-	8	2		N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

06	0	N	9	-0-	9	B	-19040	9	2		N	-0-					19
07	0	N	9	-0-	9	B	-19031	9	2		N	-0-					19
08	10	N	9	-0-	-1	B	-19031	9	2		N	-0-					19
09	0	N	9	-0-	9	B	-19022	9	2		N	-0-					19
10	9	N	9	-0-	-0-	B	-19022	9	2		N	-0-					19
11	0	N	NO RPT	-0-	-0-	B	-19022				N	NO RPT					19

MILLERSVIEW, SW. (CAMAR SD.) //CONT.// 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
O'DELL, MITCHELL //CONT.// 618480
CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	10	-0-		10	B	-113	10	2			N	-0-					-0-
07	0	N	10	-0-		10	B	-103	10	2			N	-0-					-0-
08	13	N	10	-0-		-3	B	-103	10	2			N	-0-					-0-
09	0	N	10	-0-		10	B	-93	10	2			N	-0-					-0-
10	10	N	10	-0-		-0-	B	-93	10	2			N	-0-					-0-
11	0	N	NO RPT	-0-		-0-	B	-93					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

06	1	N	1	-0-		-0-		-0-	1	2			Y	-0-					-0-
07	DLQ G-10		1	-0-		1		1	1	2			Y	-0-					-0-
08	DLQ G-10		1	-0-		1		2	1	2			Y	-0-					-0-
09	DLQ G-10		1	-0-		1		3	1	2			Y	-0-					-0-
10	DLQ G-10		-0-	-0-		-0-		3					Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-		-0-		3					Y	NO RPT					-0-

GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

06	538	N	538	-0-		-0-		-0-	538	2			Y	-0-					-0-
07	DLQ G-10		450	-0-		450		450	450	2			Y	-0-					-0-
08	DLQ G-10		411	-0-		411		861	411	2			Y	-0-					-0-
09	DLQ G-10		411	-0-		411		1272	411	2			Y	-0-					-0-
10	DLQ G-10		-0-	-0-		-0-		1272					Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-		-0-		1272					Y	NO RPT					-0-

BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

06	1	N	1	-0-		-0-		-0-	1	2			N	-0-					-0-
07	1	N	1	-0-		-0-		-0-	1	2			N	-0-					-0-
08	1	N	1	-0-		-0-		-0-	1	2			N	-0-					-0-
*09	1	N	1	-0-		-0-		-0-	1	2			N	-0-					-0-
*10	1	N	1	-0-		-0-		-0-	1	2			N	-0-					-0-
11	1	N	NO RPT	-0-		-1		-0-					N	NO RPT					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

06	432	N	432	-0-		-0-		-0-	432	2			N	-0-					-0-
07	375	N	375	-0-		-0-		-0-	375	2			N	-0-					-0-
08	347	N	347	-0-		-0-		-0-	347	2			N	-0-					-0-
*09	346	N	346	-0-		-0-		-0-	346	2			N	-0-					-0-
*10	1064	N	1064	-0-		-0-		-0-	1064	2			N	-0-					-0-
11	300	N	NO RPT	-0-		-300		-0-					N	NO RPT					-0-

GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

06	203	N	203	-0-		-0-		-0-	202	2	1	9	Y	1					113
07	DLQ G-10		196	-0-		196		196	195	2	1	9	Y	1					114
08	DLQ G-10		186	-0-		186		382	185	2	1	9	Y	1					115
09	DLQ G-10		186	-0-		186		568	185	2	1	9	Y	1					116
10	DLQ G-10		-0-	-0-		-0-		568					Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-		-0-		568					Y	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN MATRIX INC. 528436
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
08	93	N	12	-0-	-81	-0-	12	2			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
*11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		8	-0-	8	512	8	2			N	-0-					-0-
07	520	X	8	-0-	-512	-0-	8	2			N	-0-					-0-
08	12	N	10	-0-	-2	-0-	10	2			N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
10	8	N	5	-0-	-3	-0-	5	2			N	-0-					-0-
*11	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
*11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-

STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
09	360	N	117	-0-	-243	-0-	117	2			N	-0-					-0-
10	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
11	60	N	20	-0-	-40	-0-	20	2			N	-0-					-0-

J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
08	93	N	20	-0-	-73	-0-	20	2			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
*11	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
CAZAR ENERGY INC 140612
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	N	451	-0-	-0-	-0-	439	2	12	9	Y	11	11	1			-0-
07	DLQ G-10		406	-0-	406	406	395	2	11	9	Y	10	10	1			-0-
08	1110	N	704	-0-	-406	-0-	694	2	10	9	Y	9	9	1			-0-
*09	563	N	563	-0-	-0-	-0-	556	2	7	9	Y	6	6	1			-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARTIN MATRIX INC. 528436
STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					4
07	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					4
08	155	N	80	-0-	-75	-0-	80	2			Y	-0-					4
09	150	N	50	-0-	-100	-0-	50	2			Y	-0-					4
10	155	N	40	-0-	-115	-0-	40	2			Y	-0-					4
11	90	N	30	-0-	-60	-0-	30	2			Y	-0-					4

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					3
07	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					3
08	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					3
09	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					3
10	123	N	123	-0-	-0-	-0-	123	2			Y	-0-					3
*11	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					3

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					5
07	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					5
08	284	N	284	-0-	-0-	-0-	284	2			Y	-0-					5
09	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					5
10	190	N	190	-0-	-0-	-0-	190	2			Y	-0-					5
11	150	N	102	-0-	-48	-0-	102	2			Y	-0-					5

STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					3
07	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					3
08	744	N	390	-0-	-354	-0-	390	2			Y	-0-					3
09	690	N	403	-0-	-287	-0-	403	2			Y	-0-					3
10	403	N	311	-0-	-92	-0-	311	2			Y	-0-					3
11	390	N	201	-0-	-189	-0-	201	2			Y	-0-					3

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
MARTIN MATRIX INC. //CONT.// 528436
STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*11	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-

STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

06	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
08	155	N	100	-0-	-55	-0-	100	2			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

06	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	2			N	-0-					-0-
10	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
*11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-

STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

06	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
08	837	N	552	-0-	-285	-0-	552	2			N	-0-					-0-
09	810	N	603	-0-	-207	-0-	603	2			N	-0-					-0-
10	527	N	397	-0-	-130	-0-	397	2			N	-0-					-0-
11	540	N	264	-0-	-276	-0-	264	2			N	-0-					-0-

O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

06	25	N	25	-0-	-0-	-0-	25	2			N	-0-					53
07	25	N	25	-0-	-0-	-0-	25	2			N	-0-					53
08	31	N	25	-0-	-6	-0-	25	2			N	-0-					53
09	25	N	25	-0-	-0-	-0-	25	2			N	-0-					53
10	31	N	25	-0-	-6	-0-	25	2			N	-0-					53
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

CARTER, R. L. WELL #: 9 RRCID -> 279515 COMPL. DATE 02/23/2006 TOTAL DEPTH 3025 PERF. 2669 - 2683

06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL //CONT.// 618480
CARTER, R. L. WELL #: 10 RRCID -> 279517 COMPL. DATE 11/29/2007 TOTAL DEPTH 3004 PERF. 2652 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION 003125
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1792	N	1792	-0-	-0-	-0-	1792	2			Y	-0-					-0-
*11	2763	N	2763	-0-	-0-	-0-	2705	2	58	9	Y	53	27	1			25

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

06	1306	N	1306	-0-	-0-	-0-	1306	2			Y	-0-					-0-
07	1329	N	1329	-0-	-0-	-0-	1329	2			Y	-0-					-0-
08	1469	N	1469	-0-	-0-	-0-	1469	2			Y	-0-					-0-
09	1570	N	1570	-0-	-0-	-0-	1570	2			Y	-0-					-0-
10	1632	N	1632	-0-	-0-	-0-	1632	2			Y	-0-					-0-
*11	1550	N	1550	-0-	-0-	-0-	1550	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

06	360	N	342	-0-	-18	-0-	342	2			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
08	372	N	308	-0-	-64	-0-	308	2			N	-0-					-0-
09	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
10	372	N	341	-0-	-31	-0-	341	2			N	-0-					-0-
11	300	N	286	-0-	-14	-0-	286	2			N	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) //CONT.// 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC //CONT.// 945921
MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	570	-0-	-30	-0-	570	3			N	-0-					-0-
07	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
08	589	N	513	-0-	-76	-0-	513	3			N	-0-					-0-
09	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
10	651	N	568	-0-	-83	-0-	568	3			N	-0-					-0-
11	510	N	475	-0-	-35	-0-	475	3			N	-0-					-0-

ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

06	14B2	EXT	91	-0-	91	1061	91	3			N	-0-					-0-
07	14B	DENY	101	-0-	101	1162	101	3			N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	1162					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1162					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1162					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1162					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) //CONT.// 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY //CONT.// 643327
MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	91	-0-	91	1061	91	3			N	-0-					-0-
07	14B	DENY	101	-0-	101	1162	101	3			N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	1162					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1162					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1162					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1162					N	NO RPT					-0-

MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	91	-0-	91	1061	91	3			N	-0-					-0-
07	14B	DENY	101	-0-	101	1162	101	3			N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	1162					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1162					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1162					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1162					N	NO RPT					-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	91	-0-	91	1061	91	3			N	-0-					-0-
07	14B	DENY	101	-0-	101	1162	101	3			N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	1162					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1162					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1162					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1162					N	NO RPT					-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	92	-0-	92	1057	92	3			N	-0-					-0-
07	14B	DENY	102	-0-	102	1159	102	3			N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	1159					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1159					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1159					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1159					N	NO RPT					-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	524	-0-	-196	-0-	524	3			N	-0-					-0-
07	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
08	775	N	736	-0-	-39	-0-	736	3			N	-0-					-0-
09	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
10	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
*11	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-

ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	687	-0-	-213	-0-	687	3			N	-0-					-0-
07	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
08	868	N	777	-0-	-91	-0-	777	3			N	-0-					-0-
09	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
10	961	N	711	-0-	-250	-0-	711	3			N	-0-					-0-
*11	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	-0-	9	1	115	2	N	-0-					-0-
							8	3									
07	131	N	131	-0-	-0-	-0-	8	1	53	2	N	-0-					-0-
							70	3									
08	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-					-0-
*10	128	N	128	-0-	-0-	-0-	14	1	114	3	N	-0-					-0-
*11	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
SOMMER OIL & GAS, LLC 801605
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	#	962	-0-	-28	-0-	120	1	842	3	N	-0-					93
07	1023	#	984	-0-	-39	-0-	124	1	860	3	N	-0-					93
08	1023	#	962	-0-	-61	-0-	124	1	838	3	N	-0-					93
09	990	#	901	-0-	-89	-0-	120	1	781	3	N	-0-					93
10	1023	#	917	-0-	-106	-0-	124	1	793	3	N	-0-					93
11	960	#	857	-0-	-103	-0-	120	1	737	3	N	-0-					93

SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	R	156	-0-	-0-	-0-	120	1	36	3	N	-0-					70
07	163	R	163	-0-	-0-	-0-	124	1	39	3	N	-0-					70
08	159	R	159	-0-	-0-	-0-	124	1	35	3	N	-0-					70
09	153	R	153	-0-	-0-	-0-	120	1	33	3	N	-0-					70
10	155	#	150	-0-	-5	-0-	124	1	26	3	N	-0-					70
11	150	#	16	-0-	-134	-0-	16	3			N	-0-					70

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF.10770 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1521	N	1521	-0-	-0-	-0-	83 4	1 9	1434	2	Y	4	4	1			6
07	1503	N	1503	-0-	-0-	-0-	81 7	1 9	1415	2	Y	6	4	1			8
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					8
09	808	N	808	-0-	-0-	-0-	39 1	1 9	768	2	Y	1	2	1			4
10	744	N	673	-0-	-71	-0-	32 2	1 9	639	2	Y	2	1	1			5
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

06	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
07	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
08	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
09	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
10	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
11	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE (WOLFCAMP, LOWER) 65674 400 ASSOCIATED PRORATED CNTY: CROCKETT
AVAD OPERATING, LLC 037877
SHANNON HOSPITAL "4" WELL #: 6 RRCID -> 277664 COMPL. DATE 07/27/2005 TOTAL DEPTH 5708 PERF. 5242 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	136	-0-	-44 B	-0-	136	2			N	-0-					-0-
07	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
08	155	N	115	-0-	-40 B	-0-	115	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	102	-0-	-48 B	-0-	102	2			N	-0-					-0-
10	155	N	62	-0-	-93 B	-0-	62	2			N	-0-					-0-
11	120	N	93	-0-	-27 B	-0-	93	2			N	-0-					-0-

SHANNON HOSPITAL "4" WELL #: 8 RRCID -> 277667 COMPL. DATE 06/29/2005 TOTAL DEPTH 5672 PERF. 5206 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	582	-0-	-228 B	-0-	582	2			N	-0-					-0-
07	728	N	728	-0-	-0- B	-0-	728	2			N	-0-					-0-
08	744	N	571	-0-	-173 B	-0-	571	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	645	N	645	-0-	-0- B	-0-	645	2			N	-0-					-0-
10	713	N	644	-0-	-69 B	-0-	644	2			N	-0-					-0-
*11	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	359	-0-	-61	-0-	359	2			Y	-0-					-0-
07 DLQ G-10			369	-0-	369	369	369	2			Y	-0-					-0-
08 DLQ G-10			341	-0-	341	710	341	2			Y	-0-					-0-
09 DLQ G-10			217	-0-	217	927	217	2			Y	-0-					-0-
10	1342	N	415	-0-	-927	-0-	415	2			Y	-0-					-0-
*11	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	612	N	612	-0-	-0-	-0-	612	2			N	-0-					82
07	672	N	672	-0-	-0-	-0-	672	2			N	-0-					82
08	665	N	665	-0-	-0-	-0-	665	2			N	-0-					82
09	615	N	615	-0-	-0-	-0-	615	2			N	-0-					82
10	669	N	669	-0-	-0-	-0-	669	2			N	-0-					82
*11	653	N	653	-0-	-0-	-0-	653	2			N	-0-					82

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
KIMSEY RESOURCES LLC 463257
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
07	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-
08	190	N	190	-0-	-0-	B	-0-	190	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
10	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
*11	201	N	201	-0-	-0-	B	-0-	201	2			N	-0-					-0-

VANCO OIL & GAS CORP. 881484
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

06	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-
07	279	N	264	-0-	-15	B	-0-	264	2			N	-0-					-0-
08	279	N	266	-0-	-13	B	-0-	266	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	260	-0-	-10	B	-0-	260	2			N	-0-					-0-
10	279	N	273	-0-	-6	B	-0-	273	2			N	-0-					-0-
*11	272	N	272	-0-	-0-	B	-0-	272	2			N	-0-					-0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
BOLDING ENERGY, LLC 080199
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

06	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
07	186	N	46	-0-	-140	B	-0-	46	3			N	-0-					-0-
08	155	N	77	-0-	-78	B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	26	-0-	-94	B	-0-	26	3			N	-0-					-0-
*10	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
11	60	N	25	-0-	-35	B	-0-	25	3			N	-0-					-0-

JTL OPERATING CO., INC 448052
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					4
07 DLQ G-10			-0-	-0-	-0-	B	-0-					Y	-0-					4
08 DLQ G-10			-0-	-0-	-0-	B	-0-					Y	-0-					4
09/01 BALANCING DATE STATUS -> -0-																		
09 DLQ G-10			-0-	-0-	-0-	B	-0-					Y	-0-					4
10 DLQ G-10			-0-	-0-	-0-	B	-0-					Y	-0-					4
11 DLQ G-10			-0-	-0-	-0-	B	-0-					Y	-0-					4

SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

06	0	N	-0-	-0-	-0-	B	-0-					Y	1					2
07 DLQ G-10			-0-	-0-	-0-	B	-0-					Y	-0-					2
08 DLQ G-10			-0-	-0-	-0-	B	-0-					Y	-0-					2
09/01 BALANCING DATE STATUS -> -0-																		
09 DLQ G-10			-0-	-0-	-0-	B	-0-					Y	-0-					2
10 DLQ G-10			-0-	-0-	-0-	B	-0-					Y	-0-					2
11 DLQ G-10			-0-	-0-	-0-	B	-0-					Y	-0-					2

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					3
07 DLQ G-10			-0-	-0-	-0-	B	-0-					Y	-0-					3
08 DLQ G-10			-0-	-0-	-0-	B	-0-					Y	-0-					3
09/01 BALANCING DATE STATUS -> -0-																		
09 DLQ G-10			-0-	-0-	-0-	B	-0-					Y	-0-					3
10 DLQ G-10			-0-	-0-	-0-	B	-0-					Y	-0-					3
11 DLQ G-10			-0-	-0-	-0-	B	-0-					Y	-0-					3

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
07	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
09	120	N	98	-0-	-22	-0-	98	2			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
*11	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

NORTON, N. (FRY SD., LO.) 66158 180 ASSOCIATED ONE WELL CNTY: RUNNELS
ENRICH OIL CORPORATION 253100
ALPHA WELL #: 1 RRCID -> 265074 COMPL. DATE 02/14/2012 TOTAL DEPTH 4351 PERF. 4312 - 4327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OGLESBY (LEONARD) 66850 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SUERTE OPERATING LLC 828354
UNIVERSITY WELL #: 1701 RRCID -> 101078 COMPL. DATE 05/03/1982 TOTAL DEPTH 8147 PERF. 3697 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	535	-0-	-5	-0-	534	2	1	9	N	1					60
07	470	N	470	-0-	-0-	-0-	469	2	1	9	N	1					61
08	465	N	445	-0-	-20	-0-	444	2	1	9	N	1					62
09	429	N	429	-0-	-0-	-0-	427	2	2	9	N	2					64
10	431	N	431	-0-	-0-	-0-	430	2	1	9	N	1					65
11	420	N	277	-0-	-143	-0-	275	2	2	9	N	2					67

OHARROW (STRAWN LIME) 66878 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
O'HARROW 69 WELL #: 1 RRCID -> 205267 COMPL. DATE 03/25/2004 TOTAL DEPTH 5419 PERF. 5369 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					119
07	0	N	-0-	-0-	-0-	-0-					N	-0-					119
08	0	N	-0-	-0-	-0-	-0-					N	-0-					119
09	0	N	-0-	-0-	-0-	-0-					N	-0-					119
10	0	N	-0-	-0-	-0-	-0-					N	-0-					119
11	0	N	-0-	-0-	-0-	-0-					N	-0-					119

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
DE3 OPERATING LLC 518310
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF.10006 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	713	-0-	-127	-0-	713	3			N	-0-					11
07	942	N	942	-0-	-0-	-0-	942	3			N	-0-					11
08	837	N	825	-0-	-12	-0-	825	2			N	-0-	11	7			-0-
09	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
10	930	N	732	-0-	-198	-0-	732	3			N	-0-					-0-
*11	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

06	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	1			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	1			N	-0-					-0-
*10	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
*11	103	N	103	-0-	-0-	-0-	103	1			N	-0-					-0-

NOELKE LIVESTOCK 1940 WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

06	30	N	25	-0-	-5	-0-	25	1			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	1			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	1			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	1			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	1			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	1			N	-0-					-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

06	121	N	121	-0-	-0-	-0-	121	1			N	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	1			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	1			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	1			N	-0-					-0-
*10	125	N	125	-0-	-0-	-0-	125	1			N	-0-					-0-
*11	121	N	121	-0-	-0-	-0-	121	1			N	-0-					-0-

OLSON (SOMA) //CONT.// 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. //CONT.// 035430
NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

06	30	N	22	-0-	-8	-0-	22	1			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	1			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	1			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	1			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	1			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	1			N	-0-					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON) 67768 142 ASSOCIATED 49B CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
ROBINSON WELL #: 1 RRCID -> 271507 COMPL. DATE 01/08/1958 TOTAL DEPTH 5268 PERF. 4565 - 4570

06	72	R	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	#	54	-0-	-6	-0-	54	3			N	-0-					-0-
10	62	#	52	-0-	-10	-0-	52	3			N	-0-					-0-
11	60	R	60	-0-	-0-	-0-	60	3			N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

06	2040	R	2040	-0-	-0-	-0-	2027	2	13	9	N	12					75
07	2207	R	2207	-0-	-0-	-0-	2192	2	15	9	N	14					89
08	2220	R	2220	-0-	-0-	-0-	2206	2	14	9	N	13					102
09	2185	R	2185	-0-	-0-	-0-	2166	2	19	9	N	17					119
10	2170	#	1837	-0-	-333	-0-	1826	2	11	9	N	10					129
11	2160	#	1798	-0-	-362	-0-	1787	2	11	9	N	10					139

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ANDERSON, JAMES K. INC. 022275
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	288	-0-	-42	-0-	288	3			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
09	300	N	270	-0-	-30	-0-	270	3			N	-0-					-0-
10	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
11	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-

OVERLOOK (ELLENBURGER) 67836 080 NON-ASSOCIATED EXEMPT CNTY: CONCHO
J & J SERVICES COMPANY 427662
KONETA FAYE WELL #: 1 RRCID -> 170881 COMPL. DATE 10/15/1998 TOTAL DEPTH 4236 PERF. 2982 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	356	-0-	-34	-0-	356	2			N	-0-					-0-
07	403	N	332	-0-	-71	-0-	332	2			N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
09	360	N	308	-0-	-52	-0-	308	2			N	-0-					-0-
*10	341	N	320	-0-	-21	-0-	320	2			N	-0-					-0-
*11	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
07	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
08	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
09	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-
*10	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
*11	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					-0-

WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
07	899	N	836	-0-	-63	-0-	836	2			N	-0-					-0-
08	868	N	698	-0-	-170	-0-	698	2			N	-0-					-0-
09	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
*10	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
*11	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-

PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	88	-0-	-32	-0-	88	2			N	-0-					-0-
07	124	N	81	-0-	-43	-0-	81	2			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
*10	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
*11	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION //CONT.// 022435
WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	215	-0-	-145	-0-	215	2			N	-0-					-0-
07	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
08	372	N	333	-0-	-39	-0-	333	2			N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
*10	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
*11	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-

BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1159	X	1159	-0-	-0-	-0-	1159	2			Y	-0-					69
07	1168	N	1168	-0-	-0-	-0-	1168	3			Y	-0-					69
08	1046	N	1046	-0-	-0-	-0-	1046	3			Y	-0-					69
09	1170	N	1024	-0-	-146	-0-	1024	3			Y	-0-					69
10	1178	N	1118	-0-	-60	-0-	1118	3			Y	-0-					69
*11	1175	N	1175	-0-	-0-	-0-	1175	3			Y	-0-					69

7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RESOURCES 044365
MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					-0-
07	DLQ G-10		114	-0-	114	114	114	2			Y	-0-					-0-
08	DLQ G-10		106	-0-	106	220	106	2			Y	-0-					-0-
09	DLQ G-10		129	-0-	129	349	129	2			Y	-0-					-0-
10	DLQ G-10		98	-0-	98	447	98	2			Y	-0-					-0-
*11	563	N	116	-0-	-447	-0-	116	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	267	-0-	-33	-0-	267	2			N	-0-					77
07	310	N	268	-0-	-42	-0-	268	2			N	-0-					77
08	279	N	232	-0-	-47	-0-	232	2			N	-0-					77
09	270	N	150	-0-	-120	-0-	150	2			N	-0-					77
10	279	N	200	-0-	-79	-0-	200	2			N	-0-					77
11	210	N	12	-0-	-198	-0-	12	2			N	-0-					77

PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-
*11	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
07	DLQ G-10		38	-0-	38	38	38	2			Y	-0-					-0-
08	DLQ G-10		35	-0-	35	73	35	2			Y	-0-					-0-
09	DLQ G-10		43	-0-	43	116	43	2			Y	-0-					-0-
10	DLQ G-10		33	-0-	33	149	33	2			Y	-0-					-0-
*11	188	N	39	-0-	-149	-0-	39	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	396	-0-	-84	-0-	396	2			Y	-0-					107
07	DLQ G-10		502	-0-	502	502	502	2			Y	-0-					107
08	DLQ G-10		458	-0-	458	960	458	2			Y	-0-					107
09	DLQ G-10		385	-0-	385	1345	385	2			Y	-0-					107
10	DLQ G-10		404	-0-	404	1749	404	2			Y	-0-					107
*11	2030	N	281	-0-	-1749	-0-	281	2			Y	-0-					107

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
07	DLQ G-10		266	-0-	266	266	266	2			Y	-0-					-0-
08	DLQ G-10		247	-0-	247	513	247	2			Y	-0-					-0-
09	DLQ G-10		302	-0-	302	815	302	2			Y	-0-					-0-
10	DLQ G-10		228	-0-	228	1043	228	2			Y	-0-					-0-
*11	1314	N	271	-0-	-1043	-0-	271	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	286	-0-	-74	-0-	286	2			Y	-0-					80
07	DLQ G-10		363	-0-	363	363	363	2			Y	-0-					80
08	DLQ G-10		331	-0-	331	694	331	2			Y	-0-					80
09	DLQ G-10		278	-0-	278	972	278	2			Y	-0-					80
10	DLQ G-10		292	-0-	292	1264	292	2			Y	-0-					80
*11	1468	N	204	-0-	-1264	-0-	204	2			Y	-0-					80

PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	623	-0-	-97	-0-	623	2			N	-0-					-0-
07	713	N	612	-0-	-101	-0-	612	2			N	-0-					-0-
08	713	N	547	-0-	-166	-0-	547	2			N	-0-					-0-
09	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
*10	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
*11	621	N	621	-0-	-0-	-0-	621	2			N	-0-					-0-

MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
07	806	N	663	-0-	-143	-0-	663	2			N	-0-					-0-
08	837	N	813	-0-	-24	-0-	813	2			N	-0-					-0-
09	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-
*10	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
*11	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	390	-0-	-30	-0-	390	2			N	-0-					-0-
07	434	N	400	-0-	-34	-0-	400	2			N	-0-					-0-
08	403	N	307	-0-	-96	-0-	307	2			N	-0-					-0-
09	390	N	333	-0-	-57	-0-	333	2			N	-0-					-0-
10	403	N	344	-0-	-59	-0-	344	2			N	-0-					-0-
*11	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	142	-0-	-38	-0-	142	2			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
08	155	N	135	-0-	-20	-0-	135	2			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
10	186	N	146	-0-	-40	-0-	146	2			N	-0-					-0-
*11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

06	360	N	332	-0-	-28	-0-	332	2			N	-0-					-0-
07	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
08	341	N	286	-0-	-55	-0-	286	2			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
*10	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
*11	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
08	279	N	227	-0-	-52	-0-	227	2			N	-0-					-0-
09	240	N	215	-0-	-25	-0-	215	2			N	-0-					-0-
*10	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*11	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

06	390	N	376	-0-	-14	-0-	376	2			N	-0-					-0-
07	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
08	403	N	250	-0-	-153	-0-	250	2			N	-0-					-0-
09	390	N	334	-0-	-56	-0-	334	2			N	-0-					-0-
10	403	N	306	-0-	-97	-0-	306	2			N	-0-					-0-
*11	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-

MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

06	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
08	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
09	180	N	134	-0-	-46	-0-	134	2			N	-0-					-0-
10	310	N	272	-0-	-38	-0-	272	2			N	-0-					-0-
11	300	N	210	-0-	-90	-0-	210	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

06	510	N	351	-0-	-159	-0-	351	2			N	-0-					-0-
07	465	N	335	-0-	-130	-0-	335	2			N	-0-					-0-
08	403	N	294	-0-	-109	-0-	294	2			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
10	341	N	339	-0-	-2	-0-	339	2			N	-0-					-0-
11	270	N	256	-0-	-14	-0-	256	2			N	-0-					-0-

MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

06	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
07	DLQ G-10		144	-0-	144	144	144	2			Y	-0-					-0-
08	DLQ G-10		134	-0-	134	278	134	2			Y	-0-					-0-
09	DLQ G-10		164	-0-	164	442	164	2			Y	-0-					-0-
10	DLQ G-10		124	-0-	124	566	124	2			Y	-0-					-0-
*11	713	N	147	-0-	-566	-0-	147	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					-0-
07	DLQ G-10		152	-0-	152	152	152	2			Y	-0-					-0-
08	DLQ G-10		141	-0-	141	293	141	2			Y	-0-					-0-
09	DLQ G-10		172	-0-	172	465	172	2			Y	-0-					-0-
10	DLQ G-10		130	-0-	130	595	130	2			Y	-0-					-0-
*11	750	N	155	-0-	-595	-0-	155	2			Y	-0-					-0-

BETTIS, BOYLE & STOVALL 068360
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
08	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
10	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
*11	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-

CAPATAZ OPERATING, INC. 130354
COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	431	N	431	-0-	-0-	-0-	431	2			N	-0-					21
07	482	N	482	-0-	-0-	-0-	482	2			N	-0-					21
08	480	N	480	-0-	-0-	-0-	480	2			N	-0-					21
09	494	N	494	-0-	-0-	-0-	494	2			N	-0-					21
10	471	N	471	-0-	-0-	-0-	471	2			N	-0-					21
11	450	N	325	-0-	-125	-0-	325	2			N	-0-					21

COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1735	-0-	-5	-0-	1724	2	11	9	N	10					176
07	1749	N	1749	-0-	-0-	-0-	1732	2	17	9	N	15					191
08	1902	N	1902	-0-	-0-	-0-	1885	2	17	9	N	15					206
09	1782	N	1782	-0-	-0-	-0-	1771	2	11	9	N	10					216
10	1822	N	1822	-0-	-0-	-0-	1805	2	17	9	N	15					231
*11	2008	N	2008	-0-	-0-	-0-	1991	2	17	9	N	15					246

COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2066	N	2066	-0-	-0-	-0-	2058	2	8	9	N	7					136
07	2075	N	2075	-0-	-0-	-0-	2067	2	8	9	N	7					143
08	2108	N	2063	-0-	-45	-0-	2055	2	8	9	N	7					150
09	2070	N	1940	-0-	-130	-0-	1918	2	22	9	N	20	159	1			11
10	2077	N	1882	-0-	-195	-0-	1873	2	9	9	N	8					19
11	2010	N	1448	-0-	-562	-0-	1437	2	11	9	N	10					29

CLARK, JOHN M., INC. 157283
PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	672	-0-	-48	-0-	672	3			N	-0-					-0-
07	744	N	621	-0-	-123	-0-	621	3			N	-0-					-0-
08	713	N	630	-0-	-83	-0-	630	3			N	-0-					-0-
09	660	N	641	-0-	-19	-0-	641	3			N	-0-					-0-
10	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
*11	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CLARK, JOHN M., INC. //CONT.// 157283
PIERCE WELL #: 2 RRCID -> 153139 COMPL. DATE 01/24/1995 TOTAL DEPTH 6610 PERF. 5845 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

06	510	N	476	-0-	-34	-0-	476	3			N	-0-					-0-
07	496	N	455	-0-	-41	-0-	455	3			N	-0-					-0-
08	496	N	420	-0-	-76	-0-	420	3			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*11	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

06	540	N	533	-0-	-7	-0-	533	3			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
08	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
09	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
10	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
11	510	N	471	-0-	-39	-0-	471	3			N	-0-					-0-

PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

06	300	N	233	-0-	-67	-0-	233	3			N	-0-					-0-
07	465	N	393	-0-	-72	-0-	393	3			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
10	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
11	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

06	1020	N	701	-0-	-319	-0-	701	3			N	-0-					-0-
07	1023	N	705	-0-	-318	-0-	705	3			N	-0-					-0-
08	775	N	605	-0-	-170	-0-	605	3			N	-0-					-0-
09	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
10	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
*11	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

06	264	N	264	-0-	-0-	-0-	54	1	208	3	Y	2								11
							2	9												
07	231	N	231	-0-	-0-	-0-	39	1	191	3	Y	1								12
							1	9												
08	221	N	221	-0-	-0-	-0-	53	1	166	3	Y	2								14
							2	9												
09	286	N	286	-0-	-0-	-0-	90	1	194	3	Y	2								16
							2	9												
*10	270	N	270	-0-	-0-	-0-	83	1	184	3	Y	3								19
							3	9												
*11	221	N	221	-0-	-0-	-0-	36	1	183	3	Y	2	21	1						-0-
							2	9												

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
09	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
*10	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
*11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
08	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
09	420	N	270	-0-	-150	-0-	270	3			N	-0-					-0-
*10	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
*11	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 2 RRCID -> 065784 COMPL. DATE 03/03/1976 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS WELL #: 101A RRCID -> 065853 COMPL. DATE 03/24/1976 TOTAL DEPTH 6725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
07	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
09	660	N	613	-0-	-47	-0-	613	3			N	-0-					-0-
10	651	N	362	-0-	-289	-0-	362	3			N	-0-					-0-
*11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 2 RRCID -> 065857 COMPL. DATE 03/23/1976 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

PIERCE, J. S. 15 WELL #: 3 RRCID -> 066055 COMPL. DATE 04/02/1976 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

06	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
10	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
*11	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
*11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
07	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	660	N	568	-0-	-92	-0-	568	3			N	-0-					-0-
*10	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
*11	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

06	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*10	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
*11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
09	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
*10	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

06	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
10	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
*11	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
08	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
09	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
10	465	N	362	-0-	-103	-0-	362	3			N	-0-					-0-
*11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 4 RRCID -> 130711 COMPL. DATE 05/07/1989 TOTAL DEPTH 6973 PERF. 6200 - 6854

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	612	N	612	-0-	-0-	-0-	125	1	483	3	Y	4					33
							4	9									
07	573	N	573	-0-	-0-	-0-	97	1	472	3	Y	4					37
							4	9									
08	687	N	687	-0-	-0-	-0-	165	1	516	3	Y	5					42
							6	9									
09	681	N	681	-0-	-0-	-0-	214	1	461	3	Y	5					47
							6	9									
*10	684	N	684	-0-	-0-	-0-	210	1	466	3	Y	7					54
							8	9									
*11	496	N	496	-0-	-0-	-0-	82	1	410	3	Y	4	41	1			17
							4	9									

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	442	N	442	-0-	-0-	-0-	90	1	349	3	Y	3					13
							3	9									
07	439	N	439	-0-	-0-	-0-	74	1	362	3	Y	3					16
							3	9									
08	454	N	454	-0-	-0-	-0-	109	1	341	3	Y	4					20
							4	9									
09	473	N	473	-0-	-0-	-0-	149	1	321	3	Y	3					23
							3	9									
*10	498	N	498	-0-	-0-	-0-	153	1	339	3	Y	5					28
							6	9									
*11	392	N	392	-0-	-0-	-0-	65	1	324	3	Y	3	31	1			-0-
							3	9									

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

06	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
07	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
08	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
09	480	N	321	-0-	-159	-0-	321	3			N	-0-					-0-
10	496	N	12	-0-	-484	-0-	12	3			N	-0-					-0-
*11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

06	1396	N	1396	-0-	-0-	-0-	286	1	1102	3	Y	7					37
							8	9									
07	1316	N	1316	-0-	-0-	-0-	223	1	1084	3	Y	8					45
							9	9									
08	1488	N	1488	-0-	-0-	-0-	359	1	1117	3	Y	11					56
							12	9									
09	1494	N	1494	-0-	-0-	-0-	470	1	1013	3	Y	10					66
							11	9									
*10	1522	N	1522	-0-	-0-	-0-	468	1	1036	3	Y	16					82
							18	9									
*11	991	N	991	-0-	-0-	-0-	163	1	818	3	Y	9	83	1			8
							10	9									

CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
10	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
*11	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
10	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-
*11	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 13 RRCID -> 161827 COMPL. DATE 01/04/1997 TOTAL DEPTH 7000 PERF. 6774 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
08	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
10	527	N	498	-0-	-29	-0-	498	3			N	-0-					-0-
*11	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
07	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
08	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
09	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
10	775	N	768	-0-	-7	-0-	768	3			N	-0-					-0-
*11	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
07	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
08	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
09	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
*10	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
*11	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 10 RRCID -> 162383 COMPL. DATE 02/05/1997 TOTAL DEPTH 7032 PERF. 6762 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
07	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
08	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
09	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
10	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
*11	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
08	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
09	390	N	147	-0-	-243	-0-	147	3			N	-0-					-0-
10	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
*11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
10	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
*11	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

DJH OIL & GAS LLC 221734
PIERCE J. S. WELL #: 1 RRCID -> 068304 COMPL. DATE 08/10/1976 TOTAL DEPTH 7013 PERF. N/A

06	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	2			Y	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	2			Y	-0-					-0-
11	180	N	152	-0-	-28	-0-	152	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

06	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
08	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
10	155	N	117	-0-	-38	-0-	117	2			Y	-0-					-0-
11	150	N	98	-0-	-52	-0-	98	2			Y	-0-					-0-

VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

06	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	2			Y	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	2			Y	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
*10	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	766	N	766	-0-	-0-	-0-	766	2			Y	-0-					5
07	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					5
08	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					5
09	780	N	688	-0-	-92	-0-	688	2			Y	-0-					5
*10	912	N	912	-0-	-0-	-0-	911	2	1	9	Y	1					6
11	720	N	692	-0-	-28	-0-	692	2			Y	-0-					6

JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					-0-
07	758	N	758	-0-	-0-	-0-	758	2			Y	-0-					-0-
08	795	N	795	-0-	-0-	-0-	795	2			Y	-0-					-0-
09	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					-0-
10	372	N	262	-0-	-110	-0-	262	2			Y	-0-					-0-
11	360	N	302	-0-	-58	-0-	302	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					3
07	496	N	435	-0-	-61	-0-	434	2	1	9	Y	1					4
08	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					4
09	360	N	255	-0-	-105	-0-	255	2			Y	-0-					4
10	434	N	339	-0-	-95	-0-	339	2			Y	-0-					4
11	360	N	226	-0-	-134	-0-	225	2	1	9	Y	1					5

HENDERSON, JOHN W. III "D" WELL #: 4 RRCID -> 087222 COMPL. DATE 02/22/1980 TOTAL DEPTH 9800 PERF. 6477 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	51	-0-	-9	-0-	51	2			Y	-0-					1
07	93	N	20	-0-	-73	-0-	20	2			Y	-0-					1
08	62	N	52	-0-	-10	-0-	52	2			Y	-0-					1
09	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					1
*10	73	N	73	-0-	-0-	-0-	72	2	1	9	Y	1					2
*11	82	N	82	-0-	-0-	-0-	82	2			Y	-0-	2	1			-0-

HENDERSON, JOHN W. III "F" WELL #: 6 RRCID -> 094558 COMPL. DATE 10/10/1979 TOTAL DEPTH 10000 PERF. 6624 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	56	-0-	-64	-0-	56	2			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
10	124	N	50	-0-	-74	-0-	50	2			N	-0-					-0-
11	120	N	46	-0-	-74	-0-	46	2			N	-0-					-0-

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	629	N	629	-0-	-0-	-0-	620	2	9	9	Y	8					37
07	502	N	502	-0-	-0-	-0-	481	2	21	9	Y	19					56
08	740	N	740	-0-	-0-	-0-	734	2	6	9	Y	5					61
09	466	N	466	-0-	-0-	-0-	456	2	10	9	Y	9					70
*10	499	N	499	-0-	-0-	-0-	490	2	9	9	Y	8					78
*11	696	N	696	-0-	-0-	-0-	678	2	18	9	Y	16					94

HENDERSON, JOHN W. III "J" WELL #: 19 RRCID -> 094838 COMPL. DATE 07/23/1981 TOTAL DEPTH 9990 PERF. 6486 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1329	-0-	-1671	1746	1328	2	1	9	Y	1					16
07	2386	N	640	-0-	-1746	-0-	639	2	1	9	Y	1					17
08	1178	N	1042	-0-	-136	-0-	1041	2	1	9	Y	1					18
09	1269	N	1269	-0-	-0-	-0-	1267	2	2	9	Y	2					20
*10	1541	N	1541	-0-	-0-	-0-	1539	2	2	9	Y	2					22
*11	1090	N	1090	-0-	-0-	-0-	1087	2	3	9	Y	3					25

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. 111 "G" WELL #: 13 RRCID -> 094878 COMPL. DATE 07/18/1981 TOTAL DEPTH 9758 PERF. 6571 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2841	N	1102	-0-	-1739	-0-	1102	2			Y	-0-					105
07	1395	N	1395	-0-	-0-	-0-	1395	2			Y	-0-					105
08	1206	N	1206	-0-	-0-	-0-	1206	2			Y	-0-					105
09	1040	N	1040	-0-	-0-	-0-	1040	2			Y	-0-					105
*10	1055	N	1055	-0-	-0-	-0-	1055	2			Y	-0-					105
*11	922	N	922	-0-	-0-	-0-	922	2			Y	-0-					105

HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2548	-0-	-452	5309	2540	2	8	9	Y	7					25
07	3100	N	2552	-0-	-548	4761	2527	2	25	9	Y	23					48
08	3100	N	3089	-0-	-11	4750	3081	2	8	9	Y	7					55
09	3000	N	2703	-0-	-297	4453	2693	2	10	9	Y	9					64
*10	3100	N	2649	-0-	-451	4002	2642	2	7	9	Y	6					70
*11	3000	N	2606	-0-	-394	3608	2594	2	12	9	Y	11					81

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1946	N	588	-0-	-1358	-0-	585	2	3	9	Y	3					14
07	808	N	808	-0-	-0-	-0-	801	2	7	9	Y	6					20
08	884	N	884	-0-	-0-	-0-	882	2	2	9	Y	2					22
09	712	N	712	-0-	-0-	-0-	708	2	4	9	Y	4					26
*10	727	N	727	-0-	-0-	-0-	724	2	3	9	Y	3					29
*11	632	N	632	-0-	-0-	-0-	626	2	6	9	Y	5					34

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2223	N	775	-0-	-1448	-0-	775	2			Y	-0-					-0-
07	744	N	740	-0-	-4	-0-	740	2			Y	-0-					-0-
08	1353	N	1353	-0-	-0-	-0-	1353	2			Y	-0-					-0-
09	1268	N	1268	-0-	-0-	-0-	1268	2			Y	-0-					-0-
*10	1570	N	1570	-0-	-0-	-0-	1570	2			Y	-0-					-0-
*11	1208	N	1208	-0-	-0-	-0-	1208	2			Y	-0-					-0-

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	427	-0-	-53	-0-	426	2	1	9	Y	1					2
07	496	N	459	-0-	-37	-0-	458	2	1	9	Y	1					3
08	465	N	465	-0-	-0-	-0-	464	2	1	9	Y	1					4
09	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					4
10	465	N	455	-0-	-10	-0-	454	2	1	9	Y	1					5
*11	665	N	665	-0-	-0-	-0-	664	2	1	9	Y	1					6

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	260						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	260						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	260						Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	260						Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	260						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	260						Y	NO RPT					-0-

PIERCE, J. S. "A" WELL #: 3 RRCID -> 100074 COMPL. DATE 05/27/1982 TOTAL DEPTH 7171 PERF. 6317 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	223	-0-	-17	-0-	223	2			Y	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
*10	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
11	330	N	268	-0-	-62	-0-	268	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2449	N	1323	-0-	-1126	-0-	1323	2		Y	-0-			1
07	648	N	648	-0-	-0-	-0-	647	2	1 9	Y	1			2
08	747	N	747	-0-	-0-	-0-	747	2		Y	-0-			2
09	920	N	920	-0-	-0-	-0-	920	2		Y	-0-			2
*10	1471	N	1471	-0-	-0-	-0-	1471	2		Y	-0-			2
*11	446	N	446	-0-	-0-	-0-	446	2		Y	-0-			2

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

06	296	N	296	-0-	-0-	-0-	296	2		N	-0-			-0-
07	248	N	162	-0-	-86	-0-	162	2		N	-0-			-0-
08	217	N	195	-0-	-22	-0-	195	2		N	-0-			-0-
09	307	N	307	-0-	-0-	-0-	307	2		N	-0-			-0-
*10	263	N	263	-0-	-0-	-0-	263	2		N	-0-			-0-
11	180	N	122	-0-	-58	-0-	122	2		N	-0-			-0-

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

06	3000	N	1470	-0-	-1530	5691	1470	2		Y	-0-			-0-
07	3100	N	1429	-0-	-1671	4020	1429	2		Y	-0-			-0-
08	3100	N	1802	-0-	-1298	2722	1802	2		Y	-0-			-0-
09	3000	N	1442	-0-	-1558	1164	1442	2		Y	-0-			-0-
*10	2580	N	1416	-0-	-1164	-0-	1416	2		Y	-0-			-0-
11	1740	N	1519	-0-	-221	-0-	1519	2		Y	-0-			-0-

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

06	659	N	659	-0-	-0-	-0-	659	2		Y	-0-			4
07	652	N	652	-0-	-0-	-0-	651	2	1 9	Y	1			5
08	253	N	253	-0-	-0-	-0-	253	2		Y	-0-			5
09	240	N	212	-0-	-28	-0-	212	2		Y	-0-			5
*10	287	N	287	-0-	-0-	-0-	286	2	1 9	Y	1			6
*11	308	N	308	-0-	-0-	-0-	307	2	1 9	Y	1	6 1		1

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

06	270	N	209	-0-	-61	-0-	209	2		Y	-0-			2
07	210	N	210	-0-	-0-	-0-	210	2		Y	-0-			2
08	217	N	215	-0-	-2	-0-	215	2		Y	-0-			2
09	213	N	213	-0-	-0-	-0-	212	2	1 9	Y	1			3
10	217	N	214	-0-	-3	-0-	214	2		Y	-0-			3
*11	303	N	303	-0-	-0-	-0-	303	2		Y	-0-	3 1		-0-

HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 114960 COMPL. DATE 02/02/1985 TOTAL DEPTH 9812 PERF. 8837 - 8864

06	420	N	404	-0-	-16	-0-	404	2		N	-0-			-0-
07	561	N	561	-0-	-0-	-0-	561	2		N	-0-			-0-
08	527	N	387	-0-	-140	-0-	387	2		N	-0-			-0-
09	402	N	402	-0-	-0-	-0-	402	2		N	-0-			-0-
10	558	N	171	-0-	-387	-0-	171	2		N	-0-			-0-
*11	378	N	378	-0-	-0-	-0-	378	2		N	-0-			-0-

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

06	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				Y	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	462	-0-	-318	-0-	462	2			Y	-0-					1
07	953	N	953	-0-	-0-	-0-	953	2			Y	-0-					1
08	1259	N	1259	-0-	-0-	-0-	1259	2			Y	-0-					1
09	955	N	955	-0-	-0-	-0-	955	2			Y	-0-					1
*10	831	N	831	-0-	-0-	-0-	830	2	1	9	Y	1					2
*11	970	N	970	-0-	-0-	-0-	970	2			Y	-0-	2	1			-0-

HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	615	N	615	-0-	-0-	-0-	615	2			Y	-0-					1
07	893	N	893	-0-	-0-	-0-	893	2			Y	-0-					1
08	1131	N	1131	-0-	-0-	-0-	1131	2			Y	-0-					1
09	1268	N	1268	-0-	-0-	-0-	1268	2			Y	-0-					1
*10	1050	N	1050	-0-	-0-	-0-	1050	2			Y	-0-					1
11	810	N	781	-0-	-29	-0-	781	2			Y	-0-	1	1			-0-

HENDERSON, JOHN W. III "F" WELL #: 42 RRCID -> 140226 COMPL. DATE 12/11/1991 TOTAL DEPTH 8700 PERF. 6416 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	357	-0-	-3	-0-	355	2	2	9	Y	2					8
07	670	N	670	-0-	-0-	-0-	662	2	8	9	Y	7					15
08	748	N	748	-0-	-0-	-0-	745	2	3	9	Y	3					18
09	801	N	801	-0-	-0-	-0-	798	2	3	9	Y	3					21
10	682	N	495	-0-	-187	-0-	493	2	2	9	Y	2					23
11	690	N	550	-0-	-140	-0-	547	2	3	9	Y	3					26

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	127	-0-	-53	-0-	124	2	3	9	Y	3					15
07	155	N	113	-0-	-42	-0-	113	2			Y	-0-					15
08	155	N	98	-0-	-57	-0-	92	2	6	9	Y	5					20
09	149	N	149	-0-	-0-	-0-	147	2	2	9	Y	2					22
10	124	N	119	-0-	-5	-0-	116	2	3	9	Y	3					25
*11	151	N	151	-0-	-0-	-0-	149	2	2	9	Y	2	22	1			5

HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	488	N	488	-0-	-0-	-0-	435	2	53	9	Y	48					70
07	595	N	595	-0-	-0-	-0-	493	2	102	9	Y	93	93	1			70
08	558	N	556	-0-	-2	-0-	556	2			Y	-0-					70
09	620	N	620	-0-	-0-	-0-	595	2	25	9	Y	23					93
*10	696	N	696	-0-	-0-	-0-	648	2	48	9	Y	44	87	1			50
*11	871	N	871	-0-	-0-	-0-	812	2	59	9	Y	54					104

HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					1
07	279	N	233	-0-	-46	-0-	232	2	1	9	Y	1					2
08	1077	N	1077	-0-	-0-	-0-	1077	2			Y	-0-					2
09	3000	N	3108	-0-	108	108	3108	2			Y	-0-					2
*10	3100	N	3371	-0-	271	379	3371	2			Y	-0-					2
*11	719	N	340	-0-	-379	-0-	340	2			Y	-0-	2	1			-0-

HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	353	-0-	-7	-0-	352	2	1	9	Y	1					2
07	716	N	716	-0-	-0-	-0-	715	2	1	9	Y	1					3
08	991	N	991	-0-	-0-	-0-	990	2	1	9	Y	1					4
09	1213	N	1213	-0-	-0-	-0-	1212	2	1	9	Y	1					5
*10	882	N	882	-0-	-0-	-0-	882	2			Y	-0-					5
*11	1068	N	1068	-0-	-0-	-0-	1067	2	1	9	Y	1					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	N	1709	-0-	-181	-0-	1709	2			N	-0-					3
07	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					3
08	1516	N	1516	-0-	-0-	-0-	1515	2	1	9	N	1					4
09	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					4
10	1953	N	1946	-0-	-7	-0-	1945	2	1	9	N	1					5
*11	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-	4	1			1

VADA BEAN "A" WELL #: 1 RRCID -> 143717 COMPL. DATE 12/13/1997 TOTAL DEPTH 9634 PERF. 8062 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1021	-0-	-209	-0-	1021	2			N	-0-					-0-
07	1302	N	1178	-0-	-124	-0-	1178	2			N	-0-					-0-
08	1240	N	920	-0-	-320	-0-	920	2			N	-0-					-0-
09	1020	N	715	-0-	-305	-0-	715	2			N	-0-					-0-
10	1178	N	586	-0-	-592	-0-	586	2			N	-0-					-0-
11	900	N	667	-0-	-233	-0-	667	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1539	N	1539	-0-	-0-	-0-	1537	2	2	9	Y	2					13
07	1612	N	1139	-0-	-473	-0-	1139	2			Y	-0-					13
08	1643	N	1576	-0-	-67	-0-	1572	2	4	9	Y	4					17
09	2054	N	2054	-0-	-0-	-0-	2052	2	2	9	Y	2					19
*10	2145	N	2145	-0-	-0-	-0-	2142	2	3	9	Y	3					22
*11	2684	N	2684	-0-	-0-	-0-	2683	2	1	9	Y	1	19	1			4

HENDERSON, JOHN W. III "K" WELL #: 33 U RRCID -> 145290 COMPL. DATE 12/21/1992 TOTAL DEPTH 9766 PERF. 8257 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
07	651	N	650	-0-	-1	-0-	650	2			N	-0-					-0-
08	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
09	1110	N	868	-0-	-242	-0-	868	2			N	-0-					-0-
*10	823	N	823	-0-	-0-	-0-	823	2			N	-0-					-0-
*11	1047	N	1047	-0-	-0-	-0-	1047	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					2
07	558	N	558	-0-	-0-	-0-	557	2	1	9	Y	1					3
08	465	N	411	-0-	-54	-0-	411	2			Y	-0-					3
09	480	N	343	-0-	-137	-0-	343	2			Y	-0-					3
10	558	N	362	-0-	-196	-0-	361	2	1	9	Y	1					4
*11	404	N	404	-0-	-0-	-0-	404	2			Y	-0-	4	1			-0-

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	403	-0-	-47	-0-	403	2			Y	-0-					2
07	466	N	466	-0-	-0-	-0-	465	2	1	9	Y	1					3
08	434	N	353	-0-	-81	-0-	353	2			Y	-0-					3
09	390	N	308	-0-	-82	-0-	308	2			Y	-0-					3
10	465	N	287	-0-	-178	-0-	286	2	1	9	Y	1					4
*11	358	N	358	-0-	-0-	-0-	358	2			Y	-0-	4	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	393	-0-	-87	-0-	393	2			Y	-0-					9
07	558	N	452	-0-	-106	-0-	450	2	2	9	Y	2					11
08	527	N	491	-0-	-36	-0-	490	2	1	9	Y	1					12
09	390	N	273	-0-	-117	-0-	272	2	1	9	Y	1					13
10	465	N	313	-0-	-152	-0-	311	2	2	9	Y	2					15
*11	498	N	498	-0-	-0-	-0-	497	2	1	9	Y	1	15	1			1

HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	277	-0-	-23	-0-	277	2			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-
09	270	N	224	-0-	-46	-0-	224	2			N	-0-					-0-
10	403	N	257	-0-	-146	-0-	257	2			N	-0-					-0-
11	390	N	304	-0-	-86	-0-	304	2			N	-0-					-0-

VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
07	248	N	86	-0-	-162	-0-	86	2			Y	-0-					-0-
08	248	N	207	-0-	-41	-0-	207	2			Y	-0-					-0-
09	180	N	96	-0-	-84	-0-	96	2			Y	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	2			Y	-0-					-0-
11	210	N	198	-0-	-12	-0-	198	2			Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	139	-0-	-101	-0-	139	2			Y	-0-					12
07	279	N	134	-0-	-145	-0-	132	2	2	9	Y	2					14
08	282	N	282	-0-	-0-	-0-	281	2	1	9	Y	1					15
09	426	N	426	-0-	-0-	-0-	425	2	1	9	Y	1					16
*10	468	N	468	-0-	-0-	-0-	465	2	3	9	Y	3					19
*11	384	N	384	-0-	-0-	-0-	381	2	3	9	Y	3	20	1			2

VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					1
07	837	N	432	-0-	-405	-0-	432	2			Y	-0-					1
08	2434	N	2434	-0-	-0-	-0-	2434	2			Y	-0-					1
09	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					1
*10	521	N	521	-0-	-0-	-0-	521	2			Y	-0-					1
11	810	N	545	-0-	-265	-0-	545	2			Y	-0-	1	1			-0-

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	640	N	640	-0-	-0-	-0-	640	2			Y	-0-					6
07	620	N	586	-0-	-34	-0-	585	2	1	9	Y	1					7
08	682	N	602	-0-	-80	-0-	602	2			Y	-0-					7
09	630	N	429	-0-	-201	-0-	428	2	1	9	Y	1					8
10	589	N	551	-0-	-38	-0-	550	2	1	9	Y	1					9
*11	606	N	606	-0-	-0-	-0-	604	2	2	9	Y	2	10	1			1

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	773	-0-	-7	-0-	773	2			Y	-0-					2
07	854	N	854	-0-	-0-	-0-	854	2			Y	-0-					2
08	806	N	700	-0-	-106	-0-	699	2	1	9	Y	1					3
09	780	N	488	-0-	-292	-0-	488	2			Y	-0-					3
10	868	N	523	-0-	-345	-0-	523	2			Y	-0-					3
11	690	N	528	-0-	-162	-0-	528	2			Y	-0-	3	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1178	N	1178	-0-	-0-	-0-	1178	2			Y	-0-					2
07	1514	N	1514	-0-	-0-	-0-	1513	2	1	9	Y	1					3
08	1332	N	1332	-0-	-0-	-0-	1332	2			Y	-0-					3
09	1187	N	1187	-0-	-0-	-0-	1187	2			Y	-0-					3
10	1519	N	1396	-0-	-123	-0-	1396	2			Y	-0-					3
11	1290	N	1113	-0-	-177	-0-	1112	2	1	9	Y	1					4

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	-0-	421	2	1	9	Y	1					14
07	420	N	420	-0-	-0-	-0-	418	2	2	9	Y	2					16
08	322	N	322	-0-	-0-	-0-	321	2	1	9	Y	1					17
09	259	N	259	-0-	-0-	-0-	258	2	1	9	Y	1					18
*10	251	N	251	-0-	-0-	-0-	247	2	4	9	Y	4					22
*11	279	N	279	-0-	-0-	-0-	276	2	3	9	Y	3	23	1			2

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					13
07	284	N	284	-0-	-0-	-0-	282	2	2	9	Y	2					15
08	170	N	170	-0-	-0-	-0-	168	2	2	9	Y	2					17
09	135	N	135	-0-	-0-	-0-	134	2	1	9	Y	1					18
10	279	N	156	-0-	-123	-0-	153	2	3	9	Y	3					21
*11	198	N	198	-0-	-0-	-0-	195	2	3	9	Y	3	22	1			2

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1293	N	1293	-0-	-0-	-0-	1293	2			Y	-0-					2
07	2237	N	2237	-0-	-0-	-0-	2236	2	1	9	Y	1					3
08	1085	N	1061	-0-	-24	-0-	1061	2			Y	-0-					3
09	1290	N	1114	-0-	-176	-0-	1114	2			Y	-0-					3
10	1364	N	790	-0-	-574	-0-	790	2			Y	-0-					3
*11	1156	N	1156	-0-	-0-	-0-	1155	2	1	9	Y	1					4

VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					1
07	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					1
08	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					1
09	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					1
*10	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					1
11	240	N	232	-0-	-8	-0-	231	2	1	9	Y	1					2

ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	504	-0-	-6	-0-	504	2			Y	-0-					1
07	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					1
08	496	N	493	-0-	-3	-0-	493	2			Y	-0-					1
09	510	N	422	-0-	-88	-0-	422	2			Y	-0-					1
10	589	N	406	-0-	-183	-0-	406	2			Y	-0-					1
11	480	N	431	-0-	-49	-0-	431	2			Y	-0-	1	1			-0-

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1194	-0-	-36	-0-	1193	2	1	9	Y	1					5
07	1364	N	1255	-0-	-109	-0-	1254	2	1	9	Y	1					6
08	1054	N	998	-0-	-56	-0-	998	2			Y	-0-					6
09	1200	N	1104	-0-	-96	-0-	1104	2			Y	-0-					6
10	1240	N	996	-0-	-244	-0-	995	2	1	9	Y	1					7
11	960	N	836	-0-	-124	-0-	835	2	1	9	Y	1					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1471	N	1471	-0-	-0-	-0-	1471	2			Y	-0-					1
07	2392	N	2392	-0-	-0-	-0-	2391	2	1	9	Y	1					2
08	2698	N	2698	-0-	-0-	-0-	2698	2			Y	-0-					2
09	1846	N	1846	-0-	-0-	-0-	1846	2			Y	-0-					2
*10	2027	N	2027	-0-	-0-	-0-	2027	2			Y	-0-					2
*11	2579	N	2579	-0-	-0-	-0-	2578	2	1	9	Y	1					3

HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1726	N	1726	-0-	-0-	-0-	1723	2	3	9	Y	3					19
07	1317	N	1317	-0-	-0-	-0-	1313	2	4	9	Y	4					23
08	1334	N	1334	-0-	-0-	-0-	1332	2	2	9	Y	2					25
09	1064	N	1064	-0-	-0-	-0-	1063	2	1	9	Y	1					26
10	899	N	470	-0-	-429	-0-	469	2	1	9	Y	1					27
11	870	N	587	-0-	-283	-0-	580	2	7	9	Y	6					33

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	719	-0-	-151	-0-	719	2			Y	-0-					2
07	1189	N	1189	-0-	-0-	-0-	1189	2			Y	-0-					2
08	1280	N	1280	-0-	-0-	-0-	1280	2			Y	-0-					2
09	1036	N	1036	-0-	-0-	-0-	1035	2	1	9	Y	1					3
10	1178	N	1041	-0-	-137	-0-	1041	2			Y	-0-					3
11	1230	N	950	-0-	-280	-0-	950	2			Y	-0-					3

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	628	-0-	-122	-0-	628	2			Y	-0-					2
07	806	N	603	-0-	-203	-0-	602	2	1	9	Y	1					3
08	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					3
09	630	N	572	-0-	-58	-0-	572	2			Y	-0-					3
*10	610	N	610	-0-	-0-	-0-	610	2			Y	-0-					3
11	660	N	559	-0-	-101	-0-	558	2	1	9	Y	1					4

ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	696	-0-	-84	-0-	696	2			Y	-0-					5
07	725	N	725	-0-	-0-	-0-	724	2	1	9	Y	1					6
08	713	N	486	-0-	-227	-0-	485	2	1	9	Y	1					7
09	690	N	563	-0-	-127	-0-	562	2	1	9	Y	1					8
10	713	N	556	-0-	-157	-0-	555	2	1	9	Y	1					9
*11	651	N	651	-0-	-0-	-0-	649	2	2	9	Y	2	10	1			1

ROBERTSON, W. B. JR. WELL #: 8 RRCID -> 185145 COMPL. DATE 08/10/2001 TOTAL DEPTH 9400 PERF. 6883 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	108	-0-	-72	-0-	108	2			Y	-0-					3
07	297	N	297	-0-	-0-	-0-	296	2	1	9	Y	1					4
08	365	N	365	-0-	-0-	-0-	364	2	1	9	Y	1					5
09	429	N	429	-0-	-0-	-0-	429	2			Y	-0-					5
*10	334	N	334	-0-	-0-	-0-	333	2	1	9	Y	1					6
*11	217	N	217	-0-	-0-	-0-	216	2	1	9	Y	1	6	1			1

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	435	-0-	-255	-0-	435	2			Y	-0-					4
07	624	N	624	-0-	-0-	-0-	623	2	1	9	Y	1					5
08	589	N	538	-0-	-51	-0-	537	2	1	9	Y	1					6
09	450	N	432	-0-	-18	-0-	431	2	1	9	Y	1					7
10	620	N	559	-0-	-61	-0-	558	2	1	9	Y	1					8
*11	628	N	628	-0-	-0-	-0-	627	2	1	9	Y	1	8	1			1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	965	-0-	-55	-0-	965	2			Y	-0-					2
07	1116	N	1074	-0-	-42	-0-	1073	2	1	9	Y	1					3
08	1038	N	1038	-0-	-0-	-0-	1038	2			Y	-0-					3
09	960	N	880	-0-	-80	-0-	880	2			Y	-0-					3
10	1085	N	1039	-0-	-46	-0-	1039	2			Y	-0-					3
11	990	N	941	-0-	-49	-0-	940	2	1	9	Y	1					4

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1564	N	1564	-0-	-0-	-0-	1563	2	1	9	Y	1					2
07	2060	N	2060	-0-	-0-	-0-	2060	2			Y	-0-					2
08	1685	N	1685	-0-	-0-	-0-	1685	2			Y	-0-					2
09	1952	N	1952	-0-	-0-	-0-	1952	2			Y	-0-					2
*10	2272	N	2272	-0-	-0-	-0-	2272	2			Y	-0-					2
*11	1596	N	1596	-0-	-0-	-0-	1595	2	1	9	Y	1					3

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	369	-0-	-411	-0-	368	2	1	9	Y	1					3
07	775	N	414	-0-	-361	-0-	414	2			Y	-0-					3
08	527	N	467	-0-	-60	-0-	466	2	1	9	Y	1					4
09	360	N	325	-0-	-35	-0-	325	2			Y	-0-					4
*10	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					4
*11	501	N	501	-0-	-0-	-0-	500	2	1	9	Y	1					5

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1040	N	1040	-0-	-0-	-0-	1040	2			Y	-0-					2
07	1745	N	1745	-0-	-0-	-0-	1744	2	1	9	Y	1					3
08	2058	N	2058	-0-	-0-	-0-	2058	2			Y	-0-					3
09	1669	N	1669	-0-	-0-	-0-	1669	2			Y	-0-					3
*10	1681	N	1681	-0-	-0-	-0-	1680	2	1	9	Y	1					4
*11	2050	N	2050	-0-	-0-	-0-	2050	2			Y	-0-					4

HENDERSON, JOHN W. III "A" WELL #: 65 RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	521	-0-	-169	-0-	521	2			Y	-0-					3
07	774	N	774	-0-	-0-	-0-	773	2	1	9	Y	1					4
08	645	N	645	-0-	-0-	-0-	645	2			Y	-0-					4
09	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					4
*10	748	N	748	-0-	-0-	-0-	748	2			Y	-0-					4
*11	786	N	786	-0-	-0-	-0-	785	2	1	9	Y	1					5

HENDERSON, JOHN W. III "A" WELL #: 66 RRCID -> 186550 COMPL. DATE 10/22/2001 TOTAL DEPTH 9420 PERF. 6651 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	573	-0-	-207	-0-	573	2			Y	-0-					-0-
07	705	N	705	-0-	-0-	-0-	705	2			Y	-0-					-0-
08	952	N	952	-0-	-0-	-0-	952	2			Y	-0-					-0-
09	965	N	965	-0-	-0-	-0-	965	2			Y	-0-					-0-
*10	1011	N	1011	-0-	-0-	-0-	1011	2			Y	-0-					-0-
*11	1072	N	1072	-0-	-0-	-0-	1072	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	949	N	949	-0-	-0-	-0-	948	2	1	9	Y	1					2
07	1543	N	1543	-0-	-0-	-0-	1543	2			Y	-0-					2
08	1554	N	1554	-0-	-0-	-0-	1554	2			Y	-0-					2
09	958	N	958	-0-	-0-	-0-	958	2			Y	-0-					2
*10	942	N	942	-0-	-0-	-0-	942	2			Y	-0-					2
*11	862	N	862	-0-	-0-	-0-	861	2	1	9	Y	1					3

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1712	N	1712	-0-	-0-	-0-	1712	2			Y	-0-					-0-
07	1789	N	1789	-0-	-0-	-0-	1789	2			Y	-0-					-0-
08	1643	N	1615	-0-	-28	-0-	1615	2			Y	-0-					-0-
09	1710	N	1409	-0-	-301	-0-	1409	2			Y	-0-					-0-
*10	1913	N	1913	-0-	-0-	-0-	1913	2			Y	-0-					-0-
11	1560	N	1159	-0-	-401	-0-	1159	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1654	N	1654	-0-	-0-	-0-	1654	2			Y	-0-					5
07	1957	N	1957	-0-	-0-	-0-	1957	2			Y	-0-					5
08	1471	N	1471	-0-	-0-	-0-	1471	2			Y	-0-					5
09	1320	N	995	-0-	-325	-0-	994	2	1	9	Y	1					6
*10	1614	N	1614	-0-	-0-	-0-	1614	2			Y	-0-					6
*11	1452	N	1452	-0-	-0-	-0-	1452	2			Y	-0-					6

HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	738	N	738	-0-	-0-	-0-	737	2	1	9	Y	1					4
07	739	N	739	-0-	-0-	-0-	738	2	1	9	Y	1					5
08	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					5
09	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					5
*10	914	N	914	-0-	-0-	-0-	913	2	1	9	Y	1					6
*11	908	N	908	-0-	-0-	-0-	907	2	1	9	Y	1					7

VADA BEAN G.U. 2 "C" WELL #: 13 RRCID -> 204574 COMPL. DATE 11/05/2003 TOTAL DEPTH 9214 PERF. 6634 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1200	-0-	-0-	-0-	1200	2			Y	-0-					-0-
07	1504	N	1504	-0-	-0-	-0-	1504	2			Y	-0-					-0-
08	1508	N	1508	-0-	-0-	-0-	1508	2			Y	-0-					-0-
09	1095	N	1095	-0-	-0-	-0-	1095	2			Y	-0-					-0-
*10	1267	N	1267	-0-	-0-	-0-	1267	2			Y	-0-					-0-
11	1050	N	1009	-0-	-41	-0-	1009	2			Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	157	-0-	-173	-0-	156	2	1	9	Y	1	3	1			1
07	403	N	278	-0-	-125	-0-	277	2	1	9	Y	1					2
08	165	N	165	-0-	-0-	-0-	164	2	1	9	Y	1					3
09	181	N	181	-0-	-0-	-0-	179	2	2	9	Y	2	4	1			1
10	279	N	268	-0-	-11	-0-	267	2	1	9	Y	1					2
*11	498	N	498	-0-	-0-	-0-	495	2	3	9	Y	3					5

JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1035	-0-	-375	-0-	1035	2			Y	-0-					1
07	2366	N	2366	-0-	-0-	-0-	2366	2			Y	-0-					1
08	1809	N	1809	-0-	-0-	-0-	1809	2			Y	-0-					1
09	1570	N	1570	-0-	-0-	-0-	1570	2			Y	-0-					1
*10	1751	N	1751	-0-	-0-	-0-	1751	2			Y	-0-					1
*11	2292	N	2292	-0-	-0-	-0-	2292	2			Y	-0-					1

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	566	N	566	-0-	-0-	-0-	563	2	3	9	Y	3	12	1			2
07	992	N	992	-0-	-0-	-0-	986	2	6	9	Y	5					7
08	539	N	539	-0-	-0-	-0-	533	2	6	9	Y	5					12
09	584	N	584	-0-	-0-	-0-	581	2	3	9	Y	3	13	1			2
*10	1097	N	1097	-0-	-0-	-0-	1090	2	7	9	Y	6					8
*11	1023	N	1023	-0-	-0-	-0-	1015	2	8	9	Y	7					15

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	601	N	601	-0-	-0-	-0-	600	2	1	9	N	1					9
07	873	N	873	-0-	-0-	-0-	871	2	2	9	N	2					11
08	900	N	900	-0-	-0-	-0-	899	2	1	9	N	1					12
09	739	N	739	-0-	-0-	-0-	739	2			N	-0-					12
*10	592	N	592	-0-	-0-	-0-	591	2	1	9	N	1					13
*11	805	N	805	-0-	-0-	-0-	802	2	3	9	N	3					16

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2834	X	2834	-0-	-0-	-0-	2834	2			N	-0-					-0-
07	2692	X	2692	-0-	-0-	-0-	2692	2			N	-0-					-0-
08	2449	X	1905	-0-	-544	-0-	1905	2			N	-0-					-0-
09	2370	X	1813	-0-	-557	-0-	1813	2			N	-0-					-0-
10	2449	X	780	-0-	-1669	-0-	780	2			N	-0-					-0-
11	2370	X	1476	-0-	-894	-0-	1476	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	305	-0-	-385	-0-	304	2	1	9	N	1					30
07	1324	N	1324	-0-	-0-	-0-	1320	2	4	9	N	4					34
08	811	N	811	-0-	-0-	-0-	808	2	3	9	N	3					37
09	586	N	586	-0-	-0-	-0-	583	2	3	9	N	3					40
10	1209	N	454	-0-	-755	-0-	447	2	7	9	N	6					46
*11	837	N	837	-0-	-0-	-0-	828	2	9	9	N	8	49	1			5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		76	-0-	76	249	76	2			Y	-0-					-0-
07	324	X	75	-0-	-249	-0-	75	2			Y	-0-					-0-
08	93	N	66	-0-	-27	-0-	66	2			Y	-0-					-0-
09	90	N	75	-0-	-15	-0-	75	2			Y	-0-					-0-
*10	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
*11	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

06	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
*10	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	2			Y	-0-					-0-

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

06	120	N	93	-0-	-27	-0-	93	2			Y	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	2			Y	-0-					-0-
08	93	N	59	-0-	-34	-0-	59	2			Y	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	2			Y	-0-					-0-
10	93	N	67	-0-	-26	-0-	67	2			Y	-0-					-0-
11	60	N	41	-0-	-19	-0-	41	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

06	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					-0-
07	837	N	833	-0-	-4	-0-	833	2			Y	-0-					-0-
08	874	N	874	-0-	-0-	-0-	874	2			Y	-0-					-0-
09	810	N	808	-0-	-2	-0-	808	2			Y	-0-					-0-
10	837	N	829	-0-	-8	-0-	829	2			Y	-0-					-0-
11	840	N	757	-0-	-83	-0-	757	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

06	1587	N	1587	-0-	-0-	-0-	1587	2			Y	-0-					-0-
07	1564	N	1564	-0-	-0-	-0-	1564	2			Y	-0-					-0-
08	1581	N	1519	-0-	-62	-0-	1519	2			Y	-0-					-0-
09	1590	N	1434	-0-	-156	-0-	1434	2			Y	-0-					-0-
10	1550	N	1504	-0-	-46	-0-	1504	2			Y	-0-					-0-
*11	1472	N	1472	-0-	-0-	-0-	1472	2			Y	-0-					-0-

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

06	450	N	425	-0-	-25	-0-	425	2			Y	-0-					-0-
07	465	N	408	-0-	-57	-0-	408	2			Y	-0-					-0-
08	434	N	356	-0-	-78	-0-	356	2			Y	-0-					-0-
09	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					-0-
*10	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					-0-
*11	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

06	540	N	292	-0-	-248	-0-	292	2			Y	-0-					-0-
07	589	N	487	-0-	-102	-0-	487	2			Y	-0-					-0-
08	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					-0-
09	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					-0-
*10	768	N	768	-0-	-0-	-0-	768	2			Y	-0-					-0-
11	720	N	564	-0-	-156	-0-	564	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	434	-0-	-16	-0-	434	2			Y	-0-					-0-
07	465	N	459	-0-	-6	-0-	459	2			Y	-0-					-0-
08	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					-0-
09	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					-0-
10	465	N	460	-0-	-5	-0-	460	2			Y	-0-					-0-
11	450	N	367	-0-	-83	-0-	367	2			Y	-0-					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	853	N	853	-0-	-0-	-0-	853	2			N	-0-					3
07	744	N	611	-0-	-133	-0-	611	2			N	-0-					3
08	930	N	653	-0-	-277	-0-	653	2			N	-0-					3
09	840	N	705	-0-	-135	-0-	705	2			N	-0-					3
*10	844	N	844	-0-	-0-	-0-	844	2			N	-0-					3
*11	691	N	691	-0-	-0-	-0-	691	2			N	-0-					3

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					-0-
08	434	N	403	-0-	-31	-0-	403	2			Y	-0-					-0-
09	450	N	387	-0-	-63	-0-	387	2			Y	-0-					-0-
10	434	N	383	-0-	-51	-0-	383	2			Y	-0-					-0-
11	390	N	366	-0-	-24	-0-	366	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1026	-0-	-24	-0-	1026	2			Y	-0-					-0-
07	1065	N	1065	-0-	-0-	-0-	1065	2			Y	-0-					-0-
08	1116	N	1022	-0-	-94	-0-	1022	2			Y	-0-					-0-
09	1020	N	714	-0-	-306	-0-	714	2			Y	-0-					-0-
10	1054	N	745	-0-	-309	-0-	745	2			Y	-0-					-0-
11	990	N	643	-0-	-347	-0-	643	2			Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	861	N	861	-0-	-0-	-0-	861	2			Y	-0-					-0-
07	899	N	790	-0-	-109	-0-	790	2			Y	-0-					-0-
08	930	N	567	-0-	-363	-0-	567	2			Y	-0-					-0-
09	870	N	736	-0-	-134	-0-	736	2			Y	-0-					-0-
*10	776	N	776	-0-	-0-	-0-	776	2			Y	-0-					-0-
*11	687	N	687	-0-	-0-	-0-	687	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1033	N	1033	-0-	-0-	-0-	1033	2			Y	-0-					-0-
07	1042	N	1042	-0-	-0-	-0-	1042	2			Y	-0-					-0-
08	1054	N	1030	-0-	-24	-0-	1030	2			Y	-0-					-0-
09	1020	N	1009	-0-	-11	-0-	1009	2			Y	-0-					-0-
10	1054	N	1032	-0-	-22	-0-	1032	2			Y	-0-					-0-
11	990	N	884	-0-	-106	-0-	884	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	207	-0-	-3	-0-	207	2			N	-0-					69
07	217	N	217	-0-	-0-	-0-	217	2			N	-0-					69
08	228	N	228	-0-	-0-	-0-	228	2			N	-0-					69
09	210	N	192	-0-	-18	-0-	192	2			N	-0-					69
10	217	N	208	-0-	-9	-0-	208	2			N	-0-					69
11	210	N	190	-0-	-20	-0-	190	2			N	-0-					69

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
07	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					-0-
08	434	N	399	-0-	-35	-0-	399	2			Y	-0-					-0-
09	480	N	370	-0-	-110	-0-	370	2			Y	-0-					-0-
10	465	N	356	-0-	-109	-0-	356	2			Y	-0-					-0-
11	390	N	303	-0-	-87	-0-	303	2			Y	-0-					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1061	N	1061	-0-	-0-	-0-	1061	2			Y	-0-					-0-
07	1003	N	1003	-0-	-0-	-0-	1003	2			Y	-0-					-0-
08	1178	N	928	-0-	-250	-0-	928	2			Y	-0-					-0-
09	1050	N	986	-0-	-64	-0-	986	2			Y	-0-					-0-
*10	1032	N	1032	-0-	-0-	-0-	1032	2			Y	-0-					-0-
*11	947	N	947	-0-	-0-	-0-	947	2			Y	-0-					-0-

MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1005	-0-	-15	-0-	1005	2			Y	-0-					-0-
07	992	N	988	-0-	-4	-0-	988	2			Y	-0-					-0-
08	1027	N	1027	-0-	-0-	-0-	1027	2			Y	-0-					-0-
09	1020	N	973	-0-	-47	-0-	973	2			Y	-0-					-0-
10	992	N	988	-0-	-4	-0-	988	2			Y	-0-					-0-
11	990	N	927	-0-	-63	-0-	927	2			Y	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

06	634	N	634	-0-	-0-	-0-	634	2			Y	-0-					-0-
07	651	N	639	-0-	-12	-0-	639	2			Y	-0-					-0-
08	666	N	666	-0-	-0-	-0-	666	2			Y	-0-					-0-
09	630	N	560	-0-	-70	-0-	560	2			Y	-0-					-0-
10	651	N	608	-0-	-43	-0-	608	2			Y	-0-					-0-
11	630	N	575	-0-	-55	-0-	575	2			Y	-0-					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

06	330	N	317	-0-	-13	-0-	317	2			N	-0-					20
07	329	N	329	-0-	-0-	-0-	329	2			N	-0-					20
08	341	N	285	-0-	-56	-0-	285	2			N	-0-					20
09	330	N	319	-0-	-11	-0-	319	2			N	-0-					20
10	341	N	305	-0-	-36	-0-	305	2			N	-0-					20
11	270	N	251	-0-	-19	-0-	251	2			N	-0-					20

JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

06	1710	N	1658	-0-	-52	-0-	1658	2			N	-0-					-0-
07	1705	N	1532	-0-	-173	-0-	1532	2			N	-0-					-0-
08	1674	N	1452	-0-	-222	-0-	1452	2			N	-0-					-0-
09	1650	N	1569	-0-	-81	-0-	1569	2			N	-0-					-0-
*10	1669	N	1669	-0-	-0-	-0-	1669	2			N	-0-					-0-
*11	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

06	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
07	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
08	693	N	693	-0-	-0-	-0-	693	2			N	-0-					-0-
09	717	N	717	-0-	-0-	-0-	717	2			N	-0-					-0-
*10	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
*11	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0-	-0-	375	2			Y	-0-					-0-
07	372	N	321	-0-	-51	-0-	321	2			Y	-0-					-0-
08	434	N	349	-0-	-85	-0-	349	2			Y	-0-					-0-
09	390	N	143	-0-	-247	-0-	143	2			Y	-0-					-0-
10	310	N	88	-0-	-222	-0-	88	2			Y	-0-					-0-
11	330	N	195	-0-	-135	-0-	195	2			Y	-0-					-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	290	-0-	-70	-0-	290	2			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	2			N	-0-					-0-
08	341	N	303	-0-	-38	-0-	303	2			N	-0-					-0-
09	300	N	284	-0-	-16	-0-	284	2			N	-0-					-0-
10	341	N	273	-0-	-68	-0-	273	2			N	-0-					-0-
11	300	N	277	-0-	-23	-0-	277	2			N	-0-					-0-

MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	302	-0-	-28	-0-	302	2			Y	-0-					-0-
07	341	N	274	-0-	-67	-0-	274	2			Y	-0-					-0-
08	279	N	146	-0-	-133	-0-	146	2			Y	-0-					-0-
09	300	N	259	-0-	-41	-0-	259	2			Y	-0-					-0-
*10	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
*11	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	278	2			Y	-0-					-0-
07	341	N	293	-0-	-48	-0-	293	2			Y	-0-					-0-
08	310	N	211	-0-	-99	-0-	211	2			Y	-0-					-0-
09	270	N	259	-0-	-11	-0-	259	2			Y	-0-					-0-
10	279	N	256	-0-	-23	-0-	256	2			Y	-0-					-0-
*11	279	N	279	-0-	-0-	-0-	279	2			Y	-0-					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
07	248	N	217	-0-	-31	-0-	217	2			Y	-0-					-0-
08	248	N	200	-0-	-48	-0-	200	2			Y	-0-					-0-
09	240	N	227	-0-	-13	-0-	227	2			Y	-0-					-0-
*10	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
*11	228	N	228	-0-	-0-	-0-	228	2			Y	-0-					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1175	-0-	-145	-0-	1175	2			Y	-0-					-0-
07	1176	N	1176	-0-	-0-	-0-	1176	2			Y	-0-					-0-
08	1209	N	1083	-0-	-126	-0-	1083	2			Y	-0-					-0-
09	1170	N	992	-0-	-178	-0-	992	2			Y	-0-					-0-
*10	1345	N	1345	-0-	-0-	-0-	1345	2			Y	-0-					-0-
*11	1171	N	1171	-0-	-0-	-0-	1171	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	195	-0-	-105	-0-	195	2			Y	-0-					-0-
07	310	N	185	-0-	-125	-0-	185	2			Y	-0-					-0-
08	279	N	151	-0-	-128	-0-	151	2			Y	-0-					-0-
09	264	N	264	-0-	-0-	-0-	264	2			Y	-0-					-0-
*10	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
*11	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	688	-0-	-2	-0-	688	2			Y	-0-					-0-
07	682	N	569	-0-	-113	-0-	569	2			Y	-0-					-0-
08	620	N	391	-0-	-229	-0-	391	2			Y	-0-					-0-
09	690	N	355	-0-	-335	-0-	355	2			Y	-0-					-0-
10	558	N	419	-0-	-139	-0-	419	2			Y	-0-					-0-
*11	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-

MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	267	-0-	-33	-0-	267	2			Y	-0-					-0-
07	279	N	257	-0-	-22	-0-	257	2			Y	-0-					-0-
08	279	N	215	-0-	-64	-0-	215	2			Y	-0-					-0-
09	296	N	296	-0-	-0-	-0-	296	2			Y	-0-					-0-
*10	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
*11	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-

JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					-0-
07	465	N	456	-0-	-9	-0-	456	2			Y	-0-					-0-
08	465	N	457	-0-	-8	-0-	457	2			Y	-0-					-0-
09	450	N	439	-0-	-11	-0-	439	2			Y	-0-					-0-
10	465	N	434	-0-	-31	-0-	434	2			Y	-0-					-0-
11	450	N	412	-0-	-38	-0-	412	2			Y	-0-					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	787	N	787	-0-	-0-	-0-	787	2			Y	-0-					-0-
07	803	N	803	-0-	-0-	-0-	803	2			Y	-0-					-0-
08	806	N	789	-0-	-17	-0-	789	2			Y	-0-					-0-
09	780	N	688	-0-	-92	-0-	688	2			Y	-0-					-0-
10	806	N	780	-0-	-26	-0-	780	2			Y	-0-					-0-
11	750	N	740	-0-	-10	-0-	740	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

06	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
08	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
10	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
*11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

06	840	N	785	-0-	-55	-0-	785	3			N	-0-					-0-
07	806	N	751	-0-	-55	-0-	751	3			N	-0-					-0-
08	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
09	780	N	728	-0-	-52	-0-	728	3			N	-0-					-0-
10	744	N	707	-0-	-37	-0-	707	3			N	-0-					-0-
11	780	N	495	-0-	-285	-0-	495	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
09	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
10	93	N	10	-0-	-83	-0-	10	3			N	-0-					-0-
11	90	N	42	-0-	-48	-0-	42	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
07	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	450	-0-	-150	-0-	450	3			N	-0-					-0-
07	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
09	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
10	558	N	466	-0-	-92	-0-	466	3			N	-0-					-0-
11	510	N	448	-0-	-62	-0-	448	3			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	321	-0-	-249	-0-	321	3			N	-0-					-0-
07	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
08	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
09	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
10	589	N	533	-0-	-56	-0-	533	3			N	-0-					-0-
11	540	N	487	-0-	-53	-0-	487	3			N	-0-					-0-

MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	3	-0-	-57	-0-	3	3			N	-0-					-0-
07	93	N	3	-0-	-90	-0-	3	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
07	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
08	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
09	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
10	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
*11	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
*11	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-

ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	342	-0-	-138	-0-	342	3			N	-0-					-0-
07	496	N	432	-0-	-64	-0-	432	3			N	-0-					-0-
08	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
09	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
10	434	N	237	-0-	-197	-0-	237	3			N	-0-					-0-
11	420	N	215	-0-	-205	-0-	215	3			N	-0-					-0-

BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
09	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	240	N	105	-0-	-135	-0-	105	3			N	-0-					-0-
10	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
11	240	N	151	-0-	-89	-0-	151	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
07	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
07	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
08	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
09	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
10	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
*11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
07	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
08	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
07	465	N	327	-0-	-138	-0-	327	3			N	-0-					-0-
08	372	N	250	-0-	-122	-0-	250	3			N	-0-					-0-
09	450	N	365	-0-	-85	-0-	365	3			N	-0-					-0-
10	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*11	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*11	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	567	-0-	-213	-0-	567	3			N	-0-					-0-
07	744	N	728	-0-	-16	-0-	728	3			N	-0-					-0-
08	744	N	714	-0-	-30	-0-	714	3			N	-0-					-0-
09	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
10	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
11	690	N	634	-0-	-56	-0-	634	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-
07	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
11	14	N	4	-0-	-10	-0-	4	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

06	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
07	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
11	180	N	53	-0-	-127	-0-	53	3			N	-0-					-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

06	570	N	460	-0-	-110	-0-	460	3			N	-0-					-0-
07	589	N	434	-0-	-155	-0-	434	3			N	-0-					-0-
08	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
09	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
10	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
11	510	N	470	-0-	-40	-0-	470	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

06	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
07	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
08	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
09	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
10	837	N	826	-0-	-11	-0-	826	3			N	-0-					-0-
*11	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

06	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
07	806	N	663	-0-	-143	-0-	663	3			N	-0-					-0-
08	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
09	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
10	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-
11	690	N	557	-0-	-133	-0-	557	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

06	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
09	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

06	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
11	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
07	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	372	N	286	-0-	-86	-0-	286	3			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	360	N	245	-0-	-115	-0-	245	3			N	-0-					-0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

06	1320	N	1124	-0-	-196	-0-	1124	3			N	-0-					-0-
07	1240	N	1200	-0-	-40	-0-	1200	3			N	-0-					-0-
08	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
09	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-
10	1209	N	928	-0-	-281	-0-	928	3			N	-0-					-0-
11	1140	N	852	-0-	-288	-0-	852	3			N	-0-					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

06	390	N	321	-0-	-69	-0-	321	3			N	-0-					-0-
07	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
08	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
10	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
11	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

06	780	N	696	-0-	-84	-0-	696	3			N	-0-					-0-
07	837	N	650	-0-	-187	-0-	650	3			N	-0-					-0-
08	837	N	714	-0-	-123	-0-	714	3			N	-0-					-0-
09	690	N	672	-0-	-18	-0-	672	3			N	-0-					-0-
10	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
11	690	N	540	-0-	-150	-0-	540	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

06	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
07	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
08	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
09	660	N	654	-0-	-6	-0-	654	3			N	-0-					-0-
10	775	N	725	-0-	-50	-0-	725	3			N	-0-					-0-
11	750	N	716	-0-	-34	-0-	716	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

06	900	N	777	-0-	-123	-0-	777	3			N	-0-					-0-
07	682	N	660	-0-	-22	-0-	660	3			N	-0-					-0-
08	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
09	780	N	587	-0-	-193	-0-	587	3			N	-0-					-0-
10	651	N	623	-0-	-28	-0-	623	3			N	-0-					-0-
11	690	N	547	-0-	-143	-0-	547	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1440	-0-	-120	-0-	1440	3			N	-0-					-0-
07	1767	N	848	-0-	-919	-0-	848	3			N	-0-					-0-
08	1922	N	880	-0-	-1042	-0-	880	3			N	-0-					-0-
09	1440	N	801	-0-	-639	-0-	801	3			N	-0-					-0-
10	837	N	681	-0-	-156	-0-	681	3			N	-0-					-0-
11	840	N	704	-0-	-136	-0-	704	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
07	155	N	97	-0-	-58	-0-	97	3			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
11	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
08	961	N	729	-0-	-232	-0-	729	3			N	-0-					-0-
09	750	N	629	-0-	-121	-0-	629	3			N	-0-					-0-
10	713	N	607	-0-	-106	-0-	607	3			N	-0-					-0-
11	720	N	544	-0-	-176	-0-	544	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
07	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
08	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
09	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
10	651	N	610	-0-	-41	-0-	610	3			N	-0-					-0-
*11	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	669	-0-	-51	-0-	669	3			N	-0-					-0-
07	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
08	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
09	660	N	595	-0-	-65	-0-	595	3			N	-0-					-0-
10	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
11	660	N	490	-0-	-170	-0-	490	3			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
09	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
10	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
11	450	N	375	-0-	-75	-0-	375	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
07	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
08	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
09	900	N	855	-0-	-45	-0-	855	3			N	-0-					-0-
10	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
11	870	N	693	-0-	-177	-0-	693	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
07	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-
08	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
09	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
10	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
*11	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	489	-0-	-381	-0-	489	3			N	-0-					-0-
07	837	N	502	-0-	-335	-0-	502	3			N	-0-					-0-
08	775	N	696	-0-	-79	-0-	696	3			N	-0-					-0-
09	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
10	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
11	660	N	638	-0-	-22	-0-	638	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*10	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
08	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
*11	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
*11	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
09	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
10	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
*11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

06	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
10	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*11	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
07	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
08	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
*11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

06	240	N	150	-0-	-90	-0-	150	3			N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	210	N	150	-0-	-60	-0-	150	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
08	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-
09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
10	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
11	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*11	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
08	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "2" WELL #: 2 RRCID -> 046818 COMPL. DATE 08/22/1969 TOTAL DEPTH 6850 PERF. 0 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	234	-0-	-126	-0-	234	3			N	-0-					-0-
07	372	N	177	-0-	-195	-0-	177	3			N	-0-					-0-
08	279	N	186	-0-	-93	-0-	186	3			N	-0-					-0-
09	240	N	151	-0-	-89	-0-	151	3			N	-0-					-0-
10	186	N	86	-0-	-100	-0-	86	3			N	-0-					-0-
11	180	N	24	-0-	-156	-0-	24	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
10	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
*11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
11	150	N	64	-0-	-86	-0-	64	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
07	403	N	346	-0-	-57	-0-	346	3			N	-0-					-0-
08	403	N	344	-0-	-59	-0-	344	3			N	-0-					-0-
09	390	N	326	-0-	-64	-0-	326	3			N	-0-					-0-
10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
08	248	N	189	-0-	-59	-0-	189	3			N	-0-					-0-
09	240	N	194	-0-	-46	-0-	194	3			N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
*11	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	470	-0-	-70	-0-	470	3			N	-0-					-0-
07	527	N	462	-0-	-65	-0-	462	3			N	-0-					-0-
08	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
09	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*10	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
08	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
*11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	186	N	124	-0-	-62	-0-	124	3			N	-0-					-0-
08	155	N	68	-0-	-87	-0-	68	3			N	-0-					-0-
09	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
11	11	N	6	-0-	-5	-0-	6	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
09	120	N	54	-0-	-66	-0-	54	3			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
11	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	172	-0-	-38	-0-	172	3			N	-0-					-0-
07	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
08	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	220	3	4	9	N	4	4	8			-0-
10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	520	-0-	-20	-0-	520	3			N	-0-					-0-
07	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
08	558	N	428	-0-	-130	-0-	428	3			N	-0-					-0-
09	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
10	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
*11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
10	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
08	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 2 RRCID -> 051953 COMPL. DATE 10/23/1970 TOTAL DEPTH 7090 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-
08	341	N	257	-0-	-84	-0-	257	3			N	-0-					-0-
09	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*11	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	279	N	225	-0-	-54	-0-	225	3			N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
*11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
08	279	N	210	-0-	-69	-0-	210	3			N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*11	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					46
07	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					46
08	279	N	138	-0-	-141	-0-	138	3			Y	-0-					46
09	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					46
10	341	N	336	-0-	-5	-0-	336	3			Y	-0-					46
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					46

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					60
07	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					60
08	62	N	44	-0-	-18	-0-	44	3			Y	-0-					60
09	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					60
10	62	N	40	-0-	-22	-0-	40	3			Y	-0-					60
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					60

ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					15
07	217	N	90	-0-	-127	-0-	90	3			Y	-0-					15
08	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					15
09	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					15
10	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					15
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					15

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					8
07	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					8
08	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					8
09	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					8
10	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					8
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					31
07	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					31
08	434	N	238	-0-	-196	-0-	238	3			Y	-0-					31
09	480	N	382	-0-	-98	-0-	382	3			Y	-0-					31
10	434	N	189	-0-	-245	-0-	189	3			Y	-0-					31
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					31

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	41	-0-	-79	-0-	41	3			Y	-0-					28
07	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					28
08	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					28
09	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					28
10	93	N	64	-0-	-29	-0-	64	3			Y	-0-					28
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					28

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					42
07	217	N	91	-0-	-126	-0-	91	3			Y	-0-					42
08	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					42
09	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					42
10	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					42
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					42

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					77
07	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					77
08	186	N	97	-0-	-89	-0-	97	3			Y	-0-					77
09	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					77
10	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					77
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					77

PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	75	-0-	-195	-0-	75	3			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
11	210	N	83	-0-	-127	-0-	83	3			N	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
*11	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	182	-0-	-58	-0-	182	3			Y	-0-					37
07	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					37
08	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					37
09	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					37
10	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					37
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					37

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					35
07	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					35
08	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					35
09	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					35
10	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					35
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					35

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	276	-0-	-84	-0-	276	3			N	-0-					-0-
07	372	N	280	-0-	-92	-0-	280	3			N	-0-					-0-
08	341	N	260	-0-	-81	-0-	260	3			N	-0-					-0-
09	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
07	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
10	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
11	390	N	332	-0-	-58	-0-	332	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	349	-0-	-41	-0-	349	3			N	-0-					-0-
07	372	N	271	-0-	-101	-0-	271	3			N	-0-					-0-
08	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
09	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*11	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
07	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
09	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
10	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
11	570	N	445	-0-	-125	-0-	445	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-
07	279	N	199	-0-	-80	-0-	199	3			N	-0-					-0-
08	217	N	168	-0-	-49	-0-	168	3			N	-0-					-0-
09	210	N	181	-0-	-29	-0-	181	3			N	-0-					-0-
10	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
08	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
07	279	N	194	-0-	-85	-0-	194	3			N	-0-					-0-
08	217	N	170	-0-	-47	-0-	170	3			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
10	279	N	206	-0-	-73	-0-	206	3			N	-0-					-0-
11	270	N	137	-0-	-133	-0-	137	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
07	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
08	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-
09	480	N	232	-0-	-248	-0-	232	3			N	-0-					-0-
10	496	N	312	-0-	-184	-0-	312	3			N	-0-					-0-
*11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

06	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
07	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
08	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

06	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
07	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
08	1054	N	1033	-0-	-21	-0-	1033	3			N	-0-					-0-
09	1080	N	962	-0-	-118	-0-	962	3			N	-0-					-0-
10	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
11	990	N	742	-0-	-248	-0-	742	3			N	-0-					-0-

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
10	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

06	180	N	-0-	-0-	-180	-0-					Y	-0-					62
07	93	N	27	-0-	-66	-0-	27	3			Y	-0-					62
08	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					62
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
10	31	N	-0-	-0-	-31	-0-					Y	-0-					62
11	12	N	NO RPT	-0-	-12	-0-					Y	NO RPT					62

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

06	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
09	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-
10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
11	390	N	205	-0-	-185	-0-	205	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					170
07	DLQ G-10		48	-0-	48	48	48	3			Y	-0-					170
08	DLQ G-10		32	-0-	32	80	32	3			Y	-0-					170
09	DLQ G-10		113	-0-	113	193	113	3			Y	-0-					170
10	DLQ G-10		449	-0-	449	642	449	3			Y	-0-					170
11	DLQ G-10		NO RPT	-0-	-0-	642					Y	NO RPT					170

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					28
07	248	N	121	-0-	-127	-0-	121	3			Y	-0-					28
08	341	N	58	-0-	-283	-0-	58	3			Y	-0-					28
09	240	N	108	-0-	-132	-0-	108	3			Y	-0-					28
10	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					28
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					28

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	435	-0-	-165	-0-	435	3			N	-0-					-0-
07	620	N	533	-0-	-87	-0-	533	3			N	-0-					-0-
08	589	N	457	-0-	-132	-0-	457	3			N	-0-					-0-
09	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
*10	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
08	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*11	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1074	-0-	-6	-0-	1074	3			N	-0-					-0-
07	1116	N	1102	-0-	-14	-0-	1102	3			N	-0-					-0-
08	1116	N	841	-0-	-275	-0-	841	3			N	-0-					-0-
09	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
10	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
*11	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*11	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
08	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
10	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
11	300	N	201	-0-	-99	-0-	201	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
08	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
10	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
*11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
07	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
10	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
*11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
08	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
08	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
10	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
*11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-
07	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
08	620	N	525	-0-	-95	-0-	525	3			N	-0-					-0-
09	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
10	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
*11	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	223	-0-	-47	-0-	223	3			N	-0-					-0-
07	279	N	174	-0-	-105	-0-	174	3			N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
10	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
11	330	N	286	-0-	-44	-0-	286	3			N	-0-					-0-

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					47
07	93	N	80	-0-	-13	-0-	80	3			Y	-0-					47
08	93	N	48	-0-	-45	-0-	48	3			Y	-0-					47
09	90	N	85	-0-	-5	-0-	85	3			Y	-0-					47
10	93	N	47	-0-	-46	-0-	47	3			Y	-0-					47
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					47

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					34
07	124	N	117	-0-	-7	-0-	117	3			Y	-0-					34
08	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					34
09	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					34
10	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					34
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					34

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
07	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
09	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
10	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*11	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	76	-0-	-104	-0-	76	3			N	-0-					-0-
07	124	N	25	-0-	-99	-0-	25	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
11	180	N	37	-0-	-143	-0-	37	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
10	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
07	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
08	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
09	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
10	465	N	308	-0-	-157	-0-	308	3			N	-0-					-0-
*11	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

06	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

06	540	N	394	-0-	-146	-0-	394	3			N	-0-					-0-
07	496	N	314	-0-	-182	-0-	314	3			N	-0-					-0-
08	403	N	232	-0-	-171	-0-	232	3			N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
10	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
*11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	348	-0-	-102	-0-	348	3			N	-0-					-0-
07	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
08	372	N	311	-0-	-61	-0-	311	3			N	-0-					-0-
09	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
*11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
08	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*11	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
07	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
10	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*11	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
06	210	N	184	-0-	-26	-0-	184	3			N	-0-					-0-
07	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
08	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*11	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*11	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
08	186	N	92	-0-	-94	-0-	92	3			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
*11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

06	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
07	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
08	496	N	393	-0-	-103	-0-	393	3			N	-0-					-0-
09	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
10	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*11	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

06	420	N	372	-0-	-48	-0-	372	3			N	-0-					-0-
07	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
08	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
10	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*11	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
07	1085	N	969	-0-	-116	-0-	969	3			N	-0-					-0-
08	1054	N	1041	-0-	-13	-0-	1041	3			N	-0-					-0-
09	1020	N	985	-0-	-35	-0-	985	3			N	-0-					-0-
10	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
11	1020	N	845	-0-	-175	-0-	845	3			N	-0-					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
07	1054	N	956	-0-	-98	-0-	956	3			N	-0-					-0-
08	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
09	1020	N	960	-0-	-60	-0-	960	3			N	-0-					-0-
10	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
11	990	N	901	-0-	-89	-0-	901	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
08	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
*11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
08	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
09	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
10	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
*11	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	725	-0-	-55	-0-	725	3			N	-0-					-0-
07	744	N	695	-0-	-49	-0-	695	3			N	-0-					-0-
08	713	N	706	-0-	-7	-0-	706	3			N	-0-					-0-
09	720	N	623	-0-	-97	-0-	623	3			N	-0-					-0-
10	682	N	602	-0-	-80	-0-	602	3			N	-0-					-0-
11	690	N	553	-0-	-137	-0-	553	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
09	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
09	450	N	386	-0-	-64	-0-	386	3			N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
11	480	N	328	-0-	-152	-0-	328	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	46	-0-	-44	-0-	46	3			N	-0-					-0-
07	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
08	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
10	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
07	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
08	403	N	329	-0-	-74	-0-	329	3			N	-0-					-0-
09	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
10	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
11	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
07	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
08	465	N	340	-0-	-125	-0-	340	3			N	-0-					-0-
09	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
10	465	N	366	-0-	-99	-0-	366	3			N	-0-					-0-
*11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
08	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
*11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	561	-0-	-189	-0-	561	3			N	-0-					-0-
07	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
08	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
09	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
10	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
11	570	N	513	-0-	-57	-0-	513	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
07	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
08	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
10	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
*11	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	358	-0-	-242	-0-	358	3			N	-0-					-0-
07	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
09	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
10	496	N	332	-0-	-164	-0-	332	3			N	-0-					-0-
11	360	N	333	-0-	-27	-0-	333	3			N	-0-					-0-

CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	217	N	161	-0-	-56	-0-	161	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
*11	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					88
07	651	N	651	-0-	-0-	-0-	651	2			Y	-0-					88
08	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					88
09	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					88
*10	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					88
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					88

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	3					N	-0-					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*11	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
09	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
09	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
08	341	N	268	-0-	-73	-0-	268	3			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

06	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
07	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
08	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
11	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

06	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
07	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
08	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
09	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
10	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
*11	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
07	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
08	465	N	311	-0-	-154	-0-	311	3			N	-0-					-0-
09	450	N	395	-0-	-55	-0-	395	3			N	-0-					-0-
10	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
08	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
*11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	150	N	40	-0-	-110	-0-	40	3			N	-0-					-0-
10	155	N	13	-0-	-142	-0-	13	3			N	-0-					-0-
11	120	N	15	-0-	-105	-0-	15	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-
08	465	N	411	-0-	-54	-0-	411	3			N	-0-					-0-
09	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
11	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

06	480	N	378	-0-	-102	-0-	378	3			N	-0-					-0-
07	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
08	465	N	400	-0-	-65	-0-	400	3			N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
10	496	N	450	-0-	-46	-0-	450	3			N	-0-					-0-
*11	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
08	124	N	87	-0-	-37	-0-	87	3			N	-0-					-0-
09	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

06	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					-0-
07	1584	N	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
08	1414	N	1414	-0-	-0-	-0-	1414	3			N	-0-					-0-
09	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
10	1659	N	1659	-0-	-0-	-0-	1659	3			N	-0-					-0-
*11	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

06	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
08	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
10	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
*11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
*11	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
*11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

06	420	N	371	-0-	-49	-0-	371	3			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
08	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
10	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
*11	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
07	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
08	651	N	536	-0-	-115	-0-	536	3			N	-0-					-0-
09	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
10	620	N	598	-0-	-22	-0-	598	3			N	-0-					-0-
11	510	N	504	-0-	-6	-0-	504	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

06	600	N	522	-0-	-78	-0-	522	3			N	-0-					-0-
07	589	N	510	-0-	-79	-0-	510	3			N	-0-					-0-
08	558	N	392	-0-	-166	-0-	392	3			N	-0-					-0-
09	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-
10	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
*11	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	73	-0-	-107	-0-	73	3			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
07	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
08	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
11	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
07	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
08	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
*11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
07	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
08	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
08	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
10	186	N	112	-0-	-74	-0-	112	3			N	-0-					-0-
*11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
08	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
09	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
10	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*11	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
08	310	N	226	-0-	-84	-0-	226	3			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-
07	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
08	527	N	445	-0-	-82	-0-	445	3			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
10	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
*11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
08	217	N	170	-0-	-47	-0-	170	3			N	-0-					-0-
09	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
07	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
*10	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	533	-0-	-37	-0-	533	3			N	-0-					-0-
07	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-
08	558	N	446	-0-	-112	-0-	446	3			N	-0-					-0-
09	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
10	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
*11	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

06	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

06	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
08	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*11	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

06	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
09	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*11	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

06	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*11	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

06	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	155	N	40	-0-	-115	-0-	40	3			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
08	496	N	162	-0-	-334	-0-	162	3			N	-0-					-0-
09	480	N	279	-0-	-201	-0-	279	3			N	-0-					-0-
10	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
*11	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
07	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
08	372	N	286	-0-	-86	-0-	286	3			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*11	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
07	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
10	403	N	322	-0-	-81	-0-	322	3			N	-0-					-0-
11	390	N	217	-0-	-173	-0-	217	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
11	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-

MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
*11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
07	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
08	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	41	-0-	-49	-0-	41	3			N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*11	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-

JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	94	-0-	-116	-0-	94	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
07	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
08	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
*11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					37
07	217	N	202	-0-	-15	-0-	202	3			Y	-0-					37
08	341	N	340	-0-	-1	-0-	340	3			Y	-0-					37
09	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					37
10	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					37
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					37

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1008	N	1008	-0-	-0-	-0-	1008	3			Y	-0-					24
07	828	N	828	-0-	-0-	-0-	828	3			Y	-0-					24
08	1004	N	1004	-0-	-0-	-0-	1004	3			Y	-0-					24
09	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					24
10	916	N	916	-0-	-0-	-0-	916	3			Y	-0-					24
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					24

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
09	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	562	-0-	-8	-0-	562	3			N	-0-					-0-
07	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
08	589	N	480	-0-	-109	-0-	480	3			N	-0-					-0-
09	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
10	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-
*11	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
08	279	N	202	-0-	-77	-0-	202	3			N	-0-					-0-
09	300	N	259	-0-	-41	-0-	259	3			N	-0-					-0-
10	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
11	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	186	N	90	-0-	-96	-0-	90	3			N	-0-					-0-
09	180	N	36	-0-	-144	-0-	36	3			N	-0-					-0-
10	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
*11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					30
07	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					30
08	885	N	885	-0-	-0-	-0-	885	3			Y	-0-					30
09	854	N	854	-0-	-0-	-0-	854	3			Y	-0-					30
10	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					30
11	840	N	730	-0-	-110	-0-	730	3			Y	-0-					30

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	334	-0-	-116	-0-	334	3			N	-0-					-0-
07	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-
08	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
10	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
*11	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
08	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
09	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-
10	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
*11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
07	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-
08	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
09	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
08	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
07	155	N	107	-0-	-48	-0-	107	3			N	-0-					-0-
08	155	N	113	-0-	-42	-0-	113	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
*11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
07	248	N	142	-0-	-106	-0-	142	3			N	-0-					-0-
08	248	N	191	-0-	-57	-0-	191	3			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
07	186	N	129	-0-	-57	-0-	129	3			N	-0-					-0-
08	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-
09	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
*11	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
07	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
08	217	N	129	-0-	-88	-0-	129	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
*11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

HOLMSLEY, PERRY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
08	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
10	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
*11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	215	-0-	-25	-0-	215	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
10	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
07	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

06	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
08	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*11	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	217	N	74	-0-	-143	-0-	74	3			N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
*11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
08	186	N	109	-0-	-77	-0-	109	3			N	-0-					-0-
09	210	N	138	-0-	-72	-0-	138	3			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
*11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

06	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
08	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
09	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
10	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
11	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

06	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
08	279	N	210	-0-	-69	-0-	210	3			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

06	420	N	375	-0-	-45	-0-	375	3			N	-0-					-0-
07	434	N	306	-0-	-128	-0-	306	3			N	-0-					-0-
08	403	N	311	-0-	-92	-0-	311	3			N	-0-					-0-
09	390	N	336	-0-	-54	-0-	336	3			N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
11	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-

HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

06	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
07	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-
08	372	N	229	-0-	-143	-0-	229	3			N	-0-					-0-
09	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*11	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
08	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
*11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	596	-0-	-4	-0-	596	3			N	-0-					-0-
07	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-
08	620	N	522	-0-	-98	-0-	522	3			N	-0-					-0-
09	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
10	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
*11	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	479	-0-	-1	-0-	479	3			N	-0-					-0-
07	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
08	496	N	357	-0-	-139	-0-	357	3			N	-0-					-0-
09	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
10	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
11	360	N	310	-0-	-50	-0-	310	3			N	-0-					-0-

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
09	150	N	89	-0-	-61	-0-	89	3			N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	236	-0-	-94	-0-	236	3			N	-0-					-0-
07	341	N	170	-0-	-171	-0-	170	3			N	-0-					-0-
08	279	N	152	-0-	-127	-0-	152	3			N	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

HOLMSLEY, PERRY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
08	341	N	248	-0-	-93	-0-	248	3			N	-0-					-0-
09	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
10	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
*11	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
09	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
10	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
11	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	209	-0-	-31	-0-	209	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
08	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
11	180	N	88	-0-	-92	-0-	88	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	237	-0-	-33	-0-	237	3			N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
08	248	N	181	-0-	-67	-0-	181	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
*11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

06	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
08	682	N	537	-0-	-145	-0-	537	3			N	-0-					-0-
09	660	N	299	-0-	-361	-0-	299	3			N	-0-					-0-
10	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
*11	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
08	155	N	29	-0-	-126	-0-	29	3			N	-0-					-0-
09	150	N	105	-0-	-45	-0-	105	3			N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

06	600	N	513	-0-	-87	-0-	513	2			N	-0-					-0-
07	620	N	542	-0-	-78	-0-	542	2			N	-0-					-0-
08	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
*10	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
08	341	N	248	-0-	-93	-0-	248	3			N	-0-					-0-
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

HOLMSLEY, PEERY GAS UNIT WELL #: 4031 RRCID -> 100966 COMPL. DATE 01/16/1982 TOTAL DEPTH 7550 PERF. 7236 - 7302

06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
10	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*11	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	454	-0-	-176	-0-	454	3			N	-0-					-0-
07	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
08	496	N	430	-0-	-66	-0-	430	3			N	-0-					-0-
09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
10	496	N	372	-0-	-124	-0-	372	3			N	-0-					-0-
11	420	N	204	-0-	-216	-0-	204	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

06	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
07	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
09	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
10	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*11	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
07	372	N	327	-0-	-45	-0-	327	3			N	-0-					-0-
08	341	N	276	-0-	-65	-0-	276	3			N	-0-					-0-
09	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
10	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
*11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 1 RRCID -> 102655 COMPL. DATE 09/24/1982 TOTAL DEPTH 8500 PERF. 6453 - 6528

06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					61
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					61
08	100	N	100	-0-	-0-	-0-	100	3			N	-0-					61
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					61
10	100	N	100	-0-	-0-	-0-	100	3			N	-0-					61
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					61

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

06	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
11	210	N	161	-0-	-49	-0-	161	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
07	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	279	N	225	-0-	-54	-0-	225	3			N	-0-					-0-
09	270	N	152	-0-	-118	-0-	152	3			N	-0-					-0-
10	279	N	151	-0-	-128	-0-	151	3			N	-0-					-0-
11	210	N	172	-0-	-38	-0-	172	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

06	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
07	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
08	434	N	354	-0-	-80	-0-	354	3			N	-0-					-0-
09	420	N	311	-0-	-109	-0-	311	3			N	-0-					-0-
10	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
*11	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

06	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
08	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
09	270	N	211	-0-	-59	-0-	211	3			N	-0-					-0-
10	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
*11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

06	210	N	181	-0-	-29	-0-	181	2			N	-0-					-0-
07	248	N	184	-0-	-64	-0-	184	2			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
*10	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

06	600	N	562	-0-	-38	-0-	562	3			N	-0-					-0-
07	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
08	589	N	479	-0-	-110	-0-	479	3			N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
10	589	N	520	-0-	-69	-0-	520	3			N	-0-					-0-
11	450	N	392	-0-	-58	-0-	392	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

06	540	N	488	-0-	-52	-0-	488	3			N	-0-					-0-
07	527	N	487	-0-	-40	-0-	487	3			N	-0-					-0-
08	527	N	328	-0-	-199	-0-	328	3			N	-0-					-0-
09	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
10	496	N	409	-0-	-87	-0-	409	3			N	-0-					-0-
*11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	450	-0-	-60	-0-	450	3			N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
08	527	N	372	-0-	-155	-0-	372	3			N	-0-					-0-
09	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
10	465	N	415	-0-	-50	-0-	415	3			N	-0-					-0-
*11	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

06	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
07	589	N	511	-0-	-78	-0-	511	3			N	-0-					-0-
08	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
09	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
10	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
*11	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

06	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
07	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
08	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
09	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

06	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
07	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
08	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
08	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
*11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
08	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
10	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
08	124	N	15	-0-	-109	-0-	15	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
08	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
09	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
10	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
*11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	385	-0-	-65	-0-	385	3			N	-0-					-0-
07	465	N	393	-0-	-72	-0-	393	3			N	-0-					-0-
08	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
10	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
11	360	N	264	-0-	-96	-0-	264	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
09	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
10	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*11	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
08	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	210	-0-	-30	-0-	210	2			N	-0-					-0-
07	248	N	217	-0-	-31	-0-	217	2			N	-0-					-0-
08	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
*10	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					16
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					16
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					16
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					16
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					16
*11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					16

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	782	-0-	-58	-0-	782	3			N	-0-					-0-
07	868	N	816	-0-	-52	-0-	816	3			N	-0-					-0-
08	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
09	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
*10	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	297	-0-	-63	-0-	297	3			N	-0-					-0-
07	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-
08	341	N	246	-0-	-95	-0-	246	3			N	-0-					-0-
09	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
10	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
07	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
08	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
09	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
10	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
11	600	N	526	-0-	-74	-0-	526	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	386	-0-	-64	-0-	386	3			N	-0-					-0-
07	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
08	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
09	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
10	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
08	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
09	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*10	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*11	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
*10	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	812	N	812	-0-	-0-	-0-	812	3			N	-0-					85
07	868	N	868	-0-	-0-	-0-	868	3			N	-0-					85
08	840	N	840	-0-	-0-	-0-	840	3			N	-0-					85
09	840	N	840	-0-	-0-	-0-	840	3			N	-0-					85
*10	392	N	392	-0-	-0-	-0-	392	3			N	-0-					85
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					85

S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	722	N	722	-0-	-0-	-0-	722	3			N	-0-					11
07	791	N	791	-0-	-0-	-0-	791	3			N	-0-					11
08	790	N	790	-0-	-0-	-0-	790	3			N	-0-					11
09	759	N	759	-0-	-0-	-0-	759	3			N	-0-					11
*10	798	N	798	-0-	-0-	-0-	798	3			N	-0-					11
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					11

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	178	-0-	-182	-0-	178	3			N	-0-					-0-
07	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
09	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
10	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*11	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
08	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
10	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
11	180	N	130	-0-	-50	-0-	130	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	129	-0-	-111	-0-	129	3			N	-0-					-0-
07	217	N	117	-0-	-100	-0-	117	3			N	-0-					-0-
08	155	N	85	-0-	-70	-0-	85	3			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNIVERSITY 30-33A WELL #: 1 RRCID -> 109971 COMPL. DATE 02/04/1984 TOTAL DEPTH 9113 PERF. 6458 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

06	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
08	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
09	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
11	540	N	470	-0-	-70	-0-	470	3			N	-0-					-0-

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

06	810	N	723	-0-	-87	-0-	723	3			N	-0-					-0-
07	775	N	771	-0-	-4	-0-	771	3			N	-0-					-0-
08	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
09	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
*10	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

06	300	N	232	-0-	-68	-0-	232	3			N	-0-					-0-
07	310	N	231	-0-	-79	-0-	231	3			N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

06	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
07	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
08	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
09	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
*10	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
08	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
09	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
*11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*11	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					31
07	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					31
08	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					31
09	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					31
*10	1736	N	1736	-0-	-0-	-0-	1736	3			N	-0-					31
11	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					31

PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
07	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
08	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
09	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
*10	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
07	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
*11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

06	60	N	8	-0-	-52	-0-	8	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
09	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
08	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
09	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
*10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
08	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
09	330	N	302	-0-	-28	-0-	302	3			N	-0-					-0-
10	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
*11	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

06	330	N	172	-0-	-158	-0-	172	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	279	N	10	-0-	-269	-0-	10	3			N	-0-					-0-
09	180	N	2	-0-	-178	-0-	2	3			N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

06	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
*10	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

06	30	N	13	-0-	-17	-0-	13	2			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

06	600	N	362	-0-	-238	-0-	362	3			N	-0-					152
07	682	N	573	-0-	-109	-0-	573	3			N	-0-					152
08	442	N	442	-0-	-0-	-0-	442	3			N	-0-					152
09	598	N	598	-0-	-0-	-0-	598	3			N	-0-					152
*10	403	N	403	-0-	-0-	-0-	403	3			N	-0-					152
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					152

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

06	900	N	899	-0-	-1	-0-	899	3			N	-0-					-0-
07	930	N	906	-0-	-24	-0-	906	3			N	-0-					-0-
08	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
09	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
10	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
11	900	N	843	-0-	-57	-0-	843	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

06	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

06	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
07	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
08	279	N	72	-0-	-207	-0-	72	3			N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*11	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

06	300	N	233	-0-	-67	-0-	233	3			N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
08	310	N	110	-0-	-200	-0-	110	3			N	-0-					-0-
09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
10	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
*11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
09	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
10	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
*11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
*11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

06	930	N	892	-0-	-38	-0-	892	3			N	-0-					-0-
07	1023	N	534	-0-	-489	-0-	534	3			N	-0-					-0-
08	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
09	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
10	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
11	1080	N	531	-0-	-549	-0-	531	3			N	-0-					-0-

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

06	300	N	245	-0-	-55	-0-	245	3			N	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	341	N	248	-0-	-93	-0-	248	3			N	-0-					-0-
11	300	N	238	-0-	-62	-0-	238	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

06	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-
07	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
08	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
09	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
10	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

06	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

06	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

06	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
11	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

06	330	N	308	-0-	-22	-0-	308	3			N	-0-					-0-
07	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
08	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
11	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

06	210	N	177	-0-	-33	-0-	177	3			N	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
08	217	N	148	-0-	-69	-0-	148	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
08	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
09	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
10	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

06	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
07	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*11	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
08	341	N	282	-0-	-59	-0-	282	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*11	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

06	600	N	575	-0-	-25	-0-	575	3			N	-0-					-0-
07	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
08	620	N	542	-0-	-78	-0-	542	3			N	-0-					-0-
09	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
10	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
*11	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

06	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
08	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
10	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
*11	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

06	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
*10	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	47	-0-	-103	-0-	47	3			N	-0-					-0-
07	124	N	57	-0-	-67	-0-	57	3			N	-0-					-0-
08	93	N	18	-0-	-75	-0-	18	3			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

06	570	N	560	-0-	-10	-0-	560	3			N	-0-					-0-
07	589	N	526	-0-	-63	-0-	526	3			N	-0-					-0-
08	589	N	441	-0-	-148	-0-	441	3			N	-0-					-0-
09	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
10	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
*11	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	341	N	172	-0-	-169	-0-	172	3			N	-0-					-0-
09	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

06	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
07	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
08	806	N	679	-0-	-127	-0-	679	3			N	-0-					-0-
09	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
10	837	N	824	-0-	-13	-0-	824	3			N	-0-					-0-
*11	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
07	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
08	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
09	480	N	168	-0-	-312	-0-	168	3			N	-0-					-0-
10	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
*11	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
09	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
08	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
09	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
10	341	N	258	-0-	-83	-0-	258	3			N	-0-					-0-
11	330	N	249	-0-	-81	-0-	249	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	253	-0-	-77	-0-	253	3			N	-0-					-0-
07	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	255	-0-	-45	-0-	255	3			N	-0-					-0-
07	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
08	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-
09	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
10	248	N	144	-0-	-104	-0-	144	3			N	-0-					-0-
11	210	N	76	-0-	-134	-0-	76	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

06	360	N	272	-0-	-88	-0-	272	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
09	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
10	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-
11	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*11	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

06	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
07	713	N	636	-0-	-77	-0-	636	3			N	-0-					-0-
08	651	N	565	-0-	-86	-0-	565	3			N	-0-					-0-
09	660	N	658	-0-	-2	-0-	658	3			N	-0-					-0-
10	651	N	618	-0-	-33	-0-	618	3			N	-0-					-0-
*11	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
08	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
10	341	N	303	-0-	-38	-0-	303	3			N	-0-					-0-
11	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
08	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
07	403	N	327	-0-	-76	-0-	327	3			N	-0-					-0-
08	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
09	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
07	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
08	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
09	690	N	430	-0-	-260	-0-	430	3			N	-0-					-0-
10	713	N	303	-0-	-410	-0-	303	3			N	-0-					-0-
11	630	N	391	-0-	-239	-0-	391	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 7 RRCID -> 139970 COMPL. DATE 10/25/1991 TOTAL DEPTH 6830 PERF. 6276 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
10	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
*11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

UNION PACIFIC WELL #: 29 RRCID -> 140992 COMPL. DATE 03/03/1992 TOTAL DEPTH 6646 PERF. 6221 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
11	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN WELL #: 3 RRCID -> 142640 COMPL. DATE 10/04/1992 TOTAL DEPTH 9700 PERF. 6394 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 4 RRCID -> 142969 COMPL. DATE 10/23/1992 TOTAL DEPTH 6695 PERF. 6409 - 6537

06	570	N	535	-0-	-35	-0-	535	3			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
09	540	N	513	-0-	-27	-0-	513	3			N	-0-					-0-
10	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
11	540	N	505	-0-	-35	-0-	505	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 5 RRCID -> 143363 COMPL. DATE 11/27/1992 TOTAL DEPTH 6900 PERF. 6413 - 6674

06	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
11	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-

HENDERSON 8 WELL #: 1 RRCID -> 144113 COMPL. DATE 01/10/1993 TOTAL DEPTH 7160 PERF. 6874 - 6932

06	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					29
07	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					29
08	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					29
09	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					29
*10	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					29
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					29

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

06	660	N	456	-0-	-204	-0-	456	3			N	-0-					-0-
07	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
08	620	N	537	-0-	-83	-0-	537	3			N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
10	713	N	529	-0-	-184	-0-	529	3			N	-0-					-0-
11	510	N	250	-0-	-260	-0-	250	3			N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

06	1637	N	1637	-0-	-0-	-0-	1637	3			N	-0-					-0-
07	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
08	1698	N	1698	-0-	-0-	-0-	1698	3			N	-0-					-0-
09	1650	N	1450	-0-	-200	-0-	1450	3			N	-0-					-0-
10	1581	N	1345	-0-	-236	-0-	1345	3			N	-0-					-0-
11	1650	N	1253	-0-	-397	-0-	1253	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
07	2085	N	2085	-0-	-0-	-0-	2085	3			N	-0-					-0-
08	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					-0-
09	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					-0-
10	2077	N	1695	-0-	-382	-0-	1695	3			N	-0-					-0-
*11	1516	N	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-

CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	510	-0-	-30	-0-	510	2			N	-0-					19
07	558	N	517	-0-	-41	-0-	517	2			N	-0-					19
08	527	N	527	-0-	-0-	-0-	527	2			N	-0-					19
09	510	N	510	-0-	-0-	-0-	510	2			N	-0-					19
*10	618	N	618	-0-	-0-	-0-	618	2			N	-0-					19
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					19

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*11	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	182	-0-	-28	-0-	182	3			N	-0-					24
07	217	N	186	-0-	-31	-0-	186	3			N	-0-					24
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					24
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					24
10	0	N	-0-	-0-	-0-	-0-					N	-0-					24
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					24

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	180	-0-	-30	-0-	180	3			N	-0-					-0-
07	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
10	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
11	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
07	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
08	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
09	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
10	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
*11	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

06	1162	N	1162	-0-	-0-	-0-	1162	3			N	-0-					-0-
07	1147	N	602	-0-	-545	-0-	602	3			N	-0-					-0-
08	1147	N	850	-0-	-297	-0-	850	3			N	-0-					-0-
09	1110	N	1081	-0-	-29	-0-	1081	3			N	-0-					-0-
10	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
*11	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

06	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
08	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*11	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

06	480	N	407	-0-	-73	-0-	407	3			Y	-0-					-0-
07	496	N	344	-0-	-152	-0-	344	3			Y	-0-					-0-
08	279	N	259	-0-	-20	-0-	259	3			Y	-0-					-0-
09	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
10	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					-0-
11	240	N	192	-0-	-48	-0-	192	3			Y	-0-					-0-

HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
10	310	N	247	-0-	-63	-0-	247	3			N	-0-					-0-
11	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

06	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
07	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
08	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
09	360	N	316	-0-	-44	-0-	316	3			N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
11	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

06	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
07	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
08	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-
09	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
10	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
11	870	N	643	-0-	-227	-0-	643	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
07	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
08	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
09	600	N	578	-0-	-22	-0-	578	3			N	-0-					-0-
10	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
11	600	N	532	-0-	-68	-0-	532	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
09	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
10	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
07	217	N	161	-0-	-56	-0-	161	3			N	-0-					-0-
08	186	N	129	-0-	-57	-0-	129	3			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	498	-0-	-42	-0-	498	3			N	-0-					-0-
07	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
08	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
09	510	N	445	-0-	-65	-0-	445	3			N	-0-					-0-
10	496	N	409	-0-	-87	-0-	409	3			N	-0-					-0-
11	480	N	293	-0-	-187	-0-	293	3			N	-0-					-0-

HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	118	-0-	-32	-0-	118	3			Y	-0-					15
07	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					15
08	186	N	101	-0-	-85	-0-	101	3			Y	-0-					15
09	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					15
10	186	N	115	-0-	-71	-0-	115	3			Y	-0-					15
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					15

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					27
07	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					27
08	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					27
09	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					27
10	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					27
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					27

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
09	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					12
10	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					12
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	618	-0-	-162	-0-	618	3			N	-0-					-0-
07	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
08	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
09	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
10	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
11	840	N	758	-0-	-82	-0-	758	3			N	-0-					-0-

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					48
07	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					48
08	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					48
09	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					48
10	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					48
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					48

MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
09	180	N	138	-0-	-42	-0-	138	3			N	-0-					-0-
10	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
11	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	286	-0-	-44	-0-	286	3			N	-0-					-0-
07	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
08	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
09	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
10	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
11	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	151	-0-	-149	-0-	151	3			Y	-0-					17
07	248	N	86	-0-	-162	-0-	86	3			Y	-0-					17
08	62	N	-0-	-0-	-62	-0-					Y	-0-					17
09	150	N	-0-	-0-	-150	-0-					Y	-0-					17
10	93	N	49	-0-	-44	-0-	49	3			Y	-0-					17
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					21
07	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					21
08	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					21
09	600	N	304	-0-	-296	-0-	304	3			Y	-0-					21
10	434	N	400	-0-	-34	-0-	400	3			Y	-0-					21
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					21

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					48
07	217	N	177	-0-	-40	-0-	177	3			Y	-0-					48
08	217	N	103	-0-	-114	-0-	103	3			Y	-0-					48
09	240	N	162	-0-	-78	-0-	162	3			Y	-0-					48
10	186	N	89	-0-	-97	-0-	89	3			Y	-0-					48
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					48

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					44
07	155	N	116	-0-	-39	-0-	116	3			Y	-0-					44
08	124	N	70	-0-	-54	-0-	70	3			Y	-0-					44
09	150	N	76	-0-	-74	-0-	76	3			Y	-0-					44
10	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					44
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					44

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
07	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
08	527	N	293	-0-	-234	-0-	293	3			N	-0-					-0-
09	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
10	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
*11	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					37
07	434	N	401	-0-	-33	-0-	401	3			Y	-0-					37
08	527	N	219	-0-	-308	-0-	219	3			Y	-0-					37
09	510	N	263	-0-	-247	-0-	263	3			Y	-0-					37
10	403	N	259	-0-	-144	-0-	259	3			Y	-0-					37
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					37

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
08	279	N	127	-0-	-152	-0-	127	3			N	-0-					-0-
09	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*11	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	90	N	32	-0-	-58	-0-	32	3			N	-0-					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
10	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
*11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	307	-0-	-113	-0-	307	3			N	-0-					-0-
07	372	N	204	-0-	-168	-0-	204	3			N	-0-					-0-
08	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
09	300	N	273	-0-	-27	-0-	273	3			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
11	360	N	82	-0-	-278	-0-	82	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	54	-0-	-36	-0-	54	3			N	-0-					-0-
07	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
08	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
10	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
08	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
*11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	3	3	4	9	N	4	4	8			-0-
10	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
*11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	262	-0-	-38	-0-	262	3			N	-0-					-0-
07	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
08	279	N	224	-0-	-55	-0-	224	3			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
08	310	N	27	-0-	-283	-0-	27	3			N	-0-					-0-
09	270	N	165	-0-	-105	-0-	165	3			N	-0-					-0-
10	186	N	5	-0-	-181	-0-	5	3			N	-0-					-0-
11	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
09	330	N	290	-0-	-40	-0-	290	3			N	-0-					-0-
10	341	N	242	-0-	-99	-0-	242	3			N	-0-					-0-
11	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	143	-0-	-37	-0-	143	3			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
08	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
08	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
11	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*11	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
07	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
08	930	N	831	-0-	-99	-0-	831	3			N	-0-					-0-
09	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
10	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
*11	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*11	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
08	217	N	179	-0-	-38	-0-	179	3			N	-0-					-0-
09	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
*11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					74
07	DLQ G-10		605	-0-	605	605	605	3			Y	-0-					74
08	DLQ G-10		325	-0-	325	930	325	3			Y	-0-					74
09	DLQ G-10		365	-0-	365	1295	365	3			Y	-0-					74
10	DLQ G-10		459	-0-	459	1754	459	3			Y	-0-					74
11	DLQ G-10		NO RPT	-0-	-0-	1754					Y	NO RPT					74

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
08	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
09	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
10	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
*11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
08	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
10	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
11	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	430	-0-	-20	-0-	430	3			N	-0-					-0-
07	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
11	600	N	281	-0-	-319	-0-	281	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

06	990	N	764	-0-	-226	-0-	764	3			N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
08	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
09	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
10	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
11	810	N	641	-0-	-169	-0-	641	3			N	-0-					-0-

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

06	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					29
07	DLQ G-10		393	-0-	393	393	393	3			Y	-0-					29
08	DLQ G-10		224	-0-	224	617	224	3			Y	-0-					29
09	DLQ G-10		432	-0-	432	1049	432	3			Y	-0-					29
10	DLQ G-10		193	-0-	193	1242	193	3			Y	-0-					29
11	DLQ G-10		NO RPT	-0-	-0-	1242					Y	NO RPT					29

CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

06	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
07	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
09	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-
*10	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

06	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					48
07	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					48
08	186	N	138	-0-	-48	-0-	138	3			Y	-0-					48
09	210	N	163	-0-	-47	-0-	163	3			Y	-0-					48
10	279	N	162	-0-	-117	-0-	162	3			Y	-0-					48
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					48

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

06	330	N	70	-0-	-260	-0-	70	3			Y	-0-					45
07	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					45
08	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					45
09	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					45
10	279	N	159	-0-	-120	-0-	159	3			Y	-0-					45
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					45

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	26	-0-	-94	-0-	26	3			Y	-0-					35
07	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					35
08	124	N	67	-0-	-57	-0-	67	3			Y	-0-					35
09	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					35
10	124	N	76	-0-	-48	-0-	76	3			Y	-0-					35
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					35

CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

06	840	N	828	-0-	-12	-0-	828	3			N	-0-					-0-
07	868	N	856	-0-	-12	-0-	856	3			N	-0-					-0-
08	868	N	705	-0-	-163	-0-	705	3			N	-0-					-0-
09	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
10	868	N	842	-0-	-26	-0-	842	3			N	-0-					-0-
*11	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

06	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
07	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
08	279	N	248	-0-	-31	-0-	248	3			N	-0-					-0-
09	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
10	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
*11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

06	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
07	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
08	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
09	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
10	403	N	343	-0-	-60	-0-	343	3			N	-0-					-0-
*11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

06	90	N	58	-0-	-32	-0-	58	3			N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	155	N	87	-0-	-68	-0-	87	3			N	-0-					-0-
11	120	N	78	-0-	-42	-0-	78	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	180	-0-	-150	-0-	180	3			Y	-0-					23
07	279	N	103	-0-	-176	-0-	103	3			Y	-0-					23
08	93	N	-0-	-0-	-93	-0-					Y	-0-					23
09	180	N	-0-	-0-	-180	-0-					Y	-0-					23
10	93	N	58	-0-	-35	-0-	58	3			Y	-0-					23
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

06	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
09	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
10	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

06	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
07	465	N	348	-0-	-117	-0-	348	3			N	-0-					-0-
08	465	N	196	-0-	-269	-0-	196	3			N	-0-					-0-
09	450	N	406	-0-	-44	-0-	406	3			N	-0-					-0-
10	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*11	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

06	360	N	314	-0-	-46	-0-	314	3			N	-0-					-0-
07	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
08	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
11	330	N	297	-0-	-33	-0-	297	3			N	-0-					-0-

CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

06	570	N	193	-0-	-377	-0-	193	3			N	-0-					-0-
07	372	N	204	-0-	-168	-0-	204	3			N	-0-					-0-
08	310	N	135	-0-	-175	-0-	135	3			N	-0-					-0-
09	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
10	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
*11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	651	N	505	-0-	-146	-0-	505	3			N	-0-					-0-
08	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
09	570	N	458	-0-	-112	-0-	458	3			N	-0-					-0-
10	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
11	600	N	239	-0-	-361	-0-	239	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	558	N	412	-0-	-146	-0-	412	3			N	-0-					-0-
08	527	N	449	-0-	-78	-0-	449	3			N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
11	420	N	375	-0-	-45	-0-	375	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
07	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
08	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
09	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
10	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
*11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
*11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451

06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
09	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*11	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	153	-0-	-27	-0-	153	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A

06	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
08	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
09	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
10	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
11	660	N	605	-0-	-55	-0-	605	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017

06	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968

06	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
09	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*11	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
*11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

06	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
07	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
08	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
11	150	N	7	-0-	-143	-0-	7	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

06	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-
07	155	N	91	-0-	-64	-0-	91	3			N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	150	N	107	-0-	-43	-0-	107	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
07	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
08	992	N	803	-0-	-189	-0-	803	3			N	-0-					-0-
09	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
10	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
11	780	N	682	-0-	-98	-0-	682	3			N	-0-					-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	520	-0-	-50	-0-	520	2			N	-0-					-0-
07	713	N	450	-0-	-263	-0-	450	2			N	-0-					-0-
08	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
09	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-
*10	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
08	372	N	301	-0-	-71	-0-	301	3			N	-0-					-0-
09	360	N	347	-0-	-13	-0-	347	3			N	-0-					-0-
10	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
*11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-

BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1210	-0-	-20	-0-	1210	3			N	-0-					-0-
07	1271	N	1259	-0-	-12	-0-	1259	3			N	-0-					-0-
08	1240	N	968	-0-	-272	-0-	968	3			N	-0-					-0-
09	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
10	1271	N	1231	-0-	-40	-0-	1231	3			N	-0-					-0-
*11	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
10	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
11	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-
07	465	N	351	-0-	-114	-0-	351	3			N	-0-					-0-
08	465	N	279	-0-	-186	-0-	279	3			N	-0-					-0-
09	420	N	366	-0-	-54	-0-	366	3			N	-0-					-0-
10	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*11	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 2 RRCID -> 153389 COMPL. DATE 01/26/1995 TOTAL DEPTH 7500 PERF. 6384 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
08	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
*11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	324	-0-	-96	-0-	324	3			N	-0-					-0-
07	589	N	342	-0-	-247	-0-	342	3			N	-0-					-0-
08	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
09	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
10	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
11	630	N	375	-0-	-255	-0-	375	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

06	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
07	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
08	434	N	362	-0-	-72	-0-	362	3			N	-0-					-0-
09	450	N	431	-0-	-19	-0-	431	3			N	-0-					-0-
10	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
*11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

06	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
09	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
10	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					60
07	93	N	92	-0-	-1	-0-	92	2			N	-0-					60
08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					60
09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					60
*10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					60
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					60

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

06	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
07	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
09	690	N	630	-0-	-60	-0-	630	3			N	-0-					-0-
10	651	N	614	-0-	-37	-0-	614	3			N	-0-					-0-
*11	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*11	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
10	93	N	38	-0-	-55	-0-	38	3			N	-0-					-0-
*11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
07	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
08	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
11	300	N	172	-0-	-128	-0-	172	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
07	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
08	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
09	270	N	170	-0-	-100	-0-	170	3			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*11	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
09	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
*11	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
07	775	N	702	-0-	-73	-0-	702	3			N	-0-					-0-
08	806	N	661	-0-	-145	-0-	661	3			N	-0-					-0-
09	690	N	669	-0-	-21	-0-	669	3			N	-0-					-0-
10	713	N	600	-0-	-113	-0-	600	3			N	-0-					-0-
11	630	N	528	-0-	-102	-0-	528	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
08	310	N	260	-0-	-50	-0-	260	3			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
10	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
*11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
09	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
10	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
*11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
10	186	N	106	-0-	-80	-0-	106	3			N	-0-					-0-
11	180	N	23	-0-	-157	-0-	23	3			N	-0-					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
10	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
08	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
09	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
*11	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
09	120	N	71	-0-	-49	-0-	71	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
09	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
10	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*11	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
10	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
09	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
10	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
07	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
08	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
09	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
10	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
*11	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
07	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
08	496	N	425	-0-	-71	-0-	425	3			N	-0-					-0-
09	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
10	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*11	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	186	N	14	-0-	-172	-0-	14	3			N	-0-					-0-
09	180	N	9	-0-	-171	-0-	9	3			N	-0-					-0-
10	186	N	3	-0-	-183	-0-	3	3			N	-0-					-0-
11	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
08	279	N	109	-0-	-170	-0-	109	3			N	-0-					-0-
09	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
10	279	N	120	-0-	-159	-0-	120	3			N	-0-					-0-
*11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
08	310	N	255	-0-	-55	-0-	255	3			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
*11	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
11	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
10	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
*11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1052	-0-	-118	-0-	1052	3			N	-0-					-0-
07	1178	N	1108	-0-	-70	-0-	1108	3			N	-0-					-0-
08	1147	N	884	-0-	-263	-0-	884	3			N	-0-					-0-
09	1050	N	796	-0-	-254	-0-	796	3			N	-0-					-0-
10	1116	N	943	-0-	-173	-0-	943	3			N	-0-					-0-
*11	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	184	-0-	-26	-0-	184	3			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
08	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
07	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
08	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
09	390	N	346	-0-	-44	-0-	346	3			N	-0-					-0-
10	372	N	165	-0-	-207	-0-	165	3			N	-0-					-0-
11	360	N	273	-0-	-87	-0-	273	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
*11	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
08	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-
09	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
10	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
*11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	407	-0-	-43	-0-	407	3			N	-0-					-0-
07	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
08	434	N	334	-0-	-100	-0-	334	3			N	-0-					-0-
09	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
10	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
11	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	440	-0-	-40	-0-	440	3			N	-0-					-0-
07	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
08	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
09	450	N	424	-0-	-26	-0-	424	3			N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
11	420	N	406	-0-	-14	-0-	406	3			N	-0-					-0-

WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
08	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
10	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
*11	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
07	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
08	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
09	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
*11	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
07	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
08	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
09	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
10	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
*11	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-

WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	195	-0-	-75	-0-	195	3			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
10	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

06	210	N	131	-0-	-79	-0-	131	3			N	-0-					-0-
07	186	N	114	-0-	-72	-0-	114	3			N	-0-					-0-
08	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

06	210	N	122	-0-	-88	-0-	122	3			N	-0-					-0-
07	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
*11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
08	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
11	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

06	510	N	412	-0-	-98	-0-	412	3			N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
08	496	N	209	-0-	-287	-0-	209	3			N	-0-					-0-
09	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
10	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*11	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

06	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-
07	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
08	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
09	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-
10	403	N	338	-0-	-65	-0-	338	3			N	-0-					-0-
*11	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

06	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
08	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-
09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
11	60	N	7	-0-	-53	-0-	7	3			N	-0-					-0-
	HENDERSON "A"				WELL #: 3	RRCID -> 154439						COMPL. DATE 05/04/2004			TOTAL DEPTH	9100	PERF. 6419 - 7064
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
11	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
	CLEGG				WELL #: 5306	RRCID -> 154441						COMPL. DATE 05/17/1995			TOTAL DEPTH	7000	PERF. 5963 - 6581
06	570	N	530	-0-	-40	-0-	530	3			N	-0-					-0-
07	558	N	550	-0-	-8	-0-	550	3			N	-0-					-0-
08	558	N	480	-0-	-78	-0-	480	3			N	-0-					-0-
09	540	N	492	-0-	-48	-0-	492	3			N	-0-					-0-
10	558	N	505	-0-	-53	-0-	505	3			N	-0-					-0-
*11	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
	MOODY MINERALS "21C"				WELL #: 4	RRCID -> 154442						COMPL. DATE 05/25/1995			TOTAL DEPTH	7395	PERF. 5994 - 6466
06	240	N	192	-0-	-48	-0-	192	3			N	-0-					-0-
07	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-
08	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
09	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
	MONTGOMERY, W. C. GAS UNIT D				WELL #: 4	RRCID -> 154445						COMPL. DATE 05/04/1995			TOTAL DEPTH	7000	PERF. 6218 - 6630
06	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
08	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
09	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
10	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*11	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
	MONTGOMERY, W. C. STATE				WELL #: 4	RRCID -> 154446						COMPL. DATE 05/04/1995			TOTAL DEPTH	6900	PERF. 6462 - 6694
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	BEAN "B"				WELL #: 4	RRCID -> 154531						COMPL. DATE 05/19/1995			TOTAL DEPTH	7010	PERF. 6018 - 6645
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*11	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
*11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
08	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
09	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

06	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
07	1054	N	942	-0-	-112	-0-	942	3			N	-0-					-0-
08	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
09	1816	N	1816	-0-	-0-	-0-	1816	3			N	-0-					-0-
10	1507	N	1507	-0-	-0-	-0-	1507	3			N	-0-					-0-
*11	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

06	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
07	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
08	651	N	625	-0-	-26	-0-	625	3			N	-0-					-0-
09	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
10	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-
11	600	N	546	-0-	-54	-0-	546	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-
07	310	N	265	-0-	-45	-0-	265	3			N	-0-					-0-
08	310	N	239	-0-	-71	-0-	239	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
*11	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

06	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
08	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
09	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
10	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
*11	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	150	N	63	-0-	-87	-0-	63	3			N	-0-					-0-

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

06	300	N	233	-0-	-67	-0-	233	3			N	-0-					-0-
07	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
08	310	N	183	-0-	-127	-0-	183	3			N	-0-					-0-
09	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
10	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
11	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
08	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
10	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
11	15	N	-0-	-0-	-15	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

06	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
07	186	N	44	-0-	-142	-0-	44	3			N	-0-					-0-
08	217	N	154	-0-	-63	-0-	154	3			N	-0-					-0-
09	210	N	157	-0-	-53	-0-	157	3			N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*11	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
08	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
08	341	N	194	-0-	-147	-0-	194	3			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	180	N	79	-0-	-101	-0-	79	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

06	570	N	533	-0-	-37	-0-	533	3			N	-0-					-0-
07	496	N	364	-0-	-132	-0-	364	3			N	-0-					-0-
08	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
09	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
10	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
11	630	N	509	-0-	-121	-0-	509	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*11	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
11	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-

HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	220	-0-	-80	-0-	220	3			N	-0-					-0-
07	310	N	197	-0-	-113	-0-	197	3			N	-0-					-0-
08	279	N	192	-0-	-87	-0-	192	3			N	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2190	N	2190	-0-	-0-	-0-	2190	3		N	-0-			-0-
07	1735	N	1735	-0-	-0-	-0-	1735	3		N	-0-			-0-
08	1597	N	1597	-0-	-0-	-0-	1597	3		N	-0-			-0-
09	1782	N	1782	-0-	-0-	-0-	1782	3		N	-0-			-0-
10	1467	N	1467	-0-	-0-	-0-	1467	3		N	-0-			-0-
*11	1514	N	1514	-0-	-0-	-0-	1514	3		N	-0-			-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

06	16	N	16	-0-	-0-	-0-	16	3		N	-0-			-0-
07	16	N	16	-0-	-0-	-0-	16	3		N	-0-			-0-
08	14	N	11	-0-	-3	-0-	11	3		N	-0-			-0-
09	30	N	-0-	-0-	-30	-0-				N	-0-			-0-
10	31	N	-0-	-0-	-31	-0-				N	-0-			-0-
11	11	N	-0-	-0-	-11	-0-				N	-0-			-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

06	90	N	39	-0-	-51	-0-	39	3		N	-0-			-0-
07	122	N	122	-0-	-0-	-0-	122	3		N	-0-			-0-
08	67	N	67	-0-	-0-	-0-	67	3		N	-0-			-0-
09	77	N	77	-0-	-0-	-0-	77	3		N	-0-			-0-
10	93	N	87	-0-	-6	-0-	87	3		N	-0-			-0-
*11	102	N	102	-0-	-0-	-0-	102	3		N	-0-			-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

06	32	N	32	-0-	-0-	-0-	32	3		N	-0-			-0-
07	33	N	33	-0-	-0-	-0-	33	3		N	-0-			-0-
08	32	N	32	-0-	-0-	-0-	32	3		N	-0-			-0-
09	31	N	31	-0-	-0-	-0-	31	3		N	-0-			-0-
10	33	N	33	-0-	-0-	-0-	33	3		N	-0-			-0-
*11	31	N	31	-0-	-0-	-0-	31	3		N	-0-			-0-

WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

06	540	N	426	-0-	-114	-0-	426	3		N	-0-			-0-
07	434	N	430	-0-	-4	-0-	430	3		N	-0-			-0-
08	465	N	369	-0-	-96	-0-	369	3		N	-0-			-0-
09	542	N	542	-0-	-0-	-0-	542	3		N	-0-			-0-
10	524	N	524	-0-	-0-	-0-	524	3		N	-0-			-0-
*11	545	N	545	-0-	-0-	-0-	545	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

06	300	N	250	-0-	-50	-0-	250	2			N	-0-					62
07	285	N	285	-0-	-0-	-0-	285	2			N	-0-					62
08	273	N	273	-0-	-0-	-0-	272	2	1	9	N	1					63
09	253	N	253	-0-	-0-	-0-	253	2			N	-0-					63
10	279	N	225	-0-	-54	-0-	225	2			N	-0-					63
11	270	N	178	-0-	-92	-0-	178	2			N	-0-					63

CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

06	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	155	N	90	-0-	-65	-0-	90	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
*11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
10	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
11	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	186	N	135	-0-	-51	-0-	135	3			N	-0-					-0-
09	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
10	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*11	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
08	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
09	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
11	180	N	74	-0-	-106	-0-	74	3			N	-0-					-0-

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

06	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
09	180	N	107	-0-	-73	-0-	107	3			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-
07	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
08	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-
09	480	N	107	-0-	-373	-0-	107	3			N	-0-					-0-
10	881	N	881	-0-	-0-	-0-	881	3			N	-0-					-0-
*11	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

06	870	N	719	-0-	-151	-0-	719	3			N	-0-					-0-
07	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
08	899	N	779	-0-	-120	-0-	779	3			N	-0-					-0-
09	720	N	312	-0-	-408	-0-	312	3			N	-0-					-0-
10	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
*11	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-

CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

06	1290	N	1253	-0-	-37	-0-	1253	3			N	-0-					-0-
07	1302	N	1286	-0-	-16	-0-	1286	3			N	-0-					-0-
08	1302	N	1091	-0-	-211	-0-	1091	3			N	-0-					-0-
09	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
10	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
*11	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

06	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
11	150	N	47	-0-	-103	-0-	47	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

06	360	N	328	-0-	-32	-0-	328	3			N	-0-					-0-
07	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
08	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

06	570	N	475	-0-	-95	-0-	475	3			N	-0-					-0-
07	651	N	509	-0-	-142	-0-	509	3			N	-0-					-0-
08	527	N	400	-0-	-127	-0-	400	3			N	-0-					-0-
09	480	N	159	-0-	-321	-0-	159	3			N	-0-					-0-
10	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
*11	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
09	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	635	-0-	-115	-0-	635	3			N	-0-					-0-
07	744	N	594	-0-	-150	-0-	594	3			N	-0-					-0-
08	713	N	640	-0-	-73	-0-	640	3			N	-0-					-0-
09	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
10	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
11	630	N	599	-0-	-31	-0-	599	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

06	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
09	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
10	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
11	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
08	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
09	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
10	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
11	390	N	368	-0-	-22	-0-	368	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

06	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
08	217	N	150	-0-	-67	-0-	150	3			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
*11	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	489	-0-	-21	-0-	489	3			N	-0-					-0-
07	527	N	493	-0-	-34	-0-	493	3			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
09	480	N	478	-0-	-2	-0-	478	3			N	-0-					-0-
10	496	N	492	-0-	-4	-0-	492	3			N	-0-					-0-
*11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
08	186	N	133	-0-	-53	-0-	133	3			N	-0-					-0-
09	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*11	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	93	N	50	-0-	-43	-0-	50	3			N	-0-					-0-
08	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*11	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
07	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*11	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	272	-0-	-88	-0-	272	3			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
08	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
11	300	N	228	-0-	-72	-0-	228	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	549	-0-	-21	-0-	549	3			N	-0-					-0-
07	589	N	355	-0-	-234	-0-	355	3			N	-0-					-0-
08	589	N	363	-0-	-226	-0-	363	3			N	-0-					-0-
09	540	N	539	-0-	-1	-0-	539	3			N	-0-					-0-
10	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
*11	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	273	-0-	-147	-0-	273	3			N	-0-					-0-
07	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
08	403	N	302	-0-	-101	-0-	302	3			N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*11	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*11	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

06	270	N	224	-0-	-46	-0-	224	3			N	-0-					-0-
07	279	N	229	-0-	-50	-0-	229	3			N	-0-					-0-
08	248	N	177	-0-	-71	-0-	177	3			N	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*11	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	691	-0-	-179	-0-	691	3			N	-0-					-0-
07	744	N	717	-0-	-27	-0-	717	3			N	-0-					-0-
08	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
09	690	N	641	-0-	-49	-0-	641	3			N	-0-					-0-
10	713	N	656	-0-	-57	-0-	656	3			N	-0-					-0-
11	780	N	750	-0-	-30	-0-	750	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
07	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
08	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
09	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-
10	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
*11	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-
*11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	186	-0-	-84	-0-	186	3			N	-0-					-0-
07	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
10	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
11	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	33	-0-	-57	-0-	33	3			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
08	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
07	713	N	676	-0-	-37	-0-	676	3			N	-0-					-0-
08	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
09	660	N	637	-0-	-23	-0-	637	3			N	-0-					-0-
10	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
11	660	N	616	-0-	-44	-0-	616	3			N	-0-					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
08	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
10	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
*11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-
07	279	N	183	-0-	-96	-0-	183	3			N	-0-					-0-
08	279	N	99	-0-	-180	-0-	99	3			N	-0-					-0-
09	270	N	49	-0-	-221	-0-	49	3			N	-0-					-0-
10	186	N	41	-0-	-145	-0-	41	3			N	-0-					-0-
*11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	223	-0-	-47	-0-	223	3			N	-0-					-0-
07	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*11	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*11	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
08	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*11	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
07	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
08	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
09	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
10	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
11	510	N	412	-0-	-98	-0-	412	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	381	-0-	-99	-0-	381	3			N	-0-					-0-
07	496	N	387	-0-	-109	-0-	387	3			N	-0-					-0-
08	434	N	329	-0-	-105	-0-	329	3			N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
10	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
*11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
07	806	N	785	-0-	-21	-0-	785	3			N	-0-					-0-
08	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
09	780	N	768	-0-	-12	-0-	768	3			N	-0-					-0-
10	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
11	780	N	697	-0-	-83	-0-	697	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*11	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
07	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
08	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-
09	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	287	-0-	-43	-0-	287	3			N	-0-					-0-
07	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
09	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
10	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
11	300	N	255	-0-	-45	-0-	255	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 6 RRCID -> 157101 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6644 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	3	-0-	-87	-0-	3	3			N	-0-					-0-
07	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	232	-0-	-278	-0-	232	3			N	-0-					-0-
07	899	N	773	-0-	-126	-0-	773	3			N	-0-					-0-
08	713	N	418	-0-	-295	-0-	418	3			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
10	775	N	496	-0-	-279	-0-	496	3			N	-0-					-0-
11	390	N	135	-0-	-255	-0-	135	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
09	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
*11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*11	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
09	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
10	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
11	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-

MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

06	900	N	839	-0-	-61	-0-	839	3			N	-0-					-0-
07	868	N	781	-0-	-87	-0-	781	3			N	-0-					-0-
08	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
09	840	N	654	-0-	-186	-0-	654	3			N	-0-					-0-
10	775	N	760	-0-	-15	-0-	760	3			N	-0-					-0-
11	840	N	654	-0-	-186	-0-	654	3			N	-0-					-0-

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

06	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					32
07	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					32
08	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					32
09	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					32
10	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					32
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					32

SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

06	150	N	30	-0-	-120	-0-	30	3			Y	-0-					37
07	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					37
08	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					37
09	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					37
10	124	N	68	-0-	-56	-0-	68	3			Y	-0-					37
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					37

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

06	150	N	80	-0-	-70	-0-	80	3			Y	-0-					21
07	124	N	46	-0-	-78	-0-	46	3			Y	-0-					21
08	31	N	-0-	-0-	-31	-0-					Y	-0-					21
09	90	N	-0-	-0-	-90	-0-					Y	-0-					21
10	31	N	26	-0-	-5	-0-	26	3			Y	-0-					21
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

06	90	N	19	-0-	-71	-0-	19	3			Y	-0-					16
07	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					16
08	93	N	47	-0-	-46	-0-	47	3			Y	-0-					16
09	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					16
10	124	N	54	-0-	-70	-0-	54	3			Y	-0-					16
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
07	217	N	177	-0-	-40	-0-	177	3			N	-0-					-0-
08	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
09	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
10	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
*11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

06	240	N	6	-0-	-234	-0-	6	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

06	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
07	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*11	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

06	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
07	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	15	N	7	-0-	-8	-0-	7	3			N	-0-					-0-

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

06	360	N	354	-0-	-6	-0-	354	2			N	-0-					-0-
07	372	N	364	-0-	-8	-0-	364	2			N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
*10	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
07	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	30	N	-0-	-0-	30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	31	-0-					N	-0-					-0-
11	13	N	-0-	-0-	13	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	74	-0-	16	-0-	74	3			N	-0-					-0-
07	93	N	76	-0-	17	-0-	76	3			N	-0-					-0-
08	62	N	53	-0-	9	-0-	53	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
11	60	N	27	-0-	33	-0-	27	3			N	-0-					-0-

ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	387	-0-	3	-0-	387	3			N	-0-					-0-
07	403	N	389	-0-	14	-0-	389	3			N	-0-					-0-
08	403	N	326	-0-	77	-0-	326	3			N	-0-					-0-
09	390	N	373	-0-	17	-0-	373	3			N	-0-					-0-
10	403	N	394	-0-	9	-0-	394	3			N	-0-					-0-
*11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
08	310	N	294	-0-	16	-0-	294	3			N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	341	N	304	-0-	37	-0-	304	3			N	-0-					-0-
11	270	N	249	-0-	21	-0-	249	3			N	-0-					-0-

WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
08	496	N	444	-0-	52	-0-	444	3			N	-0-					-0-
09	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
10	527	N	518	-0-	9	-0-	518	3			N	-0-					-0-
*11	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
08	310	N	301	-0-	9	-0-	301	3			N	-0-					-0-
09	300	N	294	-0-	6	-0-	294	3			N	-0-					-0-
10	310	N	296	-0-	14	-0-	296	3			N	-0-					-0-
11	300	N	261	-0-	39	-0-	261	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	62	N	56	-0-	6	-0-	56	3			N	-0-					-0-
09	60	N	50	-0-	10	-0-	50	3			N	-0-					-0-
10	62	N	58	-0-	4	-0-	58	3			N	-0-					-0-
*11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	284	-0-	-196	-0-	284	3			N	-0-					-0-
07	465	N	299	-0-	-166	-0-	299	3			N	-0-					-0-
08	465	N	311	-0-	-154	-0-	311	3			N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

06	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

06	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
08	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
08	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

06	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
07	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
08	341	N	266	-0-	-75	-0-	266	3			N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

06	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
07	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

06	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

06	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

06	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
08	403	N	305	-0-	-98	-0-	305	3			N	-0-					-0-
09	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

06	810	N	183	-0-	-627	-0-	183	3			N	-0-					-0-
07	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
08	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
*11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
08	217	N	160	-0-	-57	-0-	160	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
*11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
08	496	N	376	-0-	-120	-0-	376	3			N	-0-					-0-
09	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
*11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
09	120	N	42	-0-	-78	-0-	42	3			N	-0-					-0-
10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
11	90	N	25	-0-	-65	-0-	25	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
08	248	N	154	-0-	-94	-0-	154	3			N	-0-					-0-
09	240	N	196	-0-	-44	-0-	196	3			N	-0-					-0-
10	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
*11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
08	310	N	248	-0-	-62	-0-	248	3			N	-0-					-0-
09	330	N	312	-0-	-18	-0-	312	3			N	-0-					-0-
10	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
*11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
08	403	N	357	-0-	-46	-0-	357	3			N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
10	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*11	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
09	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
10	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
11	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	356	N	356	-0-	-0-	-0-	356	3		N	-0-			-0-
07	380	N	380	-0-	-0-	-0-	380	3		N	-0-			-0-
08	341	N	339	-0-	-2	-0-	339	3		N	-0-			-0-
09	330	N	310	-0-	-20	-0-	310	3		N	-0-			-0-
10	341	N	274	-0-	-67	-0-	274	3		N	-0-			-0-
11	330	N	235	-0-	-95	-0-	235	3		N	-0-			-0-

ARCO-CHILDRESS WELL #: 8 RRCID -> 158423 COMPL. DATE 02/20/1996 TOTAL DEPTH 6800 PERF. 5978 - 6443

06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

06	210	N	110	-0-	-100	-0-	110	3		N	-0-			-0-
07	217	N	122	-0-	-95	-0-	122	3		N	-0-			-0-
08	186	N	94	-0-	-92	-0-	94	3		N	-0-			-0-
09	120	N	98	-0-	-22	-0-	98	3		N	-0-			-0-
10	130	N	130	-0-	-0-	-0-	130	3		N	-0-			-0-
11	90	N	90	-0-	-0-	-0-	90	3		N	-0-			-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

06	238	N	238	-0-	-0-	-0-	238	3		N	-0-			-0-
07	248	N	246	-0-	-2	-0-	246	3		N	-0-			-0-
08	248	N	207	-0-	-41	-0-	207	3		N	-0-			-0-
09	253	N	253	-0-	-0-	-0-	253	3		N	-0-			-0-
10	248	N	248	-0-	-0-	-0-	248	3		N	-0-			-0-
*11	217	N	217	-0-	-0-	-0-	217	3		N	-0-			-0-

UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

06	44	N	44	-0-	-0-	-0-	44	3		N	-0-			-0-
07	31	N	21	-0-	-10	-0-	21	3		N	-0-			-0-
08	32	N	32	-0-	-0-	-0-	32	3		N	-0-			-0-
09	30	N	11	-0-	-19	-0-	11	3		N	-0-			-0-
10	31	N	22	-0-	-9	-0-	22	3		N	-0-			-0-
11	30	N	23	-0-	-7	-0-	23	3		N	-0-			-0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

06	433	N	433	-0-	-0-	-0-	433	3		N	-0-			-0-
07	497	N	497	-0-	-0-	-0-	497	3		N	-0-			-0-
08	403	N	381	-0-	-22	-0-	381	3		N	-0-			-0-
09	409	N	409	-0-	-0-	-0-	409	3		N	-0-			-0-
10	466	N	466	-0-	-0-	-0-	466	3		N	-0-			-0-
*11	389	N	389	-0-	-0-	-0-	389	3		N	-0-			-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

06	960	N	892	-0-	-68	-0-	892	3		N	-0-			-0-
07	961	N	903	-0-	-58	-0-	903	3		N	-0-			-0-
08	1273	N	1273	-0-	-0-	-0-	1273	3		N	-0-			-0-
09	900	N	865	-0-	-35	-0-	865	3		N	-0-			-0-
10	899	N	873	-0-	-26	-0-	873	3		N	-0-			-0-
11	1110	N	828	-0-	-282	-0-	828	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

06	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-
07	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
08	465	N	381	-0-	-84	-0-	381	3			N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

06	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
*11	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

06	270	N	222	-0-	-48	-0-	222	3			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
10	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2607 RRCID -> 158768 COMPL. DATE 04/01/1996 TOTAL DEPTH 6510 PERF. 5804 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
11	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

06	810	N	787	-0-	-23	-0-	787	3			N	-0-					-0-
07	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
08	682	N	611	-0-	-71	-0-	611	3			N	-0-					-0-
09	780	N	748	-0-	-32	-0-	748	3			N	-0-					-0-
10	837	N	732	-0-	-105	-0-	732	3			N	-0-					-0-
*11	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-

GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

06	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
07	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
08	434	N	393	-0-	-41	-0-	393	3			N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*11	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

06	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
07	589	N	533	-0-	-56	-0-	533	3			N	-0-					-0-
08	651	N	521	-0-	-130	-0-	521	3			N	-0-					-0-
09	600	N	209	-0-	-391	-0-	209	3			N	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
11	510	N	327	-0-	-183	-0-	327	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

06	420	N	386	-0-	-34	-0-	386	3			N	-0-					-0-
07	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
08	403	N	360	-0-	-43	-0-	360	3			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
10	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
*11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	499	-0-	-191	-0-	499	3			N	-0-					-0-
07	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-
08	682	N	680	-0-	-2	-0-	680	3			N	-0-					-0-
09	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
10	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
11	660	N	651	-0-	-9	-0-	651	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
08	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
*11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	551	-0-	-19	-0-	551	3			N	-0-					-0-
07	558	N	525	-0-	-33	-0-	525	3			N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	540	N	520	-0-	-20	-0-	520	3			N	-0-					-0-
10	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
11	540	N	469	-0-	-71	-0-	469	3			N	-0-					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	662	-0-	-208	-0-	662	3			N	-0-					-0-
07	837	N	701	-0-	-136	-0-	701	3			N	-0-					-0-
08	620	N	527	-0-	-93	-0-	527	3			N	-0-					-0-
09	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
10	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
*11	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
07	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
10	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*11	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*11	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
07	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
10	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
11	210	N	133	-0-	-77	-0-	133	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-
07	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
08	403	N	312	-0-	-91	-0-	312	3			N	-0-					-0-
09	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
10	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*11	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
08	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
09	240	N	124	-0-	-116	-0-	124	3			N	-0-					-0-
10	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
*11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
*11	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
07	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
09	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
10	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
*11	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
*11	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	596	-0-	-4	-0-	596	3			N	-0-					-0-
07	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
08	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
09	600	N	575	-0-	-25	-0-	575	3			N	-0-					-0-
10	620	N	559	-0-	-61	-0-	559	3			N	-0-					-0-
11	600	N	532	-0-	-68	-0-	532	3			N	-0-					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
08	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	691	-0-	-29	-0-	691	3			N	-0-					-0-
07	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
08	682	N	578	-0-	-104	-0-	578	3			N	-0-					-0-
09	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
10	744	N	631	-0-	-113	-0-	631	3			N	-0-					-0-
*11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
08	434	N	371	-0-	-63	-0-	371	3			N	-0-					-0-
09	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
10	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*11	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
10	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
11	270	N	174	-0-	-96	-0-	174	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	385	-0-	-35	-0-	385	3			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
08	403	N	343	-0-	-60	-0-	343	3			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*11	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	432	-0-	-18	-0-	432	3			N	-0-					-0-
07	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
08	465	N	392	-0-	-73	-0-	392	3			N	-0-					-0-
09	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
10	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*11	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
07	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
08	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
09	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
10	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
*11	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	322	-0-	-38	-0-	322	3			N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
08	341	N	277	-0-	-64	-0-	277	3			N	-0-					-0-
09	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
10	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
*11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	294	-0-	-36	-0-	294	3			N	-0-					-0-
07	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
08	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-
07	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
08	465	N	374	-0-	-91	-0-	374	3			N	-0-					-0-
09	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
10	465	N	414	-0-	-51	-0-	414	3			N	-0-					-0-
*11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
07	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
08	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	124	N	76	-0-	-48	-0-	76	3			N	-0-					-0-
09	120	N	57	-0-	-63	-0-	57	3			N	-0-					-0-
10	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
*11	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
08	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
11	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
09	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

06	600	N	590	-0-	-10	-0-	590	3			N	-0-					-0-
07	620	N	605	-0-	-15	-0-	605	3			N	-0-					-0-
08	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-
09	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
10	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

06	390	N	323	-0-	-67	-0-	323	3			N	-0-					-0-
07	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-
08	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
09	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
08	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
09	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

06	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
08	310	N	238	-0-	-72	-0-	238	3			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*11	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	518	-0-	-52	-0-	518	3			N	-0-					-0-
07	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
08	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
10	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
11	540	N	481	-0-	-59	-0-	481	3			N	-0-					-0-

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
07	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
08	2016	N	2016	-0-	-0-	-0-	2016	3			N	-0-					-0-
09	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
10	1570	N	1570	-0-	-0-	-0-	1570	3			N	-0-					-0-
11	1560	N	-0-	-0-	-1560	-0-					N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
10	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
*11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	70	-0-	-80	-0-	70	3			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	155	N	89	-0-	-66	-0-	89	3			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
07	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
10	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
*11	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
07	310	N	243	-0-	-67	-0-	243	3			N	-0-					-0-
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
08	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
10	527	N	458	-0-	-69	-0-	458	3			N	-0-					-0-
11	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

06	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
07	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
08	682	N	621	-0-	-61	-0-	621	3			N	-0-					-0-
09	660	N	593	-0-	-67	-0-	593	3			N	-0-					-0-
10	682	N	482	-0-	-200	-0-	482	3			N	-0-					-0-
11	600	N	469	-0-	-131	-0-	469	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

06	750	N	731	-0-	-19	-0-	731	3			N	-0-					-0-
07	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
08	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
09	720	N	708	-0-	-12	-0-	708	3			N	-0-					-0-
10	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
11	690	N	611	-0-	-79	-0-	611	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
08	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
10	310	N	180	-0-	-130	-0-	180	3			N	-0-					-0-
*11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
11	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

06	2520	N	2488	-0-	-32	-0-	2453	3	35	9	N	32	56	1			11
07	2573	N	2393	-0-	-180	-0-	2363	3	30	9	N	27					38
08	2542	N	2458	-0-	-84	-0-	2427	3	31	9	N	28	54	1			12
09	2490	N	2294	-0-	-196	-0-	2263	3	31	9	N	28	26	1	1	8	13
10	2387	N	2300	-0-	-87	-0-	2261	3	39	9	N	35	28	1			20
11	2370	N	1976	-0-	-394	-0-	1937	3	39	9	N	35	28	1			27

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-
07	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
08	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
09	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-
10	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-
11	510	N	463	-0-	-47	-0-	463	3			N	-0-					-0-

UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
10	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
11	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
11	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

06	510	N	395	-0-	-115	-0-	395	3			N	-0-					-0-
07	527	N	394	-0-	-133	-0-	394	3			N	-0-					-0-
08	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
09	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
10	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
*11	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

06	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
08	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*11	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

06	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
08	279	N	226	-0-	-53	-0-	226	3			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
10	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
*11	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

06	630	N	603	-0-	-27	-0-	603	3			N	-0-					-0-
07	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
09	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-
10	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-
11	600	N	563	-0-	-37	-0-	563	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
07	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
08	372	N	314	-0-	-58	-0-	314	3			N	-0-					-0-
09	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
10	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
*11	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
07	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
08	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
09	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
10	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
*11	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
07	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
08	868	N	524	-0-	-344	-0-	524	3			N	-0-					-0-
09	810	N	774	-0-	-36	-0-	774	3			N	-0-					-0-
10	899	N	717	-0-	-182	-0-	717	3			N	-0-					-0-
*11	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	255	-0-	-45	-0-	255	3			N	-0-					-0-
07	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
11	360	N	314	-0-	-46	-0-	314	3			N	-0-					-0-

HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-
07	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-
08	372	N	279	-0-	-93	-0-	279	3			N	-0-					-0-
09	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
08	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
08	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
*11	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
07	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
08	620	N	415	-0-	-205	-0-	415	3			N	-0-					-0-
09	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
10	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
07	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
11	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-

PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
07	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
08	589	N	446	-0-	-143	-0-	446	3			N	-0-					-0-
09	570	N	262	-0-	-308	-0-	262	3			N	-0-					-0-
10	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
*11	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
10	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
*11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	621	-0-	-69	-0-	621	3			N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
08	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
09	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
10	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
*11	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
08	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	159	-0-	-51	-0-	159	3			N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-

UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
09	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
11	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
07	465	N	417	-0-	-48	-0-	417	3			N	-0-					-0-
08	465	N	297	-0-	-168	-0-	297	3			N	-0-					-0-
09	450	N	241	-0-	-209	-0-	241	3			N	-0-					-0-
10	403	N	47	-0-	-356	-0-	47	3			N	-0-					-0-
*11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
07	837	N	766	-0-	-71	-0-	766	3			N	-0-					-0-
08	775	N	674	-0-	-101	-0-	674	3			N	-0-					-0-
09	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
10	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
*11	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
08	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
08	279	N	209	-0-	-70	-0-	209	3			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
*11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
09	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	232	-0-	-68	-0-	232	3			N	-0-					-0-
07	310	N	230	-0-	-80	-0-	230	3			N	-0-					-0-
08	279	N	202	-0-	-77	-0-	202	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*11	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
09	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*11	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	162	-0-	-138	-0-	162	3			Y	-0-					16
07	248	N	93	-0-	-155	-0-	93	3			Y	-0-					16
08	93	N	-0-	-0-	-93	-0-					Y	-0-					16
09	150	N	-0-	-0-	-150	-0-					Y	-0-					16
10	93	N	53	-0-	-40	-0-	53	3			Y	-0-					16
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					61
07	93	N	69	-0-	-24	-0-	69	3			Y	-0-					61
08	186	N	168	-0-	-18	-0-	168	3			Y	-0-					61
09	180	N	175	-0-	-5	-0-	175	3			Y	-0-					61
10	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					61
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					61

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					32
07	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					32
08	465	N	273	-0-	-192	-0-	273	3			Y	-0-					32
09	450	N	413	-0-	-37	-0-	413	3			Y	-0-					32
10	465	N	172	-0-	-293	-0-	172	3			Y	-0-					32
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					32

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	67	-0-	-83	-0-	67	3			Y	-0-					80
07	93	N	40	-0-	-53	-0-	40	3			Y	-0-					80
08	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					80
09	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					80
10	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					80
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					80

SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	1	-0-	-29	-0-	1	3			Y	-0-					74
07	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					74
08	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					74
09	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					74
10	124	N	36	-0-	-88	-0-	36	3			Y	-0-					74
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					74

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	2	-0-	-28	-0-	2	3			Y	-0-					48
07	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					48
08	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					48
09	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					48
10	93	N	39	-0-	-54	-0-	39	3			Y	-0-					48
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					48

CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	398	-0-	-112	-0-	398	3			N	-0-					-0-
07	496	N	389	-0-	-107	-0-	389	3			N	-0-					-0-
08	434	N	296	-0-	-138	-0-	296	3			N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
10	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
07	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*11	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
*11	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
07	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
09	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
10	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	291	-0-	-69	-0-	291	3			N	-0-					-0-
07	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
08	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
10	403	N	254	-0-	-149	-0-	254	3			N	-0-					-0-
*11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
*11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
10	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
07	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
08	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
09	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
*10	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
09	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
10	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
*11	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-

UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	155	N	99	-0-	-56	-0-	99	3			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
*11	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	786	-0-	-84	-0-	786	3			N	-0-					-0-
07	899	N	735	-0-	-164	-0-	735	3			N	-0-					-0-
08	992	N	637	-0-	-355	-0-	637	3			N	-0-					-0-
09	780	N	724	-0-	-56	-0-	724	3			N	-0-					-0-
10	744	N	639	-0-	-105	-0-	639	3			N	-0-					-0-
11	630	N	579	-0-	-51	-0-	579	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
09	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
*11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
11	90	N	34	-0-	-56	-0-	34	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
08	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
09	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
10	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
11	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
11	14	N	9	-0-	-5	-0-	9	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
07	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
08	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
09	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
10	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
*11	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
*11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

06	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
07	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
08	186	N	134	-0-	-52	-0-	134	3			N	-0-					-0-
09	180	N	147	-0-	-33	-0-	147	3			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
*11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

06	480	N	376	-0-	-104	-0-	376	3			N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
09	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
10	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
11	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

06	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
07	279	N	167	-0-	-112	-0-	167	3			N	-0-					-0-
08	310	N	213	-0-	-97	-0-	213	3			N	-0-					-0-
09	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	372	N	251	-0-	-121	-0-	251	3			N	-0-					-0-
08	279	N	164	-0-	-115	-0-	164	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
*11	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
07	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
08	341	N	261	-0-	-80	-0-	261	3			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

06	450	N	429	-0-	-21	-0-	429	3			N	-0-					-0-
07	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
08	434	N	274	-0-	-160	-0-	274	3			N	-0-					-0-
09	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
10	434	N	394	-0-	-40	-0-	394	3			N	-0-					-0-
*11	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

06	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
08	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
09	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*11	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

06	480	N	455	-0-	-25	-0-	455	3			N	-0-					-0-
07	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
08	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
10	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
11	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

06	150	N	110	-0-	-40	-0-	110	3			N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*11	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

06	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
07	527	N	430	-0-	-97	-0-	430	3			N	-0-					-0-
08	527	N	448	-0-	-79	-0-	448	3			N	-0-					-0-
09	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
10	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
*11	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

06	60	N	10	-0-	-50	-0-	10	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
10	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
11	90	N	15	-0-	-75	-0-	15	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-
07	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
08	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-
09	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
10	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
*11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
10	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*11	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	465	N	376	-0-	-89	-0-	376	3			N	-0-					-0-
08	465	N	376	-0-	-89	-0-	376	3			N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
10	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
07	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
09	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
10	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*11	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
08	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
10	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*11	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	310	N	208	-0-	-102	-0-	208	3			N	-0-					-0-
08	248	N	178	-0-	-70	-0-	178	3			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
10	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
*11	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
08	465	N	376	-0-	-89	-0-	376	3			N	-0-					-0-
09	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
10	465	N	441	-0-	-24	-0-	441	3			N	-0-					-0-
*11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
*11	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

06	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
08	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
09	450	N	404	-0-	-46	-0-	404	3			N	-0-					-0-
10	434	N	387	-0-	-47	-0-	387	3			N	-0-					-0-
*11	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

06	90	N	38	-0-	-52	-0-	38	3			N	-0-					-0-
07	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
09	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
10	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*11	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
07	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
08	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
09	180	N	133	-0-	-47	-0-	133	3			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*11	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

06	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
07	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*11	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	684	-0-	-126	-0-	684	3			N	-0-					-0-
07	775	N	687	-0-	-88	-0-	687	3			N	-0-					-0-
08	775	N	773	-0-	-2	-0-	773	3			N	-0-					-0-
09	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
10	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
11	750	N	737	-0-	-13	-0-	737	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	203	-0-	-67	-0-	203	3			N	-0-					-0-
07	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
08	279	N	215	-0-	-64	-0-	215	3			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
10	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-
11	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
07	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
08	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
09	840	N	610	-0-	-230	-0-	610	3			N	-0-					-0-
10	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
*11	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-

HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
07	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
08	744	N	652	-0-	-92	-0-	652	3			N	-0-					-0-
09	750	N	725	-0-	-25	-0-	725	3			N	-0-					-0-
10	806	N	758	-0-	-48	-0-	758	3			N	-0-					-0-
11	630	N	582	-0-	-48	-0-	582	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
07	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
08	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
09	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
10	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
*11	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
07	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
08	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
09	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
10	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
*11	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*11	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-

UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
08	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-
09	330	N	171	-0-	-159	-0-	171	3			N	-0-					-0-
10	310	N	110	-0-	-200	-0-	110	3			N	-0-					-0-
11	300	N	189	-0-	-111	-0-	189	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
09	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
10	372	N	275	-0-	-97	-0-	275	3			N	-0-					-0-
11	360	N	248	-0-	-112	-0-	248	3			N	-0-					-0-

HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
08	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
*11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

06	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
07	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
08	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
*11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

06	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
07	248	N	148	-0-	-100	-0-	148	3			N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	270	N	219	-0-	-51	-0-	219	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
07	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
08	775	N	531	-0-	-244	-0-	531	3			N	-0-					-0-
09	750	N	694	-0-	-56	-0-	694	3			N	-0-					-0-
10	713	N	687	-0-	-26	-0-	687	3			N	-0-					-0-
*11	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

06	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
10	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
*11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
11	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

06	870	N	845	-0-	-25	-0-	845	3			N	-0-					-0-
07	899	N	885	-0-	-14	-0-	885	3			N	-0-					-0-
08	930	N	737	-0-	-193	-0-	737	3			N	-0-					-0-
09	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
10	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
*11	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-

HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
*11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

06	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					48
07	496	N	453	-0-	-43	-0-	453	3			Y	-0-					48
08	465	N	441	-0-	-24	-0-	441	3			Y	-0-					48
09	480	N	423	-0-	-57	-0-	423	3			Y	-0-					48
10	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					48
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					48

SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

06	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					55
07	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					55
08	341	N	243	-0-	-98	-0-	243	3			Y	-0-					55
09	360	N	288	-0-	-72	-0-	288	3			Y	-0-					55
10	496	N	286	-0-	-210	-0-	286	3			Y	-0-					55
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					55

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	529	-0-	-11	-0-	529	3			N	-0-					-0-
07	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
08	558	N	439	-0-	-119	-0-	439	3			N	-0-					-0-
09	540	N	458	-0-	-82	-0-	458	3			N	-0-					-0-
10	558	N	449	-0-	-109	-0-	449	3			N	-0-					-0-
11	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
08	248	N	177	-0-	-71	-0-	177	3			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	93	N	37	-0-	-56	-0-	37	3			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	15	N	5	-0-	-10	-0-	5	3			N	-0-					-0-
09	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
10	14	N	2	-0-	-12	-0-	2	3			N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1318	N	1318	-0-	-0-	-0-	1318	3			N	-0-					-0-
07	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
08	1271	N	950	-0-	-321	-0-	950	3			N	-0-					-0-
09	1230	N	189	-0-	-1041	-0-	189	3			N	-0-					-0-
10	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
11	930	N	846	-0-	-84	-0-	846	3			N	-0-					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
07	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
08	372	N	298	-0-	-74	-0-	298	3			N	-0-					-0-
09	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
10	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
*11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
11	120	N	67	-0-	-53	-0-	67	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
08	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
*11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
07	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
08	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
09	510	N	345	-0-	-165	-0-	345	3			N	-0-					-0-
10	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
*11	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
07	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
08	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
09	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
10	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
*11	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	187	-0-	-53	-0-	187	3			Y	-0-					43
07	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					43
08	248	N	244	-0-	-4	-0-	244	3			Y	-0-					43
09	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					43
10	248	N	240	-0-	-8	-0-	240	3			Y	-0-					43
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					43

SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	76	-0-	-14	-0-	76	3			Y	-0-					15
07	62	N	50	-0-	-12	-0-	50	3			Y	-0-					15
08	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					15
09	90	N	57	-0-	-33	-0-	57	3			Y	-0-					15
10	62	N	10	-0-	-52	-0-	10	3			Y	-0-					15
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					15

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	133	-0-	-47	-0-	133	3			Y	-0-					45
07	155	N	149	-0-	-6	-0-	149	3			Y	-0-					45
08	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					45
09	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					45
10	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					45
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					45

SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	270	-0-	-90	-0-	270	3			Y	-0-					20
07	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					20
08	465	N	229	-0-	-236	-0-	229	3			Y	-0-					20
09	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					20
10	403	N	263	-0-	-140	-0-	263	3			Y	-0-					20
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					20

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					87
07	279	N	237	-0-	-42	-0-	237	3			Y	-0-					87
08	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					87
09	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					87
10	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					87
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					87

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	136	-0-	-14	-0-	136	3			Y	-0-					43
07	155	N	115	-0-	-40	-0-	115	3			Y	-0-					43
08	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					43
09	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					43
10	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					43
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					43

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	493	-0-	-47	-0-	493	3			N	-0-					-0-
07	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
08	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
09	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
10	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
11	480	N	426	-0-	-54	-0-	426	3			N	-0-					-0-

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					25
07	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					25
08	93	N	40	-0-	-53	-0-	40	3			Y	-0-					25
09	90	N	61	-0-	-29	-0-	61	3			Y	-0-					25
10	93	N	25	-0-	-68	-0-	25	3			Y	-0-					25
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					25

CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
08	217	N	162	-0-	-55	-0-	162	3			N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
10	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
*11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*11	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*11	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	73	-0-	-437	-0-	73	3			Y	-0-					136
07	558	N	277	-0-	-281	-0-	277	3			Y	-0-					136
08	558	N	332	-0-	-226	-0-	332	3			Y	-0-					136
09	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					136
10	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					136
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					136

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					51
07	186	N	160	-0-	-26	-0-	160	3			Y	-0-					51
08	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					51
09	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					51
10	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					51
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					51

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
08	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*11	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
09	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
10	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
08	434	N	333	-0-	-101	-0-	333	3			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
10	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
*11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
07	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
08	496	N	463	-0-	-33	-0-	463	3			N	-0-					-0-
09	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
10	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
*11	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
07	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
08	682	N	538	-0-	-144	-0-	538	3			N	-0-					-0-
09	660	N	584	-0-	-76	-0-	584	3			N	-0-					-0-
10	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
*11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
07	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
09	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
10	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
10	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
*11	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
07	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
08	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
09	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
10	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-
11	510	N	485	-0-	-25	-0-	485	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
08	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
09	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*11	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
08	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
10	186	N	31	-0-	-155	-0-	31	3			N	-0-					-0-
*11	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	147	-0-	-153	-0-	147	3			N	-0-					-0-
07	310	N	147	-0-	-163	-0-	147	3			N	-0-					-0-
08	186	N	129	-0-	-57	-0-	129	3			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	155	N	31	-0-	-124	-0-	31	3			N	-0-					-0-
*11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					34
07	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					34
08	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					34
09	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					34
10	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					34
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					34

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
07	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
09	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*11	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
09	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
10	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*11	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	230	-0-	-40	-0-	230	3			N	-0-					-0-
07	279	N	214	-0-	-65	-0-	214	3			N	-0-					-0-
08	279	N	210	-0-	-69	-0-	210	3			N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	665	-0-	-25	-0-	665	3			N	-0-					-0-
07	713	N	677	-0-	-36	-0-	677	3			N	-0-					-0-
08	682	N	558	-0-	-124	-0-	558	3			N	-0-					-0-
09	660	N	294	-0-	-366	-0-	294	3			N	-0-					-0-
10	682	N	633	-0-	-49	-0-	633	3			N	-0-					-0-
*11	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-

HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	294	-0-	-36	-0-	294	3			N	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
08	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
10	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
*11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	371	-0-	-49	-0-	371	3			N	-0-					-0-
07	403	N	322	-0-	-81	-0-	322	3			N	-0-					-0-
08	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
09	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
10	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
11	480	N	412	-0-	-68	-0-	412	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
08	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
11	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
07	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
08	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
09	780	N	770	-0-	-10	-0-	770	3			N	-0-					-0-
10	806	N	768	-0-	-38	-0-	768	3			N	-0-					-0-
11	780	N	740	-0-	-40	-0-	740	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	496	-0-	-14	-0-	496	3			Y	-0-					29
07	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					29
08	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					29
09	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					29
*10	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					29
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					29

HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	618	N	618	-0-	-0-	-0-	618	3			Y	-0-					34
07	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					34
08	837	N	837	-0-	-0-	-0-	837	3			Y	-0-					34
09	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					34
*10	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					34
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					34

UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
07	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
08	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
09	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
10	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
*11	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-

MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
08	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-
09	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*11	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
07	1271	N	1123	-0-	-148	-0-	1123	3			N	-0-					-0-
08	1240	N	1186	-0-	-54	-0-	1186	3			N	-0-					-0-
09	1170	N	1091	-0-	-79	-0-	1091	3			N	-0-					-0-
10	1116	N	1045	-0-	-71	-0-	1045	3			N	-0-					-0-
11	1140	N	944	-0-	-196	-0-	944	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
07	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*11	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
07	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	415	-0-	-5	-0-	415	3			N	-0-					-0-
07	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
08	434	N	320	-0-	-114	-0-	320	3			N	-0-					-0-
09	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
10	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
*11	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
10	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*11	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	597	-0-	-3	-0-	597	3			N	-0-					-0-
07	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-
08	651	N	527	-0-	-124	-0-	527	3			N	-0-					-0-
09	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
10	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	300	N	202	-0-	-98	-0-	202	3			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
*11	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-
09	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*11	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
07	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
09	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
10	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
07	992	N	570	-0-	-422	-0-	570	3			N	-0-					-0-
08	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
09	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
10	558	N	423	-0-	-135	-0-	423	3			N	-0-					-0-
*11	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
07	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
08	558	N	399	-0-	-159	-0-	399	3			N	-0-					-0-
09	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
10	775	N	640	-0-	-135	-0-	640	3			N	-0-					-0-
*11	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
07	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
08	527	N	398	-0-	-129	-0-	398	3			N	-0-					-0-
09	570	N	544	-0-	-26	-0-	544	3			N	-0-					-0-
10	527	N	481	-0-	-46	-0-	481	3			N	-0-					-0-
*11	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
*11	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
07	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
08	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
09	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
*11	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	200	-0-	-40	-0-	200	3			N	-0-					-0-
07	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
08	186	N	140	-0-	-46	-0-	140	3			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
*11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
10	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
*11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
07	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
08	930	N	773	-0-	-157	-0-	773	3			N	-0-					-0-
09	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
10	930	N	888	-0-	-42	-0-	888	3			N	-0-					-0-
*11	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
07	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-
08	589	N	488	-0-	-101	-0-	488	3			N	-0-					-0-
09	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
10	589	N	325	-0-	-264	-0-	325	3			N	-0-					-0-
*11	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	609	-0-	-21	-0-	609	3			N	-0-					-0-
07	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
08	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
09	600	N	558	-0-	-42	-0-	558	3			N	-0-					-0-
10	620	N	504	-0-	-116	-0-	504	3			N	-0-					-0-
11	600	N	469	-0-	-131	-0-	469	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
09	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
10	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
*11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
08	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-
09	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-
10	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
11	390	N	319	-0-	-71	-0-	319	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
08	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	372	N	221	-0-	-151	-0-	221	3			N	-0-					-0-
11	360	N	-0-	-0-	-360	-0-					N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	120	N	29	-0-	-91	-0-	29	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*11	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
08	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
09	330	N	287	-0-	-43	-0-	287	3			N	-0-					-0-
10	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*11	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
07	217	N	143	-0-	-74	-0-	143	3			N	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
10	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
*11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
08	279	N	203	-0-	-76	-0-	203	3			N	-0-					-0-
09	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

06	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
07	465	N	418	-0-	-47	-0-	418	3			N	-0-					-0-
08	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
09	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-
10	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
11	420	N	368	-0-	-52	-0-	368	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

06	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
07	496	N	445	-0-	-51	-0-	445	3			N	-0-					-0-
08	558	N	388	-0-	-170	-0-	388	3			N	-0-					-0-
09	540	N	370	-0-	-170	-0-	370	3			N	-0-					-0-
10	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
11	390	N	324	-0-	-66	-0-	324	3			N	-0-					-0-

HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

06	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
07	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
08	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
09	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
10	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
*11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

06	210	N	45	-0-	-165	-0-	45	3			Y	-0-					27
07	248	N	67	-0-	-181	-0-	67	3			Y	-0-					27
08	186	N	112	-0-	-74	-0-	112	3			Y	-0-					27
09	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					27
10	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					27
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					27

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

06	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					69
07	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					69
08	465	N	345	-0-	-120	-0-	345	3			Y	-0-					69
09	540	N	409	-0-	-131	-0-	409	3			Y	-0-					69
10	682	N	406	-0-	-276	-0-	406	3			Y	-0-					69
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					69

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	111	-0-	-99	-0-	111	3			Y	-0-					37
07	186	N	64	-0-	-122	-0-	64	3			Y	-0-					37
08	62	N	-0-	-0-	-62	-0-					Y	-0-					37
09	120	N	-0-	-0-	-120	-0-					Y	-0-					37
10	62	N	36	-0-	-26	-0-	36	3			Y	-0-					37
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					37

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
07	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
08	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
09	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
10	1023	N	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-
11	960	N	666	-0-	-294	-0-	666	3			N	-0-					-0-

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					52
07	217	N	199	-0-	-18	-0-	199	3			Y	-0-					52
08	248	N	109	-0-	-139	-0-	109	3			Y	-0-					52
09	240	N	131	-0-	-109	-0-	131	3			Y	-0-					52
10	186	N	129	-0-	-57	-0-	129	3			Y	-0-					52
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					52

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	198	-0-	-12	-0-	198	3			Y	-0-					44
07	217	N	167	-0-	-50	-0-	167	3			Y	-0-					44
08	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					44
09	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					44
10	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					44
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					44

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	42	-0-	-258	-0-	42	3			Y	-0-					81
07	310	N	162	-0-	-148	-0-	162	3			Y	-0-					81
08	310	N	194	-0-	-116	-0-	194	3			Y	-0-					81
09	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					81
10	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					81
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					81

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					48
07	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					48
08	186	N	79	-0-	-107	-0-	79	3			Y	-0-					48
09	180	N	120	-0-	-60	-0-	120	3			Y	-0-					48
10	186	N	50	-0-	-136	-0-	50	3			Y	-0-					48
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					48

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	768	-0-	-12	-0-	768	3			N	-0-					-0-
07	868	N	855	-0-	-13	-0-	855	3			N	-0-					-0-
08	806	N	691	-0-	-115	-0-	691	3			N	-0-					-0-
09	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
10	868	N	799	-0-	-69	-0-	799	3			N	-0-					-0-
*11	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
08	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
09	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
07	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
08	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
*10	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	430	-0-	-80	-0-	430	3			N	-0-					-0-
07	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
08	465	N	390	-0-	-75	-0-	390	3			N	-0-					-0-
09	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
10	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
*11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
07	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
08	372	N	296	-0-	-76	-0-	296	3			N	-0-					-0-
09	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
10	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
*11	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	546	-0-	-84	-0-	546	3			N	-0-					-0-
07	651	N	485	-0-	-166	-0-	485	3			N	-0-					-0-
08	558	N	435	-0-	-123	-0-	435	3			N	-0-					-0-
09	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
10	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*11	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
11	90	N	32	-0-	-58	-0-	32	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

06	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
08	558	N	485	-0-	-73	-0-	485	3			N	-0-					-0-
09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
10	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
11	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

06	720	N	692	-0-	-28	-0-	692	3			N	-0-					-0-
07	806	N	632	-0-	-174	-0-	632	3			N	-0-					-0-
08	775	N	528	-0-	-247	-0-	528	3			N	-0-					-0-
09	690	N	647	-0-	-43	-0-	647	3			N	-0-					-0-
10	620	N	521	-0-	-99	-0-	521	3			N	-0-					-0-
*11	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

06	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
08	527	N	436	-0-	-91	-0-	436	3			N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
10	527	N	419	-0-	-108	-0-	419	3			N	-0-					-0-
11	420	N	368	-0-	-52	-0-	368	3			N	-0-					-0-

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

06	210	N	155	-0-	-55	-0-	155	3			Y	-0-					31
07	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					31
08	248	N	131	-0-	-117	-0-	131	3			Y	-0-					31
09	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					31
10	248	N	150	-0-	-98	-0-	150	3			Y	-0-					31
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					31

SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

06	150	N	105	-0-	-45	-0-	105	3			Y	-0-					21
07	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					21
08	186	N	89	-0-	-97	-0-	89	3			Y	-0-					21
09	120	N	108	-0-	-12	-0-	108	3			Y	-0-					21
10	155	N	102	-0-	-53	-0-	102	3			Y	-0-					21
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					21

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	129	-0-	-501	-0-	129	3			Y	-0-					65
07	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					65
08	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					65
09	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					65
10	496	N	293	-0-	-203	-0-	293	3			Y	-0-					65
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					65

SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	60	-0-	-240	-0-	60	3			Y	-0-					31
07	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					31
08	248	N	151	-0-	-97	-0-	151	3			Y	-0-					31
09	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					31
10	403	N	173	-0-	-230	-0-	173	3			Y	-0-					31
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					31

GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
07	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
08	434	N	347	-0-	-87	-0-	347	3			N	-0-					-0-
09	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*11	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1313	-0-	-37	-0-	1313	3			N	-0-					-0-
07	1271	N	1227	-0-	-44	-0-	1227	3			N	-0-					-0-
08	1116	N	1049	-0-	-67	-0-	1049	3			N	-0-					-0-
09	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
10	1240	N	1183	-0-	-57	-0-	1183	3			N	-0-					-0-
*11	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-

HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					101
07	DLQ G-10		233	-0-	233	233	233	3			Y	-0-					101
08	DLQ G-10		224	-0-	224	457	224	3			Y	-0-					101
09	DLQ G-10		318	-0-	318	775	318	3			Y	-0-					101
10	DLQ G-10		243	-0-	243	1018	243	3			Y	-0-					101
11	DLQ G-10		NO RPT	-0-	-0-	1018					Y	NO RPT					101

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
07	713	N	569	-0-	-144	-0-	569	3			N	-0-					-0-
08	713	N	680	-0-	-33	-0-	680	3			N	-0-					-0-
09	690	N	684	-0-	-6	-0-	684	3			N	-0-					-0-
10	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
11	660	N	587	-0-	-73	-0-	587	3			N	-0-					-0-

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	550	-0-	-20	-0-	550	3			N	-0-					-0-
07	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-
08	558	N	488	-0-	-70	-0-	488	3			N	-0-					-0-
09	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
10	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
*11	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	219	-0-	-51	-0-	219	3			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
08	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
*11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-
07	310	N	265	-0-	-45	-0-	265	3			N	-0-					-0-
08	310	N	238	-0-	-72	-0-	238	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*11	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	316	-0-	-44	-0-	316	3			N	-0-					-0-
07	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
08	372	N	306	-0-	-66	-0-	306	3			N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
10	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
*11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	321	-0-	-39	-0-	321	3			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
08	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
07	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
08	837	N	786	-0-	-51	-0-	786	3			N	-0-					-0-
09	810	N	706	-0-	-104	-0-	706	3			N	-0-					-0-
10	744	N	630	-0-	-114	-0-	630	3			N	-0-					-0-
11	750	N	570	-0-	-180	-0-	570	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	913	-0-	-257	-0-	913	3			N	-0-					-0-
07	1178	N	863	-0-	-315	-0-	863	3			N	-0-					-0-
08	1116	N	613	-0-	-503	-0-	613	3			N	-0-					-0-
09	900	N	690	-0-	-210	-0-	690	3			N	-0-					-0-
10	868	N	762	-0-	-106	-0-	762	3			N	-0-					-0-
11	600	N	584	-0-	-16	-0-	584	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
07	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
08	744	N	654	-0-	-90	-0-	654	3			N	-0-					-0-
09	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
10	744	N	620	-0-	-124	-0-	620	3			N	-0-					-0-
*11	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
07	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
08	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
10	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
*11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	794	-0-	-46	-0-	794	3			N	-0-					-0-
07	868	N	778	-0-	-90	-0-	778	3			N	-0-					-0-
08	837	N	702	-0-	-135	-0-	702	3			N	-0-					-0-
09	780	N	683	-0-	-97	-0-	683	3			N	-0-					-0-
10	775	N	380	-0-	-395	-0-	380	3			N	-0-					-0-
*11	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	704	-0-	-16	-0-	704	3			N	-0-					-0-
07	744	N	719	-0-	-25	-0-	719	3			N	-0-					-0-
08	713	N	622	-0-	-91	-0-	622	3			N	-0-					-0-
09	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
10	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
*11	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-

MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
10	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
*11	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
08	15	N	8	-0-	-7	-0-	8	3			N	-0-					-0-
09	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
10	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
*11	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

06	540	N	536	-0-	-4	-0-	536	3			N	-0-					83
07	538	N	538	-0-	-0-	-0-	538	3			N	-0-					83
08	543	N	543	-0-	-0-	-0-	543	3			N	-0-					83
09	564	N	564	-0-	-0-	-0-	516	3	48	9	N	44					127
10	544	N	544	-0-	-0-	-0-	544	3			N	-0-					127
11	540	N	474	-0-	-66	-0-	474	3			N	-0-					127

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
09	360	N	105	-0-	-255	-0-	105	3			N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

06	617	N	617	-0-	-0-	-0-	617	3			N	-0-					60
07	620	N	620	-0-	-0-	-0-	620	3			N	-0-					60
08	626	N	626	-0-	-0-	-0-	626	3			N	-0-					60
09	630	N	595	-0-	-35	-0-	595	3			N	-0-					60
10	627	N	627	-0-	-0-	-0-	627	3			N	-0-					60
11	600	N	545	-0-	-55	-0-	545	3			N	-0-					60

MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

06	570	N	518	-0-	-52	-0-	518	3			N	-0-					-0-
07	558	N	498	-0-	-60	-0-	498	3			N	-0-					-0-
08	527	N	453	-0-	-74	-0-	453	3			N	-0-					-0-
09	510	N	282	-0-	-228	-0-	282	3			N	-0-					-0-
10	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
*11	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

06	660	N	658	-0-	-2	-0-	658	3			N	-0-					-0-
07	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
08	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
09	660	N	525	-0-	-135	-0-	525	3			N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*11	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
09	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
10	527	N	356	-0-	-171	-0-	356	3			N	-0-					-0-
11	480	N	391	-0-	-89	-0-	391	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
07	899	N	853	-0-	-46	-0-	853	3			N	-0-					-0-
08	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
09	960	N	812	-0-	-148	-0-	812	3			N	-0-					-0-
10	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
*11	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

06	90	N	51	-0-	-39	-0-	51	3			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
08	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
10	93	N	53	-0-	-40	-0-	53	3			N	-0-					-0-
*11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

06	510	N	485	-0-	-25	-0-	485	3			N	-0-					-0-
07	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
08	496	N	343	-0-	-153	-0-	343	3			N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
10	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
07	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
08	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
09	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
10	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
11	540	N	494	-0-	-46	-0-	494	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	372	N	300	-0-	-72	-0-	300	3			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
*11	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	636	-0-	-144	-0-	636	3			N	-0-					-0-
07	806	N	753	-0-	-53	-0-	753	3			N	-0-					-0-
08	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
09	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
10	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
*11	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
08	527	N	457	-0-	-70	-0-	457	3			N	-0-					-0-
09	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
10	589	N	545	-0-	-44	-0-	545	3			N	-0-					-0-
11	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	403	N	334	-0-	-69	-0-	334	3			N	-0-					-0-
08	403	N	316	-0-	-87	-0-	316	3			N	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*11	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
08	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
09	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
11	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	487	-0-	-23	-0-	487	3			N	-0-					-0-
07	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-
08	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-
09	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
10	496	N	493	-0-	-3	-0-	493	3			N	-0-					-0-
*11	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
07	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
08	775	N	656	-0-	-119	-0-	656	3			N	-0-					-0-
09	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
10	806	N	788	-0-	-18	-0-	788	3			N	-0-					-0-
11	630	N	593	-0-	-37	-0-	593	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	524	-0-	-16	-0-	524	3			N	-0-					-0-
07	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
08	558	N	446	-0-	-112	-0-	446	3			N	-0-					-0-
09	510	N	455	-0-	-55	-0-	455	3			N	-0-					-0-
10	527	N	458	-0-	-69	-0-	458	3			N	-0-					-0-
*11	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
07	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
08	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
09	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
10	465	N	380	-0-	-85	-0-	380	3			N	-0-					-0-
11	450	N	-0-	-0-	-450	-0-					N	-0-					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
07	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
08	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
09	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
10	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*11	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
08	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
09	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
10	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
*11	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
08	620	N	434	-0-	-186	-0-	434	3			N	-0-					-0-
09	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
10	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
*11	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	641	-0-	-19	-0-	641	3			N	-0-					-0-
07	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-
08	682	N	561	-0-	-121	-0-	561	3			N	-0-					-0-
09	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
10	651	N	535	-0-	-116	-0-	535	3			N	-0-					-0-
11	540	N	421	-0-	-119	-0-	421	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	331	-0-	-29	-0-	331	3			N	-0-					-0-
07	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
08	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
09	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
10	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-
11	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	836	-0-	-34	-0-	836	3			N	-0-					-0-
07	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
08	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
09	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
10	930	N	891	-0-	-39	-0-	891	3			N	-0-					-0-
11	1020	N	785	-0-	-235	-0-	785	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
11	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	756	-0-	-114	-0-	756	3			N	-0-					-0-
07	868	N	864	-0-	-4	-0-	864	3			N	-0-					-0-
08	775	N	755	-0-	-20	-0-	755	3			N	-0-					-0-
09	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
10	868	N	849	-0-	-19	-0-	849	3			N	-0-					-0-
*11	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1433	-0-	-97	-0-	1433	3			N	-0-					-0-
07	1519	N	1491	-0-	-28	-0-	1491	3			N	-0-					-0-
08	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
09	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-
10	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
11	1560	N	1159	-0-	-401	-0-	1159	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
07	620	N	469	-0-	-151	-0-	469	3			N	-0-					-0-
08	620	N	527	-0-	-93	-0-	527	3			N	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
10	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
11	510	N	439	-0-	-71	-0-	439	3			N	-0-					-0-

UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*11	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	820	-0-	-50	-0-	820	3			N	-0-					-0-
07	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
08	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
09	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
10	930	N	848	-0-	-82	-0-	848	3			N	-0-					-0-
11	900	N	813	-0-	-87	-0-	813	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	372	N	173	-0-	-199	-0-	173	3			N	-0-					-0-
08	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
09	270	N	202	-0-	-68	-0-	202	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*11	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
07	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
08	682	N	625	-0-	-57	-0-	625	3			N	-0-					-0-
09	660	N	510	-0-	-150	-0-	510	3			N	-0-					-0-
10	682	N	514	-0-	-168	-0-	514	3			N	-0-					-0-
11	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
09	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
*11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
07	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
08	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
09	750	N	396	-0-	-354	-0-	396	3			N	-0-					-0-
10	775	N	723	-0-	-52	-0-	723	3			N	-0-					-0-
*11	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

06	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
07	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					-0-
08	1457	N	1276	-0-	-181	-0-	1276	3			N	-0-					-0-
09	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
10	1457	N	1455	-0-	-2	-0-	1455	3			N	-0-					-0-
*11	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

06	1530	N	1432	-0-	-98	-0-	1432	3			N	-0-					-0-
07	1519	N	1411	-0-	-108	-0-	1411	3			N	-0-					-0-
08	1488	N	1463	-0-	-25	-0-	1463	3			N	-0-					-0-
09	1440	N	1419	-0-	-21	-0-	1419	3			N	-0-					-0-
10	1426	N	1412	-0-	-14	-0-	1412	3			N	-0-					-0-
11	1410	N	1362	-0-	-48	-0-	1362	3			N	-0-					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

06	600	N	300	-0-	-300	-0-	300	2			N	-0-					164
07	682	N	676	-0-	-6	-0-	676	2			N	-0-					164
08	806	N	436	-0-	-370	-0-	432	2	4	9	N	4					168
09	516	N	516	-0-	-0-	-0-	512	2	4	9	N	4					172
10	682	N	554	-0-	-128	-0-	554	2			N	-0-					172
11	420	N	-0-	-0-	-420	-0-					N	-0-					172

CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	558	N	85	-0-	-473	-0-	85	3			N	-0-					-0-
08	217	N	52	-0-	-165	-0-	52	3			N	-0-					-0-
09	300	N	20	-0-	-280	-0-	20	3			N	-0-					-0-
10	93	N	2	-0-	-91	-0-	2	3			N	-0-					-0-
11	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

06	930	N	855	-0-	-75	-0-	855	3			N	-0-					-0-
07	868	N	835	-0-	-33	-0-	835	3			N	-0-					-0-
08	899	N	671	-0-	-228	-0-	671	3			N	-0-					-0-
09	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
10	837	N	754	-0-	-83	-0-	754	3			N	-0-					-0-
*11	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

06	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
07	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
08	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
09	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
10	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
11	360	N	321	-0-	-39	-0-	321	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1417	-0-	-113	-0-	1417	3			N	-0-					-0-
07	1550	N	1425	-0-	-125	-0-	1425	3			N	-0-					-0-
08	1426	N	1263	-0-	-163	-0-	1263	3			N	-0-					-0-
09	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
10	1426	N	1239	-0-	-187	-0-	1239	3			N	-0-					-0-
11	1230	N	298	-0-	-932	-0-	298	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1012	-0-	-8	-0-	1012	3			N	-0-					-0-
07	1054	N	1049	-0-	-5	-0-	1049	3			N	-0-					-0-
08	1054	N	779	-0-	-275	-0-	779	3			N	-0-					-0-
09	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-
10	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
*11	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
07	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
08	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
09	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
10	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
11	960	N	940	-0-	-20	-0-	940	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	X	2080	-0-	-80	-0-	2080	3			N	-0-					-0-
07	2201	X	2056	-0-	-145	-0-	2056	3			N	-0-					-0-
08	2201	X	2092	-0-	-109	-0-	2092	3			N	-0-					-0-
09	2130	X	1974	-0-	-156	-0-	1974	3			N	-0-					-0-
10	2170	X	1994	-0-	-176	-0-	1994	3			N	-0-					-0-
11	2070	X	1874	-0-	-196	-0-	1874	3			N	-0-					-0-

UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
07	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
08	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
09	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
10	899	N	822	-0-	-77	-0-	822	3			N	-0-					-0-
11	870	N	716	-0-	-154	-0-	716	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
09	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
10	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
11	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	895	-0-	-35	-0-	895	3			N	-0-					-0-
07	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
08	971	N	971	-0-	-0-	-0-	971	3			N	-0-					-0-
09	900	N	873	-0-	-27	-0-	873	3			N	-0-					-0-
10	930	N	827	-0-	-103	-0-	827	3			N	-0-					-0-
11	930	N	793	-0-	-137	-0-	793	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	245	-0-	-265	-0-	245	3			N	-0-					-0-
07	589	N	428	-0-	-161	-0-	428	3			N	-0-					-0-
08	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
10	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
11	480	N	420	-0-	-60	-0-	420	3			N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2491	-0-	-89	-0-	2491	3			N	-0-					-0-
07	2697	N	2472	-0-	-225	-0-	2472	3			N	-0-					-0-
08	2573	N	2511	-0-	-62	-0-	2511	3			N	-0-					-0-
09	2490	N	2360	-0-	-130	-0-	2360	3			N	-0-					-0-
10	2480	N	2381	-0-	-99	-0-	2381	3			N	-0-					-0-
11	2430	N	2181	-0-	-249	-0-	2181	3			N	-0-					-0-

UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1779	-0-	-51	-0-	1779	3			N	-0-					-0-
07	1829	N	1772	-0-	-57	-0-	1772	3			N	-0-					-0-
08	1829	N	1780	-0-	-49	-0-	1780	3			N	-0-					-0-
09	1770	N	1672	-0-	-98	-0-	1672	3			N	-0-					-0-
10	1767	N	1676	-0-	-91	-0-	1676	3			N	-0-					-0-
11	1710	N	1560	-0-	-150	-0-	1560	3			N	-0-					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	879	-0-	-51	-0-	879	3			N	-0-					-0-
07	930	N	882	-0-	-48	-0-	882	3			N	-0-					-0-
08	899	N	896	-0-	-3	-0-	896	3			N	-0-					-0-
09	870	N	840	-0-	-30	-0-	840	3			N	-0-					-0-
10	868	N	862	-0-	-6	-0-	862	3			N	-0-					-0-
11	870	N	757	-0-	-113	-0-	757	3			N	-0-					-0-

UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
07	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
08	279	N	15	-0-	-264	-0-	15	3			N	-0-					-0-
09	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
10	279	N	82	-0-	-197	-0-	82	3			N	-0-					-0-
11	15	N	3	-0-	-12	-0-	3	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	494	-0-	-46	-0-	494	3			N	-0-					-0-
07	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-
08	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
09	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
11	510	N	457	-0-	-53	-0-	457	3			N	-0-					-0-

UNION PACIFIC 'A' WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	496	-0-	-74	-0-	496	3			N	-0-					-0-
07	558	N	507	-0-	-51	-0-	507	3			N	-0-					-0-
08	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-
09	510	N	494	-0-	-16	-0-	494	3			N	-0-					-0-
10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
11	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
*11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	209	-0-	-31	-0-	209	3			N	-0-					-0-
07	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
10	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
11	300	N	203	-0-	-97	-0-	203	3			N	-0-					-0-

UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
08	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
09	330	N	298	-0-	-32	-0-	298	3			N	-0-					-0-
10	341	N	264	-0-	-77	-0-	264	3			N	-0-					-0-
11	360	N	299	-0-	-61	-0-	299	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
10	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*11	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	172	-0-	-38	-0-	172	2			N	-0-					133
07	217	N	164	-0-	-53	-0-	164	2			N	-0-					133
08	217	N	190	-0-	-27	-0-	158	2	32	9	N	29					162
09	214	N	214	-0-	-0-	-0-	193	2	21	9	N	19					181
10	196	N	196	-0-	-0-	-0-	196	2			N	-0-					181
*11	183	N	183	-0-	-0-	-0-	183	2			N	-0-					181

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
11	30	N	27	-0-	-3	-0-	27	2			N	-0-					-0-

ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	615	-0-	-165	-0-	615	2			N	-0-					296
07	806	N	-0-	-0-	-806	-0-					N	-0-					296
08	775	N	454	-0-	-321	-0-	454	2			N	-0-					296
09	951	N	951	-0-	-0-	-0-	951	2			N	-0-					296
*10	781	N	781	-0-	-0-	-0-	781	2			N	-0-					296
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					296

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	953	-0-	-37	-0-	953	3			N	-0-					-0-
07	992	N	979	-0-	-13	-0-	979	3			N	-0-					-0-
08	961	N	951	-0-	-10	-0-	951	3			N	-0-					-0-
09	960	N	902	-0-	-58	-0-	902	3			N	-0-					-0-
10	992	N	926	-0-	-66	-0-	926	3			N	-0-					-0-
11	930	N	865	-0-	-65	-0-	865	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
07	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
08	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
09	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
10	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
*11	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-

MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
07	1085	N	1048	-0-	-37	-0-	1048	3			N	-0-					-0-
08	1085	N	1033	-0-	-52	-0-	1033	3			N	-0-					-0-
09	1050	N	951	-0-	-99	-0-	951	3			N	-0-					-0-
10	1054	N	1002	-0-	-52	-0-	1002	3			N	-0-					-0-
11	990	N	864	-0-	-126	-0-	864	3			N	-0-					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	552	-0-	-18	-0-	552	3			N	-0-					-0-
07	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-
08	558	N	549	-0-	-9	-0-	549	3			N	-0-					-0-
09	540	N	537	-0-	-3	-0-	537	3			N	-0-					-0-
10	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-
11	540	N	469	-0-	-71	-0-	469	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
08	496	N	346	-0-	-150	-0-	346	3			N	-0-					-0-
09	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
10	496	N	299	-0-	-197	-0-	299	3			N	-0-					-0-
*11	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	647	-0-	-13	-0-	647	3			N	-0-					-0-
07	682	N	652	-0-	-30	-0-	652	3			N	-0-					-0-
08	682	N	582	-0-	-100	-0-	582	3			N	-0-					-0-
09	660	N	641	-0-	-19	-0-	641	3			N	-0-					-0-
10	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-
11	570	N	562	-0-	-8	-0-	562	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
07	744	N	742	-0-	-2	-0-	742	3			N	-0-					-0-
08	775	N	650	-0-	-125	-0-	650	3			N	-0-					-0-
09	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
10	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*11	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
07	496	N	383	-0-	-113	-0-	383	3			N	-0-					-0-
08	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
09	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
10	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
*11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
07	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
08	341	N	264	-0-	-77	-0-	264	3			N	-0-					-0-
09	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
10	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
*11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
07	279	N	194	-0-	-85	-0-	194	3			N	-0-					-0-
08	248	N	118	-0-	-130	-0-	118	3			N	-0-					-0-
09	210	N	107	-0-	-103	-0-	107	3			N	-0-					-0-
10	186	N	96	-0-	-90	-0-	96	3			N	-0-					-0-
11	120	N	89	-0-	-31	-0-	89	3			N	-0-					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	666	-0-	-54	-0-	666	3			N	-0-					-0-
07	713	N	664	-0-	-49	-0-	664	3			N	-0-					-0-
08	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
09	660	N	643	-0-	-17	-0-	643	3			N	-0-					-0-
10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
11	660	N	600	-0-	-60	-0-	600	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
07	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
08	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
09	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
10	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
*11	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
08	589	N	504	-0-	-85	-0-	504	3			N	-0-					-0-
09	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
10	589	N	559	-0-	-30	-0-	559	3			N	-0-					-0-
*11	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	192	-0-	-48	-0-	192	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
11	270	N	210	-0-	-60	-0-	210	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
08	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-
09	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

06	240	N	80	-0-	-160	-0-	80	3			N	-0-					-0-
07	248	N	12	-0-	-236	-0-	12	3			N	-0-					-0-
08	217	N	161	-0-	-56	-0-	161	3			N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

06	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
07	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
08	651	N	528	-0-	-123	-0-	528	3			N	-0-					-0-
09	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
10	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
*11	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

06	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
07	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
08	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
09	360	N	223	-0-	-137	-0-	223	3			N	-0-					-0-
10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	360	N	316	-0-	-44	-0-	316	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					8
07	78	N	78	-0-	-0-	-0-	78	2			N	-0-					8
08	152	N	152	-0-	-0-	-0-	73	2	79	9	N	72					80
09	100	N	100	-0-	-0-	-0-	92	2	8	9	N	7					87
10	120	N	120	-0-	-0-	-0-	117	2	3	9	N	3					90
11	60	N	58	-0-	-2	-0-	58	2			N	-0-					90

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

06	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
07	868	N	824	-0-	-44	-0-	824	3			N	-0-					-0-
08	837	N	789	-0-	-48	-0-	789	3			N	-0-					-0-
09	810	N	766	-0-	-44	-0-	766	3			N	-0-					-0-
10	837	N	797	-0-	-40	-0-	797	3			N	-0-					-0-
11	750	N	732	-0-	-18	-0-	732	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
07	1178	N	1097	-0-	-81	-0-	1097	3			N	-0-					-0-
08	1178	N	1093	-0-	-85	-0-	1093	3			N	-0-					-0-
09	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
10	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					-0-
*11	1595	N	1595	-0-	-0-	-0-	1595	3			N	-0-					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
08	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
09	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
10	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
11	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	479	-0-	-91	-0-	479	3			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
08	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
09	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
10	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
11	540	N	467	-0-	-73	-0-	467	3			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					25
07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					25
08	336	N	336	-0-	-0-	-0-	336	3			N	-0-					25
09	330	N	319	-0-	-11	-0-	319	3			N	-0-					25
10	336	N	336	-0-	-0-	-0-	336	3			N	-0-					25
11	330	N	277	-0-	-53	-0-	277	3			N	-0-					25

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	303	-0-	-117	-0-	303	3			N	-0-					80
07	403	N	299	-0-	-104	-0-	299	3			N	-0-					80
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					80
09	280	N	280	-0-	-0-	-0-	258	3	22	9	N	20					100
*10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					100
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					100

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	138	-0-	-132	-0-	138	3			N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
08	279	N	168	-0-	-111	-0-	168	3			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
11	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
07	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
08	589	N	534	-0-	-55	-0-	534	3			N	-0-					-0-
09	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
10	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
*11	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
07	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
08	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
09	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
10	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
*11	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
07	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
08	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
09	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
10	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
*11	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	699	-0-	-111	-0-	699	3			N	-0-					-0-
07	837	N	744	-0-	-93	-0-	744	3			N	-0-					-0-
08	682	N	601	-0-	-81	-0-	601	3			N	-0-					-0-
09	690	N	662	-0-	-28	-0-	662	3			N	-0-					-0-
10	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
*11	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
08	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	345	-0-	-75	-0-	345	3			N	-0-					-0-
07	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
08	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
11	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	353	-0-	-97	-0-	353	3			N	-0-					-0-
07	434	N	347	-0-	-87	-0-	347	3			N	-0-					-0-
08	403	N	296	-0-	-107	-0-	296	3			N	-0-					-0-
09	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
10	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
08	465	N	372	-0-	-93	-0-	372	3			N	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
10	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
*11	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	652	-0-	-8	-0-	652	3			N	-0-					-0-
07	682	N	670	-0-	-12	-0-	670	3			N	-0-					-0-
08	682	N	566	-0-	-116	-0-	566	3			N	-0-					-0-
09	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
10	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
11	540	N	515	-0-	-25	-0-	515	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	301	-0-	-59	-0-	301	3			N	-0-					-0-
07	341	N	293	-0-	-48	-0-	293	3			N	-0-					-0-
08	341	N	258	-0-	-83	-0-	258	3			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	490	-0-	-20	-0-	490	3			N	-0-					-0-
07	527	N	493	-0-	-34	-0-	493	3			N	-0-					-0-
08	527	N	439	-0-	-88	-0-	439	3			N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
10	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
*11	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
07	279	N	216	-0-	-63	-0-	216	3			N	-0-					-0-
08	248	N	186	-0-	-62	-0-	186	3			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					127
07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					127
08	341	N	259	-0-	-82	-0-	257	3	2	9	N	2	2	8			127
09	330	N	288	-0-	-42	-0-	288	3			N	-0-					127
10	372	N	263	-0-	-109	-0-	263	3			N	-0-					127
*11	250	N	250	-0-	-0-	-0-	250	3			N	-0-					127

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
07	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
08	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
10	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
*11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	483	-0-	-27	-0-	483	3			N	-0-					-0-
07	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
08	496	N	375	-0-	-121	-0-	375	3			N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
10	496	N	414	-0-	-82	-0-	414	3			N	-0-					-0-
11	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	379	-0-	-131	-0-	379	3			N	-0-					-0-
07	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
08	496	N	438	-0-	-58	-0-	438	3			N	-0-					-0-
09	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
11	420	N	390	-0-	-30	-0-	390	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
07	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
08	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*11	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	216	-0-	-54	-0-	216	3			N	-0-					-0-
07	279	N	211	-0-	-68	-0-	211	3			N	-0-					-0-
08	248	N	176	-0-	-72	-0-	176	3			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
08	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
08	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	286	-0-	-44	-0-	286	3			N	-0-					-0-
07	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
10	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
11	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-

BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2748	N	2748	-0-	-0-	-0-	2748	3			N	-0-					-0-
07	2764	N	2764	-0-	-0-	-0-	2764	3			N	-0-					-0-
08	2800	N	2800	-0-	-0-	-0-	2800	3			N	-0-					-0-
09	2684	N	2684	-0-	-0-	-0-	2684	3			N	-0-					-0-
10	2719	N	2719	-0-	-0-	-0-	2719	3			N	-0-					-0-
*11	2446	N	2446	-0-	-0-	-0-	2446	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	28	-0-	-512	-0-	28	3			N	-0-					-0-
07	558	N	27	-0-	-531	-0-	27	3			N	-0-					-0-
08	217	N	105	-0-	-112	-0-	105	3			N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
08	310	N	245	-0-	-65	-0-	245	3			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*11	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
08	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
*11	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
07	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
08	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
10	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
*11	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	339	-0-	-51	-0-	339	3			N	-0-					-0-
07	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
08	372	N	293	-0-	-79	-0-	293	3			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

06	900	N	832	-0-	-68	-0-	832	3			N	-0-					-0-
07	930	N	790	-0-	-140	-0-	790	3			N	-0-					-0-
08	899	N	825	-0-	-74	-0-	825	3			N	-0-					-0-
09	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
10	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
11	810	N	524	-0-	-286	-0-	524	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

06	600	N	597	-0-	-3	-0-	597	3			N	-0-					-0-
07	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
08	620	N	466	-0-	-154	-0-	466	3			N	-0-					-0-
09	600	N	426	-0-	-174	-0-	426	3			N	-0-					-0-
10	620	N	408	-0-	-212	-0-	408	3			N	-0-					-0-
11	450	N	345	-0-	-105	-0-	345	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

06	570	N	536	-0-	-34	-0-	536	3			N	-0-					-0-
07	589	N	505	-0-	-84	-0-	505	3			N	-0-					-0-
08	589	N	470	-0-	-119	-0-	470	3			N	-0-					-0-
09	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
10	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
11	450	N	288	-0-	-162	-0-	288	3			N	-0-					-0-

HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

06	690	N	656	-0-	-34	-0-	656	3			N	-0-					-0-
07	682	N	676	-0-	-6	-0-	676	3			N	-0-					-0-
08	682	N	547	-0-	-135	-0-	547	3			N	-0-					-0-
09	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
10	682	N	452	-0-	-230	-0-	452	3			N	-0-					-0-
*11	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
09	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
10	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
*11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
08	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
09	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	441	-0-	-39	-0-	441	3			N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
08	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-
09	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
10	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
11	450	N	412	-0-	-38	-0-	412	3			N	-0-					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

06	570	N	553	-0-	-17	-0-	553	3			N	-0-					-0-
07	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
08	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
09	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
10	713	N	645	-0-	-68	-0-	645	3			N	-0-					-0-
11	510	N	482	-0-	-28	-0-	482	3			N	-0-					-0-

HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

06	540	N	469	-0-	-71	-0-	469	3			N	-0-					-0-
07	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
09	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
10	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
11	510	N	465	-0-	-45	-0-	465	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
11	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

06	210	N	169	-0-	-41	-0-	169	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
08	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
*11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

06	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
10	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
*11	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

06	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
07	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
08	527	N	433	-0-	-94	-0-	433	3			N	-0-					-0-
09	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
10	527	N	488	-0-	-39	-0-	488	3			N	-0-					-0-
*11	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
09	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
10	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*11	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	445	-0-	-5	-0-	445	3			N	-0-					-0-
07	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
08	465	N	370	-0-	-95	-0-	370	3			N	-0-					-0-
09	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
10	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
11	360	N	308	-0-	-52	-0-	308	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	444	-0-	-96	-0-	444	3			N	-0-					-0-
07	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-
08	496	N	366	-0-	-130	-0-	366	3			N	-0-					-0-
09	450	N	351	-0-	-99	-0-	351	3			N	-0-					-0-
10	527	N	480	-0-	-47	-0-	480	3			N	-0-					-0-
*11	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
07	713	N	707	-0-	-6	-0-	707	3			N	-0-					-0-
08	713	N	593	-0-	-120	-0-	593	3			N	-0-					-0-
09	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
10	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-
*11	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
07	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
08	744	N	597	-0-	-147	-0-	597	3			N	-0-					-0-
09	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
10	744	N	623	-0-	-121	-0-	623	3			N	-0-					-0-
*11	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
07	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
08	1271	N	991	-0-	-280	-0-	991	3			N	-0-					-0-
09	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
10	1240	N	1214	-0-	-26	-0-	1214	3			N	-0-					-0-
*11	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
08	310	N	282	-0-	-28	-0-	282	3			N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*11	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	570	-0-	-30	-0-	570	3			N	-0-					-0-
07	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-
08	589	N	492	-0-	-97	-0-	492	3			N	-0-					-0-
09	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
10	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
*11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	672	-0-	-18	-0-	672	3			N	-0-					-0-
07	713	N	680	-0-	-33	-0-	680	3			N	-0-					-0-
08	713	N	567	-0-	-146	-0-	567	3			N	-0-					-0-
09	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
10	682	N	652	-0-	-30	-0-	652	3			N	-0-					-0-
*11	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-

IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	344	-0-	-256	-0-	344	3			N	-0-					-0-
07	589	N	581	-0-	-8	-0-	581	3			N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
10	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
*11	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
07	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
08	713	N	699	-0-	-14	-0-	699	3			N	-0-					-0-
09	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
10	713	N	668	-0-	-45	-0-	668	3			N	-0-					-0-
*11	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	652	-0-	-8	-0-	652	3			N	-0-					-0-
07	682	N	673	-0-	-9	-0-	673	3			N	-0-					-0-
08	682	N	507	-0-	-175	-0-	507	3			N	-0-					-0-
09	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
10	682	N	681	-0-	-1	-0-	681	3			N	-0-					-0-
*11	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	789	-0-	-51	-0-	789	3			N	-0-					-0-
07	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
08	744	N	639	-0-	-105	-0-	639	3			N	-0-					-0-
09	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
10	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
*11	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	581	-0-	-79	-0-	581	3			N	-0-					-0-
07	527	N	465	-0-	-62	-0-	465	3			N	-0-					-0-
08	651	N	467	-0-	-184	-0-	467	3			N	-0-					-0-
09	570	N	470	-0-	-100	-0-	470	3			N	-0-					-0-
10	465	N	297	-0-	-168	-0-	297	3			N	-0-					-0-
11	450	N	318	-0-	-132	-0-	318	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
08	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
09	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
10	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
*11	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
07	403	N	340	-0-	-63	-0-	340	3			N	-0-					-0-
08	403	N	336	-0-	-67	-0-	336	3			N	-0-					-0-
09	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
10	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
*11	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	853	-0-	-17	-0-	853	3			N	-0-					-0-
07	899	N	884	-0-	-15	-0-	884	3			N	-0-					-0-
08	899	N	739	-0-	-160	-0-	739	3			N	-0-					-0-
09	840	N	836	-0-	-4	-0-	836	3			N	-0-					-0-
10	899	N	897	-0-	-2	-0-	897	3			N	-0-					-0-
*11	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	275	-0-	-115	-0-	275	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	434	N	308	-0-	-126	-0-	308	3			N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*11	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	596	-0-	-4	-0-	596	3			N	-0-					-0-
07	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-
08	620	N	534	-0-	-86	-0-	534	3			N	-0-					-0-
09	600	N	599	-0-	-1	-0-	599	3			N	-0-					-0-
10	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*11	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
07	837	N	717	-0-	-120	-0-	717	3			N	-0-					-0-
08	806	N	618	-0-	-188	-0-	618	3			N	-0-					-0-
09	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
10	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-
*11	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	616	-0-	-14	-0-	616	3			N	-0-					-0-
07	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
08	682	N	614	-0-	-68	-0-	614	3			N	-0-					-0-
09	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
10	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
*11	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	588	-0-	-132	-0-	588	3			N	-0-					-0-
07	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
08	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
09	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
10	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
*11	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

06	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
07	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
09	750	N	615	-0-	-135	-0-	615	3			N	-0-					-0-
10	744	N	442	-0-	-302	-0-	442	3			N	-0-					-0-
*11	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

06	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
07	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
08	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
09	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
10	682	N	617	-0-	-65	-0-	617	3			N	-0-					-0-
*11	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

06	960	N	809	-0-	-151	-0-	809	3			N	-0-					-0-
07	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
08	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
09	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
10	930	N	786	-0-	-144	-0-	786	3			N	-0-					-0-
11	810	N	790	-0-	-20	-0-	790	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
08	372	N	302	-0-	-70	-0-	302	3			N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
10	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
*11	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

06	390	N	336	-0-	-54	-0-	336	3			N	-0-					-0-
07	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-
08	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-
09	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*11	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

06	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
07	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
10	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
*11	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

06	540	N	527	-0-	-13	-0-	527	3			N	-0-					-0-
07	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
08	558	N	444	-0-	-114	-0-	444	3			N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
10	558	N	517	-0-	-41	-0-	517	3			N	-0-					-0-
*11	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

06	630	N	593	-0-	-37	-0-	593	3			N	-0-					-0-
07	651	N	605	-0-	-46	-0-	605	3			N	-0-					-0-
08	620	N	538	-0-	-82	-0-	538	3			N	-0-					-0-
09	600	N	578	-0-	-22	-0-	578	3			N	-0-					-0-
10	620	N	545	-0-	-75	-0-	545	3			N	-0-					-0-
11	510	N	452	-0-	-58	-0-	452	3			N	-0-					-0-

CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

06	600	N	578	-0-	-22	-0-	578	3			N	-0-					-0-
07	620	N	589	-0-	-31	-0-	589	3			N	-0-					-0-
08	620	N	492	-0-	-128	-0-	492	3			N	-0-					-0-
09	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
10	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
*11	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

06	3330	X	3093	-0-	-237	-0-	3093	3			N	-0-					-0-
07	3441	X	3200	-0-	-241	-0-	3200	3			N	-0-					-0-
08	3441	X	3235	-0-	-206	-0-	3235	3			N	-0-					-0-
09	3180	X	3084	-0-	-96	-0-	3084	3			N	-0-					-0-
10	3255	X	3132	-0-	-123	-0-	3132	3			N	-0-					-0-
11	3120	X	2802	-0-	-318	-0-	2802	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
07	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					-0-
08	1023	N	906	-0-	-117	-0-	906	3			N	-0-					-0-
09	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
10	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					-0-
*11	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2594	N	2594	-0-	-0-	-0-	2594	3			N	-0-					-0-
07	2635	N	2617	-0-	-18	-0-	2617	3			N	-0-					-0-
08	2652	N	2652	-0-	-0-	-0-	2652	3			N	-0-					-0-
09	2550	N	2537	-0-	-13	-0-	2537	3			N	-0-					-0-
10	2604	N	2594	-0-	-10	-0-	2594	3			N	-0-					-0-
11	2550	N	2204	-0-	-346	-0-	2204	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
07	465	N	427	-0-	-38	-0-	427	3			N	-0-					-0-
08	434	N	368	-0-	-66	-0-	368	3			N	-0-					-0-
09	420	N	377	-0-	-43	-0-	377	3			N	-0-					-0-
10	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
*11	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
07	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
08	527	N	426	-0-	-101	-0-	426	3			N	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
10	496	N	413	-0-	-83	-0-	413	3			N	-0-					-0-
*11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	247	-0-	-53	-0-	247	3			N	-0-					-0-
07	248	N	171	-0-	-77	-0-	171	3			N	-0-					-0-
08	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	77	-0-	-73	-0-	77	3			N	-0-					-0-
07	124	N	72	-0-	-52	-0-	72	3			N	-0-					-0-
08	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
09	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1645	N	1645	-0-	-0-	-0-	1645	3			N	-0-					-0-
07	1643	N	1297	-0-	-346	-0-	1297	3			N	-0-					-0-
08	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
09	1650	N	1205	-0-	-445	-0-	1205	3			N	-0-					-0-
10	1302	N	1114	-0-	-188	-0-	1114	3			N	-0-					-0-
*11	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
08	620	N	483	-0-	-137	-0-	483	3			N	-0-					-0-
09	600	N	575	-0-	-25	-0-	575	3			N	-0-					-0-
10	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
*11	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1037	-0-	-193	-0-	1037	3			N	-0-					-0-
07	1240	N	1071	-0-	-169	-0-	1071	3			N	-0-					-0-
08	1116	N	1002	-0-	-114	-0-	1002	3			N	-0-					-0-
09	1050	N	947	-0-	-103	-0-	947	3			N	-0-					-0-
10	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
*11	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
08	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
09	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
10	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*11	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
09	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
10	341	N	249	-0-	-92	-0-	249	3			N	-0-					-0-
11	330	N	174	-0-	-156	-0-	174	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	902	-0-	-88	-0-	902	3			N	-0-					-0-
07	961	N	890	-0-	-71	-0-	890	3			N	-0-					-0-
08	961	N	824	-0-	-137	-0-	824	3			N	-0-					-0-
09	900	N	826	-0-	-74	-0-	826	3			N	-0-					-0-
10	899	N	736	-0-	-163	-0-	736	3			N	-0-					-0-
11	810	N	792	-0-	-18	-0-	792	3			N	-0-					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	167	-0-	-43	-0-	167	3			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
08	217	N	151	-0-	-66	-0-	151	3			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*11	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	605	-0-	-55	-0-	605	3			N	-0-					-0-
07	682	N	631	-0-	-51	-0-	631	3			N	-0-					-0-
08	682	N	488	-0-	-194	-0-	488	3			N	-0-					-0-
09	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
*11	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-

ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
08	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-
09	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
11	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

06	660	N	562	-0-	-98	-0-	562	3			N	-0-					-0-
07	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
08	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-
09	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
10	806	N	774	-0-	-32	-0-	774	3			N	-0-					-0-
*11	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

06	960	N	932	-0-	-28	-0-	932	3			N	-0-					-0-
07	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
08	961	N	846	-0-	-115	-0-	846	3			N	-0-					-0-
09	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
10	992	N	942	-0-	-50	-0-	942	3			N	-0-					-0-
*11	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
*11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

06	828	N	828	-0-	-0-	-0-	734	3	94	9	N	85					166
07	837	N	752	-0-	-85	-0-	745	3	7	9	N	6	156	1			16
08	806	N	791	-0-	-15	-0-	725	3	66	9	N	60					76
09	927	N	927	-0-	-0-	-0-	918	3	9	9	N	8	8	8			76
10	953	N	953	-0-	-0-	-0-	855	3	98	9	N	89					165
11	780	N	779	-0-	-1	-0-	779	3			N	-0-					165

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

06	690	N	677	-0-	-13	-0-	677	3			N	-0-					-0-
07	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
08	713	N	631	-0-	-82	-0-	631	3			N	-0-					-0-
09	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
10	744	N	724	-0-	-20	-0-	724	3			N	-0-					-0-
11	600	N	591	-0-	-9	-0-	591	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	287	-0-	-73	-0-	287	3			N	-0-					-0-
07	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
08	310	N	245	-0-	-65	-0-	245	3			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
*11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	50	-0-	-40	-0-	50	3			N	-0-					-0-
07	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
08	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1002	-0-	-138	-0-	1002	3			N	-0-					-0-
07	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
08	1054	N	860	-0-	-194	-0-	860	3			N	-0-					-0-
09	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
10	1085	N	1049	-0-	-36	-0-	1049	3			N	-0-					-0-
11	840	N	816	-0-	-24	-0-	816	3			N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	758	-0-	-52	-0-	758	3			N	-0-					-0-
07	775	N	772	-0-	-3	-0-	772	3			N	-0-					-0-
08	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
09	750	N	722	-0-	-28	-0-	722	3			N	-0-					-0-
10	775	N	740	-0-	-35	-0-	740	3			N	-0-					-0-
11	720	N	691	-0-	-29	-0-	691	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
09	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*11	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	924	-0-	-36	-0-	924	3			N	-0-					-0-
07	992	N	927	-0-	-65	-0-	927	3			N	-0-					-0-
08	961	N	937	-0-	-24	-0-	937	3			N	-0-					-0-
09	930	N	881	-0-	-49	-0-	881	3			N	-0-					-0-
10	930	N	836	-0-	-94	-0-	836	3			N	-0-					-0-
11	900	N	857	-0-	-43	-0-	857	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1143	-0-	-57	-0-	1143	3			N	-0-					-0-
07	1240	N	1134	-0-	-106	-0-	1134	3			N	-0-					-0-
08	1178	N	1160	-0-	-18	-0-	1160	3			N	-0-					-0-
09	1140	N	1109	-0-	-31	-0-	1109	3			N	-0-					-0-
10	1147	N	1095	-0-	-52	-0-	1095	3			N	-0-					-0-
11	1110	N	776	-0-	-334	-0-	776	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1280	-0-	-10	-0-	1280	3			N	-0-					-0-
07	1364	N	1177	-0-	-187	-0-	1177	3			N	-0-					-0-
08	1333	N	1234	-0-	-99	-0-	1234	3			N	-0-					-0-
09	1290	N	1136	-0-	-154	-0-	1136	3			N	-0-					-0-
10	1178	N	1074	-0-	-104	-0-	1074	3			N	-0-					-0-
11	1200	N	803	-0-	-397	-0-	803	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	338	-0-	-52	-0-	338	3			N	-0-					-0-
07	403	N	282	-0-	-121	-0-	282	3			N	-0-					-0-
08	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
09	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
10	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
*11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	438	-0-	-72	-0-	438	3			N	-0-					-0-
07	496	N	462	-0-	-34	-0-	462	3			N	-0-					-0-
08	465	N	411	-0-	-54	-0-	411	3			N	-0-					-0-
09	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
10	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
*11	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	799	-0-	-71	-0-	799	3			N	-0-					-0-
07	899	N	777	-0-	-122	-0-	777	3			N	-0-					-0-
08	837	N	743	-0-	-94	-0-	743	3			N	-0-					-0-
09	810	N	738	-0-	-72	-0-	738	3			N	-0-					-0-
10	775	N	720	-0-	-55	-0-	720	3			N	-0-					-0-
11	720	N	659	-0-	-61	-0-	659	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	834	-0-	-306	-0-	834	3			N	-0-					-0-
07	1085	N	913	-0-	-172	-0-	913	3			N	-0-					-0-
08	930	N	796	-0-	-134	-0-	796	3			N	-0-					-0-
09	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
10	899	N	851	-0-	-48	-0-	851	3			N	-0-					-0-
11	780	N	775	-0-	-5	-0-	775	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	986	-0-	-64	-0-	986	3			N	-0-					-0-
07	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-
08	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
09	1190	N	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
10	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
*11	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
07	992	N	916	-0-	-76	-0-	916	3			N	-0-					-0-
08	961	N	780	-0-	-181	-0-	780	3			N	-0-					-0-
09	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
10	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
*11	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	542	-0-	-28	-0-	542	3			N	-0-					-0-
07	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
08	558	N	476	-0-	-82	-0-	476	3			N	-0-					-0-
09	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
10	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
*11	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	1316	-0-	-874	-0-	1316	3			N	-0-					-0-
07	2139	N	2072	-0-	-67	-0-	2072	3			N	-0-					-0-
08	2318	N	2318	-0-	-0-	-0-	2318	3			N	-0-					-0-
09	2035	N	2035	-0-	-0-	-0-	2035	3			N	-0-					-0-
10	2077	N	2077	-0-	-0-	-0-	2077	3			N	-0-					-0-
11	2250	N	1540	-0-	-710	-0-	1540	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	558	N	439	-0-	-119	-0-	439	3			N	-0-					-0-
08	496	N	388	-0-	-108	-0-	388	3			N	-0-					-0-
09	480	N	357	-0-	-123	-0-	357	3			N	-0-					-0-
10	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*11	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	471	-0-	-39	-0-	471	3			N	-0-					-0-
07	527	N	482	-0-	-45	-0-	482	3			N	-0-					-0-
08	496	N	401	-0-	-95	-0-	401	3			N	-0-					-0-
09	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
10	496	N	341	-0-	-155	-0-	341	3			N	-0-					-0-
11	390	N	341	-0-	-49	-0-	341	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	481	N	481	-0-	-0-	-0-	463	3	18	9	N	16					184
07	589	N	432	-0-	-157	-0-	432	3			N	-0-	168	1			16
08	496	N	385	-0-	-111	-0-	353	3	32	9	N	29					45
09	481	N	481	-0-	-0-	-0-	383	3	98	9	N	89	3	8			131
10	434	N	403	-0-	-31	-0-	377	3	26	9	N	24					155
*11	424	N	424	-0-	-0-	-0-	424	3			N	-0-					155

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
10	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*11	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	116	-0-	-34	-0-	116	3			N	-0-					-0-
07	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
09	120	N	76	-0-	-44	-0-	76	3			N	-0-					-0-
10	124	N	37	-0-	-87	-0-	37	3			N	-0-					-0-
11	120	N	41	-0-	-79	-0-	41	3			N	-0-					-0-

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	133	-0-	-377	-0-	133	3			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
10	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
11	210	N	56	-0-	-154	-0-	56	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	16	-0-	-74	-0-	16	3			N	-0-					-0-
07	93	N	25	-0-	-68	-0-	25	3			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*11	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	733	-0-	-77	-0-	733	3			N	-0-					-0-
07	837	N	809	-0-	-28	-0-	809	3			N	-0-					-0-
08	806	N	658	-0-	-148	-0-	658	3			N	-0-					-0-
09	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
10	806	N	721	-0-	-85	-0-	721	3			N	-0-					-0-
*11	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1553	-0-	-7	-0-	1553	3			N	-0-					-0-
07	1674	N	1618	-0-	-56	-0-	1618	3			N	-0-					-0-
08	1643	N	1228	-0-	-415	-0-	1228	3			N	-0-					-0-
09	1560	N	1163	-0-	-397	-0-	1163	3			N	-0-					-0-
10	1612	N	1492	-0-	-120	-0-	1492	3			N	-0-					-0-
*11	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1586	-0-	-4	-0-	1586	3			N	-0-					-0-
07	1629	N	1629	-0-	-0-	-0-	1629	3			N	-0-					-0-
08	1798	N	1355	-0-	-443	-0-	1355	3			N	-0-					-0-
09	1790	N	1790	-0-	-0-	-0-	1790	3			N	-0-					-0-
10	1643	N	1581	-0-	-62	-0-	1581	3			N	-0-					-0-
*11	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
08	434	N	368	-0-	-66	-0-	368	3			N	-0-					-0-
09	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
10	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
*11	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-

UNION PACIFIC WELL #: 109 RRCID -> 273507 COMPL. DATE 07/18/2013 TOTAL DEPTH 9600 PERF. 6780 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 277752 COMPL. DATE 10/15/2014 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		1024	-0-	1024	58654	1024	3			N	-0-					-0-
07	SWR 10		1144	-0-	1144	59798	1144	3			N	-0-					-0-
08	SWR 10		981	-0-	981	60779	981	3			N	-0-					-0-
09	SWR 10		1295	-0-	1295	62074	1295	3			N	-0-					-0-
10	SWR 10		1231	-0-	1231	63305	1231	3			N	-0-					-0-
11	SWR 10		1111	-0-	1111	64416	1111	3			N	-0-					-0-

HENRY PETROLEUM LLC 378641
PIERCE, DOROTHY SECTION 100 WELL #: 1 RRCID -> 090142 COMPL. DATE 02/15/1980 TOTAL DEPTH 7012 PERF. 6601 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	501	-0-	-39	-0-	501	2			Y	-0-					16
07	DLQ G-10		136	-0-	136	136	136	2			Y	-0-					16
08	DLQ G-10		475	-0-	475	611	475	2			Y	-0-					16
09	DLQ G-10		134	-0-	134	745	134	2			Y	-0-					16
10	DLQ G-10		605	-0-	605	1350	605	2			Y	-0-					16
*11	1942	N	592	-0-	-1350	-0-	592	2			Y	-0-					16

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	195	-0-	-45	-0-	195	2			Y	-0-					-0-
07	DLQ G-10		69	-0-	69	69	69	2			Y	-0-					-0-
08	DLQ G-10		488	-0-	488	557	488	2			Y	-0-					-0-
09	DLQ G-10		256	-0-	256	813	256	2			Y	-0-					-0-
10	DLQ G-10		308	-0-	308	1121	308	2			Y	-0-					-0-
*11	1356	N	235	-0-	-1121	-0-	235	2			Y	-0-					-0-

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

06	750	N	611	-0-	-139	-0-	611	2			Y	-0-					-0-
07	DLQ G-10		300	-0-	300	300	300	2			Y	-0-					-0-
08	DLQ G-10		702	-0-	702	1002	702	2			Y	-0-					-0-
09	DLQ G-10		714	-0-	714	1716	714	2			Y	-0-					-0-
10	DLQ G-10		644	-0-	644	2360	644	2			Y	-0-					-0-
*11	2900	N	728	-0-	-2172	188	728	2			Y	-0-					-0-

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

06	60	N	24	-0-	-36	-0-	24	2			Y	-0-					-0-
07	DLQ G-10		25	-0-	25	25	25	2			Y	-0-					-0-
08	DLQ G-10		31	-0-	31	56	31	2			Y	-0-					-0-
09	DLQ G-10		75	-0-	75	131	75	2			Y	-0-					-0-
10	DLQ G-10		116	-0-	116	247	116	2			Y	-0-					-0-
*11	267	N	20	-0-	-247	-0-	20	2			Y	-0-					-0-

PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

06	300	N	241	-0-	-59	-0-	241	2			Y	-0-					-0-
07	DLQ G-10		286	-0-	286	286	286	2			Y	-0-					-0-
08	DLQ G-10		141	-0-	141	427	141	2			Y	-0-					-0-
09	DLQ G-10		789	-0-	789	1216	789	2			Y	-0-					-0-
10	DLQ G-10		192	-0-	192	1408	192	2			Y	-0-					-0-
*11	1629	N	221	-0-	-1408	-0-	221	2			Y	-0-					-0-

PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

06	990	N	754	-0-	-236	-0-	754	2			N	-0-					92
07	838	N	838	-0-	-0-	-0-	838	2			N	-0-					92
08	837	N	610	-0-	-227	-0-	610	2			N	-0-					92
09	750	N	393	-0-	-357	-0-	393	2			N	-0-					92
10	837	N	800	-0-	-37	-0-	800	2			N	-0-					92
*11	632	N	632	-0-	-0-	-0-	632	2			N	-0-					92

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
09	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
10	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
*11	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

06	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
10	93	N	75	-0-	-18	-0-	75	2			N	-0-					-0-
*11	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

06	330	N	321	-0-	-9	-0-	321	2			N	-0-					-0-
07	341	N	139	-0-	-202	-0-	139	2			N	-0-					-0-
08	279	N	242	-0-	-37	-0-	242	2			N	-0-					-0-
09	330	N	264	-0-	-66	-0-	264	2			N	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
*11	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-

JTL OPERATING CO., INC 448052
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
08	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
09	390	N	12	-0-	-378	-0-	12	3			N	-0-					-0-
10	496	N	8	-0-	-488	-0-	8	3			N	-0-					-0-
*11	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

06	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
08	403	N	290	-0-	-113	-0-	290	3			N	-0-					-0-
09	780	N	480	-0-	-300	-0-	480	3			N	-0-					-0-
10	465	N	179	-0-	-286	-0-	179	3			N	-0-					-0-
*11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*11	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
JTL OPERATING CO., INC //CONT.// 448052
LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					2
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					2
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					2
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					2
*10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					2
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					2

HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		9	-0-	9	9	9	3			N	-0-					10
10	14B2 EXT		20	-0-	20	29	20	3			N	-0-					10
11	14B2 EXT		18	-0-	18	47	18	3			N	-0-					10

KAISER-FRANCIS OIL COMPANY 450175
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3690	X	2385	-0-	-1305	-0-	2385	2			N	-0-					72
07	3410	X	2190	-0-	-1220	-0-	2190	2			N	-0-					72
08	4123	X	2014	-0-	-2109	-0-	2014	2			N	-0-					72
09	3990	X	3086	-0-	-904	-0-	3086	2			N	-0-					72
10	4123	X	3498	-0-	-625	-0-	3498	2			N	-0-					72
*11	4086	X	4086	-0-	-0-	-0-	4086	2			N	-0-					72

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2015	N	2015	-0-	-0-	-0-	30	1	1985	2	N	-0-					42
07	1524	N	1524	-0-	-0-	-0-	31	1	1493	2	N	-0-					42
08	1136	N	1136	-0-	-0-	-0-	31	1	1105	2	N	-0-					42
09	1410	N	1187	-0-	-223	-0-	30	1	1157	2	N	-0-					42
10	1457	N	1266	-0-	-191	-0-	31	1	1235	2	N	-0-					42
11	1110	N	1101	-0-	-9	-0-	30	1	1071	2	N	-0-					42

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	814	-0-	-206	-0-	814	2			N	-0-					-0-
07	1054	N	851	-0-	-203	-0-	851	2			N	-0-					-0-
08	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
09	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
10	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1086	-0-	-54	-0-	1086	2			N	-0-					-0-
07	1119	N	1119	-0-	-0-	-0-	1119	2			N	-0-					-0-
08	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					-0-
09	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
*10	1150	N	1150	-0-	-0-	-0-	1150	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	179	-0-	-31	-0-	179	2			N	-0-					62
07	279	N	148	-0-	-131	-0-	148	2			N	-0-					62
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					62
09	180	N	124	-0-	-56	-0-	124	2			N	-0-					62
10	155	N	86	-0-	-69	-0-	86	2			N	-0-					62
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	906	N	906	-0-	-0-	-0-	906	2			N	-0-					88
07	1054	N	884	-0-	-170	-0-	884	2			N	-0-					88
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					88
09	995	N	995	-0-	-0-	-0-	995	2			N	-0-					88
10	899	N	820	-0-	-79	-0-	820	2			N	-0-					88
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					22
07	9	N	3	-0-	-6	-0-	3	2			N	-0-					22
08	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					22
09	9	N	-0-	-0-	-9	-0-					N	-0-					22
10	3	N	-0-	-0-	-3	-0-					N	-0-					22
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-
09	600	N	388	-0-	-212	-0-	388	2			N	-0-					-0-
*10	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	200	-0-	-70	-0-	200	2			N	-0-					-0-
07	434	N	286	-0-	-148	-0-	286	2			N	-0-					-0-
08	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-
09	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
*10	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1010	-0-	-100	-0-	1010	2			N	-0-					-0-
07	1116	N	1046	-0-	-70	-0-	1046	2			N	-0-					-0-
08	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					-0-
09	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
10	1054	N	1050	-0-	-4	-0-	1050	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	327	-0-	-123	-0-	327	2			N	-0-					34
07	564	N	564	-0-	-0-	-0-	564	2			N	-0-					34
08	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					34
09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					34
10	558	N	460	-0-	-98	-0-	460	2			N	-0-					34
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
09	180	N	99	-0-	-81	-0-	99	2			N	-0-					-0-
10	155	N	124	-0-	-31	-0-	124	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
07	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-
08	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-
09	1080	N	898	-0-	-182	-0-	898	2			N	-0-					-0-
10	1271	N	823	-0-	-448	-0-	823	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	856	-0-	-164	-0-	854	3	2	9	Y	2					33
07	DLQ G-10		1042	-0-	1042	1042	1039	3	3	9	Y	3					36
08	DLQ G-10		1408	-0-	1408	2450	1405	3	3	9	Y	3					39
09	DLQ G-10		1004	-0-	1004	3454	1003	3	1	9	Y	1					40
10	1700	N	945	-0-	-755	2699	938	3	7	9	Y	6					46
*11	3000	N	1137	-0-	-1863	836	1137	3			Y	-0-	17	1			29

BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	11	-0-	-139	-0-	11	3			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		313	-0-	313	313	313	3			Y	-0-					-0-
09	DLQ G-10		466	-0-	466	779	466	3			Y	-0-					-0-
10	1345	N	566	-0-	-779	-0-	566	3			Y	-0-					-0-
*11	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
07	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
08	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
09	540	N	473	-0-	-67	-0-	473	3			N	-0-					-0-
10	496	N	405	-0-	-91	-0-	405	3			N	-0-					-0-
*11	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	113	-0-	-397	-0-	112	3	1	9	Y	1					27
07	DLQ G-10		105	-0-	105	105	105	3			Y	-0-					27
08	DLQ G-10		219	-0-	219	324	219	3			Y	-0-					27
09	DLQ G-10		118	-0-	118	442	118	3			Y	-0-					27
10	632	N	190	-0-	-442	-0-	189	3	1	9	Y	1					28
*11	108	N	108	-0-	-0-	-0-	108	3			Y	-0-	27	1			1

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1201	N	1201	-0-	-0-	-0-	1200	3	1	9	N	1	1	8			63
07	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					63
08	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					63
09	937	N	937	-0-	-0-	-0-	937	3			N	-0-					63
10	1049	N	1049	-0-	-0-	-0-	1042	3	7	9	N	6					69
11	930	N	763	-0-	-167	-0-	763	3			N	-0-					69

BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1911	N	1911	-0-	-0-	-0-	1905	3	6	9	Y	5					59
07	DLQ G-10		1716	-0-	1716	1716	1713	3	3	9	Y	3					62
08	DLQ G-10		1968	-0-	1968	3684	1968	3			Y	-0-					62
09	DLQ G-10		1718	-0-	1718	5402	1717	3	1	9	Y	1					63
10	1700	N	1343	-0-	-357	5045	1334	3	9	9	Y	8					71
*11	3000	N	1614	-0-	-1386	3659	1613	3	1	9	Y	1	69	1			3

PATNO OIL & GAS COMPANY 643327
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	1516					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	1516					Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	1516					Y	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	1516					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	1516					Y	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	1516					Y	NO RPT					-0-

COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	1389					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	1389					Y	-0-					-0-
08	DLQ G-10		NO RPT	-0-	-0-	1389					Y	NO RPT					-0-
09	DLQ G-10		NO RPT	-0-	-0-	1389					Y	NO RPT					-0-
10	DLQ G-10		NO RPT	-0-	-0-	1389					Y	NO RPT					-0-
11	DLQ G-10		NO RPT	-0-	-0-	1389					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY //CONT.// 643327
MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	526					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	526					Y	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	526					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	526					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	526					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	526					Y	NO RPT					-0-

HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					45
07	460	N	460	-0-	-0-	-0-	460	2			N	-0-					45
08	461	N	461	-0-	-0-	-0-	461	2			N	-0-					45
09	450	N	420	-0-	-30	-0-	420	2			N	-0-					45
10	465	N	414	-0-	-51	-0-	414	2			N	-0-					45
11	450	N	413	-0-	-37	-0-	413	2			N	-0-					45

CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

06	1077	N	1077	-0-	-0-	-0-	1077	2			N	-0-					33
07	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					33
08	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					33
09	1080	N	981	-0-	-99	-0-	981	2			N	-0-					33
10	1085	N	966	-0-	-119	-0-	966	2			N	-0-					33
11	1050	N	963	-0-	-87	-0-	963	2			N	-0-					33

PRIMAL ENERGY CORPORATION 677741
MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
10	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	137	-0-	-73	-0-	137	3			N	-0-					-0-
07	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 07/07/2015 TOTAL DEPTH 6850 PERF. 6383 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
10	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
07	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	283	-0-	-47	-0-	283	3			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
09	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
10	341	N	159	-0-	-182	-0-	159	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	823	N	823	-0-	-0-	-0-	820	3	3	9	N	3	3	0			-0-
07	727	N	727	-0-	-0-	-0-	724	3	3	9	N	3	3	0			-0-
08	321	N	321	-0-	-0-	-0-	320	3	1	9	N	1	1	0			-0-
09	540	N	307	-0-	-233	-0-	307	3			N	-0-					-0-
10	558	N	288	-0-	-270	-0-	288	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	344	-0-	-106	-0-	344	3			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
09	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
10	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
08	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

ROCA OPERATING, INC. 722195
HARRELL, ROY WELL #: 1101 RRCID -> 163072 COMPL. DATE 03/25/1997 TOTAL DEPTH 5860 PERF. 5663 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
08	248	N	82	-0-	-166	-0-	82	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

SOTO INC. 802636
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	8	-0-	-52	-0-	8	2			N	-0-					148
07	122	N	122	-0-	-0-	-0-	122	2			N	-0-					148
08	45	N	45	-0-	-0-	-0-	45	2			N	-0-					148
*09	727	N	727	-0-	-0-	-0-	727	2			N	-0-					148
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

STANOLIND PRODUCTION LLC 813985
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	951	-0-	-9	-0-	951	3			N	-0-					-0-
07	1023	N	966	-0-	-57	-0-	966	3			N	-0-					-0-
08	992	N	788	-0-	-204	-0-	788	3			N	-0-					-0-
09	960	N	646	-0-	-314	-0-	646	3			N	-0-					-0-
10	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
*11	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	588	-0-	-12	-0-	588	3			N	-0-					-0-
07	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-
08	589	N	439	-0-	-150	-0-	439	3			N	-0-					-0-
09	600	N	582	-0-	-18	-0-	582	3			N	-0-					-0-
10	589	N	409	-0-	-180	-0-	409	3			N	-0-					-0-
11	420	N	74	-0-	-346	-0-	74	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
08	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	60	N	6	-0-	-54	-0-	6	3			N	-0-					-0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	214	-0-	-206	-0-	214	3			N	-0-					-0-
07	434	N	199	-0-	-235	-0-	199	3			N	-0-					-0-
08	403	N	95	-0-	-308	-0-	95	3			N	-0-					-0-
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*11	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	45	-0-	-45	-0-	45	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	124	N	82	-0-	-42	-0-	82	3			N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	170	-0-	-70	-0-	170	3			N	-0-					-0-
07	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-
08	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

06	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*11	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
08	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
09	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-
10	124	N	60	-0-	-64	-0-	60	3			N	-0-					-0-
*11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

06	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
07	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
08	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*11	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

06	300	N	246	-0-	-54	-0-	246	3			N	-0-					-0-
07	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-
08	310	N	226	-0-	-84	-0-	226	3			N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*11	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
*11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
08	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
09	210	N	100	-0-	-110	-0-	100	3			N	-0-					-0-
10	217	N	118	-0-	-99	-0-	118	3			N	-0-					-0-
11	180	N	95	-0-	-85	-0-	95	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	298	-0-	-32	-0-	298	3			N	-0-					-0-
07	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
08	310	N	231	-0-	-79	-0-	231	3			N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
10	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*11	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
08	372	N	307	-0-	-65	-0-	307	3			N	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
10	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
*11	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
08	465	N	383	-0-	-82	-0-	383	3			N	-0-					-0-
09	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
*11	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	395	-0-	-25	-0-	395	3			N	-0-					-0-
07	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
08	403	N	319	-0-	-84	-0-	319	3			N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
11	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	467	-0-	-133	-0-	467	3			N	-0-					-0-
07	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
08	496	N	290	-0-	-206	-0-	290	3			N	-0-					-0-
09	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
10	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
*11	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
08	434	N	349	-0-	-85	-0-	349	3			N	-0-					-0-
09	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*11	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
10	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
*11	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
08	372	N	281	-0-	-91	-0-	281	3			N	-0-					-0-
09	360	N	246	-0-	-114	-0-	246	3			N	-0-					-0-
10	372	N	19	-0-	-353	-0-	19	3			N	-0-					-0-
11	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

06	330	N	253	-0-	-77	-0-	253	3			N	-0-					-0-
07	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
08	651	N	250	-0-	-401	-0-	250	3			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	651	N	363	-0-	-288	-0-	363	3			N	-0-					-0-
11	240	N	119	-0-	-121	-0-	119	3			N	-0-					-0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
08	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

06	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
07	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
08	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-
09	210	N	171	-0-	-39	-0-	171	3			N	-0-					-0-
10	186	N	40	-0-	-146	-0-	40	3			N	-0-					-0-
*11	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

06	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	217	N	111	-0-	-106	-0-	111	3			N	-0-					-0-
09	210	N	103	-0-	-107	-0-	103	3			N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

06	180	N	142	-0-	-38	-0-	142	3			N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
08	186	N	74	-0-	-112	-0-	74	3			N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

06	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
08	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
10	279	N	209	-0-	-70	-0-	209	3			N	-0-					-0-
11	180	N	15	-0-	-165	-0-	15	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
07	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
08	434	N	325	-0-	-109	-0-	325	3			N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
10	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
*11	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
07	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
08	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	591	-0-	-39	-0-	591	3			N	-0-					-0-
07	620	N	607	-0-	-13	-0-	607	3			N	-0-					-0-
08	620	N	333	-0-	-287	-0-	333	3			N	-0-					-0-
09	600	N	589	-0-	-11	-0-	589	3			N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
*11	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*11	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	545	-0-	-25	-0-	545	3			N	-0-					-0-
07	558	N	546	-0-	-12	-0-	546	3			N	-0-					-0-
08	558	N	474	-0-	-84	-0-	474	3			N	-0-					-0-
09	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
10	558	N	531	-0-	-27	-0-	531	3			N	-0-					-0-
*11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	710	-0-	-10	-0-	710	3			N	-0-					-0-
07	744	N	721	-0-	-23	-0-	721	3			N	-0-					-0-
08	744	N	602	-0-	-142	-0-	602	3			N	-0-					-0-
09	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
10	713	N	328	-0-	-385	-0-	328	3			N	-0-					-0-
*11	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	631	-0-	-59	-0-	631	3			N	-0-					-0-
07	682	N	599	-0-	-83	-0-	599	3			N	-0-					-0-
08	620	N	172	-0-	-448	-0-	172	3			N	-0-					-0-
09	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
10	589	N	59	-0-	-530	-0-	59	3			N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	62	N	-0-	-0-	62	-0-					N	-0-					-0-
09	60	N	4	-0-	56	-0-	4	3			N	-0-					-0-
10	31	N	-0-	-0-	31	-0-					N	-0-					-0-
*11	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

06	930	N	810	-0-	120	-0-	810	3			N	-0-					-0-
07	899	N	791	-0-	108	-0-	791	3			N	-0-					-0-
08	868	N	633	-0-	235	-0-	633	3			N	-0-					-0-
09	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
10	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
*11	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

06	30	N	15	-0-	15	-0-	15	3			N	-0-					-0-
07	31	N	15	-0-	16	-0-	15	3			N	-0-					-0-
08	31	N	13	-0-	18	-0-	13	3			N	-0-					-0-
09	30	N	19	-0-	11	-0-	19	3			N	-0-					-0-
10	15	N	13	-0-	2	-0-	13	3			N	-0-					-0-
11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

06	810	N	801	-0-	9	-0-	801	3			N	-0-					-0-
07	837	N	756	-0-	81	-0-	756	3			N	-0-					-0-
08	837	N	584	-0-	253	-0-	584	3			N	-0-					-0-
09	810	N	780	-0-	30	-0-	780	3			N	-0-					-0-
10	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
*11	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

06	330	N	39	-0-	291	-0-	39	3			N	-0-					-0-
07	341	N	267	-0-	74	-0-	267	3			N	-0-					-0-
08	341	N	251	-0-	90	-0-	251	3			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*11	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	628	-0-	-2	-0-	628	3			N	-0-					-0-
07	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-
08	651	N	214	-0-	-437	-0-	214	3			N	-0-					-0-
09	630	N	547	-0-	-83	-0-	547	3			N	-0-					-0-
10	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
*11	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
08	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
09	150	N	3	-0-	-147	-0-	3	3			N	-0-					-0-
10	155	N	56	-0-	-99	-0-	56	3			N	-0-					-0-
*11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	548	-0-	-52	-0-	548	3			N	-0-					-0-
07	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
08	558	N	451	-0-	-107	-0-	451	3			N	-0-					-0-
09	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
10	620	N	491	-0-	-129	-0-	491	3			N	-0-					-0-
*11	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	227	-0-	-403	-0-	227	3			N	-0-					-0-
07	651	N	268	-0-	-383	-0-	268	3			N	-0-					-0-
08	496	N	342	-0-	-154	-0-	342	3			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
*11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	653	-0-	-7	-0-	653	3			N	-0-					-0-
07	682	N	663	-0-	-19	-0-	663	3			N	-0-					-0-
08	620	N	516	-0-	-104	-0-	516	3			N	-0-					-0-
09	660	N	455	-0-	-205	-0-	455	3			N	-0-					-0-
10	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
11	510	N	468	-0-	-42	-0-	468	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
08	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
09	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
10	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
*11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
07	496	N	429	-0-	-67	-0-	429	3			N	-0-					-0-
08	496	N	355	-0-	-141	-0-	355	3			N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
10	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*11	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-
07	527	N	281	-0-	-246	-0-	281	3			N	-0-					-0-
08	527	N	324	-0-	-203	-0-	324	3			N	-0-					-0-
09	510	N	413	-0-	-97	-0-	413	3			N	-0-					-0-
10	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
*11	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	558	N	11	-0-	-547	-0-	11	3			N	-0-					-0-
08	558	N	181	-0-	-377	-0-	181	3			N	-0-					-0-
09	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*11	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
08	248	N	147	-0-	-101	-0-	147	3			N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
10	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
*11	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	105	-0-	-405	-0-	105	3			N	-0-					-0-
07	744	N	166	-0-	-578	-0-	166	3			N	-0-					-0-
08	651	N	202	-0-	-449	-0-	202	3			N	-0-					-0-
09	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
10	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*11	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*11	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	816	-0-	-24	-0-	816	3			N	-0-					-0-
07	868	N	844	-0-	-24	-0-	844	3			N	-0-					-0-
08	837	N	688	-0-	-149	-0-	688	3			N	-0-					-0-
09	810	N	773	-0-	-37	-0-	773	3			N	-0-					-0-
10	837	N	787	-0-	-50	-0-	787	3			N	-0-					-0-
*11	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
08	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
09	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
10	527	N	493	-0-	-34	-0-	493	3			N	-0-					-0-
11	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*11	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

06	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
07	186	N	124	-0-	-62	-0-	124	3			N	-0-					-0-
08	217	N	93	-0-	-124	-0-	93	3			N	-0-					-0-
09	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

06	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
07	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
08	527	N	423	-0-	-104	-0-	423	3			N	-0-					-0-
09	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
10	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
*11	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

06	1080	N	1064	-0-	-16	-0-	1064	3			N	-0-					-0-
07	1116	N	1086	-0-	-30	-0-	1086	3			N	-0-					-0-
08	1116	N	887	-0-	-229	-0-	887	3			N	-0-					-0-
09	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
10	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
11	870	N	832	-0-	-38	-0-	832	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

06	510	N	378	-0-	-132	-0-	378	3			N	-0-					-0-
07	558	N	396	-0-	-162	-0-	396	3			N	-0-					-0-
08	558	N	253	-0-	-305	-0-	253	3			N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
10	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

06	540	N	509	-0-	-31	-0-	509	3			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
08	465	N	166	-0-	-299	-0-	166	3			N	-0-					-0-
09	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
10	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*11	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	922	-0-	-128	-0-	922	3			N	-0-					-0-
07	1054	N	996	-0-	-58	-0-	996	3			N	-0-					-0-
08	930	N	785	-0-	-145	-0-	785	3			N	-0-					-0-
09	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
10	992	N	925	-0-	-67	-0-	925	3			N	-0-					-0-
11	750	N	721	-0-	-29	-0-	721	3			N	-0-					-0-

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
07	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
08	434	N	350	-0-	-84	-0-	350	3			N	-0-					-0-
09	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
10	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*11	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	108	-0-	-42	-0-	108	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
*11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
08	124	N	80	-0-	-44	-0-	80	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*11	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*11	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
07	372	N	261	-0-	-111	-0-	261	3			N	-0-					-0-
08	310	N	201	-0-	-109	-0-	201	3			N	-0-					-0-
09	300	N	215	-0-	-85	-0-	215	3			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	306	-0-	-24	-0-	306	3			N	-0-					-0-
07	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
08	310	N	252	-0-	-58	-0-	252	3			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
*11	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
07	248	N	95	-0-	-153	-0-	95	3			N	-0-					-0-
08	248	N	149	-0-	-99	-0-	149	3			N	-0-					-0-
09	240	N	174	-0-	-66	-0-	174	3			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	853	-0-	-17	-0-	853	3			N	-0-					-0-
07	868	N	843	-0-	-25	-0-	843	3			N	-0-					-0-
08	868	N	654	-0-	-214	-0-	654	3			N	-0-					-0-
09	840	N	825	-0-	-15	-0-	825	3			N	-0-					-0-
10	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
*11	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
08	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
10	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
*11	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
07	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
09	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
10	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
*11	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*11	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
07	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
08	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-
09	300	N	206	-0-	-94	-0-	206	3			N	-0-					-0-
10	341	N	238	-0-	-103	-0-	238	3			N	-0-					-0-
*11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	183	-0-	-87	-0-	183	3			N	-0-					-0-
07	217	N	110	-0-	-107	-0-	110	3			N	-0-					-0-
08	186	N	57	-0-	-129	-0-	57	3			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*11	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	685	-0-	-35	-0-	685	3			N	-0-					-0-
07	744	N	692	-0-	-52	-0-	692	3			N	-0-					-0-
08	682	N	622	-0-	-60	-0-	622	3			N	-0-					-0-
09	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
10	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
11	600	N	556	-0-	-44	-0-	556	3			N	-0-					-0-

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
08	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
10	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
11	300	N	260	-0-	-40	-0-	260	3			N	-0-					-0-

ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
08	248	N	78	-0-	-170	-0-	78	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
*11	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
08	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
07	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
08	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
09	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
10	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	172	-0-	-68	-0-	172	3			N	-0-					-0-
07	248	N	192	-0-	-56	-0-	192	3			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
10	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
08	248	N	190	-0-	-58	-0-	190	3			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
10	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-
*11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	344	-0-	-106	-0-	344	3			N	-0-					-0-
07	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
08	465	N	383	-0-	-82	-0-	383	3			N	-0-					-0-
09	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
10	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-
*11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	371	-0-	-49	-0-	371	3			N	-0-					-0-
07	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
08	434	N	295	-0-	-139	-0-	295	3			N	-0-					-0-
09	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
10	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
*11	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
08	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
10	496	N	356	-0-	-140	-0-	356	3			N	-0-					-0-
11	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	374	-0-	-16	-0-	374	3			N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
10	527	N	364	-0-	-163	-0-	364	3			N	-0-					-0-
*11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
09	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
08	558	N	339	-0-	-219	-0-	339	3			N	-0-					-0-
09	510	N	429	-0-	-81	-0-	429	3			N	-0-					-0-
10	434	N	385	-0-	-49	-0-	385	3			N	-0-					-0-
*11	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	717	-0-	-3	-0-	717	3			N	-0-					-0-
07	775	N	737	-0-	-38	-0-	737	3			N	-0-					-0-
08	775	N	590	-0-	-185	-0-	590	3			N	-0-					-0-
09	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
10	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
*11	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	847	-0-	-53	-0-	847	3			N	-0-					-0-
07	899	N	852	-0-	-47	-0-	852	3			N	-0-					-0-
08	868	N	616	-0-	-252	-0-	616	3			N	-0-					-0-
09	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
10	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
*11	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	604	-0-	-266	-0-	604	3			N	-0-					-0-
07	620	N	600	-0-	-20	-0-	600	3			N	-0-					-0-
08	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-
09	600	N	523	-0-	-77	-0-	523	3			N	-0-					-0-
10	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
11	570	N	450	-0-	-120	-0-	450	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
07	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
08	1023	N	490	-0-	-533	-0-	490	3			N	-0-					-0-
09	780	N	778	-0-	-2	-0-	778	3			N	-0-					-0-
10	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
*11	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

06	1920	N	1851	-0-	-69	-0-	1851	3			N	-0-					-0-
07	1984	N	1846	-0-	-138	-0-	1846	3			N	-0-					-0-
08	1922	N	1617	-0-	-305	-0-	1617	3			N	-0-					-0-
09	2008	N	2008	-0-	-0-	-0-	2008	3			N	-0-					-0-
10	1886	N	1886	-0-	-0-	-0-	1886	3			N	-0-					-0-
*11	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

06	2290	N	2290	-0-	-0-	-0-	2290	3			N	-0-					-0-
07	1987	N	1987	-0-	-0-	-0-	1987	3			N	-0-					-0-
08	1944	N	1944	-0-	-0-	-0-	1944	3			N	-0-					-0-
09	2408	N	2408	-0-	-0-	-0-	2408	3			N	-0-					-0-
10	2324	N	2324	-0-	-0-	-0-	2324	3			N	-0-					-0-
*11	2029	N	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
10	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
11	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

06	630	N	625	-0-	-5	-0-	625	3			N	-0-					-0-
07	682	N	597	-0-	-85	-0-	597	3			N	-0-					-0-
08	651	N	393	-0-	-258	-0-	393	3			N	-0-					-0-
09	630	N	226	-0-	-404	-0-	226	3			N	-0-					-0-
10	589	N	111	-0-	-478	-0-	111	3			N	-0-					-0-
11	390	N	135	-0-	-255	-0-	135	3			N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

06	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
08	341	N	258	-0-	-83	-0-	258	3			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
10	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
*11	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	90	-0-	-120	-0-	90	3			N	-0-					-0-
07	186	N	53	-0-	-133	-0-	53	3			N	-0-					-0-
08	124	N	72	-0-	-52	-0-	72	3			N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
SUTTON WELL #: RRCID -> 172856 COMPL. DATE 03/11/1999 TOTAL DEPTH 6500 PERF. 6300 - 6370

06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					14
11	P&A COND	NO RPT		-0-	-0-	-0-					Y	NO RPT					14

PLUGGED AND ABANDONED_____ 08/07/2012

SUTTON WELL #: RRCID -> 176984 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 5990 - 6324

06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
11	P&A COND	NO RPT		-0-	-0-	-0-					Y	NO RPT					20

PLUGGED AND ABANDONED_____ 08/20/2015

THOMPSON, J. CLEO 855610
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

06	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
07	217	N	182	-0-	-35	-0-	181	3	1	9	Y	1	1	1			-0-
08	421	N	421	-0-	-0-	-0-	420	3	1	9	Y	1	1	1			-0-
09	272	N	272	-0-	-0-	-0-	271	3	1	9	Y	1	1	1			-0-
10	186	N	123	-0-	-63	-0-	122	3	1	9	Y	1	1	1			-0-
*11	317	N	317	-0-	-0-	-0-	316	3	1	9	Y	1	1	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-

MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

06	120	N	80	-0-	-40	-0-	80	2			Y	-0-					40
07	93	N	58	-0-	-35	-0-	58	2			Y	-0-					40
08	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					40
09	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					40
10	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					40
*11	103	N	103	-0-	-0-	-0-	101	2	2	9	Y	2	2	8			40

PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

06	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-
07	248	N	235	-0-	-13	-0-	235	2			Y	-0-					-0-
08	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					-0-
10	248	N	217	-0-	-31	-0-	217	2			Y	-0-					-0-
11	300	N	238	-0-	-62	-0-	238	2			Y	-0-					-0-

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

06	60	N	24	-0-	-36	-0-	24	2			Y	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	2			Y	-0-					-0-
08	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					-0-
10	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					-0-
*11	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

06	233	N	233	-0-	-0-	-0-	233	2			Y	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
08	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
10	217	N	212	-0-	-5	-0-	212	2			Y	-0-					-0-
*11	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

06	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
07	341	N	335	-0-	-6	-0-	335	2			N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
09	330	N	313	-0-	-17	-0-	313	2			N	-0-					-0-
10	341	N	313	-0-	-28	-0-	313	2			N	-0-					-0-
*11	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

06	120	N	83	-0-	-37	-0-	83	2			Y	-0-					-0-
07	124	N	104	-0-	-20	-0-	104	2			Y	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
09	90	N	39	-0-	-51	-0-	39	2			Y	-0-					-0-
10	93	N	50	-0-	-43	-0-	50	2			Y	-0-					-0-
11	90	N	53	-0-	-37	-0-	53	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2668	N	2668	-0-	-0-	-0-	2668	2			Y	-0-					-0-
07	2807	N	2807	-0-	-0-	-0-	2807	2			Y	-0-					-0-
08	2854	N	2854	-0-	-0-	-0-	2854	2			Y	-0-					-0-
09	2789	N	2789	-0-	-0-	-0-	2789	2			Y	-0-					-0-
10	2821	N	2816	-0-	-5	-0-	2816	2			Y	-0-					-0-
11	2730	N	2369	-0-	-361	-0-	2369	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	2			Y	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
*11	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	104	-0-	-16	-0-	104	2			Y	-0-					-0-
07	124	N	97	-0-	-27	-0-	97	2			Y	-0-					-0-
08	124	N	100	-0-	-24	-0-	100	2			Y	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	2			Y	-0-					-0-
*11	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-

PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	842	N	842	-0-	-0-	-0-	842	2			Y	-0-					-0-
07	803	N	803	-0-	-0-	-0-	803	2			Y	-0-					-0-
08	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					-0-
09	700	N	700	-0-	-0-	-0-	700	2			Y	-0-					-0-
10	755	N	755	-0-	-0-	-0-	755	2			Y	-0-					-0-
11	600	N	548	-0-	-52	-0-	548	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
07	186	N	120	-0-	-66	-0-	120	2			Y	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					-0-
10	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
*11	244	N	244	-0-	-0-	-0-	244	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
07	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
08	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-
09	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
10	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-
*11	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	497	N	497	-0-	-0-	-0-	496	3	1	9	Y	1	1	1			3
07	220	N	220	-0-	-0-	-0-	214	3	6	9	Y	5	3	1			5
08	349	N	349	-0-	-0-	-0-	343	3	6	9	Y	5	5	1			5
09	770	N	770	-0-	-0-	-0-	763	3	7	9	Y	6	5	1			6
10	411	N	411	-0-	-0-	-0-	403	3	8	9	Y	7	7	1			6
11	150	N	115	-0-	-35	-0-	107	3	8	9	Y	7	7	1			6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	836	N	836	-0-	-0-	-0-	830	3	6	9	Y	5	5	1			1
07	744	N	306	-0-	-438	-0-	306	3			Y	-0-	1	1			-0-
08	620	N	300	-0-	-320	-0-	300	3			Y	-0-					-0-
09	840	N	708	-0-	-132	-0-	708	3			Y	-0-					-0-
10	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					-0-
*11	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					-0-

UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

06	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
10	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
*11	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

06	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
10	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
*11	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-

UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

06	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
07	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
08	186	N	180	-0-	-6	-0-	180	3			Y	-0-					-0-
09	180	N	98	-0-	-82	-0-	98	3			Y	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
11	180	N	140	-0-	-40	-0-	140	3			Y	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

06	673	N	143	-0-	-530	-0-	143	3			Y	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
08	155	N	65	-0-	-90	-0-	65	3			Y	-0-					-0-
09	150	N	100	-0-	-50	-0-	100	3			Y	-0-					-0-
10	124	N	77	-0-	-47	-0-	77	3			Y	-0-					-0-
*11	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

06	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					-0-
07	1028	N	1028	-0-	-0-	-0-	1028	3			Y	-0-					-0-
08	955	N	955	-0-	-0-	-0-	955	3			Y	-0-					-0-
09	900	N	841	-0-	-59	-0-	841	3			Y	-0-					-0-
10	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					-0-
11	900	N	809	-0-	-91	-0-	809	3			Y	-0-					-0-

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

06	330	N	229	-0-	-101	-0-	229	3			Y	-0-					6
07	437	N	437	-0-	-0-	-0-	436	3	1	9	Y	1					7
08	297	N	297	-0-	-0-	-0-	296	3	1	9	Y	1					8
09	342	N	342	-0-	-0-	-0-	341	3	1	9	Y	1					9
10	367	N	367	-0-	-0-	-0-	366	3	1	9	Y	1	5	1			5
11	300	N	184	-0-	-116	-0-	184	3			Y	-0-					5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1970	N	1970	-0-	-0-	-0-	1964	3	6	9	Y	5	5	1			3
07	1372	N	1372	-0-	-0-	-0-	1363	3	9	9	Y	8	6	1			5
08	1762	N	1762	-0-	-0-	-0-	1753	3	9	9	Y	8	8	1			5
09	1260	N	1026	-0-	-234	-0-	1016	3	10	9	Y	9	8	1			6
10	1302	N	1178	-0-	-124	-0-	1166	3	12	9	Y	11	10	1			7
*11	1411	N	1411	-0-	-0-	-0-	1400	3	11	9	Y	10	10	1			7

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

06	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					-0-
07	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					-0-
08	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					-0-
09	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
10	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					-0-
*11	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

06	1115	N	1115	-0-	-0-	-0-	1115	3			Y	-0-					-0-
07	930	N	873	-0-	-57	-0-	873	3			Y	-0-					-0-
08	1289	N	1289	-0-	-0-	-0-	1289	3			Y	-0-					-0-
09	1012	N	1012	-0-	-0-	-0-	1012	3			Y	-0-					-0-
10	1071	N	1071	-0-	-0-	-0-	1071	3			Y	-0-					-0-
*11	1168	N	1168	-0-	-0-	-0-	1168	3			Y	-0-					-0-

UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

06	534	N	534	-0-	-0-	-0-	533	3	1	9	Y	1	2	1			1
07	410	N	410	-0-	-0-	-0-	408	3	2	9	Y	2	2	1			1
08	403	N	376	-0-	-27	-0-	374	3	2	9	Y	2	2	1			1
09	540	N	308	-0-	-232	-0-	305	3	3	9	Y	3	2	1			2
10	403	N	296	-0-	-107	-0-	293	3	3	9	Y	3	3	1			2
11	360	N	343	-0-	-17	-0-	340	3	3	9	Y	3	3	1			2

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

06	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					-0-
07	509	N	509	-0-	-0-	-0-	507	3	2	9	Y	2	1	1			1
08	465	N	335	-0-	-130	-0-	334	3	1	9	Y	1	1	1			1
09	540	N	407	-0-	-133	-0-	406	3	1	9	Y	1	2	1			-0-
10	496	N	250	-0-	-246	-0-	248	3	2	9	Y	2	2	1			-0-
11	330	N	266	-0-	-64	-0-	264	3	2	9	Y	2	2	1			-0-

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

06	90	N	66	-0-	-24	-0-	63	2	3	9	Y	3					34
07	DLQ G-10		113	-0-	113	113	66	2	47	9	Y	43					77
08	194	N	81	-0-	-113	-0-	55	2	26	9	Y	24					101
09	130	N	130	-0-	-0-	-0-	53	2	77	9	Y	70	89	1			82
10	143	N	143	-0-	-0-	-0-	59	2	84	9	Y	76					158
*11	125	N	125	-0-	-0-	-0-	51	2	74	9	Y	67					225

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

06	513	N	513	-0-	-0-	-0-	495	3	18	9	Y	16	18	1			5
07	587	N	587	-0-	-0-	-0-	548	3	39	9	Y	35	27	1			13
08	536	N	536	-0-	-0-	-0-	496	3	40	9	Y	36	35	1			14
09	605	N	605	-0-	-0-	-0-	561	3	44	9	Y	40	37	1			17
10	631	N	631	-0-	-0-	-0-	577	3	54	9	Y	49	46	1			20
*11	522	N	522	-0-	-0-	-0-	469	3	53	9	Y	48	46	1			22

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					-0-
07	803	N	803	-0-	-0-	-0-	803	3			Y	-0-					-0-
08	1054	N	914	-0-	-140	-0-	914	3			Y	-0-					-0-
09	900	N	624	-0-	-276	-0-	624	3			Y	-0-					-0-
10	806	N	778	-0-	-28	-0-	778	3			Y	-0-					-0-
11	870	N	680	-0-	-190	-0-	680	3			Y	-0-					-0-

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	798	-0-	-282	-0-	798	3			Y	-0-					-0-
07	1178	N	993	-0-	-185	-0-	990	3	3	9	Y	3	2	1			1
08	775	N	736	-0-	-39	-0-	733	3	3	9	Y	3	3	1			1
09	886	N	886	-0-	-0-	-0-	883	3	3	9	Y	3	3	1			1
10	992	N	966	-0-	-26	-0-	962	3	4	9	Y	4	4	1			1
*11	763	N	763	-0-	-0-	-0-	759	3	4	9	Y	4	4	1			1

HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
07	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
08	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-
09	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					-0-
10	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					-0-
*11	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	638	-0-	-292	-0-	638	3			Y	-0-					-0-
07	868	N	857	-0-	-11	-0-	857	3			Y	-0-					-0-
08	1023	N	698	-0-	-325	-0-	698	3			Y	-0-					-0-
09	828	N	828	-0-	-0-	-0-	828	3			Y	-0-					-0-
10	1270	N	1270	-0-	-0-	-0-	1270	3			Y	-0-					-0-
*11	843	N	843	-0-	-0-	-0-	843	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6	-0-	20	3	4	9	Y	4					56
07	135	N	135	-0-	-0-	-0-	125	3	10	9	Y	9					65
08	78	N	78	-0-	-0-	-0-	65	3	13	9	Y	12					77
09	60	N	60	-0-	-0-	-0-	40	3	20	9	Y	18					95
10	124	N	58	-0-	-66	-0-	38	3	20	9	Y	18	56	1			57
11	90	N	87	-0-	-3	-0-	78	3	9	9	Y	8					65

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	416	-0-	-304	-0-	414	3	2	9	Y	2					14
07	549	N	549	-0-	-0-	-0-	543	3	6	9	Y	5					19
08	527	N	520	-0-	-7	-0-	514	3	6	9	Y	5					24
09	568	N	568	-0-	-0-	-0-	561	3	7	9	Y	6					30
10	913	N	913	-0-	-0-	-0-	906	3	7	9	Y	6	17	1			19
11	510	N	427	-0-	-83	-0-	423	3	4	9	Y	4					23

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					10
07	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					10
08	93	N	92	-0-	-1	-0-	92	3			Y	-0-					10
09	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					10
10	177	N	177	-0-	-0-	-0-	177	3			Y	-0-	10	1			-0-
*11	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-

MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

06	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					10
07	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					10
08	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					10
09	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					10
10	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					10
*11	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					10

COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

06	120	N	91	-0-	-29	-0-	91	3			Y	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
08	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
10	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
*11	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
08	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
10	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

06	1041	N	1041	-0-	-0-	-0-	1038	2	3	9	Y	3					45
07	1023	N	882	-0-	-141	-0-	882	2			Y	-0-					45
08	903	N	903	-0-	-0-	-0-	903	2			Y	-0-					45
09	1050	N	873	-0-	-177	-0-	873	2			Y	-0-	45	1			-0-
10	868	N	697	-0-	-171	-0-	697	2			Y	-0-					-0-
11	870	N	469	-0-	-401	-0-	469	2			Y	-0-					-0-

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

06	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					-0-
08	155	N	130	-0-	-25	-0-	130	2			Y	-0-					-0-
09	150	N	100	-0-	-50	-0-	100	2			Y	-0-					-0-
10	186	N	131	-0-	-55	-0-	131	2			Y	-0-					-0-
*11	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	2			Y	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	2			Y	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
*11	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	200	-0-	-10	-0-	200	2			Y	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	2			Y	-0-					-0-
08	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
09	210	N	143	-0-	-67	-0-	143	2			Y	-0-					-0-
10	217	N	135	-0-	-82	-0-	135	2			Y	-0-					-0-
11	240	N	101	-0-	-139	-0-	101	2			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	21	2			Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	2			Y	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	2			Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-

HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	769	N	769	-0-	-0-	-0-	769	3			Y	-0-					-0-
07	775	N	689	-0-	-86	-0-	689	3			Y	-0-					-0-
08	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					-0-
09	780	N	716	-0-	-64	-0-	716	3			Y	-0-					-0-
10	1031	N	1031	-0-	-0-	-0-	1031	3			Y	-0-					-0-
*11	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	990	-0-	-0-	-0-	990	3			Y	-0-					-0-
07	1055	N	1055	-0-	-0-	-0-	1052	3	3	9	Y	3	2	1			1
08	866	N	866	-0-	-0-	-0-	863	3	3	9	Y	3	3	1			1
09	941	N	941	-0-	-0-	-0-	938	3	3	9	Y	3	3	1			1
10	1071	N	1071	-0-	-0-	-0-	1067	3	4	9	Y	4	4	1			1
11	840	N	651	-0-	-189	-0-	647	3	4	9	Y	4	4	1			1

UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	824	-0-	-46	-0-	820	3	4	9	Y	4	4	1			3
07	931	N	931	-0-	-0-	-0-	887	3	44	9	Y	40	26	1			17
08	938	N	938	-0-	-0-	-0-	893	3	45	9	Y	41	38	1			20
09	875	N	875	-0-	-0-	-0-	825	3	50	9	Y	45	41	1			24
10	930	N	857	-0-	-73	-0-	796	3	61	9	Y	55	52	1			27
11	900	N	777	-0-	-123	-0-	718	3	59	9	Y	54	52	1			29

HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					13
07	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					13
08	558	N	497	-0-	-61	-0-	497	3			Y	-0-					13
09	540	N	384	-0-	-156	-0-	384	3			Y	-0-					13
10	527	N	423	-0-	-104	-0-	423	3			Y	-0-					13
11	480	N	112	-0-	-368	-0-	112	3			Y	-0-					13

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0-	-0-	126	3			N	-0-					66
07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					66
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					66
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					66
10	184	N	184	-0-	-0-	-0-	184	3			N	-0-					66
*11	80	N	80	-0-	-0-	-0-	80	3			N	-0-					66

PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

06	240	N	141	-0-	-99	-0-	141	2			Y	-0-					-0-
07	217	N	146	-0-	-71	-0-	146	2			Y	-0-					-0-
08	217	N	195	-0-	-22	-0-	195	2			Y	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
10	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
*11	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

06	630	N	559	-0-	-71	-0-	559	2			Y	-0-					-0-
07	682	N	568	-0-	-114	-0-	568	2			Y	-0-					-0-
08	719	N	719	-0-	-0-	-0-	719	2			Y	-0-					-0-
09	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-
10	558	N	519	-0-	-39	-0-	519	2			Y	-0-					-0-
*11	767	N	767	-0-	-0-	-0-	767	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

06	1953	N	303	-0-	-1650	-0-	300	2	3	9	Y	3					41
07	341	N	300	-0-	-41	-0-	299	2	1	9	Y	1	1	8			41
08	310	N	300	-0-	-10	-0-	300	2			Y	-0-					41
09	300	N	295	-0-	-5	-0-	295	2			Y	-0-	41	1			-0-
10	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
11	300	N	296	-0-	-4	-0-	296	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

06	300	N	173	-0-	-127	-0-	173	2			Y	-0-					-0-
07	186	N	142	-0-	-44	-0-	142	2			Y	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
09	180	N	48	-0-	-132	-0-	48	2			Y	-0-					-0-
10	417	N	417	-0-	-0-	-0-	417	2			Y	-0-					-0-
*11	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

06	630	N	580	-0-	-50	-0-	580	2			Y	-0-					-0-
07	589	N	562	-0-	-27	-0-	562	2			Y	-0-					-0-
08	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					-0-
09	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					-0-
10	558	N	527	-0-	-31	-0-	527	2			Y	-0-					-0-
*11	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					-0-

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

06	1740	N	1559	-0-	-181	-0-	1531	3	28	9	Y	25	27	1	2	8	22
07	1798	N	1746	-0-	-52	-0-	1621	3	125	9	Y	114	74	1	7	8	55
08	1352	N	1352	-0-	-0-	-0-	1222	3	130	9	Y	118	106	1	5	8	62
09	1592	N	1592	-0-	-0-	-0-	1435	3	157	9	Y	143	125	1	1	8	79
10	2435	N	2435	-0-	-0-	-0-	2203	3	232	9	Y	211	187	1			103
*11	2350	N	2350	-0-	-0-	-0-	2115	3	235	9	Y	214	199	1			118

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	868	-0-	-32	-0-	868	3			Y	-0-					-0-
07	805	N	805	-0-	-0-	-0-	805	3			Y	-0-					-0-
08	1214	N	1214	-0-	-0-	-0-	1214	3			Y	-0-					-0-
09	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					-0-
10	1178	N	1178	-0-	-0-	-0-	1178	3			Y	-0-					-0-
*11	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					-0-

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	472	-0-	-128	-0-	472	3			Y	-0-					-0-
07	775	N	704	-0-	-71	-0-	704	3			Y	-0-					-0-
08	775	N	758	-0-	-17	-0-	758	3			Y	-0-					-0-
09	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					-0-
10	1169	N	1169	-0-	-0-	-0-	1169	3			Y	-0-					-0-
11	720	N	576	-0-	-144	-0-	576	3			Y	-0-					-0-

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
07	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
08	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
09	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					-0-
10	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
11	300	N	229	-0-	-71	-0-	229	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1345	-0-	-215	-0-	1345	3			Y	-0-					-0-
07	1643	N	1639	-0-	-4	-0-	1639	3			Y	-0-					-0-
08	1921	N	1921	-0-	-0-	-0-	1921	3			Y	-0-					-0-
09	1724	N	1724	-0-	-0-	-0-	1724	3			Y	-0-					-0-
10	1915	N	1915	-0-	-0-	-0-	1915	3			Y	-0-					-0-
11	1590	N	1398	-0-	-192	-0-	1398	3			Y	-0-					-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1364	N	1364	-0-	-0-	-0-	1360	3	4	9	Y	4	5	1			-0-
07	1488	N	1088	-0-	-400	-0-	1051	3	37	9	Y	34	22	1			12
08	1717	N	1717	-0-	-0-	-0-	1678	3	39	9	Y	35	32	1			15
09	1350	N	1254	-0-	-96	-0-	1212	3	42	9	Y	38	35	1			18
10	1085	N	1072	-0-	-13	-0-	1022	3	50	9	Y	45	43	1			20
11	1470	N	1194	-0-	-276	-0-	1146	3	48	9	Y	44	43	1			21

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2998	X	2998	-0-	-0-	-0-	2996	3	2	9	Y	2	2	1			-0-
07	2520	X	2520	-0-	-0-	-0-	2520	3			Y	-0-					-0-
08	2352	X	2352	-0-	-0-	-0-	2352	3			Y	-0-					-0-
09	2154	X	2154	-0-	-0-	-0-	2154	3			Y	-0-					-0-
10	2201	X	1580	-0-	-621	-0-	1580	3			Y	-0-					-0-
*11	2272	X	2272	-0-	-0-	-0-	2272	3			Y	-0-					-0-

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	539	-0-	-241	-0-	539	3			Y	-0-					-0-
07	1147	N	856	-0-	-291	-0-	855	3	1	9	Y	1	1	1			-0-
08	934	N	934	-0-	-0-	-0-	933	3	1	9	Y	1	1	1			-0-
09	799	N	799	-0-	-0-	-0-	798	3	1	9	Y	1	1	1			-0-
10	1155	N	1155	-0-	-0-	-0-	1153	3	2	9	Y	2	2	1			-0-
*11	1226	N	1226	-0-	-0-	-0-	1224	3	2	9	Y	2	2	1			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	341	-0-	-229	-0-	331	3	10	9	Y	9	9	1	2	8	2
07	839	N	839	-0-	-0-	-0-	836	3	3	9	Y	3	2	1	3	8	-0-
08	714	N	714	-0-	-0-	-0-	708	3	6	9	Y	5	5	8			-0-
09	749	N	749	-0-	-0-	-0-	748	3	1	9	Y	1	1	8			-0-
10	820	N	820	-0-	-0-	-0-	820	3			Y	-0-					-0-
*11	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2006	N	2006	-0-	-0-	-0-	2006	3			Y	-0-					-0-
07	1829	N	1686	-0-	-143	-0-	1655	3	31	9	Y	28	17	1			11
08	1891	N	822	-0-	-1069	-0-	790	3	32	9	Y	29	26	1			14
09	2010	N	1635	-0-	-375	-0-	1599	3	36	9	Y	33	30	1			17
10	1892	N	1892	-0-	-0-	-0-	1846	3	46	9	Y	42	39	1			20
*11	1605	N	1605	-0-	-0-	-0-	1559	3	46	9	Y	42	40	1			22

COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2900	N	1322	-0-	-1578	5782	1321	3	1	9	Y	1	1	1			2
07	3100	N	1254	-0-	-1846	3936	1254	3			Y	-0-	2	1			-0-
08	3100	N	1315	-0-	-1785	2151	1315	3			Y	-0-					-0-
09	3000	N	1531	-0-	-1469	682	1531	3			Y	-0-					-0-
10	2411	N	1729	-0-	-682	-0-	1729	3			Y	-0-					-0-
*11	1434	N	1434	-0-	-0-	-0-	1434	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	448	-0-	-182	-0-	447	3	1	9	Y	1	1	8			-0-
07	1545	N	1545	-0-	-0-	-0-	1530	3	15	9	Y	14	7	1	3	8	4
08	713	N	697	-0-	-16	-0-	683	3	14	9	Y	13	11	1	1	8	5
09	670	N	670	-0-	-0-	-0-	656	3	14	9	Y	13	12	1			6
10	1772	N	1772	-0-	-0-	-0-	1753	3	19	9	Y	17	16	1			7
*11	1239	N	1239	-0-	-0-	-0-	1220	3	19	9	Y	17	16	1			8

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	198	-0-	-72	-0-	198	2			Y	-0-					-0-
07	279	N	209	-0-	-70	-0-	209	2			Y	-0-					-0-
08	279	N	259	-0-	-20	-0-	259	2			Y	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	2			Y	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					-0-
*11	259	N	259	-0-	-0-	-0-	259	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	538	N	538	-0-	-0-	-0-	538	2			Y	-0-					-0-
07	575	N	575	-0-	-0-	-0-	575	2			Y	-0-					-0-
08	570	N	570	-0-	-0-	-0-	570	2			Y	-0-					-0-
09	596	N	596	-0-	-0-	-0-	596	2			Y	-0-					-0-
10	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
*11	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
07	124	N	95	-0-	-29	-0-	95	2			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
09	90	N	68	-0-	-22	-0-	68	2			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
11	90	N	17	-0-	-73	-0-	17	2			N	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

06	570	N	413	-0-	-157	-0-	407	3	6	9	Y	5					99
07	558	N	430	-0-	-128	-0-	424	3	6	9	Y	5					104
08	627	N	627	-0-	-0-	-0-	624	3	3	9	Y	3					107
09	420	N	402	-0-	-18	-0-	400	3	2	9	Y	2					109
10	656	N	656	-0-	-0-	-0-	655	3	1	9	Y	1					110
11	600	N	323	-0-	-277	-0-	315	3	8	9	Y	7					117

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

06	608	N	608	-0-	-0-	-0-	601	3	7	9	Y	6					30
07	372	N	360	-0-	-12	-0-	359	3	1	9	Y	1	1	8			30
08	468	N	468	-0-	-0-	-0-	468	3			Y	-0-	30	1			-0-
09	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
10	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-
*11	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

06	960	N	784	-0-	-176	-0-	784	3			Y	-0-					-0-
07	651	N	516	-0-	-135	-0-	471	3	45	9	Y	41					41
08	787	N	787	-0-	-0-	-0-	743	3	44	9	Y	40	43	1			38
09	780	N	432	-0-	-348	-0-	390	3	42	9	Y	38					76
10	1200	N	1200	-0-	-0-	-0-	1161	3	39	9	Y	35	64	1			47
11	750	N	512	-0-	-238	-0-	478	3	34	9	Y	31					78

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

06	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
07	248	N	109	-0-	-139	-0-	109	3			Y	-0-					-0-
08	248	N	205	-0-	-43	-0-	205	3			Y	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	3			Y	-0-					-0-
10	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
11	210	N	142	-0-	-68	-0-	142	3			Y	-0-					-0-

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

06	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					8
07	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					8
08	372	N	357	-0-	-15	-0-	357	2			Y	-0-					8
09	360	N	344	-0-	-16	-0-	344	2			Y	-0-					8
10	372	N	343	-0-	-29	-0-	343	2			Y	-0-					8
11	360	N	317	-0-	-43	-0-	317	2			Y	-0-					8

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

06	300	N	220	-0-	-80	-0-	220	2			Y	-0-					-0-
07	310	N	229	-0-	-81	-0-	229	2			Y	-0-					-0-
08	279	N	247	-0-	-32	-0-	247	2			Y	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	2			Y	-0-					-0-
10	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
*11	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	435	-0-	-135	-0-	435	2			Y	-0-					-0-
07	558	N	507	-0-	-51	-0-	507	2			Y	-0-					-0-
08	568	N	568	-0-	-0-	-0-	568	2			Y	-0-					-0-
09	571	N	571	-0-	-0-	-0-	571	2			Y	-0-					-0-
10	496	N	490	-0-	-6	-0-	490	2			Y	-0-					-0-
*11	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	422	-0-	-88	-0-	413	3	9	9	Y	8					56
07	445	N	445	-0-	-0-	-0-	445	3			Y	-0-	56	1			-0-
08	401	N	401	-0-	-0-	-0-	400	3	1	9	Y	1	1	8			-0-
09	610	N	610	-0-	-0-	-0-	604	3	6	9	Y	5	5	8			-0-
10	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
11	390	N	331	-0-	-59	-0-	331	3			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	297	-0-	-183	-0-	297	3			N	-0-					-0-
07	341	N	208	-0-	-133	-0-	208	3			N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	449	3	1	9	N	1	1	8			-0-
10	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
*11	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
07	434	N	425	-0-	-9	-0-	418	3	7	9	Y	6					6
08	459	N	459	-0-	-0-	-0-	457	3	2	9	Y	2					8
09	420	N	385	-0-	-35	-0-	375	3	10	9	Y	9					17
10	701	N	701	-0-	-0-	-0-	697	3	4	9	Y	4					21
*11	504	N	504	-0-	-0-	-0-	501	3	3	9	Y	3					24

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	684	N	684	-0-	-0-	-0-	609	3	75	9	Y	68	120	1			70
07	1085	N	644	-0-	-441	-0-	615	3	29	9	Y	26					96
08	847	N	847	-0-	-0-	-0-	819	3	28	9	Y	25	65	1			56
09	820	N	820	-0-	-0-	-0-	794	3	26	9	Y	24					80
10	1048	N	1048	-0-	-0-	-0-	1024	3	24	9	Y	22	59	1			43
11	810	N	794	-0-	-16	-0-	773	3	21	9	Y	19					62

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
08	341	N	319	-0-	-22	-0-	319	3			Y	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
10	310	N	273	-0-	-37	-0-	273	3			Y	-0-					-0-
11	300	N	292	-0-	-8	-0-	292	3			Y	-0-					-0-

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	203	-0-	-7	-0-	203	3			Y	-0-					-0-
07	310	N	208	-0-	-102	-0-	206	3	2	9	Y	2	2	8			-0-
08	248	N	206	-0-	-42	-0-	206	3			Y	-0-					-0-
09	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
11	210	N	191	-0-	-19	-0-	189	3	2	9	Y	2	2	8			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					-0-
07	465	N	461	-0-	-4	-0-	461	2			Y	-0-					-0-
08	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-
09	450	N	427	-0-	-23	-0-	427	2			Y	-0-					-0-
10	465	N	413	-0-	-52	-0-	413	2			Y	-0-					-0-
11	450	N	424	-0-	-26	-0-	424	2			Y	-0-					-0-

MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					7
07	341	N	281	-0-	-60	-0-	281	2			Y	-0-					7
08	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					7
09	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					7
10	441	N	441	-0-	-0-	-0-	441	2			Y	-0-					7
*11	346	N	346	-0-	-0-	-0-	346	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
07	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
10	367	N	367	-0-	-0-	-0-	367	3			Y	-0-					-0-
*11	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
08	248	N	183	-0-	-65	-0-	182	3	1	9	Y	1	1	8			-0-
09	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			Y	-0-					-0-

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	409	-0-	-11	-0-	409	2			Y	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	2			Y	-0-					-0-
08	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					-0-
09	330	N	234	-0-	-96	-0-	234	2			Y	-0-					-0-
10	341	N	250	-0-	-91	-0-	250	2			Y	-0-					-0-
11	330	N	276	-0-	-54	-0-	276	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
07	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
10	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1706	N	1706	-0-	-0-	-0-	1706	2			Y	-0-					-0-
07	2361	N	2361	-0-	-0-	-0-	2361	2			Y	-0-					-0-
08	2336	N	2336	-0-	-0-	-0-	2336	2			Y	-0-					-0-
09	1862	N	1862	-0-	-0-	-0-	1862	2			Y	-0-					-0-
10	1521	N	1521	-0-	-0-	-0-	1521	2			Y	-0-					-0-
*11	947	N	947	-0-	-0-	-0-	947	2			Y	-0-					-0-

PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

06	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
10	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
11	90	N	78	-0-	-12	-0-	78	2			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

06	210	N	153	-0-	-57	-0-	153	3			Y	-0-					2
07	155	N	99	-0-	-56	-0-	99	3			Y	-0-					2
08	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					2
09	150	N	57	-0-	-93	-0-	57	3			Y	-0-					2
10	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					2
11	120	N	60	-0-	-60	-0-	60	3			Y	-0-					2

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

06	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
09	240	N	231	-0-	-9	-0-	231	3			Y	-0-					-0-
10	279	N	211	-0-	-68	-0-	211	3			Y	-0-					-0-
11	240	N	204	-0-	-36	-0-	204	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

06	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			Y	-0-					-0-
08	217	N	209	-0-	-8	-0-	209	3			Y	-0-					-0-
09	210	N	172	-0-	-38	-0-	172	3			Y	-0-					-0-
10	217	N	188	-0-	-29	-0-	188	3			Y	-0-					-0-
11	210	N	181	-0-	-29	-0-	181	3			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

06	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-
07	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
08	62	N	38	-0-	-24	-0-	38	2			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*11	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	56	2			Y	-0-					-0-
07	79	N	79	-0-	-0-	-0-	79	2			Y	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	2			Y	-0-					-0-
10	93	N	49	-0-	-44	-0-	49	2			Y	-0-					-0-
11	90	N	29	-0-	-61	-0-	29	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	278	-0-	-22	-0-	278	2			Y	-0-					-0-
07	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	2			Y	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
*11	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	892	-0-	-338	-0-	890	3	2	9	Y	2	2	1			-0-
07	1955	N	1955	-0-	-0-	-0-	1938	3	17	9	Y	15	10	1			5
08	1395	N	1151	-0-	-244	-0-	1133	3	18	9	Y	16	15	1			6
09	2808	N	2808	-0-	-0-	-0-	2788	3	20	9	Y	18	16	1			8
10	1870	N	1870	-0-	-0-	-0-	1845	3	25	9	Y	23	21	1			10
*11	1293	N	1293	-0-	-0-	-0-	1268	3	25	9	Y	23	22	1			11

PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	627	-0-	-273	-0-	627	2			Y	-0-					-0-
07	837	N	837	-0-	-0-	-0-	837	2			Y	-0-					-0-
08	1075	N	1075	-0-	-0-	-0-	1075	2			Y	-0-					-0-
09	1002	N	1002	-0-	-0-	-0-	1002	2			Y	-0-					-0-
10	927	N	927	-0-	-0-	-0-	927	2			Y	-0-					-0-
*11	970	N	970	-0-	-0-	-0-	970	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					-0-
07	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					-0-
08	651	N	649	-0-	-2	-0-	649	2			Y	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					-0-
10	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
11	630	N	628	-0-	-2	-0-	628	2			Y	-0-					-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	58	-0-	-32	-0-	58	2			Y	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	2			Y	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	2			Y	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
10	82	N	82	-0-	-0-	-0-	82	2			Y	-0-					-0-
11	90	N	73	-0-	-17	-0-	73	2			Y	-0-					-0-

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	649	N	649	-0-	-0-	-0-	649	2			Y	-0-					-0-
07	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					-0-
08	558	N	546	-0-	-12	-0-	546	2			Y	-0-					-0-
09	540	N	512	-0-	-28	-0-	512	2			Y	-0-					-0-
10	558	N	463	-0-	-95	-0-	463	2			Y	-0-					-0-
*11	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
09	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
10	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-

PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-
08	403	N	282	-0-	-121	-0-	282	2			N	-0-					-0-
09	300	N	241	-0-	-59	-0-	241	2			N	-0-					-0-
10	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
*11	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-

PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
09	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-
10	93	N	73	-0-	-20	-0-	73	2			Y	-0-					-0-
11	90	N	60	-0-	-30	-0-	60	2			Y	-0-					-0-

PIERCE STATE "2" WELL #: 1 RRCID -> 146933 COMPL. DATE 09/27/1993 TOTAL DEPTH 6425 PERF. 6240 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	549	-0-	-81	-0-	536	2	13	9	N	12	163	1			16
07	651	N	286	-0-	-365	-0-	286	2			N	-0-					16
08	558	N	283	-0-	-275	-0-	277	2	6	9	N	5					21
09	540	N	253	-0-	-287	-0-	245	2	8	9	N	7					28
10	359	N	359	-0-	-0-	-0-	342	2	17	9	N	15					43
*11	414	N	414	-0-	-0-	-0-	394	2	20	9	N	18					61

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	129	-0-	-81	-0-	129	2			Y	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
08	155	N	107	-0-	-48	-0-	107	2			Y	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
10	186	N	134	-0-	-52	-0-	134	2			Y	-0-					-0-
*11	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	239	-0-	-121	-0-	239	2			Y	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	2			Y	-0-					-0-
08	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
09	349	N	349	-0-	-0-	-0-	349	2			Y	-0-					-0-
10	372	N	352	-0-	-20	-0-	352	2			Y	-0-					-0-
11	360	N	324	-0-	-36	-0-	324	2			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	N	73	-0-	-0-	-0-	73	2			Y	-0-					-0-
07	93	N	62	-0-	-31	-0-	62	2			Y	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	2			Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
*11	75	N	75	-0-	-0-	-0-	75	2			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					14
07	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					14
08	403	N	391	-0-	-12	-0-	391	3			Y	-0-					14
09	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					14
10	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					14
*11	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					14

PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	488	N	488	-0-	-0-	-0-	488	2			Y	-0-					-0-
07	973	N	973	-0-	-0-	-0-	973	2			Y	-0-					-0-
08	674	N	674	-0-	-0-	-0-	674	2			Y	-0-					-0-
09	976	N	976	-0-	-0-	-0-	976	2			Y	-0-					-0-
10	837	N	629	-0-	-208	-0-	629	2			Y	-0-					-0-
11	660	N	573	-0-	-87	-0-	573	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	95	-0-	-145	-0-	95	2			Y	-0-					71
07	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					71
08	310	N	252	-0-	-58	-0-	252	2			Y	-0-					71
09	288	N	288	-0-	-0-	-0-	284	2	4	9	Y	4	4	8			71
10	279	N	177	-0-	-102	-0-	177	2			Y	-0-					71
*11	275	N	275	-0-	-0-	-0-	273	2	2	9	Y	2	2	8			71

UNIVERSITY 32-14W WELL #: 4 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1976	-0-	-4	-0-	1966	3	10	9	N	9					67
07	2046	N	1815	-0-	-231	-0-	1809	3	6	9	N	5					72
08	1800	N	1800	-0-	-0-	-0-	1792	3	8	9	N	7	1	8			78
09	1980	N	1915	-0-	-65	-0-	1909	3	6	9	N	5					83
10	2004	N	2004	-0-	-0-	-0-	1997	3	7	9	N	6					89
*11	1837	N	1837	-0-	-0-	-0-	1830	3	7	9	N	6					95

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
07	341	N	230	-0-	-111	-0-	230	3			Y	-0-					-0-
08	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
09	330	N	295	-0-	-35	-0-	295	3			Y	-0-					-0-
10	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
11	330	N	144	-0-	-186	-0-	144	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					79
07	155	N	135	-0-	-20	-0-	135	2			Y	-0-					79
08	155	N	131	-0-	-24	-0-	131	2			Y	-0-					79
09	180	N	161	-0-	-19	-0-	161	2			Y	-0-					79
10	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					79
*11	210	N	210	-0-	-0-	-0-	210	2			Y	-0-					79

PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	343	-0-	-47	-0-	343	2			Y	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					-0-
09	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					-0-
10	403	N	376	-0-	-27	-0-	376	2			Y	-0-					-0-
11	450	N	421	-0-	-29	-0-	421	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	297	-0-	-153	-0-	297	2			Y	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					-0-
08	465	N	194	-0-	-271	-0-	194	2			Y	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					-0-
10	496	N	294	-0-	-202	-0-	294	2			Y	-0-					-0-
*11	434	N	434	-0-	-0-	-0-	434	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	529	N	529	-0-	-0-	-0-	529	2			Y	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	2			Y	-0-					-0-
08	650	N	650	-0-	-0-	-0-	650	2			Y	-0-					-0-
09	583	N	583	-0-	-0-	-0-	583	2			Y	-0-					-0-
10	558	N	478	-0-	-80	-0-	478	2			Y	-0-					-0-
11	630	N	401	-0-	-229	-0-	401	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					-0-
07	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
08	217	N	213	-0-	-4	-0-	213	2			Y	-0-					-0-
09	210	N	206	-0-	-4	-0-	206	2			Y	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					-0-
*11	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	80	-0-	-10	-0-	80	2			Y	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	2			Y	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	2			Y	-0-					-0-
*11	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	99	-0-	-51	-0-	99	2			Y	-0-					7
07	155	N	146	-0-	-9	-0-	146	2			Y	-0-					7
08	124	N	121	-0-	-3	-0-	121	2			Y	-0-					7
09	90	N	85	-0-	-5	-0-	85	2			Y	-0-					7
10	155	N	139	-0-	-16	-0-	139	2			Y	-0-					7
11	120	N	103	-0-	-17	-0-	103	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	265	-0-	-5	-0-	265	3			Y	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
08	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
10	279	N	241	-0-	-38	-0-	241	3			Y	-0-					-0-
11	300	N	256	-0-	-44	-0-	256	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1241	-0-	-139	-0-	1241	3			Y	-0-					-0-
07	1403	N	1403	-0-	-0-	-0-	1403	3			Y	-0-					-0-
08	1440	N	1440	-0-	-0-	-0-	1440	3			Y	-0-					-0-
09	1272	N	1272	-0-	-0-	-0-	1272	3			Y	-0-					-0-
10	1333	N	1328	-0-	-5	-0-	1328	3			Y	-0-					-0-
11	1290	N	1140	-0-	-150	-0-	1140	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					49
07	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					49
08	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					49
09	600	N	563	-0-	-37	-0-	563	3			Y	-0-					49
10	620	N	474	-0-	-146	-0-	474	3			Y	-0-					49
11	600	N	556	-0-	-44	-0-	556	3			Y	-0-					49

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	865	-0-	-125	-0-	865	3			Y	-0-					-0-
07	775	N	768	-0-	-7	-0-	768	3			Y	-0-					-0-
08	744	N	742	-0-	-2	-0-	742	3			Y	-0-					-0-
09	951	N	951	-0-	-0-	-0-	951	3			Y	-0-					-0-
10	1046	N	1046	-0-	-0-	-0-	1046	3			Y	-0-					-0-
*11	984	N	984	-0-	-0-	-0-	984	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
08	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
10	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
*11	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
08	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4	-0-	85	3	1	9	Y	1	1	8			113
07	124	N	46	-0-	-78	-0-	46	3			Y	-0-					113
08	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					113
09	90	N	59	-0-	-31	-0-	59	3			Y	-0-					113
10	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					113
11	90	N	48	-0-	-42	-0-	48	3			Y	-0-					113

MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	849	N	849	-0-	-0-	-0-	849	2			Y	-0-					8
07	928	N	928	-0-	-0-	-0-	928	2			Y	-0-					8
08	920	N	920	-0-	-0-	-0-	920	2			Y	-0-					8
09	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					8
10	945	N	945	-0-	-0-	-0-	945	2			Y	-0-					8
*11	884	N	884	-0-	-0-	-0-	884	2			Y	-0-					8

MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					7
07	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					7
08	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					7
09	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					7
10	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					7
*11	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					7

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
07	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-
08	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					-0-
09	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					-0-
10	434	N	393	-0-	-41	-0-	393	3			Y	-0-					-0-
11	420	N	412	-0-	-8	-0-	412	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					5
07	403	N	365	-0-	-38	-0-	365	3			Y	-0-					5
08	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					5
09	450	N	435	-0-	-15	-0-	435	3			Y	-0-					5
10	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					5
11	450	N	450	-0-	-0-	-0-	448	3	2	9	Y	2	2	8			5

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	713	N	713	-0-	-0-	-0-	713	2			Y	-0-					-0-
07	772	N	772	-0-	-0-	-0-	772	2			Y	-0-					-0-
08	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					-0-
09	701	N	701	-0-	-0-	-0-	701	2			Y	-0-					-0-
10	665	N	665	-0-	-0-	-0-	665	2			Y	-0-					-0-
*11	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	576	-0-	-114	-0-	576	2			Y	-0-					-0-
07	701	N	701	-0-	-0-	-0-	701	2			Y	-0-					-0-
08	660	N	660	-0-	-0-	-0-	660	2			Y	-0-					-0-
09	570	N	500	-0-	-70	-0-	500	2			Y	-0-					-0-
10	713	N	435	-0-	-278	-0-	435	2			Y	-0-					-0-
11	630	N	406	-0-	-224	-0-	406	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	2			Y	-0-					-0-
08	310	N	223	-0-	-87	-0-	223	2			Y	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					-0-
10	217	N	183	-0-	-34	-0-	183	2			Y	-0-					-0-
11	210	N	32	-0-	-178	-0-	32	2			Y	-0-					-0-

SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	302	-0-	-28	-0-	302	3			Y	-0-					12
07	279	N	247	-0-	-32	-0-	247	3			Y	-0-					12
08	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					12
09	300	N	198	-0-	-102	-0-	198	3			Y	-0-					12
10	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					12
11	270	N	259	-0-	-11	-0-	259	3			Y	-0-					12

MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	783	N	783	-0-	-0-	-0-	783	2			Y	-0-					9
07	716	N	716	-0-	-0-	-0-	716	2			Y	-0-					9
08	806	N	716	-0-	-90	-0-	716	2			Y	-0-					9
09	780	N	728	-0-	-52	-0-	728	2			Y	-0-					9
10	713	N	707	-0-	-6	-0-	707	2			Y	-0-					9
*11	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					9

SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1122	N	1122	-0-	-0-	-0-	1122	3			Y	-0-					117
07	1071	N	1071	-0-	-0-	-0-	1071	3			Y	-0-					117
08	1331	N	1331	-0-	-0-	-0-	1331	3			Y	-0-					117
09	1087	N	1087	-0-	-0-	-0-	1087	3			Y	-0-					117
10	1311	N	1311	-0-	-0-	-0-	1311	3			Y	-0-					117
*11	1103	N	1103	-0-	-0-	-0-	1103	3			Y	-0-					117

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	75	-0-	-15	-0-	75	2			Y	-0-					7
07	124	N	84	-0-	-40	-0-	84	2			Y	-0-					7
08	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					7
09	90	N	69	-0-	-21	-0-	69	2			Y	-0-					7
10	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					7
*11	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					7

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	69	-0-	-21	-0-	69	3			Y	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
09	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
10	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
11	90	N	51	-0-	-39	-0-	51	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	863	-0-	-67	-0-	863	3			N	-0-					-0-
07	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
08	992	N	924	-0-	-68	-0-	924	3			N	-0-					-0-
09	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					-0-
10	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
*11	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	1668	N	1668	-0-	-0-	-0-	1668	3			Y	-0-					-0-
07	2083	N	2083	-0-	-0-	-0-	2081	3	2	9	Y	2	1	1			1
08	2129	N	2129	-0-	-0-	-0-	2127	3	2	9	Y	2	2	1			1
09	2205	N	2205	-0-	-0-	-0-	2202	3	3	9	Y	3	2	1			2
10	1580	N	1580	-0-	-0-	-0-	1577	3	3	9	Y	3	3	1			2
*11	1612	N	1612	-0-	-0-	-0-	1609	3	3	9	Y	3	3	1			2

HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

06	930	N	844	-0-	-86	-0-	841	3	3	9	Y	3	2	1	1	8	-0-
07	1019	N	1019	-0-	-0-	-0-	1010	3	9	9	Y	8	4	1	2	8	2
08	921	N	921	-0-	-0-	-0-	912	3	9	9	Y	8	6	1	2	8	2
09	1377	N	1377	-0-	-0-	-0-	1368	3	9	9	Y	8	6	1	1	8	3
10	1236	N	1236	-0-	-0-	-0-	1226	3	10	9	Y	9	8	1			4
*11	991	N	991	-0-	-0-	-0-	981	3	10	9	Y	9	9	1			4

HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

06	1383	N	1383	-0-	-0-	-0-	1383	3			Y	-0-					-0-
07	1948	N	1948	-0-	-0-	-0-	1939	3	9	9	Y	8	5	1			3
08	1550	N	1361	-0-	-189	-0-	1351	3	10	9	Y	9	8	1			4
09	2608	N	2608	-0-	-0-	-0-	2597	3	11	9	Y	10	9	1			5
10	2091	N	2091	-0-	-0-	-0-	2077	3	14	9	Y	13	12	1			6
*11	1906	N	1906	-0-	-0-	-0-	1892	3	14	9	Y	13	12	1			7

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

06	1869	N	1869	-0-	-0-	-0-	1863	3	6	9	Y	5	4	1	2	8	-0-
07	1705	N	1148	-0-	-557	-0-	1141	3	7	9	Y	6	3	1	2	8	1
08	1775	N	1775	-0-	-0-	-0-	1769	3	6	9	Y	5	4	1	1	8	1
09	1680	N	1571	-0-	-109	-0-	1564	3	7	9	Y	6	5	1	1	8	1
10	1558	N	1558	-0-	-0-	-0-	1551	3	7	9	Y	6	6	1			1
11	1680	N	1358	-0-	-322	-0-	1351	3	7	9	Y	6	6	1			1

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

06	510	N	228	-0-	-282	-0-	228	3			Y	-0-					-0-
07	1238	N	1238	-0-	-0-	-0-	1238	3			Y	-0-					-0-
08	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
09	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					-0-
10	722	N	722	-0-	-0-	-0-	722	3			Y	-0-					-0-
*11	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

06	1759	N	1759	-0-	-0-	-0-	1759	3			Y	-0-					-0-
07	1863	N	1863	-0-	-0-	-0-	1863	3			Y	-0-					-0-
08	1550	N	1443	-0-	-107	-0-	1443	3			Y	-0-					-0-
09	1880	N	1880	-0-	-0-	-0-	1880	3			Y	-0-					-0-
10	1961	N	1961	-0-	-0-	-0-	1961	3			Y	-0-					-0-
*11	1793	N	1793	-0-	-0-	-0-	1793	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

06	1107	N	1107	-0-	-0-	-0-	1107	3			Y	-0-					-0-
07	1291	N	1291	-0-	-0-	-0-	1290	3	1	9	Y	1	1	1			-0-
08	1186	N	1186	-0-	-0-	-0-	1184	3	2	9	Y	2	1	1			1
09	1300	N	1300	-0-	-0-	-0-	1298	3	2	9	Y	2	2	1			1
10	1466	N	1466	-0-	-0-	-0-	1464	3	2	9	Y	2	2	1			1
11	1080	N	982	-0-	-98	-0-	980	3	2	9	Y	2	2	1			1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	436	N	436	-0-	-0-	-0-	405	3	31	9	Y	28	48	1			39
07	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					39
08	168	N	168	-0-	-0-	-0-	168	3			Y	-0-	29	1			10
09	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					10
10	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					10
*11	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					10

HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

06	999	N	999	-0-	-0-	-0-	999	3			Y	-0-					30
07	806	N	709	-0-	-97	-0-	676	3	33	9	Y	30					60
08	744	N	653	-0-	-91	-0-	621	3	32	9	Y	29	31	1			58
09	870	N	854	-0-	-16	-0-	824	3	30	9	Y	27					85
10	1131	N	1131	-0-	-0-	-0-	1103	3	28	9	Y	25	46	1			64
11	630	N	546	-0-	-84	-0-	521	3	25	9	Y	23					87

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

06	120	N	59	-0-	-61	-0-	59	3			Y	-0-					-0-
07	248	N	37	-0-	-211	-0-	37	3			Y	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
*11	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

06	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					21
07	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					21
08	1205	N	1205	-0-	-0-	-0-	1205	3			Y	-0-					21
09	630	N	596	-0-	-34	-0-	596	3			Y	-0-					21
10	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					21
*11	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					21

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

06	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					2
07	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					2
08	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					2
09	90	N	46	-0-	-44	-0-	46	3			Y	-0-					2
10	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					2
11	60	N	23	-0-	-37	-0-	21	3	2	9	Y	2	2	8			2

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

06	1050	N	1023	-0-	-27	-0-	1023	3			Y	-0-					-0-
07	1276	X	1276	-0-	-0-	-0-	1276	3			Y	-0-					-0-
08	1240	X	979	-0-	-261	-0-	979	3			Y	-0-					-0-
09	1200	X	956	-0-	-244	-0-	956	3			Y	-0-					-0-
10	1271	X	801	-0-	-470	-0-	801	3			Y	-0-					-0-
11	1230	X	708	-0-	-522	-0-	708	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

06	1548	N	1548	-0-	-0-	-0-	1522	3	26	9	Y	24					122
07	472	N	472	-0-	-0-	-0-	441	3	31	9	Y	28					150
08	836	N	836	-0-	-0-	-0-	830	3	6	9	Y	5	135	1			20
09	576	N	576	-0-	-0-	-0-	545	3	31	9	Y	28					48
10	815	N	815	-0-	-0-	-0-	789	3	26	9	Y	24					72
*11	677	N	677	-0-	-0-	-0-	645	3	32	9	Y	29					101

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	895	N	895	-0-	-0-	-0-	895	3			Y	-0-					13
07	1054	N	930	-0-	-124	-0-	930	3			Y	-0-					13
08	961	N	790	-0-	-171	-0-	790	3			Y	-0-					13
09	900	N	731	-0-	-169	-0-	731	3			Y	-0-					13
10	930	N	887	-0-	-43	-0-	887	3			Y	-0-					13
*11	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					13

MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

06	2900	N	416	-0-	-2484	1845	416	3			Y	-0-					6
07	2706	N	861	-0-	-1845	-0-	861	3			Y	-0-					6
08	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					6
09	1003	N	1003	-0-	-0-	-0-	1003	3			Y	-0-					6
10	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					6
11	600	N	547	-0-	-53	-0-	547	3			Y	-0-					6

MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

06	450	N	291	-0-	-159	-0-	290	2	1	9	N	1	1	8			-0-
07	312	N	312	-0-	-0-	-0-	311	2	1	9	N	1	1	8			-0-
08	413	N	413	-0-	-0-	-0-	412	2	1	9	N	1	1	8			-0-
09	300	N	252	-0-	-48	-0-	252	2			N	-0-					-0-
10	310	N	278	-0-	-32	-0-	278	2			N	-0-					-0-
11	390	N	283	-0-	-107	-0-	283	2			N	-0-					-0-

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

06	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
07	279	N	194	-0-	-85	-0-	194	2			N	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	2			N	-0-					-0-
09	240	N	189	-0-	-51	-0-	189	2			N	-0-					-0-
10	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
*11	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

06	810	N	806	-0-	-4	-0-	787	3	19	9	Y	17					128
07	872	N	872	-0-	-0-	-0-	840	3	32	9	Y	29	106	1			51
08	930	N	795	-0-	-135	-0-	771	3	24	9	Y	22					73
09	880	N	880	-0-	-0-	-0-	838	3	42	9	Y	38					111
10	868	N	669	-0-	-199	-0-	647	3	22	9	Y	20					131
11	780	N	662	-0-	-118	-0-	631	3	31	9	Y	28					159

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

06	600	N	295	-0-	-305	-0-	226	2	69	9	N	63					224
07	681	N	681	-0-	-0-	-0-	585	2	96	9	N	87	180	1			131
08	744	N	563	-0-	-181	-0-	439	2	124	9	N	113	172	1			72
09	720	N	720	-0-	-0-	-0-	597	2	123	9	N	112					184
10	682	N	507	-0-	-175	-0-	409	2	98	9	N	89					273
11	540	N	443	-0-	-97	-0-	366	2	77	9	N	70	174	1			169

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2900	N	1268	-0-	-1632	5226	1265	3	3	9	Y	3	3	1			6
07	3100	N	1143	-0-	-1957	3269	1128	3	15	9	Y	14	8	1	2	8	10
08	3100	N	1138	-0-	-1962	1307	1123	3	15	9	Y	14	12	1	2	8	10
09	2311	N	1004	-0-	-1307	-0-	987	3	17	9	Y	15	13	1	1	8	11
10	1147	N	1058	-0-	-89	-0-	1038	3	20	9	Y	18	17	1			12
11	1110	N	914	-0-	-196	-0-	894	3	20	9	Y	18	17	1			13

HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	250	3	1	9	Y	1	1	1			4
07	301	N	301	-0-	-0-	-0-	287	3	14	9	Y	13	8	1			9
08	186	N	165	-0-	-21	-0-	151	3	14	9	Y	13	12	1			10
09	278	N	278	-0-	-0-	-0-	261	3	17	9	Y	15	13	1			12
10	186	N	171	-0-	-15	-0-	149	3	22	9	Y	20	18	1			14
*11	165	N	165	-0-	-0-	-0-	144	3	21	9	Y	19	18	1			15

COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					-0-
07	744	N	720	-0-	-24	-0-	720	3			Y	-0-					-0-
08	775	N	769	-0-	-6	-0-	769	3			Y	-0-					-0-
09	750	N	713	-0-	-37	-0-	713	3			Y	-0-					-0-
10	713	N	675	-0-	-38	-0-	675	3			Y	-0-					-0-
11	750	N	585	-0-	-165	-0-	585	3			Y	-0-					-0-

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	932	-0-	-58	-0-	929	3	3	9	Y	3	3	1			-0-
07	932	N	932	-0-	-0-	-0-	932	3			Y	-0-					-0-
08	974	N	974	-0-	-0-	-0-	974	3			Y	-0-					-0-
09	933	N	933	-0-	-0-	-0-	933	3			Y	-0-					-0-
10	930	N	913	-0-	-17	-0-	913	3			Y	-0-					-0-
*11	1024	N	1024	-0-	-0-	-0-	1024	3			Y	-0-					-0-

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
07	248	N	179	-0-	-69	-0-	179	3			Y	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
11	300	N	176	-0-	-124	-0-	176	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
10	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
11	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	592	-0-	-68	-0-	592	3			Y	-0-					-0-
07	992	N	992	-0-	-0-	-0-	966	3	26	9	Y	24	15	1			9
08	721	N	721	-0-	-0-	-0-	692	3	29	9	Y	26	23	1			12
09	950	N	950	-0-	-0-	-0-	914	3	36	9	Y	33	28	1			17
10	992	N	821	-0-	-171	-0-	768	3	53	9	Y	48	42	1			23
11	690	N	683	-0-	-7	-0-	630	3	53	9	Y	48	45	1			26

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	337	-0-	-23	-0-	334	3	3	9	Y	3	3	1			-0-
07	372	N	365	-0-	-7	-0-	362	3	3	9	Y	3	3	1			-0-
08	375	N	375	-0-	-0-	-0-	372	3	3	9	Y	3	3	1			-0-
09	345	N	345	-0-	-0-	-0-	342	3	3	9	Y	3	3	1			-0-
10	372	N	350	-0-	-22	-0-	346	3	4	9	Y	4	4	1			-0-
11	360	N	267	-0-	-93	-0-	263	3	4	9	Y	4	4	1			-0-

UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

06	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					-0-
07	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
08	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					-0-
09	1530	N	1417	-0-	-113	-0-	1417	3			N	-0-					-0-
10	1581	N	1510	-0-	-71	-0-	1510	3			N	-0-					-0-
11	1470	N	1320	-0-	-150	-0-	1320	3			N	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

06	899	N	899	-0-	-0-	-0-	832	3	67	9	N	61	66	1			33
07	992	N	859	-0-	-133	-0-	855	3	4	9	N	4	22	1			15
08	961	N	880	-0-	-81	-0-	876	3	4	9	N	4	12	1			7
09	900	N	816	-0-	-84	-0-	812	3	4	9	N	4	7	1			4
10	868	N	828	-0-	-40	-0-	822	3	6	9	N	5	6	1			3
11	840	N	698	-0-	-142	-0-	692	3	6	9	N	5	5	1			3

MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

06	1260	N	1184	-0-	-76	-0-	1184	3			N	-0-					-0-
07	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
08	1333	N	1258	-0-	-75	-0-	1258	3			N	-0-					-0-
09	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
10	1333	N	1125	-0-	-208	-0-	1125	3			N	-0-					-0-
11	1230	N	1012	-0-	-218	-0-	1012	3			N	-0-					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

06	1590	N	1581	-0-	-9	-0-	1581	3			N	-0-					-0-
07	1626	N	1626	-0-	-0-	-0-	1626	3			N	-0-					-0-
08	1649	N	1649	-0-	-0-	-0-	1649	3			N	-0-					-0-
09	1590	N	1499	-0-	-91	-0-	1499	3			N	-0-					-0-
10	1612	N	1475	-0-	-137	-0-	1475	3			N	-0-					-0-
11	1590	N	1413	-0-	-177	-0-	1413	3			N	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

06	5073	X	5073	-0-	-0-	-0-	4998	3	75	9	N	68	74	1			34
07	5540	X	5540	-0-	-0-	-0-	5503	3	37	9	N	34	43	1			25
08	5470	X	5470	-0-	-0-	-0-	5430	3	40	9	N	36	42	1			19
09	4927	X	4927	-0-	-0-	-0-	4885	3	42	9	N	38	38	1			19
10	4920	X	4920	-0-	-0-	-0-	4870	3	50	9	N	45	45	1			19
*11	4745	X	4745	-0-	-0-	-0-	4695	3	50	9	N	45	44	1			20

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

06	3429	X	3429	-0-	-0-	-0-	3429	3			Y	-0-					-0-
07	3782	X	3497	-0-	-285	-0-	3490	3	7	9	Y	6	4	1			2
08	3750	X	3750	-0-	-0-	-0-	3743	3	7	9	Y	6	5	1			3
09	3667	X	3667	-0-	-0-	-0-	3660	3	7	9	Y	6	6	1			3
10	3820	X	3820	-0-	-0-	-0-	3811	3	9	9	Y	8	7	1			4
*11	3677	X	3677	-0-	-0-	-0-	3668	3	9	9	Y	8	7	1			5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0-	-0-	171	3	138	9	N	125	143	1			66
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-	66	1			-0-
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

06	1078	N	1078	-0-	-0-	-0-	1037	3	41	9	N	37	40	1			18
07	1116	N	1040	-0-	-76	-0-	1028	3	12	9	N	11	19	1			10
08	1116	N	1011	-0-	-105	-0-	998	3	13	9	N	12	16	1			6
09	1080	N	925	-0-	-155	-0-	911	3	14	9	N	13	14	1			5
10	1054	N	918	-0-	-136	-0-	901	3	17	9	N	15	15	1			5
11	990	N	811	-0-	-179	-0-	794	3	17	9	N	15	15	1			5

UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

06	2160	N	2025	-0-	-135	-0-	2025	3			N	-0-					-0-
07	2201	N	1997	-0-	-204	-0-	1994	3	3	9	N	3	2	1			1
08	2201	N	1967	-0-	-234	-0-	1964	3	3	9	N	3	3	1			1
09	2040	N	1939	-0-	-101	-0-	1936	3	3	9	N	3	3	1			1
10	2043	N	2043	-0-	-0-	-0-	2039	3	4	9	N	4	4	1			1
11	1890	N	1810	-0-	-80	-0-	1806	3	4	9	N	4	4	1			1

MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

06	1200	N	1077	-0-	-123	-0-	1069	3	8	9	N	7					50
07	1280	N	1280	-0-	-0-	-0-	1250	3	30	9	N	27					77
08	1251	N	1251	-0-	-0-	-0-	1230	3	21	9	N	19					96
09	1139	N	1139	-0-	-0-	-0-	1126	3	13	9	N	12					108
10	1271	N	1159	-0-	-112	-0-	1139	3	20	9	N	18					126
11	1200	N	1004	-0-	-196	-0-	985	3	19	9	N	17					143

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

06	1620	N	1576	-0-	-44	-0-	1562	3	14	9	N	13	16	1			7
07	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-	7	1			-0-
08	1612	N	1177	-0-	-435	-0-	1177	3			N	-0-					-0-
09	1590	N	1522	-0-	-68	-0-	1522	3			N	-0-					-0-
10	1612	N	1509	-0-	-103	-0-	1509	3			N	-0-					-0-
11	1140	N	945	-0-	-195	-0-	945	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

06	900	N	830	-0-	-70	-0-	795	3	35	9	N	32	38	1			19
07	868	N	817	-0-	-51	-0-	817	3			N	-0-	19	1			-0-
08	868	N	824	-0-	-44	-0-	824	3			N	-0-					-0-
09	840	N	769	-0-	-71	-0-	769	3			N	-0-					-0-
10	806	N	774	-0-	-32	-0-	774	3			N	-0-					-0-
11	810	N	680	-0-	-130	-0-	680	3			N	-0-					-0-

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

06	1198	N	1198	-0-	-0-	-0-	1178	3	20	9	N	18	169	1			35
07	1275	N	1275	-0-	-0-	-0-	1247	3	28	9	N	25	1	8			59
08	1271	N	1183	-0-	-88	-0-	1161	3	22	9	N	20					79
09	1200	N	1140	-0-	-60	-0-	1109	3	31	9	N	28	1	8			106
10	1271	N	1132	-0-	-139	-0-	1104	3	28	9	N	25					131
11	1140	N	983	-0-	-157	-0-	962	3	21	9	N	19					150

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC 860965
MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

06	750	N	480	-0-	-270	-0-	480	3			N	-0-					-0-
07	1054	N	396	-0-	-658	-0-	396	3			N	-0-					-0-
08	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
09	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
10	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
11	1080	N	642	-0-	-438	-0-	642	3			N	-0-					-0-

PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

06	150	N	124	-0-	-26	-0-	124	3			N	-0-					63
07	217	N	124	-0-	-93	-0-	124	3			N	-0-					63
08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					63
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					63
10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					63
11	180	N	124	-0-	-56	-0-	124	3			N	-0-					63

PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

06	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					8
07	999	N	999	-0-	-0-	-0-	999	3			Y	-0-					8
08	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					8
09	720	N	631	-0-	-89	-0-	631	3			Y	-0-					8
10	992	N	768	-0-	-224	-0-	768	3			Y	-0-					8
11	690	N	497	-0-	-193	-0-	497	3			Y	-0-					8

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

06	1037	N	1037	-0-	-0-	-0-	1037	3			Y	-0-					8
07	1076	N	1076	-0-	-0-	-0-	1076	3			Y	-0-					8
08	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					8
09	1050	N	477	-0-	-573	-0-	477	3			Y	-0-					8
10	1085	N	296	-0-	-789	-0-	296	3			Y	-0-					8
11	600	N	300	-0-	-300	-0-	300	3			Y	-0-					8

MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

06	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
08	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
11	90	N	39	-0-	-51	-0-	39	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*11	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

06	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
07	465	N	439	-0-	-26	-0-	439	3			N	-0-					-0-
08	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-
09	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
10	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

06	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
07	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
08	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
09	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
10	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
*11	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*11	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*11	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

06	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	217	N	160	-0-	-57	-0-	160	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*11	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	510	N	448	-0-	-62	-0-	448	3		N	-0-			-0-
07	558	N	520	-0-	-38	-0-	520	3		N	-0-			-0-
08	558	N	460	-0-	-98	-0-	460	3		N	-0-			-0-
09	631	N	631	-0-	-0-	-0-	631	3		N	-0-			-0-
10	527	N	376	-0-	-151	-0-	376	3		N	-0-			-0-
*11	546	N	546	-0-	-0-	-0-	546	3		N	-0-			-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	849	N	849	-0-	-0-	-0-	849	3		N	-0-			-0-
07	836	N	836	-0-	-0-	-0-	836	3		N	-0-			-0-
08	806	N	749	-0-	-57	-0-	749	3		N	-0-			-0-
09	1004	N	1004	-0-	-0-	-0-	1004	3		N	-0-			-0-
10	837	N	833	-0-	-4	-0-	833	3		N	-0-			-0-
*11	759	N	759	-0-	-0-	-0-	759	3		N	-0-			-0-

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	87	-0-	-3	-0-	87	3		N	-0-			-0-
07	152	N	152	-0-	-0-	-0-	152	3		N	-0-			-0-
08	89	N	89	-0-	-0-	-0-	89	3		N	-0-			-0-
09	90	N	48	-0-	-42	-0-	48	3		N	-0-			-0-
10	155	N	68	-0-	-87	-0-	68	3		N	-0-			-0-
*11	131	N	131	-0-	-0-	-0-	131	3		N	-0-			-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	5	-0-	-25	-0-	5	3		N	-0-			-0-
07	13	N	13	-0-	-0-	-0-	13	3		N	-0-			-0-
08	10	N	10	-0-	-0-	-0-	10	3		N	-0-			-0-
09	8	N	8	-0-	-0-	-0-	8	3		N	-0-			-0-
10	55	N	55	-0-	-0-	-0-	55	3		N	-0-			-0-
*11	30	N	30	-0-	-0-	-0-	30	3		N	-0-			-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	173	-0-	-7	-0-	173	3		N	-0-			-0-
07	186	N	169	-0-	-17	-0-	169	3		N	-0-			-0-
08	186	N	150	-0-	-36	-0-	150	3		N	-0-			-0-
09	205	N	205	-0-	-0-	-0-	205	3		N	-0-			-0-
10	181	N	181	-0-	-0-	-0-	181	3		N	-0-			-0-
*11	172	N	172	-0-	-0-	-0-	172	3		N	-0-			-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	273	N	273	-0-	-0-	-0-	273	3		N	-0-			-0-
07	310	N	276	-0-	-34	-0-	276	3		N	-0-			-0-
08	310	N	223	-0-	-87	-0-	223	3		N	-0-			-0-
09	317	N	317	-0-	-0-	-0-	317	3		N	-0-			-0-
10	284	N	284	-0-	-0-	-0-	284	3		N	-0-			-0-
*11	264	N	264	-0-	-0-	-0-	264	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	164	-0-	-226	-0-	164	3			N	-0-					-0-
07	279	N	144	-0-	-135	-0-	144	3			N	-0-					-0-
08	248	N	88	-0-	-160	-0-	88	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
10	155	N	66	-0-	-89	-0-	66	3			N	-0-					-0-
*11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
07	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
08	682	N	569	-0-	-113	-0-	569	3			N	-0-					-0-
09	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
10	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
11	540	N	341	-0-	-199	-0-	341	3			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
08	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
10	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					8
07	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					8
08	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					8
09	330	N	90	-0-	-240	-0-	90	3			Y	-0-					8
10	403	N	89	-0-	-314	-0-	89	3			Y	-0-					8
*11	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					8

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	176	-0-	-64	-0-	176	3			N	-0-					-0-
07	279	N	32	-0-	-247	-0-	32	3			N	-0-					-0-
08	155	N	43	-0-	-112	-0-	43	3			N	-0-					-0-
09	180	N	66	-0-	-114	-0-	66	3			N	-0-					-0-
10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
07	217	N	125	-0-	-92	-0-	125	3			N	-0-					-0-
08	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
10	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*11	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	360	N	52	-0-	-308	-0-	52	3			N	-0-					-0-
10	372	N	293	-0-	-79	-0-	293	3			N	-0-					-0-
11	330	N	158	-0-	-172	-0-	158	3			N	-0-					-0-

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	202	-0-	-38	-0-	202	3			N	-0-					-0-
07	341	N	201	-0-	-140	-0-	201	3			N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
10	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
11	300	N	202	-0-	-98	-0-	202	3			N	-0-					-0-

PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 6678 PERF. 6015 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		5	-0-	5	5	5	3			N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	203	-0-	-97	-0-	203	3			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
08	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
09	210	N	2	-0-	-208	-0-	2	3			N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
08	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
09	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
10	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
*11	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*11	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*11	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
10	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
*11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	782	-0-	-298	-0-	782	3			N	-0-					-0-
07	1085	N	664	-0-	-421	-0-	664	3			N	-0-					-0-
08	837	N	652	-0-	-185	-0-	652	3			N	-0-					-0-
09	780	N	327	-0-	-453	-0-	327	3			N	-0-					-0-
10	651	N	542	-0-	-109	-0-	542	3			N	-0-					-0-
*11	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
08	279	N	211	-0-	-68	-0-	211	3			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
10	279	N	161	-0-	-118	-0-	161	3			N	-0-					-0-
*11	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
08	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
09	540	N	285	-0-	-255	-0-	285	3			N	-0-					-0-
10	589	N	316	-0-	-273	-0-	316	3			N	-0-					-0-
11	390	N	164	-0-	-226	-0-	164	3			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
07	434	N	421	-0-	-13	-0-	421	3			N	-0-					-0-
08	434	N	342	-0-	-92	-0-	342	3			N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
*11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					6
07	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					6
08	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					6
09	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					6
10	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					6
11	210	N	206	-0-	-4	-0-	206	3			Y	-0-					6

PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1088	N	1088	-0-	-0-	-0-	1088	3			Y	-0-					18
07	704	N	704	-0-	-0-	-0-	704	3			Y	-0-					18
08	1179	N	1179	-0-	-0-	-0-	1179	3			Y	-0-					18
09	1607	N	1607	-0-	-0-	-0-	1607	3			Y	-0-					18
10	1413	N	1413	-0-	-0-	-0-	1413	3			Y	-0-					18
11	1140	N	590	-0-	-550	-0-	590	3			Y	-0-					18

MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	250	-0-	-50	-0-	250	3			N	-0-					-0-
07	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-
08	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
*11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	369	-0-	-231	-0-	369	3			N	-0-					-0-
07	403	N	348	-0-	-55	-0-	348	3			N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
09	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
10	341	N	250	-0-	-91	-0-	250	3			N	-0-					-0-
11	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	815	-0-	-175	-0-	815	3			N	-0-					-0-
07	806	N	779	-0-	-27	-0-	779	3			N	-0-					-0-
08	930	N	457	-0-	-473	-0-	457	3			N	-0-					-0-
09	810	N	632	-0-	-178	-0-	632	3			N	-0-					-0-
10	775	N	349	-0-	-426	-0-	349	3			N	-0-					-0-
*11	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
09	120	N	46	-0-	-74	-0-	46	3			N	-0-					-0-
10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	210	N	85	-0-	-125	-0-	85	3			N	-0-					-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	390	-0-	-180	-0-	390	3			N	-0-					-0-
07	496	N	409	-0-	-87	-0-	409	3			N	-0-					-0-
08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
09	390	N	192	-0-	-198	-0-	192	3			N	-0-					-0-
10	403	N	334	-0-	-69	-0-	334	3			N	-0-					-0-
*11	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
07	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
10	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
*11	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
10	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
11	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-

VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
07	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
08	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
09	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
10	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
11	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	367	-0-	-53	-0-	367	3			N	-0-					-0-
07	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
08	403	N	311	-0-	-92	-0-	311	3			N	-0-					-0-
09	360	N	7	-0-	-353	-0-	7	3			N	-0-					-0-
10	372	N	146	-0-	-226	-0-	146	3			N	-0-					-0-
11	300	N	34	-0-	-266	-0-	34	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
09	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
*11	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	920	-0-	-70	-0-	908	3	12	9	N	11	2	8			137
07	899	N	880	-0-	-19	-0-	868	3	12	9	N	11	2	8			146
08	899	N	800	-0-	-99	-0-	798	3	2	9	N	2	2	8			146
09	930	N	703	-0-	-227	-0-	703	3			N	-0-					146
10	868	N	737	-0-	-131	-0-	737	3			N	-0-					146
*11	821	N	821	-0-	-0-	-0-	819	3	2	9	N	2	2	8			146

VANCO OIL & GAS CORP. 881484
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	72	-0-	-48	-0-	72	2			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*11	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	17	N	17	-0-	-0-	-0-	8	1	9	3	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	128	1	154	3	N	-0-					-0-
08	341	N	70	-0-	-271	-0-	30	1	40	3	N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	100	1	103	3	N	-0-					-0-
10	279	N	207	-0-	-72	-0-	102	1	105	3	N	-0-					-0-
*11	367	N	367	-0-	-0-	-0-	128	1	239	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1188	N	1188	-0-	-0-	-0-	410	1	778	3	N	-0-					-0-
07	1023	N	352	-0-	-671	-0-	160	1	192	3	N	-0-					-0-
08	713	N	682	-0-	-31	-0-	295	1	387	3	N	-0-					-0-
09	990	N	579	-0-	-411	-0-	285	1	294	3	N	-0-					-0-
10	603	N	603	-0-	-0-	-0-	296	1	307	3	N	-0-					-0-
11	660	N	549	-0-	-111	-0-	192	1	357	3	N	-0-					-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	486	-0-	-24	-0-	168	1	318	3	N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	231	1	278	3	N	-0-					-0-
08	531	N	531	-0-	-0-	-0-	230	1	301	3	N	-0-					-0-
09	480	N	316	-0-	-164	-0-	156	1	160	3	N	-0-					-0-
10	496	N	351	-0-	-145	-0-	172	1	179	3	N	-0-					-0-
11	510	N	320	-0-	-190	-0-	112	1	208	3	N	-0-					-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	866	N	866	-0-	-0-	-0-	300	1	566	3	N	-0-					-0-
07	434	N	154	-0-	-280	-0-	70	1	84	3	N	-0-					-0-
08	434	N	79	-0-	-355	-0-	34	1	45	3	N	-0-					-0-
09	420	N	62	-0-	-358	-0-	31	1	31	3	N	-0-					-0-
10	155	N	22	-0-	-133	-0-	11	1	11	3	N	-0-					-0-
*11	398	N	398	-0-	-0-	-0-	139	1	259	3	N	-0-					-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	27	-0-	-33	-0-	27	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
*11	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-

WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	36	-0-	-54	-0-	36	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*10	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-

MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	21	-0-	-129	-0-	21	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
*10	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
*11	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	4	-0-	-26	-0-	4	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
*11	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	3	-0-	-27	-0-	3	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*10	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*11	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	41	-0-	-49	-0-	41	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
09	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
*10	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
*11	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	30	-0-	-30	-0-	30	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
*10	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
*11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-

WTG EXPLORATION 945220
HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
08	310	N	179	-0-	-131	-0-	179	2			N	-0-					-0-
09	210	N	169	-0-	-41	-0-	169	2			N	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
11	180	N	154	-0-	-26	-0-	154	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0-	-0-	457	2			Y	-0-					6
07	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					6
08	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					6
09	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					6
10	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					6
*11	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					6

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
07	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
11	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
09	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
11	300	N	266	-0-	-34	-0-	266	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	1	-0-	-29	-0-	1	2			Y	-0-					9
07	62	N	-0-	-0-	-62	-0-					Y	-0-					9
08	31	N	1	-0-	-30	-0-	1	2			Y	-0-					9
09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					9
10	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					9
*11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					9

MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	95	-0-	-85	-0-	95	2			Y	-0-					7
07	248	N	179	-0-	-69	-0-	179	2			Y	-0-					7
08	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					7
09	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					7
10	186	N	114	-0-	-72	-0-	114	2			Y	-0-					7
11	240	N	197	-0-	-43	-0-	197	2			Y	-0-					7

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	158	-0-	-112	-0-	158	2			Y	-0-					7
07	124	N	69	-0-	-55	-0-	69	2			Y	-0-					7
08	248	N	174	-0-	-74	-0-	174	2			Y	-0-					7
09	150	N	107	-0-	-43	-0-	107	2			Y	-0-					7
10	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					7
*11	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					7

HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	189	-0-	-51	-0-	189	2			Y	-0-					42
07	248	N	196	-0-	-52	-0-	196	2			Y	-0-					42
08	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					42
09	378	N	378	-0-	-0-	-0-	378	2			Y	-0-					42
10	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					42
11	270	N	176	-0-	-94	-0-	176	2			Y	-0-					42

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	226	2			N	-0-					27
07	93	N	72	-0-	-21	-0-	72	2			N	-0-					27
08	293	N	293	-0-	-0-	-0-	293	2			N	-0-					27
09	240	N	78	-0-	-162	-0-	78	2			N	-0-					27
10	62	N	60	-0-	-2	-0-	60	2			N	-0-					27
11	270	N	158	-0-	-112	-0-	158	2			N	-0-					27

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					24
07	124	N	100	-0-	-24	-0-	100	2			Y	-0-					24
08	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					24
09	150	N	118	-0-	-32	-0-	118	2			Y	-0-					24
10	93	N	60	-0-	-33	-0-	60	2			Y	-0-					24
11	150	N	124	-0-	-26	-0-	124	2			Y	-0-					24

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	50	-0-	-70	-0-	50	2			Y	-0-					18
07	93	N	80	-0-	-13	-0-	80	2			Y	-0-					18
08	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					18
09	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					18
10	93	N	22	-0-	-71	-0-	22	2			Y	-0-					18
11	180	N	68	-0-	-112	-0-	68	2			Y	-0-					18

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

06	120	N	90	-0-	-30	-0-	90	2			Y	-0-					24
07	124	N	101	-0-	-23	-0-	101	2			Y	-0-					24
08	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					24
09	90	N	68	-0-	-22	-0-	68	2			Y	-0-					24
10	93	N	45	-0-	-48	-0-	45	2			Y	-0-					24
11	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					24

HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

06	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
10	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
11	300	N	224	-0-	-76	-0-	224	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

06	150	N	107	-0-	-43	-0-	107	2			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
10	186	N	165	-0-	-21	-0-	165	2			N	-0-					-0-
11	180	N	118	-0-	-62	-0-	118	2			N	-0-					-0-

UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

06	944	N	944	-0-	-0-	-0-	944	2			Y	-0-					1
07	719	N	719	-0-	-0-	-0-	719	2			Y	-0-					1
08	589	N	444	-0-	-145	-0-	444	2			Y	-0-					1
09	570	N	563	-0-	-7	-0-	563	2			Y	-0-					1
10	589	N	441	-0-	-148	-0-	441	2			Y	-0-					1
*11	580	N	580	-0-	-0-	-0-	580	2			Y	-0-					1

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

06	390	N	293	-0-	-97	-0-	293	2			Y	-0-					13
07	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					13
08	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					13
09	735	N	735	-0-	-0-	-0-	735	2			Y	-0-					13
10	748	N	748	-0-	-0-	-0-	748	2			Y	-0-					13
*11	719	N	719	-0-	-0-	-0-	719	2			Y	-0-					13

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*11	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					160
07	992	N	992	-0-	-0-	-0-	981	2	11	9	N	10					170
08	837	N	836	-0-	-1	-0-	830	2	6	9	N	5					175
09	935	N	935	-0-	-0-	-0-	932	2	3	9	N	3					178
*10	837	N	209	-0-	-628	-0-	209	2			N	-0-	23	6	155	7	-0-
11	810	N	708	-0-	-102	-0-	708	2			N	-0-					-0-

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	41	-0-	-49	-0-	41	2	N	-0-					190
07	177	N	177	-0-	-0-	-0-	177	2	N	-0-					190
08	164	N	164	-0-	-0-	-0-	164	2	N	-0-					190
09	157	N	157	-0-	-0-	-0-	157	2	N	-0-					190
10	186	N	152	-0-	-34	-0-	152	2	N	-0-					190
*11	151	N	151	-0-	-0-	-0-	151	2	N	-0-					190

UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	178	-0-	-2	-0-	178	2	Y	-0-					4
07	154	N	154	-0-	-0-	-0-	154	2	Y	-0-					4
08	155	N	152	-0-	-3	-0-	152	2	Y	-0-					4
09	236	N	236	-0-	-0-	-0-	236	2	Y	-0-					4
10	155	N	143	-0-	-12	-0-	143	2	Y	-0-					4
*11	1073	N	1073	-0-	-0-	-0-	1073	2	Y	-0-					4

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	857	N	857	-0-	-0-	-0-	827	2	30	9	N	27					70
07	689	N	689	-0-	-0-	-0-	667	2	22	9	N	20					90
08	651	N	530	-0-	-121	-0-	509	2	21	9	N	19					109
09	630	N	515	-0-	-115	-0-	495	2	20	9	N	18					127
10	651	N	562	-0-	-89	-0-	545	2	17	9	N	15					142
*11	957	N	957	-0-	-0-	-0-	940	2	17	9	N	15					157

YUCCA ENERGY, INC. 950335
PIERCE, VICTOR I. WELL #: 1 RRCID -> 036466 COMPL. DATE 09/11/1964 TOTAL DEPTH 6562 PERF. 5566 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	162	-0-	-18	-0-	162	3	N	-0-					-0-
07	186	N	149	-0-	-37	-0-	149	3	N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	3	N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3	N	-0-					-0-
*10	215	N	215	-0-	-0-	-0-	215	3	N	-0-					-0-
*11	158	N	158	-0-	-0-	-0-	158	3	N	-0-					-0-

PIERCE, V. I. "104" WELL #: 1 RRCID -> 137093 COMPL. DATE 10/16/1990 TOTAL DEPTH 6809 PERF. 5936 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0-	-0-	362	3	N	-0-					-0-
07	207	N	207	-0-	-0-	-0-	207	3	N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3	N	-0-					-0-
09	300	N	166	-0-	-134	-0-	166	3	N	-0-					-0-
10	217	N	151	-0-	-66	-0-	151	3	N	-0-					-0-
11	270	N	78	-0-	-192	-0-	78	3	N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
YUCCA ENERGY, INC. //CONT.// 950335
PIERCE, V. I. "103" WELL #: 1 RRCID -> 152842 COMPL. DATE 01/17/1995 TOTAL DEPTH 6800 PERF. 6110 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	387	-0-	-3	-0-	387	2			N	-0-					26
07	409	N	409	-0-	-0-	-0-	409	2			N	-0-					26
08	434	N	394	-0-	-40	-0-	394	2			N	-0-					26
09	390	N	355	-0-	-35	-0-	355	2			N	-0-					26
10	403	N	224	-0-	-179	-0-	224	2			N	-0-					26
*11	402	N	402	-0-	-0-	-0-	402	2			N	-0-					26

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	642	-0-	-48	-0-	642	3			N	-0-					-0-
07	682	N	626	-0-	-56	-0-	626	3			N	-0-					-0-
08	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
09	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
10	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
11	660	N	416	-0-	-244	-0-	416	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0-	-0-	342	2	22	9	N	20	172	1			47
07	341	N	291	-0-	-50	-0-	268	2	23	9	N	21					68
08	310	N	268	-0-	-42	-0-	231	2	37	9	N	34					102
09	330	N	301	-0-	-29	-0-	254	2	47	9	N	43	1	8			144
10	298	N	298	-0-	-0-	-0-	273	2	25	9	N	23					167
11	270	N	238	-0-	-32	-0-	197	2	41	9	N	37					204

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	2			N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
09	420	N	269	-0-	-151	-0-	269	2			N	-0-					-0-
10	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
11	300	N	266	-0-	-34	-0-	266	2			N	-0-					-0-

HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
07	527	N	392	-0-	-135	-0-	392	2			N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
09	450	N	421	-0-	-29	-0-	421	2			N	-0-					-0-
10	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
*11	452	N	452	-0-	-0-	-0-	452	2			N	-0-					-0-

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	240	N	167	-0-	-73	-0-	167	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
08	496	N	398	-0-	-98	-0-	398	3			N	-0-					-0-
09	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
10	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
*11	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-

THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*11	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 278264 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

06	SWR 10		-0-	-0-	-0-	-0-					N	58	169	1			107
07	SWR 10		-0-	-0-	-0-	-0-					N	47					154
08	SWR 10		-0-	-0-	-0-	-0-					N	61					215
09	SWR 10		-0-	-0-	-0-	-0-					N	54	167	1	2	8	100
10	SWR 10		-0-	-0-	-0-	-0-					N	48					148
11	SWR 10		-0-	-0-	-0-	-0-					N	57					205

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

06	431 R	431	-0-	-0-	-0-	431	2			Y	-0-					-0-
07	447 R	447	-0-	-0-	-0-	447	2			Y	-0-					-0-
08	444 R	444	-0-	-0-	-0-	444	2			Y	-0-					-0-
09	DLQ G-10	410	-0-	410	410	410	2			Y	-0-					-0-
10	DLQ G-10	445	-0-	445	855	445	2			Y	-0-					-0-
11	DLQ G-10	530	-0-	530	1385	530	2			Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

06	551 R	551	-0-	-0-	-0-	551	2			Y	-0-					-0-
07	556 R	556	-0-	-0-	-0-	556	2			Y	-0-					-0-
08	573 R	573	-0-	-0-	-0-	573	2			Y	-0-					-0-
09	DLQ G-10	543	-0-	543	543	543	2			Y	-0-					-0-
10	DLQ G-10	537	-0-	537	1080	537	2			Y	-0-					-0-
11	DLQ G-10	533	-0-	533	1613	533	2			Y	-0-					-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

06	1489 R	1489	-0-	-0-	-0-	1489	2			Y	-0-					-0-
07	1483 R	1483	-0-	-0-	-0-	1483	2			Y	-0-					-0-
08	1510 R	1510	-0-	-0-	-0-	1510	2			Y	-0-					-0-
09	DLQ G-10	1414	-0-	1414	1414	1414	2			Y	-0-					-0-
10	DLQ G-10	1361	-0-	1361	2775	1361	2			Y	-0-					-0-
11	DLQ G-10	1266	-0-	1266	4041	1266	2			Y	-0-					-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

06	510 #	466	-0-	-44	-0-	466	2			Y	-0-					-0-
07	527 #	450	-0-	-77	-0-	450	2			Y	-0-					-0-
08	527 #	400	-0-	-127	-0-	400	2			Y	-0-					-0-
09	DLQ G-10	444	-0-	444	444	444	2			Y	-0-					-0-
10	DLQ G-10	453	-0-	453	897	453	2			Y	-0-					-0-
11	DLQ G-10	454	-0-	454	1351	454	2			Y	-0-					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP OPERATING COMPANY, LP 195959
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
MEADOWS "4" WELL #: 1 RRCID -> 176568 COMPL. DATE 12/09/1999 TOTAL DEPTH 7225 PERF. 7203 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON SYSTEMS, INC. 930380
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
ROBERTS & HAMMACK INC. 718512
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-					N	-0-					48
07	130	N	130	-0-	-0-	-0-					N	-0-					48
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					48

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, EAST (ELLENBURGER) //CONT.// 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-

KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
11	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

06	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	SI MULT	-0-	-0-	-0-	-0-			N	-0-			-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

THORP, TOM TRANSPORTS, INC. 857123
OZONA NORTH SWD WELL #: 1 RRCID -> 268193 COMPL. DATE 11/25/2012 TOTAL DEPTH 9550 PERF. 9104 - 9368

06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
APPROACH OPERATING LLC 028625
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
07	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*11	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	179	-0-	-31	-0-	179	3			Y	-0-					-0-
07	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
10	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
11	240	N	232	-0-	-8	-0-	232	3			Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	457	-0-	-143	-0-	457	3			Y	-0-					-0-
07	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					-0-
08	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					-0-
09	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					-0-
10	681	N	681	-0-	-0-	-0-	681	3			Y	-0-					-0-
*11	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-

CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	223	-0-	-17	-0-	223	3			Y	-0-					-0-
07	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
08	372	N	260	-0-	-112	-0-	260	3			Y	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
10	248	N	217	-0-	-31	-0-	217	3			Y	-0-					-0-
*11	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-

DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	346	-0-	-14	-0-	344	1	2	9	N	2					47
07	372	N	351	-0-	-21	-0-	349	1	2	9	N	2					49
08	372	N	359	-0-	-13	-0-	357	1	2	9	N	2					51
*09	360	N	349	-0-	-11	-0-	347	1	2	9	N	2					53
*10	341	N	186	-0-	-155	-0-	184	1	2	9	N	2					55
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					55

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0-	-0-	299	3	7	9	Y	6					20
07	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					20
08	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					20
09	300	N	262	-0-	-38	-0-	262	3			Y	-0-					20
10	310	N	259	-0-	-51	-0-	259	3			Y	-0-					20
*11	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					20

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
07	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
*10	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*11	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	3					16
07	0	N	-0-	-0-	-0-	-0-					Y	1	10	1			7
08	149	N	149	-0-	-0-	-0-	147	2	2	9	Y	2					9
09	474	N	474	-0-	-0-	-0-	34	1	436	2	Y	4	9	1			4
							4	9									
*10	446	N	446	-0-	-0-	-0-	37	1	406	2	Y	3					7
							3	9									
*11	314	N	314	-0-	-0-	-0-	32	1	279	2	Y	3	8	1			2
							3	9									

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	308	-0-	-172	-0-	18	1	286	2	Y	4					43
							4	9									
07	434	N	291	-0-	-143	-0-	33	1	254	2	Y	4					47
							4	9									
08	434	N	331	-0-	-103	-0-	36	1	291	2	Y	4					51
							4	9									
09	493	N	493	-0-	-0-	-0-	49	1	440	2	Y	4					55
							4	9									
*10	378	N	378	-0-	-0-	-0-	51	1	321	2	Y	5					60
							6	9									
*11	368	N	368	-0-	-0-	-0-	45	1	323	2	Y	-0-					60

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	514	-0-	-56	-0-	22	1	484	2	N	7					212
							8	9									
07	589	N	581	-0-	-8	-0-	41	1	531	2	N	8					220
							9	9									
08	662	N	662	-0-	-0-	-0-	44	1	604	2	N	13					233
							14	9									
09	780	N	780	-0-	-0-	-0-	61	1	706	2	N	12	193	1			52
							13	9									
*10	792	N	792	-0-	-0-	-0-	63	1	707	2	N	20					72
							22	9									
11	630	N	557	-0-	-73	-0-	55	1	487	2	N	14					86
							15	9									

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	169	-0-	-11	-0-	6	1	156	2	Y	6					16
							7	9									
07	155	N	120	-0-	-35	-0-	9	1	108	2	Y	3					19
							3	9									
08	156	N	156	-0-	-0-	-0-	9	1	139	2	Y	7					26
							8	9									
09	180	N	147	-0-	-33	-0-	11	1	129	2	Y	6					32
							7	9									
*10	149	N	149	-0-	-0-	-0-	12	1	129	2	Y	7					39
							8	9									
11	150	N	135	-0-	-15	-0-	10	1	121	2	Y	4					43
							4	9									

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	256	-0-	-74	-0-	10	1	242	2	Y	4					43
							4	9									
07	279	N	264	-0-	-15	-0-	19	1	241	2	Y	4					47
							4	9									
08	279	N	202	-0-	-77	-0-	20	1	178	2	Y	4					51
							4	9									
09	270	N	134	-0-	-136	-0-	28	1	102	2	Y	4					55
							4	9									
10	279	N	243	-0-	-36	-0-	29	1	208	2	Y	5					60
							6	9									
*11	231	N	231	-0-	-0-	-0-	25	1	206	2	Y	-0-					60

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	564	N	564	-0-	-0-	-0-	22	1	535	2	Y	6					16
							7	9									
07	589	N	575	-0-	-14	-0-	40	1	532	2	Y	3					19
							3	9									
08	712	N	712	-0-	-0-	-0-	43	1	661	2	Y	7					26
							8	9									
09	826	N	826	-0-	-0-	-0-	64	1	755	2	Y	6					32
							7	9									
*10	833	N	833	-0-	-0-	-0-	69	1	756	2	Y	7					39
							8	9									
11	690	N	483	-0-	-207	-0-	60	1	419	2	Y	4					43
							4	9									

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	486	-0-	-114	-0-	19	1	466	2	Y	1					68
							1	9									
07	558	N	541	-0-	-17	-0-	37	1	503	2	Y	1					69
							1	9									
08	584	N	584	-0-	-0-	-0-	40	1	543	2	Y	1					70
							1	9									
09	675	N	675	-0-	-0-	-0-	53	1	621	2	Y	1					71
							1	9									
*10	686	N	686	-0-	-0-	-0-	57	1	627	2	Y	2					73
							2	9									
11	570	N	553	-0-	-17	-0-	50	1	502	2	Y	1					74
							1	9									

COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	730	-0-	-80	-0-	30	1	694	2	Y	5	38	1			7
							6	9									
07	837	N	589	-0-	-248	-0-	56	1	529	2	Y	4	7	1			4
							4	9									
08	868	N	832	-0-	-36	-0-	60	1	768	2	Y	4					8
							4	9									
09	1291	N	1291	-0-	-0-	-0-	83	1	1204	2	Y	4	7	1			5
							4	9									
*10	1291	N	1291	-0-	-0-	-0-	86	1	1201	2	Y	4					9
							4	9									
*11	1000	N	1000	-0-	-0-	-0-	75	1	922	2	Y	3	6	1			6
							3	9									

FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	491	-0-	-49	-0-	19	1	468	2	Y	4					21
							4	9									
07	558	N	538	-0-	-20	-0-	38	1	498	2	Y	2	14	1			9
							2	9									
08	617	N	617	-0-	-0-	-0-	41	1	572	2	Y	4					13
							4	9									
09	728	N	728	-0-	-0-	-0-	56	1	668	2	Y	4	12	1			5
							4	9									
*10	727	N	727	-0-	-0-	-0-	60	1	663	2	Y	4					9
							4	9									
11	600	N	566	-0-	-34	-0-	53	1	506	2	Y	6	12	1			3
							7	9									

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	326	-0-	-64	-0-	13	1	309	2	Y	4					21
							4	9									
07	403	N	300	-0-	-103	-0-	21	1	277	2	Y	2	14	1			9
							2	9									
08	435	N	435	-0-	-0-	-0-	23	1	408	2	Y	4					13
							4	9									
09	513	N	513	-0-	-0-	-0-	39	1	470	2	Y	4	12	1			5
							4	9									
*10	515	N	515	-0-	-0-	-0-	43	1	468	2	Y	4					9
							4	9									
11	420	N	342	-0-	-78	-0-	37	1	298	2	Y	6	12	1			3
							7	9									

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	1					68
07	0	N	-0-	-0-	-0-	-0-					Y	1					69
08	0	N	-0-	-0-	-0-	-0-					Y	1					70
09	0	N	-0-	-0-	-0-	-0-					Y	1					71
10	0	N	-0-	-0-	-0-	-0-					Y	2					73
11	0	N	-0-	-0-	-0-	-0-					Y	1					74

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	299	-0-	-31	-0-	12	1	287	2	N	-0-					81
07	341	N	314	-0-	-27	-0-	22	1	292	2	N	-0-					81
08	359	N	359	-0-	-0-	-0-	24	1	335	2	N	-0-					81
09	421	N	421	-0-	-0-	-0-	33	1	388	2	N	-0-					81
*10	423	N	423	-0-	-0-	-0-	35	1	388	2	N	-0-					81
11	360	N	322	-0-	-38	-0-	31	1	291	2	N	-0-					81

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	4					21
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	2	14	1			9
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	4					13
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	4	12	1			5
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	4					9
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	6	12	1			3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	455	-0-	-55	-0-	18	1	437	2	Y	-0-					43
07	502	N	502	-0-	-0-	-0-	35	1	466	2	Y	1					44
							1	9									
08	567	N	567	-0-	-0-	-0-	38	1	528	2	Y	1					45
							1	9									
09	660	N	660	-0-	-0-	-0-	51	1	608	2	Y	1					46
							1	9									
*10	673	N	673	-0-	-0-	-0-	56	1	615	2	Y	2					48
							2	9									
*11	594	N	594	-0-	-0-	-0-	49	1	545	2	Y	-0-					48

COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1613	N	1613	-0-	-0-	-0-	64	1	1409	2	Y	127	300	1			163
							140	9									
07	2046	N	1606	-0-	-440	-0-	118	1	1375	2	Y	103	177	1			89
							113	9									
08	1922	N	1699	-0-	-223	-0-	128	1	1448	2	Y	112					201
							123	9									
09	1900	N	1900	-0-	-0-	-0-	176	1	1616	2	Y	98	182	1			117
							108	9									
*10	1856	N	1856	-0-	-0-	-0-	183	1	1552	2	Y	110					227
							121	9									
11	1650	N	1413	-0-	-237	-0-	160	1	1177	2	Y	69	167	1			129
							76	9									

COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	753	-0-	-87	-0-	30	1	714	2	Y	8					83
							9	9									
07	839	N	839	-0-	-0-	-0-	54	1	776	2	Y	8					91
							9	9									
08	948	N	948	-0-	-0-	-0-	59	1	880	2	Y	8					99
							9	9									
09	1137	N	1137	-0-	-0-	-0-	81	1	1047	2	Y	8					107
							9	9									
*10	1151	N	1151	-0-	-0-	-0-	84	1	1056	2	Y	10					117
							11	9									
11	930	N	760	-0-	-170	-0-	74	1	686	2	Y	-0-					117

COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	475	N	475	-0-	-0-	-0-	19	1	423	2	Y	30					122
							33	9									
07	523	N	523	-0-	-0-	-0-	34	1	452	2	Y	34					156
							37	9									
08	590	N	590	-0-	-0-	-0-	37	1	518	2	Y	32					188
							35	9									
09	687	N	687	-0-	-0-	-0-	51	1	607	2	Y	26	140	1			74
							29	9									
*10	688	N	688	-0-	-0-	-0-	53	1	590	2	Y	41					115
							45	9									
11	570	N	502	-0-	-68	-0-	46	1	428	2	Y	25					140
							28	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	271	-0-	-29	-0-	8	1	257	2	Y	5					56
							6	9									
07	310	N	308	-0-	-2	-0-	14	1	287	2	Y	6					62
							7	9									
08	368	N	368	-0-	-0-	-0-	16	1	346	2	Y	5					67
							6	9									
09	449	N	449	-0-	-0-	-0-	22	1	421	2	Y	5					72
							6	9									
*10	424	N	424	-0-	-0-	-0-	22	1	394	2	Y	7					79
							8	9									
11	360	N	333	-0-	-27	-0-	20	1	313	2	Y	-0-					79

CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	544	-0-	-56	-0-	20	1	489	2	N	32	181	1			130
							35	9									
07	620	N	594	-0-	-26	-0-	39	1	521	2	N	31					161
							34	9									
08	589	N	530	-0-	-59	-0-	43	1	481	2	N	5					166
							6	9									
09	727	N	727	-0-	-0-	-0-	54	1	638	2	N	32					198
							35	9									
*10	719	N	719	-0-	-0-	-0-	58	1	629	2	N	29					227
							32	9									
*11	558	N	558	-0-	-0-	-0-	50	1	488	2	N	18					245
							20	9									

EPIC PERMIAN OPERATING, LLC 253404
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
08	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
09	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
10	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
11	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	760	-0-	-80	-0-	760	3			N	-0-					-0-
07	806	N	696	-0-	-110	-0-	696	3			N	-0-					-0-
08	806	N	757	-0-	-49	-0-	757	3			N	-0-					-0-
09	750	N	709	-0-	-41	-0-	709	3			N	-0-					-0-
10	682	N	600	-0-	-82	-0-	600	3			N	-0-					-0-
11	720	N	497	-0-	-223	-0-	497	3			N	-0-					-0-

FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
08	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
09	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					-0-
10	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
*11	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
07	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
08	868	N	652	-0-	-216	-0-	652	3			N	-0-					-0-
09	870	N	766	-0-	-104	-0-	766	3			N	-0-					-0-
10	899	N	825	-0-	-74	-0-	825	3			N	-0-					-0-
*11	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

06	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
07	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
09	510	N	371	-0-	-139	-0-	371	3			N	-0-					-0-
10	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
11	510	N	463	-0-	-47	-0-	463	3			N	-0-					-0-

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

06	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
07	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
08	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
09	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
10	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
11	660	N	415	-0-	-245	-0-	415	3			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

06	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
07	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
08	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
09	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
10	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
*11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

06	210	N	209	-0-	-1	-0-	5	1	201	3	Y	3	3	1			1
							3	9									
07	217	N	216	-0-	-1	-0-	10	1	203	3	Y	3	3	1			1
							3	9									
08	217	N	213	-0-	-4	-0-	6	1	203	3	Y	4	4	1			1
							4	9									
09	212	N	212	-0-	-0-	-0-	5	1	204	3	Y	3	2	1			2
							3	9									
10	217	N	212	-0-	-5	-0-	2	1	207	3	Y	3	4	1			1
							3	9									
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	-0-	3	1 3 9	123	3	Y	3	3	1			1
07	124	N	115	-0-	-9	-0-	5	1 3 9	107	3	Y	3	3	1			1
08	124	N	113	-0-	-11	-0-	3	1 4 9	106	3	Y	4	4	1			1
09	120	N	110	-0-	-10	-0-	3	1 3 9	104	3	Y	3	2	1			2
10	124	N	109	-0-	-15	-0-	1	1 3 9	105	3	Y	3	4	1			1
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1

BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	251	2			N	-0-					53
07	269	N	269	-0-	-0-	-0-	269	2			N	-0-					53
08	279	N	260	-0-	-19	-0-	260	2			N	-0-					53
09	252	N	252	-0-	-0-	-0-	251	2	1	9	N	1					54
10	279	N	267	-0-	-12	-0-	267	2			N	-0-					54
11	240	N	227	-0-	-13	-0-	227	2			N	-0-					54

COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
08	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
09	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
10	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
11	360	N	303	-0-	-57	-0-	303	3			N	-0-					-0-

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
11	270	N	209	-0-	-61	-0-	209	3			N	-0-					-0-

O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
07	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
08	403	N	295	-0-	-108	-0-	295	3			N	-0-					-0-
09	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
10	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
*11	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	752	-0-	-148	-0-	752	3			N	-0-					-0-
07	930	N	916	-0-	-14	-0-	916	3			N	-0-					-0-
08	930	N	815	-0-	-115	-0-	815	3			N	-0-					-0-
09	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
10	930	N	817	-0-	-113	-0-	817	3			N	-0-					-0-
11	780	N	685	-0-	-95	-0-	685	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1083	-0-	-177	-0-	1083	3			N	-0-					-0-
07	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
08	1116	N	1010	-0-	-106	-0-	1010	3			N	-0-					-0-
09	1080	N	954	-0-	-126	-0-	954	3			N	-0-					-0-
10	983	N	983	-0-	-0-	-0-	983	3			N	-0-					-0-
11	990	N	950	-0-	-40	-0-	950	3			N	-0-					-0-

HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	177	-0-	-63	-0-	177	3			N	-0-					-0-
07	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
10	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
11	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-

KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
*11	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
08	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*11	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	5	1	226	3	Y	11	9	1			4
							12	9									
07	217	N	37	-0-	-180	-0-	2	1	35	3	Y	-0-	4	1			-0-
08	240	N	240	-0-	-0-	-0-	7	1	224	3	Y	8	6	1			2
							9	9									
09	263	N	263	-0-	-0-	-0-	6	1	246	3	Y	10	6	1			6
							11	9									
10	250	N	250	-0-	-0-	-0-	3	1	237	3	Y	9	11	1			4
							10	9									
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					4

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
11	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
11	270	N	171	-0-	-99	-0-	171	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

06	215	N	215	-0-	-0-	-0-	5	1	202	3	Y	7	6	1			2
							8	9									
07	221	N	221	-0-	-0-	-0-	10	1	203	3	Y	7	7	1			2
							8	9									
08	223	N	223	-0-	-0-	-0-	6	1	209	3	Y	7	7	1			2
							8	9									
09	210	N	210	-0-	-0-	-0-	5	1	197	3	Y	7	5	1			4
							8	9									
10	260	N	260	-0-	-0-	-0-	3	1	250	3	Y	6	7	1			3
							7	9									
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					3

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

06	930	N	924	-0-	-6	-0-	924	3			N	-0-					-0-
07	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
08	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-
09	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
10	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
11	960	N	810	-0-	-150	-0-	810	3			N	-0-					-0-

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

06	180	N	155	-0-	-25	-0-	155	3			N	-0-					29
07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					29
08	248	N	208	-0-	-40	-0-	208	3			N	-0-					29
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					29
10	211	N	211	-0-	-0-	-0-	211	3			N	-0-					29
11	210	N	200	-0-	-10	-0-	200	3			N	-0-					29

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

06	450	N	406	-0-	-44	-0-	406	3			N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
08	465	N	449	-0-	-16	-0-	449	3			N	-0-					-0-
09	420	N	351	-0-	-69	-0-	351	3			N	-0-					-0-
10	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
11	420	N	264	-0-	-156	-0-	264	3			N	-0-					-0-

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

06	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
07	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
08	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
09	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
10	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
11	870	N	720	-0-	-150	-0-	720	3			N	-0-					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
08	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
09	390	N	308	-0-	-82	-0-	308	3			N	-0-					-0-
10	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
11	300	N	202	-0-	-98	-0-	202	3			N	-0-					-0-

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
08	589	N	225	-0-	-364	-0-	225	3			N	-0-					-0-
09	360	N	195	-0-	-165	-0-	195	3			N	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*11	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

06	270	N	223	-0-	-47	-0-	223	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
08	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-

COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

06	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*11	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
09	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0-	-0-	420	3			N	-0-					2
07	428	N	428	-0-	-0-	-0-	428	3			N	-0-					2
08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					2
09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					2
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					2
11	210	N	173	-0-	-37	-0-	173	3			N	-0-					2

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1247	-0-	-73	-0-	1247	3			N	-0-					-0-
07	1457	N	1096	-0-	-361	-0-	1096	3			N	-0-					-0-
08	1364	N	1168	-0-	-196	-0-	1168	3			N	-0-					-0-
09	1338	N	1338	-0-	-0-	-0-	1338	3			N	-0-					-0-
10	1312	N	1312	-0-	-0-	-0-	1312	3			N	-0-					-0-
11	1140	N	1135	-0-	-5	-0-	1135	3			N	-0-					-0-

MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1089	-0-	-141	-0-	1089	3			N	-0-					-0-
07	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
08	1116	N	961	-0-	-155	-0-	961	3			N	-0-					-0-
09	1080	N	939	-0-	-141	-0-	939	3			N	-0-					-0-
10	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
*11	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	174	3	4	4	N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
10	178	N	178	-0-	-0-	-0-	177	3	1	9	N	1	1	1			-0-
11	180	N	158	-0-	-22	-0-	157	3	1	9	N	1	1	1			-0-

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	241	-0-	-149	-0-	241	3			N	-0-					-0-
07	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
08	310	N	204	-0-	-106	-0-	204	3			N	-0-					-0-
09	240	N	197	-0-	-43	-0-	197	3			N	-0-					-0-
10	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
11	210	N	177	-0-	-33	-0-	177	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
07	589	N	533	-0-	-56	-0-	533	3			Y	-0-					-0-
08	558	N	550	-0-	-8	-0-	550	3			Y	-0-					-0-
09	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					-0-
10	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					-0-
11	540	N	489	-0-	-51	-0-	489	3			Y	-0-					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	408	-0-	-42	-0-	408	3			N	-0-					-0-
07	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
08	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
09	420	N	395	-0-	-25	-0-	395	3			N	-0-					-0-
10	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
*11	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	299	-0-	-31	-0-	299	3			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
11	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	540	-0-	-120	-0-	540	3			N	-0-					-0-
07	1209	N	670	-0-	-539	-0-	670	3			N	-0-					-0-
08	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
09	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
10	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
11	1170	N	796	-0-	-374	-0-	796	3			N	-0-					-0-

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
07	713	N	649	-0-	-64	-0-	649	3			N	-0-					-0-
08	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
09	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
10	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
11	690	N	640	-0-	-50	-0-	640	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	329	N	329	-0-	-0-	-0-	7 21	1 9	301	3	Y	19	3	1	16	8	1
07	300	N	300	-0-	-0-	-0-	14 3	1 9	283	3	Y	3	3	1			1
08	343	N	343	-0-	-0-	-0-	8 74	1 9	261	3	Y	67	4	1	63	8	1
09	241	N	241	-0-	-0-	-0-	6 3	1 9	232	3	Y	3	2	1			2
10	186	N	171	-0-	-15	-0-	2 3	1 9	166	3	Y	3	4	1			1
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	200	-0-	-10	-0-	198	3	2	9	N	2					6
07	197	N	197	-0-	-0-	-0-	195	3	2	9	N	2	2	1			6
08	217	N	190	-0-	-27	-0-	188	3	2	9	N	2	3	1			5
09	210	N	183	-0-	-27	-0-	181	3	2	9	N	2					7
10	181	N	181	-0-	-0-	-0-	179	3	2	9	N	2	2	1			7
11	180	N	155	-0-	-25	-0-	153	3	2	9	N	2	2	1			7

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	283	-0-	-47	-0-	283	3			N	-0-					-0-
07	275	N	275	-0-	-0-	-0-	269	3	6	4	N	-0-					-0-
08	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
10	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
11	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
07	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
08	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
09	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
10	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
11	690	N	565	-0-	-125	-0-	565	3			N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
09	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
11	480	N	424	-0-	-56	-0-	424	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	734	-0-	-16	-0-	734	3			N	-0-					-0-
07	775	N	708	-0-	-67	-0-	708	3			N	-0-					-0-
08	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
09	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
10	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
*11	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

06	300	N	293	-0-	-7	-0-	292	3	1	9	N	1					3
07	282	N	282	-0-	-0-	-0-	275	3	6	4	N	1	1	1			3
							1	9									
08	310	N	288	-0-	-22	-0-	287	3	1	9	N	1	1	1			3
09	300	N	288	-0-	-12	-0-	287	3	1	9	N	1					4
10	290	N	290	-0-	-0-	-0-	289	3	1	9	N	1	1	1			4
11	270	N	255	-0-	-15	-0-	254	3	1	9	N	1	1	1			4

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

06	360	N	319	-0-	-41	-0-	319	3			N	-0-					-0-
07	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
09	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
11	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

06	367	N	367	-0-	-0-	-0-	366	3	1	9	N	1					2
07	387	N	387	-0-	-0-	-0-	377	3	9	4	N	1	1	1			2
							1	9									
08	368	N	368	-0-	-0-	-0-	366	3	2	9	N	2	3	1			1
09	360	N	353	-0-	-7	-0-	351	3	2	9	N	2					3
10	378	N	378	-0-	-0-	-0-	376	3	2	9	N	2	3	1			2
11	360	N	324	-0-	-36	-0-	322	3	2	9	N	2	3	1			1

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

06	630	N	531	-0-	-99	-0-	531	3			N	-0-					-0-
07	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
08	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
09	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
10	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
11	630	N	513	-0-	-117	-0-	513	3			N	-0-					-0-

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

06	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
07	1271	N	1190	-0-	-81	-0-	1190	3			N	-0-					-0-
08	1302	N	1247	-0-	-55	-0-	1247	3			N	-0-					-0-
09	1200	N	1177	-0-	-23	-0-	1177	3			N	-0-					-0-
10	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
11	1200	N	1023	-0-	-177	-0-	1023	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
08	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
10	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
11	420	N	350	-0-	-70	-0-	350	3			N	-0-					-0-

FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
07	1457	N	1309	-0-	-148	-0-	1309	3			N	-0-					-0-
08	1488	N	1347	-0-	-141	-0-	1347	3			N	-0-					-0-
09	1320	N	1319	-0-	-1	-0-	1319	3			N	-0-					-0-
10	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					-0-
11	1290	N	1129	-0-	-161	-0-	1129	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
07	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
08	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
09	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
10	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
*11	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
07	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
08	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
10	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
*11	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1273	N	1273	-0-	-0-	-0-	1198	3	75	9	N	68	90	1			88
07	1294	N	1294	-0-	-0-	-0-	1216	3	78	9	N	71	89	1			70
08	1318	N	1318	-0-	-0-	-0-	1232	3	86	9	N	78	88	1			60
09	1248	N	1248	-0-	-0-	-0-	1165	3	83	9	N	75					135
10	1217	N	1217	-0-	-0-	-0-	1143	3	74	9	N	67	89	1			113
*11	1060	N	1060	-0-	-0-	-0-	998	3	62	9	N	56	85	1			84

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
10	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
11	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-

FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	420	-0-	-60	-0-	420	3			N	-0-					-0-
07	496	N	412	-0-	-84	-0-	412	3			N	-0-					-0-
08	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
09	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
10	403	N	317	-0-	-86	-0-	317	3			N	-0-					-0-
*11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

06	1020	N	988	-0-	-32	-0-	988	3			N	-0-					-0-
07	1023	N	1017	-0-	-6	-0-	1017	3			N	-0-					-0-
08	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
09	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
10	1023	N	1008	-0-	-15	-0-	1008	3			N	-0-					-0-
11	990	N	851	-0-	-139	-0-	851	3			N	-0-					-0-

FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
10	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
*11	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

06	930	N	886	-0-	-44	-0-	886	3			N	-0-					-0-
07	930	N	915	-0-	-15	-0-	915	3			N	-0-					-0-
08	930	N	922	-0-	-8	-0-	922	3			N	-0-					-0-
09	900	N	883	-0-	-17	-0-	883	3			N	-0-					-0-
10	930	N	859	-0-	-71	-0-	859	3			N	-0-					-0-
11	900	N	815	-0-	-85	-0-	815	3			N	-0-					-0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
11	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

06	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
07	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
10	465	N	394	-0-	-71	-0-	394	3			N	-0-					-0-
*11	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-

FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
08	279	N	222	-0-	-57	-0-	222	3			N	-0-					-0-
09	270	N	129	-0-	-141	-0-	129	3			N	-0-					-0-
10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*11	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	656	-0-	-184	-0-	656	3			Y	-0-					19
07	794	N	794	-0-	-0-	-0-	793	3	1	9	Y	1	1	1			19
08	920	N	920	-0-	-0-	-0-	919	3	1	9	Y	1					20
09	874	N	874	-0-	-0-	-0-	873	3	1	9	Y	1					21
10	879	N	879	-0-	-0-	-0-	878	3	1	9	Y	1					22
11	900	N	763	-0-	-137	-0-	761	3	2	9	Y	2					24

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

06	464	N	359	-0-	-105	-0-	358	3	1	9	Y	1					5
07	435	N	435	-0-	-0-	-0-	433	3	2	9	Y	2	2	1			5
08	505	N	505	-0-	-0-	-0-	502	3	3	9	Y	3					8
09	478	N	478	-0-	-0-	-0-	476	3	2	9	Y	2					10
10	481	N	481	-0-	-0-	-0-	479	3	2	9	Y	2					12
11	450	N	419	-0-	-31	-0-	415	3	4	9	Y	4					16

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

06	450	N	353	-0-	-97	-0-	353	3			Y	-0-					6
07	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					6
08	497	N	497	-0-	-0-	-0-	496	3	1	9	Y	1					7
09	471	N	471	-0-	-0-	-0-	470	3	1	9	Y	1					8
10	474	N	474	-0-	-0-	-0-	473	3	1	9	Y	1					9
11	480	N	411	-0-	-69	-0-	410	3	1	9	Y	1					10

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

06	360	N	283	-0-	-77	-0-	283	3			Y	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
10	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
11	360	N	351	-0-	-9	-0-	351	3			Y	-0-					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

06	240	N	181	-0-	-59	-0-	181	3			Y	-0-					10
07	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					10
08	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					10
09	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					10
10	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					10
11	240	N	210	-0-	-30	-0-	210	3			Y	-0-					10

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*11	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

06	570	N	510	-0-	-60	-0-	510	3			N	-0-					-0-
07	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-
08	558	N	524	-0-	-34	-0-	524	3			N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
10	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
11	510	N	456	-0-	-54	-0-	456	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-
07	372	N	284	-0-	-88	-0-	284	3			N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

06	411	N	411	-0-	-0-	-0-	9	1	394	3	Y	7	6	1			2
							8	9									
07	421	N	421	-0-	-0-	-0-	19	1	394	3	Y	7	7	1			2
							8	9									
08	432	N	432	-0-	-0-	-0-	12	1	412	3	Y	7	7	1			2
							8	9									
09	411	N	411	-0-	-0-	-0-	10	1	393	3	Y	7	5	1			4
							8	9									
10	378	N	378	-0-	-0-	-0-	4	1	367	3	Y	6	7	1			3
							7	9									
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					3

DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

06	540	N	483	-0-	-57	-0-	11	1	469	3	Y	3	3	1			1
							3	9									
07	527	N	76	-0-	-451	-0-	4	1	71	3	Y	1	2	1			-0-
							1	9									
08	496	N	478	-0-	-18	-0-	14	1	461	3	Y	3	2	1			1
							3	9									
09	512	N	512	-0-	-0-	-0-	12	1	497	3	Y	3	2	1			2
							3	9									
10	513	N	513	-0-	-0-	-0-	5	1	505	3	Y	3	4	1			1
							3	9									
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

06	210	N	116	-0-	-94	-0-	3	1	110	3	Y	3	3	1			1
							3	9									
07	217	N	140	-0-	-77	-0-	6	1	131	3	Y	3	3	1			1
							3	9									
08	155	N	151	-0-	-4	-0-	4	1	143	3	Y	4	4	1			1
							4	9									
09	196	N	196	-0-	-0-	-0-	5	1	188	3	Y	3	2	1			2
							3	9									
10	232	N	232	-0-	-0-	-0-	2	1	227	3	Y	3	4	1			1
							3	9									
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	675	-0-	-15	-0-	15	1	646	3	Y	13	11	1			5
							14	9									
07	713	N	704	-0-	-9	-0-	32	1	657	3	Y	14	14	1			5
							15	9									
08	713	N	708	-0-	-5	-0-	20	1	673	3	Y	14	15	1			4
							15	9									
09	690	N	669	-0-	-21	-0-	15	1	639	3	Y	14	10	1			8
							15	9									
10	713	N	664	-0-	-49	-0-	7	1	643	3	Y	13	15	1			6
							14	9									
11	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					6

KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	605	N	605	-0-	-0-	-0-	14	1	583	3	Y	7	6	1			2
							8	9									
07	647	N	647	-0-	-0-	-0-	30	1	609	3	Y	7	7	1			2
							8	9									
08	620	N	572	-0-	-48	-0-	16	1	548	3	Y	7	7	1			2
							8	9									
09	600	N	581	-0-	-19	-0-	14	1	559	3	Y	7	5	1			4
							8	9									
10	620	N	579	-0-	-41	-0-	6	1	566	3	Y	6	7	1			3
							7	9									
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					3

KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	481	N	481	-0-	-0-	-0-	11	1	462	3	Y	7	6	1			2
							8	9									
07	496	N	493	-0-	-3	-0-	23	1	462	3	Y	7	7	1			2
							8	9									
08	496	N	488	-0-	-8	-0-	14	1	466	3	Y	7	7	1			2
							8	9									
09	480	N	454	-0-	-26	-0-	11	1	435	3	Y	7	5	1			4
							8	9									
10	496	N	453	-0-	-43	-0-	5	1	441	3	Y	6	7	1			3
							7	9									
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					3

KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	193	-0-	-287	-0-	4	1	178	3	Y	10	8	1			4
							11	9									
07	465	N	27	-0-	-438	-0-	1	1	26	3	Y	-0-	4	1			-0-
08	217	N	188	-0-	-29	-0-	5	1	174	3	Y	8	6	1			2
							9	9									
09	200	N	200	-0-	-0-	-0-	4	1	184	3	Y	11	7	1			6
							12	9									
10	147	N	147	-0-	-0-	-0-	1	1	136	3	Y	9	11	1			4
							10	9									
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	367	-0-	-173	-0-	8 1 8 9	351	3	Y	7	6	1			2
07	496	N	383	-0-	-113	-0-	18 1 8 9	357	3	Y	7	7	1			2
08	465	N	432	-0-	-33	-0-	12 1 8 9	412	3	Y	7	7	1			2
09	407	N	407	-0-	-0-	-0-	9 1 8 9	390	3	Y	7	5	1			4
10	385	N	385	-0-	-0-	-0-	4 1 7 9	374	3	Y	6	7	1			3
11	420	N	NO RPT	-0-	-420	-0-				Y	NO RPT					3

KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	288	N	288	-0-	-0-	-0-	6 1 8 9	274	3	Y	7	6	1			2
07	248	N	45	-0-	-203	-0-	2 1 1 9	42	3	Y	1	3	1			-0-
08	248	N	221	-0-	-27	-0-	6 1 7 9	208	3	Y	6	4	1			2
09	345	N	345	-0-	-0-	-0-	8 1 7 9	330	3	Y	6	4	1			4
10	305	N	305	-0-	-0-	-0-	3 1 7 9	295	3	Y	6	7	1			3
11	210	N	NO RPT	-0-	-210	-0-				Y	NO RPT					3

KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	290	-0-	-10	-0-	7 1 8 9	275	3	Y	7	6	1			2
07	292	N	292	-0-	-0-	-0-	13 1 8 9	271	3	Y	7	7	1			2
08	310	N	293	-0-	-17	-0-	8 1 8 9	277	3	Y	7	7	1			2
09	300	N	280	-0-	-20	-0-	6 1 8 9	266	3	Y	7	5	1			4
10	291	N	291	-0-	-0-	-0-	3 1 7 9	281	3	Y	6	7	1			3
11	270	N	NO RPT	-0-	-270	-0-				Y	NO RPT					3

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0-	-0-	284	3		N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	271	3		N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	266	3		N	-0-					-0-
09	263	N	263	-0-	-0-	-0-	263	3		N	-0-					-0-
10	258	N	258	-0-	-0-	-0-	258	3		N	-0-					-0-
*11	246	N	246	-0-	-0-	-0-	246	3		N	-0-					-0-

DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-				N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	4	1	121	3	Y	-0-					-0-
09	113	N	113	-0-	-0-	-0-	3	1	110	3	Y	-0-					-0-
10	164	N	164	-0-	-0-	-0-	2	1	162	3	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
07	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
08	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
09	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
10	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
*11	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
07	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*10	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
08	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
09	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
10	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
11	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	73	-0-	-47	-0-	73	3			N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*11	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	535	-0-	-5	-0-	535	3			N	-0-					-0-
07	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
08	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
09	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
10	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
11	570	N	483	-0-	-87	-0-	483	3			N	-0-					-0-

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
07	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
08	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
09	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
11	720	N	512	-0-	-208	-0-	512	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	387	-0-	-183	-0-	387	3			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
08	527	N	431	-0-	-96	-0-	431	3			N	-0-					-0-
09	390	N	289	-0-	-101	-0-	289	3			N	-0-					-0-
10	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
11	420	N	145	-0-	-275	-0-	145	3			N	-0-					-0-

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	403	N	192	-0-	-211	-0-	192	3			N	-0-					-0-
09	360	N	126	-0-	-234	-0-	126	3			N	-0-					-0-
10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*11	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	63	-0-	-147	-0-	63	2			N	-0-					220
07	468	N	468	-0-	-0-	-0-	468	2			N	-0-					220
08	558	N	558	-0-	-0-	-0-	558	2			N	-0-					220
09	514	N	514	-0-	-0-	-0-	514	2			N	-0-					220
*10	385	N	385	-0-	-0-	-0-	385	2			N	-0-					220
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					220

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	554	-0-	-16	-0-	553	3	1	4	N	-0-					-0-
07	530	N	530	-0-	-0-	-0-	518	3	12	4	N	-0-					-0-
08	563	N	563	-0-	-0-	-0-	562	3	1	4	N	-0-					-0-
09	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
10	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
11	540	N	496	-0-	-44	-0-	496	3			N	-0-					-0-

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
07	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
08	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
09	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
10	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
11	690	N	391	-0-	-299	-0-	391	3			N	-0-					-0-

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					9
07	386	N	386	-0-	-0-	-0-	386	3			N	-0-					9
08	403	N	363	-0-	-40	-0-	363	3			N	-0-					9
09	390	N	310	-0-	-80	-0-	310	3			N	-0-					9
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					9
11	360	N	211	-0-	-149	-0-	211	3			N	-0-					9

FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	769	-0-	-41	-0-	769	3			N	-0-					-0-
07	837	N	770	-0-	-67	-0-	770	3			N	-0-					-0-
08	806	N	786	-0-	-20	-0-	786	3			N	-0-					-0-
09	780	N	342	-0-	-438	-0-	342	3			N	-0-					-0-
10	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
11	750	N	522	-0-	-228	-0-	522	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	683	-0-	-157	-0-	682	3	1	4	N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	584	3	14	4	N	-0-					-0-
08	775	N	544	-0-	-231	-0-	543	3	1	4	N	-0-					-0-
09	690	N	504	-0-	-186	-0-	504	3			N	-0-					-0-
10	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
*11	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
07	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
08	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
09	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
10	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*11	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

06	699	N	699	-0-	-0-	-0-	695	3	1	4	N	3					5
							3	9									
07	817	N	817	-0-	-0-	-0-	795	3	19	4	N	3	3	1			5
							3	9									
08	772	N	772	-0-	-0-	-0-	767	3	1	4	N	4	6	1			3
							4	9									
09	690	N	689	-0-	-1	-0-	685	3	4	9	N	4					7
10	595	N	595	-0-	-0-	-0-	589	3	6	9	N	5	6	1			6
11	750	N	534	-0-	-216	-0-	528	3	6	9	N	5	6	1			5

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

06	300	N	271	-0-	-29	-0-	271	3			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
08	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
10	275	N	275	-0-	-0-	-0-	274	3	1	9	N	1	1	1			-0-
*11	270	N	240	-0-	-30	-0-	239	3	1	9	N	1	1	1			-0-

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*11	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

06	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
11	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	300	N	265	-0-	-35	-0-	265	3			N	-0-					-0-

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	785	N	785	-0-	-0-	-0-	730	3	55	9	N	50					221
07	977	N	977	-0-	-0-	-0-	911	3	66	9	N	60	60	1			221
08	1063	N	1063	-0-	-0-	-0-	976	3	87	9	N	79					300
09	906	N	906	-0-	-0-	-0-	854	3	52	9	N	47	144	1			203
10	893	N	893	-0-	-0-	-0-	802	3	91	9	N	83					286
11	990	N	807	-0-	-183	-0-	729	3	78	9	N	71	134	1			223

DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
07	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
08	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
09	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
10	1054	N	853	-0-	-201	-0-	853	3			N	-0-					-0-
11	1020	N	828	-0-	-192	-0-	828	3			N	-0-					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
10	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*11	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
07	682	N	624	-0-	-58	-0-	624	3			N	-0-					-0-
08	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
09	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
10	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
11	720	N	606	-0-	-114	-0-	606	3			N	-0-					-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
07	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
08	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
09	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
10	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
*11	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	224	-0-	-76	-0-	224	3			Y	-0-					5
07	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					5
08	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					5
09	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					5
10	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					5
11	300	N	259	-0-	-41	-0-	259	3			Y	-0-					5

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

06	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
07	868	N	802	-0-	-66	-0-	802	3			N	-0-					-0-
08	868	N	807	-0-	-61	-0-	807	3			N	-0-					-0-
09	810	N	768	-0-	-42	-0-	768	3			N	-0-					-0-
10	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
11	780	N	661	-0-	-119	-0-	661	3			N	-0-					-0-

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

06	420	N	321	-0-	-99	-0-	321	3			Y	-0-					8
07	390	N	390	-0-	-0-	-0-	389	3	1	9	Y	1	1	1			8
08	452	N	452	-0-	-0-	-0-	451	3	1	9	Y	1					9
09	429	N	429	-0-	-0-	-0-	428	3	1	9	Y	1					10
10	431	N	431	-0-	-0-	-0-	430	3	1	9	Y	1					11
11	450	N	375	-0-	-75	-0-	373	3	2	9	Y	2					13

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

06	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
08	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					-0-
09	300	N	258	-0-	-42	-0-	258	3			Y	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
11	390	N	136	-0-	-254	-0-	136	3			Y	-0-					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

06	750	N	576	-0-	-174	-0-	575	3	1	9	Y	1					15
07	697	N	697	-0-	-0-	-0-	695	3	2	9	Y	2	1	1			16
08	809	N	809	-0-	-0-	-0-	806	3	3	9	Y	3					19
09	767	N	767	-0-	-0-	-0-	765	3	2	9	Y	2					21
10	772	N	772	-0-	-0-	-0-	770	3	2	9	Y	2					23
11	780	N	671	-0-	-109	-0-	668	3	3	9	Y	3					26

COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

06	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					20
07	1638	N	1638	-0-	-0-	-0-	1638	3			N	-0-					20
08	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					20
09	990	N	728	-0-	-262	-0-	728	3			N	-0-					20
10	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					20
11	990	N	865	-0-	-125	-0-	865	3			N	-0-					20

KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

06	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
07	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
08	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
09	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
10	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
11	600	N	573	-0-	-27	-0-	573	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	608	-0-	-52	-0-	608	3			N	-0-					-0-
07	713	N	684	-0-	-29	-0-	684	3			N	-0-					-0-
08	713	N	712	-0-	-1	-0-	712	3			N	-0-					-0-
09	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
10	682	N	665	-0-	-17	-0-	665	3			N	-0-					-0-
11	690	N	582	-0-	-108	-0-	582	3			N	-0-					-0-
MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A																	
06	570	N	439	-0-	-131	-0-	439	3			N	-0-					-0-
07	589	N	432	-0-	-157	-0-	432	3			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
09	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
10	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*11	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A																	
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*11	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A																	
06	1020	N	622	-0-	-398	-0-	622	3			N	-0-					-0-
07	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
08	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					-0-
09	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
10	868	N	709	-0-	-159	-0-	709	3			N	-0-					-0-
11	990	N	740	-0-	-250	-0-	740	3			N	-0-					-0-
MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885																	
06	990	N	942	-0-	-48	-0-	942	3			N	-0-					-0-
07	992	N	836	-0-	-156	-0-	836	3			N	-0-					-0-
08	1023	N	548	-0-	-475	-0-	548	3			N	-0-					-0-
09	930	N	396	-0-	-534	-0-	396	3			N	-0-					-0-
10	1290	N	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-
*11	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
FRIEND "A" WELL #: 4 RRCID -> 073909 COMPL. DATE 11/16/1977 TOTAL DEPTH 6685 PERF. N/A																	
06	1350	N	827	-0-	-523	-0-	827	3			N	-0-					-0-
07	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
08	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-
09	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A																	
06	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
07	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-
08	310	N	234	-0-	-76	-0-	234	3			N	-0-					-0-
09	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
10	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
11	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	432	-0-	-168	-0-	432	3			N	-0-					-0-
07	651	N	498	-0-	-153	-0-	498	3			N	-0-					-0-
08	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
09	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					-0-
10	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
*11	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

06	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
07	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
08	930	N	885	-0-	-45	-0-	885	3			N	-0-					-0-
09	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
10	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
*11	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

06	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
07	1271	N	1161	-0-	-110	-0-	1161	3			N	-0-					-0-
08	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
09	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
10	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
11	1200	N	1118	-0-	-82	-0-	1118	3			N	-0-					-0-

O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

06	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
07	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
08	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
09	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
10	868	N	868	-0-	-0-	-0-	868	3			N	-0-					-0-
*11	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

06	570	N	544	-0-	-26	-0-	544	3			N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
08	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
09	540	N	529	-0-	-11	-0-	529	3			N	-0-					-0-
10	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*11	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

06	90	N	17	-0-	-73	-0-	17	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
11	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	968	-0-	-22	-0-	968	3			N	-0-					-0-
07	1054	N	953	-0-	-101	-0-	953	3			N	-0-					-0-
08	1054	N	1020	-0-	-34	-0-	1020	3			N	-0-					-0-
09	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
10	961	N	913	-0-	-48	-0-	913	3			N	-0-					-0-
11	990	N	712	-0-	-278	-0-	712	3			N	-0-					-0-

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

06	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
08	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
09	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
11	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-

HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

06	660	N	603	-0-	-57	-0-	598	3	1	4	N	4					5
							4	9									
07	599	N	599	-0-	-0-	-0-	582	3	14	4	N	3	3	1			5
							3	9									
08	620	N	600	-0-	-20	-0-	595	3	1	4	N	4	7	1			2
							4	9									
09	600	N	589	-0-	-11	-0-	585	3	4	9	N	4					6
10	610	N	610	-0-	-0-	-0-	603	3	7	9	N	6	6	1			6
*11	578	N	578	-0-	-0-	-0-	571	3	7	9	N	6	7	1			5

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

06	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
07	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
08	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
09	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*11	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

06	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
07	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
08	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*11	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

06	390	N	352	-0-	-38	-0-	352	3			N	-0-					-0-
07	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
10	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
11	360	N	237	-0-	-123	-0-	237	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

06	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
07	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
08	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
09	750	N	707	-0-	-43	-0-	707	3			N	-0-					-0-
10	744	N	641	-0-	-103	-0-	641	3			N	-0-					-0-
11	720	N	649	-0-	-71	-0-	649	3			N	-0-					-0-

MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

06	510	N	499	-0-	-11	-0-	499	3			N	-0-					-0-
07	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
08	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
09	510	N	476	-0-	-34	-0-	476	3			N	-0-					-0-
10	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
11	510	N	490	-0-	-20	-0-	490	3			N	-0-					-0-

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

06	870	N	849	-0-	-21	-0-	849	3			Y	-0-					-0-
07	899	N	874	-0-	-25	-0-	874	3			Y	-0-					-0-
08	899	N	787	-0-	-112	-0-	787	3			Y	-0-					-0-
09	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					-0-
10	938	N	938	-0-	-0-	-0-	938	3			Y	-0-					-0-
*11	887	N	887	-0-	-0-	-0-	887	3			Y	-0-					-0-

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

06	224	N	165	-0-	-59	-0-	164	3	1	9	Y	1					24
07	216	N	216	-0-	-0-	-0-	28	1	185	3	Y	3	3	1			24
							3	9									
08	217	N	176	-0-	-41	-0-	22	1	148	3	Y	5					29
							6	9									
09	180	N	159	-0-	-21	-0-	155	3	4	9	Y	4					33
10	162	N	162	-0-	-0-	-0-	156	3	6	9	Y	5					38
11	180	N	119	-0-	-61	-0-	13	1	104	3	Y	2					40
							2	9									

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

06	420	N	420	-0-	-0-	-0-	419	3	1	9	Y	1					21
07	475	N	475	-0-	-0-	-0-	62	1	411	3	Y	2	2	1			21
							2	9									
08	434	N	394	-0-	-40	-0-	49	1	341	3	Y	4					25
							4	9									
09	420	N	373	-0-	-47	-0-	49	1	321	3	Y	3					28
							3	9									
10	432	N	432	-0-	-0-	-0-	62	1	366	3	Y	4					32
							4	9									
11	390	N	348	-0-	-42	-0-	346	3	2	9	Y	2					34

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	340	N	340	-0-	-0-	-0-	337	3	3	9	N	3					6
07	335	N	335	-0-	-0-	-0-	324	3	8	4	N	3	3	1			6
							3	9									
08	348	N	348	-0-	-0-	-0-	345	3	3	9	N	3	5	1			4
09	350	N	350	-0-	-0-	-0-	347	3	3	9	N	3					7
10	350	N	350	-0-	-0-	-0-	344	3	6	9	N	5	5	1			7
*11	307	N	307	-0-	-0-	-0-	301	3	6	9	N	5	5	1			7

KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

06	870	N	595	-0-	-275	-0-	14	1	570	3	Y	10	8	1			4
							11	9									
07	899	N	541	-0-	-358	-0-	25	1	505	3	Y	10	10	1			4
							11	9									
08	558	N	524	-0-	-34	-0-	15	1	498	3	Y	10	11	1			3
							11	9									
09	600	N	494	-0-	-106	-0-	11	1	472	3	Y	10	7	1			6
							11	9									
10	527	N	489	-0-	-38	-0-	5	1	474	3	Y	9	11	1			4
							10	9									
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					4

KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

06	649	N	649	-0-	-0-	-0-	15	1	626	3	Y	7	6	1			2
							8	9									
07	620	N	93	-0-	-527	-0-	4	1	88	3	Y	1	3	1			-0-
							1	9									
08	756	N	756	-0-	-0-	-0-	22	1	727	3	Y	6	4	1			2
							7	9									
09	677	N	677	-0-	-0-	-0-	16	1	654	3	Y	6	4	1			4
							7	9									
10	647	N	647	-0-	-0-	-0-	7	1	633	3	Y	6	7	1			3
							7	9									
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					3

KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

06	660	N	611	-0-	-49	-0-	14	1	583	3	Y	13	11	1			5
							14	9									
07	651	N	627	-0-	-24	-0-	29	1	583	3	Y	14	14	1			5
							15	9									
08	632	N	632	-0-	-0-	-0-	18	1	599	3	Y	14	15	1			4
							15	9									
09	609	N	609	-0-	-0-	-0-	14	1	580	3	Y	14	10	1			8
							15	9									
10	630	N	630	-0-	-0-	-0-	6	1	610	3	Y	13	15	1			6
							14	9									
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	356	-0-	-4	-0-	8	1	334	3	Y	13	11	1			5
							14	9									
07	376	N	376	-0-	-0-	-0-	17	1	344	3	Y	14	14	1			5
							15	9									
08	375	N	375	-0-	-0-	-0-	10	1	350	3	Y	14	15	1			4
							15	9									
09	369	N	369	-0-	-0-	-0-	8	1	346	3	Y	14	10	1			8
							15	9									
10	372	N	369	-0-	-3	-0-	4	1	351	3	Y	13	15	1			6
							14	9									
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					6

KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	650	-0-	-70	-0-	15	1	627	3	Y	7	6	1			2
							8	9									
07	775	N	395	-0-	-380	-0-	18	1	369	3	Y	7	7	1			2
							8	9									
08	775	N	446	-0-	-329	-0-	13	1	425	3	Y	7	7	1			2
							8	9									
09	660	N	440	-0-	-220	-0-	10	1	422	3	Y	7	5	1			4
							8	9									
10	454	N	454	-0-	-0-	-0-	5	1	442	3	Y	6	7	1			3
							7	9									
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					3

KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	870	-0-	-60	-0-	20	1	838	3	Y	11	9	1			4
							12	9									
07	930	N	845	-0-	-85	-0-	39	1	795	3	Y	10	10	1			4
							11	9									
08	899	N	479	-0-	-420	-0-	14	1	454	3	Y	10	11	1			3
							11	9									
09	870	N	447	-0-	-423	-0-	10	1	426	3	Y	10	7	1			6
							11	9									
10	1074	N	1074	-0-	-0-	-0-	11	1	1053	3	Y	9	11	1			4
							10	9									
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					4

DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	667	-0-	-263	-0-	15	1	638	3	Y	13	11	1			5
							14	9									
07	930	N	62	-0-	-868	-0-	2	1	45	3	Y	14	14	1			5
							15	9									
08	930	N	684	-0-	-246	-0-	19	1	650	3	Y	14	15	1			4
							15	9									
09	660	N	461	-0-	-199	-0-	11	1	435	3	Y	14	10	1			8
							15	9									
10	776	N	776	-0-	-0-	-0-	8	1	754	3	Y	13	15	1			6
							14	9									
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					6

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1609	N	1609	-0-	-0-	-0-	1609	3			N	-0-					-0-
07	1652	N	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
08	1581	N	1355	-0-	-226	-0-	1355	3			N	-0-					-0-
09	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-
10	1581	N	1506	-0-	-75	-0-	1506	3			N	-0-					-0-
11	1320	N	1317	-0-	-3	-0-	1317	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	113	-0-	-37	-0-	3	1	107	3	Y	3	3	1			1
							3	9									
07	155	N	19	-0-	-136	-0-	1	1	17	3	Y	1	2	1			-0-
							1	9									
08	124	N	90	-0-	-34	-0-	3	1	84	3	Y	3	2	1			1
							3	9									
09	120	N	99	-0-	-21	-0-	2	1	94	3	Y	3	2	1			2
							3	9									
10	31	N	-0-	-0-	-31	-0-					Y	3	4	1			1
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	747	-0-	-3	-0-	17	1	718	3	Y	11	9	1			4
							12	9									
07	775	N	756	-0-	-19	-0-	35	1	710	3	Y	10	10	1			4
							11	9									
08	776	N	776	-0-	-0-	-0-	22	1	743	3	Y	10	11	1			3
							11	9									
09	750	N	737	-0-	-13	-0-	17	1	709	3	Y	10	7	1			6
							11	9									
10	744	N	617	-0-	-127	-0-	6	1	601	3	Y	9	11	1			4
							10	9									
11	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					4

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	30	N	10	-0-	-20	-0-	10	3			Y	-0-					-0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	699	-0-	-81	-0-	699	3			N	-0-					-0-
07	775	N	571	-0-	-204	-0-	571	3			N	-0-					-0-
08	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
09	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
10	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
11	780	N	600	-0-	-180	-0-	600	3			N	-0-					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	607	N	607	-0-	-0-	-0-	14	1	581	3	Y	11	9	1			4
							12	9									
07	589	N	572	-0-	-17	-0-	26	1	535	3	Y	10	10	1			4
							11	9									
08	655	N	655	-0-	-0-	-0-	19	1	625	3	Y	10	11	1			3
							11	9									
09	684	N	684	-0-	-0-	-0-	16	1	657	3	Y	10	7	1			6
							11	9									
10	843	N	843	-0-	-0-	-0-	9	1	824	3	Y	9	11	1			4
							10	9									
11	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					4

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	371	-0-	-19	-0-	371	3			N	-0-					-0-
07	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
09	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	360	N	316	-0-	-44	-0-	316	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	281	-0-	-19	-0-	6	1	272	3	Y	3	3	1			1
							3	9									
07	310	N	295	-0-	-15	-0-	14	1	278	3	Y	3	3	1			1
							3	9									
08	310	N	304	-0-	-6	-0-	9	1	291	3	Y	4	4	1			1
							4	9									
09	303	N	303	-0-	-0-	-0-	7	1	293	3	Y	3	2	1			2
							3	9									
10	324	N	324	-0-	-0-	-0-	3	1	318	3	Y	3	4	1			1
							3	9									
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	132	-0-	-48	-0-	132	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
11	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	828	-0-	-12	-0-	828	3			N	-0-					-0-
07	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
08	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
09	840	N	833	-0-	-7	-0-	833	3			N	-0-					-0-
10	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
11	840	N	722	-0-	-118	-0-	722	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	313	-0-	-47	-0-	7 8	1 9	298	3	Y	7	6	1			2
07	520	N	520	-0-	-0-	-0-	24 8	1 9	488	3	Y	7	7	1			2
08	361	N	361	-0-	-0-	-0-	10 8	1 9	343	3	Y	7	7	1			2
09	345	N	345	-0-	-0-	-0-	8 8	1 9	329	3	Y	7	5	1			4
10	372	N	310	-0-	-62	-0-	3 7	1 9	300	3	Y	6	7	1			3
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					3

KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0-	-0-	9 8	1 9	379	3	Y	7	6	1			2
07	434	N	413	-0-	-21	-0-	19 8	1 9	386	3	Y	7	7	1			2
08	424	N	424	-0-	-0-	-0-	12 8	1 9	404	3	Y	7	7	1			2
09	406	N	406	-0-	-0-	-0-	9 8	1 9	389	3	Y	7	5	1			4
10	403	N	371	-0-	-32	-0-	4 7	1 9	360	3	Y	6	7	1			3
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	586	N	586	-0-	-0-	-0-	13	1	565	3	Y	7	6	1			2
							8	9									
07	594	N	594	-0-	-0-	-0-	27	1	559	3	Y	7	7	1			2
							8	9									
08	592	N	592	-0-	-0-	-0-	17	1	567	3	Y	7	7	1			2
							8	9									
09	562	N	562	-0-	-0-	-0-	13	1	541	3	Y	7	5	1			4
							8	9									
10	558	N	553	-0-	-5	-0-	6	1	540	3	Y	6	7	1			3
							7	9									
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					3

HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
10	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*11	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					-0-
07	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
08	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
09	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
10	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
11	1110	N	828	-0-	-282	-0-	828	3			N	-0-					-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
07	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
09	1295	N	1295	-0-	-0-	-0-	1295	3			N	-0-					-0-
10	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					-0-
*11	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-

FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
07	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
08	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
10	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
11	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	771	-0-	-339	-0-	771	3			N	-0-					-0-
07	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
08	1116	N	893	-0-	-223	-0-	893	3			N	-0-					-0-
09	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
10	1178	N	1082	-0-	-96	-0-	1082	3			N	-0-					-0-
*11	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
07	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
08	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
09	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
10	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
11	390	N	296	-0-	-94	-0-	296	3			N	-0-					-0-

HELBING "15" WELL #: 3 RRCID -> 130950 COMPL. DATE 05/30/1989 TOTAL DEPTH 6650 PERF. 6264 - 6378

06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
08	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
11	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

06	689	N	689	-0-	-0-	-0-	16	1	659	3	Y	13	11	1			5
							14	9									
07	670	N	670	-0-	-0-	-0-	31	1	624	3	Y	14	14	1			5
							15	9									
08	632	N	632	-0-	-0-	-0-	18	1	599	3	Y	14	15	1			4
							15	9									
09	660	N	605	-0-	-55	-0-	14	1	576	3	Y	14	10	1			8
							15	9									
10	682	N	614	-0-	-68	-0-	6	1	594	3	Y	13	15	1			6
							14	9									
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					6

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

06	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
07	961	N	937	-0-	-24	-0-	937	3			N	-0-					-0-
08	961	N	935	-0-	-26	-0-	935	3			N	-0-					-0-
09	930	N	901	-0-	-29	-0-	901	3			N	-0-					-0-
10	930	N	912	-0-	-18	-0-	912	3			N	-0-					-0-
11	900	N	855	-0-	-45	-0-	855	3			N	-0-					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

06	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
07	682	N	636	-0-	-46	-0-	636	3			N	-0-					-0-
08	651	N	649	-0-	-2	-0-	649	3			N	-0-					-0-
09	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
10	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
11	630	N	551	-0-	-79	-0-	551	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1029	N	1029	-0-	-0-	-0-	24	1	993	3	Y	11	9	1			4
							12	9									
07	1088	N	1088	-0-	-0-	-0-	50	1	1027	3	Y	10	10	1			4
							11	9									
08	1062	N	1062	-0-	-0-	-0-	30	1	1021	3	Y	10	11	1			3
							11	9									
09	1020	N	908	-0-	-112	-0-	21	1	876	3	Y	10	7	1			6
							11	9									
10	1085	N	1061	-0-	-24	-0-	11	1	1040	3	Y	9	11	1			4
							10	9									
11	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					4

KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	389	-0-	-1	-0-	9	1	377	3	Y	3	3	1			1
							3	9									
07	403	N	14	-0-	-389	-0-	1	1	13	3	Y	-0-	1	1			-0-
08	563	N	563	-0-	-0-	-0-	16	1	544	3	Y	3	2	1			1
							3	9									
09	390	N	298	-0-	-92	-0-	7	1	288	3	Y	3	2	1			2
							3	9									
10	382	N	382	-0-	-0-	-0-	4	1	375	3	Y	3	4	1			1
							3	9									
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	640	-0-	-170	-0-	15	1	615	3	Y	9	8	1			3
							10	9									
07	837	N	96	-0-	-741	-0-	4	1	91	3	Y	1	4	1			-0-
							1	9									
08	744	N	608	-0-	-136	-0-	17	1	582	3	Y	8	6	1			2
							9	9									
09	776	N	776	-0-	-0-	-0-	18	1	747	3	Y	10	6	1			6
							11	9									
10	1102	N	1102	-0-	-0-	-0-	11	1	1081	3	Y	9	11	1			4
							10	9									
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					4

HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*11	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	615	-0-	-15	-0-	615	3			N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
08	620	N	565	-0-	-55	-0-	565	3			N	-0-					-0-
09	630	N	504	-0-	-126	-0-	504	3			N	-0-					-0-
10	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
11	540	N	431	-0-	-109	-0-	431	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
08	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
10	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
11	480	N	421	-0-	-59	-0-	421	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

06	570	N	555	-0-	-15	-0-	13	1	534	3	Y	7	6	1			2
							8	9									
07	558	N	82	-0-	-476	-0-	4	1	77	3	Y	1	3	1			-0-
							1	9									
08	701	N	701	-0-	-0-	-0-	20	1	674	3	Y	6	4	1			2
							7	9									
09	598	N	598	-0-	-0-	-0-	14	1	577	3	Y	6	4	1			4
							7	9									
10	436	N	436	-0-	-0-	-0-	5	1	424	3	Y	6	7	1			3
							7	9									
11	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					3

FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

06	15	N	10	-0-	-5	-0-	10	3			N	-0-					-0-
07	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
08	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

06	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
07	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
08	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
09	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
10	403	N	316	-0-	-87	-0-	316	3			N	-0-					-0-
11	390	N	353	-0-	-37	-0-	353	3			N	-0-					-0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
09	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
10	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
11	390	N	358	-0-	-32	-0-	358	3			N	-0-					-0-

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-
10	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
11	300	N	213	-0-	-87	-0-	213	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	120	N	4	-0-	-116	-0-	4	3			N	-0-					-0-
10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
07	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
08	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
09	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
10	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
11	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
07	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	330	N	302	-0-	-28	-0-	302	3			N	-0-					-0-

O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
07	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
09	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
11	360	N	313	-0-	-47	-0-	313	3			N	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	62	-0-	-58	-0-	62	3			N	-0-					-0-
07	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
08	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	341	-0-	-49	-0-	341	3			N	-0-					-0-
07	403	N	317	-0-	-86	-0-	317	3			N	-0-					-0-
08	403	N	331	-0-	-72	-0-	331	3			N	-0-					-0-
09	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
11	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
08	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
09	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
10	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
*11	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

06	415	N	415	-0-	-0-	-0-	415	3			N	-0-					51
07	376	N	376	-0-	-0-	-0-	376	3			N	-0-					51
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					51
09	420	N	378	-0-	-42	-0-	378	3			N	-0-					51
10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					51
*11	361	N	361	-0-	-0-	-0-	361	3			N	-0-					51

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

06	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
07	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
08	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
09	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
10	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
*11	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
08	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
09	390	N	351	-0-	-39	-0-	351	3			N	-0-					-0-
10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
11	420	N	337	-0-	-83	-0-	337	3			N	-0-					-0-

MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

06	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
07	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
08	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
09	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
10	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
*11	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

06	570	N	560	-0-	-10	-0-	560	3			N	-0-					23
07	561	N	561	-0-	-0-	-0-	561	3			N	-0-					23
08	620	N	587	-0-	-33	-0-	587	3			N	-0-					23
09	570	N	556	-0-	-14	-0-	556	3			N	-0-					23
10	586	N	586	-0-	-0-	-0-	586	3			N	-0-					23
11	570	N	484	-0-	-86	-0-	484	3			N	-0-					23

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

06	1782	N	1782	-0-	-0-	-0-	1782	3			N	-0-					15
07	1537	N	1537	-0-	-0-	-0-	1537	3			N	-0-					15
08	1885	N	1885	-0-	-0-	-0-	1885	3			N	-0-					15
09	1680	N	1608	-0-	-72	-0-	1608	3			N	-0-					15
10	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					15
11	1680	N	1354	-0-	-326	-0-	1354	3			N	-0-					15

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
07	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
08	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					-0-
09	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-
10	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
11	1350	N	1116	-0-	-234	-0-	1116	3			N	-0-					-0-

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	366	-0-	-54	-0-	366	3			N	-0-					31
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					31
08	403	N	313	-0-	-90	-0-	313	3			N	-0-					31
09	360	N	189	-0-	-171	-0-	189	3			N	-0-					31
10	429	N	429	-0-	-0-	-0-	429	3			N	-0-					31
*11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					31

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
08	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
09	480	N	478	-0-	-2	-0-	478	3			N	-0-					-0-
10	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
11	540	N	435	-0-	-105	-0-	435	3			N	-0-					-0-

DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
08	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*11	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0-	-0-	8	1	353	3	Y	7	6	1			2
							8	9									
07	372	N	90	-0-	-282	-0-	4	1	84	3	Y	2	3	1			1
							2	9									
08	427	N	427	-0-	-0-	-0-	12	1	409	3	Y	5	4	1			2
							6	9									
09	412	N	412	-0-	-0-	-0-	10	1	395	3	Y	6	4	1			4
							7	9									
10	382	N	382	-0-	-0-	-0-	4	1	371	3	Y	6	7	1			3
							7	9									
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					3

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
07	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
08	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
09	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
10	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
11	600	N	441	-0-	-159	-0-	441	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	767	-0-	-43	-0-	760	3	1	4	N	5					7
							6	9									
07	785	N	785	-0-	-0-	-0-	763	3	18	4	N	4	4	1			7
							4	9									
08	795	N	795	-0-	-0-	-0-	788	3	1	4	N	5	8	1			4
							6	9									
09	856	N	856	-0-	-0-	-0-	850	3	6	9	N	5					9
10	917	N	917	-0-	-0-	-0-	909	3	8	9	N	7	8	1			8
11	780	N	726	-0-	-54	-0-	718	3	8	9	N	7	8	1			7

DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1444	N	1444	-0-	-0-	-0-	33	1	1397	3	Y	13	11	1			5
							14	9									
07	1504	N	1504	-0-	-0-	-0-	70	1	1419	3	Y	14	14	1			5
							15	9									
08	1500	N	1500	-0-	-0-	-0-	43	1	1442	3	Y	14	15	1			4
							15	9									
09	1446	N	1446	-0-	-0-	-0-	34	1	1397	3	Y	14	10	1			8
							15	9									
10	1478	N	1478	-0-	-0-	-0-	15	1	1449	3	Y	13	15	1			6
							14	9									
11	1380	N	NO RPT	-0-	-1380	-0-					Y	NO RPT					6

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	600	N	600	-0-	-0-	-0-	600	3	N	-0-			-0-
07	663	N	663	-0-	-0-	-0-	663	3	N	-0-			-0-
08	759	N	759	-0-	-0-	-0-	759	3	N	-0-			-0-
09	690	N	690	-0-	-0-	-0-	690	3	N	-0-			-0-
10	646	N	646	-0-	-0-	-0-	646	3	N	-0-			-0-
11	540	N	477	-0-	-63	-0-	477	3	N	-0-			-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	423	N	423	-0-	-0-	-0-	423	3	N	-0-			-0-
07	493	N	493	-0-	-0-	-0-	493	3	N	-0-			-0-
08	515	N	515	-0-	-0-	-0-	515	3	N	-0-			-0-
09	487	N	487	-0-	-0-	-0-	487	3	N	-0-			-0-
10	439	N	439	-0-	-0-	-0-	439	3	N	-0-			-0-
11	360	N	316	-0-	-44	-0-	316	3	N	-0-			-0-

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	210	N	155	-0-	-55	-0-	155	3	N	-0-			-0-
07	178	N	178	-0-	-0-	-0-	178	3	N	-0-			-0-
08	155	N	153	-0-	-2	-0-	153	3	N	-0-			-0-
09	150	N	118	-0-	-32	-0-	118	3	N	-0-			-0-
10	260	N	260	-0-	-0-	-0-	260	3	N	-0-			-0-
*11	219	N	219	-0-	-0-	-0-	219	3	N	-0-			-0-

DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0-	-0-	197	3	N	-0-			-0-
07	214	N	214	-0-	-0-	-0-	214	3	N	-0-			-0-
08	200	N	200	-0-	-0-	-0-	200	3	N	-0-			-0-
09	199	N	199	-0-	-0-	-0-	199	3	N	-0-			-0-
10	209	N	209	-0-	-0-	-0-	209	3	N	-0-			-0-
11	180	N	174	-0-	-6	-0-	174	3	N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
09	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
10	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*11	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					9
07	239	N	239	-0-	-0-	-0-	239	3			N	-0-					9
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					9
09	240	N	228	-0-	-12	-0-	228	3			N	-0-					9
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					9
11	240	N	219	-0-	-21	-0-	219	3			N	-0-					9

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	240	N	174	-0-	-66	-0-	174	3			N	-0-					-0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
07	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-
08	434	N	404	-0-	-30	-0-	404	3			N	-0-					-0-
09	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
10	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
*11	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	357	-0-	-33	-0-	357	3			N	-0-					-0-
07	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
08	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
09	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
07	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
08	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
09	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
10	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
11	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
07	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
08	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
09	420	N	337	-0-	-83	-0-	337	3			N	-0-					-0-
10	434	N	311	-0-	-123	-0-	311	3			N	-0-					-0-
*11	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
07	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
08	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
09	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
10	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
*11	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-

O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

06	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
08	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
09	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
10	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
11	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

06	780	N	685	-0-	-95	-0-	685	3			N	-0-					-0-
07	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
08	713	N	712	-0-	-1	-0-	712	3			N	-0-					-0-
09	690	N	686	-0-	-4	-0-	686	3			N	-0-					-0-
10	713	N	625	-0-	-88	-0-	625	3			N	-0-					-0-
*11	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

06	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

06	870	N	767	-0-	-103	-0-	767	3			N	-0-					-0-
07	868	N	781	-0-	-87	-0-	781	3			N	-0-					-0-
08	837	N	827	-0-	-10	-0-	827	3			N	-0-					-0-
09	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
10	775	N	747	-0-	-28	-0-	747	3			N	-0-					-0-
11	810	N	614	-0-	-196	-0-	614	3			N	-0-					-0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
08	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
07	713	N	701	-0-	-12	-0-	701	3			N	-0-					-0-
08	713	N	653	-0-	-60	-0-	653	3			N	-0-					-0-
09	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
11	630	N	585	-0-	-45	-0-	585	3			N	-0-					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
07	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
08	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-
09	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
10	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
*11	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	155	N	91	-0-	-64	-0-	91	3			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
10	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
*11	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	420	-0-	-60	-0-	420	3			N	-0-					-0-
07	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
08	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
09	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
10	434	N	432	-0-	-2	-0-	432	3			N	-0-					-0-
11	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	62	N	24	-0-	-38	-0-	24	3			N	-0-					-0-
08	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
09	60	N	20	-0-	-40	-0-	20	3			N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
07	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
08	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
09	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
10	403	N	334	-0-	-69	-0-	334	3			N	-0-					-0-
11	390	N	324	-0-	-66	-0-	324	3			N	-0-					-0-

MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
10	186	N	110	-0-	-76	-0-	110	3			N	-0-					-0-
11	180	N	71	-0-	-109	-0-	71	3			N	-0-					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	659	-0-	-1	-0-	659	3			N	-0-					-0-
07	651	N	623	-0-	-28	-0-	623	3			N	-0-					-0-
08	2902	N	2902	-0-	-0-	-0-	2902	3			N	-0-					-0-
09	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
11	810	N	549	-0-	-261	-0-	549	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1859	N	1859	-0-	-0-	-0-	43	1	1794	3	Y	20	17	1			7
							22	9									
07	1829	N	1738	-0-	-91	-0-	80	1	1636	3	Y	20	20	1			7
							22	9									
08	1869	N	1869	-0-	-0-	-0-	53	1	1793	3	Y	21	22	1			6
							23	9									
09	1830	N	1716	-0-	-114	-0-	40	1	1654	3	Y	20	14	1			12
							22	9									
10	1764	N	1764	-0-	-0-	-0-	18	1	1725	3	Y	19	22	1			9
							21	9									
11	1800	N	NO RPT	-0-	-1800	-0-					Y	NO RPT					9

KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2176	N	2176	-0-	-0-	-0-	50	1	2112	3	Y	13	11	1			5
							14	9									
07	2201	N	2138	-0-	-63	-0-	99	1	2024	3	Y	14	14	1			5
							15	9									
08	2248	N	2248	-0-	-0-	-0-	65	1	2168	3	Y	14	15	1			4
							15	9									
09	2192	N	2192	-0-	-0-	-0-	51	1	2126	3	Y	14	10	1			8
							15	9									
10	2191	N	2191	-0-	-0-	-0-	23	1	2154	3	Y	13	15	1			6
							14	9									
11	2130	N	NO RPT	-0-	-2130	-0-					Y	NO RPT					6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1189	-0-	-11	-0-	27	1	1154	3	Y	7	6	1			2
							8	9									
07	1240	N	1221	-0-	-19	-0-	57	1	1156	3	Y	7	7	1			2
							8	9									
08	1240	N	1233	-0-	-7	-0-	35	1	1190	3	Y	7	7	1			2
							8	9									
09	1200	N	1190	-0-	-10	-0-	28	1	1154	3	Y	7	5	1			4
							8	9									
10	1209	N	1085	-0-	-124	-0-	11	1	1067	3	Y	6	7	1			3
							7	9									
11	1200	N	NO RPT	-0-	-1200	-0-					Y	NO RPT					3

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	588	-0-	-12	-0-	13	1	567	3	Y	7	6	1			2
							8	9									
07	620	N	597	-0-	-23	-0-	28	1	561	3	Y	7	7	1			2
							8	9									
08	620	N	612	-0-	-8	-0-	17	1	587	3	Y	7	7	1			2
							8	9									
09	600	N	588	-0-	-12	-0-	14	1	566	3	Y	7	5	1			4
							8	9									
10	589	N	589	-0-	-0-	-0-	6	1	576	3	Y	6	7	1			3
							7	9									
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					3

KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	9	1	373	3	Y	7	6	1			2
							8	9									
07	403	N	397	-0-	-6	-0-	18	1	371	3	Y	7	7	1			2
							8	9									
08	407	N	407	-0-	-0-	-0-	12	1	387	3	Y	7	7	1			2
							8	9									
09	390	N	384	-0-	-6	-0-	9	1	367	3	Y	7	5	1			4
							8	9									
10	403	N	393	-0-	-10	-0-	4	1	382	3	Y	6	7	1			3
							7	9									
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					3

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	328	-0-	-212	-0-	328	3			N	-0-					-0-
07	465	N	299	-0-	-166	-0-	299	3			N	-0-					-0-
08	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
09	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
10	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
11	360	N	266	-0-	-94	-0-	266	3			N	-0-					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
*11	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
*11	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
08	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
10	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*11	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
11	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-

FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

06	2068	N	2068	-0-	-0-	-0-	2068	3			N	-0-					-0-
07	1891	N	1722	-0-	-169	-0-	1722	3			N	-0-					-0-
08	1980	N	1980	-0-	-0-	-0-	1980	3			N	-0-					-0-
09	2118	N	2118	-0-	-0-	-0-	2118	3			N	-0-					-0-
10	1942	N	1942	-0-	-0-	-0-	1942	3			N	-0-					-0-
11	1830	N	1607	-0-	-223	-0-	1607	3			N	-0-					-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

06	420	N	359	-0-	-61	-0-	359	3			N	-0-					-0-
07	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
08	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
09	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
10	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
11	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
07	755	N	755	-0-	-0-	-0-	755	3			N	-0-					-0-
08	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
09	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
10	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
*11	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

06	557	N	557	-0-	-0-	-0-	73	1	482	3	Y	2					30
							2	9									
07	583	N	583	-0-	-0-	-0-	76	1	504	3	Y	3	3	1			30
							3	9									
08	610	N	610	-0-	-0-	-0-	77	1	525	3	Y	7					37
							8	9									
09	588	N	588	-0-	-0-	-0-	78	1	504	3	Y	5					42
							6	9									
10	597	N	597	-0-	-0-	-0-	590	3	7	9	Y	6					48
*11	537	N	537	-0-	-0-	-0-	59	1	475	3	Y	3					51
							3	9									

COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

06	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
07	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
08	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
09	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
10	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*11	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

06	1320	N	1284	-0-	-36	-0-	1284	3			N	-0-					-0-
07	1364	N	1283	-0-	-81	-0-	1283	3			N	-0-					-0-
08	1364	N	1299	-0-	-65	-0-	1299	3			N	-0-					-0-
09	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-
10	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
11	1260	N	872	-0-	-388	-0-	872	3			N	-0-					-0-

KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

06	1560	N	1526	-0-	-34	-0-	35	1	1469	3	Y	20	17	1			7
							22	9									
07	1612	N	709	-0-	-903	-0-	32	1	655	3	Y	20	20	1			7
							22	9									
08	1581	N	428	-0-	-1153	-0-	12	1	399	3	Y	15	18	1			4
							17	9									
09	1530	N	669	-0-	-861	-0-	15	1	631	3	Y	21	13	1			12
							23	9									
10	940	N	940	-0-	-0-	-0-	10	1	909	3	Y	19	22	1			9
							21	9									
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	654	-0-	-6	-0-	15	1	621	3	Y	16	14	1			6
							18	9									
07	682	N	662	-0-	-20	-0-	30	1	613	3	Y	17	17	1			6
							19	9									
08	682	N	659	-0-	-23	-0-	18	1	622	3	Y	17	18	1			5
							19	9									
09	660	N	643	-0-	-17	-0-	15	1	609	3	Y	17	12	1			10
							19	9									
10	651	N	648	-0-	-3	-0-	7	1	624	3	Y	15	18	1			7
							17	9									
11	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					7

KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	594	N	594	-0-	-0-	-0-	13	1	569	3	Y	11	9	1			4
							12	9									
07	558	N	530	-0-	-28	-0-	24	1	495	3	Y	10	10	1			4
							11	9									
08	589	N	553	-0-	-36	-0-	16	1	526	3	Y	10	11	1			3
							11	9									
09	570	N	539	-0-	-31	-0-	12	1	516	3	Y	10	7	1			6
							11	9									
10	581	N	581	-0-	-0-	-0-	6	1	565	3	Y	9	11	1			4
							10	9									
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					4

KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	583	N	583	-0-	-0-	-0-	13	1	556	3	Y	13	11	1			5
							14	9									
07	527	N	463	-0-	-64	-0-	21	1	427	3	Y	14	14	1			5
							15	9									
08	620	N	553	-0-	-67	-0-	16	1	522	3	Y	14	15	1			4
							15	9									
09	570	N	555	-0-	-15	-0-	13	1	527	3	Y	14	10	1			8
							15	9									
10	564	N	564	-0-	-0-	-0-	6	1	544	3	Y	13	15	1			6
							14	9									
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					6

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	350	N	350	-0-	-0-	-0-	8	1	334	3	Y	7	6	1			2
							8	9									
07	347	N	347	-0-	-0-	-0-	16	1	323	3	Y	7	7	1			2
							8	9									
08	343	N	343	-0-	-0-	-0-	10	1	325	3	Y	7	7	1			2
							8	9									
09	327	N	327	-0-	-0-	-0-	8	1	311	3	Y	7	5	1			4
							8	9									
10	310	N	271	-0-	-39	-0-	3	1	261	3	Y	6	7	1			3
							7	9									
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	433	-0-	-17	-0-	10	1	411	3	Y	11	9	1			4
							12	9									
07	465	N	436	-0-	-29	-0-	20	1	405	3	Y	10	10	1			4
							11	9									
08	465	N	433	-0-	-32	-0-	12	1	410	3	Y	10	11	1			3
							11	9									
09	420	N	409	-0-	-11	-0-	9	1	389	3	Y	10	7	1			6
							11	9									
10	434	N	412	-0-	-22	-0-	4	1	398	3	Y	9	11	1			4
							10	9									
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					4

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1023	N	1023	-0-	-0-	-0-	23	1	988	3	Y	11	9	1			4
							12	9									
07	844	N	844	-0-	-0-	-0-	39	1	796	3	Y	8	9	1			3
							9	9									
08	1035	N	1035	-0-	-0-	-0-	30	1	994	3	Y	10	10	1			3
							11	9									
09	690	N	678	-0-	-12	-0-	16	1	651	3	Y	10	7	1			6
							11	9									
10	950	N	950	-0-	-0-	-0-	10	1	930	3	Y	9	11	1			4
							10	9									
11	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					4

CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	358	-0-	-122	-0-	358	3			Y	-0-					15
07	433	N	433	-0-	-0-	-0-	432	3	1	9	Y	1	1	1			15
08	503	N	503	-0-	-0-	-0-	502	3	1	9	Y	1					16
09	477	N	477	-0-	-0-	-0-	476	3	1	9	Y	1					17
10	480	N	480	-0-	-0-	-0-	479	3	1	9	Y	1					18
11	480	N	417	-0-	-63	-0-	415	3	2	9	Y	2					20

DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	524	N	524	-0-	-0-	-0-	12	1	504	3	Y	7	6	1			2
							8	9									
07	651	N	94	-0-	-557	-0-	4	1	88	3	Y	2	3	1			1
							2	9									
08	840	N	840	-0-	-0-	-0-	24	1	810	3	Y	5	4	1			2
							6	9									
09	723	N	723	-0-	-0-	-0-	17	1	699	3	Y	6	4	1			4
							7	9									
10	604	N	604	-0-	-0-	-0-	6	1	591	3	Y	6	7	1			3
							7	9									
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	708	N	708	-0-	-0-	-0-	16	1	680	3	Y	11	9	1			4
							12	9									
07	713	N	112	-0-	-601	-0-	5	1	105	3	Y	2	5	1			1
							2	9									
08	713	N	598	-0-	-115	-0-	17	1	572	3	Y	8	7	1			2
							9	9									
09	701	N	701	-0-	-0-	-0-	16	1	673	3	Y	11	7	1			6
							12	9									
10	699	N	699	-0-	-0-	-0-	7	1	682	3	Y	9	11	1			4
							10	9									
11	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					4

KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	594	-0-	-66	-0-	13	1	569	3	Y	11	9	1			4
							12	9									
07	682	N	610	-0-	-72	-0-	28	1	571	3	Y	10	10	1			4
							11	9									
08	713	N	672	-0-	-41	-0-	19	1	642	3	Y	10	11	1			3
							11	9									
09	629	N	629	-0-	-0-	-0-	15	1	603	3	Y	10	7	1			6
							11	9									
10	722	N	722	-0-	-0-	-0-	7	1	705	3	Y	9	11	1			4
							10	9									
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					4

KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	430	-0-	-20	-0-	10	1	412	3	Y	7	6	1			2
							8	9									
07	613	N	613	-0-	-0-	-0-	28	1	577	3	Y	7	7	1			2
							8	9									
08	539	N	539	-0-	-0-	-0-	15	1	516	3	Y	7	7	1			2
							8	9									
09	510	N	510	-0-	-0-	-0-	12	1	490	3	Y	7	5	1			4
							8	9									
10	538	N	538	-0-	-0-	-0-	6	1	525	3	Y	6	7	1			3
							7	9									
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					3

KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	209	-0-	-1	-0-	4	1	181	3	Y	22	6	1	15	8	2
							24	9									
07	220	N	220	-0-	-0-	-0-	8	1	168	3	Y	40	7	1	33	8	2
							44	9									
08	260	N	260	-0-	-0-	-0-	5	1	178	3	Y	70	7	1	63	8	2
							77	9									
09	210	N	177	-0-	-33	-0-	4	1	165	3	Y	7	5	1			4
							8	9									
10	217	N	183	-0-	-34	-0-	2	1	174	3	Y	6	7	1			3
							7	9									
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	910	N	910	-0-	-0-	-0-	21	1	877	3	Y	11	9	1			4
							12	9									
07	930	N	134	-0-	-796	-0-	6	1	126	3	Y	2	5	1			1
							2	9									
08	930	N	63	-0-	-867	-0-	2	1	52	3	Y	8	7	1			2
							9	9									
09	900	N	42	-0-	-858	-0-	1	1	29	3	Y	11	7	1			6
							12	9									
10	124	N	41	-0-	-83	-0-	31	3	10	9	Y	9	11	1			4
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					4

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1185	N	1185	-0-	-0-	-0-	27	1	1146	3	Y	11	9	1			4
							12	9									
07	1209	N	181	-0-	-1028	-0-	8	1	171	3	Y	2	5	1			1
							2	9									
08	1240	N	1135	-0-	-105	-0-	33	1	1093	3	Y	8	7	1			2
							9	9									
09	1200	N	265	-0-	-935	-0-	6	1	247	3	Y	11	7	1			6
							12	9									
10	1594	N	1594	-0-	-0-	-0-	17	1	1567	3	Y	9	11	1			4
							10	9									
11	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					4

DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	108	-0-	-402	-0-	2	1	96	3	Y	9	8	1			3
							10	9									
07	155	N	-0-	-0-	-155	-0-					Y	11	10	1			4
08	341	N	7	-0-	-334	-0-	5	3	2	9	Y	2	5	1			1
09	433	N	433	-0-	-0-	-0-	10	1	412	3	Y	10	5	1			6
							11	9									
10	604	N	604	-0-	-0-	-0-	6	1	588	3	Y	9	11	1			4
							10	9									
11	7	N	NO RPT	-0-	-7	-0-					Y	NO RPT					4

DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1270	N	1270	-0-	-0-	-0-	29	1	1227	3	Y	13	11	1			5
							14	9									
07	1336	N	1336	-0-	-0-	-0-	62	1	1259	3	Y	14	14	1			5
							15	9									
08	1399	N	1399	-0-	-0-	-0-	40	1	1344	3	Y	14	15	1			4
							15	9									
09	1359	N	1359	-0-	-0-	-0-	32	1	1312	3	Y	14	10	1			8
							15	9									
10	1477	N	1477	-0-	-0-	-0-	15	1	1448	3	Y	13	15	1			6
							14	9									
11	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1443	N	1443	-0-	-0-	-0-	33	1	1396	3	Y	13	11	1			5
							14	9									
07	1519	N	1364	-0-	-155	-0-	63	1	1286	3	Y	14	14	1			5
							15	9									
08	1488	N	864	-0-	-624	-0-	25	1	824	3	Y	14	15	1			4
							15	9									
09	1440	N	853	-0-	-587	-0-	20	1	818	3	Y	14	10	1			8
							15	9									
10	1364	N	881	-0-	-483	-0-	9	1	858	3	Y	13	15	1			6
							14	9									
11	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					6

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

06	870	N	707	-0-	-163	-0-	707	3			N	-0-					-0-
07	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
08	806	N	736	-0-	-70	-0-	736	3			N	-0-					-0-
09	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
10	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
*11	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

06	360	N	285	-0-	-75	-0-	285	3			Y	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
08	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
09	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
11	390	N	331	-0-	-59	-0-	331	3			Y	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

06	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
07	744	N	740	-0-	-4	-0-	740	3			N	-0-					-0-
08	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
09	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
10	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-
11	720	N	629	-0-	-91	-0-	629	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	872	-0-	-658	-0-	20	1	852	3	Y	-0-					-0-
07	1488	N	30	-0-	-1458	-0-	1	1	29	3	Y	-0-					-0-
08	1271	N	45	-0-	-1226	-0-	1	1	44	3	Y	-0-					-0-
09	870	N	12	-0-	-858	-0-	12	3			Y	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

06	1680	N	1663	-0-	-17	-0-	38	1	1611	3	Y	13	11	1			5
							14	9									
07	1736	N	1732	-0-	-4	-0-	80	1	1637	3	Y	14	14	1			5
							15	9									
08	1775	N	1775	-0-	-0-	-0-	51	1	1709	3	Y	14	15	1			4
							15	9									
09	1650	N	942	-0-	-708	-0-	22	1	905	3	Y	14	10	1			8
							15	9									
10	1736	N	231	-0-	-1505	-0-	2	1	215	3	Y	13	15	1			6
							14	9									
11	1710	N	NO RPT	-0-	-1710	-0-					Y	NO RPT					6

KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

06	300	N	276	-0-	-24	-0-	6	1	258	3	Y	11	9	1			4
							12	9									
07	310	N	279	-0-	-31	-0-	13	1	255	3	Y	10	10	1			4
							11	9									
08	281	N	281	-0-	-0-	-0-	8	1	262	3	Y	10	11	1			3
							11	9									
09	277	N	277	-0-	-0-	-0-	6	1	260	3	Y	10	7	1			6
							11	9									
10	352	N	352	-0-	-0-	-0-	4	1	338	3	Y	9	11	1			4
							10	9									
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					4

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

06	771	N	771	-0-	-0-	-0-	767	3	4	9	N	4					8
07	719	N	719	-0-	-0-	-0-	716	3	3	9	N	3	3	1			8
08	806	N	770	-0-	-36	-0-	766	3	4	9	N	4	6	1			6
09	780	N	772	-0-	-8	-0-	768	3	4	9	N	4					10
10	729	N	729	-0-	-0-	-0-	722	3	7	9	N	6	6	1			10
11	750	N	632	-0-	-118	-0-	625	3	7	9	N	6	6	1			10

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

06	450	N	404	-0-	-46	-0-	402	3	2	9	N	2					6
07	398	N	398	-0-	-0-	-0-	396	3	2	9	N	2	2	1			6
08	409	N	409	-0-	-0-	-0-	406	3	3	9	N	3	4	1			5
09	422	N	422	-0-	-0-	-0-	419	3	3	9	N	3					8
10	409	N	409	-0-	-0-	-0-	405	3	4	9	N	4	4	1			8
11	390	N	352	-0-	-38	-0-	348	3	4	9	N	4	4	1			8

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1048	-0-	-2	-0-	24	1	1012	3	Y	11	9	1			4
							12	9									
07	1085	N	1010	-0-	-75	-0-	47	1	952	3	Y	10	10	1			4
							11	9									
08	1086	N	1086	-0-	-0-	-0-	31	1	1044	3	Y	10	11	1			3
							11	9									
09	1050	N	1035	-0-	-15	-0-	24	1	1000	3	Y	10	7	1			6
							11	9									
10	1023	N	1020	-0-	-3	-0-	11	1	999	3	Y	9	11	1			4
							10	9									
11	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					4

MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	408	-0-	-12	-0-	407	3	1	9	N	1					3
07	402	N	402	-0-	-0-	-0-	401	3	1	9	N	1	1	1			3
08	403	N	395	-0-	-8	-0-	393	3	2	9	N	2	3	1			2
09	420	N	392	-0-	-28	-0-	390	3	2	9	N	2					4
10	395	N	395	-0-	-0-	-0-	393	3	2	9	N	2	3	1			3
11	390	N	345	-0-	-45	-0-	343	3	2	9	N	2	3	1			2

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	754	-0-	-206	-0-	17	1	730	3	Y	6	5	1			2
							7	9									
07	992	N	467	-0-	-525	-0-	22	1	439	3	Y	5	5	1			2
							6	9									
08	992	N	3	-0-	-989	-0-	1	3	2	9	Y	2	3	1			1
09	750	N	-0-	-0-	-750	-0-					Y	6	3	1			4
10	465	N	290	-0-	-175	-0-	3	1	280	3	Y	6	7	1			3
							7	9									
11	3	N	NO RPT	-0-	-3	-0-					Y	NO RPT					3

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1610	-0-	-430	-0-	37	1	1559	3	Y	13	11	1			5
							14	9									
07	2046	N	40	-0-	-2006	-0-	2	1	37	3	Y	1	6	1			-0-
							1	9									
08	2015	N	1419	-0-	-596	-0-	41	1	1367	3	Y	10	7	1			3
							11	9									
09	1620	N	505	-0-	-1115	-0-	12	1	479	3	Y	13	8	1			8
							14	9									
10	1966	N	1966	-0-	-0-	-0-	21	1	1931	3	Y	13	15	1			6
							14	9									
11	1380	N	NO RPT	-0-	-1380	-0-					Y	NO RPT					6

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	746	-0-	-4	-0-	741	3	1	4	N	4					5
							4	9									
07	761	N	761	-0-	-0-	-0-	741	3	17	4	N	3	3	1			5
							3	9									
08	725	N	725	-0-	-0-	-0-	720	3	1	4	N	4	6	1			3
							4	9									
09	750	N	684	-0-	-66	-0-	680	3	4	9	N	4					7
10	614	N	614	-0-	-0-	-0-	607	3	7	9	N	6	6	1			7
11	690	N	531	-0-	-159	-0-	524	3	7	9	N	6	6	1			7

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
10	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
*11	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	528	-0-	-12	-0-	528	3			N	-0-					-0-
07	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
08	558	N	521	-0-	-37	-0-	521	3			N	-0-					-0-
09	540	N	339	-0-	-201	-0-	339	3			N	-0-					-0-
10	527	N	463	-0-	-64	-0-	463	3			N	-0-					-0-
11	510	N	434	-0-	-76	-0-	434	3			N	-0-					-0-

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	439	-0-	-41	-0-	438	3	1	4	N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	373	3	9	4	N	-0-					-0-
08	538	N	538	-0-	-0-	-0-	537	3	1	4	N	-0-					-0-
09	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
10	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
11	510	N	407	-0-	-103	-0-	407	3			N	-0-					-0-

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	467	-0-	-103	-0-	467	3			N	-0-					-0-
07	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-
08	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
09	480	N	433	-0-	-47	-0-	433	3			N	-0-					-0-
10	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
*11	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
09	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
10	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*11	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*11	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	467	-0-	-43	-0-	466	3	1	4	N	-0-					-0-
07	473	N	473	-0-	-0-	-0-	462	3	11	4	N	-0-					-0-
08	496	N	465	-0-	-31	-0-	465	3			N	-0-					-0-
09	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
10	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*11	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	525	-0-	-135	-0-	525	3			N	-0-					-0-
07	558	N	453	-0-	-105	-0-	453	3			N	-0-					-0-
08	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
09	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
10	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
11	570	N	509	-0-	-61	-0-	509	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	208	-0-	-32	-0-	5	1	200	3	Y	3	3	1			1
							3	9									
07	279	N	228	-0-	-51	-0-	11	1	214	3	Y	3	3	1			1
							3	9									
08	251	N	251	-0-	-0-	-0-	7	1	240	3	Y	4	4	1			1
							4	9									
09	344	N	344	-0-	-0-	-0-	8	1	333	3	Y	3	2	1			2
							3	9									
10	230	N	230	-0-	-0-	-0-	2	1	225	3	Y	3	4	1			1
							3	9									
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					1

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	169	-0-	-161	-0-	169	3			N	-0-					-0-
07	310	N	70	-0-	-240	-0-	70	3			N	-0-					-0-
08	310	N	24	-0-	-286	-0-	24	3			N	-0-					-0-
09	180	N	24	-0-	-156	-0-	24	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*11	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	190	-0-	-110	-0-	4	1	178	3	Y	7	6	1			2
							8	9									
07	217	N	97	-0-	-120	-0-	4	1	85	3	Y	7	7	1			2
							8	9									
08	248	N	132	-0-	-116	-0-	4	1	120	3	Y	7	7	1			2
							8	9									
09	281	N	281	-0-	-0-	-0-	6	1	267	3	Y	7	5	1			4
							8	9									
10	319	N	319	-0-	-0-	-0-	3	1	309	3	Y	6	7	1			3
							7	9									
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					3

KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	455	-0-	-55	-0-	10	1	433	3	Y	11	9	1			4
							12	9									
07	465	N	67	-0-	-398	-0-	3	1	64	3	Y	-0-	4	1			-0-
08	746	N	746	-0-	-0-	-0-	21	1	716	3	Y	8	6	1			2
							9	9									
09	665	N	665	-0-	-0-	-0-	15	1	638	3	Y	11	7	1			6
							12	9									
10	613	N	613	-0-	-0-	-0-	6	1	597	3	Y	9	11	1			4
							10	9									
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					4

KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0-	-0-	9	1	397	3	Y	13	11	1			5
							14	9									
07	438	N	438	-0-	-0-	-0-	20	1	403	3	Y	14	14	1			5
							15	9									
08	418	N	418	-0-	-0-	-0-	12	1	391	3	Y	14	15	1			4
							15	9									
09	404	N	404	-0-	-0-	-0-	9	1	380	3	Y	14	10	1			8
							15	9									
10	414	N	414	-0-	-0-	-0-	4	1	396	3	Y	13	15	1			6
							14	9									
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					6

KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	814	N	814	-0-	-0-	-0-	19	1	783	3	Y	11	9	1			4
							12	9									
07	837	N	116	-0-	-721	-0-	5	1	111	3	Y	-0-	4	1			-0-
08	982	N	982	-0-	-0-	-0-	28	1	945	3	Y	8	6	1			2
							9	9									
09	862	N	862	-0-	-0-	-0-	20	1	830	3	Y	11	7	1			6
							12	9									
10	807	N	807	-0-	-0-	-0-	8	1	789	3	Y	9	11	1			4
							10	9									
11	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	569	-0-	-1	-0-	13	1	548	3	Y	7	6	1			2
							8	9									
07	589	N	81	-0-	-508	-0-	4	1	76	3	Y	1	3	1			-0-
							1	9									
08	641	N	641	-0-	-0-	-0-	18	1	616	3	Y	6	4	1			2
							7	9									
09	614	N	614	-0-	-0-	-0-	14	1	593	3	Y	6	4	1			4
							7	9									
10	606	N	606	-0-	-0-	-0-	6	1	593	3	Y	6	7	1			3
							7	9									
11	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					3

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	428	-0-	-22	-0-	425	3	1	4	N	2					3
							2	9									
07	448	N	448	-0-	-0-	-0-	436	3	10	4	N	2	2	1			3
							2	9									
08	499	N	499	-0-	-0-	-0-	497	3	2	9	N	2	4	1			1
09	466	N	466	-0-	-0-	-0-	464	3	2	9	N	2					3
10	466	N	466	-0-	-0-	-0-	463	3	3	9	N	3	4	1			2
11	480	N	405	-0-	-75	-0-	402	3	3	9	N	3	4	1			1

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	364	-0-	-56	-0-	364	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
09	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
11	360	N	234	-0-	-126	-0-	234	3			N	-0-					-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	808	-0-	-62	-0-	808	3			N	-0-					-0-
07	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
08	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
09	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
10	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
11	810	N	618	-0-	-192	-0-	618	3			N	-0-					-0-

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	402	-0-	-18	-0-	399	3	3	9	N	3					5
07	399	N	399	-0-	-0-	-0-	396	3	3	9	N	3	3	1			5
08	403	N	403	-0-	-0-	-0-	400	3	3	9	N	3	5	1			3
09	398	N	398	-0-	-0-	-0-	395	3	3	9	N	3					6
10	406	N	406	-0-	-0-	-0-	400	3	6	9	N	5	5	1			6
11	390	N	356	-0-	-34	-0-	350	3	6	9	N	5	5	1			6

MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	846	-0-	-54	-0-	840	3	6	9	N	5					7
07	832	N	832	-0-	-0-	-0-	828	3	4	9	N	4	4	1			7
08	899	N	843	-0-	-56	-0-	837	3	6	9	N	5	8	1			4
09	840	N	830	-0-	-10	-0-	824	3	6	9	N	5					9
10	845	N	845	-0-	-0-	-0-	837	3	8	9	N	7	8	1			8
11	810	N	741	-0-	-69	-0-	733	3	8	9	N	7	8	1			7

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY 16 WELL #: 3 RRCID -> 148664 COMPL. DATE 11/13/1993 TOTAL DEPTH 6350 PERF. 6063 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*11	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	392	-0-	-28	-0-	9 12	1 9	371	3	Y	11	9	1			4
07	403	N	397	-0-	-6	-0-	18 11	1 9	368	3	Y	10	10	1			4
08	403	N	403	-0-	-0-	-0-	11 11	1 9	381	3	Y	10	11	1			3
09	390	N	380	-0-	-10	-0-	9 11	1 9	360	3	Y	10	7	1			6
10	403	N	384	-0-	-19	-0-	4 10	1 9	370	3	Y	9	11	1			4
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					4

KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	316	-0-	-14	-0-	7 3	1 9	306	3	Y	3	3	1			1
07	341	N	48	-0-	-293	-0-	2	1	46	3	Y	-0-	1	1			-0-
08	341	N	305	-0-	-36	-0-	9 3	1 9	293	3	Y	3	2	1			1
09	361	N	361	-0-	-0-	-0-	8 3	1 9	350	3	Y	3	2	1			2
10	352	N	352	-0-	-0-	-0-	4 3	1 9	345	3	Y	3	4	1			1
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					1

KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	2 3	1 9	94	3	Y	3	3	1			1
07	93	N	14	-0-	-79	-0-	1	1	13	3	Y	-0-	1	1			-0-
08	123	N	123	-0-	-0-	-0-	3 3	1 9	117	3	Y	3	2	1			1
09	135	N	135	-0-	-0-	-0-	3 3	1 9	129	3	Y	3	2	1			2
10	115	N	115	-0-	-0-	-0-	1 3	1 9	111	3	Y	3	4	1			1
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	704	N	704	-0-	-0-	-0-	16	1	676	3	Y	11	9	1			4
							12	9									
07	682	N	103	-0-	-579	-0-	5	1	98	3	Y	-0-	4	1			-0-
08	755	N	755	-0-	-0-	-0-	22	1	724	3	Y	8	6	1			2
							9	9									
09	792	N	792	-0-	-0-	-0-	18	1	762	3	Y	11	7	1			6
							12	9									
10	765	N	765	-0-	-0-	-0-	8	1	747	3	Y	9	11	1			4
							10	9									
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					4

KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0-	-0-	5	1	211	3	Y	3	3	1			1
							3	9									
07	217	N	33	-0-	-184	-0-	2	1	31	3	Y	-0-	1	1			-0-
08	217	N	119	-0-	-98	-0-	3	1	113	3	Y	3	2	1			1
							3	9									
09	210	N	128	-0-	-82	-0-	3	1	122	3	Y	3	2	1			2
							3	9									
10	127	N	127	-0-	-0-	-0-	1	1	123	3	Y	3	4	1			1
							3	9									
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	824	N	824	-0-	-0-	-0-	19	1	793	3	Y	11	9	1			4
							12	9									
07	713	N	668	-0-	-45	-0-	31	1	627	3	Y	9	10	1			3
							10	9									
08	868	N	836	-0-	-32	-0-	24	1	800	3	Y	11	11	1			3
							12	9									
09	819	N	819	-0-	-0-	-0-	19	1	789	3	Y	10	7	1			6
							11	9									
10	682	N	523	-0-	-159	-0-	5	1	508	3	Y	9	11	1			4
							10	9									
11	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					4

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
08	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
10	155	N	107	-0-	-48	-0-	107	3			N	-0-					-0-
11	120	N	83	-0-	-37	-0-	83	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	798	-0-	-42	-0-	798	3			N	-0-					-0-
07	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
08	806	N	760	-0-	-46	-0-	760	3			N	-0-					-0-
09	810	N	779	-0-	-31	-0-	779	3			N	-0-					-0-
10	837	N	739	-0-	-98	-0-	739	3			N	-0-					-0-
11	750	N	688	-0-	-62	-0-	688	3			N	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

06	330	N	203	-0-	-127	-0-	5	1	191	3	Y	6	5	1			2
							7	9									
07	341	N	53	-0-	-288	-0-	2	1	51	3	Y	-0-	2	1			-0-
08	341	N	327	-0-	-14	-0-	9	1	311	3	Y	6	4	1			2
							7	9									
09	360	N	360	-0-	-0-	-0-	8	1	345	3	Y	6	4	1			4
							7	9									
10	368	N	368	-0-	-0-	-0-	4	1	357	3	Y	6	7	1			3
							7	9									
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					3

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

06	219	N	219	-0-	-0-	-0-	5	1	211	3	Y	3	3	1			1
							3	9									
07	186	N	35	-0-	-151	-0-	2	1	32	3	Y	1	2	1			-0-
							1	9									
08	217	N	-0-	-0-	-217	-0-					Y	1	1	1			-0-
09	210	N	5	-0-	-205	-0-	1	3	4	9	Y	4	2	1			2
10	31	N	4	-0-	-27	-0-	1	3	3	9	Y	3	4	1			1
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

06	150	N	140	-0-	-10	-0-	140	3			N	-0-					1
07	146	N	146	-0-	-0-	-0-	143	3	3	4	N	-0-					1
08	155	N	154	-0-	-1	-0-	154	3			N	-0-					1
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					1
10	146	N	146	-0-	-0-	-0-	145	3	1	9	N	1	1	1			1
11	150	N	129	-0-	-21	-0-	129	3			N	-0-	1	1			-0-

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

06	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
07	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
10	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*11	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	25	-0-	-215	-0-	25	3			N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
08	217	N	45	-0-	-172	-0-	45	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

06	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
07	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
11	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

06	1020	N	922	-0-	-98	-0-	918	3	1	4	N	3					5
							3	9									
07	970	N	970	-0-	-0-	-0-	945	3	22	4	N	3	3	1			5
							3	9									
08	1101	N	1101	-0-	-0-	-0-	1096	3	1	4	N	4	6	1			3
							4	9									
09	1117	N	1117	-0-	-0-	-0-	1113	3	4	9	N	4					7
10	1063	N	1063	-0-	-0-	-0-	1057	3	6	9	N	5	6	1			6
11	1080	N	870	-0-	-210	-0-	864	3	6	9	N	5	6	1			5

HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

06	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
07	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
09	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
10	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
11	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-

COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 6130 PERF. 6239 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

06	660	N	615	-0-	-45	-0-	14	1	587	3	Y	13	11	1			5
							14	9									
07	682	N	678	-0-	-4	-0-	31	1	632	3	Y	14	14	1			5
							15	9									
08	752	N	752	-0-	-0-	-0-	21	1	716	3	Y	14	15	1			4
							15	9									
09	789	N	789	-0-	-0-	-0-	18	1	756	3	Y	14	10	1			8
							15	9									
10	761	N	761	-0-	-0-	-0-	8	1	739	3	Y	13	15	1			6
							14	9									
11	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					6

DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

06	780	N	703	-0-	-77	-0-	16	1	678	3	Y	8	7	1			3
							9	9									
07	884	N	884	-0-	-0-	-0-	41	1	832	3	Y	10	9	1			4
							11	9									
08	880	N	880	-0-	-0-	-0-	25	1	844	3	Y	10	11	1			3
							11	9									
09	848	N	848	-0-	-0-	-0-	20	1	817	3	Y	10	7	1			6
							11	9									
10	912	N	912	-0-	-0-	-0-	9	1	893	3	Y	9	11	1			4
							10	9									
11	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					4

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*11	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

06	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
07	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

06	120	N	76	-0-	-44	-0-	76	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
08	124	N	59	-0-	-65	-0-	59	3			N	-0-					-0-
09	90	N	61	-0-	-29	-0-	61	3			N	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
*11	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	357	-0-	-93	-0-	357	3			N	-0-					-0-
07	465	N	377	-0-	-88	-0-	377	3			N	-0-					-0-
08	434	N	404	-0-	-30	-0-	404	3			N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
10	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
11	390	N	248	-0-	-142	-0-	248	3			N	-0-					-0-

DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

06	180	N	116	-0-	-64	-0-	116	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
08	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
09	120	N	73	-0-	-47	-0-	73	3			N	-0-					-0-
10	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

06	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
07	775	N	733	-0-	-42	-0-	733	3			N	-0-					-0-
08	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
09	720	N	712	-0-	-8	-0-	712	3			N	-0-					-0-
10	744	N	718	-0-	-26	-0-	718	3			N	-0-					-0-
*11	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

06	690	N	394	-0-	-296	-0-	394	3			N	-0-					-0-
07	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
08	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
09	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
10	837	N	751	-0-	-86	-0-	751	3			N	-0-					-0-
11	870	N	606	-0-	-264	-0-	606	3			N	-0-					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

06	150	N	89	-0-	-61	-0-	89	3			N	-0-					-0-
07	155	N	94	-0-	-61	-0-	94	3			N	-0-					-0-
08	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-
11	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
*11	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

06	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
09	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	568	N	568	-0-	-0-	-0-	13	1	548	3	Y	6	5	1			2
							7	9									
07	588	N	588	-0-	-0-	-0-	27	1	553	3	Y	7	7	1			2
							8	9									
08	602	N	602	-0-	-0-	-0-	17	1	577	3	Y	7	7	1			2
							8	9									
09	577	N	577	-0-	-0-	-0-	13	1	556	3	Y	7	5	1			4
							8	9									
10	582	N	582	-0-	-0-	-0-	6	1	569	3	Y	6	7	1			3
							7	9									
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					3

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

06	270	N	249	-0-	-21	-0-	249	3			N	-0-					-0-
07	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
08	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
10	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
11	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

06	360	N	338	-0-	-22	-0-	338	3			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
08	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
09	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
11	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-

MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

06	690	N	618	-0-	-72	-0-	618	3			N	-0-					-0-
07	682	N	613	-0-	-69	-0-	613	3			N	-0-					-0-
08	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
09	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
10	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-
11	630	N	561	-0-	-69	-0-	561	3			N	-0-					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
07	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
08	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
09	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
10	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

06	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	203	3	5	4	N	-0-					-0-
08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	212	N	212	-0-	-0-	-0-	211	3	1	9	N	1	1	1			-0-
11	210	N	199	-0-	-11	-0-	198	3	1	9	N	1	1	1			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	297	3	3	9	N	3					4
07	339	N	339	-0-	-0-	-0-	336	3	3	9	N	3	3	1			4
08	349	N	349	-0-	-0-	-0-	346	3	3	9	N	3	5	1			2
09	335	N	335	-0-	-0-	-0-	332	3	3	9	N	3					5
10	329	N	329	-0-	-0-	-0-	323	3	6	9	N	5	5	1			5
*11	302	N	302	-0-	-0-	-0-	296	3	6	9	N	5	5	1			5

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

06	210	N	143	-0-	-67	-0-	143	3			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
08	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
10	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-
*11	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

06	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
07	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
08	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
09	360	N	348	-0-	-12	-0-	348	3			N	-0-					-0-
10	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
*11	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

06	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
08	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
11	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

06	570	N	554	-0-	-16	-0-	554	3			N	-0-					-0-
07	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
08	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
09	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
10	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
11	540	N	484	-0-	-56	-0-	484	3			N	-0-					-0-

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

06	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-
07	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
08	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
09	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
11	420	N	237	-0-	-183	-0-	237	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0-	-0-	3	1	144	3	Y	3	3	1			1
							3	9									
07	183	N	183	-0-	-0-	-0-	8	1	172	3	Y	3	3	1			1
							3	9									
08	190	N	190	-0-	-0-	-0-	5	1	181	3	Y	4	4	1			1
							4	9									
09	174	N	174	-0-	-0-	-0-	4	1	167	3	Y	3	2	1			2
							3	9									
10	181	N	181	-0-	-0-	-0-	2	1	176	3	Y	3	4	1			1
							3	9									
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					1

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-
07	465	N	397	-0-	-68	-0-	397	3			N	-0-					-0-
08	465	N	319	-0-	-146	-0-	319	3			N	-0-					-0-
09	450	N	341	-0-	-109	-0-	341	3			N	-0-					-0-
10	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
*11	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	444	N	444	-0-	-0-	-0-	10	1	426	3	Y	7	6	1			2
							8	9									
07	465	N	465	-0-	-0-	-0-	21	1	436	3	Y	7	7	1			2
							8	9									
08	465	N	394	-0-	-71	-0-	11	1	375	3	Y	7	7	1			2
							8	9									
09	450	N	355	-0-	-95	-0-	8	1	339	3	Y	7	5	1			4
							8	9									
10	465	N	355	-0-	-110	-0-	4	1	344	3	Y	6	7	1			3
							7	9									
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					3

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1383	-0-	-177	-0-	32	1	1337	3	Y	13	11	1			5
							14	9									
07	1581	N	248	-0-	-1333	-0-	11	1	234	3	Y	3	7	1			1
							3	9									
08	1637	N	1637	-0-	-0-	-0-	47	1	1578	3	Y	11	9	1			3
							12	9									
09	1719	N	1719	-0-	-0-	-0-	40	1	1664	3	Y	14	9	1			8
							15	9									
10	1360	N	1360	-0-	-0-	-0-	14	1	1332	3	Y	13	15	1			6
							14	9									
11	1530	N	NO RPT	-0-	-1530	-0-					Y	NO RPT					6

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
11	330	N	168	-0-	-162	-0-	168	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
07	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
08	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
09	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
10	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
*11	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	340	N	340	-0-	-0-	-0-	8	1	329	3	Y	3	3	1			1
							3	9									
07	343	N	343	-0-	-0-	-0-	16	1	324	3	Y	3	3	1			1
							3	9									
08	355	N	355	-0-	-0-	-0-	10	1	341	3	Y	4	4	1			1
							4	9									
09	345	N	345	-0-	-0-	-0-	8	1	334	3	Y	3	2	1			2
							3	9									
10	354	N	354	-0-	-0-	-0-	4	1	347	3	Y	3	4	1			1
							3	9									
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					1

MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
09	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
10	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
*11	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
07	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					-0-
08	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
09	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
10	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
11	1020	N	953	-0-	-67	-0-	953	3			N	-0-					-0-

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	884	-0-	-166	-0-	884	3			N	-0-					-0-
07	961	N	738	-0-	-223	-0-	738	3			N	-0-					-0-
08	837	N	763	-0-	-74	-0-	763	3			N	-0-					-0-
09	870	N	436	-0-	-434	-0-	436	3			N	-0-					-0-
10	744	N	577	-0-	-167	-0-	577	3			N	-0-					-0-
11	750	N	608	-0-	-142	-0-	608	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	468	-0-	-12	-0-	464	3	1	4	N	3					6
							3	9									
07	457	N	457	-0-	-0-	-0-	444	3	10	4	N	3	3	1			6
							3	9									
08	496	N	466	-0-	-30	-0-	463	3	3	9	N	3	5	1			4
09	480	N	462	-0-	-18	-0-	459	3	3	9	N	3					7
10	467	N	467	-0-	-0-	-0-	461	3	6	9	N	5	5	1			7
11	450	N	408	-0-	-42	-0-	402	3	6	9	N	5	5	1			7

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

06	720	N	677	-0-	-43	-0-	677	3			N	-0-					-0-
07	744	N	592	-0-	-152	-0-	592	3			N	-0-					-0-
08	775	N	458	-0-	-317	-0-	458	3			N	-0-					-0-
09	690	N	442	-0-	-248	-0-	442	3			N	-0-					-0-
10	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
*11	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-

O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

06	630	N	591	-0-	-39	-0-	14	1	575	3	Y	2	2	1			1
							2	9									
07	697	N	697	-0-	-0-	-0-	32	1	662	3	Y	3	3	1			1
							3	9									
08	665	N	665	-0-	-0-	-0-	19	1	642	3	Y	4	4	1			1
							4	9									
09	630	N	630	-0-	-0-	-0-	15	1	612	3	Y	3	2	1			2
							3	9									
10	651	N	434	-0-	-217	-0-	5	1	426	3	Y	3	4	1			1
							3	9									
11	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	354	-0-	-126	-0-	8	1	338	3	Y	7	6	1			2
							8	9									
07	496	N	353	-0-	-143	-0-	16	1	329	3	Y	7	7	1			2
							8	9									
08	403	N	355	-0-	-48	-0-	10	1	337	3	Y	7	7	1			2
							8	9									
09	425	N	425	-0-	-0-	-0-	10	1	407	3	Y	7	5	1			4
							8	9									
10	799	N	799	-0-	-0-	-0-	8	1	784	3	Y	6	7	1			3
							7	9									
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					3

KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	746	N	746	-0-	-0-	-0-	17	1	715	3	Y	13	11	1			5
							14	9									
07	785	N	785	-0-	-0-	-0-	36	1	734	3	Y	14	14	1			5
							15	9									
08	758	N	758	-0-	-0-	-0-	21	1	722	3	Y	14	15	1			4
							15	9									
09	721	N	721	-0-	-0-	-0-	17	1	689	3	Y	14	10	1			8
							15	9									
10	750	N	750	-0-	-0-	-0-	8	1	728	3	Y	13	15	1			6
							14	9									
11	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					6

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	5	1	227	3	Y	7	6	1			2
							8	9									
07	381	N	381	-0-	-0-	-0-	17	1	356	3	Y	7	7	1			2
							8	9									
08	502	N	502	-0-	-0-	-0-	14	1	480	3	Y	7	7	1			2
							8	9									
09	476	N	476	-0-	-0-	-0-	11	1	457	3	Y	7	5	1			4
							8	9									
10	481	N	481	-0-	-0-	-0-	5	1	469	3	Y	6	7	1			3
							7	9									
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					3

KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	540	-0-	-30	-0-	12	1	520	3	Y	7	6	1			2
							8	9									
07	561	N	561	-0-	-0-	-0-	26	1	527	3	Y	7	7	1			2
							8	9									
08	546	N	546	-0-	-0-	-0-	16	1	522	3	Y	7	7	1			2
							8	9									
09	540	N	519	-0-	-21	-0-	12	1	499	3	Y	7	5	1			4
							8	9									
10	558	N	480	-0-	-78	-0-	5	1	468	3	Y	6	7	1			3
							7	9									
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	279	-0-	-21	-0-	6	1	265	3	Y	7	6	1			2
							8	9									
07	310	N	293	-0-	-17	-0-	13	1	272	3	Y	7	7	1			2
							8	9									
08	313	N	313	-0-	-0-	-0-	9	1	296	3	Y	7	7	1			2
							8	9									
09	291	N	291	-0-	-0-	-0-	7	1	276	3	Y	7	5	1			4
							8	9									
10	279	N	241	-0-	-38	-0-	2	1	232	3	Y	6	7	1			3
							7	9									
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					3

KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	443	-0-	-127	-0-	10	1	426	3	Y	6	5	1			2
							7	9									
07	589	N	46	-0-	-543	-0-	2	1	43	3	Y	1	3	1			-0-
							1	9									
08	496	N	392	-0-	-104	-0-	11	1	377	3	Y	4	3	1			1
							4	9									
09	485	N	485	-0-	-0-	-0-	11	1	466	3	Y	7	4	1			4
							8	9									
10	578	N	578	-0-	-0-	-0-	6	1	565	3	Y	6	7	1			3
							7	9									
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					3

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	404	N	404	-0-	-0-	-0-	9	1	383	3	Y	11	9	1			4
							12	9									
07	410	N	410	-0-	-0-	-0-	19	1	380	3	Y	10	10	1			4
							11	9									
08	402	N	402	-0-	-0-	-0-	11	1	380	3	Y	10	11	1			3
							11	9									
09	420	N	420	-0-	-0-	-0-	10	1	399	3	Y	10	7	1			6
							11	9									
10	412	N	412	-0-	-0-	-0-	4	1	398	3	Y	9	11	1			4
							10	9									
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					4

KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	266	-0-	-4	-0-	6	1	252	3	Y	7	6	1			2
							8	9									
07	283	N	283	-0-	-0-	-0-	13	1	262	3	Y	7	7	1			2
							8	9									
08	280	N	280	-0-	-0-	-0-	8	1	264	3	Y	7	7	1			2
							8	9									
09	270	N	267	-0-	-3	-0-	6	1	253	3	Y	7	5	1			4
							8	9									
10	279	N	274	-0-	-5	-0-	3	1	264	3	Y	6	7	1			3
							7	9									
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	196	-0-	-14	-0-	4	1	180	3	Y	11	9	1			4
							12	9									
07	217	N	193	-0-	-24	-0-	9	1	173	3	Y	10	10	1			4
							11	9									
08	217	N	198	-0-	-19	-0-	5	1	182	3	Y	10	11	1			3
							11	9									
09	210	N	186	-0-	-24	-0-	4	1	171	3	Y	10	7	1			6
							11	9									
10	186	N	163	-0-	-23	-0-	2	1	151	3	Y	9	11	1			4
							10	9									
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					4

KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	N	299	-0-	-0-	-0-	7	1	289	3	Y	3	3	1			1
							3	9									
07	309	N	309	-0-	-0-	-0-	14	1	292	3	Y	3	3	1			1
							3	9									
08	279	N	271	-0-	-8	-0-	8	1	259	3	Y	4	4	1			1
							4	9									
09	270	N	195	-0-	-75	-0-	5	1	187	3	Y	3	2	1			2
							3	9									
10	279	N	253	-0-	-26	-0-	3	1	247	3	Y	3	4	1			1
							3	9									
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					1

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	604	-0-	-146	-0-	604	3			N	-0-					-0-
07	744	N	611	-0-	-133	-0-	611	3			N	-0-					-0-
08	651	N	594	-0-	-57	-0-	594	3			N	-0-					-0-
09	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
10	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
*11	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	26	-0-	-244	-0-	1	1	23	3	Y	2	2	1			1
							2	9									
07	434	N	6	-0-	-428	-0-	6	3			Y	-0-	1	1			-0-
08	71	N	71	-0-	-0-	-0-	2	1	66	3	Y	3	2	1			1
							3	9									
09	30	N	15	-0-	-15	-0-	12	3	3	9	Y	3	2	1			2
10	8	N	8	-0-	-0-	-0-	5	3	3	9	Y	3	4	1			1
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0-	-0-	9	1	384	3	Y	3	3	1			1
							3	9									
07	421	N	421	-0-	-0-	-0-	20	1	398	3	Y	3	3	1			1
							3	9									
08	389	N	389	-0-	-0-	-0-	11	1	374	3	Y	4	4	1			1
							4	9									
09	425	N	425	-0-	-0-	-0-	10	1	412	3	Y	3	2	1			2
							3	9									
10	434	N	417	-0-	-17	-0-	4	1	410	3	Y	3	4	1			1
							3	9									
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	7	1	286	3	Y	7	6	1			2
							8	9									
07	279	N	259	-0-	-20	-0-	12	1	239	3	Y	7	7	1			2
							8	9									
08	316	N	316	-0-	-0-	-0-	9	1	299	3	Y	7	7	1			2
							8	9									
09	376	N	376	-0-	-0-	-0-	9	1	359	3	Y	7	5	1			4
							8	9									
10	406	N	406	-0-	-0-	-0-	4	1	395	3	Y	6	7	1			3
							7	9									
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					3

DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
08	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
09	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
10	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
11	300	N	256	-0-	-44	-0-	256	3			N	-0-					-0-

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	300	N	156	-0-	-144	-0-	156	3			N	-0-					-0-
10	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
*11	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
10	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
11	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	602	N	602	-0-	-0-	-0-	14	1	580	3	Y	7	6	1			2
							8	9									
07	620	N	232	-0-	-388	-0-	11	1	214	3	Y	6	6	1			2
							7	9									
08	717	N	717	-0-	-0-	-0-	20	1	689	3	Y	7	7	1			2
							8	9									
09	600	N	586	-0-	-14	-0-	14	1	564	3	Y	7	5	1			4
							8	9									
10	217	N	11	-0-	-206	-0-	4	3	7	9	Y	6	7	1			3
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					3

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*11	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
07	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
08	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
09	480	N	478	-0-	-2	-0-	478	3			N	-0-					-0-
10	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
11	480	N	439	-0-	-41	-0-	439	3			N	-0-					-0-

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
07	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
08	1914	N	1914	-0-	-0-	-0-	1914	3			N	-0-					-0-
09	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
10	1514	N	1514	-0-	-0-	-0-	1514	3			N	-0-					-0-
11	1440	N	1372	-0-	-68	-0-	1372	3			N	-0-					-0-

COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
08	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
09	570	N	390	-0-	-180	-0-	390	3			N	-0-					-0-
10	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
*11	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	378	-0-	-42	-0-	378	3			N	-0-					-0-
07	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
08	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
09	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
10	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
11	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	6 8	1 9	264	3	Y	7	6	1			2
07	279	N	57	-0-	-222	-0-	3 2	1 9	52	3	Y	2	3	1			1
08	364	N	364	-0-	-0-	-0-	10 6	1 9	348	3	Y	5	4	1			2
09	308	N	308	-0-	-0-	-0-	7 7	1 9	294	3	Y	6	4	1			4
10	291	N	291	-0-	-0-	-0-	3 7	1 9	281	3	Y	6	7	1			3
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	433	N	433	-0-	-0-	-0-	10	1	420	3	Y	3	3	1			1
							3	9									
07	447	N	447	-0-	-0-	-0-	21	1	423	3	Y	3	3	1			1
							3	9									
08	445	N	445	-0-	-0-	-0-	13	1	428	3	Y	4	4	1			1
							4	9									
09	434	N	434	-0-	-0-	-0-	10	1	421	3	Y	3	2	1			2
							3	9									
10	434	N	420	-0-	-14	-0-	4	1	413	3	Y	3	4	1			1
							3	9									
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					1

KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	863	-0-	-37	-0-	20	1	831	3	Y	11	9	1			4
							12	9									
07	899	N	889	-0-	-10	-0-	41	1	837	3	Y	10	10	1			4
							11	9									
08	899	N	882	-0-	-17	-0-	25	1	846	3	Y	10	11	1			3
							11	9									
09	870	N	842	-0-	-28	-0-	20	1	811	3	Y	10	7	1			6
							11	9									
10	899	N	863	-0-	-36	-0-	9	1	844	3	Y	9	11	1			4
							10	9									
11	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT					4

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

06	390	N	342	-0-	-48	-0-	342	3			N	-0-					-0-
07	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
10	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*11	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

06	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
07	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
08	806	N	631	-0-	-175	-0-	631	3			N	-0-					-0-
09	750	N	394	-0-	-356	-0-	394	3			N	-0-					-0-
10	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
11	600	N	525	-0-	-75	-0-	525	3			N	-0-					-0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

06	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
07	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
08	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
09	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
10	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
11	960	N	786	-0-	-174	-0-	786	3			N	-0-					-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

06	1230	N	1210	-0-	-20	-0-	1210	3			N	-0-					-0-
07	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
08	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					-0-
09	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
10	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
11	1290	N	1068	-0-	-222	-0-	1068	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
07	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
08	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-
09	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
10	1204	N	1204	-0-	-0-	-0-	1204	3			N	-0-					-0-
11	1170	N	860	-0-	-310	-0-	860	3			N	-0-					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

06	829	N	829	-0-	-0-	-0-	829	3			N	-0-					-0-
07	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
08	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
09	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
10	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
11	690	N	535	-0-	-155	-0-	535	3			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

06	396	N	396	-0-	-0-	-0-	9	1	379	3	Y	7	6	1			2
							8	9									
07	372	N	324	-0-	-48	-0-	15	1	301	3	Y	7	7	1			2
							8	9									
08	372	N	323	-0-	-49	-0-	9	1	306	3	Y	7	7	1			2
							8	9									
09	360	N	358	-0-	-2	-0-	8	1	342	3	Y	7	5	1			4
							8	9									
10	391	N	391	-0-	-0-	-0-	4	1	380	3	Y	6	7	1			3
							7	9									
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					3

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

06	1050	N	1021	-0-	-29	-0-	1021	3			N	-0-					-0-
07	1054	N	1039	-0-	-15	-0-	1039	3			N	-0-					-0-
08	1085	N	1067	-0-	-18	-0-	1067	3			N	-0-					-0-
09	1020	N	1018	-0-	-2	-0-	1018	3			N	-0-					-0-
10	1054	N	1043	-0-	-11	-0-	1043	3			N	-0-					-0-
*11	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	330	-0-		-450	-0-	7	1	315	3	Y	7	6	1			2
								8	9									
07	806	N	-0-	-0-		-806	-0-					Y	2	3	1			1
08	927	N	927	-0-		-0-	-0-	27	1	894	3	Y	5	4	1			2
								6	9									
09	1004	N	1004	-0-		-0-	-0-	24	1	973	3	Y	6	4	1			4
								7	9									
10	880	N	880	-0-		-0-	-0-	9	1	864	3	Y	6	7	1			3
								7	9									
11	780	N	NO RPT	-0-		-780	-0-					Y	NO RPT					3

DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1077	-0-		-3	-0-	25	1	1034	3	Y	16	14	1			6
								18	9									
07	1085	N	1083	-0-		-2	-0-	50	1	1014	3	Y	17	17	1			6
								19	9									
08	1102	N	1102	-0-		-0-	-0-	31	1	1052	3	Y	17	18	1			5
								19	9									
09	1058	N	1058	-0-		-0-	-0-	25	1	1014	3	Y	17	12	1			10
								19	9									
10	1085	N	1061	-0-		-24	-0-	11	1	1033	3	Y	15	18	1			7
								17	9									
11	1050	N	NO RPT	-0-		-1050	-0-					Y	NO RPT					7

DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	867	-0-		-63	-0-	20	1	835	3	Y	11	9	1			4
								12	9									
07	899	N	881	-0-		-18	-0-	41	1	829	3	Y	10	10	1			4
								11	9									
08	905	N	905	-0-		-0-	-0-	26	1	868	3	Y	10	11	1			3
								11	9									
09	870	N	870	-0-		-0-	-0-	20	1	839	3	Y	10	7	1			6
								11	9									
10	868	N	868	-0-		-0-	-0-	9	1	849	3	Y	9	11	1			4
								10	9									
11	870	N	NO RPT	-0-		-870	-0-					Y	NO RPT					4

DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	711	-0-		-39	-0-	16	1	687	3	Y	7	6	1			2
								8	9									
07	775	N	561	-0-		-214	-0-	26	1	528	3	Y	6	6	1			2
								7	9									
08	773	N	773	-0-		-0-	-0-	22	1	743	3	Y	7	7	1			2
								8	9									
09	720	N	661	-0-		-59	-0-	15	1	638	3	Y	7	5	1			4
								8	9									
10	667	N	667	-0-		-0-	-0-	7	1	653	3	Y	6	7	1			3
								7	9									
11	750	N	NO RPT	-0-		-750	-0-					Y	NO RPT					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1000	N	1000	-0-	-0-	-0-	23	1	959	3	Y	16	14	1			6
							18	9									
07	1024	N	1024	-0-	-0-	-0-	47	1	958	3	Y	17	17	1			6
							19	9									
08	992	N	779	-0-	-213	-0-	22	1	738	3	Y	17	18	1			5
							19	9									
09	960	N	654	-0-	-306	-0-	15	1	620	3	Y	17	12	1			10
							19	9									
10	992	N	573	-0-	-419	-0-	6	1	550	3	Y	15	18	1			7
							17	9									
11	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					7

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
08	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-
09	360	N	274	-0-	-86	-0-	274	3			N	-0-					-0-
10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*11	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	804	-0-	-66	-0-	804	3			N	-0-					-0-
07	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
08	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
09	810	N	614	-0-	-196	-0-	614	3			N	-0-					-0-
10	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
11	1050	N	442	-0-	-608	-0-	442	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	970	N	970	-0-	-0-	-0-	22	1	940	3	Y	7	6	1			2
							8	9									
07	1023	N	1012	-0-	-11	-0-	47	1	957	3	Y	7	7	1			2
							8	9									
08	1023	N	1022	-0-	-1	-0-	29	1	985	3	Y	7	7	1			2
							8	9									
09	979	N	979	-0-	-0-	-0-	23	1	948	3	Y	7	5	1			4
							8	9									
10	1023	N	1010	-0-	-13	-0-	11	1	992	3	Y	6	7	1			3
							7	9									
11	990	N	NO RPT	-0-	-990	-0-					Y	NO RPT					3

KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	356	N	356	-0-	-0-	-0-	8	1	336	3	Y	11	9	1			4
							12	9									
07	372	N	52	-0-	-320	-0-	2	1	50	3	Y	-0-	4	1			-0-
08	386	N	386	-0-	-0-	-0-	11	1	366	3	Y	8	6	1			2
							9	9									
09	448	N	448	-0-	-0-	-0-	10	1	426	3	Y	11	7	1			6
							12	9									
10	393	N	393	-0-	-0-	-0-	4	1	379	3	Y	9	11	1			4
							10	9									
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	236	-0-	-64	-0-	5	1	219	3	Y	11	9	1			4
							12	9									
07	310	N	254	-0-	-56	-0-	11	1	232	3	Y	10	10	1			4
							11	9									
08	310	N	262	-0-	-48	-0-	7	1	244	3	Y	10	11	1			3
							11	9									
09	249	N	249	-0-	-0-	-0-	6	1	232	3	Y	10	7	1			6
							11	9									
10	248	N	243	-0-	-5	-0-	2	1	231	3	Y	9	11	1			4
							10	9									
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					4

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

06	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
07	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
10	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
11	330	N	213	-0-	-117	-0-	213	3			N	-0-					-0-

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

06	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
07	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
08	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
09	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
10	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-
11	720	N	563	-0-	-157	-0-	563	3			N	-0-					-0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

06	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
07	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
08	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
09	769	N	769	-0-	-0-	-0-	769	3			N	-0-					-0-
10	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
11	780	N	499	-0-	-281	-0-	499	3			N	-0-					-0-

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

06	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
11	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

06	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
07	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
08	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
09	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
10	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
11	1110	N	925	-0-	-185	-0-	925	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
07	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
09	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
10	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
11	660	N	536	-0-	-124	-0-	536	3			N	-0-					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

06	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
07	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
08	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					-0-
09	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
10	1092	N	1092	-0-	-0-	-0-	1092	3			N	-0-					-0-
11	1020	N	860	-0-	-160	-0-	860	3			N	-0-					-0-

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

06	780	N	768	-0-	-12	-0-	768	3			N	-0-					-0-
07	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
08	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
09	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
10	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
11	870	N	780	-0-	-90	-0-	780	3			N	-0-					-0-

COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

06	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
07	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
08	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
09	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
10	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
11	1110	N	1089	-0-	-21	-0-	1089	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

06	450	N	374	-0-	-76	-0-	8	1	354	3	Y	11	10	1			4
							12	9									
07	465	N	70	-0-	-395	-0-	3	1	52	3	Y	14	13	1			5
							15	9									
08	527	N	527	-0-	-0-	-0-	15	1	497	3	Y	14	15	1			4
							15	9									
09	360	N	213	-0-	-147	-0-	5	1	193	3	Y	14	10	1			8
							15	9									
10	217	N	217	-0-	-0-	-0-	2	1	201	3	Y	13	15	1			6
							14	9									
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	606	-0-	-174	-0-	14	1	580	3	Y	11	9	1			4
							12	9									
07	744	N	617	-0-	-127	-0-	28	1	578	3	Y	10	10	1			4
							11	9									
08	651	N	628	-0-	-23	-0-	18	1	599	3	Y	10	11	1			3
							11	9									
09	721	N	721	-0-	-0-	-0-	17	1	693	3	Y	10	7	1			6
							11	9									
10	748	N	748	-0-	-0-	-0-	8	1	730	3	Y	9	11	1			4
							10	9									
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					4

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	834	N	834	-0-	-0-	-0-	693	3	141	9	N	128					197
07	768	N	768	-0-	-0-	-0-	690	3	78	9	N	71					268
08	819	N	819	-0-	-0-	-0-	717	3	102	9	N	93					361
09	840	N	762	-0-	-78	-0-	707	3	55	9	N	50					411
10	733	N	733	-0-	-0-	-0-	696	3	37	9	N	34					445
11	780	N	605	-0-	-175	-0-	565	3	40	9	N	36					481

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	21	-0-	-39	-0-	21	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
08	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
11	240	N	186	-0-	-54	-0-	186	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
07	837	N	764	-0-	-73	-0-	764	3			N	-0-					-0-
08	837	N	755	-0-	-82	-0-	755	3			N	-0-					-0-
09	780	N	704	-0-	-76	-0-	704	3			N	-0-					-0-
10	775	N	709	-0-	-66	-0-	709	3			N	-0-					-0-
11	720	N	633	-0-	-87	-0-	633	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	651	-0-	-9	-0-	651	3			N	-0-					-0-
07	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-
08	620	N	615	-0-	-5	-0-	615	3			N	-0-					-0-
09	660	N	653	-0-	-7	-0-	653	3			N	-0-					-0-
10	620	N	585	-0-	-35	-0-	585	3			N	-0-					-0-
*11	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	640	-0-	-20	-0-	640	3			N	-0-					-0-
07	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-
08	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-
09	630	N	592	-0-	-38	-0-	592	3			N	-0-					-0-
10	651	N	539	-0-	-112	-0-	539	3			N	-0-					-0-
11	630	N	533	-0-	-97	-0-	533	3			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	739	-0-	-131	-0-	739	3			N	-0-					-0-
07	868	N	778	-0-	-90	-0-	778	3			N	-0-					-0-
08	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
09	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
10	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
11	780	N	633	-0-	-147	-0-	633	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
07	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
08	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
09	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
10	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
11	660	N	562	-0-	-98	-0-	562	3			N	-0-					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	862	-0-	-8	-0-	862	3			N	-0-					-0-
07	930	N	853	-0-	-77	-0-	853	3			N	-0-					-0-
08	930	N	895	-0-	-35	-0-	895	3			N	-0-					-0-
09	870	N	767	-0-	-103	-0-	767	3			N	-0-					-0-
10	868	N	786	-0-	-82	-0-	786	3			N	-0-					-0-
11	870	N	586	-0-	-284	-0-	586	3			N	-0-					-0-

COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	556	-0-	-44	-0-	556	3			N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
08	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
09	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
10	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
*11	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
08	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
09	330	N	221	-0-	-109	-0-	221	3			N	-0-					-0-
10	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
11	420	N	368	-0-	-52	-0-	368	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1421	N	1421	-0-	-0-	-0-	1399	3	22	9	N	20					44
07	1316	N	1316	-0-	-0-	-0-	1299	3	17	9	N	15					59
08	1457	N	1260	-0-	-197	-0-	1236	3	24	9	N	22					81
09	1410	N	959	-0-	-451	-0-	949	3	10	9	N	9					90
10	1302	N	1233	-0-	-69	-0-	1224	3	9	9	N	8					98
11	1230	N	986	-0-	-244	-0-	975	3	11	9	N	10					108

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
07	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
08	651	N	549	-0-	-102	-0-	549	3			N	-0-					-0-
09	570	N	376	-0-	-194	-0-	376	3			N	-0-					-0-
10	589	N	418	-0-	-171	-0-	418	3			N	-0-					-0-
*11	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
07	713	N	709	-0-	-4	-0-	709	3			N	-0-					-0-
08	620	N	356	-0-	-264	-0-	356	3			N	-0-					-0-
09	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
10	713	N	605	-0-	-108	-0-	605	3			N	-0-					-0-
*11	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
10	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	2010	-0-	-0-	-0-	2010	3			N	-0-					-0-
07	2480	N	2137	-0-	-343	-0-	2137	3			N	-0-					-0-
08	2480	N	2309	-0-	-171	-0-	2309	3			N	-0-					-0-
09	2157	N	2157	-0-	-0-	-0-	2157	3			N	-0-					-0-
10	2262	N	2262	-0-	-0-	-0-	2262	3			N	-0-					-0-
11	2220	N	1263	-0-	-957	-0-	1263	3			N	-0-					-0-

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1164	-0-	-96	-0-	1164	3			N	-0-					-0-
07	1302	N	1116	-0-	-186	-0-	1116	3			N	-0-					-0-
08	1302	N	1007	-0-	-295	-0-	1007	3			N	-0-					-0-
09	1170	N	1029	-0-	-141	-0-	1029	3			N	-0-					-0-
10	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
*11	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
07	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					-0-
08	1023	N	965	-0-	-58	-0-	965	3			N	-0-					-0-
09	990	N	989	-0-	-1	-0-	989	3			N	-0-					-0-
10	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
*11	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-

MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	614	-0-	-16	-0-	614	3			N	-0-					-0-
07	651	N	619	-0-	-32	-0-	619	3			N	-0-					-0-
08	651	N	647	-0-	-4	-0-	647	3			N	-0-					-0-
09	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
10	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
11	630	N	511	-0-	-119	-0-	511	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	721	-0-	-119	-0-	721	3			N	-0-					-0-
07	930	N	631	-0-	-299	-0-	631	3			N	-0-					-0-
08	1116	N	881	-0-	-235	-0-	881	3			N	-0-					-0-
09	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
10	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
11	840	N	822	-0-	-18	-0-	822	3			N	-0-					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1236	-0-	-54	-0-	1236	3			N	-0-					-0-
07	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
08	1271	N	1258	-0-	-13	-0-	1258	3			N	-0-					-0-
09	1230	N	1149	-0-	-81	-0-	1149	3			N	-0-					-0-
10	1240	N	1174	-0-	-66	-0-	1174	3			N	-0-					-0-
11	1230	N	975	-0-	-255	-0-	975	3			N	-0-					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	834	-0-	-6	-0-	834	3			N	-0-					-0-
07	868	N	843	-0-	-25	-0-	843	3			N	-0-					-0-
08	868	N	864	-0-	-4	-0-	864	3			N	-0-					-0-
09	840	N	835	-0-	-5	-0-	835	3			N	-0-					-0-
10	837	N	816	-0-	-21	-0-	816	3			N	-0-					-0-
11	840	N	546	-0-	-294	-0-	546	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	961	-0-	-149	-0-	22	1	931	3	Y	7	6	1			2
							8	9									
07	1054	N	957	-0-	-97	-0-	44	1	905	3	Y	7	7	1			2
							8	9									
08	1023	N	967	-0-	-56	-0-	28	1	931	3	Y	7	7	1			2
							8	9									
09	960	N	922	-0-	-38	-0-	22	1	892	3	Y	7	5	1			4
							8	9									
10	961	N	928	-0-	-33	-0-	10	1	911	3	Y	6	7	1			3
							7	9									
11	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					3

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

06	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
07	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
08	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
09	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
10	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
11	840	N	688	-0-	-152	-0-	688	3			N	-0-					-0-

DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

06	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
07	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
08	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
09	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
10	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
11	420	N	267	-0-	-153	-0-	267	3			N	-0-					-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

06	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
07	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
08	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
09	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
10	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					-0-
*11	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-

COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

06	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
07	279	N	3	-0-	-276	-0-	3	3			N	-0-					-0-
08	248	N	132	-0-	-116	-0-	132	3			N	-0-					-0-
09	180	N	128	-0-	-52	-0-	128	3			N	-0-					-0-
10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
*11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1847	N	1847	-0-	-0-	-0-	1847	3			N	-0-					-0-
07	1897	N	1897	-0-	-0-	-0-	1897	3			N	-0-					-0-
08	1967	N	1967	-0-	-0-	-0-	1967	3			N	-0-					-0-
09	1886	N	1886	-0-	-0-	-0-	1886	3			N	-0-					-0-
10	1907	N	1907	-0-	-0-	-0-	1907	3			N	-0-					-0-
11	1860	N	1649	-0-	-211	-0-	1649	3			N	-0-					-0-

FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
07	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
08	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
09	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
10	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
*11	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-

BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	78	-0-	-12	-0-	78	2			N	-0-					1
07	93	N	73	-0-	-20	-0-	73	2			N	-0-					1
08	496	N	75	-0-	-421	-0-	75	2			N	-0-					1
09	90	N	75	-0-	-15	-0-	75	2			N	-0-					1
10	84	N	84	-0-	-0-	-0-	84	2			N	-0-					1
*11	65	N	65	-0-	-0-	-0-	65	2			N	-0-					1

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	534	-0-	-36	-0-	534	3			N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
09	540	N	515	-0-	-25	-0-	515	3			N	-0-					-0-
10	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
11	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	639	-0-	-51	-0-	639	3			N	-0-					-0-
07	682	N	661	-0-	-21	-0-	661	3			N	-0-					-0-
08	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
09	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
10	651	N	645	-0-	-6	-0-	645	3			N	-0-					-0-
*11	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	352	-0-	-38	-0-	352	3			N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
09	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
10	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
*11	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
09	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
10	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
11	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1685	-0-	-115	-0-	1685	3			N	-0-					-0-
07	1798	N	1683	-0-	-115	-0-	1683	3			N	-0-					-0-
08	1767	N	1718	-0-	-49	-0-	1718	3			N	-0-					-0-
09	1680	N	1656	-0-	-24	-0-	1656	3			N	-0-					-0-
10	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-
11	1650	N	1509	-0-	-141	-0-	1509	3			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	932	N	932	-0-	-0-	-0-	21	1	897	3	Y	13	11	1			5
							14	9									
07	1054	N	371	-0-	-683	-0-	17	1	339	3	Y	14	14	1			5
							15	9									
08	868	N	137	-0-	-731	-0-	4	1	118	3	Y	14	15	1			4
							15	9									
09	930	N	142	-0-	-788	-0-	3	1	124	3	Y	14	10	1			8
							15	9									
10	372	N	58	-0-	-314	-0-	44	3	14	9	Y	13	15	1			6
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					6

FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	910	-0-	-140	-0-	910	3			N	-0-					-0-
07	1023	N	897	-0-	-126	-0-	897	3			N	-0-					-0-
08	992	N	898	-0-	-94	-0-	898	3			N	-0-					-0-
09	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
10	899	N	820	-0-	-79	-0-	820	3			N	-0-					-0-
11	870	N	711	-0-	-159	-0-	711	3			N	-0-					-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
10	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
11	90	N	50	-0-	-40	-0-	50	3			N	-0-					-0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	634	-0-	-116	-0-	631	3	1	4	N	2					29
							2	9									
07	612	N	612	-0-	-0-	-0-	596	3	14	4	N	2	2	1			29
							2	9									
08	713	N	668	-0-	-45	-0-	664	3	1	4	N	3	4	1			28
							3	9									
09	666	N	666	-0-	-0-	-0-	663	3	3	9	N	3					31
10	687	N	687	-0-	-0-	-0-	683	3	4	9	N	4	4	1			31
11	660	N	600	-0-	-60	-0-	596	3	4	9	N	4	4	1			31

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1640	N	1640	-0-	-0-	-0-	38	1	1588	3	Y	13	11	1			5
							14	9									
07	1116	N	916	-0-	-200	-0-	42	1	859	3	Y	14	14	1			5
							15	9									
08	1116	N	912	-0-	-204	-0-	26	1	871	3	Y	14	15	1			4
							15	9									
09	1080	N	774	-0-	-306	-0-	18	1	741	3	Y	14	10	1			8
							15	9									
10	1106	N	1106	-0-	-0-	-0-	11	1	1081	3	Y	13	15	1			6
							14	9									
11	870	N	NO RPT	-0-	-870	-0-					Y	NO RPT					6

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*10	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	3	-0-	-8	-0-	2	3	1	9	Y	1					17
07	5	N	5	-0-	-0-	-0-	3	3	2	9	Y	2	2	1			17
08	7	N	6	-0-	-1	-0-	3	3	3	9	Y	3					20
09	6	N	6	-0-	-0-	-0-	3	3	3	9	Y	3					23
10	6	N	6	-0-	-0-	-0-	3	3	3	9	Y	3					26
11	6	N	6	-0-	-0-	-0-	2	3	4	9	Y	4					30

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	706	-0-	-224	-0-	704	3	2	9	Y	2					94
07	855	N	855	-0-	-0-	-0-	852	3	3	9	Y	3	3	1			94
08	994	N	994	-0-	-0-	-0-	988	3	6	9	Y	5					99
09	944	N	944	-0-	-0-	-0-	938	3	6	9	Y	5					104
10	950	N	950	-0-	-0-	-0-	944	3	6	9	Y	5					109
11	960	N	826	-0-	-134	-0-	818	3	8	9	Y	7					116

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0-	-0-	456	3	1	4	N	-0-					-0-
07	465	N	465	-0-	-0-	-0-	454	3	11	4	N	-0-					-0-
08	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
09	450	N	398	-0-	-52	-0-	398	3			N	-0-					-0-
10	371	N	371	-0-	-0-	-0-	370	3	1	9	N	1	1	1			-0-
11	420	N	303	-0-	-117	-0-	303	3			N	-0-					-0-

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	329	-0-	-91	-0-	328	3	1	9	Y	1					7
07	396	N	396	-0-	-0-	-0-	395	3	1	9	Y	1	1	1			7
08	462	N	462	-0-	-0-	-0-	460	3	2	9	Y	2					9
09	438	N	438	-0-	-0-	-0-	436	3	2	9	Y	2					11
10	441	N	441	-0-	-0-	-0-	439	3	2	9	Y	2					13
11	450	N	384	-0-	-66	-0-	381	3	3	9	Y	3					16

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1065	-0-	-315	-0-	1064	3	1	9	Y	1					14
07	1288	N	1288	-0-	-0-	-0-	1287	3	1	9	Y	1	1	1			14
08	1495	N	1495	-0-	-0-	-0-	1493	3	2	9	Y	2					16
09	1419	N	1419	-0-	-0-	-0-	1417	3	2	9	Y	2					18
10	1427	N	1427	-0-	-0-	-0-	1425	3	2	9	Y	2					20
11	1440	N	1239	-0-	-201	-0-	1236	3	3	9	Y	3					23

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

06	386	N	386	-0-	-0-	-0-	382	3	1	4	N	3					6
							3	9									
07	371	N	371	-0-	-0-	-0-	360	3	8	4	N	3	3	1			6
							3	9									
08	403	N	379	-0-	-24	-0-	376	3	3	9	N	3	5	1			4
09	390	N	388	-0-	-2	-0-	385	3	3	9	N	3					7
10	399	N	399	-0-	-0-	-0-	393	3	6	9	N	5	5	1			7
11	360	N	349	-0-	-11	-0-	343	3	6	9	N	5	5	1			7

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

06	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
10	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
11	330	N	284	-0-	-46	-0-	284	3			N	-0-					-0-

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

06	330	N	301	-0-	-29	-0-	301	3			N	-0-					2
07	308	N	308	-0-	-0-	-0-	301	3	7	4	N	-0-					2
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					2
09	300	N	298	-0-	-2	-0-	298	3			N	-0-					2
10	303	N	303	-0-	-0-	-0-	302	3	1	9	N	1	1	1			2
11	300	N	249	-0-	-51	-0-	249	3			N	-0-					2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	290	-0-	-100	-0-	290	3			Y	-0-					3
07	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					3
08	407	N	407	-0-	-0-	-0-	406	3	1	9	Y	1					4
09	386	N	386	-0-	-0-	-0-	385	3	1	9	Y	1					5
10	389	N	389	-0-	-0-	-0-	388	3	1	9	Y	1					6
11	390	N	337	-0-	-53	-0-	336	3	1	9	Y	1					7

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1305	-0-	-135	-0-	1305	3			N	-0-					-0-
07	1488	N	1357	-0-	-131	-0-	1357	3			N	-0-					-0-
08	1488	N	1438	-0-	-50	-0-	1438	3			N	-0-					-0-
09	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-
10	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
*11	1518	N	1518	-0-	-0-	-0-	1518	3			N	-0-					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	757	-0-	-233	-0-	756	3	1	9	Y	1					11
07	916	N	916	-0-	-0-	-0-	914	3	2	9	Y	2	2	1			11
08	1063	N	1063	-0-	-0-	-0-	1060	3	3	9	Y	3					14
09	1008	N	1008	-0-	-0-	-0-	1006	3	2	9	Y	2					16
10	1015	N	1015	-0-	-0-	-0-	1012	3	3	9	Y	3					19
11	1020	N	882	-0-	-138	-0-	878	3	4	9	Y	4					23

ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
07	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
08	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
09	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
10	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
*11	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
07	341	N	144	-0-	-197	-0-	144	3			N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
09	330	N	154	-0-	-176	-0-	154	3			N	-0-					-0-
10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
11	390	N	258	-0-	-132	-0-	258	3			N	-0-					-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	478	-0-		-32		-0-	471	3	1	4	N	5					20
									6	9									
07	478	N	478	-0-		-0-		-0-	463	3	11	4	N	4	4	1			20
									4	9									
08	509	N	509	-0-		-0-		-0-	503	3	6	9	N	5	8	1			17
09	511	N	511	-0-		-0-		-0-	505	3	6	9	N	5					22
10	517	N	517	-0-		-0-		-0-	509	3	8	9	N	7	8	1			21
11	480	N	449	-0-		-31		-0-	441	3	8	9	N	7	8	1			20

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	727	-0-		-203		-0-	722	3	1	4	N	4					18
									4	9									
07	680	N	680	-0-		-0-		-0-	661	3	16	4	N	3	3	1			18
									3	9									
08	806	N	659	-0-		-147		-0-	654	3	1	4	N	4	6	1			16
									4	9									
09	720	N	657	-0-		-63		-0-	653	3	4	9	N	4					20
10	688	N	688	-0-		-0-		-0-	681	3	7	9	N	6	6	1			20
11	630	N	610	-0-		-20		-0-	603	3	7	9	N	6	6	1			20

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	585	-0-		-165		-0-	585	3			Y	-0-					7
07	709	N	709	-0-		-0-		-0-	708	3	1	9	Y	1	1	1			7
08	822	N	822	-0-		-0-		-0-	821	3	1	9	Y	1					8
09	780	N	780	-0-		-0-		-0-	779	3	1	9	Y	1					9
10	785	N	785	-0-		-0-		-0-	784	3	1	9	Y	1					10
11	810	N	682	-0-		-128		-0-	680	3	2	9	Y	2					12

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	385	-0-		-125		-0-	385	3			Y	-0-					12
07	467	N	467	-0-		-0-		-0-	466	3	1	9	Y	1	1	1			12
08	541	N	541	-0-		-0-		-0-	540	3	1	9	Y	1					13
09	473	N	473	-0-		-0-		-0-	472	3	1	9	Y	1					14
10	517	N	517	-0-		-0-		-0-	516	3	1	9	Y	1					15
11	510	N	450	-0-		-60		-0-	448	3	2	9	Y	2					17

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1733	-0-		-187		-0-	1733	3			N	-0-					-0-
07	1953	N	1719	-0-		-234		-0-	1719	3			N	-0-					-0-
08	1894	N	1894	-0-		-0-		-0-	1894	3			N	-0-					-0-
09	1810	N	1810	-0-		-0-		-0-	1810	3			N	-0-					-0-
10	1797	N	1797	-0-		-0-		-0-	1797	3			N	-0-					-0-
11	1830	N	1299	-0-		-531		-0-	1299	3			N	-0-					-0-

COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	710	N	710	-0-		-0-		-0-	710	3			N	-0-					-0-
07	706	N	706	-0-		-0-		-0-	706	3			N	-0-					-0-
08	758	N	758	-0-		-0-		-0-	758	3			N	-0-					-0-
09	720	N	696	-0-		-24		-0-	696	3			N	-0-					-0-
10	709	N	709	-0-		-0-		-0-	709	3			N	-0-					-0-
11	720	N	573	-0-		-147		-0-	573	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1258	-0-	-92	-0-	1258	3			N	-0-					-0-
07	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
08	1510	N	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-
09	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
10	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
11	1380	N	1230	-0-	-150	-0-	1230	3			N	-0-					-0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	806	-0-	-154	-0-	806	3			N	-0-					-0-
07	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
08	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
09	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
10	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
*11	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-

DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1492	N	1492	-0-	-0-	-0-	34	1	1444	3	Y	13	11	1			5
							14	9									
07	1519	N	1201	-0-	-318	-0-	55	1	1131	3	Y	14	14	1			5
							15	9									
08	1519	N	-0-	-0-	-1519	-0-					Y	14	15	1			4
09	1470	N	332	-0-	-1138	-0-	7	1	310	3	Y	14	10	1			8
							15	9									
10	1209	N	292	-0-	-917	-0-	3	1	275	3	Y	13	15	1			6
							14	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					6

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	476	-0-	-34	-0-	470	3	6	9	N	5					5
07	473	N	473	-0-	-0-	-0-	467	3	6	9	N	5	5	1			5
08	496	N	487	-0-	-9	-0-	480	3	7	9	N	6	9	1			2
09	480	N	476	-0-	-4	-0-	469	3	7	9	N	6					8
10	456	N	456	-0-	-0-	-0-	447	3	9	9	N	8	8	1			8
11	480	N	395	-0-	-85	-0-	387	3	8	9	N	7	8	1			7

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2533	N	2533	-0-	-0-	-0-	2533	3			N	-0-					-0-
07	2555	N	2555	-0-	-0-	-0-	2555	3			N	-0-					-0-
08	2600	N	2600	-0-	-0-	-0-	2600	3			N	-0-					-0-
09	2484	N	2484	-0-	-0-	-0-	2484	3			N	-0-					-0-
10	2412	N	2412	-0-	-0-	-0-	2412	3			N	-0-					-0-
*11	2254	N	2254	-0-	-0-	-0-	2254	3			N	-0-					-0-

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

06	660	N	597	-0-	-63	-0-	597	3			N	-0-					-0-
07	682	N	492	-0-	-190	-0-	492	3			N	-0-					-0-
08	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-
09	600	N	437	-0-	-163	-0-	437	3			N	-0-					-0-
10	496	N	395	-0-	-101	-0-	395	3			N	-0-					-0-
11	540	N	483	-0-	-57	-0-	483	3			N	-0-					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

06	900	N	756	-0-	-144	-0-	756	3			N	-0-					-0-
07	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
08	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
09	817	N	817	-0-	-0-	-0-	817	3			N	-0-					-0-
10	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
11	870	N	795	-0-	-75	-0-	795	3			N	-0-					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
07	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
08	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
10	434	N	361	-0-	-73	-0-	361	3			N	-0-					-0-
11	420	N	320	-0-	-100	-0-	320	3			N	-0-					-0-

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

06	434	N	417	-0-	-17	-0-	54	1	359	3	Y	4					61
							4	9									
07	446	N	446	-0-	-0-	-0-	55	1	382	3	Y	8	8	1			61
							9	9									
08	434	N	385	-0-	-49	-0-	46	1	322	3	Y	15					76
							17	9									
09	420	N	352	-0-	-68	-0-	43	1	296	3	Y	12					88
							13	9									
10	353	N	353	-0-	-0-	-0-	338	3	15	9	Y	14					102
11	360	N	321	-0-	-39	-0-	34	1	279	3	Y	7					109
							8	9									

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

06	390	N	386	-0-	-4	-0-	49	1	336	3	Y	1					17
							1	9									
07	437	N	437	-0-	-0-	-0-	55	1	380	3	Y	2	2	1			17
							2	9									
08	599	N	599	-0-	-0-	-0-	75	1	520	3	Y	4					21
							4	9									
09	506	N	506	-0-	-0-	-0-	65	1	438	3	Y	3					24
							3	9									
10	490	N	490	-0-	-0-	-0-	486	3	4	9	Y	4					28
*11	479	N	479	-0-	-0-	-0-	51	1	426	3	Y	2					30
							2	9									

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

06	219	N	219	-0-	-0-	-0-	28	1	189	3	Y	2					28
							2	9									
07	287	N	287	-0-	-0-	-0-	36	1	247	3	Y	4	4	1			28
							4	9									
08	345	N	345	-0-	-0-	-0-	42	1	294	3	Y	8					36
							9	9									
09	331	N	331	-0-	-0-	-0-	44	1	280	3	Y	6					42
							7	9									
10	269	N	269	-0-	-0-	-0-	261	3	8	9	Y	7					49
*11	247	N	247	-0-	-0-	-0-	25	1	218	3	Y	4					53
							4	9									

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

06	1547	N	1547	-0-	-0-	-0-	1545	3	2	9	Y	2					28
07	1872	N	1872	-0-	-0-	-0-	1869	3	3	9	Y	3					31
08	2167	N	2167	-0-	-0-	-0-	2167	3			Y	-0-					31
09	2057	N	2057	-0-	-0-	-0-	2057	3			Y	-0-					31
10	2070	N	2070	-0-	-0-	-0-	2070	3			Y	-0-					31
*11	1796	N	1796	-0-	-0-	-0-	1796	3			Y	-0-					31

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	382	-0-	-8	-0-	378	3	1	4	N	3					5
							3	9									
07	346	N	346	-0-	-0-	-0-	335	3	8	4	N	3	3	1			5
							3	9									
08	403	N	354	-0-	-49	-0-	351	3	3	9	N	3	5	1			3
09	390	N	355	-0-	-35	-0-	352	3	3	9	N	3					6
10	338	N	338	-0-	-0-	-0-	332	3	6	9	N	5	5	1			6
11	330	N	292	-0-	-38	-0-	286	3	6	9	N	5	5	1			6

COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1560	-0-	-0-	-0-	1560	3			N	-0-					-0-
07	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					-0-
08	1622	N	1622	-0-	-0-	-0-	1622	3			N	-0-					-0-
09	1560	N	1540	-0-	-20	-0-	1540	3			N	-0-					-0-
10	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
11	1560	N	1474	-0-	-86	-0-	1474	3			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	760	N	760	-0-	-0-	-0-	760	3			N	-0-					-0-
07	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
08	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-
09	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
10	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
*11	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	697	-0-	-23	-0-	16	1	669	3	N	11	9	1			4
							12	9									
07	713	N	46	-0-	-667	-0-	2	1	44	3	N	-0-	4	1			-0-
08	854	N	854	-0-	-0-	-0-	24	1	821	3	N	8	6	1			2
							9	9									
09	815	N	815	-0-	-0-	-0-	19	1	784	3	N	11	7	1			6
							12	9									
10	779	N	779	-0-	-0-	-0-	8	1	761	3	N	9	11	1			4
							10	9									
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					4

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	161	-0-	-199	-0-	159	3	2	9	N	2					4
07	364	N	364	-0-	-0-	-0-	360	3	4	9	N	4	4	1			4
08	409	N	409	-0-	-0-	-0-	403	3	6	9	N	5	8	1			1
09	418	N	418	-0-	-0-	-0-	412	3	6	9	N	5					6
10	411	N	411	-0-	-0-	-0-	403	3	8	9	N	7	8	1			5
11	390	N	289	-0-	-101	-0-	282	3	7	9	N	6	6	1			5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	244	3	1	9	N	1					3
07	251	N	251	-0-	-0-	-0-	244	3	6	4	N	1	1	1			3
							1	9									
08	281	N	281	-0-	-0-	-0-	280	3	1	9	N	1	1	1			3
09	288	N	288	-0-	-0-	-0-	287	3	1	9	N	1					4
10	278	N	278	-0-	-0-	-0-	277	3	1	9	N	1	1	1			4
*11	243	N	243	-0-	-0-	-0-	242	3	1	9	N	1	1	1			4

MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
07	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
08	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
09	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
10	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
*11	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-

MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	657	-0-	-93	-0-	653	3	4	9	N	4					4
07	656	N	656	-0-	-0-	-0-	653	3	3	9	N	3	3	1			4
08	775	N	715	-0-	-60	-0-	711	3	4	9	N	4	6	1			2
09	674	N	674	-0-	-0-	-0-	670	3	4	9	N	4					6
10	683	N	683	-0-	-0-	-0-	676	3	7	9	N	6	6	1			6
11	690	N	596	-0-	-94	-0-	589	3	7	9	N	6	6	1			6

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	476	N	476	-0-	-0-	-0-	471	3	1	4	N	4					5
							4	9									
07	480	N	480	-0-	-0-	-0-	466	3	11	4	N	3	3	1			5
							3	9									
08	473	N	473	-0-	-0-	-0-	469	3	4	9	N	4	6	1			3
09	460	N	460	-0-	-0-	-0-	456	3	4	9	N	4					7
10	492	N	492	-0-	-0-	-0-	485	3	7	9	N	6	6	1			7
*11	430	N	430	-0-	-0-	-0-	423	3	7	9	N	6	6	1			7

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	495	-0-	-45	-0-	491	3	1	4	N	3					4
							3	9									
07	458	N	458	-0-	-0-	-0-	445	3	10	4	N	3	3	1			4
							3	9									
08	527	N	492	-0-	-35	-0-	489	3	3	9	N	3	5	1			2
09	510	N	495	-0-	-15	-0-	492	3	3	9	N	3					5
10	524	N	524	-0-	-0-	-0-	518	3	6	9	N	5	5	1			5
11	480	N	457	-0-	-23	-0-	451	3	6	9	N	5	5	1			5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	220	-0-	-50	-0-	219	3	1	9	Y	1					18
07	267	N	267	-0-	-0-	-0-	265	3	2	9	Y	2	2	1			18
08	311	N	311	-0-	-0-	-0-	307	3	4	9	Y	4					22
09	295	N	295	-0-	-0-	-0-	292	3	3	9	Y	3					25
10	298	N	298	-0-	-0-	-0-	294	3	4	9	Y	4					29
11	300	N	257	-0-	-43	-0-	251	3	6	9	Y	5					34

MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	654	N	654	-0-	-0-	-0-	15	1	627	3	Y	11	9	1			4
							12	9									
07	713	N	90	-0-	-623	-0-	4	1	86	3	Y	-0-	4	1			-0-
08	808	N	808	-0-	-0-	-0-	23	1	776	3	Y	8	6	1			2
							9	9									
09	723	N	723	-0-	-0-	-0-	17	1	694	3	Y	11	7	1			6
							12	9									
10	694	N	694	-0-	-0-	-0-	7	1	677	3	Y	9	11	1			4
							10	9									
11	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					4

KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	229	-0-	-11	-0-	5	1	216	3	Y	7	6	1			2
							8	9									
07	248	N	30	-0-	-218	-0-	1	1	28	3	Y	1	3	1			-0-
							1	9									
08	260	N	260	-0-	-0-	-0-	7	1	246	3	Y	6	4	1			2
							7	9									
09	240	N	205	-0-	-35	-0-	5	1	193	3	Y	6	4	1			4
							7	9									
10	137	N	137	-0-	-0-	-0-	1	1	129	3	Y	6	7	1			3
							7	9									
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	152	N	152	-0-	-0-	-0-	149	3	3	4	N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	140	3	1	9	N	1	1	1			-0-
11	150	N	122	-0-	-28	-0-	122	3			N	-0-	1	1			-0-

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	430	-0-	-140	-0-	430	3			Y	-0-					5
07	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					5
08	604	N	604	-0-	-0-	-0-	603	3	1	9	Y	1					6
09	573	N	573	-0-	-0-	-0-	572	3	1	9	Y	1					7
10	577	N	577	-0-	-0-	-0-	576	3	1	9	Y	1					8
11	570	N	494	-0-	-76	-0-	493	3	1	9	Y	1					9

DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	585	N	585	-0-	-0-	-0-	13	1	561	3	Y	10	9	1			4
							11	9									
07	837	N	792	-0-	-45	-0-	36	1	742	3	Y	13	12	1			5
							14	9									
08	806	N	270	-0-	-536	-0-	7	1	248	3	Y	14	15	1			4
							15	9									
09	600	N	189	-0-	-411	-0-	4	1	170	3	Y	14	10	1			8
							15	9									
10	806	N	253	-0-	-553	-0-	3	1	236	3	Y	13	15	1			6
							14	9									
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					6

DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1215	-0-	-255	-0-	28	1	1178	3	Y	8	7	1			3
							9	9									
07	1550	N	658	-0-	-892	-0-	30	1	620	3	Y	7	7	1			3
							8	9									
08	1719	N	1719	-0-	-0-	-0-	49	1	1661	3	Y	8	9	1			2
							9	9									
09	1573	N	1573	-0-	-0-	-0-	37	1	1528	3	Y	7	5	1			4
							8	9									
10	1575	N	1575	-0-	-0-	-0-	16	1	1552	3	Y	6	7	1			3
							7	9									
11	1500	N	NO RPT	-0-	-1500	-0-					Y	NO RPT					3

C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	696	N	696	-0-	-0-	-0-	16	1	672	3	N	7	6	1			2
							8	9									
07	620	N	207	-0-	-413	-0-	9	1	190	3	N	7	7	1			2
							8	9									
08	744	N	35	-0-	-709	-0-	1	1	26	3	N	7	7	1			2
							8	9									
09	690	N	51	-0-	-639	-0-	1	1	42	3	N	7	5	1			4
							8	9									
10	217	N	126	-0-	-91	-0-	1	1	118	3	N	6	7	1			3
							7	9									
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	N	73	-0-	-0-	-0-	73	2			N	-0-					60
07	93	N	84	-0-	-9	-0-	84	2			N	-0-					60
08	80	N	80	-0-	-0-	-0-	80	2			N	-0-					60
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					60
10	93	N	66	-0-	-27	-0-	66	2			N	-0-					60
11	90	N	52	-0-	-38	-0-	52	2			N	-0-					60

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

06	1800	N	948	-0-	-852	-0-	22	1	908	3	Y	16	12	1			6
							18	9									
07	1829	N	1311	-0-	-518	-0-	60	1	1229	3	Y	20	19	1			7
							22	9									
08	1372	N	1372	-0-	-0-	-0-	39	1	1310	3	Y	21	22	1			6
							23	9									
09	1397	N	1397	-0-	-0-	-0-	32	1	1343	3	Y	20	14	1			12
							22	9									
10	1469	N	1469	-0-	-0-	-0-	15	1	1433	3	Y	19	22	1			9
							21	9									
11	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT					9

HELBING '13' WELL #: 4 RRCID -> 275738 COMPL. DATE 02/26/2003 TOTAL DEPTH 6700 PERF. 6281 - 6497

06	600	N	550	-0-	-50	-0-	550	3			N	-0-					-0-
07	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-
08	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
10	558	N	556	-0-	-2	-0-	556	3			N	-0-					-0-
*11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

06	330	N	330	-0-	-0-	-0-	330	1			N	-0-					-0-
07	268	N	268	-0-	-0-	-0-	268	1			N	-0-					-0-
08	310	N	222	-0-	-88	-0-	222	1			N	-0-					-0-
09	655	N	655	-0-	-0-	-0-	655	1			N	-0-					-0-
*10	346	N	346	-0-	-0-	-0-	346	1			N	-0-					-0-
11	210	N	147	-0-	-63	-0-	147	1			N	-0-					-0-

COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

06	843	N	843	-0-	-0-	-0-	843	1			N	-0-					-0-
07	871	N	871	-0-	-0-	-0-	871	1			N	-0-					-0-
08	899	N	642	-0-	-257	-0-	642	1			N	-0-					-0-
09	1585	N	1585	-0-	-0-	-0-	1585	1			N	-0-					-0-
*10	1332	N	1332	-0-	-0-	-0-	1332	1			N	-0-					-0-
*11	1352	N	1352	-0-	-0-	-0-	1352	1			N	-0-					-0-

COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

06	480	N	229	-0-	-251	-0-	229	1			N	-0-					-0-
07	527	N	505	-0-	-22	-0-	505	1			N	-0-					-0-
08	527	N	400	-0-	-127	-0-	400	1			N	-0-					-0-
09	595	N	595	-0-	-0-	-0-	595	1			N	-0-					-0-
10	496	N	482	-0-	-14	-0-	482	1			N	-0-					-0-
*11	412	N	412	-0-	-0-	-0-	412	1			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH 6390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

06	240	N	229	-0-	-11	-0-	229	1			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	1			N	-0-					-0-
08	248	N	240	-0-	-8	-0-	240	1			N	-0-					-0-
09	240	N	217	-0-	-23	-0-	217	1			N	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	1			N	-0-					-0-
11	240	N	118	-0-	-122	-0-	118	1			N	-0-					-0-

COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

06	842	N	842	-0-	-0-	-0-	842	1			N	-0-					-0-
07	558	N	531	-0-	-27	-0-	531	1			N	-0-					-0-
08	527	N	429	-0-	-98	-0-	429	1			N	-0-					-0-
09	540	N	96	-0-	-444	-0-	96	1			N	-0-					-0-
10	527	N	71	-0-	-456	-0-	71	1			N	-0-					-0-
11	420	N	83	-0-	-337	-0-	83	1			N	-0-					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

06	450	N	431	-0-	-19	-0-	431	1			N	-0-					-0-
07	426	N	426	-0-	-0-	-0-	426	1			N	-0-					-0-
08	496	N	369	-0-	-127	-0-	369	1			N	-0-					-0-
09	420	N	288	-0-	-132	-0-	288	1			N	-0-					-0-
10	434	N	401	-0-	-33	-0-	401	1			N	-0-					-0-
11	360	N	330	-0-	-30	-0-	330	1			N	-0-					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

06	DLQ	G-10	577	-0-	577	19341	577	1			Y	-0-					15
07	DLQ	G-10	613	-0-	613	19954	613	1			Y	-0-					15
08	DLQ	G-10	590	-0-	590	20544	590	1			Y	-0-					15
09	DLQ	G-10	914	-0-	914	21458	914	1			Y	-0-					15
10	DLQ	G-10	1147	-0-	1147	22605	1146	1	1	9	Y	1					16
11	DLQ	G-10	568	-0-	568	23173	568	1			Y	-0-					16

OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

06	DLQ	G-10	134	-0-	134	2569	134	1			Y	-0-					16
07	DLQ	G-10	70	-0-	70	2639	70	1			Y	-0-					16
08	DLQ	G-10	227	-0-	227	2866	227	1			Y	-0-					16
09	DLQ	G-10	227	-0-	227	3093	227	1			Y	-0-					16
10	DLQ	G-10	348	-0-	348	3441	347	1	1	9	Y	1					17
11	DLQ	G-10	242	-0-	242	3683	242	1			Y	-0-					17

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE WELL #: 2 RRCID -> 086640 COMPL. DATE 12/19/1979 TOTAL DEPTH 6541 PERF. 6392 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	148	-0-	-32	-0-	148	3			Y	-0-					20
07	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					20
08	217	N	91	-0-	-126	-0-	91	3			Y	-0-					20
09	150	N	64	-0-	-86	-0-	64	3			Y	-0-					20
10	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					20
*11	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					20

OZONA TOWNSITE A WELL #: 5 RRCID -> 103452 COMPL. DATE 12/23/1982 TOTAL DEPTH 6570 PERF. 6363 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	S	25	-0-	-5	-0-	25	3			N	-0-					47
07	12	S	10	-0-	-2	-0-	10	3			N	-0-					47
08	31	S	12	-0-	-19	-0-	12	3			N	-0-					47
09	30	S	18	-0-	-12	-0-	18	3			N	-0-					47
10	17	S	17	-0-	-0-	-0-	17	3			N	-0-					47
*11	15	S	15	-0-	-0-	-0-	15	3			N	-0-					47

OZONA TOWNSITE WELL #: 2A RRCID -> 136671 COMPL. DATE 10/31/1990 TOTAL DEPTH 6900 PERF. 6637 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					41
07	DLQ G-10		187	-0-	187	187	187	3			Y	-0-					41
08	DLQ G-10		173	-0-	173	360	173	3			Y	-0-					41
09	DLQ G-10		214	-0-	214	574	214	3			Y	-0-					41
10	758	N	184	-0-	-574	-0-	184	3			Y	-0-					41
*11	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					41

OZONA TOWNSITE A WELL #: 4 RRCID -> 144005 COMPL. DATE 01/01/1993 TOTAL DEPTH 6870 PERF. 6562 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					46
07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					46
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					46
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					46
10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					46
*11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					46

PATNO OIL & GAS COMPANY 643327
HENDERSON -C- WELL #: 1 RRCID -> 044695 COMPL. DATE 06/17/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINCLAIR DEVELOPMENT, LLC 784642
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	241	-0-	-269	-0-	241	2			N	-0-					32
07	527	N	102	-0-	-425	-0-	102	2			N	-0-					32
08	589	N	115	-0-	-474	-0-	115	2			N	-0-					32
09	240	N	107	-0-	-133	-0-	107	2			N	-0-					32
10	128	N	128	-0-	-0-	-0-	128	2			N	-0-					32
*11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					32

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SINCLAIR DEVELOPMENT, LLC //CONT.// 784642
DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0-	-0-	311	2			N	-0-					8
07	337	N	337	-0-	-0-	-0-	337	2			N	-0-					8
08	336	N	336	-0-	-0-	-0-	336	2			N	-0-					8
09	317	N	317	-0-	-0-	-0-	317	2			N	-0-					8
10	341	N	278	-0-	-63	-0-	278	2			N	-0-					8
11	330	N	145	-0-	-185	-0-	145	2			N	-0-					8

DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

06	240	N	167	-0-	-73	-0-	167	2			N	-0-					3
07	186	N	49	-0-	-137	-0-	49	2			N	-0-					3
08	186	N	97	-0-	-89	-0-	97	2			N	-0-					3
09	180	N	53	-0-	-127	-0-	53	2			N	-0-					3
10	62	N	29	-0-	-33	-0-	29	2			N	-0-					3
11	90	N	19	-0-	-71	-0-	19	2			N	-0-					3

DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

06	597	N	597	-0-	-0-	-0-	597	2			N	-0-					3
07	496	N	318	-0-	-178	-0-	318	2			N	-0-					3
08	589	N	291	-0-	-298	-0-	291	2			N	-0-					3
09	600	N	307	-0-	-293	-0-	307	2			N	-0-					3
10	310	N	270	-0-	-40	-0-	270	2			N	-0-					3
*11	277	N	277	-0-	-0-	-0-	277	2			N	-0-					3

STANOLIND PRODUCTION LLC 813985
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

06	360	N	196	-0-	-164	-0-	196	3			Y	-0-					-0-
07	DLQ G-10		324	-0-	324	324	324	3			Y	-0-					-0-
08	560	N	236	-0-	-324	-0-	236	3			Y	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-
10	248	N	238	-0-	-10	-0-	238	3			Y	-0-					-0-
*11	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

06	330	N	322	-0-	-8	-0-	322	3			Y	-0-					-0-
07	DLQ G-10		344	-0-	344	344	344	3			Y	-0-					-0-
08	685	N	341	-0-	-344	-0-	341	3			Y	-0-					-0-
09	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
10	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
*11	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

06	510	N	490	-0-	-20	-0-	486	3	4	9	Y	4	3	8			62
07	DLQ G-10		517	-0-	517	517	516	3	1	9	Y	1					63
08	1033	N	516	-0-	-517	-0-	516	3			Y	-0-					63
09	504	N	504	-0-	-0-	-0-	503	3	1	9	Y	1					64
10	527	N	516	-0-	-11	-0-	515	3	1	9	Y	1					65
11	510	N	498	-0-	-12	-0-	497	3	1	9	Y	1					66

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
07	DLQ G-10		118	-0-	118	118	118	3			Y	-0-					-0-
08	243	N	125	-0-	-118	-0-	125	3			Y	-0-					-0-
09	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-
*11	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-

MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
08	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
09	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
*11	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

06	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
07	DLQ G-10		239	-0-	239	239	239	3			Y	-0-					-0-
08	480	N	241	-0-	-239	-0-	241	3			Y	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
10	248	N	243	-0-	-5	-0-	243	3			Y	-0-					-0-
11	240	N	221	-0-	-19	-0-	221	3			Y	-0-					-0-

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

06	1080	N	1037	-0-	-43	-0-	1037	3			N	-0-					-0-
07	868	N	841	-0-	-27	-0-	841	3			N	-0-					-0-
08	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
09	1050	N	901	-0-	-149	-0-	901	3			N	-0-					-0-
10	837	N	834	-0-	-3	-0-	834	3			N	-0-					-0-
11	1080	N	1016	-0-	-64	-0-	1016	3			N	-0-					-0-

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

06	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
07	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
09	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
10	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*11	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

06	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
07	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
08	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
10	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
11	270	N	207	-0-	-63	-0-	207	3			N	-0-					-0-

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	310	N	2	-0-	-308	-0-	2	3			N	-0-					-0-
08	589	N	18	-0-	-571	-0-	18	3			N	-0-					-0-
09	120	N	30	-0-	-90	-0-	30	3			N	-0-					-0-
10	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
11	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	686	-0-	-4	-0-	680	3	6	9	N	5					87
07	744	N	703	-0-	-41	-0-	692	3	11	9	N	10					97
08	700	N	700	-0-	-0-	-0-	692	3	8	9	N	7					104
09	690	N	643	-0-	-47	-0-	641	3	2	9	N	2					106
10	713	N	696	-0-	-17	-0-	690	3	6	9	N	5					111
11	690	N	659	-0-	-31	-0-	655	3	4	9	N	4					115

MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	67	-0-	-53	-0-	67	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
09	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
10	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
11	270	N	238	-0-	-32	-0-	238	3			N	-0-					-0-

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	634	-0-	-56	-0-	634	3			N	-0-					56
07	775	N	698	-0-	-77	-0-	687	3	11	9	N	10					66
08	725	N	725	-0-	-0-	-0-	725	3			N	-0-					66
09	640	N	640	-0-	-0-	-0-	640	3			N	-0-					66
10	713	N	427	-0-	-286	-0-	376	3	51	9	N	46					112
*11	695	N	695	-0-	-0-	-0-	669	3	26	9	N	24					136

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	88	-0-	-62	-0-	88	3			Y	-0-					-0-
07	DLQ G-10		58	-0-	58	58	58	3			Y	-0-					-0-
08	171	N	113	-0-	-58	-0-	113	3			Y	-0-					-0-
09	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-
10	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
*11	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
08	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
10	558	N	397	-0-	-161	-0-	397	3			N	-0-					-0-
11	600	N	425	-0-	-175	-0-	425	3			N	-0-					-0-

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	281	-0-	-169	-0-	281	3			Y	-0-					-0-
07	DLQ G-10		313	-0-	313	313	313	3			Y	-0-					-0-
08	765	N	452	-0-	-313	-0-	452	3			Y	-0-					-0-
09	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					-0-
10	771	N	771	-0-	-0-	-0-	771	3			Y	-0-					-0-
*11	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	180	-0-	-30	-0-	180	3			Y	-0-					-0-
07	DLQ G-10		189	-0-	189	189	189	3			Y	-0-					-0-
08	380	N	191	-0-	-189	-0-	191	3			Y	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
*11	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
09	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
10	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

06	330	N	216	-0-	-114	-0-	216	3			N	-0-					-0-
07	310	N	256	-0-	-54	-0-	256	3			N	-0-					-0-
08	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*11	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

06	753	N	753	-0-	-0-	-0-	751	3	2	9	N	2					106
07	778	N	778	-0-	-0-	-0-	772	3	6	9	N	5					111
08	775	N	771	-0-	-4	-0-	769	3	2	9	N	2					113
09	757	N	757	-0-	-0-	-0-	747	3	10	9	N	9					122
10	779	N	779	-0-	-0-	-0-	776	3	3	9	N	3					125
*11	767	N	767	-0-	-0-	-0-	750	3	17	9	N	15					140

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		10	-0-	10	10	10	3			N	-0-					-0-
09	14B2 EXT		31	-0-	31	41	31	3			N	-0-					-0-
10	14B2 EXT		14	-0-	14	55	14	3			N	-0-					-0-
*11	77	X	22	-0-	-55	-0-	22	3			N	-0-					-0-

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

06	120	N	116	-0-	-4	-0-	115	3	1	9	Y	1					35
07	DLQ G-10		111	-0-	111	111	111	3			Y	-0-					35
08	222	N	111	-0-	-111	-0-	111	3			Y	-0-					35
09	104	N	104	-0-	-0-	-0-	103	3	1	9	Y	1					36
10	124	N	117	-0-	-7	-0-	117	3			Y	-0-					36
11	120	N	110	-0-	-10	-0-	109	3	1	9	Y	1					37

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
11	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					26
07	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					26
*08	1081	N	1081	-0-	-0-	-0-	1070	3	11	9	N	10					36
*09	918	N	918	-0-	-0-	-0-	918	3			N	-0-					36
*10	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					36
*11	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					36

HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	711	-0-	-9	-0-	710	3	1	9	Y	1					81
07	DLQ G-10		725	-0-	725	725	724	3	1	9	Y	1					82
08	1489	N	764	-0-	-725	-0-	764	3			Y	-0-					82
09	729	N	729	-0-	-0-	-0-	728	3	1	9	Y	1					83
10	713	N	561	-0-	-152	-0-	560	3	1	9	Y	1					84
11	750	N	654	-0-	-96	-0-	653	3	1	9	Y	1					85

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
09	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
10	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*11	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	130	-0-	-50	-0-	130	3			N	-0-					-0-
07	186	N	91	-0-	-95	-0-	91	3			N	-0-					-0-
08	155	N	83	-0-	-72	-0-	83	3			N	-0-					-0-
09	120	N	71	-0-	-49	-0-	71	3			N	-0-					-0-
10	93	N	25	-0-	-68	-0-	25	3			N	-0-					-0-
11	90	N	2	-0-	-88	-0-	2	3			N	-0-					-0-

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	424	-0-	-56	-0-	424	3			N	-0-					-0-
07	465	N	414	-0-	-51	-0-	414	3			N	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
09	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
10	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*11	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	568	-0-	-62	-0-	568	3			N	-0-					30
07	651	N	555	-0-	-96	-0-	555	3			N	-0-					30
08	653	N	653	-0-	-0-	-0-	653	3			N	-0-					30
09	594	N	594	-0-	-0-	-0-	594	3			N	-0-					30
10	558	N	543	-0-	-15	-0-	543	3			N	-0-					30
*11	630	N	480	-0-	-150	-0-	480	3			N	-0-					30

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	729	-0-	-21	-0-	729	3			N	-0-					146
07	864	N	864	-0-	-0-	-0-	864	3			N	-0-					146
08	861	N	861	-0-	-0-	-0-	860	3	1	9	N	1					147
09	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					147
*10	1037	N	1037	-0-	-0-	-0-	1036	3	1	9	N	1					148
*11	970	N	970	-0-	-0-	-0-	969	3	1	9	N	1					149

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1651	N	1651	-0-	-0-	-0-	1649	3	2	9	N	2					92
07	1700	N	1700	-0-	-0-	-0-	1697	3	3	9	N	3					95
08	1758	N	1758	-0-	-0-	-0-	1756	3	2	9	N	2					97
09	2030	N	2030	-0-	-0-	-0-	2028	3	2	9	N	2					99
10	2062	N	2062	-0-	-0-	-0-	2059	3	3	9	N	3					102
*11	1998	N	1998	-0-	-0-	-0-	1996	3	2	9	N	2					104

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	824	-0-	-136	-0-	817	3	7	9	N	6					61
07	868	N	839	-0-	-29	-0-	839	3			N	-0-					61
08	915	N	915	-0-	-0-	-0-	915	3			N	-0-					61
09	861	N	861	-0-	-0-	-0-	861	3			N	-0-					61
10	878	N	878	-0-	-0-	-0-	875	3	3	9	N	3					64
11	900	N	857	-0-	-43	-0-	857	3			N	-0-					64

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					122
07	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					122
08	1003	N	1003	-0-	-0-	-0-	1000	3	3	9	N	3					125
09	960	N	853	-0-	-107	-0-	853	3			N	-0-					125
10	992	N	932	-0-	-60	-0-	932	3			N	-0-					125
11	960	N	849	-0-	-111	-0-	849	3			N	-0-					125

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	139	-0-	-761	-0-	139	3			N	-0-					138
07	1116	N	573	-0-	-543	-0-	573	3			N	-0-					138
08	775	N	279	-0-	-496	-0-	279	3			N	-0-					138
09	238	N	238	-0-	-0-	-0-	238	3			N	-0-					138
10	558	N	47	-0-	-511	-0-	47	3			N	-0-					138
*11	382	N	382	-0-	-0-	-0-	382	3			N	-0-					138

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					66
07	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					66
08	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					66
09	1290	N	1215	-0-	-75	-0-	1215	3			N	-0-					66
10	1302	N	1279	-0-	-23	-0-	1279	3			N	-0-					66
11	1290	N	1114	-0-	-176	-0-	1114	3			N	-0-					66

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					-0-
07	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					-0-
08	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
09	1140	N	1110	-0-	-30	-0-	1110	3			N	-0-					-0-
10	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
*11	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	917	N	917	-0-	-0-	-0-	916	3	1	9	N	1					166
07	942	N	942	-0-	-0-	-0-	938	3	4	9	N	4					170
08	901	N	901	-0-	-0-	-0-	898	3	3	9	N	3					173
09	930	N	905	-0-	-25	-0-	903	3	2	9	N	2					175
10	930	N	905	-0-	-25	-0-	902	3	3	9	N	3					178
*11	941	N	941	-0-	-0-	-0-	941	3			N	-0-					178

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	526	-0-	-14	-0-	526	3			N	-0-					-0-
07	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
08	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
09	540	N	522	-0-	-18	-0-	522	3			N	-0-					-0-
10	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
11	540	N	507	-0-	-33	-0-	507	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	695	N	695	-0-	-0-	-0-	695	3			N	-0-					49
07	697	N	697	-0-	-0-	-0-	697	3			N	-0-					49
08	777	N	777	-0-	-0-	-0-	743	3	34	9	N	31					80
09	714	N	714	-0-	-0-	-0-	714	3			N	-0-					80
10	627	N	627	-0-	-0-	-0-	627	3			N	-0-					80
*11	643	N	643	-0-	-0-	-0-	643	3			N	-0-					80

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	819	N	819	-0-	-0-	-0-	819	3			N	-0-					74
07	844	N	844	-0-	-0-	-0-	835	3	9	9	N	8					82
08	847	N	847	-0-	-0-	-0-	840	3	7	9	N	6					88
09	810	N	705	-0-	-105	-0-	694	3	11	9	N	10					98
10	868	N	766	-0-	-102	-0-	756	3	10	9	N	9					107
*11	826	N	826	-0-	-0-	-0-	826	3			N	-0-					107

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1106	-0-	-4	-0-	1103	3	3	9	N	3					102
07	1132	N	1132	-0-	-0-	-0-	1130	3	2	9	N	2					104
08	1175	N	1175	-0-	-0-	-0-	1157	3	18	9	N	16					120
09	1110	N	1077	-0-	-33	-0-	1075	3	2	9	N	2					122
10	1147	N	902	-0-	-245	-0-	899	3	3	9	N	3					125
11	1140	N	869	-0-	-271	-0-	852	3	17	9	N	15					140

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1250	N	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-
07	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
08	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					-0-
09	1260	N	1148	-0-	-112	-0-	1148	3			N	-0-					-0-
10	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
*11	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1672	N	1672	-0-	-0-	-0-	1665	3	7	9	N	6					53
07	1736	N	1654	-0-	-82	-0-	1651	3	3	9	N	3					56
08	1870	N	1870	-0-	-0-	-0-	1868	3	2	9	N	2					58
09	1807	N	1807	-0-	-0-	-0-	1804	3	3	9	N	3					61
10	1802	N	1802	-0-	-0-	-0-	1799	3	3	9	N	3					64
11	1800	N	1735	-0-	-65	-0-	1735	3			N	-0-					64

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	637	-0-	-23	-0-	637	3			N	-0-					64
07	659	N	659	-0-	-0-	-0-	659	3			N	-0-					64
08	673	N	673	-0-	-0-	-0-	673	3			N	-0-					64
09	630	N	583	-0-	-47	-0-	583	3			N	-0-					64
10	651	N	545	-0-	-106	-0-	545	3			N	-0-					64
11	660	N	588	-0-	-72	-0-	588	3			N	-0-					64

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	260	-0-	-10	-0-	260	3			N	-0-					111
07	279	N	228	-0-	-51	-0-	228	3			N	-0-					111
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					111
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					111
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					111
11	300	N	215	-0-	-85	-0-	215	3			N	-0-					111

MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	751	N	751	-0-	-0-	-0-	749	3	2	9	N	2					132
07	781	N	781	-0-	-0-	-0-	778	3	3	9	N	3					135
08	806	N	788	-0-	-18	-0-	785	3	3	9	N	3					138
09	750	N	742	-0-	-8	-0-	740	3	2	9	N	2					140
10	775	N	769	-0-	-6	-0-	766	3	3	9	N	3					143
*11	753	N	753	-0-	-0-	-0-	742	3	11	9	N	10	7	8			146

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	2029	-0-	-11	-0-	2026	3	3	9	N	3					143
07	2108	N	2080	-0-	-28	-0-	2077	3	3	9	N	3					146
08	2108	N	2099	-0-	-9	-0-	2097	3	2	9	N	2					148
09	2040	N	2020	-0-	-20	-0-	2013	3	7	9	N	6					154
10	2077	N	2060	-0-	-17	-0-	2057	3	3	9	N	3					157
11	2040	N	1991	-0-	-49	-0-	1985	3	6	9	N	5					162

HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1799	-0-	-31	-0-	1793	3	6	9	N	5					100
07	1953	N	1887	-0-	-66	-0-	1885	3	2	9	N	2					102
08	1984	N	1887	-0-	-97	-0-	1887	3			N	-0-					102
09	1832	N	1832	-0-	-0-	-0-	1832	3			N	-0-					102
10	1891	N	1789	-0-	-102	-0-	1789	3			N	-0-					102
11	1830	N	1820	-0-	-10	-0-	1820	3			N	-0-					102

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	N	2231	-0-	-79	-0-	2229	3	2	9	N	2					55
07	2387	N	2324	-0-	-63	-0-	2321	3	3	9	N	3					58
08	2387	N	2175	-0-	-212	-0-	2172	3	3	9	N	3					61
09	2244	N	2244	-0-	-0-	-0-	2241	3	3	9	N	3					64
10	2348	N	2348	-0-	-0-	-0-	2342	3	6	9	N	5					69
*11	2223	N	2223	-0-	-0-	-0-	2220	3	3	9	N	3					72

MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2382	N	2382	-0-	-0-	-0-	2375	3	7	9	N	6		3	8		165
07	2558	N	2558	-0-	-0-	-0-	2557	3	1	9	N	1					166
08	2669	N	2669	-0-	-0-	-0-	2668	3	1	9	N	1					167
09	2735	N	2735	-0-	-0-	-0-	2732	3	3	9	N	3					170
10	2806	N	2806	-0-	-0-	-0-	2803	3	3	9	N	3					173
*11	2674	N	2674	-0-	-0-	-0-	2674	3			N	-0-					173

MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1615	-0-	-5	-0-	1615	3			N	-0-					107
07	1691	N	1691	-0-	-0-	-0-	1691	3			N	-0-					107
08	1840	N	1840	-0-	-0-	-0-	1840	3			N	-0-					107
09	1620	N	1569	-0-	-51	-0-	1569	3			N	-0-					107
10	1746	N	1746	-0-	-0-	-0-	1746	3			N	-0-					107
11	1770	N	1596	-0-	-174	-0-	1596	3			N	-0-					107

MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	438	-0-	-42	-0-	438	3			N	-0-					47
07	465	N	444	-0-	-21	-0-	444	3			N	-0-					47
08	465	N	449	-0-	-16	-0-	449	3			N	-0-					47
09	450	N	429	-0-	-21	-0-	429	3			N	-0-					47
10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					47
*11	430	N	430	-0-	-0-	-0-	430	3			N	-0-					47

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	311	-0-	-79	-0-	310	3	1	9	N	1					47
07	496	N	403	-0-	-93	-0-	403	3			N	-0-					47
08	465	N	312	-0-	-153	-0-	312	3			N	-0-					47
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					47
10	418	N	418	-0-	-0-	-0-	416	3	2	9	N	2					49
*11	302	N	302	-0-	-0-	-0-	299	3	3	9	N	3					52

THOMPSON, J. CLEO 855610
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-
11	60	N	23	-0-	-37	-0-	23	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
09	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
10	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
11	120	N	87	-0-	-33	-0-	87	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
07	527	N	494	-0-	-33	-0-	494	3			Y	-0-					-0-
08	527	N	518	-0-	-9	-0-	518	3			Y	-0-					-0-
09	510	N	130	-0-	-380	-0-	130	3			Y	-0-					-0-
10	496	N	269	-0-	-227	-0-	269	3			Y	-0-					-0-
*11	641	N	641	-0-	-0-	-0-	641	3			Y	-0-					-0-

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
07	279	N	155	-0-	-124	-0-	155	3			Y	-0-					-0-
08	403	N	295	-0-	-108	-0-	295	3			Y	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
11	300	N	167	-0-	-133	-0-	167	3			Y	-0-					-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	3			Y	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
10	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
11	150	N	75	-0-	-75	-0-	75	3			Y	-0-					-0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
09	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
10	124	N	72	-0-	-52	-0-	72	3			Y	-0-					-0-
11	120	N	62	-0-	-58	-0-	62	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
10	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
*11	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRIMMER, NAN D. WELL #: 4 RRCID -> 045075 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. 5941 - 0

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

06	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					-0-
08	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-
09	600	N	549	-0-	-51	-0-	549	3			Y	-0-					-0-
10	702	N	702	-0-	-0-	-0-	702	3			Y	-0-					-0-
*11	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

06	1620	N	1117	-0-	-503	-0-	1116	2	1	9	Y	1					24
07	1612	N	1037	-0-	-575	-0-	1036	2	1	9	Y	1					25
08	1464	N	1464	-0-	-0-	-0-	1462	2	2	9	Y	2					27
09	1565	N	1565	-0-	-0-	-0-	1564	2	1	9	Y	1					28
10	1023	N	684	-0-	-339	-0-	682	2	2	9	Y	2					30
11	1410	N	1296	-0-	-114	-0-	1294	2	2	9	Y	2					32

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

06	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
07	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					-0-
08	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					-0-
09	752	N	752	-0-	-0-	-0-	752	3			Y	-0-					-0-
10	651	N	542	-0-	-109	-0-	542	3			Y	-0-					-0-
11	600	N	227	-0-	-373	-0-	227	3			Y	-0-					-0-

THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

06	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
08	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
09	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
10	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
11	150	N	147	-0-	-3	-0-	147	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	786	N	786	-0-	-0-	-0-	784	2	2	9	Y	2					25
07	739	N	739	-0-	-0-	-0-	738	2	1	9	Y	1					26
08	733	N	733	-0-	-0-	-0-	731	2	2	9	Y	2					28
09	630	N	610	-0-	-20	-0-	609	2	1	9	Y	1					29
10	651	N	628	-0-	-23	-0-	627	2	1	9	Y	1					30
*11	651	N	651	-0-	-0-	-0-	649	2	2	9	Y	2					32

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	275	-0-	-145	-0-	273	2	2	9	Y	2					7
07	273	N	273	-0-	-0-	-0-	271	2	2	9	Y	2					9
08	278	N	278	-0-	-0-	-0-	275	2	3	9	Y	3					12
09	353	N	353	-0-	-0-	-0-	351	2	2	9	Y	2					14
10	295	N	295	-0-	-0-	-0-	293	2	2	9	Y	2					16
*11	283	N	283	-0-	-0-	-0-	281	2	2	9	Y	2					18

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-
08	93	N	92	-0-	-1	-0-	92	3			Y	-0-					-0-
09	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
10	93	N	68	-0-	-25	-0-	68	3			Y	-0-					-0-
11	90	N	73	-0-	-17	-0-	73	3			Y	-0-					-0-

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	500	N	500	-0-	-0-	-0-	498	3	2	9	Y	2	2	1			-0-
07	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					-0-
08	794	N	794	-0-	-0-	-0-	794	3			Y	-0-					-0-
09	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					-0-
10	496	N	398	-0-	-98	-0-	398	3			Y	-0-					-0-
11	480	N	332	-0-	-148	-0-	332	3			Y	-0-					-0-

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	252	N	252	-0-	-0-	-0-	244	3	8	9	Y	7	6	1			2
07	267	N	267	-0-	-0-	-0-	267	3			Y	-0-	2	1			-0-
08	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
09	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
10	155	N	130	-0-	-25	-0-	130	3			Y	-0-					-0-
*11	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
08	62	N	61	-0-	-1	-0-	61	3			Y	-0-					-0-
09	90	N	84	-0-	-6	-0-	84	3			Y	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	3			Y	-0-					-0-
*11	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-

THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0-	-0-	299	3	11	9	Y	10	9	1			7
07	499	N	499	-0-	-0-	-0-	481	3	18	9	Y	16	15	1			8
08	438	N	438	-0-	-0-	-0-	420	3	18	9	Y	16	18	1			6
09	463	N	463	-0-	-0-	-0-	446	3	17	9	Y	15	12	1			9
10	496	N	77	-0-	-419	-0-	62	3	15	9	Y	14	16	1			7
11	420	N	83	-0-	-337	-0-	70	3	13	9	Y	12	12	1			7

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	127	-0-	-23	-0-	127	3			Y	-0-					-0-
07	155	N	136	-0-	-19	-0-	136	3			Y	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
09	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					-0-
*11	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-

BAGGETT, W. R. 44 WELL #: 1 RRCID -> 057545 COMPL. DATE 02/06/1974 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
10	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
11	150	N	120	-0-	-30	-0-	120	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
*11	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-

OZONA TOWNSITE WELL #: 1 RRCID -> 070255 COMPL. DATE 12/22/1976 TOTAL DEPTH 6668 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	S	193	-0-	-0-	-0-	193	3			Y	-0-					-0-
07	391	S	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
08	377	S	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
09	397	S	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
10	186	S	183	-0-	-3	-0-	183	3			Y	-0-					-0-
*11	403	S	403	-0-	-0-	-0-	403	3			Y	-0-					-0-

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	492	N	492	-0-	-0-	-0-	430	3	62	9	Y	56	51	1			27
07	623	N	623	-0-	-0-	-0-	583	3	40	9	Y	36	45	1			18
08	522	N	522	-0-	-0-	-0-	483	3	39	9	Y	35	45	1			8
09	480	N	149	-0-	-331	-0-	112	3	37	9	Y	34	28	1			14
10	620	N	-0-	-0-	-620	-0-					Y	32	37	1			9
11	510	N	99	-0-	-411	-0-	69	3	30	9	Y	27	27	1			9

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
08	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
10	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
*11	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
08	248	N	238	-0-	-10	-0-	238	2			N	-0-					-0-
09	240	N	223	-0-	-17	-0-	223	2			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
11	240	N	214	-0-	-26	-0-	214	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
HAGLESTEIN			WELL #: 2	RRCID -> 105243	COMPL. DATE 02/05/1983	TOTAL DEPTH 6640	PERF. N/A										
06	270	N	257	-0-	-13	-0-	257	3			Y	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
09	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
11	270	N	146	-0-	-124	-0-	146	3			Y	-0-					-0-
HAGELSTEIN			WELL #: 3	RRCID -> 105881	COMPL. DATE 05/26/1983	TOTAL DEPTH 6677	PERF. N/A										
06	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
07	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
09	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
10	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
*11	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
HAGELSTEIN			WELL #: 4	RRCID -> 107574	COMPL. DATE 09/05/1983	TOTAL DEPTH 6702	PERF. 6583 - 6702										
06	390	N	294	-0-	-96	-0-	262	3	32	9	Y	29					84
07	434	N	269	-0-	-165	-0-	255	3	14	9	Y	13					97
08	403	N	291	-0-	-112	-0-	262	3	29	9	Y	26					123
09	300	N	230	-0-	-70	-0-	191	3	39	9	Y	35					158
10	322	N	322	-0-	-0-	-0-	292	3	30	9	Y	27					185
*11	315	N	315	-0-	-0-	-0-	286	3	29	9	Y	26	181	1			30
HAGELSTEIN			WELL #: 6	RRCID -> 125541	COMPL. DATE 02/07/1984	TOTAL DEPTH 6879	PERF. 6844 - 6879										
06	58	N	58	-0-	-0-	-0-	47	3	11	9	Y	10					33
07	69	N	69	-0-	-0-	-0-	65	3	4	9	Y	4					37
08	89	N	89	-0-	-0-	-0-	83	3	6	9	Y	5					42
09	92	N	92	-0-	-0-	-0-	91	3	1	9	Y	1	31	1			12
10	68	N	68	-0-	-0-	-0-	58	3	10	9	Y	9					21
11	90	N	51	-0-	-39	-0-	44	3	7	9	Y	6					27
HAGELSTEIN			WELL #: 7	RRCID -> 125542	COMPL. DATE 04/14/1984	TOTAL DEPTH 6940	PERF. 6832 - 6940										
06	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
07	94	N	94	-0-	-0-	-0-	93	3	1	9	Y	1					1
08	186	N	102	-0-	-84	-0-	101	3	1	9	Y	1					2
09	150	N	80	-0-	-70	-0-	80	3			Y	-0-	1	1			1
10	114	N	114	-0-	-0-	-0-	113	3	1	9	Y	1					2
11	90	N	79	-0-	-11	-0-	78	3	1	9	Y	1					3
MCMULLEN 37			WELL #: 1	RRCID -> 140368	COMPL. DATE 12/06/1991	TOTAL DEPTH 8800	PERF. 5944 - 6077										
06	480	N	462	-0-	-18	-0-	462	2			Y	-0-					52
07	496	N	441	-0-	-55	-0-	441	2			Y	-0-					52
08	465	N	449	-0-	-16	-0-	449	2			Y	-0-					52
09	450	N	374	-0-	-76	-0-	374	2			Y	-0-					52
10	434	N	385	-0-	-49	-0-	385	2			Y	-0-					52
*11	475	N	475	-0-	-0-	-0-	473	2	2	9	Y	2	2	8			52
GRIMMER, NAN D.			WELL #: 7	RRCID -> 140856	COMPL. DATE 02/25/1992	TOTAL DEPTH 6300	PERF. 5959 - 5990										
06	675	N	675	-0-	-0-	-0-	675	2			Y	-0-					-0-
07	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					-0-
08	710	N	710	-0-	-0-	-0-	710	2			Y	-0-					-0-
09	638	N	638	-0-	-0-	-0-	638	2			Y	-0-					-0-
10	608	N	608	-0-	-0-	-0-	608	2			Y	-0-					-0-
*11	518	N	518	-0-	-0-	-0-	516	2	2	9	Y	2	2	8			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	501	-0-	-9	-0-	498	3	3	9	Y	3	2	1			16
07	776	N	776	-0-	-0-	-0-	776	3			Y	-0-	16	1			-0-
08	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					-0-
09	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					-0-
10	775	N	437	-0-	-338	-0-	437	3			Y	-0-					-0-
11	780	N	429	-0-	-351	-0-	429	3			Y	-0-					-0-

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	112	-0-	-8	-0-	112	2			Y	-0-					24
07	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					24
08	155	N	148	-0-	-7	-0-	148	2			Y	-0-					24
09	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					24
10	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					24
11	150	N	121	-0-	-29	-0-	121	2			Y	-0-					24

GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
07	744	N	535	-0-	-209	-0-	535	2			N	-0-					-0-
08	895	N	895	-0-	-0-	-0-	895	2			N	-0-					-0-
09	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
10	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
11	870	N	665	-0-	-205	-0-	665	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	321	-0-	-9	-0-	321	2			Y	-0-					-0-
07	434	N	319	-0-	-115	-0-	319	2			Y	-0-					-0-
08	403	N	311	-0-	-92	-0-	311	2			Y	-0-					-0-
09	330	N	263	-0-	-67	-0-	263	2			Y	-0-					-0-
10	328	N	328	-0-	-0-	-0-	328	2			Y	-0-					-0-
*11	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					57
07	372	N	371	-0-	-1	-0-	371	2			Y	-0-					57
08	364	N	364	-0-	-0-	-0-	364	2			Y	-0-					57
09	360	N	356	-0-	-4	-0-	356	2			Y	-0-					57
10	377	N	377	-0-	-0-	-0-	377	2			Y	-0-					57
*11	366	N	366	-0-	-0-	-0-	366	2			Y	-0-					57

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0-	-0-	304	3	6	9	Y	5	5	1			-0-
07	465	N	433	-0-	-32	-0-	426	3	7	9	Y	6	6	1			-0-
08	620	N	546	-0-	-74	-0-	539	3	7	9	Y	6	6	1			-0-
09	478	N	478	-0-	-0-	-0-	472	3	6	9	Y	5	4	1			1
10	545	N	545	-0-	-0-	-0-	539	3	6	9	Y	5	6	1			-0-
11	540	N	250	-0-	-290	-0-	246	3	4	9	Y	4	4	1			-0-

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
07	844	N	844	-0-	-0-	-0-	844	3			Y	-0-					-0-
08	775	N	715	-0-	-60	-0-	715	3			Y	-0-					-0-
09	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					-0-
10	837	N	712	-0-	-125	-0-	712	3			Y	-0-					-0-
11	690	N	463	-0-	-227	-0-	463	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0-	-0-	351	3	18	9	Y	16	15	1			6
07	551	N	551	-0-	-0-	-0-	539	3	12	9	Y	11	13	1			4
08	668	N	668	-0-	-0-	-0-	656	3	12	9	Y	11	14	1			1
09	566	N	566	-0-	-0-	-0-	555	3	11	9	Y	10	8	1			3
10	558	N	370	-0-	-188	-0-	359	3	11	9	Y	10	11	1			2
11	630	N	311	-0-	-319	-0-	302	3	9	9	Y	8	8	1			2

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

06	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-
07	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					-0-
08	1147	N	823	-0-	-324	-0-	823	3			Y	-0-					-0-
09	660	N	552	-0-	-108	-0-	552	3			Y	-0-					-0-
10	651	N	410	-0-	-241	-0-	410	3			Y	-0-					-0-
11	810	N	373	-0-	-437	-0-	373	3			Y	-0-					-0-

HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

06	455	N	455	-0-	-0-	-0-	453	2	2	9	Y	2					21
07	434	N	410	-0-	-24	-0-	408	2	2	9	Y	2					23
08	431	N	431	-0-	-0-	-0-	430	2	1	9	Y	1					24
09	420	N	376	-0-	-44	-0-	375	2	1	9	Y	1					25
10	403	N	402	-0-	-1	-0-	401	2	1	9	Y	1					26
11	420	N	382	-0-	-38	-0-	381	2	1	9	Y	1					27

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

06	71	N	71	-0-	-0-	-0-	70	2	1	9	Y	1					17
07	56	N	56	-0-	-0-	-0-	55	2	1	9	Y	1					18
08	89	N	89	-0-	-0-	-0-	87	2	2	9	Y	2					20
09	77	N	77	-0-	-0-	-0-	76	2	1	9	Y	1					21
10	72	N	72	-0-	-0-	-0-	71	2	1	9	Y	1					22
*11	58	N	58	-0-	-0-	-0-	56	2	2	9	Y	2					24

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

06	757	N	757	-0-	-0-	-0-	754	2	3	9	Y	3					9
07	682	N	525	-0-	-157	-0-	522	2	3	9	Y	3					12
08	682	N	665	-0-	-17	-0-	663	2	2	9	Y	2					14
09	660	N	562	-0-	-98	-0-	560	2	2	9	Y	2					16
10	622	N	622	-0-	-0-	-0-	621	2	1	9	Y	1					17
11	630	N	622	-0-	-8	-0-	620	2	2	9	Y	2					19

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

06	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-
07	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
08	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-
09	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
10	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
11	270	N	222	-0-	-48	-0-	222	3			Y	-0-					-0-

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

06	570	N	218	-0-	-352	-0-	216	2	2	9	Y	2					24
07	620	N	620	-0-	-0-	-0-	619	2	1	9	Y	1					25
08	468	N	468	-0-	-0-	-0-	466	2	2	9	Y	2					27
09	396	N	396	-0-	-0-	-0-	395	2	1	9	Y	1					28
10	817	N	817	-0-	-0-	-0-	816	2	1	9	Y	1					29
11	450	N	449	-0-	-1	-0-	447	2	2	9	Y	2					31

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-	-2	-0-	26	2	2	9	Y	2					22
07	35	N	35	-0-	-0-	-0-	33	2	2	9	Y	2					24
08	46	N	46	-0-	-0-	-0-	45	2	1	9	Y	1					25
09	30	N	15	-0-	-15	-0-	15	2			Y	-0-					25
10	31	N	30	-0-	-1	-0-	28	2	2	9	Y	2					27
11	30	N	22	-0-	-8	-0-	19	2	3	9	Y	3					30

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

06	360	N	317	-0-	-43	-0-	315	2	2	9	Y	2					21
07	372	N	273	-0-	-99	-0-	271	2	2	9	Y	2					23
08	372	N	372	-0-	-0-	-0-	371	2	1	9	Y	1					24
09	330	N	263	-0-	-67	-0-	262	2	1	9	Y	1					25
10	480	N	480	-0-	-0-	-0-	479	2	1	9	Y	1					26
11	360	N	351	-0-	-9	-0-	350	2	1	9	Y	1					27

HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

06	360	N	235	-0-	-125	-0-	233	2	2	9	Y	2					10
07	372	N	184	-0-	-188	-0-	182	2	2	9	Y	2					12
08	310	N	290	-0-	-20	-0-	287	2	3	9	Y	3					15
09	240	N	222	-0-	-18	-0-	220	2	2	9	Y	2					17
10	291	N	291	-0-	-0-	-0-	289	2	2	9	Y	2					19
11	270	N	177	-0-	-93	-0-	173	2	4	9	Y	4	2	8			21

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

06	630	N	630	-0-	-0-	-0-	628	2	2	9	Y	2					7
07	602	N	602	-0-	-0-	-0-	599	2	3	9	Y	3					10
08	572	N	572	-0-	-0-	-0-	570	2	2	9	Y	2					12
09	600	N	586	-0-	-14	-0-	584	2	2	9	Y	2					14
10	589	N	579	-0-	-10	-0-	577	2	2	9	Y	2					16
11	540	N	475	-0-	-65	-0-	473	2	2	9	Y	2					18

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

06	824	N	824	-0-	-0-	-0-	822	2	2	9	Y	2					10
07	807	N	807	-0-	-0-	-0-	805	2	2	9	Y	2					12
08	759	N	759	-0-	-0-	-0-	756	2	3	9	Y	3					15
09	770	N	770	-0-	-0-	-0-	768	2	2	9	Y	2					17
10	775	N	761	-0-	-14	-0-	759	2	2	9	Y	2					19
11	720	N	657	-0-	-63	-0-	655	2	2	9	Y	2					21

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

06	367	N	367	-0-	-0-	-0-	365	2	2	9	Y	2					19
07	353	N	353	-0-	-0-	-0-	351	2	2	9	Y	2					21
08	341	N	323	-0-	-18	-0-	322	2	1	9	Y	1					22
09	360	N	349	-0-	-11	-0-	348	2	1	9	Y	1					23
10	386	N	386	-0-	-0-	-0-	385	2	1	9	Y	1					24
11	300	N	299	-0-	-1	-0-	298	2	1	9	Y	1					25

HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

06	2760	X	2642	-0-	-118	-0-	2642	3			Y	-0-					39
07	2978	X	2978	-0-	-0-	-0-	2978	3			Y	-0-					39
08	2325	X	2325	-0-	-0-	-0-	2325	3			Y	-0-					39
09	1770	X	1584	-0-	-186	-0-	1583	3	1	9	Y	1					40
10	2166	N	2166	-0-	-0-	-0-	2166	3			Y	-0-					40
*11	2346	N	2346	-0-	-0-	-0-	2346	3			Y	-0-					40

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	442	-0-	-218	-0-	442	3			Y	-0-					-0-
07	620	N	593	-0-	-27	-0-	592	3	1	9	Y	1	1	8			-0-
08	620	N	618	-0-	-2	-0-	618	3			Y	-0-					-0-
09	763	N	763	-0-	-0-	-0-	762	3	1	9	Y	1	1	8			-0-
10	589	N	532	-0-	-57	-0-	532	3			Y	-0-					-0-
11	600	N	413	-0-	-187	-0-	411	3	2	9	Y	2	2	8			-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					165
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					165
08	376	N	376	-0-	-0-	-0-	376	3			N	-0-					165
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					165
10	544	N	544	-0-	-0-	-0-	544	3			N	-0-					165
*11	118	N	118	-0-	-0-	-0-	118	3			N	-0-					165

HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	704	N	704	-0-	-0-	-0-	695	3	9	9	Y	8					134
07	806	N	685	-0-	-121	-0-	679	3	6	9	Y	5					139
08	775	N	353	-0-	-422	-0-	351	3	2	9	Y	2					141
09	1074	N	1074	-0-	-0-	-0-	1068	3	6	9	Y	5					146
10	682	N	599	-0-	-83	-0-	575	3	24	9	Y	22					168
*11	535	N	535	-0-	-0-	-0-	516	3	19	9	Y	17					185

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0-	-0-	364	2	2	9	Y	2					23
07	353	N	353	-0-	-0-	-0-	351	2	2	9	Y	2					25
08	388	N	388	-0-	-0-	-0-	386	2	2	9	Y	2					27
09	362	N	362	-0-	-0-	-0-	361	2	1	9	Y	1					28
10	449	N	449	-0-	-0-	-0-	447	2	2	9	Y	2					30
*11	350	N	350	-0-	-0-	-0-	348	2	2	9	Y	2					32

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	168	-0-	-42	-0-	167	3	1	9	Y	1					41
07	248	N	136	-0-	-112	-0-	136	3			Y	-0-					41
08	248	N	103	-0-	-145	-0-	103	3			Y	-0-					41
09	180	N	131	-0-	-49	-0-	131	3			Y	-0-					41
10	124	N	71	-0-	-53	-0-	71	3			Y	-0-					41
11	90	N	61	-0-	-29	-0-	61	3			Y	-0-					41

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
07	341	N	324	-0-	-17	-0-	324	2			N	-0-					-0-
08	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
10	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
11	330	N	318	-0-	-12	-0-	318	2			N	-0-					-0-

THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
07	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
09	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-
10	155	N	112	-0-	-43	-0-	112	3			Y	-0-					-0-
*11	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	963	-0-	-57	-0-	963	3			N	-0-					-0-
07	1085	N	898	-0-	-187	-0-	886	3	12	9	N	11	7	1			4
08	1023	N	99	-0-	-924	-0-	87	3	12	9	N	11	11	1			4
09	960	N	55	-0-	-905	-0-	44	3	11	9	N	10	8	1			6
10	899	N	177	-0-	-722	-0-	167	3	10	9	N	9	11	1			4
*11	261	N	261	-0-	-0-	-0-	252	3	9	9	N	8	8	1			4

HENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

06	510	N	436	-0-	-74	-0-	410	3	26	9	Y	24					43
07	496	N	453	-0-	-43	-0-	425	3	28	9	Y	25	1	8			67
08	516	N	516	-0-	-0-	-0-	479	3	37	9	Y	34	1	8			100
09	450	N	450	-0-	-0-	-0-	418	3	32	9	Y	29	4	8			125
10	465	N	428	-0-	-37	-0-	404	3	24	9	Y	22					147
11	510	N	370	-0-	-140	-0-	366	3	4	9	Y	4	3	8			148

THP OPERATING LLC 857147
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
*10	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

06	762	N	762	-0-	-0-	-0-	162	1	600	3	N	-0-					-0-
07	626	N	626	-0-	-0-	-0-	126	1	500	3	N	-0-					-0-
08	616	N	616	-0-	-0-	-0-	140	1	476	3	N	-0-					-0-
09	510	N	298	-0-	-212	-0-	68	1	230	3	N	-0-					-0-
10	527	N	336	-0-	-191	-0-	90	1	246	3	N	-0-					-0-
11	510	N	491	-0-	-19	-0-	111	1	380	3	N	-0-					-0-

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

06	1040	N	1040	-0-	-0-	-0-	222	1	818	3	N	-0-					-0-
07	620	N	471	-0-	-149	-0-	95	1	376	3	N	-0-					-0-
08	527	N	422	-0-	-105	-0-	96	1	326	3	N	-0-					-0-
09	600	N	321	-0-	-279	-0-	73	1	248	3	N	-0-					-0-
10	465	N	381	-0-	-84	-0-	102	1	279	3	N	-0-					-0-
11	420	N	395	-0-	-25	-0-	90	1	305	3	N	-0-					-0-

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585

HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	554	N	554	-0-	-0-	-0-	118	1	436	3	N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	79	1	314	3	N	-0-					-0-
08	426	N	426	-0-	-0-	-0-	97	1	329	3	N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	91	1	308	3	N	-0-					-0-
10	430	N	430	-0-	-0-	-0-	115	1	315	3	N	-0-					-0-
11	300	N	230	-0-	-70	-0-	53	1	177	3	N	-0-					-0-

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	140	-0-	-10	-0-	30	1	110	3	N	-0-					-0-
07	465	N	66	-0-	-399	-0-	13	1	53	3	N	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	96	1	328	3	N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	58	1	159	3	N	-0-					-0-
*11	111	N	111	-0-	-0-	-0-	25	1	86	3	N	-0-					-0-

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	970	N	970	-0-	-0-	-0-	208	1	762	3	N	-0-					-0-
07	682	N	612	-0-	-70	-0-	124	1	488	3	N	-0-					-0-
08	532	N	532	-0-	-0-	-0-	121	1	411	3	N	-0-					-0-
09	750	N	482	-0-	-268	-0-	110	1	372	3	N	-0-					-0-
10	620	N	279	-0-	-341	-0-	74	1	205	3	N	-0-					-0-
*11	568	N	568	-0-	-0-	-0-	129	1	439	3	N	-0-					-0-

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	554	N	554	-0-	-0-	-0-	118	1	436	3	N	-0-					-0-
07	372	N	219	-0-	-153	-0-	44	1	175	3	N	-0-					-0-
08	341	N	160	-0-	-181	-0-	37	1	123	3	N	-0-					-0-
09	360	N	114	-0-	-246	-0-	26	1	88	3	N	-0-					-0-
10	217	N	84	-0-	-133	-0-	23	1	61	3	N	-0-					-0-
*11	316	N	316	-0-	-0-	-0-	72	1	244	3	N	-0-					-0-

HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	14	1	54	3	N	-0-					-0-
07	186	N	49	-0-	-137	-0-	10	1	39	3	N	-0-					-0-
08	186	N	53	-0-	-133	-0-	12	1	41	3	N	-0-					-0-
09	60	N	26	-0-	-34	-0-	6	1	20	3	N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	42	1	143	3	N	-0-					-0-
10	109	N	109	-0-	-0-	-0-	29	1	80	3	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VANGUARD OPERATING, LLC //CONT.// 881585
HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1250	N	1250	-0-	-0-	-0-	268	1	982	3	N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	98	1	387	3	N	-0-					-0-
08	496	N	373	-0-	-123	-0-	85	1	288	3	N	-0-					-0-
09	480	N	247	-0-	-233	-0-	56	1	191	3	N	-0-					-0-
10	496	N	367	-0-	-129	-0-	98	1	269	3	N	-0-					-0-
*11	398	N	398	-0-	-0-	-0-	90	1	308	3	N	-0-					-0-

HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	107	-0-	-13	-0-	107	2			N	-0-					-0-
07	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
08	124	N	103	-0-	-21	-0-	103	2			N	-0-					-0-
09	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
10	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
*11	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
07	682	N	533	-0-	-149	-0-	533	2			N	-0-					-0-
08	651	N	645	-0-	-6	-0-	645	2			N	-0-					-0-
09	630	N	527	-0-	-103	-0-	527	2			N	-0-					-0-
10	609	N	609	-0-	-0-	-0-	609	2			N	-0-					-0-
11	630	N	466	-0-	-164	-0-	466	2			N	-0-					-0-

HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-
07	930	N	929	-0-	-1	-0-	929	2			N	-0-					-0-
08	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
09	900	N	852	-0-	-48	-0-	852	2			N	-0-					-0-
10	930	N	860	-0-	-70	-0-	860	2			N	-0-					-0-
11	870	N	714	-0-	-156	-0-	714	2			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
07	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
08	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
09	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
10	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
*11	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	196	-0-	-104	-0-	196	2			N	-0-					-0-
07	310	N	221	-0-	-89	-0-	221	2			N	-0-					-0-
08	279	N	184	-0-	-95	-0-	184	2			N	-0-					-0-
09	210	N	160	-0-	-50	-0-	160	2			N	-0-					-0-
10	217	N	160	-0-	-57	-0-	160	2			N	-0-					-0-
11	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
07	310	N	200	-0-	-110	-0-	200	3			Y	-0-					-0-
08	310	N	284	-0-	-26	-0-	284	3			Y	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	3			Y	-0-					-0-
10	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
11	270	N	241	-0-	-29	-0-	241	3			Y	-0-					-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
08	62	N	10	-0-	-52	-0-	10	3			N	-0-					-0-
09	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	66	-0-	-144	-0-	66	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	217	N	29	-0-	-188	-0-	29	3			N	-0-					-0-
09	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
08	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
10	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
11	180	N	98	-0-	-82	-0-	98	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
07	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					-0-
08	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
09	663	N	663	-0-	-0-	-0-	663	3			Y	-0-					-0-
10	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-
*11	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

06	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					-0-
07	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					-0-
08	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					-0-
09	628	N	628	-0-	-0-	-0-	628	3			Y	-0-					-0-
10	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-
11	510	N	412	-0-	-98	-0-	412	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

06	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	3			Y	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
*11	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

06	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
07	372	N	246	-0-	-126	-0-	246	3			Y	-0-					-0-
08	403	N	258	-0-	-145	-0-	258	3			Y	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
10	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
11	240	N	104	-0-	-136	-0-	104	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

06	180	N	152	-0-	-28	-0-	152	3			Y	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			Y	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			Y	-0-					-0-
09	150	N	142	-0-	-8	-0-	142	3			Y	-0-					-0-
10	155	N	33	-0-	-122	-0-	33	3			Y	-0-					-0-
11	180	N	82	-0-	-98	-0-	82	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	207					Y	-0-					-0-
11	14B2 EXT		43	-0-	43	250	43	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	166	-0-	-14	-0-	166	3			Y	-0-					-0-
07	124	N	80	-0-	-44	-0-	80	3			Y	-0-					-0-
08	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
09	180	N	63	-0-	-117	-0-	63	3			Y	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
*11	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

06	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
11	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-

LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

06	270	N	191	-0-	-79	-0-	191	3			Y	-0-					-0-
07	279	N	241	-0-	-38	-0-	241	3			Y	-0-					-0-
08	248	N	217	-0-	-31	-0-	217	3			Y	-0-					-0-
09	180	N	163	-0-	-17	-0-	163	3			Y	-0-					-0-
10	248	N	172	-0-	-76	-0-	172	3			Y	-0-					-0-
11	210	N	105	-0-	-105	-0-	105	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

06	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
07	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
08	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			Y	-0-					-0-
10	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-
11	210	N	201	-0-	-9	-0-	201	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

06	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
08	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
11	180	N	80	-0-	-100	-0-	80	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		5	-0-	5	5	5	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

06	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
07	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
08	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
09	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
10	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
*11	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					-0-
07	620	N	555	-0-	-65	-0-	555	3			Y	-0-					-0-
08	775	N	529	-0-	-246	-0-	529	3			Y	-0-					-0-
09	600	N	441	-0-	-159	-0-	441	3			Y	-0-					-0-
10	558	N	538	-0-	-20	-0-	538	3			Y	-0-					-0-
*11	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					-0-
07	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					-0-
08	682	N	465	-0-	-217	-0-	465	3			Y	-0-					-0-
09	810	N	51	-0-	-759	-0-	51	3			Y	-0-					-0-
10	775	N	277	-0-	-498	-0-	277	3			Y	-0-					-0-
*11	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-

CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3320	X	3320	-0-	-0-	-0-	3320	3			Y	-0-					-0-
07	3332	X	3332	-0-	-0-	-0-	3263	3	69	9	Y	63	63	1			-0-
08	3168	X	3168	-0-	-0-	-0-	3110	3	58	9	Y	53	53	1			-0-
09	3300	X	2667	-0-	-633	-0-	2667	3			Y	-0-					-0-
10	3410	X	2805	-0-	-605	-0-	2805	3			Y	-0-					-0-
11	3300	X	2782	-0-	-518	-0-	2680	3	102	9	Y	93	93	1			-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
08	310	N	236	-0-	-74	-0-	236	3			Y	-0-					-0-
09	240	N	189	-0-	-51	-0-	189	3			Y	-0-					-0-
10	279	N	239	-0-	-40	-0-	239	3			Y	-0-					-0-
11	240	N	198	-0-	-42	-0-	198	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	500	-0-	-40	-0-	500	3			Y	-0-					-0-
07	527	N	492	-0-	-35	-0-	492	3			Y	-0-					-0-
08	465	N	427	-0-	-38	-0-	427	3			Y	-0-					-0-
09	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
10	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					-0-
*11	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					-0-

BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	71	-0-	-19	-0-	71	3			Y	-0-					-0-
07	93	N	89	-0-	-4	-0-	89	3			Y	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
09	60	N	32	-0-	-28	-0-	32	3			Y	-0-					-0-
10	93	N	45	-0-	-48	-0-	45	3			Y	-0-					-0-
11	90	N	50	-0-	-40	-0-	50	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	3			Y	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			Y	-0-					-0-
10	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
*11	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

06	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
07	217	N	157	-0-	-60	-0-	157	3			Y	-0-					-0-
08	217	N	65	-0-	-152	-0-	65	3			Y	-0-					-0-
09	210	N	35	-0-	-175	-0-	35	3			Y	-0-					-0-
10	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
*11	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

06	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					-0-
07	496	N	390	-0-	-106	-0-	390	3			Y	-0-					-0-
08	496	N	492	-0-	-4	-0-	492	3			Y	-0-					-0-
09	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
10	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-
11	480	N	388	-0-	-92	-0-	388	3			Y	-0-					-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

06	120	N	94	-0-	-26	-0-	94	3			Y	-0-					-0-
07	124	N	97	-0-	-27	-0-	97	3			Y	-0-					-0-
08	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
09	90	N	53	-0-	-37	-0-	53	3			Y	-0-					-0-
10	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
11	150	N	58	-0-	-92	-0-	58	3			Y	-0-					-0-

UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

06	120	N	105	-0-	-15	-0-	105	3			Y	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	3			Y	-0-					-0-
08	124	N	115	-0-	-9	-0-	115	3			Y	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			Y	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
11	120	N	119	-0-	-1	-0-	119	3			Y	-0-					-0-

BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

06	90	N	75	-0-	-15	-0-	75	3			Y	-0-					-0-
07	93	N	71	-0-	-22	-0-	71	3			Y	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	3			Y	-0-					-0-
09	90	N	70	-0-	-20	-0-	70	3			Y	-0-					-0-
10	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
*11	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

06	390	N	323	-0-	-67	-0-	323	3			Y	-0-					-0-
07	403	N	362	-0-	-41	-0-	362	3			Y	-0-					-0-
08	403	N	339	-0-	-64	-0-	339	3			Y	-0-					-0-
09	330	N	300	-0-	-30	-0-	300	3			Y	-0-					-0-
10	372	N	217	-0-	-155	-0-	217	3			Y	-0-					-0-
11	330	N	185	-0-	-145	-0-	185	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	286	-0-	-14	-0-	286	3			Y	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	3			Y	-0-					-0-
08	341	N	281	-0-	-60	-0-	281	3			Y	-0-					-0-
09	300	N	101	-0-	-199	-0-	101	3			Y	-0-					-0-
10	279	N	111	-0-	-168	-0-	111	3			Y	-0-					-0-
11	270	N	158	-0-	-112	-0-	158	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
07	124	N	102	-0-	-22	-0-	102	3			Y	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	3			Y	-0-					-0-
10	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
11	120	N	94	-0-	-26	-0-	94	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
07	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
10	217	N	211	-0-	-6	-0-	211	3			Y	-0-					-0-
11	210	N	197	-0-	-13	-0-	197	3			Y	-0-					-0-

DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1067	N	1067	-0-	-0-	-0-	1067	3			Y	-0-					-0-
07	987	N	987	-0-	-0-	-0-	987	3			Y	-0-					-0-
08	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-
09	1050	N	744	-0-	-306	-0-	744	3			Y	-0-					-0-
10	992	N	751	-0-	-241	-0-	751	3			Y	-0-					-0-
*11	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	129	-0-	-21	-0-	129	3			Y	-0-					-0-
07	155	N	117	-0-	-38	-0-	117	3			Y	-0-					-0-
08	155	N	130	-0-	-25	-0-	130	3			Y	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			Y	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	279	-0-	-21	-0-	279	3			Y	-0-					-0-
07	310	N	248	-0-	-62	-0-	248	3			Y	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
09	270	N	204	-0-	-66	-0-	204	3			Y	-0-					-0-
10	248	N	223	-0-	-25	-0-	223	3			Y	-0-					-0-
11	240	N	175	-0-	-65	-0-	175	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
08	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
*11	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

06	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
10	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
11	270	N	230	-0-	-40	-0-	230	3			Y	-0-					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

06	778	N	778	-0-	-0-	-0-	778	3			Y	-0-					-0-
07	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					-0-
08	713	N	710	-0-	-3	-0-	710	3			Y	-0-					-0-
09	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					-0-
10	713	N	542	-0-	-171	-0-	542	3			Y	-0-					-0-
11	690	N	564	-0-	-126	-0-	564	3			Y	-0-					-0-

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

06	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
08	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
09	360	N	331	-0-	-29	-0-	331	3			Y	-0-					-0-
10	372	N	358	-0-	-14	-0-	358	3			Y	-0-					-0-
11	360	N	353	-0-	-7	-0-	353	3			Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

06	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
07	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
09	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
10	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
*11	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

06	480	N	381	-0-	-99	-0-	381	3			Y	-0-					-0-
07	496	N	339	-0-	-157	-0-	339	3			Y	-0-					-0-
08	496	N	483	-0-	-13	-0-	483	3			Y	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-
10	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
11	480	N	428	-0-	-52	-0-	428	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

06	450	N	270	-0-	-180	-0-	270	3			Y	-0-					-0-
07	775	N	179	-0-	-596	-0-	179	3			Y	-0-					-0-
08	775	N	186	-0-	-589	-0-	186	3			Y	-0-					-0-
09	270	N	168	-0-	-102	-0-	168	3			Y	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
11	180	N	2	-0-	-178	-0-	2	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

06	330	N	288	-0-	-42	-0-	288	3			Y	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
08	341	N	256	-0-	-85	-0-	256	3			Y	-0-					-0-
09	300	N	212	-0-	-88	-0-	212	3			Y	-0-					-0-
10	341	N	218	-0-	-123	-0-	218	3			Y	-0-					-0-
11	240	N	153	-0-	-87	-0-	153	3			Y	-0-					-0-

BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

06	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
08	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
09	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					-0-
10	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
*11	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

06	809	N	809	-0-	-0-	-0-	809	3			Y	-0-					-0-
07	706	N	706	-0-	-0-	-0-	706	3			Y	-0-					-0-
08	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					-0-
09	690	N	576	-0-	-114	-0-	576	3			Y	-0-					-0-
10	713	N	525	-0-	-188	-0-	525	3			Y	-0-					-0-
*11	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

06	270	N	156	-0-	-114	-0-	156	3			Y	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
10	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
11	270	N	231	-0-	-39	-0-	231	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
09	150	N	127	-0-	-23	-0-	127	3			Y	-0-					-0-
10	155	N	120	-0-	-35	-0-	120	3			Y	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
*11	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-

BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2462	N	2462	-0-	-0-	-0-	2462	3			Y	-0-					-0-
07	2464	N	2464	-0-	-0-	-0-	2464	3			Y	-0-					-0-
08	2314	N	2314	-0-	-0-	-0-	2314	3			Y	-0-					-0-
09	2310	N	2083	-0-	-227	-0-	2083	3			Y	-0-					-0-
10	2387	N	2238	-0-	-149	-0-	2238	3			Y	-0-					-0-
11	2250	N	2217	-0-	-33	-0-	2217	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			Y	-0-					-0-
08	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
10	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
11	90	N	68	-0-	-22	-0-	68	3			Y	-0-					-0-

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
07	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
08	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
10	434	N	380	-0-	-54	-0-	380	3			Y	-0-					-0-
11	420	N	314	-0-	-106	-0-	314	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2347	N	2347	-0-	-0-	-0-	2347	3			Y	-0-					-0-
07	2233	N	2233	-0-	-0-	-0-	2233	3			Y	-0-					-0-
08	2007	N	2007	-0-	-0-	-0-	2007	3			Y	-0-					-0-
09	2340	N	1628	-0-	-712	-0-	1628	3			Y	-0-					-0-
10	2232	N	2027	-0-	-205	-0-	2027	3			Y	-0-					-0-
*11	2131	N	2131	-0-	-0-	-0-	2131	3			Y	-0-					-0-

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	276	-0-	-24	-0-	276	3			Y	-0-					-0-
07	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
10	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
11	300	N	263	-0-	-37	-0-	263	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	221	-0-	-19	-0-	221	3			Y	-0-					-0-
07	310	N	258	-0-	-52	-0-	258	3			Y	-0-					-0-
08	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
10	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
11	300	N	250	-0-	-50	-0-	250	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	3			Y	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
11	180	N	176	-0-	-4	-0-	176	3			Y	-0-					-0-

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	14					Y	-0-					-0-
08	14B2 EXT		7	-0-	7	21	7	3			Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	21					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	21					Y	-0-					-0-
*11	21	X	-0-	-0-	-21	-0-					Y	-0-					-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
*11	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-
07	775	N	623	-0-	-152	-0-	623	3			Y	-0-					-0-
08	775	N	596	-0-	-179	-0-	596	3			Y	-0-					-0-
09	690	N	673	-0-	-17	-0-	673	3			Y	-0-					-0-
10	620	N	562	-0-	-58	-0-	562	3			Y	-0-					-0-
11	570	N	405	-0-	-165	-0-	405	3			Y	-0-					-0-

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	137	-0-	-43	-0-	137	3			Y	-0-					-0-
07	186	N	129	-0-	-57	-0-	129	3			Y	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
09	150	N	123	-0-	-27	-0-	123	3			Y	-0-					-0-
10	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					-0-
11	180	N	153	-0-	-27	-0-	153	3			Y	-0-					-0-

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	3			Y	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
10	248	N	177	-0-	-71	-0-	177	3			Y	-0-					-0-
11	240	N	146	-0-	-94	-0-	146	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
07	279	N	269	-0-	-10	-0-	269	3			Y	-0-					-0-
08	279	N	230	-0-	-49	-0-	230	3			Y	-0-					-0-
09	240	N	131	-0-	-109	-0-	131	3			Y	-0-					-0-
10	279	N	95	-0-	-184	-0-	95	3			Y	-0-					-0-
*11	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
07	155	N	115	-0-	-40	-0-	115	3			Y	-0-					-0-
08	155	N	85	-0-	-70	-0-	85	3			Y	-0-					-0-
09	150	N	109	-0-	-41	-0-	109	3			Y	-0-					-0-
10	124	N	92	-0-	-32	-0-	92	3			Y	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
07	217	N	200	-0-	-17	-0-	200	3			Y	-0-					-0-
08	217	N	178	-0-	-39	-0-	178	3			Y	-0-					-0-
09	210	N	156	-0-	-54	-0-	156	3			Y	-0-					-0-
10	186	N	157	-0-	-29	-0-	157	3			Y	-0-					-0-
11	180	N	151	-0-	-29	-0-	151	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-
07	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-
08	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	695	N	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
07	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-
09	630	N	410	-0-	-220	-0-	410	3			Y	-0-					-0-
10	620	N	517	-0-	-103	-0-	517	3			Y	-0-					-0-
*11	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					-0-

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
07	279	N	224	-0-	-55	-0-	224	3			Y	-0-					-0-
08	279	N	230	-0-	-49	-0-	230	3			Y	-0-					-0-
09	240	N	213	-0-	-27	-0-	213	3			Y	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
*11	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	3			Y	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
09	210	N	178	-0-	-32	-0-	178	3			Y	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	3			Y	-0-					-0-
*11	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	208	-0-	-152	-0-	208	3			Y	-0-					-0-
07	496	N	470	-0-	-26	-0-	470	3			Y	-0-					-0-
08	310	N	117	-0-	-193	-0-	117	3			Y	-0-					-0-
09	210	N	117	-0-	-93	-0-	117	3			Y	-0-					-0-
10	465	N	268	-0-	-197	-0-	268	3			Y	-0-					-0-
*11	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1176	N	1176	-0-	-0-	-0-	1176	3			Y	-0-					-0-
07	1711	N	1711	-0-	-0-	-0-	1711	3			Y	-0-					-0-
08	1428	N	1428	-0-	-0-	-0-	1428	3			Y	-0-					-0-
09	1515	N	1515	-0-	-0-	-0-	1515	3			Y	-0-					-0-
10	1797	N	1797	-0-	-0-	-0-	1797	3			Y	-0-					-0-
*11	1796	N	1796	-0-	-0-	-0-	1796	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	186					Y	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
07	155	N	88	-0-	-67	-0-	88	3			Y	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
10	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
*11	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	13	-0-	-17	-0-	13	3			Y	-0-					36
07	31	N	15	-0-	-16	-0-	15	3			Y	-0-					36
08	31	N	16	-0-	-15	-0-	16	3			Y	-0-	5	5			31
09	16	N	16	-0-	-0-	-0-	16	3			Y	-0-	5	5			26
10	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					26
11	30	N	26	-0-	-4	-0-	26	3			Y	-0-					26

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	417	-0-	-3	-0-	411	3	6	9	Y	5	38	1			15
07	427	N	427	-0-	-0-	-0-	425	3	2	9	Y	2					17
08	410	N	410	-0-	-0-	-0-	407	3	3	9	Y	3					20
09	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					20
10	396	N	396	-0-	-0-	-0-	394	3	2	9	Y	2					22
*11	365	N	365	-0-	-0-	-0-	364	3	1	9	Y	1					23

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	495	-0-	-15	-0-	495	3			Y	-0-	5	5			39
07	591	N	591	-0-	-0-	-0-	591	3			Y	-0-	5	5			34
08	476	N	476	-0-	-0-	-0-	476	3			Y	-0-	5	5			29
09	465	N	465	-0-	-0-	-0-	465	3			Y	-0-	5	5			24
10	447	N	447	-0-	-0-	-0-	447	3			Y	-0-	5	5			19
*11	388	N	388	-0-	-0-	-0-	388	3			Y	-0-	3	5			16

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					45
07	284	N	284	-0-	-0-	-0-	281	3	3	9	Y	3					48
08	327	N	327	-0-	-0-	-0-	323	3	4	9	Y	4					52
09	327	N	327	-0-	-0-	-0-	318	3	9	9	Y	8					60
10	248	N	242	-0-	-6	-0-	239	3	3	9	Y	3					63
*11	258	N	258	-0-	-0-	-0-	258	3			Y	-0-	51	1			12

BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	661	N	661	-0-	-0-	-0-	653	3	8	9	Y	7					32
07	651	N	535	-0-	-116	-0-	532	3	3	9	Y	3					35
08	620	N	590	-0-	-30	-0-	588	3	2	9	Y	2					37
09	660	N	502	-0-	-158	-0-	501	3	1	9	Y	1					38
10	610	N	610	-0-	-0-	-0-	599	3	11	9	Y	10					48
11	570	N	565	-0-	-5	-0-	557	3	8	9	Y	7					55

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	342	-0-	-18	-0-	342	3			Y	-0-					39
07	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					39
08	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					39
09	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					39
10	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					39
*11	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					39

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					16
07	248	N	241	-0-	-7	-0-	241	3			Y	-0-					16
08	232	N	232	-0-	-0-	-0-	232	3			Y	-0-	5	5			11
09	240	N	220	-0-	-20	-0-	220	3			Y	-0-	4	5			7
10	248	N	225	-0-	-23	-0-	225	3			Y	-0-					7
*11	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					7

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	332	-0-	-28	-0-	331	3	1	9	N	1					20
07	372	N	291	-0-	-81	-0-	290	3	1	9	N	1					21
08	360	N	360	-0-	-0-	-0-	359	3	1	9	N	1					22
09	330	N	330	-0-	-0-	-0-	330	3			N	-0-					22
10	326	N	326	-0-	-0-	-0-	322	3	4	9	N	4					26
11	360	N	313	-0-	-47	-0-	313	3			N	-0-					26

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-
07	1585	N	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-
08	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
09	1620	N	1044	-0-	-576	-0-	1044	3			N	-0-					-0-
10	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-					-0-
*11	1530	N	1530	-0-	-0-	-0-	1530	3			N	-0-					-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	170	-0-	-10	-0-	167	3	3	9	Y	3					34
07	186	N	160	-0-	-26	-0-	160	3			Y	-0-					34
08	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					34
09	180	N	170	-0-	-10	-0-	170	3			Y	-0-					34
10	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					34
11	180	N	170	-0-	-10	-0-	170	3			Y	-0-					34

BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					27
07	334	N	334	-0-	-0-	-0-	323	3	11	9	Y	10					37
08	343	N	343	-0-	-0-	-0-	341	3	2	9	Y	2					39
09	307	N	307	-0-	-0-	-0-	305	3	2	9	Y	2					41
10	341	N	333	-0-	-8	-0-	331	3	2	9	Y	2					43
11	330	N	324	-0-	-6	-0-	324	3			Y	-0-					43

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0-	-0-	280	3			Y	-0-	54	1			6
07	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					6
08	248	N	217	-0-	-31	-0-	217	3			Y	-0-	3	5			3
09	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					3
10	476	N	476	-0-	-0-	-0-	470	3	6	9	Y	5					8
*11	424	N	424	-0-	-0-	-0-	414	3	10	9	Y	9					17

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					25
07	496	N	470	-0-	-26	-0-	470	3			Y	-0-					25
08	496	N	456	-0-	-40	-0-	456	3			Y	-0-					25
09	480	N	460	-0-	-20	-0-	460	3			Y	-0-					25
10	465	N	431	-0-	-34	-0-	431	3			Y	-0-					25
11	450	N	393	-0-	-57	-0-	393	3			Y	-0-					25

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	226	-0-	-14	-0-	225	3	1	9	N	1					32
07	231	N	231	-0-	-0-	-0-	223	3	8	9	N	7					39
08	241	N	241	-0-	-0-	-0-	227	3	14	9	N	13					52
09	240	N	217	-0-	-23	-0-	209	3	8	9	N	7					59
10	217	N	217	-0-	-0-	-0-	211	3	6	9	N	5					64
11	240	N	197	-0-	-43	-0-	195	3	2	9	N	2					66

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0-	-0-	149	3	1	9	N	1					31
07	155	N	146	-0-	-9	-0-	145	3	1	9	N	1					32
08	156	N	156	-0-	-0-	-0-	156	3			N	-0-					32
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					32
10	161	N	161	-0-	-0-	-0-	161	3			N	-0-					32
11	150	N	147	-0-	-3	-0-	145	3	2	9	N	2					34

CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					12
07	124	N	106	-0-	-18	-0-	106	3			N	-0-					12
08	124	N	94	-0-	-30	-0-	93	3	1	9	N	1					13
09	120	N	39	-0-	-81	-0-	39	3			N	-0-					13
10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					13
*11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					13

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					13
07	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					13
08	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					13
09	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					13
10	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					13
11	120	N	104	-0-	-16	-0-	104	3			Y	-0-					13

BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	624	N	624	-0-	-0-	-0-	620	3	4	9	Y	4					36
07	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					36
08	570	N	570	-0-	-0-	-0-	569	3	1	9	Y	1					37
09	628	N	628	-0-	-0-	-0-	622	3	6	9	Y	5					42
10	540	N	540	-0-	-0-	-0-	538	3	2	9	Y	2					44
*11	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					44

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					37
07	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					37
08	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					37
09	210	N	181	-0-	-29	-0-	181	3			Y	-0-					37
10	217	N	172	-0-	-45	-0-	172	3			Y	-0-					37
11	210	N	201	-0-	-9	-0-	201	3			Y	-0-					37

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	347	-0-	-13	-0-	347	3			Y	-0-					8
07	372	N	370	-0-	-2	-0-	370	3			Y	-0-					8
08	372	N	370	-0-	-2	-0-	370	3			Y	-0-	5	5			3
09	360	N	354	-0-	-6	-0-	354	3			Y	-0-					3
10	372	N	359	-0-	-13	-0-	359	3			Y	-0-					3
11	360	N	345	-0-	-15	-0-	345	3			Y	-0-					3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					31
07	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					31
08	341	N	327	-0-	-14	-0-	327	3			Y	-0-	3	5			28
09	330	N	302	-0-	-28	-0-	302	3			Y	-0-					28
10	341	N	325	-0-	-16	-0-	325	3			Y	-0-					28
11	330	N	305	-0-	-25	-0-	305	3			Y	-0-					28

BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

06	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					45
07	124	N	123	-0-	-1	-0-	123	3			Y	-0-					45
08	124	N	123	-0-	-1	-0-	123	3			Y	-0-	5	5			40
09	120	N	115	-0-	-5	-0-	115	3			Y	-0-	5	5			35
10	124	N	118	-0-	-6	-0-	118	3			Y	-0-					35
11	120	N	119	-0-	-1	-0-	119	3			Y	-0-					35

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

06	602	N	602	-0-	-0-	-0-	599	3	3	9	Y	3					17
07	611	N	611	-0-	-0-	-0-	609	3	2	9	Y	2					19
08	604	N	604	-0-	-0-	-0-	596	3	8	9	Y	7					26
09	600	N	571	-0-	-29	-0-	570	3	1	9	Y	1					27
10	620	N	592	-0-	-28	-0-	590	3	2	9	Y	2					29
11	570	N	551	-0-	-19	-0-	543	3	8	9	Y	7					36

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

06	776	N	776	-0-	-0-	-0-	774	3	2	9	Y	2					17
07	812	N	812	-0-	-0-	-0-	812	3			Y	-0-					17
08	806	N	778	-0-	-28	-0-	776	3	2	9	Y	2					19
09	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					19
10	806	N	797	-0-	-9	-0-	793	3	4	9	Y	4					23
*11	769	N	769	-0-	-0-	-0-	765	3	4	9	Y	4					27

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

06	90	N	82	-0-	-8	-0-	82	3			Y	-0-					26
07	93	N	85	-0-	-8	-0-	85	3			Y	-0-					26
08	93	N	88	-0-	-5	-0-	88	3			Y	-0-					26
09	90	N	84	-0-	-6	-0-	84	3			Y	-0-					26
10	93	N	84	-0-	-9	-0-	84	3			Y	-0-					26
*11	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					26

BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

06	1020	N	1004	-0-	-16	-0-	1000	3	4	9	Y	4	64	1			6
07	1054	N	1033	-0-	-21	-0-	1029	3	4	9	Y	4					10
08	1054	N	1040	-0-	-14	-0-	1018	3	22	9	Y	20					30
09	1004	N	1004	-0-	-0-	-0-	991	3	13	9	Y	12					42
10	1023	N	989	-0-	-34	-0-	978	3	11	9	Y	10					52
11	1020	N	924	-0-	-96	-0-	914	3	10	9	Y	9					61

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

06	570	N	525	-0-	-45	-0-	525	3			Y	-0-					30
07	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					30
08	527	N	519	-0-	-8	-0-	519	3			Y	-0-					30
09	540	N	512	-0-	-28	-0-	511	3	1	9	Y	1					31
10	527	N	491	-0-	-36	-0-	491	3			Y	-0-					31
11	510	N	422	-0-	-88	-0-	419	3	3	9	Y	3					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6	-0-	114	3			Y	-0-					28
07	124	N	111	-0-	-13	-0-	111	3			Y	-0-					28
08	124	N	109	-0-	-15	-0-	109	3			Y	-0-					28
09	120	N	103	-0-	-17	-0-	102	3	1	9	Y	1					29
10	124	N	105	-0-	-19	-0-	105	3			Y	-0-					29
11	120	N	101	-0-	-19	-0-	101	3			Y	-0-					29

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	299	-0-	-31	-0-	299	3			Y	-0-					50
07	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					50
08	347	N	347	-0-	-0-	-0-	347	3			Y	-0-	5	5			45
09	328	N	328	-0-	-0-	-0-	328	3			Y	-0-	3	5			42
10	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					42
*11	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					42

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	246	-0-	-264	-0-	246	3			Y	-0-					38
07	305	N	305	-0-	-0-	-0-	299	3	6	9	Y	5					43
08	308	N	308	-0-	-0-	-0-	307	3	1	9	Y	1					44
09	286	N	286	-0-	-0-	-0-	269	3	17	9	Y	15					59
10	291	N	291	-0-	-0-	-0-	290	3	1	9	Y	1					60
*11	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					60

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					38
07	615	N	615	-0-	-0-	-0-	612	3	3	9	Y	3					41
08	603	N	603	-0-	-0-	-0-	601	3	2	9	Y	2					43
09	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					43
10	533	N	533	-0-	-0-	-0-	532	3	1	9	Y	1					44
*11	522	N	522	-0-	-0-	-0-	520	3	2	9	Y	2					46

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	389	-0-	-31	-0-	389	3			Y	-0-					2
07	414	N	414	-0-	-0-	-0-	407	3	7	9	Y	6					8
08	402	N	402	-0-	-0-	-0-	396	3	6	9	Y	5					13
09	389	N	389	-0-	-0-	-0-	388	3	1	9	Y	1					14
10	394	N	394	-0-	-0-	-0-	393	3	1	9	Y	1					15
*11	385	N	385	-0-	-0-	-0-	384	3	1	9	Y	1					16

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	187	-0-	-23	-0-	187	3			Y	-0-					39
07	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					39
08	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					39
09	180	N	175	-0-	-5	-0-	175	3			Y	-0-					39
10	186	N	179	-0-	-7	-0-	179	3			Y	-0-					39
11	180	N	167	-0-	-13	-0-	167	3			Y	-0-					39

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	466	-0-	-14	-0-	466	3			Y	-0-					32
07	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					32
08	496	N	477	-0-	-19	-0-	477	3			Y	-0-	2	5			30
09	505	N	505	-0-	-0-	-0-	502	3	3	9	Y	3					33
10	527	N	488	-0-	-39	-0-	486	3	2	9	Y	2					35
11	450	N	423	-0-	-27	-0-	421	3	2	9	Y	2					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	113	-0-	-7	-0-	113	3			Y	-0-					14
07	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					14
08	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					14
09	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					14
10	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					14
*11	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					14

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	N	517	-0-	-0-	-0-	500	3	17	9	Y	15	43	1			-0-
07	527	N	526	-0-	-1	-0-	515	3	11	9	Y	10					10
08	558	N	528	-0-	-30	-0-	521	3	7	9	Y	6					16
09	510	N	506	-0-	-4	-0-	502	3	4	9	Y	4					20
10	527	N	502	-0-	-25	-0-	500	3	2	9	Y	2					22
11	510	N	454	-0-	-56	-0-	453	3	1	9	Y	1					23

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0-	-0-	317	3	1	9	Y	1					20
07	315	N	315	-0-	-0-	-0-	314	3	1	9	Y	1					21
08	341	N	314	-0-	-27	-0-	313	3	1	9	Y	1					22
09	330	N	297	-0-	-33	-0-	297	3			Y	-0-					22
10	310	N	293	-0-	-17	-0-	293	3			Y	-0-					22
11	300	N	272	-0-	-28	-0-	272	3			Y	-0-					22

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					37
07	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					37
08	232	N	232	-0-	-0-	-0-	232	3			Y	-0-	1	5			36
09	240	N	222	-0-	-18	-0-	222	3			Y	-0-					36
10	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					36
*11	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					36

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	292	-0-	-98	-0-	292	3			Y	-0-					32
07	376	N	376	-0-	-0-	-0-	372	3	4	9	Y	4					36
08	372	N	298	-0-	-74	-0-	297	3	1	9	Y	1					37
09	344	N	344	-0-	-0-	-0-	342	3	2	9	Y	2					39
10	372	N	342	-0-	-30	-0-	339	3	3	9	Y	3					42
*11	348	N	348	-0-	-0-	-0-	346	3	2	9	Y	2					44

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					42
07	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					42
08	311	N	311	-0-	-0-	-0-	311	3			Y	-0-	4	5			38
09	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					38
10	310	N	307	-0-	-3	-0-	307	3			Y	-0-					38
11	300	N	292	-0-	-8	-0-	292	3			Y	-0-					38

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	351	N	351	-0-	-0-	-0-	350	3	1	9	Y	1					28
07	403	N	354	-0-	-49	-0-	354	3			Y	-0-					28
08	372	N	359	-0-	-13	-0-	359	3			Y	-0-					28
09	360	N	333	-0-	-27	-0-	333	3			Y	-0-					28
10	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					28
11	360	N	318	-0-	-42	-0-	318	3			Y	-0-					28

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					14
07	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					14
08	175	N	175	-0-	-0-	-0-	175	3			Y	-0-	5	5			9
09	177	N	177	-0-	-0-	-0-	177	3			Y	-0-	1	5			8
10	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					8
*11	183	N	183	-0-	-0-	-0-	179	3	4	9	Y	4					12

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	355	N	355	-0-	-0-	-0-	352	3	3	9	Y	3	58	1			6
07	444	N	444	-0-	-0-	-0-	442	3	2	9	Y	2					8
08	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					8
09	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					8
10	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					8
*11	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					8

BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	826	-0-	-74	-0-	824	3	2	9	Y	2					60
07	905	N	905	-0-	-0-	-0-	905	3			Y	-0-					60
08	966	N	966	-0-	-0-	-0-	963	3	3	9	Y	3					63
09	885	N	885	-0-	-0-	-0-	884	3	1	9	Y	1					64
10	868	N	868	-0-	-0-	-0-	864	3	4	9	Y	4					68
11	840	N	787	-0-	-53	-0-	781	3	6	9	Y	5					73

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	445	-0-	-35	-0-	444	3	1	9	Y	1	73	1			5
07	465	N	461	-0-	-4	-0-	459	3	2	9	Y	2					7
08	465	N	435	-0-	-30	-0-	433	3	2	9	Y	2					9
09	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					9
10	465	N	448	-0-	-17	-0-	445	3	3	9	Y	3					12
11	420	N	362	-0-	-58	-0-	362	3			Y	-0-					12

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	176	-0-	-4	-0-	176	3			Y	-0-					28
07	186	N	174	-0-	-12	-0-	174	3			Y	-0-					28
08	186	N	173	-0-	-13	-0-	173	3			Y	-0-	5	5			23
09	180	N	173	-0-	-7	-0-	173	3			Y	-0-	5	5			18
10	186	N	171	-0-	-15	-0-	171	3			Y	-0-	5	5			13
11	180	N	148	-0-	-32	-0-	148	3			Y	-0-	1	5			12

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					23
07	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					23
08	180	N	180	-0-	-0-	-0-	179	3	1	9	Y	1					24
09	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					24
10	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					24
*11	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					24

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	658	N	658	-0-	-0-	-0-	658	3			Y	-0-					35
07	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					35
08	666	N	666	-0-	-0-	-0-	666	3			Y	-0-					35
09	630	N	581	-0-	-49	-0-	581	3			Y	-0-					35
10	651	N	612	-0-	-39	-0-	612	3			Y	-0-					35
11	630	N	528	-0-	-102	-0-	528	3			Y	-0-					35

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	260	-0-	-10	-0-	260	3			Y	-0-	48	1			9
07	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					9
08	262	N	262	-0-	-0-	-0-	262	3			Y	-0-	3	5			6
09	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					6
10	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					6
11	240	N	227	-0-	-13	-0-	227	3			Y	-0-					6

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	37	-0-	-23	-0-	37	3			Y	-0-					9
07	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					9
08	56	N	56	-0-	-0-	-0-	53	3	3	9	Y	3					12
09	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					12
10	62	N	53	-0-	-9	-0-	53	3			Y	-0-					12
*11	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					12

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					8
07	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					8
08	91	N	91	-0-	-0-	-0-	91	3			Y	-0-	2	5			6
09	60	N	3	-0-	-57	-0-	3	3			Y	-0-					6
10	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					6
11	60	N	59	-0-	-1	-0-	59	3			Y	-0-					6

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					39
07	465	N	418	-0-	-47	-0-	418	3			Y	-0-	35	1	1	5	3
08	465	N	391	-0-	-74	-0-	391	3			Y	-0-					3
09	450	N	390	-0-	-60	-0-	390	3			Y	-0-					3
10	403	N	389	-0-	-14	-0-	389	3			Y	-0-					3
11	390	N	378	-0-	-12	-0-	378	3			Y	-0-					3

BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	748	-0-	-62	-0-	736	3	12	9	Y	11					31
07	775	N	751	-0-	-24	-0-	750	3	1	9	Y	1					32
08	806	N	694	-0-	-112	-0-	694	3			Y	-0-	1	5			31
09	750	N	639	-0-	-111	-0-	633	3	6	9	Y	5					36
10	744	N	686	-0-	-58	-0-	679	3	7	9	Y	6					42
11	660	N	658	-0-	-2	-0-	650	3	8	9	Y	7					49

CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	259	-0-	-11	-0-	259	3			N	-0-					33
07	279	N	272	-0-	-7	-0-	272	3			N	-0-					33
08	279	N	263	-0-	-16	-0-	263	3			N	-0-					33
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					33
10	279	N	266	-0-	-13	-0-	266	3			N	-0-					33
*11	248	N	248	-0-	-0-	-0-	248	3			N	-0-					33

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	219	-0-	-21	-0-	219	3			N	-0-					27
07	248	N	229	-0-	-19	-0-	229	3			N	-0-					27
08	225	N	225	-0-	-0-	-0-	225	3			N	-0-	2	5			25
09	210	N	207	-0-	-3	-0-	207	3			N	-0-					25
10	217	N	209	-0-	-8	-0-	209	3			N	-0-					25
11	210	N	199	-0-	-11	-0-	199	3			N	-0-					25

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					22
07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					22
08	372	N	293	-0-	-79	-0-	293	3			N	-0-					22
09	360	N	285	-0-	-75	-0-	285	3			N	-0-					22
10	372	N	270	-0-	-102	-0-	270	3			N	-0-					22
*11	312	N	312	-0-	-0-	-0-	312	3			N	-0-					22

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

06	420	N	389	-0-	-31	-0-	389	3			N	-0-					29
07	434	N	368	-0-	-66	-0-	368	3			N	-0-					29
08	403	N	398	-0-	-5	-0-	398	3			N	-0-	3	5			26
09	390	N	383	-0-	-7	-0-	383	3			N	-0-					26
10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					26
*11	443	N	443	-0-	-0-	-0-	443	3			N	-0-					26

CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

06	1320	N	1292	-0-	-28	-0-	1288	3	4	9	N	4					26
07	1333	N	1329	-0-	-4	-0-	1327	3	2	9	N	2					28
08	1333	N	1323	-0-	-10	-0-	1320	3	3	9	N	3					31
09	1290	N	1266	-0-	-24	-0-	1260	3	6	9	N	5					36
10	1333	N	1293	-0-	-40	-0-	1286	3	7	9	N	6					42
11	1290	N	1099	-0-	-191	-0-	1096	3	3	9	N	3					45

CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

06	600	N	495	-0-	-105	-0-	495	3			N	-0-					15
07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					15
08	568	N	568	-0-	-0-	-0-	568	3			N	-0-	1	5			14
09	536	N	536	-0-	-0-	-0-	536	3			N	-0-					14
10	589	N	533	-0-	-56	-0-	533	3			N	-0-					14
*11	551	N	551	-0-	-0-	-0-	550	3	1	9	N	1					15

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

06	330	N	325	-0-	-5	-0-	325	3			Y	-0-					19
07	345	N	345	-0-	-0-	-0-	344	3	1	9	Y	1					20
08	345	N	345	-0-	-0-	-0-	345	3			Y	-0-	5	5			15
09	305	N	305	-0-	-0-	-0-	304	3	1	9	Y	1					16
10	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					16
*11	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					16

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

06	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					13
07	496	N	472	-0-	-24	-0-	466	3	6	9	Y	5					18
08	522	N	522	-0-	-0-	-0-	516	3	6	9	Y	5					23
09	563	N	563	-0-	-0-	-0-	563	3			Y	-0-					23
10	566	N	566	-0-	-0-	-0-	558	3	8	9	Y	7					30
*11	513	N	513	-0-	-0-	-0-	511	3	2	9	Y	2					32

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

06	420	N	399	-0-	-21	-0-	399	3			Y	-0-					23
07	434	N	428	-0-	-6	-0-	425	3	3	9	Y	3					26
08	434	N	405	-0-	-29	-0-	403	3	2	9	Y	2					28
09	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					28
10	434	N	406	-0-	-28	-0-	404	3	2	9	Y	2					30
*11	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					23
07	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					23
08	194	N	194	-0-	-0-	-0-	194	3			Y	-0-	1	5			22
09	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					22
10	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					22
*11	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					22

BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					38
07	434	N	423	-0-	-11	-0-	423	3			Y	-0-					38
08	434	N	427	-0-	-7	-0-	427	3			Y	-0-	4	5			34
09	420	N	419	-0-	-1	-0-	418	3	1	9	Y	1					35
10	434	N	422	-0-	-12	-0-	421	3	1	9	Y	1					36
11	420	N	400	-0-	-20	-0-	398	3	2	9	Y	2					38

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	235	-0-	-5	-0-	235	3			Y	-0-					26
07	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					26
08	233	N	233	-0-	-0-	-0-	233	3			Y	-0-	5	5			21
09	228	N	228	-0-	-0-	-0-	228	3			Y	-0-	5	5			16
10	234	N	234	-0-	-0-	-0-	234	3			Y	-0-	5	5			11
*11	217	N	217	-0-	-0-	-0-	217	3			Y	-0-	5	5			6

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	598	-0-	-2	-0-	598	3			N	-0-	30	1	1	5	14
07	620	N	602	-0-	-18	-0-	602	3			N	-0-					14
08	623	N	623	-0-	-0-	-0-	623	3			N	-0-					14
09	615	N	615	-0-	-0-	-0-	615	3			N	-0-					14
10	624	N	624	-0-	-0-	-0-	624	3			N	-0-					14
*11	611	N	611	-0-	-0-	-0-	611	3			N	-0-					14

BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	81	-0-	-9	-0-	81	3			Y	-0-					41
07	62	N	30	-0-	-32	-0-	30	3			Y	-0-					41
08	82	N	82	-0-	-0-	-0-	82	3			Y	-0-	5	5			36
09	90	N	1	-0-	-89	-0-	1	3			Y	-0-	5	5			31
10	92	N	92	-0-	-0-	-0-	92	3			Y	-0-	5	5			26
11	90	N	71	-0-	-19	-0-	71	3			Y	-0-	3	5			23

CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	534	-0-	-96	-0-	534	3			N	-0-					35
07	620	N	523	-0-	-97	-0-	523	3			N	-0-					35
08	620	N	484	-0-	-136	-0-	484	3			N	-0-					35
09	540	N	324	-0-	-216	-0-	324	3			N	-0-					35
10	527	N	354	-0-	-173	-0-	354	3			N	-0-					35
11	480	N	372	-0-	-108	-0-	372	3			N	-0-					35

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	840	-0-	-0-	-0-	834	3	6	9	Y	5					72
07	690	N	690	-0-	-0-	-0-	668	3	22	9	Y	20					92
08	598	N	598	-0-	-0-	-0-	595	3	3	9	Y	3					95
09	600	N	581	-0-	-19	-0-	580	3	1	9	Y	1					96
10	620	N	600	-0-	-20	-0-	600	3			Y	-0-					96
11	570	N	564	-0-	-6	-0-	553	3	11	9	Y	10					106

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					52
07	558	N	498	-0-	-60	-0-	498	3			Y	-0-					52
08	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					52
09	510	N	451	-0-	-59	-0-	451	3			Y	-0-					52
10	496	N	489	-0-	-7	-0-	489	3			Y	-0-					52
11	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					52

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

06	399	N	399	-0-	-0-	-0-	399	3			N	-0-					20
07	433	N	433	-0-	-0-	-0-	425	3	8	9	N	7					27
08	404	N	404	-0-	-0-	-0-	402	3	2	9	N	2					29
09	390	N	298	-0-	-92	-0-	298	3			N	-0-					29
10	434	N	393	-0-	-41	-0-	393	3			N	-0-					29
11	390	N	260	-0-	-130	-0-	260	3			N	-0-					29

CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

06	300	N	256	-0-	-44	-0-	248	3	8	9	N	7					101
07	279	N	266	-0-	-13	-0-	257	3	9	9	N	8	93	1			16
08	288	N	288	-0-	-0-	-0-	287	3	1	9	N	1					17
09	270	N	254	-0-	-16	-0-	252	3	2	9	N	2					19
10	279	N	271	-0-	-8	-0-	263	3	8	9	N	7					26
11	270	N	246	-0-	-24	-0-	242	3	4	9	N	4					30

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

06	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					23
07	191	N	191	-0-	-0-	-0-	190	3	1	9	Y	1					24
08	155	N	151	-0-	-4	-0-	151	3			Y	-0-					24
09	151	N	151	-0-	-0-	-0-	149	3	2	9	Y	2					26
10	155	N	152	-0-	-3	-0-	152	3			Y	-0-					26
11	150	N	145	-0-	-5	-0-	144	3	1	9	Y	1					27

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

06	330	N	314	-0-	-16	-0-	314	3			Y	-0-	48	1	1	5	8
07	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					8
08	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					8
09	314	N	314	-0-	-0-	-0-	312	3	2	9	Y	2					10
10	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					10
*11	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					10

BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

06	540	N	510	-0-	-30	-0-	510	3			Y	-0-					33
07	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					33
08	561	N	561	-0-	-0-	-0-	561	3			Y	-0-	5	5			28
09	570	N	570	-0-	-0-	-0-	570	3			Y	-0-	5	5			23
10	620	N	545	-0-	-75	-0-	545	3			Y	-0-					23
11	540	N	539	-0-	-1	-0-	533	3	6	9	Y	5					28

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

06	570	N	539	-0-	-31	-0-	524	3	15	9	N	14					31
07	558	N	518	-0-	-40	-0-	506	3	12	9	N	11					42
08	537	N	537	-0-	-0-	-0-	528	3	9	9	N	8					50
09	540	N	523	-0-	-17	-0-	509	3	14	9	N	13					63
10	527	N	523	-0-	-4	-0-	513	3	10	9	N	9					72
*11	552	N	552	-0-	-0-	-0-	532	3	20	9	N	18	64	1			26

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0-	-0-	193	3			N	-0-					28
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					28
08	186	N	165	-0-	-21	-0-	165	3			N	-0-	4	5			24
09	180	N	155	-0-	-25	-0-	155	3			N	-0-					24
10	186	N	152	-0-	-34	-0-	152	3			N	-0-					24
*11	167	N	167	-0-	-0-	-0-	167	3			N	-0-					24

BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	172	-0-	-8	-0-	172	3			Y	-0-					19
07	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					19
08	186	N	168	-0-	-18	-0-	168	3			Y	-0-	5	5			14
09	180	N	173	-0-	-7	-0-	173	3			Y	-0-	5	5			9
10	186	N	170	-0-	-16	-0-	170	3			Y	-0-					9
*11	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					9

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	175	-0-	-5	-0-	175	3			Y	-0-					33
07	186	N	181	-0-	-5	-0-	181	3			Y	-0-					33
08	186	N	174	-0-	-12	-0-	174	3			Y	-0-					33
09	180	N	170	-0-	-10	-0-	170	3			Y	-0-					33
10	186	N	174	-0-	-12	-0-	174	3			Y	-0-					33
11	180	N	149	-0-	-31	-0-	149	3			Y	-0-					33

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	196	-0-	-14	-0-	196	3			Y	-0-					24
07	248	N	196	-0-	-52	-0-	196	3			Y	-0-					24
08	217	N	158	-0-	-59	-0-	158	3			Y	-0-					24
09	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					24
10	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					24
*11	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					24

HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	10	49	1			12
07	0	N	-0-	-0-	-0-	-0-					Y	10					22
08	0	N	-0-	-0-	-0-	-0-					Y	9					31
09	0	N	-0-	-0-	-0-	-0-					Y	15					46
10	0	N	-0-	-0-	-0-	-0-					Y	21					67
*11	0	N	-0-	-0-	-0-	-0-					Y	29	31	1			65

BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	813	-0-	-27	-0-	806	3	7	9	Y	6					45
07	848	N	848	-0-	-0-	-0-	841	3	7	9	Y	6					51
08	842	N	842	-0-	-0-	-0-	838	3	4	9	Y	4					55
09	814	N	814	-0-	-0-	-0-	812	3	2	9	Y	2					57
10	837	N	823	-0-	-14	-0-	822	3	1	9	Y	1					58
*11	810	N	775	-0-	-35	-0-	773	3	2	9	Y	2	60	1			-0-

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	531	-0-	-39	-0-	531	3			Y	-0-					107
07	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					107
08	651	N	599	-0-	-52	-0-	599	3			Y	-0-					107
09	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					107
10	620	N	586	-0-	-34	-0-	586	3			Y	-0-					107
11	570	N	569	-0-	-1	-0-	567	3	2	9	Y	2					109

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0-	-0-	282	3			Y	-0-	39	1	1	5	9
07	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					9
08	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					9
09	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					9
10	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					9
11	270	N	249	-0-	-21	-0-	249	3			Y	-0-					9

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					28
07	T. A.		14	-0-	14	14	14	3			Y	-0-					28
08	T. A.		3	-0-	3	17	3	3			Y	-0-					28
09	T. A.		3	-0-	3	20	3	3			Y	-0-					28
10	T. A.		2	-0-	2	22	2	3			Y	-0-					28
*11	74	X	52	-0-	-22	-0-	52	3			Y	-0-					28

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					21
07	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					21
08	124	N	8	-0-	-116	-0-	8	3			Y	-0-					21
09	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					21
10	62	N	33	-0-	-29	-0-	33	3			Y	-0-					21
*11	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					21

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	294	-0-	-66	-0-	294	3			Y	-0-					27
07	415	N	415	-0-	-0-	-0-	414	3	1	9	Y	1					28
08	424	N	424	-0-	-0-	-0-	420	3	4	9	Y	4					32
09	423	N	423	-0-	-0-	-0-	419	3	4	9	Y	4					36
10	422	N	422	-0-	-0-	-0-	420	3	2	9	Y	2					38
*11	396	N	396	-0-	-0-	-0-	393	3	3	9	Y	3					41

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					42
07	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					42
08	414	N	414	-0-	-0-	-0-	414	3			Y	-0-	5	5			37
09	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					37
10	388	N	388	-0-	-0-	-0-	387	3	1	9	Y	1					38
11	360	N	355	-0-	-5	-0-	351	3	4	9	Y	4					42

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	125	3	2	9	Y	2					32
07	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					32
08	145	N	145	-0-	-0-	-0-	142	3	3	9	Y	3					35
09	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					35
10	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					35
*11	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					35

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	-0-	212	3			Y	-0-	52	1	1	5	3
07	248	N	212	-0-	-36	-0-	212	3			Y	-0-					3
08	217	N	206	-0-	-11	-0-	206	3			Y	-0-					3
09	210	N	205	-0-	-5	-0-	205	3			Y	-0-					3
10	217	N	181	-0-	-36	-0-	181	3			Y	-0-					3
11	210	N	194	-0-	-16	-0-	194	3			Y	-0-					3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1284	N	1284	-0-	-0-	-0-	1278	3	6	9	Y	5	58	1			3
07	1331	N	1331	-0-	-0-	-0-	1320	3	11	9	Y	10					13
08	1214	N	1214	-0-	-0-	-0-	1206	3	8	9	Y	7					20
09	1260	N	1228	-0-	-32	-0-	1219	3	9	9	Y	8					28
10	1302	N	1181	-0-	-121	-0-	1173	3	8	9	Y	7					35
11	1170	N	1123	-0-	-47	-0-	1114	3	9	9	Y	8					43

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	396	-0-	-54	-0-	395	3	1	9	Y	1	47	1			3
07	441	N	441	-0-	-0-	-0-	431	3	10	9	Y	9					12
08	437	N	437	-0-	-0-	-0-	427	3	10	9	Y	9					21
09	419	N	419	-0-	-0-	-0-	412	3	7	9	Y	6					27
10	382	N	382	-0-	-0-	-0-	378	3	4	9	Y	4					31
*11	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					31

BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	76	-0-	-14	-0-	76	3			Y	-0-					72
07	93	N	90	-0-	-3	-0-	90	3			Y	-0-					72
08	93	N	81	-0-	-12	-0-	81	3			Y	-0-	5	5			67
09	90	N	50	-0-	-40	-0-	50	3			Y	-0-	1	5			66
10	93	N	10	-0-	-83	-0-	10	3			Y	-0-					66
11	90	N	50	-0-	-40	-0-	50	3			Y	-0-					66

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	934	N	934	-0-	-0-	-0-	931	3	3	9	N	3					19
07	961	N	933	-0-	-28	-0-	927	3	6	9	N	5					24
08	1018	N	1018	-0-	-0-	-0-	999	3	19	9	N	17					41
09	930	N	889	-0-	-41	-0-	880	3	9	9	N	8					49
10	930	N	897	-0-	-33	-0-	888	3	9	9	N	8					57
11	990	N	867	-0-	-123	-0-	867	3			N	-0-	48	1			9

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	267	N	267	-0-	-0-	-0-	227	3	40	9	N	36					88
07	278	N	278	-0-	-0-	-0-	234	3	44	9	N	40	80	1			48
08	273	N	273	-0-	-0-	-0-	230	3	43	9	N	39	61	1			26
09	262	N	262	-0-	-0-	-0-	217	3	45	9	N	41					67
10	269	N	269	-0-	-0-	-0-	217	3	52	9	N	47					114
11	240	N	240	-0-	-0-	-0-	204	3	36	9	N	33	79	1			68

CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	321	N	321	-0-	-0-	-0-	321	3			N	-0-					19
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					19
08	397	N	397	-0-	-0-	-0-	397	3			N	-0-	5	5			14
09	381	N	381	-0-	-0-	-0-	381	3			N	-0-	2	5			12
10	371	N	371	-0-	-0-	-0-	370	3	1	9	N	1					13
*11	348	N	348	-0-	-0-	-0-	345	3	3	9	N	3					16

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	122	-0-	-208	-0-	122	3			N	-0-					27
07	372	N	145	-0-	-227	-0-	145	3			N	-0-					27
08	155	N	132	-0-	-23	-0-	132	3			N	-0-	5	5			22
09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					22
10	207	N	207	-0-	-0-	-0-	207	3			N	-0-					22
*11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	685	N	685	-0-	-0-	-0-	685	3			N	-0-					13
07	682	N	672	-0-	-10	-0-	672	3			N	-0-					13
08	706	N	706	-0-	-0-	-0-	705	3	1	9	N	1					14
09	690	N	658	-0-	-32	-0-	658	3			N	-0-					14
10	682	N	672	-0-	-10	-0-	669	3	3	9	N	3					17
11	690	N	655	-0-	-35	-0-	634	3	21	9	N	19					36

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	819	-0-	-231	-0-	816	3	3	9	N	3					15
07	1023	N	983	-0-	-40	-0-	980	3	3	9	N	3					18
08	968	N	968	-0-	-0-	-0-	957	3	11	9	N	10					28
09	916	N	916	-0-	-0-	-0-	908	3	8	9	N	7					35
10	992	N	893	-0-	-99	-0-	885	3	8	9	N	7					42
11	930	N	833	-0-	-97	-0-	827	3	6	9	N	5					47

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	258	-0-	-42	-0-	258	3			N	-0-					12
07	279	N	279	-0-	-0-	-0-	277	3	2	9	N	2					14
08	279	N	261	-0-	-18	-0-	261	3			N	-0-					14
09	270	N	252	-0-	-18	-0-	252	3			N	-0-					14
10	279	N	254	-0-	-25	-0-	253	3	1	9	N	1					15
11	240	N	233	-0-	-7	-0-	233	3			N	-0-					15

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					120
07	0	N	-0-	-0-	-0-	-0-					Y	1					121
08	0	N	-0-	-0-	-0-	-0-					Y	6					127
09	0	N	-0-	-0-	-0-	-0-					Y	1					128
10	0	N	-0-	-0-	-0-	-0-					Y	6					134
*11	0	N	-0-	-0-	-0-	-0-					Y	6	51	1			89

ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
07	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
08	403	N	386	-0-	-17	-0-	386	3			Y	-0-					-0-
09	390	N	344	-0-	-46	-0-	344	3			Y	-0-					-0-
10	403	N	329	-0-	-74	-0-	329	3			Y	-0-					-0-
*11	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					13
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					13
08	124	N	109	-0-	-15	-0-	109	3			N	-0-					13
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					13
10	124	N	108	-0-	-16	-0-	108	3			N	-0-					13
11	120	N	100	-0-	-20	-0-	100	3			N	-0-					13

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	329	-0-	-1	-0-	329	3			N	-0-					16
07	341	N	321	-0-	-20	-0-	321	3			N	-0-					16
08	351	N	351	-0-	-0-	-0-	351	3			N	-0-					16
09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					16
10	310	N	300	-0-	-10	-0-	300	3			N	-0-					16
11	330	N	274	-0-	-56	-0-	274	3			N	-0-					16

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	435	-0-	-15	-0-	434	3	1	9	N	1					23
07	465	N	456	-0-	-9	-0-	453	3	3	9	N	3					26
08	465	N	452	-0-	-13	-0-	452	3			N	-0-					26
09	450	N	437	-0-	-13	-0-	437	3			N	-0-					26
10	465	N	447	-0-	-18	-0-	447	3			N	-0-					26
11	450	N	427	-0-	-23	-0-	426	3	1	9	N	1					27

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	624	-0-	-36	-0-	624	3			N	-0-					66
07	668	N	668	-0-	-0-	-0-	668	3			N	-0-					66
08	682	N	669	-0-	-13	-0-	669	3			N	-0-	5	5			61
09	640	N	640	-0-	-0-	-0-	637	3	3	9	N	3					64
10	682	N	576	-0-	-106	-0-	576	3			N	-0-					64
11	660	N	490	-0-	-170	-0-	489	3	1	9	N	1					65

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	348	-0-	-12	-0-	348	3			N	-0-					5
07	372	N	364	-0-	-8	-0-	363	3	1	9	N	1					6
08	372	N	360	-0-	-12	-0-	359	3	1	9	N	1					7
09	360	N	348	-0-	-12	-0-	348	3			N	-0-					7
10	372	N	356	-0-	-16	-0-	355	3	1	9	N	1					8
11	360	N	318	-0-	-42	-0-	317	3	1	9	N	1					9

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	697	-0-	-23	-0-	695	3	2	9	N	2	76	1			7
07	744	N	702	-0-	-42	-0-	696	3	6	9	N	5					12
08	713	N	693	-0-	-20	-0-	692	3	1	9	N	1					13
09	690	N	664	-0-	-26	-0-	662	3	2	9	N	2					15
10	713	N	676	-0-	-37	-0-	668	3	8	9	N	7					22
11	660	N	644	-0-	-16	-0-	638	3	6	9	N	5					27

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	606	N	606	-0-	-0-	-0-	598	3	8	9	N	7					43
07	633	N	633	-0-	-0-	-0-	626	3	7	9	N	6					49
08	636	N	636	-0-	-0-	-0-	629	3	7	9	N	6					55
09	609	N	609	-0-	-0-	-0-	607	3	2	9	N	2					57
10	620	N	574	-0-	-46	-0-	566	3	8	9	N	7					64
11	630	N	521	-0-	-109	-0-	518	3	3	9	N	3					67

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	452	-0-	-28	-0-	452	3			N	-0-	45	1			4
07	465	N	445	-0-	-20	-0-	443	3	2	9	N	2					6
08	465	N	446	-0-	-19	-0-	445	3	1	9	N	1					7
09	450	N	384	-0-	-66	-0-	384	3			N	-0-					7
10	434	N	423	-0-	-11	-0-	422	3	1	9	N	1					8
11	420	N	415	-0-	-5	-0-	411	3	4	9	N	4					12

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	N	73	-0-	-0-	-0-	73	3			N	-0-					3
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					3
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					3
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					3
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					3
*11	64	N	64	-0-	-0-	-0-	64	3			N	-0-					3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1773	-0-	-27	-0-	1765	3	8	9	N	7					15
07	1922	N	1894	-0-	-28	-0-	1887	3	7	9	N	6					21
08	1860	N	1842	-0-	-18	-0-	1824	3	18	9	N	16					37
09	1770	N	1753	-0-	-17	-0-	1743	3	10	9	N	9					46
10	1891	N	1418	-0-	-473	-0-	1403	3	15	9	N	14					60
11	1770	N	1636	-0-	-134	-0-	1625	3	11	9	N	10	61	1			9

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	339	-0-	-21	-0-	339	3			N	-0-	50	1	1	5	7
07	403	N	342	-0-	-61	-0-	342	3			N	-0-					7
08	372	N	348	-0-	-24	-0-	348	3			N	-0-					7
09	330	N	316	-0-	-14	-0-	316	3			N	-0-					7
10	341	N	320	-0-	-21	-0-	320	3			N	-0-					7
11	330	N	265	-0-	-65	-0-	265	3			N	-0-					7

BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	266	N	266	-0-	-0-	-0-	265	3	1	9	Y	1					35
07	301	N	301	-0-	-0-	-0-	298	3	3	9	Y	3					38
08	299	N	299	-0-	-0-	-0-	296	3	3	9	Y	3					41
09	259	N	259	-0-	-0-	-0-	258	3	1	9	Y	1					42
10	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					42
*11	267	N	267	-0-	-0-	-0-	266	3	1	9	Y	1					43

CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0-	-0-	371	3	6	9	N	5					14
07	376	N	376	-0-	-0-	-0-	373	3	3	9	N	3					17
08	386	N	386	-0-	-0-	-0-	382	3	4	9	N	4					21
09	390	N	368	-0-	-22	-0-	365	3	3	9	N	3					24
10	372	N	369	-0-	-3	-0-	366	3	3	9	N	3					27
11	360	N	359	-0-	-1	-0-	356	3	3	9	N	3					30

ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	367	-0-	-23	-0-	367	3			N	-0-					32
07	445	N	445	-0-	-0-	-0-	437	3	8	9	N	7					39
08	403	N	401	-0-	-2	-0-	401	3			N	-0-					39
09	383	N	383	-0-	-0-	-0-	380	3	3	9	N	3					42
10	434	N	370	-0-	-64	-0-	368	3	2	9	N	2					44
11	390	N	369	-0-	-21	-0-	365	3	4	9	N	4	30	1			18

J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	242	3	1	9	Y	1					35
07	279	N	274	-0-	-5	-0-	265	3	9	9	Y	8					43
08	279	N	271	-0-	-8	-0-	258	3	13	9	Y	12					55
09	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					55
10	279	N	240	-0-	-39	-0-	239	3	1	9	Y	1					56
11	270	N	236	-0-	-34	-0-	236	3			Y	-0-					56

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					53
07	326	N	326	-0-	-0-	-0-	315	3	11	9	Y	10					63
08	328	N	328	-0-	-0-	-0-	325	3	3	9	Y	3					66
09	360	N	315	-0-	-45	-0-	313	3	2	9	Y	2					68
10	341	N	319	-0-	-22	-0-	319	3			Y	-0-					68
11	330	N	284	-0-	-46	-0-	283	3	1	9	Y	1	56	1			13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	385	-0-	-5	-0-	384	3	1	9	N	1					44
07	434	N	402	-0-	-32	-0-	401	3	1	9	N	1	37	1			8
08	403	N	387	-0-	-16	-0-	385	3	2	9	N	2					10
09	390	N	348	-0-	-42	-0-	346	3	2	9	N	2					12
10	403	N	347	-0-	-56	-0-	345	3	2	9	N	2					14
11	360	N	335	-0-	-25	-0-	333	3	2	9	N	2					16

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	146	-0-	-4	-0-	146	3			Y	-0-					50
07	149	N	149	-0-	-0-	-0-	147	3	2	9	Y	2					52
08	146	N	146	-0-	-0-	-0-	145	3	1	9	Y	1					53
09	142	N	142	-0-	-0-	-0-	140	3	2	9	Y	2					55
10	135	N	135	-0-	-0-	-0-	132	3	3	9	Y	3					58
*11	130	N	130	-0-	-0-	-0-	127	3	3	9	Y	3					61

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	115	N	115	-0-	-0-	-0-	114	3	1	9	N	1					49
07	76	N	76	-0-	-0-	-0-	75	3	1	9	N	1					50
08	75	N	75	-0-	-0-	-0-	67	3	8	9	N	7					57
09	90	N	76	-0-	-14	-0-	75	3	1	9	N	1					58
10	74	N	74	-0-	-0-	-0-	73	3	1	9	N	1					59
*11	73	N	73	-0-	-0-	-0-	71	3	2	9	N	2					61

ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					20
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					20
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					20
09	150	N	133	-0-	-17	-0-	133	3			N	-0-					20
10	155	N	135	-0-	-20	-0-	135	3			N	-0-					20
*11	130	N	130	-0-	-0-	-0-	130	3			N	-0-					20

BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					50
07	434	N	365	-0-	-69	-0-	365	3			Y	-0-					50
08	465	N	359	-0-	-106	-0-	359	3			Y	-0-	5	5			45
09	420	N	271	-0-	-149	-0-	271	3			Y	-0-	5	5			40
10	372	N	286	-0-	-86	-0-	286	3			Y	-0-	4	5			36
11	360	N	234	-0-	-126	-0-	234	3			Y	-0-					36

J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	357	-0-	-3	-0-	357	3			Y	-0-					17
07	372	N	359	-0-	-13	-0-	357	3	2	9	Y	2					19
08	372	N	346	-0-	-26	-0-	346	3			Y	-0-					19
09	360	N	319	-0-	-41	-0-	319	3			Y	-0-					19
10	372	N	325	-0-	-47	-0-	325	3			Y	-0-					19
11	330	N	318	-0-	-12	-0-	317	3	1	9	Y	1					20

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	657	-0-	-3	-0-	657	3			Y	-0-	50	1	1	5	7
07	769	N	769	-0-	-0-	-0-	769	3			Y	-0-					7
08	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					7
09	660	N	591	-0-	-69	-0-	588	3	3	9	Y	3					10
10	682	N	664	-0-	-18	-0-	662	3	2	9	Y	2					12
11	660	N	620	-0-	-40	-0-	614	3	6	9	Y	5					17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	592	-0-	-38	-0-	592	3			N	-0-					46
07	620	N	618	-0-	-2	-0-	617	3	1	9	N	1	41	1			6
08	622	N	622	-0-	-0-	-0-	622	3			N	-0-					6
09	637	N	637	-0-	-0-	-0-	637	3			N	-0-					6
10	651	N	651	-0-	-0-	-0-	651	3			N	-0-					6
11	600	N	571	-0-	-29	-0-	571	3			N	-0-					6

CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

06	520	N	520	-0-	-0-	-0-	519	3	1	9	N	1					42
07	547	N	547	-0-	-0-	-0-	536	3	11	9	N	10	50	1			2
08	534	N	534	-0-	-0-	-0-	528	3	6	9	N	5					7
09	510	N	494	-0-	-16	-0-	493	3	1	9	N	1					8
10	558	N	511	-0-	-47	-0-	505	3	6	9	N	5					13
11	510	N	456	-0-	-54	-0-	456	3			N	-0-					13

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

06	227	N	227	-0-	-0-	-0-	226	3	1	9	N	1	36	1			13
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					13
08	217	N	216	-0-	-1	-0-	216	3			N	-0-	1	5			12
09	240	N	207	-0-	-33	-0-	207	3			N	-0-					12
10	217	N	195	-0-	-22	-0-	195	3			N	-0-					12
11	210	N	208	-0-	-2	-0-	207	3	1	9	N	1					13

CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

06	540	N	409	-0-	-131	-0-	408	3	1	9	N	1					23
07	558	N	398	-0-	-160	-0-	397	3	1	9	N	1					24
08	551	N	551	-0-	-0-	-0-	551	3			N	-0-					24
09	527	N	527	-0-	-0-	-0-	524	3	3	9	N	3					27
10	523	N	523	-0-	-0-	-0-	519	3	4	9	N	4					31
11	540	N	492	-0-	-48	-0-	491	3	1	9	N	1					32

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

06	60	N	49	-0-	-11	-0-	49	3			N	-0-					4
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					4
08	62	N	43	-0-	-19	-0-	43	3			N	-0-					4
09	60	N	44	-0-	-16	-0-	44	3			N	-0-					4
10	62	N	47	-0-	-15	-0-	47	3			N	-0-					4
*11	44	N	44	-0-	-0-	-0-	44	3			N	-0-					4

BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

06	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					35
07	341	N	309	-0-	-32	-0-	309	3			Y	-0-					35
08	372	N	354	-0-	-18	-0-	354	3			Y	-0-					35
09	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					35
10	310	N	291	-0-	-19	-0-	291	3			Y	-0-					35
11	330	N	281	-0-	-49	-0-	281	3			Y	-0-					35

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

06	330	N	318	-0-	-12	-0-	312	3	6	9	N	5					35
07	341	N	320	-0-	-21	-0-	319	3	1	9	N	1					36
08	341	N	316	-0-	-25	-0-	316	3			N	-0-					36
09	330	N	313	-0-	-17	-0-	304	3	9	9	N	8					44
10	312	N	312	-0-	-0-	-0-	308	3	4	9	N	4					48
11	300	N	297	-0-	-3	-0-	293	3	4	9	N	4	30	1			22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	265	-0-	-35	-0-	265	3			Y	-0-					31
07	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					31
08	247	N	247	-0-	-0-	-0-	247	3			Y	-0-	5	5			26
09	250	N	250	-0-	-0-	-0-	250	3			Y	-0-	3	5			23
10	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					23
*11	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					23

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

06	570	N	555	-0-	-15	-0-	551	3	4	9	N	4					49
07	558	N	521	-0-	-37	-0-	519	3	2	9	N	2					51
08	558	N	557	-0-	-1	-0-	555	3	2	9	N	2					53
09	570	N	525	-0-	-45	-0-	519	3	6	9	N	5					58
10	527	N	491	-0-	-36	-0-	488	3	3	9	N	3					61
11	540	N	467	-0-	-73	-0-	465	3	2	9	N	2	53	1			10

BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

06	630	N	537	-0-	-93	-0-	537	3			Y	-0-	41	1			7
07	608	N	608	-0-	-0-	-0-	606	3	2	9	Y	2					9
08	589	N	589	-0-	-0-	-0-	588	3	1	9	Y	1					10
09	551	N	551	-0-	-0-	-0-	544	3	7	9	Y	6					16
10	620	N	585	-0-	-35	-0-	582	3	3	9	Y	3					19
11	570	N	541	-0-	-29	-0-	539	3	2	9	Y	2					21

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

06	510	N	427	-0-	-83	-0-	427	3			N	-0-	54	1			5
07	527	N	424	-0-	-103	-0-	423	3	1	9	N	1					6
08	496	N	372	-0-	-124	-0-	371	3	1	9	N	1					7
09	470	N	470	-0-	-0-	-0-	470	3			N	-0-					7
10	479	N	479	-0-	-0-	-0-	479	3			N	-0-					7
*11	437	N	437	-0-	-0-	-0-	431	3	6	9	N	5					12

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

06	750	N	688	-0-	-62	-0-	681	3	7	9	N	6					34
07	751	N	751	-0-	-0-	-0-	736	3	15	9	N	14					48
08	744	N	740	-0-	-4	-0-	730	3	10	9	N	9					57
09	723	N	723	-0-	-0-	-0-	708	3	15	9	N	14					71
10	744	N	713	-0-	-31	-0-	696	3	17	9	N	15					86
11	720	N	642	-0-	-78	-0-	638	3	4	9	N	4	66	1			24

ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

06	990	N	972	-0-	-18	-0-	971	3	1	9	N	1					52
07	1023	N	977	-0-	-46	-0-	977	3			N	-0-					52
08	992	N	976	-0-	-16	-0-	974	3	2	9	N	2					54
09	963	N	963	-0-	-0-	-0-	963	3			N	-0-					54
10	992	N	990	-0-	-2	-0-	987	3	3	9	N	3					57
*11	943	N	943	-0-	-0-	-0-	942	3	1	9	N	1					58

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

06	150	N	138	-0-	-12	-0-	138	3			N	-0-					20
07	155	N	138	-0-	-17	-0-	138	3			N	-0-					20
08	155	N	132	-0-	-23	-0-	132	3			N	-0-					20
09	150	N	123	-0-	-27	-0-	123	3			N	-0-					20
10	124	N	122	-0-	-2	-0-	122	3			N	-0-					20
11	120	N	117	-0-	-3	-0-	117	3			N	-0-					20

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	675	N	675	-0-	-0-	-0-	669	3	6	9	N	5					15
07	705	N	705	-0-	-0-	-0-	699	3	6	9	N	5					20
08	690	N	690	-0-	-0-	-0-	684	3	6	9	N	5					25
09	690	N	672	-0-	-18	-0-	669	3	3	9	N	3					28
10	713	N	698	-0-	-15	-0-	685	3	13	9	N	12					40
11	660	N	637	-0-	-23	-0-	634	3	3	9	N	3	30	1			13

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	354	-0-	-36	-0-	354	3			N	-0-	44	1			8
07	372	N	350	-0-	-22	-0-	350	3			N	-0-					8
08	341	N	285	-0-	-56	-0-	285	3			N	-0-					8
09	360	N	352	-0-	-8	-0-	352	3			N	-0-					8
10	341	N	312	-0-	-29	-0-	311	3	1	9	N	1					9
*11	319	N	319	-0-	-0-	-0-	318	3	1	9	N	1					10

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	407	-0-	-43	-0-	407	3			N	-0-	56	1	1	5	1
07	441	N	441	-0-	-0-	-0-	433	3	8	9	N	7					8
08	434	N	415	-0-	-19	-0-	413	3	2	9	N	2					10
09	420	N	405	-0-	-15	-0-	405	3			N	-0-					10
10	434	N	412	-0-	-22	-0-	410	3	2	9	N	2					12
*11	397	N	397	-0-	-0-	-0-	389	3	8	9	N	7					19

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	556	-0-	-14	-0-	556	3			N	-0-	32	1			13
07	589	N	552	-0-	-37	-0-	552	3			N	-0-					13
08	589	N	563	-0-	-26	-0-	563	3			N	-0-	4	5			9
09	570	N	487	-0-	-83	-0-	487	3			N	-0-					9
10	558	N	518	-0-	-40	-0-	518	3			N	-0-					9
*11	551	N	551	-0-	-0-	-0-	547	3	4	9	N	4					13

ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	567	-0-	-3	-0-	566	3	1	9	N	1					22
07	558	N	555	-0-	-3	-0-	553	3	2	9	N	2					24
08	572	N	572	-0-	-0-	-0-	566	3	6	9	N	5					29
09	570	N	550	-0-	-20	-0-	543	3	7	9	N	6					35
10	568	N	568	-0-	-0-	-0-	564	3	4	9	N	4					39
*11	584	N	584	-0-	-0-	-0-	569	3	15	9	N	14					53

BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	509	N	509	-0-	-0-	-0-	489	3	20	9	Y	18					49
07	545	N	545	-0-	-0-	-0-	522	3	23	9	Y	21					70
08	496	N	490	-0-	-6	-0-	478	3	12	9	Y	11					81
09	516	N	516	-0-	-0-	-0-	499	3	17	9	Y	15					96
10	529	N	529	-0-	-0-	-0-	510	3	19	9	Y	17					113
11	480	N	460	-0-	-20	-0-	453	3	7	9	Y	6	102	1			17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	-0-	45	3			N	-0-					36
07	62	N	43	-0-	-19	-0-	43	3			N	-0-					36
08	62	N	50	-0-	-12	-0-	50	3			N	-0-	1	5			35
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					35
10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					35
11	60	N	48	-0-	-12	-0-	48	3			N	-0-					35

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

06	270	N	251	-0-	-19	-0-	251	3			N	-0-					13
07	271	N	271	-0-	-0-	-0-	271	3			N	-0-					13
08	380	N	380	-0-	-0-	-0-	377	3	3	9	N	3					16
09	365	N	365	-0-	-0-	-0-	361	3	4	9	N	4					20
10	340	N	340	-0-	-0-	-0-	337	3	3	9	N	3					23
11	360	N	277	-0-	-83	-0-	276	3	1	9	N	1					24

ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					28
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					28
08	217	N	216	-0-	-1	-0-	216	3			N	-0-					28
09	210	N	209	-0-	-1	-0-	209	3			N	-0-					28
10	217	N	214	-0-	-3	-0-	214	3			N	-0-					28
11	210	N	198	-0-	-12	-0-	198	3			N	-0-					28

CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

06	480	N	360	-0-	-120	-0-	359	3	1	9	N	1					42
07	465	N	312	-0-	-153	-0-	312	3			N	-0-					42
08	434	N	379	-0-	-55	-0-	379	3			N	-0-	5	5			37
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					37
10	411	N	411	-0-	-0-	-0-	409	3	2	9	N	2					39
*11	372	N	372	-0-	-0-	-0-	369	3	3	9	N	3					42

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

06	733	N	733	-0-	-0-	-0-	733	3			N	-0-					45
07	775	N	681	-0-	-94	-0-	681	3			N	-0-					45
08	772	N	772	-0-	-0-	-0-	772	3			N	-0-	3	5			42
09	780	N	780	-0-	-0-	-0-	774	3	6	9	N	5					47
10	682	N	675	-0-	-7	-0-	674	3	1	9	N	1					48
11	750	N	603	-0-	-147	-0-	596	3	7	9	N	6					54

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

06	360	N	332	-0-	-28	-0-	332	3			N	-0-	42	1	1	5	9
07	372	N	343	-0-	-29	-0-	343	3			N	-0-					9
08	341	N	308	-0-	-33	-0-	307	3	1	9	N	1					10
09	330	N	222	-0-	-108	-0-	222	3			N	-0-					10
10	341	N	246	-0-	-95	-0-	242	3	4	9	N	4					14
11	300	N	165	-0-	-135	-0-	165	3			N	-0-					14

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

06	570	N	488	-0-	-82	-0-	488	3			N	-0-					58
07	589	N	446	-0-	-143	-0-	446	3			N	-0-					58
08	558	N	405	-0-	-153	-0-	405	3			N	-0-	2	5			56
09	566	N	566	-0-	-0-	-0-	562	3	4	9	N	4					60
10	559	N	559	-0-	-0-	-0-	552	3	7	9	N	6					66
*11	511	N	511	-0-	-0-	-0-	507	3	4	9	N	4	56	1			14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	548	-0-	-172	-0-	548	3			Y	-0-					33
07	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					33
08	699	N	699	-0-	-0-	-0-	699	3			Y	-0-	5	5			28
09	676	N	676	-0-	-0-	-0-	676	3			Y	-0-	5	5			23
10	789	N	789	-0-	-0-	-0-	789	3			Y	-0-	5	5			18
*11	823	N	823	-0-	-0-	-0-	823	3			Y	-0-					18

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

06	330	N	330	-0-	-0-	-0-	329	3	1	9	N	1					37
07	361	N	361	-0-	-0-	-0-	361	3			N	-0-					37
08	285	N	285	-0-	-0-	-0-	284	3	1	9	N	1					38
09	330	N	314	-0-	-16	-0-	314	3			N	-0-					38
10	372	N	311	-0-	-61	-0-	311	3			N	-0-					38
11	270	N	266	-0-	-4	-0-	266	3			N	-0-					38

CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	5	5			12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	2	5			10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

06	210	N	195	-0-	-15	-0-	195	3			N	-0-	19	1			23
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					23
08	217	N	210	-0-	-7	-0-	210	3			N	-0-					23
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					23
10	310	N	224	-0-	-86	-0-	224	3			N	-0-					23
*11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					23

BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

06	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					5
07	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					5
08	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					5
09	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					5
10	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					5
*11	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					5

ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

06	750	N	745	-0-	-5	-0-	741	3	4	9	N	4					24
07	775	N	759	-0-	-16	-0-	753	3	6	9	N	5					29
08	775	N	741	-0-	-34	-0-	734	3	7	9	N	6					35
09	750	N	729	-0-	-21	-0-	725	3	4	9	N	4					39
10	746	N	746	-0-	-0-	-0-	736	3	10	9	N	9					48
11	720	N	708	-0-	-12	-0-	698	3	10	9	N	9	42	1			15

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

06	360	N	314	-0-	-46	-0-	314	3			N	-0-					35
07	403	N	321	-0-	-82	-0-	321	3			N	-0-					35
08	310	N	306	-0-	-4	-0-	304	3	2	9	N	2					37
09	382	N	382	-0-	-0-	-0-	382	3			N	-0-					37
10	434	N	434	-0-	-0-	-0-	426	3	8	9	N	7					44
*11	397	N	397	-0-	-0-	-0-	395	3	2	9	N	2					46

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	537	N	537	-0-	-0-	-0-	530	3	7	9	Y	6					44
07	603	N	603	-0-	-0-	-0-	589	3	14	9	Y	13					57
08	448	N	448	-0-	-0-	-0-	440	3	8	9	Y	7					64
09	540	N	392	-0-	-148	-0-	391	3	1	9	Y	1					65
10	589	N	377	-0-	-212	-0-	376	3	1	9	Y	1					66
11	420	N	354	-0-	-66	-0-	354	3			Y	-0-					66

CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	54	-0-	-36	-0-	54	3			N	-0-					49
07	78	N	78	-0-	-0-	-0-	71	3	7	9	N	6					55
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					55
09	76	N	76	-0-	-0-	-0-	76	3			N	-0-					55
10	133	N	133	-0-	-0-	-0-	132	3	1	9	N	1					56
*11	127	N	127	-0-	-0-	-0-	123	3	4	9	N	4	49	1			11

LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	747	N	747	-0-	-0-	-0-	747	3			N	-0-					24
07	992	N	715	-0-	-277	-0-	715	3			N	-0-					24
08	961	N	650	-0-	-311	-0-	650	3			N	-0-	5	5			19
09	750	N	449	-0-	-301	-0-	449	3			N	-0-	5	5			14
10	713	N	394	-0-	-319	-0-	394	3			N	-0-	1	5			13
11	630	N	345	-0-	-285	-0-	345	3			N	-0-					13

CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0-	-0-	106	3			N	-0-					10
07	128	N	128	-0-	-0-	-0-	125	3	3	9	N	3					13
08	140	N	140	-0-	-0-	-0-	136	3	4	9	N	4					17
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					17
10	124	N	112	-0-	-12	-0-	112	3			N	-0-					17
11	150	N	106	-0-	-44	-0-	106	3			N	-0-					17

BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	466	N	466	-0-	-0-	-0-	464	3	2	9	Y	2	46	1			14
07	534	N	534	-0-	-0-	-0-	531	3	3	9	Y	3					17
08	544	N	544	-0-	-0-	-0-	533	3	11	9	Y	10					27
09	497	N	497	-0-	-0-	-0-	493	3	4	9	Y	4					31
10	527	N	486	-0-	-41	-0-	480	3	6	9	Y	5					36
11	510	N	449	-0-	-61	-0-	441	3	8	9	Y	7					43

BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	104	-0-	-16	-0-	104	3			Y	-0-					51
07	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					51
08	109	N	109	-0-	-0-	-0-	109	3			Y	-0-	2	5			49
09	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					49
10	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					49
*11	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					49

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	723	N	723	-0-	-0-	-0-	722	3	1	9	N	1					31
07	750	N	750	-0-	-0-	-0-	744	3	6	9	N	5					36
08	755	N	755	-0-	-0-	-0-	752	3	3	9	N	3					39
09	720	N	697	-0-	-23	-0-	697	3			N	-0-					39
10	744	N	713	-0-	-31	-0-	705	3	8	9	N	7					46
11	720	N	662	-0-	-58	-0-	658	3	4	9	N	4					50

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	209	-0-	-31	-0-	209	3			N	-0-					10
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					10
08	256	N	256	-0-	-0-	-0-	256	3			N	-0-					10
09	225	N	225	-0-	-0-	-0-	225	3			N	-0-					10
10	248	N	229	-0-	-19	-0-	227	3	2	9	N	2					12
11	240	N	225	-0-	-15	-0-	225	3			N	-0-					12

BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	539	-0-	-31	-0-	539	3			Y	-0-					26
07	558	N	547	-0-	-11	-0-	547	3			Y	-0-					26
08	558	N	553	-0-	-5	-0-	553	3			Y	-0-	5	5			21
09	540	N	534	-0-	-6	-0-	534	3			Y	-0-	5	5			16
10	569	N	569	-0-	-0-	-0-	569	3			Y	-0-	3	5			13
*11	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					13

ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					34
07	341	N	341	-0-	-0-	-0-	340	3	1	9	N	1					35
08	341	N	316	-0-	-25	-0-	316	3			N	-0-					35
09	355	N	355	-0-	-0-	-0-	353	3	2	9	N	2					37
10	341	N	317	-0-	-24	-0-	317	3			N	-0-					37
*11	303	N	303	-0-	-0-	-0-	297	3	6	9	N	5					42

CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	253	-0-	-17	-0-	253	3			N	-0-					27
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					27
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					27
09	252	N	252	-0-	-0-	-0-	252	3			N	-0-					27
10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					27
*11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					27

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0-	-0-	304	3	1	9	Y	1					52
07	335	N	335	-0-	-0-	-0-	332	3	3	9	Y	3					55
08	310	N	293	-0-	-17	-0-	292	3	1	9	Y	1					56
09	300	N	296	-0-	-4	-0-	285	3	11	9	Y	10					66
10	310	N	284	-0-	-26	-0-	284	3			Y	-0-					66
*11	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					66

CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	982	-0-	-38	-0-	981	3	1	9	N	1					6
07	1054	N	1043	-0-	-11	-0-	1026	3	17	9	N	15					21
08	1038	N	1038	-0-	-0-	-0-	1035	3	3	9	N	3					24
09	990	N	985	-0-	-5	-0-	982	3	3	9	N	3					27
10	1054	N	1011	-0-	-43	-0-	998	3	13	9	N	12					39
11	990	N	935	-0-	-55	-0-	922	3	13	9	N	12					51

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					23
07	186	N	145	-0-	-41	-0-	145	3			Y	-0-					23
08	186	N	176	-0-	-10	-0-	176	3			Y	-0-	2	5			21
09	180	N	177	-0-	-3	-0-	177	3			Y	-0-					21
10	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					21
11	180	N	161	-0-	-19	-0-	161	3			Y	-0-					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					26
07	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					26
08	248	N	245	-0-	-3	-0-	242	3	3	9	Y	3					29
09	240	N	231	-0-	-9	-0-	231	3			Y	-0-					29
10	248	N	234	-0-	-14	-0-	234	3			Y	-0-					29
11	240	N	150	-0-	-90	-0-	150	3			Y	-0-					29

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	103	-0-	-77	-0-	103	3			N	-0-					30
07	248	N	227	-0-	-21	-0-	227	3			N	-0-					30
08	217	N	147	-0-	-70	-0-	147	3			N	-0-	5	5			25
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-	4	5			21
10	217	N	153	-0-	-64	-0-	153	3			N	-0-					21
*11	182	N	182	-0-	-0-	-0-	182	3			N	-0-					21

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	195	-0-	-45	-0-	195	3			Y	-0-					52
07	217	N	195	-0-	-22	-0-	195	3			Y	-0-					52
08	217	N	190	-0-	-27	-0-	190	3			Y	-0-	5	5			47
09	210	N	175	-0-	-35	-0-	175	3			Y	-0-	5	5			42
10	186	N	176	-0-	-10	-0-	176	3			Y	-0-	5	5			37
11	180	N	178	-0-	-2	-0-	178	3			Y	-0-	3	5			34

BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	314	-0-	-46	-0-	311	3	3	9	Y	3					23
07	346	N	346	-0-	-0-	-0-	331	3	15	9	Y	14					37
08	338	N	338	-0-	-0-	-0-	326	3	12	9	Y	11					48
09	312	N	312	-0-	-0-	-0-	311	3	1	9	Y	1					49
10	305	N	305	-0-	-0-	-0-	304	3	1	9	Y	1					50
*11	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					50

ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	750	-0-	-0-	-0-	742	3	8	9	N	7					16
07	713	N	558	-0-	-155	-0-	555	3	3	9	N	3					19
08	713	N	635	-0-	-78	-0-	633	3	2	9	N	2					21
09	750	N	714	-0-	-36	-0-	707	3	7	9	N	6					27
10	726	N	726	-0-	-0-	-0-	716	3	10	9	N	9					36
*11	697	N	697	-0-	-0-	-0-	690	3	7	9	N	6					42

ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	651	-0-	-9	-0-	651	3			Y	-0-					-0-
07	682	N	667	-0-	-15	-0-	667	3			Y	-0-					-0-
08	659	N	659	-0-	-0-	-0-	659	3			Y	-0-					-0-
09	660	N	628	-0-	-32	-0-	628	3			Y	-0-					-0-
10	682	N	588	-0-	-94	-0-	588	3			Y	-0-					-0-
*11	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	428	-0-	-82	-0-	428	3			Y	-0-					53
07	465	N	436	-0-	-29	-0-	436	3			Y	-0-					53
08	440	N	440	-0-	-0-	-0-	440	3			Y	-0-	5	5			48
09	420	N	387	-0-	-33	-0-	387	3			Y	-0-	5	5			43
10	434	N	416	-0-	-18	-0-	416	3			Y	-0-	5	5			38
11	420	N	363	-0-	-57	-0-	363	3			Y	-0-	2	5			36

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	519	-0-	-51	-0-	518	3	1	9	N	1					13
07	558	N	534	-0-	-24	-0-	534	3			N	-0-					13
08	558	N	555	-0-	-3	-0-	554	3	1	9	N	1					14
09	537	N	537	-0-	-0-	-0-	536	3	1	9	N	1					15
10	549	N	549	-0-	-0-	-0-	545	3	4	9	N	4					19
11	540	N	525	-0-	-15	-0-	523	3	2	9	N	2					21

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					3
07	279	N	239	-0-	-40	-0-	239	3			Y	-0-					3
08	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					3
09	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					3
10	248	N	237	-0-	-11	-0-	237	3			Y	-0-					3
*11	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					3

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	407	-0-	-103	-0-	407	3			Y	-0-					19
07	465	N	356	-0-	-109	-0-	356	3			Y	-0-					19
08	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					19
09	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					19
10	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					19
*11	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					19

J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	154	3			Y	-0-	27	1	1	5	20
07	165	N	165	-0-	-0-	-0-	164	3	1	9	Y	1					21
08	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					21
09	160	N	160	-0-	-0-	-0-	159	3	1	9	Y	1					22
10	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					22
*11	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					22

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0-	-0-	402	3	1	9	Y	1	52	1			13
07	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					13
08	421	N	421	-0-	-0-	-0-	421	3			Y	-0-	1	5			12
09	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					12
10	442	N	442	-0-	-0-	-0-	440	3	2	9	Y	2					14
*11	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					14

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	696	N	696	-0-	-0-	-0-	692	3	4	9	Y	4	54	1			10
07	721	N	721	-0-	-0-	-0-	713	3	8	9	Y	7					17
08	713	N	711	-0-	-2	-0-	711	3			Y	-0-					17
09	690	N	682	-0-	-8	-0-	681	3	1	9	Y	1					18
10	713	N	687	-0-	-26	-0-	683	3	4	9	Y	4					22
11	690	N	628	-0-	-62	-0-	628	3			Y	-0-					22

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	498	-0-	-42	-0-	484	3	14	9	N	13					42
07	541	N	541	-0-	-0-	-0-	532	3	9	9	N	8					50
08	514	N	514	-0-	-0-	-0-	508	3	6	9	N	5	43	1			12
09	510	N	489	-0-	-21	-0-	485	3	4	9	N	4					16
10	527	N	449	-0-	-78	-0-	441	3	8	9	N	7					23
11	510	N	412	-0-	-98	-0-	411	3	1	9	N	1					24

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	714	N	714	-0-	-0-	-0-	710	3	4	9	N	4					27
07	729	N	729	-0-	-0-	-0-	725	3	4	9	N	4					31
08	744	N	692	-0-	-52	-0-	688	3	4	9	N	4					35
09	720	N	639	-0-	-81	-0-	636	3	3	9	N	3					38
10	744	N	599	-0-	-145	-0-	591	3	8	9	N	7					45
11	660	N	609	-0-	-51	-0-	608	3	1	9	N	1	42	1			4

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	627	N	627	-0-	-0-	-0-	625	3	2	9	Y	2					44
07	736	N	736	-0-	-0-	-0-	732	3	4	9	Y	4					48
08	801	N	801	-0-	-0-	-0-	798	3	3	9	Y	3					51
09	825	N	825	-0-	-0-	-0-	825	3			Y	-0-					51
10	800	N	800	-0-	-0-	-0-	791	3	9	9	Y	8					59
*11	767	N	767	-0-	-0-	-0-	765	3	2	9	Y	2					61

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	612	N	612	-0-	-0-	-0-	606	3	6	9	Y	5					12
07	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					12
08	671	N	671	-0-	-0-	-0-	669	3	2	9	Y	2					14
09	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					14
10	682	N	660	-0-	-22	-0-	659	3	1	9	Y	1					15
11	660	N	630	-0-	-30	-0-	623	3	7	9	Y	6					21

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	244	-0-	-116	-0-	244	3			Y	-0-					15
07	346	N	346	-0-	-0-	-0-	344	3	2	9	Y	2					17
08	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					17
09	273	N	273	-0-	-0-	-0-	270	3	3	9	Y	3					20
10	279	N	268	-0-	-11	-0-	268	3			Y	-0-					20
*11	273	N	273	-0-	-0-	-0-	271	3	2	9	Y	2					22

ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	337	-0-	-23	-0-	337	3			N	-0-					38
07	372	N	346	-0-	-26	-0-	343	3	3	9	N	3					41
08	341	N	340	-0-	-1	-0-	340	3			N	-0-					41
09	330	N	320	-0-	-10	-0-	320	3			N	-0-					41
10	341	N	323	-0-	-18	-0-	321	3	2	9	N	2					43
*11	341	N	341	-0-	-0-	-0-	334	3	7	9	N	6					49

CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	279	-0-	-81	-0-	279	3			N	-0-					37
07	284	N	284	-0-	-0-	-0-	283	3	1	9	N	1					38
08	403	N	373	-0-	-30	-0-	373	3			N	-0-					38
09	319	N	319	-0-	-0-	-0-	316	3	3	9	N	3					41
10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					41
11	360	N	352	-0-	-8	-0-	349	3	3	9	N	3					44

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					20
07	31	N	12	-0-	-19	-0-	11	3	1	9	Y	1					21
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					21
09	30	N	-0-	-0-	-30	-0-					Y	-0-					21
10	12	N	6	-0-	-6	-0-	6	3			Y	-0-					21
*11	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					21

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					42
07	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					42
08	630	N	630	-0-	-0-	-0-	628	3	2	9	Y	2					44
09	604	N	604	-0-	-0-	-0-	603	3	1	9	Y	1					45
10	608	N	608	-0-	-0-	-0-	607	3	1	9	Y	1					46
*11	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					46

ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	529	-0-	-41	-0-	529	3			Y	-0-					-0-
07	589	N	542	-0-	-47	-0-	542	3			Y	-0-					-0-
08	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
09	540	N	505	-0-	-35	-0-	505	3			Y	-0-					-0-
10	527	N	440	-0-	-87	-0-	440	3			Y	-0-					-0-
*11	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					-0-

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0-	-0-	244	3			Y	-0-	57	1	1	5	16
07	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					16
08	233	N	233	-0-	-0-	-0-	233	3			Y	-0-	4	5			12
09	250	N	250	-0-	-0-	-0-	248	3	2	9	Y	2					14
10	242	N	242	-0-	-0-	-0-	235	3	7	9	Y	6					20
*11	260	N	260	-0-	-0-	-0-	249	3	11	9	Y	10					30

J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					14
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					14
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					14
09	30	N	-0-	-0-	-30	-0-					N	-0-					14
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					14
*11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					14

CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	331	-0-	-29	-0-	331	3			N	-0-					22
07	372	N	329	-0-	-43	-0-	329	3			N	-0-					22
08	403	N	321	-0-	-82	-0-	320	3	1	9	N	1					23
09	330	N	312	-0-	-18	-0-	312	3			N	-0-					23
10	341	N	325	-0-	-16	-0-	325	3			N	-0-					23
*11	313	N	313	-0-	-0-	-0-	313	3			N	-0-					23

P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	447	-0-	-33	-0-	447	3			N	-0-					50
07	489	N	489	-0-	-0-	-0-	489	3			N	-0-					50
08	496	N	474	-0-	-22	-0-	474	3			N	-0-	5	5			45
09	453	N	453	-0-	-0-	-0-	453	3			N	-0-	5	5			40
10	496	N	461	-0-	-35	-0-	461	3			N	-0-	5	5			35
*11	452	N	452	-0-	-0-	-0-	452	3			N	-0-	5	5			30

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	672	-0-	-18	-0-	670	3	2	9	N	2					12
07	713	N	674	-0-	-39	-0-	672	3	2	9	N	2					14
08	713	N	661	-0-	-52	-0-	660	3	1	9	N	1					15
09	718	N	718	-0-	-0-	-0-	718	3			N	-0-					15
10	682	N	657	-0-	-25	-0-	650	3	7	9	N	6					21
11	630	N	608	-0-	-22	-0-	607	3	1	9	N	1					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	834	-0-	-36	-0-	834	3			Y	-0-					-0-
07	899	N	866	-0-	-33	-0-	866	3			Y	-0-					-0-
08	904	N	904	-0-	-0-	-0-	904	3			Y	-0-					-0-
09	840	N	799	-0-	-41	-0-	799	3			Y	-0-					-0-
10	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					-0-
*11	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					34
07	434	N	426	-0-	-8	-0-	424	3	2	9	Y	2					36
08	434	N	406	-0-	-28	-0-	406	3			Y	-0-					36
09	420	N	360	-0-	-60	-0-	360	3			Y	-0-					36
10	434	N	399	-0-	-35	-0-	399	3			Y	-0-					36
*11	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					36

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					27
07	393	N	393	-0-	-0-	-0-	391	3	2	9	Y	2					29
08	361	N	361	-0-	-0-	-0-	359	3	2	9	Y	2					31
09	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					31
10	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					31
*11	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					31

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	211	-0-	-29	-0-	211	3			Y	-0-					28
07	228	N	228	-0-	-0-	-0-	225	3	3	9	Y	3					31
08	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					31
09	225	N	225	-0-	-0-	-0-	223	3	2	9	Y	2					33
10	228	N	228	-0-	-0-	-0-	225	3	3	9	Y	3					36
*11	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					36

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1332	-0-	-48	-0-	1324	3	8	9	N	7	41	1			14
07	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					14
08	1395	N	1376	-0-	-19	-0-	1374	3	2	9	N	2					16
09	1355	N	1355	-0-	-0-	-0-	1348	3	7	9	N	6					22
10	1395	N	1373	-0-	-22	-0-	1362	3	11	9	N	10					32
11	1320	N	1288	-0-	-32	-0-	1282	3	6	9	N	5					37

CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	305	-0-	-25	-0-	305	3			N	-0-					34
07	310	N	306	-0-	-4	-0-	306	3			N	-0-					34
08	310	N	301	-0-	-9	-0-	301	3			N	-0-	5	5			29
09	300	N	293	-0-	-7	-0-	293	3			N	-0-	5	5			24
10	310	N	298	-0-	-12	-0-	298	3			N	-0-	1	5			23
11	300	N	267	-0-	-33	-0-	267	3			N	-0-					23

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	758	N	758	-0-	-0-	-0-	758	3			Y	-0-					-0-
07	775	N	698	-0-	-77	-0-	698	3			Y	-0-					-0-
08	775	N	755	-0-	-20	-0-	755	3			Y	-0-					-0-
09	750	N	743	-0-	-7	-0-	743	3			Y	-0-					-0-
10	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					-0-
*11	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	226	-0-	-14	-0-	226	3			Y	-0-					8
07	248	N	244	-0-	-4	-0-	244	3			Y	-0-					8
08	260	N	260	-0-	-0-	-0-	260	3			Y	-0-	5	5			3
09	240	N	224	-0-	-16	-0-	224	3			Y	-0-	3	5			-0-
10	248	N	227	-0-	-21	-0-	227	3			Y	-0-					-0-
11	240	N	221	-0-	-19	-0-	221	3			Y	-0-					-0-

CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	596	N	596	-0-	-0-	-0-	596	3			N	-0-					23
07	595	N	595	-0-	-0-	-0-	595	3			N	-0-					23
08	620	N	599	-0-	-21	-0-	599	3			N	-0-	5	5			18
09	600	N	545	-0-	-55	-0-	545	3			N	-0-	3	5			15
10	590	N	590	-0-	-0-	-0-	590	3			N	-0-					15
11	570	N	536	-0-	-34	-0-	536	3			N	-0-					15

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	360	-0-	-30	-0-	360	3			Y	-0-					38
07	403	N	360	-0-	-43	-0-	360	3			Y	-0-					38
08	372	N	345	-0-	-27	-0-	345	3			Y	-0-	5	5			33
09	360	N	328	-0-	-32	-0-	328	3			Y	-0-	5	5			28
10	372	N	327	-0-	-45	-0-	327	3			Y	-0-	1	5			27
11	330	N	304	-0-	-26	-0-	304	3			Y	-0-					27

LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	506	N	506	-0-	-0-	-0-	505	3	1	9	N	1					7
07	496	N	381	-0-	-115	-0-	381	3			N	-0-					7
08	372	N	293	-0-	-79	-0-	293	3			N	-0-					7
09	510	N	245	-0-	-265	-0-	245	3			N	-0-					7
10	372	N	256	-0-	-116	-0-	256	3			N	-0-					7
11	270	N	227	-0-	-43	-0-	227	3			N	-0-					7

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	507	N	507	-0-	-0-	-0-	498	3	9	9	Y	8					35
07	533	N	533	-0-	-0-	-0-	522	3	11	9	Y	10					45
08	527	N	518	-0-	-9	-0-	510	3	8	9	Y	7					52
09	510	N	474	-0-	-36	-0-	473	3	1	9	Y	1					53
10	527	N	494	-0-	-33	-0-	492	3	2	9	Y	2					55
11	510	N	473	-0-	-37	-0-	473	3			Y	-0-					55

BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	637	-0-	-23	-0-	637	3			Y	-0-					60
07	558	N	551	-0-	-7	-0-	551	3			Y	-0-					60
08	558	N	548	-0-	-10	-0-	548	3			Y	-0-	1	5			59
09	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					59
10	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					59
*11	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					59

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	200	-0-	-10	-0-	200	3			Y	-0-					14
07	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					14
08	202	N	202	-0-	-0-	-0-	202	3			Y	-0-	2	5			12
09	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					12
10	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					12
*11	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8	-0-	52	3			Y	-0-					45
07	62	N	37	-0-	-25	-0-	37	3			Y	-0-					45
08	62	N	52	-0-	-10	-0-	52	3			Y	-0-					45
09	60	N	53	-0-	-7	-0-	53	3			Y	-0-					45
10	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					45
11	60	N	52	-0-	-8	-0-	52	3			Y	-0-					45

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					46
07	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					46
08	103	N	103	-0-	-0-	-0-	103	3			Y	-0-	2	5			44
09	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					44
10	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					44
*11	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					44

ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	159	-0-	-561	-0-	159	3			N	-0-					39
07	419	N	419	-0-	-0-	-0-	419	3			N	-0-					39
08	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-	5	5			34
09	903	N	903	-0-	-0-	-0-	903	3			N	-0-	2	5			32
10	580	N	580	-0-	-0-	-0-	580	3			N	-0-					32
*11	852	N	852	-0-	-0-	-0-	852	3			N	-0-					32

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1193	N	1193	-0-	-0-	-0-	1189	3	4	9	Y	4					34
07	1031	N	1031	-0-	-0-	-0-	1030	3	1	9	Y	1					35
08	992	N	941	-0-	-51	-0-	937	3	4	9	Y	4					39
09	960	N	746	-0-	-214	-0-	744	3	2	9	Y	2					41
10	992	N	721	-0-	-271	-0-	721	3			Y	-0-					41
11	900	N	675	-0-	-225	-0-	675	3			Y	-0-					41

BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					43
07	1023	N	376	-0-	-647	-0-	376	3			Y	-0-					43
08	651	N	362	-0-	-289	-0-	362	3			Y	-0-	1	5			42
09	390	N	354	-0-	-36	-0-	354	3			Y	-0-					42
10	372	N	335	-0-	-37	-0-	335	3			Y	-0-					42
11	360	N	337	-0-	-23	-0-	337	3			Y	-0-					42

ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	248	-0-	-22	-0-	248	3			N	-0-					38
07	279	N	244	-0-	-35	-0-	244	3			N	-0-					38
08	279	N	241	-0-	-38	-0-	241	3			N	-0-					38
09	240	N	238	-0-	-2	-0-	235	3	3	9	N	3					41
10	248	N	189	-0-	-59	-0-	189	3			N	-0-					41
11	240	N	162	-0-	-78	-0-	161	3	1	9	N	1					42

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	582	N	582	-0-	-0-	-0-	565	3	17	9	N	15					28
07	595	N	595	-0-	-0-	-0-	592	3	3	9	N	3					31
08	615	N	615	-0-	-0-	-0-	608	3	7	9	N	6					37
09	609	N	609	-0-	-0-	-0-	601	3	8	9	N	7					44
10	589	N	556	-0-	-33	-0-	552	3	4	9	N	4					48
11	600	N	494	-0-	-106	-0-	494	3			N	-0-	39	1	1	5	8

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					16
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					16
08	93	N	88	-0-	-5	-0-	88	3			N	-0-	2	5			14
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					14
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					14
11	90	N	87	-0-	-3	-0-	87	3			N	-0-					14

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

06	491	N	491	-0-	-0-	-0-	471	3	20	9	Y	18					28
07	527	N	474	-0-	-53	-0-	464	3	10	9	Y	9					37
08	527	N	498	-0-	-29	-0-	490	3	8	9	Y	7					44
09	480	N	474	-0-	-6	-0-	474	3			Y	-0-					44
10	479	N	479	-0-	-0-	-0-	473	3	6	9	Y	5					49
11	480	N	410	-0-	-70	-0-	410	3			Y	-0-					49

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

06	1046	N	1046	-0-	-0-	-0-	1046	3			Y	-0-	46	1	1	5	9
07	858	N	858	-0-	-0-	-0-	857	3	1	9	Y	1					10
08	899	N	755	-0-	-144	-0-	751	3	4	9	Y	4					14
09	870	N	581	-0-	-289	-0-	580	3	1	9	Y	1					15
10	868	N	556	-0-	-312	-0-	555	3	1	9	Y	1					16
11	720	N	534	-0-	-186	-0-	528	3	6	9	Y	5					21

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

06	360	N	345	-0-	-15	-0-	343	3	2	9	Y	2					16
07	372	N	358	-0-	-14	-0-	358	3			Y	-0-					16
08	353	N	353	-0-	-0-	-0-	352	3	1	9	Y	1					17
09	360	N	340	-0-	-20	-0-	340	3			Y	-0-					17
10	372	N	342	-0-	-30	-0-	342	3			Y	-0-					17
11	330	N	325	-0-	-5	-0-	323	3	2	9	Y	2					19

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

06	672	N	672	-0-	-0-	-0-	671	3	1	9	Y	1					36
07	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					36
08	666	N	666	-0-	-0-	-0-	666	3			Y	-0-	5	5			31
09	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					31
10	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					31
*11	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					31

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

06	212	N	212	-0-	-0-	-0-	211	3	1	9	Y	1					44
07	224	N	224	-0-	-0-	-0-	216	3	8	9	Y	7					51
08	217	N	214	-0-	-3	-0-	212	3	2	9	Y	2					53
09	210	N	183	-0-	-27	-0-	181	3	2	9	Y	2					55
10	217	N	198	-0-	-19	-0-	197	3	1	9	Y	1					56
11	210	N	187	-0-	-23	-0-	187	3			Y	-0-					56

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

06	450	N	432	-0-	-18	-0-	432	3			Y	-0-	50	1			9
07	465	N	431	-0-	-34	-0-	431	3			Y	-0-					9
08	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					9
09	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					9
10	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					9
*11	428	N	428	-0-	-0-	-0-	427	3	1	9	Y	1					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	255	-0-	-15	-0-	241	3	14	9	Y	13	81	1			11
07	248	N	242	-0-	-6	-0-	242	3			Y	-0-					11
08	248	N	237	-0-	-11	-0-	236	3	1	9	Y	1					12
09	240	N	230	-0-	-10	-0-	230	3			Y	-0-					12
10	248	N	217	-0-	-31	-0-	217	3			Y	-0-					12
11	240	N	232	-0-	-8	-0-	232	3			Y	-0-					12

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	611	N	611	-0-	-0-	-0-	611	3			N	-0-					30
07	651	N	604	-0-	-47	-0-	603	3	1	9	N	1					31
08	589	N	565	-0-	-24	-0-	564	3	1	9	N	1					32
09	600	N	599	-0-	-1	-0-	597	3	2	9	N	2					34
10	589	N	546	-0-	-43	-0-	544	3	2	9	N	2					36
*11	587	N	587	-0-	-0-	-0-	587	3			N	-0-					36

P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	76	-0-	-14	-0-	76	3			N	-0-					30
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					30
08	93	N	81	-0-	-12	-0-	81	3			N	-0-	3	5			27
09	90	N	75	-0-	-15	-0-	75	3			N	-0-					27
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					27
*11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					27

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	243	-0-	-57	-0-	243	3			N	-0-					32
07	341	N	254	-0-	-87	-0-	250	3	4	9	N	4					36
08	341	N	248	-0-	-93	-0-	248	3			N	-0-					36
09	247	N	247	-0-	-0-	-0-	246	3	1	9	N	1					37
10	248	N	234	-0-	-14	-0-	232	3	2	9	N	2					39
*11	362	N	362	-0-	-0-	-0-	359	3	3	9	N	3					42

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	554	-0-	-16	-0-	554	3			N	-0-					6
07	552	N	552	-0-	-0-	-0-	552	3			N	-0-					6
08	527	N	488	-0-	-39	-0-	488	3			N	-0-	5	5			1
09	540	N	505	-0-	-35	-0-	504	3	1	9	N	1					2
10	558	N	429	-0-	-129	-0-	429	3			N	-0-					2
11	480	N	420	-0-	-60	-0-	420	3			N	-0-					2

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	576	N	576	-0-	-0-	-0-	574	3	2	9	Y	2	30	1			38
07	589	N	588	-0-	-1	-0-	575	3	13	9	Y	12					50
08	589	N	561	-0-	-28	-0-	553	3	8	9	Y	7					57
09	570	N	551	-0-	-19	-0-	548	3	3	9	Y	3					60
10	589	N	544	-0-	-45	-0-	543	3	1	9	Y	1					61
11	540	N	539	-0-	-1	-0-	539	3			Y	-0-					61

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4	-0-	86	3			Y	-0-					44
07	93	N	84	-0-	-9	-0-	84	3			Y	-0-					44
08	93	N	82	-0-	-11	-0-	82	3			Y	-0-	5	5			39
09	90	N	76	-0-	-14	-0-	76	3			Y	-0-	2	5			37
10	93	N	79	-0-	-14	-0-	79	3			Y	-0-					37
11	90	N	76	-0-	-14	-0-	76	3			Y	-0-					37

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	199	-0-	-11	-0-	199	3			Y	-0-					56
07	217	N	210	-0-	-7	-0-	210	3			Y	-0-					56
08	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					56
09	210	N	199	-0-	-11	-0-	199	3			Y	-0-					56
10	217	N	194	-0-	-23	-0-	193	3	1	9	Y	1					57
11	210	N	185	-0-	-25	-0-	185	3			Y	-0-					57

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	923	-0-	-37	-0-	910	3	13	9	Y	12	39	1			4
07	950	N	950	-0-	-0-	-0-	937	3	13	9	Y	12					16
08	918	N	918	-0-	-0-	-0-	898	3	20	9	Y	18					34
09	906	N	906	-0-	-0-	-0-	885	3	21	9	Y	19					53
10	930	N	930	-0-	-0-	-0-	917	3	13	9	Y	12					65
11	870	N	737	-0-	-133	-0-	723	3	14	9	Y	13					78

CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 05/20/2011 TOTAL DEPTH 7977 PERF. 4162 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1526	-0-	-34	-0-	1515	3	11	9	N	10					80
07	1581	N	1516	-0-	-65	-0-	1505	3	11	9	N	10					90
08	1520	N	1520	-0-	-0-	-0-	1510	3	10	9	N	9	51	1			48
09	1530	N	1449	-0-	-81	-0-	1439	3	10	9	N	9					57
10	1519	N	1002	-0-	-517	-0-	994	3	8	9	N	7					64
*11	1516	N	1516	-0-	-0-	-0-	1505	3	11	9	N	10					74

CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	419	-0-	-1	-0-	418	3	1	9	N	1					30
07	434	N	419	-0-	-15	-0-	418	3	1	9	N	1					31
08	434	N	409	-0-	-25	-0-	409	3			N	-0-	1	5			30
09	420	N	375	-0-	-45	-0-	375	3			N	-0-					30
10	434	N	393	-0-	-41	-0-	393	3			N	-0-					30
11	390	N	373	-0-	-17	-0-	373	3			N	-0-					30

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	142	-0-	-38	-0-	142	3			N	-0-					38
07	186	N	167	-0-	-19	-0-	164	3	3	9	N	3					41
08	186	N	154	-0-	-32	-0-	153	3	1	9	N	1					42
09	150	N	127	-0-	-23	-0-	127	3			N	-0-					42
10	155	N	124	-0-	-31	-0-	123	3	1	9	N	1					43
11	150	N	131	-0-	-19	-0-	131	3			N	-0-					43

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	298	N	298	-0-	-0-	-0-	284	3	14	9	Y	13	73	1			3
07	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					3
08	305	N	305	-0-	-0-	-0-	303	3	2	9	Y	2					5
09	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					5
10	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					5
*11	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					5

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	459	-0-	-81	-0-	444	3	15	9	Y	14	62	1			1
07	527	N	442	-0-	-85	-0-	442	3			Y	-0-					1
08	527	N	438	-0-	-89	-0-	437	3	1	9	Y	1					2
09	450	N	447	-0-	-3	-0-	447	3			Y	-0-					2
10	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					2
*11	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					2

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	868	-0-	-212	-0-	868	3			Y	-0-					12
07	1147	N	1031	-0-	-116	-0-	1031	3			Y	-0-					12
08	1116	N	1083	-0-	-33	-0-	1083	3			Y	-0-					12
09	870	N	705	-0-	-165	-0-	705	3			Y	-0-					12
10	1023	N	943	-0-	-80	-0-	943	3			Y	-0-					12
11	1050	N	654	-0-	-396	-0-	654	3			Y	-0-	5	5			7

BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	425	-0-	-25	-0-	425	3			Y	-0-					27
07	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					27
08	465	N	457	-0-	-8	-0-	457	3			Y	-0-					27
09	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					27
10	465	N	454	-0-	-11	-0-	454	3			Y	-0-					27
11	450	N	438	-0-	-12	-0-	438	3			Y	-0-					27

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					42
07	372	N	343	-0-	-29	-0-	343	3			N	-0-					42
08	408	N	408	-0-	-0-	-0-	407	3	1	9	N	1					43
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					43
10	403	N	403	-0-	-0-	-0-	400	3	3	9	N	3					46
11	390	N	389	-0-	-1	-0-	382	3	7	9	N	6	44	1			8

ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	456	-0-	-54	-0-	456	3			N	-0-					15
07	496	N	489	-0-	-7	-0-	489	3			N	-0-					15
08	660	N	660	-0-	-0-	-0-	659	3	1	9	N	1					16
09	699	N	699	-0-	-0-	-0-	698	3	1	9	N	1					17
10	655	N	655	-0-	-0-	-0-	651	3	4	9	N	4					21
11	630	N	581	-0-	-49	-0-	579	3	2	9	N	2					23

BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	747	N	747	-0-	-0-	-0-	743	3	4	9	Y	4					39
07	744	N	711	-0-	-33	-0-	707	3	4	9	Y	4					43
08	735	N	735	-0-	-0-	-0-	733	3	2	9	Y	2					45
09	722	N	722	-0-	-0-	-0-	719	3	3	9	Y	3					48
10	713	N	556	-0-	-157	-0-	555	3	1	9	Y	1					49
11	720	N	584	-0-	-136	-0-	584	3			Y	-0-					49

CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	469	-0-	-101	-0-	469	3			N	-0-					7
07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					7
08	601	N	601	-0-	-0-	-0-	601	3			N	-0-	1	5			6
09	528	N	528	-0-	-0-	-0-	528	3			N	-0-					6
10	589	N	479	-0-	-110	-0-	479	3			N	-0-					6
11	570	N	501	-0-	-69	-0-	501	3			N	-0-					6

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					14
07	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					14
08	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					14
09	210	N	193	-0-	-17	-0-	193	3			Y	-0-					14
10	217	N	204	-0-	-13	-0-	204	3			Y	-0-					14
11	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	644	-0-	-16	-0-	642	3	2	9	N	2					30
07	663	N	663	-0-	-0-	-0-	659	3	4	9	N	4					34
08	682	N	649	-0-	-33	-0-	648	3	1	9	N	1					35
09	634	N	634	-0-	-0-	-0-	631	3	3	9	N	3					38
10	651	N	635	-0-	-16	-0-	629	3	6	9	N	5					43
11	630	N	605	-0-	-25	-0-	603	3	2	9	N	2					45

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	194	-0-	-16	-0-	194	3			Y	-0-					43
07	217	N	204	-0-	-13	-0-	203	3	1	9	Y	1					44
08	217	N	189	-0-	-28	-0-	189	3			Y	-0-					44
09	180	N	177	-0-	-3	-0-	177	3			Y	-0-					44
10	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					44
*11	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					44

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	521	N	521	-0-	-0-	-0-	519	3	2	9	Y	2					65
07	510	N	510	-0-	-0-	-0-	509	3	1	9	Y	1					66
08	589	N	589	-0-	-0-	-0-	581	3	8	9	Y	7					73
09	536	N	536	-0-	-0-	-0-	532	3	4	9	Y	4					77
10	611	N	611	-0-	-0-	-0-	608	3	3	9	Y	3	73	1			7
*11	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					7

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1123	N	1123	-0-	-0-	-0-	1120	3	3	9	Y	3					44
07	1175	N	1175	-0-	-0-	-0-	1168	3	7	9	Y	6					50
08	1152	N	1152	-0-	-0-	-0-	1144	3	8	9	Y	7					57
09	1071	N	1071	-0-	-0-	-0-	1070	3	1	9	Y	1					58
10	1113	N	1113	-0-	-0-	-0-	1110	3	3	9	Y	3					61
*11	991	N	991	-0-	-0-	-0-	989	3	2	9	Y	2					63

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	349	-0-	-101	-0-	349	3			Y	-0-					43
07	403	N	357	-0-	-46	-0-	357	3			Y	-0-					43
08	407	N	407	-0-	-0-	-0-	407	3			Y	-0-	2	5			41
09	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					41
10	417	N	417	-0-	-0-	-0-	415	3	2	9	Y	2					43
11	390	N	365	-0-	-25	-0-	365	3			Y	-0-					43

CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	521	N	521	-0-	-0-	-0-	520	3	1	9	N	1					21
07	558	N	517	-0-	-41	-0-	517	3			N	-0-					21
08	558	N	469	-0-	-89	-0-	469	3			N	-0-					21
09	510	N	496	-0-	-14	-0-	495	3	1	9	N	1					22
10	527	N	501	-0-	-26	-0-	500	3	1	9	N	1					23
11	450	N	442	-0-	-8	-0-	442	3			N	-0-					23

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	2	5			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1065	N	1065	-0-	-0-	-0-	1065	3			Y	-0-					12
07	1118	N	1118	-0-	-0-	-0-	1117	3	1	9	Y	1					13
08	1085	N	1040	-0-	-45	-0-	1039	3	1	9	Y	1					14
09	1050	N	962	-0-	-88	-0-	952	3	10	9	Y	9					23
10	1085	N	997	-0-	-88	-0-	994	3	3	9	Y	3					26
11	1020	N	952	-0-	-68	-0-	946	3	6	9	Y	5					31

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	137	-0-	-13	-0-	137	3			Y	-0-					31
07	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					31
08	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					31
09	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					31
10	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					31
*11	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					31

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	201	-0-	-9	-0-	201	3			Y	-0-					51
07	217	N	207	-0-	-10	-0-	207	3			Y	-0-					51
08	217	N	202	-0-	-15	-0-	202	3			Y	-0-					51
09	210	N	196	-0-	-14	-0-	196	3			Y	-0-					51
10	217	N	200	-0-	-17	-0-	200	3			Y	-0-					51
11	210	N	174	-0-	-36	-0-	174	3			Y	-0-					51

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	9	-0-	-6	-0-	9	3			Y	-0-					21
07	31	N	15	-0-	-16	-0-	15	3			Y	-0-					21
08	31	N	19	-0-	-12	-0-	19	3			Y	-0-					21
09	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					21
10	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					21
11	30	N	18	-0-	-12	-0-	18	3			Y	-0-					21

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	700	-0-	-20	-0-	700	3			Y	-0-	44	1			13
07	744	N	725	-0-	-19	-0-	725	3			Y	-0-					13
08	744	N	712	-0-	-32	-0-	711	3	1	9	Y	1					14
09	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					14
10	713	N	657	-0-	-56	-0-	657	3			Y	-0-					14
11	690	N	641	-0-	-49	-0-	641	3			Y	-0-					14

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	130	-0-	-230	-0-	128	3	2	9	Y	2	51	1			8
07	372	N	85	-0-	-287	-0-	85	3			Y	-0-					8
08	279	N	56	-0-	-223	-0-	56	3			Y	-0-	2	5			6
09	120	N	89	-0-	-31	-0-	89	3			Y	-0-					6
10	93	N	90	-0-	-3	-0-	90	3			Y	-0-					6
11	60	N	27	-0-	-33	-0-	27	3			Y	-0-					6

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					34
07	372	N	346	-0-	-26	-0-	346	3			Y	-0-					34
08	346	N	346	-0-	-0-	-0-	346	3			Y	-0-	3	5			31
09	360	N	349	-0-	-11	-0-	349	3			Y	-0-					31
10	341	N	274	-0-	-67	-0-	273	3	1	9	Y	1					32
11	330	N	319	-0-	-11	-0-	317	3	2	9	Y	2					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					56
07	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					56
08	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					56
09	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					56
10	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					56
*11	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					56

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

06	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					48
07	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					48
08	257	N	257	-0-	-0-	-0-	257	3			Y	-0-	5	5			43
09	296	N	296	-0-	-0-	-0-	296	3			Y	-0-	1	5			42
10	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					42
*11	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					42

CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

06	393	N	393	-0-	-0-	-0-	386	3	7	9	N	6					56
07	403	N	400	-0-	-3	-0-	394	3	6	9	N	5					61
08	403	N	376	-0-	-27	-0-	374	3	2	9	N	2	49	1			14
09	390	N	359	-0-	-31	-0-	357	3	2	9	N	2					16
10	403	N	365	-0-	-38	-0-	357	3	8	9	N	7					23
11	360	N	346	-0-	-14	-0-	340	3	6	9	N	5					28

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

06	270	N	248	-0-	-22	-0-	248	3			Y	-0-					27
07	341	N	276	-0-	-65	-0-	272	3	4	9	Y	4					31
08	286	N	286	-0-	-0-	-0-	283	3	3	9	Y	3					34
09	280	N	280	-0-	-0-	-0-	279	3	1	9	Y	1					35
10	279	N	268	-0-	-11	-0-	268	3			Y	-0-					35
11	270	N	261	-0-	-9	-0-	261	3			Y	-0-					35

BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

06	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					26
07	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					26
08	548	N	548	-0-	-0-	-0-	548	3			Y	-0-	5	5			21
09	660	N	500	-0-	-160	-0-	500	3			Y	-0-					21
10	682	N	453	-0-	-229	-0-	453	3			Y	-0-					21
11	540	N	489	-0-	-51	-0-	487	3	2	9	Y	2					23

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

06	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					44
07	229	N	229	-0-	-0-	-0-	228	3	1	9	Y	1					45
08	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					45
09	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					45
10	217	N	191	-0-	-26	-0-	191	3			Y	-0-					45
*11	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					45

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

06	30	N	27	-0-	-3	-0-	27	3			Y	-0-					35
07	31	N	10	-0-	-21	-0-	10	3			Y	-0-					35
08	31	N	19	-0-	-12	-0-	19	3			Y	-0-					35
09	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					35
10	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					35
*11	35	N	35	-0-	-0-	-0-	27	3	8	9	Y	7					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	307	-0-	-23	-0-	307	3			Y	-0-					57
07	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					57
08	341	N	311	-0-	-30	-0-	311	3			Y	-0-	1	5			56
09	300	N	280	-0-	-20	-0-	280	3			Y	-0-					56
10	341	N	280	-0-	-61	-0-	280	3			Y	-0-					56
*11	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					56

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	442	-0-	-128	-0-	442	3			N	-0-					29
07	558	N	500	-0-	-58	-0-	499	3	1	9	N	1					30
08	465	N	372	-0-	-93	-0-	372	3			N	-0-					30
09	450	N	342	-0-	-108	-0-	342	3			N	-0-					30
10	749	N	749	-0-	-0-	-0-	749	3			N	-0-					30
*11	622	N	622	-0-	-0-	-0-	620	3	2	9	N	2					32

BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	271	-0-	-29	-0-	271	3			Y	-0-					20
07	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					20
08	245	N	245	-0-	-0-	-0-	245	3			Y	-0-	3	5			17
09	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					17
10	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					17
*11	255	N	255	-0-	-0-	-0-	253	3	2	9	Y	2					19

BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	281	-0-	-19	-0-	273	3	8	9	Y	7					86
07	310	N	305	-0-	-5	-0-	285	3	20	9	Y	18					104
08	323	N	323	-0-	-0-	-0-	262	3	61	9	Y	55	132	1			27
09	270	N	268	-0-	-2	-0-	266	3	2	9	Y	2					29
10	310	N	284	-0-	-26	-0-	269	3	15	9	Y	14					43
11	300	N	249	-0-	-51	-0-	247	3	2	9	Y	2					45

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	280	-0-	-50	-0-	277	3	3	9	Y	3					42
07	341	N	276	-0-	-65	-0-	276	3			Y	-0-					42
08	341	N	285	-0-	-56	-0-	284	3	1	9	Y	1					43
09	320	N	320	-0-	-0-	-0-	318	3	2	9	Y	2					45
10	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					45
*11	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					45

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	897	-0-	-63	-0-	890	3	7	9	Y	6					30
07	930	N	891	-0-	-39	-0-	883	3	8	9	Y	7					37
08	899	N	845	-0-	-54	-0-	837	3	8	9	Y	7					44
09	900	N	826	-0-	-74	-0-	825	3	1	9	Y	1					45
10	899	N	846	-0-	-53	-0-	842	3	4	9	Y	4					49
11	810	N	806	-0-	-4	-0-	806	3			Y	-0-					49

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	913	-0-	-17	-0-	907	3	6	9	Y	5					73
07	940	N	940	-0-	-0-	-0-	927	3	13	9	Y	12					85
08	933	N	933	-0-	-0-	-0-	924	3	9	9	Y	8					93
09	900	N	888	-0-	-12	-0-	886	3	2	9	Y	2					95
10	930	N	912	-0-	-18	-0-	906	3	6	9	Y	5	90	1			10
11	900	N	865	-0-	-35	-0-	865	3			Y	-0-					10

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					27
07	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					27
08	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					27
09	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					27
10	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					27
*11	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					27

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	207	-0-	-3	-0-	207	3			Y	-0-					24
07	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					24
08	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					24
09	225	N	225	-0-	-0-	-0-	222	3	3	9	Y	3					27
10	217	N	200	-0-	-17	-0-	200	3			Y	-0-					27
*11	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					27

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1310	N	1310	-0-	-0-	-0-	1288	3	22	9	Y	20					70
07	1328	N	1328	-0-	-0-	-0-	1302	3	26	9	Y	24					94
08	1319	N	1319	-0-	-0-	-0-	1302	3	17	9	Y	15					109
09	1265	N	1265	-0-	-0-	-0-	1252	3	13	9	Y	12	121	1			-0-
10	1240	N	1166	-0-	-74	-0-	1166	3			Y	-0-					-0-
*11	1207	N	1207	-0-	-0-	-0-	1205	3	2	9	Y	2					2

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	139	-0-	-11	-0-	139	3			Y	-0-					20
07	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					20
08	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					20
09	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					20
10	145	N	145	-0-	-0-	-0-	143	3	2	9	Y	2					22
*11	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					22

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					17
07	343	N	343	-0-	-0-	-0-	331	3	12	9	Y	11					28
08	320	N	320	-0-	-0-	-0-	318	3	2	9	Y	2					30
09	300	N	248	-0-	-52	-0-	248	3			Y	-0-					30
10	341	N	326	-0-	-15	-0-	326	3			Y	-0-					30
11	300	N	277	-0-	-23	-0-	277	3			Y	-0-					30

ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1087	-0-	-53	-0-	1085	3	2	9	N	2					35
07	1116	N	1099	-0-	-17	-0-	1096	3	3	9	N	3					38
08	1178	N	1086	-0-	-92	-0-	1084	3	2	9	N	2					40
09	1080	N	1046	-0-	-34	-0-	1043	3	3	9	N	3					43
10	1156	N	1156	-0-	-0-	-0-	1148	3	8	9	N	7					50
*11	1200	N	1200	-0-	-0-	-0-	1198	3	2	9	N	2	19	1			33

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	317	-0-	-73	-0-	317	3			Y	-0-					-0-
07	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					-0-
08	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
10	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					-0-
*11	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	422	-0-	-28	-0-	420	3	2	9	Y	2	34	1			13
07	435	N	435	-0-	-0-	-0-	433	3	2	9	Y	2					15
08	457	N	457	-0-	-0-	-0-	455	3	2	9	Y	2					17
09	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					17
10	476	N	476	-0-	-0-	-0-	475	3	1	9	Y	1					18
*11	460	N	460	-0-	-0-	-0-	454	3	6	9	Y	5					23

BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

06	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					30
07	465	N	441	-0-	-24	-0-	441	3			Y	-0-					30
08	412	N	412	-0-	-0-	-0-	412	3			Y	-0-	5	5			25
09	450	N	353	-0-	-97	-0-	353	3			Y	-0-	5	5			20
10	434	N	402	-0-	-32	-0-	402	3			Y	-0-					20
11	390	N	387	-0-	-3	-0-	387	3			Y	-0-					20

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

06	780	N	738	-0-	-42	-0-	735	3	3	9	Y	3					25
07	775	N	759	-0-	-16	-0-	756	3	3	9	Y	3					28
08	769	N	769	-0-	-0-	-0-	758	3	11	9	Y	10					38
09	750	N	700	-0-	-50	-0-	700	3			Y	-0-					38
10	744	N	718	-0-	-26	-0-	714	3	4	9	Y	4					42
11	750	N	730	-0-	-20	-0-	730	3			Y	-0-					42

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

06	1198	N	1198	-0-	-0-	-0-	1197	3	1	9	Y	1					13
07	1254	N	1254	-0-	-0-	-0-	1244	3	10	9	Y	9					22
08	1085	N	1054	-0-	-31	-0-	1048	3	6	9	Y	5					27
09	1140	N	943	-0-	-197	-0-	943	3			Y	-0-					27
10	1178	N	948	-0-	-230	-0-	942	3	6	9	Y	5					32
11	1020	N	933	-0-	-87	-0-	933	3			Y	-0-					32

CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

06	750	N	696	-0-	-54	-0-	696	3			N	-0-					32
07	753	N	753	-0-	-0-	-0-	753	3			N	-0-					32
08	707	N	707	-0-	-0-	-0-	707	3			N	-0-					32
09	732	N	732	-0-	-0-	-0-	732	3			N	-0-					32
10	744	N	690	-0-	-54	-0-	689	3	1	9	N	1					33
11	690	N	647	-0-	-43	-0-	647	3			N	-0-					33

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

06	353	N	353	-0-	-0-	-0-	350	3	3	9	Y	3	78	1			7
07	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					7
08	372	N	369	-0-	-3	-0-	366	3	3	9	Y	3					10
09	360	N	329	-0-	-31	-0-	329	3			Y	-0-					10
10	372	N	336	-0-	-36	-0-	336	3			Y	-0-					10
11	360	N	308	-0-	-52	-0-	308	3			Y	-0-					10

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

06	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					20
07	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					20
08	158	N	158	-0-	-0-	-0-	156	3	2	9	Y	2					22
09	150	N	142	-0-	-8	-0-	142	3			Y	-0-					22
10	155	N	152	-0-	-3	-0-	152	3			Y	-0-					22
11	150	N	145	-0-	-5	-0-	145	3			Y	-0-					22

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	228	N	228	-0-	-0-	-0-	228	3			N	-0-					22
07	310	N	218	-0-	-92	-0-	218	3			N	-0-					22
08	279	N	207	-0-	-72	-0-	207	3			N	-0-					22
09	240	N	186	-0-	-54	-0-	186	3			N	-0-					22
10	217	N	177	-0-	-40	-0-	177	3			N	-0-					22
11	210	N	179	-0-	-31	-0-	179	3			N	-0-					22

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	642	N	642	-0-	-0-	-0-	642	3			N	-0-					60
07	652	N	652	-0-	-0-	-0-	652	3			N	-0-					60
08	620	N	577	-0-	-43	-0-	577	3			N	-0-	5	5			55
09	630	N	616	-0-	-14	-0-	616	3			N	-0-	5	5			50
10	651	N	600	-0-	-51	-0-	600	3			N	-0-	3	5			47
*11	581	N	581	-0-	-0-	-0-	581	3			N	-0-					47

CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	673	-0-	-17	-0-	673	3			N	-0-					8
07	682	N	653	-0-	-29	-0-	653	3			N	-0-					8
08	713	N	590	-0-	-123	-0-	590	3			N	-0-	1	5			7
09	660	N	587	-0-	-73	-0-	587	3			N	-0-					7
10	740	N	740	-0-	-0-	-0-	739	3	1	9	N	1					8
*11	636	N	636	-0-	-0-	-0-	636	3			N	-0-					8

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					15
07	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					15
08	235	N	235	-0-	-0-	-0-	235	3			Y	-0-	3	5			12
09	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					12
10	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					12
*11	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					12

CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	-0-	271	3			N	-0-					40
07	291	N	291	-0-	-0-	-0-	289	3	2	9	N	2					42
08	285	N	285	-0-	-0-	-0-	284	3	1	9	N	1					43
09	288	N	288	-0-	-0-	-0-	284	3	4	9	N	4					47
10	297	N	297	-0-	-0-	-0-	296	3	1	9	N	1					48
*11	291	N	291	-0-	-0-	-0-	290	3	1	9	N	1	33	1			16

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					23
07	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					23
08	470	N	470	-0-	-0-	-0-	468	3	2	9	Y	2					25
09	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					25
10	434	N	411	-0-	-23	-0-	408	3	3	9	Y	3					28
11	420	N	354	-0-	-66	-0-	354	3			Y	-0-					28

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	215	-0-	-85	-0-	215	3			Y	-0-					33
07	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					33
08	237	N	237	-0-	-0-	-0-	237	3			Y	-0-	3	5			30
09	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					30
10	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					30
*11	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	514	-0-	-26	-0-	503	3	11	9	Y	10					37
07	566	N	566	-0-	-0-	-0-	557	3	9	9	Y	8					45
08	551	N	551	-0-	-0-	-0-	531	3	20	9	Y	18					63
09	524	N	524	-0-	-0-	-0-	522	3	2	9	Y	2					65
10	527	N	526	-0-	-1	-0-	517	3	9	9	Y	8					73
11	510	N	487	-0-	-23	-0-	487	3			Y	-0-					73

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	860	-0-	-190	-0-	859	3	1	9	Y	1					13
07	1023	N	995	-0-	-28	-0-	995	3			Y	-0-					13
08	1031	N	1031	-0-	-0-	-0-	1031	3			Y	-0-					13
09	988	N	988	-0-	-0-	-0-	988	3			Y	-0-					13
10	1022	N	1022	-0-	-0-	-0-	1018	3	4	9	Y	4					17
11	990	N	921	-0-	-69	-0-	921	3			Y	-0-					17

CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	366	-0-	-54	-0-	366	3			N	-0-					32
07	434	N	374	-0-	-60	-0-	374	3			N	-0-					32
08	403	N	368	-0-	-35	-0-	368	3			N	-0-					32
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					32
10	372	N	362	-0-	-10	-0-	362	3			N	-0-					32
11	360	N	309	-0-	-51	-0-	309	3			N	-0-					32

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2190	N	2160	-0-	-30	-0-	2159	3	1	9	Y	1					17
07	2201	N	2059	-0-	-142	-0-	2046	3	13	9	Y	12					29
08	2201	N	2182	-0-	-19	-0-	2169	3	13	9	Y	12					41
09	2130	N	2062	-0-	-68	-0-	2060	3	2	9	Y	2					43
10	2117	N	2117	-0-	-0-	-0-	2104	3	13	9	Y	12					55
*11	2100	N	2005	-0-	-95	-0-	1988	3	17	9	Y	15	70	1			-0-

BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1429	N	1429	-0-	-0-	-0-	1420	3	9	9	Y	8					44
07	1550	N	1519	-0-	-31	-0-	1487	3	32	9	Y	29					73
08	1488	N	1475	-0-	-13	-0-	1457	3	18	9	Y	16					89
09	1440	N	1392	-0-	-48	-0-	1385	3	7	9	Y	6	61	1			34
10	1519	N	1227	-0-	-292	-0-	1227	3			Y	-0-					34
11	1440	N	1286	-0-	-154	-0-	1286	3			Y	-0-					34

CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	919	N	919	-0-	-0-	-0-	915	3	4	9	N	4					48
07	953	N	953	-0-	-0-	-0-	949	3	4	9	N	4					52
08	992	N	940	-0-	-52	-0-	936	3	4	9	N	4	43	1			13
09	930	N	895	-0-	-35	-0-	894	3	1	9	N	1					14
10	961	N	886	-0-	-75	-0-	882	3	4	9	N	4					18
11	900	N	842	-0-	-58	-0-	839	3	3	9	N	3					21

HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1267	N	1267	-0-	-0-	-0-	1267	3			Y	-0-					-0-
07	1457	N	1271	-0-	-186	-0-	1271	3			Y	-0-					-0-
08	1364	N	1089	-0-	-275	-0-	1089	3			Y	-0-					-0-
09	1260	N	1067	-0-	-193	-0-	1067	3			Y	-0-					-0-
10	1271	N	717	-0-	-554	-0-	717	3			Y	-0-					-0-
*11	1341	N	1341	-0-	-0-	-0-	1341	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	838	-0-	-2	-0-	836	3	2	9	N	2	35	1			12
07	868	N	812	-0-	-56	-0-	810	3	2	9	N	2					14
08	821	N	821	-0-	-0-	-0-	821	3			N	-0-					14
09	840	N	823	-0-	-17	-0-	822	3	1	9	N	1					15
10	822	N	822	-0-	-0-	-0-	821	3	1	9	N	1					16
*11	788	N	788	-0-	-0-	-0-	782	3	6	9	N	5					21

CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

06	210	N	182	-0-	-28	-0-	182	3			N	-0-					31
07	248	N	185	-0-	-63	-0-	185	3			N	-0-					31
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					31
09	180	N	178	-0-	-2	-0-	178	3			N	-0-					31
10	186	N	170	-0-	-16	-0-	170	3			N	-0-					31
*11	197	N	197	-0-	-0-	-0-	196	3	1	9	N	1					32

ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

06	681	N	681	-0-	-0-	-0-	681	3			N	-0-					17
07	713	N	695	-0-	-18	-0-	692	3	3	9	N	3					20
08	713	N	699	-0-	-14	-0-	696	3	3	9	N	3					23
09	690	N	603	-0-	-87	-0-	603	3			N	-0-					23
10	682	N	619	-0-	-63	-0-	613	3	6	9	N	5					28
11	690	N	590	-0-	-100	-0-	586	3	4	9	N	4					32

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

06	390	N	353	-0-	-37	-0-	351	3	2	9	N	2					12
07	372	N	321	-0-	-51	-0-	321	3			N	-0-					12
08	372	N	315	-0-	-57	-0-	315	3			N	-0-					12
09	360	N	297	-0-	-63	-0-	297	3			N	-0-					12
10	310	N	294	-0-	-16	-0-	293	3	1	9	N	1					13
11	300	N	291	-0-	-9	-0-	291	3			N	-0-					13

CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

06	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					13
07	1085	N	825	-0-	-260	-0-	825	3			N	-0-					13
08	1116	N	598	-0-	-518	-0-	598	3			N	-0-					13
09	1110	N	603	-0-	-507	-0-	603	3			N	-0-					13
10	837	N	559	-0-	-278	-0-	559	3			N	-0-					13
11	570	N	568	-0-	-2	-0-	568	3			N	-0-					13

CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

06	780	N	758	-0-	-22	-0-	755	3	3	9	N	3					39
07	806	N	786	-0-	-20	-0-	783	3	3	9	N	3					42
08	775	N	736	-0-	-39	-0-	736	3			N	-0-					42
09	750	N	737	-0-	-13	-0-	735	3	2	9	N	2					44
10	775	N	692	-0-	-83	-0-	690	3	2	9	N	2					46
11	720	N	669	-0-	-51	-0-	666	3	3	9	N	3	41	1			8

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

06	1413	N	1413	-0-	-0-	-0-	1403	3	10	9	N	9	39	1			20
07	1437	N	1437	-0-	-0-	-0-	1434	3	3	9	N	3					23
08	1365	N	1365	-0-	-0-	-0-	1361	3	4	9	N	4					27
09	1281	N	1281	-0-	-0-	-0-	1278	3	3	9	N	3					30
10	1271	N	1271	-0-	-0-	-0-	1263	3	8	9	N	7					37
*11	1315	N	1315	-0-	-0-	-0-	1308	3	7	9	N	6					43

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1401	-0-	-69	-0-	1399	3	2	9	Y	2					16
07	1472	N	1472	-0-	-0-	-0-	1469	3	3	9	Y	3					19
08	1416	N	1416	-0-	-0-	-0-	1408	3	8	9	Y	7					26
09	1300	N	1300	-0-	-0-	-0-	1298	3	2	9	Y	2					28
10	1327	N	1327	-0-	-0-	-0-	1326	3	1	9	Y	1					29
*11	1283	N	1283	-0-	-0-	-0-	1282	3	1	9	Y	1					30

CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

06	270	N	237	-0-	-33	-0-	237	3			N	-0-					38
07	270	N	270	-0-	-0-	-0-	269	3	1	9	N	1					39
08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					39
09	240	N	226	-0-	-14	-0-	220	3	6	9	N	5					44
10	299	N	299	-0-	-0-	-0-	295	3	4	9	N	4					48
*11	304	N	304	-0-	-0-	-0-	295	3	9	9	N	8					56

HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

06	2131	N	2131	-0-	-0-	-0-	2131	3			Y	-0-					-0-
07	2263	N	2263	-0-	-0-	-0-	2263	3			Y	-0-					-0-
08	2201	N	2164	-0-	-37	-0-	2164	3			Y	-0-					-0-
09	2130	N	2107	-0-	-23	-0-	2107	3			Y	-0-					-0-
10	2263	N	2077	-0-	-186	-0-	2077	3			Y	-0-					-0-
*11	1846	N	1846	-0-	-0-	-0-	1846	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

06	2280	N	2261	-0-	-19	-0-	2241	3	20	9	N	18					27
07	2356	N	2324	-0-	-32	-0-	2306	3	18	9	N	16					43
08	2325	N	2303	-0-	-22	-0-	2281	3	22	9	N	20	53	1			10
09	2250	N	2187	-0-	-63	-0-	2172	3	15	9	N	14					24
10	2325	N	2216	-0-	-109	-0-	2195	3	21	9	N	19					43
11	2220	N	2099	-0-	-121	-0-	2079	3	20	9	N	18					61

CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					30
07	429	N	429	-0-	-0-	-0-	428	3	1	9	N	1					31
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					31
09	379	N	379	-0-	-0-	-0-	378	3	1	9	N	1					32
10	448	N	448	-0-	-0-	-0-	445	3	3	9	N	3					35
*11	450	N	450	-0-	-0-	-0-	449	3	1	9	N	1					36

CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

06	3720	X	3492	-0-	-228	-0-	3478	3	14	9	N	13					70
07	3782	X	3691	-0-	-91	-0-	3673	3	18	9	N	16					86
08	3751	X	3667	-0-	-84	-0-	3653	3	14	9	N	13	75	1			24
09	3630	X	3361	-0-	-269	-0-	3346	3	15	9	N	14					38
10	3689	X	3272	-0-	-417	-0-	3260	3	12	9	N	11					49
11	3570	X	3131	-0-	-439	-0-	3119	3	12	9	N	11					60

BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

06	690	N	670	-0-	-20	-0-	668	3	2	9	Y	2					45
07	744	N	699	-0-	-45	-0-	691	3	8	9	Y	7					52
08	713	N	684	-0-	-29	-0-	681	3	3	9	Y	3					55
09	660	N	617	-0-	-43	-0-	615	3	2	9	Y	2					57
10	713	N	668	-0-	-45	-0-	662	3	6	9	Y	5					62
11	660	N	574	-0-	-86	-0-	574	3			Y	-0-					62

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	452	N	452	-0-	-0-	-0-	427	3	25	9	Y	23	95	1			50
07	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					50
08	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					50
09	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					50
10	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					50
*11	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					50
	DAVIDSON				WELL #: 3406		RRCID -> 263303		COMPL. DATE 07/24/2011			TOTAL DEPTH 9150			PERF. 7893 - 7934		
06	120	N	97	-0-	-23	-0-	97	3			N	-0-					67
07	124	N	85	-0-	-39	-0-	85	3			N	-0-					67
08	93	N	85	-0-	-8	-0-	85	3			N	-0-	5	5			62
09	90	N	69	-0-	-21	-0-	69	3			N	-0-	5	5			57
10	93	N	57	-0-	-36	-0-	57	3			N	-0-	5	5			52
11	90	N	52	-0-	-38	-0-	52	3			N	-0-	5	5			47
	LAUFFER				WELL #: 1306		RRCID -> 263326		COMPL. DATE 08/01/2011			TOTAL DEPTH 8550			PERF. 7389 - 8269		
06	960	N	935	-0-	-25	-0-	912	3	23	9	N	21					94
07	930	N	900	-0-	-30	-0-	898	3	2	9	N	2	68	1			28
08	961	N	911	-0-	-50	-0-	908	3	3	9	N	3					31
09	930	N	644	-0-	-286	-0-	642	3	2	9	N	2					33
10	899	N	875	-0-	-24	-0-	873	3	2	9	N	2					35
11	870	N	785	-0-	-85	-0-	785	3			N	-0-					35
	CHANDLER "44"				WELL #: 4403		RRCID -> 284750		COMPL. DATE 06/07/2011			TOTAL DEPTH 8980			PERF. 3540 - 6133		
07	62	X	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	62	X	37	-0-	-25	-0-	37	3			N	-0-					-0-
09	60	X	35	-0-	-25	-0-	35	3			N	-0-					-0-
10	62	X	34	-0-	-28	-0-	34	3			N	-0-					-0-
11	60	X	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BAYLOR OPERATING, LLC 058832
UNIVERSITY SCHLEICHER 21 WELL #: 1 RRCID -> 282906 COMPL. DATE 10/14/2011 TOTAL DEPTH 8220 PERF. 7202 - 7926

06	399	N	399	-0-	-0-	-0-	399	1			N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	1			N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	403	1			N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	1			N	-0-					-0-
10	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOYD & MCWILLIAMS ENERGY GROUP 084545
7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOYD & MCWILLIAMS ENERGY GROUP //CONT.// 084545
UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	143	-0-	-7	-0-	9	1	134	3	N	-0-					-0-
07	155	N	147	-0-	-8	-0-	10	1	137	3	N	-0-					-0-
08	155	N	148	-0-	-7	-0-	10	1	138	3	N	-0-					-0-
09	150	N	138	-0-	-12	-0-	9	1	129	3	N	-0-					-0-
10	155	N	91	-0-	-64	-0-	6	1	85	3	N	-0-					-0-
11	150	N	118	-0-	-32	-0-	8	1	110	3	N	-0-					-0-

7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	409	-0-	-11	-0-	27	1	382	3	N	-0-					-0-
07	434	N	418	-0-	-16	-0-	27	1	391	3	N	-0-					-0-
08	434	N	420	-0-	-14	-0-	27	1	393	3	N	-0-					-0-
09	420	N	394	-0-	-26	-0-	26	1	368	3	N	-0-					-0-
10	403	N	258	-0-	-145	-0-	17	1	241	3	N	-0-					-0-
11	420	N	335	-0-	-85	-0-	22	1	313	3	N	-0-					-0-

BREITBURN OPERATING L.P. 090732
UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	519	-0-	-51	-0-	519	2			N	-0-					-0-
07	558	N	540	-0-	-18	-0-	540	2			N	-0-					-0-
08	558	N	537	-0-	-21	-0-	537	2			N	-0-					-0-
09	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
10	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-
11	510	N	506	-0-	-4	-0-	506	2			N	-0-					-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					27
07	134	N	134	-0-	-0-	-0-	134	2			N	-0-					27
08	136	N	136	-0-	-0-	-0-	136	2			N	-0-					27
09	131	N	131	-0-	-0-	-0-	131	2			N	-0-					27
*10	134	N	134	-0-	-0-	-0-	134	2			N	-0-					27
*11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					27

UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	319	-0-	-11	-0-	319	2			N	-0-					8
07	341	N	330	-0-	-11	-0-	330	2			N	-0-					8
08	341	N	326	-0-	-15	-0-	326	2			N	-0-					8
09	330	N	294	-0-	-36	-0-	294	2			N	-0-					8
10	341	N	309	-0-	-32	-0-	309	2			N	-0-					8
11	330	N	294	-0-	-36	-0-	294	2			N	-0-					8

ENERVEST OPERATING, L.L.C. 252131
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	489	-0-	-21	-0-	39	1	441	3	Y	8	7	1			12
							9	9									
07	498	N	498	-0-	-0-	-0-	38	1	450	3	Y	9	6	1			15
							10	9									
08	527	N	495	-0-	-32	-0-	53	1	434	3	Y	7	9	1			13
							8	9									
09	487	N	487	-0-	-0-	-0-	44	1	434	3	Y	8	3	1			18
							9	9									
*10	500	N	500	-0-	-0-	-0-	44	1	442	3	Y	13	12	1	1	8	18
							14	9									
*11	518	N	518	-0-	-0-	-0-	40	1	467	3	Y	10	15	1			13
							11	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	10	1	110	3	Y	-0-					-0-
07	129	N	129	-0-	-0-	-0-	10	1	119	3	Y	-0-					-0-
08	124	N	122	-0-	-2	-0-	13	1	109	3	Y	-0-					-0-
09	120	N	118	-0-	-2	-0-	11	1	107	3	Y	-0-					-0-
10	124	N	121	-0-	-3	-0-	11	1	110	3	Y	-0-					-0-
*11	140	N	140	-0-	-0-	-0-	11	1	129	3	Y	-0-					-0-

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

06	270	N	236	-0-	-34	-0-	19 4	1 9	213	3	Y	4	3	1			6
07	293	N	293	-0-	-0-	-0-	23 4	1 9	266	3	Y	4	3	1			7
08	248	N	221	-0-	-27	-0-	24 4	1 9	193	3	Y	4	5	1			6
09	240	N	230	-0-	-10	-0-	21 3	1 9	206	3	Y	3	1	1			8
10	279	N	254	-0-	-25	-0-	22 7	1 9	225	3	Y	6	5	1			9
*11	231	N	231	-0-	-0-	-0-	18 3	1 9	210	3	Y	3	6	1			6

PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

06	420	N	359	-0-	-61	-0-	29 6	1 9	324	3	Y	5	5	1			9
07	479	N	479	-0-	-0-	-0-	37 9	1 9	433	3	Y	8	5	1			12
08	477	N	477	-0-	-0-	-0-	51 9	1 9	417	3	Y	8	8	1			12
09	447	N	447	-0-	-0-	-0-	40 7	1 9	400	3	Y	6	3	1			15
*10	476	N	476	-0-	-0-	-0-	42 12	1 9	422	3	Y	11	10	1			16
11	450	N	434	-0-	-16	-0-	34 8	1 9	392	3	Y	7	13	1			10

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			3
07	T. A.		3	-0-	3	3	3	3			Y	-0-	1	1			2
08	T. A.		-0-	-0-	-0-	3					Y	-0-	1	1			1
09	T. A.		-0-	-0-	-0-	3					Y	-0-					1
*10	3	X	-0-	-0-	-3	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

06	390	N	175	-0-	-215	-0-	14 1 1 9		160	3	Y	1	1	1			1
07	403	N	393	-0-	-10	-0-	31	1	362	3	Y	-0-					1
08	459	N	459	-0-	-0-	-0-	50 1 1 9		408	3	Y	1	1	1			1
09	413	N	413	-0-	-0-	-0-	38 1 1 9		374	3	Y	1					2
10	403	N	325	-0-	-78	-0-	29	1	296	3	Y	-0-	1	1			1
11	450	N	306	-0-	-144	-0-	24 1 1 9		281	3	Y	1	1	1			1

UNIVERSITY 54-21 WELL #: RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3
11	P&A COND		-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 04/05/2016

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

06	600	N	335	-0-	-265	-0-	27	1	308	3	Y	-0-					-0-
07	703	N	703	-0-	-0-	-0-	55	1	648	3	Y	-0-					-0-
08	645	N	645	-0-	-0-	-0-	71	1	574	3	Y	-0-					-0-
09	597	N	597	-0-	-0-	-0-	55	1	542	3	Y	-0-					-0-
*10	622	N	622	-0-	-0-	-0-	56	1	566	3	Y	-0-					-0-
11	600	N	581	-0-	-19	-0-	46	1	535	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	661	N	661	-0-	-0-	-0-	53	1	595	3	Y	12	10	1			18
							13	9									
07	620	N	470	-0-	-150	-0-	36	1	422	3	Y	11	9	1			20
							12	9									
08	713	N	656	-0-	-57	-0-	70	1	571	3	Y	14	13	1			21
							15	9									
09	660	N	589	-0-	-71	-0-	53	1	523	3	Y	12	5	1			28
							13	9									
*10	603	N	603	-0-	-0-	-0-	52	1	531	3	Y	18	18	1			28
							20	9									
11	630	N	557	-0-	-73	-0-	43	1	500	3	Y	13	22	1			19
							14	9									

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	T. A.		-0-	-0-	-0-	-0-					Y	4					6
08	T. A.		-0-	-0-	-0-	-0-					Y	1					7
09	T. A.		-0-	-0-	-0-	-0-					Y	7	4	1			10
*10	T. A.		2	-0-	2	2	2	3			Y	-0-	7	1			3
11	T. A.		100	-0-	100	102	3	1	72	3	Y	23	1	1			25
							25	9									

CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	11	1	236	3	Y	1	1	1			2
							1	9									
07	279	N	260	-0-	-19	-0-	11	1	241	3	Y	7	1	1			8
							8	9									
08	249	N	249	-0-	-0-	-0-	11	1	236	3	Y	2	1	1			9
							2	9									
09	240	N	240	-0-	-0-	-0-	10	1	228	3	Y	2	1	1			10
							2	9									
*10	248	N	241	-0-	-7	-0-	10	1	229	3	Y	2	8	1			4
							2	9									
11	240	N	228	-0-	-12	-0-	10	1	216	3	Y	2					6
							2	9									

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	319	-0-	-101	-0-	26	1	287	3	Y	5	4	1			8
							6	9									
07	469	N	469	-0-	-0-	-0-	36	1	424	3	Y	8	4	1			12
							9	9									
08	490	N	490	-0-	-0-	-0-	53	1	428	3	Y	8	8	1			12
							9	9									
09	437	N	437	-0-	-0-	-0-	39	1	390	3	Y	7	3	1			16
							8	9									
10	465	N	430	-0-	-35	-0-	37	1	380	3	Y	12	11	1	1	8	16
							13	9									
11	480	N	366	-0-	-114	-0-	28	1	331	3	Y	6	12	1			10
							7	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	627	-0-	-33	-0-	50	1	566	3	Y	10	8	1			15
							11	9									
07	705	N	705	-0-	-0-	-0-	54	1	637	3	Y	13	8	1			20
							14	9									
08	715	N	715	-0-	-0-	-0-	77	1	625	3	Y	12	13	1			19
							13	9									
09	648	N	648	-0-	-0-	-0-	59	1	579	3	Y	9	4	1			24
							10	9									
10	713	N	460	-0-	-253	-0-	40	1	408	3	Y	11	15	1			20
							12	9									
11	690	N	476	-0-	-214	-0-	37	1	430	3	Y	8	16	1			12
							9	9									

UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	29	-0-	-121	-0-	28	3	1	9	Y	1					3
07	156	N	156	-0-	-0-	-0-	155	3	1	9	Y	1	3	1			1
08	100	N	100	-0-	-0-	-0-	99	3	1	9	Y	1					2
09	227	N	227	-0-	-0-	-0-	225	3	2	9	Y	2					4
*10	187	N	187	-0-	-0-	-0-	185	3	2	9	Y	2	4	1			2
*11	157	N	157	-0-	-0-	-0-	155	3	2	9	Y	2					4

UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	438	N	438	-0-	-0-	-0-	426	3	12	9	Y	11					23
07	465	N	391	-0-	-74	-0-	378	3	13	9	Y	12	29	1			6
08	449	N	449	-0-	-0-	-0-	435	3	14	9	Y	13					19
09	450	N	443	-0-	-7	-0-	428	3	15	9	Y	14					33
*10	436	N	436	-0-	-0-	-0-	419	3	17	9	Y	15	32	1			16
11	420	N	392	-0-	-28	-0-	379	3	13	9	Y	12					28

UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	552	N	552	-0-	-0-	-0-	24	1	527	3	Y	1	1	1			1
							1	9									
07	682	N	550	-0-	-132	-0-	23	1	526	3	Y	1	1	1			1
							1	9									
08	589	N	286	-0-	-303	-0-	12	1	273	3	Y	1	1	1			1
							1	9									
09	540	N	200	-0-	-340	-0-	9	1	190	3	Y	1	1	1			1
							1	9									
*10	558	N	162	-0-	-396	-0-	7	1	154	3	Y	1	1	1			1
							1	9									
*11	939	N	939	-0-	-0-	-0-	40	1	898	3	Y	1	1	1			1
							1	9									

PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	235	-0-	-35	-0-	19	1	210	3	Y	5	4	1	1	8	6
							6	9									
07	250	N	250	-0-	-0-	-0-	19	1	225	3	Y	5	3	1			8
							6	9									
08	251	N	251	-0-	-0-	-0-	27	1	220	3	Y	4	5	1			7
							4	9									
09	247	N	247	-0-	-0-	-0-	22	1	219	3	Y	5	2	1			10
							6	9									
10	248	N	248	-0-	-0-	-0-	22	1	219	3	Y	6	6	1			10
							7	9									
11	240	N	238	-0-	-2	-0-	19	1	215	3	Y	4	8	1			6
							4	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	X	1353	-0-	-327	-0-	109	1	1222	3	Y	20	18	1			33
							22	9									
07	1426	N	914	-0-	-512	-0-	70	1	830	3	Y	13	14	1			32
							14	9									
08	1538	N	1538	-0-	-0-	-0-	166	1	1347	3	Y	23	21	1			34
							25	9									
09	1588	N	1588	-0-	-0-	-0-	144	1	1420	3	Y	22	8	1			48
							24	9									
*10	1562	N	1562	-0-	-0-	-0-	137	1	1388	3	Y	34	32	1			50
							37	9									
*11	1514	N	1514	-0-	-0-	-0-	118	1	1371	3	Y	23	40	1			33
							25	9									

PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	629	N	629	-0-	-0-	-0-	50	1	567	3	Y	11	9	1	1	8	16
							12	9									
07	744	N	599	-0-	-145	-0-	46	1	545	3	Y	7	6	1			17
							8	9									
08	775	N	581	-0-	-194	-0-	63	1	510	3	Y	7	10	1			14
							8	9									
09	784	N	784	-0-	-0-	-0-	71	1	703	3	Y	9	3	1			20
							10	9									
*10	821	N	821	-0-	-0-	-0-	72	1	732	3	Y	15	13	1			22
							17	9									
*11	753	N	753	-0-	-0-	-0-	59	1	684	3	Y	9	17	1			14
							10	9									

PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	911	N	911	-0-	-0-	-0-	73	1	823	3	Y	14	11	1			20
							15	9									
07	930	N	663	-0-	-267	-0-	51	1	599	3	Y	12	10	1			22
							13	9									
08	837	N	584	-0-	-253	-0-	63	1	510	3	Y	10	14	1			18
							11	9									
09	900	N	85	-0-	-815	-0-	8	1	76	3	Y	1	3	1			16
							1	9									
10	651	N	481	-0-	-170	-0-	42	1	426	3	Y	12	11	1			17
							13	9									
*11	580	N	580	-0-	-0-	-0-	45	1	525	3	Y	9	14	1			12
							10	9									

PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	463	N	463	-0-	-0-	-0-	37	1	418	3	Y	7	5	1			10
							8	9									
07	456	N	456	-0-	-0-	-0-	35	1	413	3	Y	7	5	1			12
							8	9									
08	558	N	449	-0-	-109	-0-	48	1	393	3	Y	7	8	1			11
							8	9									
09	469	N	469	-0-	-0-	-0-	42	1	419	3	Y	7	3	1			15
							8	9									
*10	493	N	493	-0-	-0-	-0-	43	1	437	3	Y	12	10	1	1	8	16
							13	9									
*11	481	N	481	-0-	-0-	-0-	37	1	435	3	Y	8	13	1			11
							9	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	668	-0-	-52	-0-	60	1	608	3	N	-0-					-0-
07	744	N	714	-0-	-30	-0-	66	1	648	3	N	-0-					-0-
08	806	N	683	-0-	-123	-0-	63	1	620	3	N	-0-					-0-
09	726	N	726	-0-	-0-	-0-	67	1	659	3	N	-0-					-0-
*10	820	N	820	-0-	-0-	-0-	79	1	741	3	N	-0-					-0-
*11	711	N	711	-0-	-0-	-0-	62	1	649	3	N	-0-					-0-

PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	904	-0-	-56	-0-	73	1	816	3	Y	14	12	1			22
							15	9									
07	992	N	929	-0-	-63	-0-	71	1	840	3	Y	16	11	1			27
							18	9									
08	961	N	920	-0-	-41	-0-	99	1	804	3	Y	15	17	1			25
							17	9									
09	900	N	875	-0-	-25	-0-	79	1	782	3	Y	13	5	1			33
							14	9									
10	930	N	923	-0-	-7	-0-	81	1	818	3	Y	22	21	1	1	8	33
							24	9									
11	900	N	871	-0-	-29	-0-	68	1	788	3	Y	14	26	1			21
							15	9									

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	561	-0-	-9	-0-	25	1	536	3	Y	-0-					6
07	598	N	598	-0-	-0-	-0-	24	1	552	3	Y	20	1	1			25
							22	9									
08	589	N	565	-0-	-24	-0-	24	1	537	3	Y	4	2	1			27
							4	9									
09	570	N	538	-0-	-32	-0-	23	1	511	3	Y	4	2	1			29
							4	9									
*10	589	N	546	-0-	-43	-0-	22	1	514	3	Y	9	25	1			13
							10	9									
11	540	N	492	-0-	-48	-0-	21	1	464	3	Y	6	1	1			18
							7	9									

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	378	-0-	-42	-0-	16	1	347	3	Y	14	16	1			10
							15	9									
07	434	N	383	-0-	-51	-0-	15	1	351	3	Y	15	15	1			10
							17	9									
08	403	N	384	-0-	-19	-0-	16	1	351	3	Y	15	10	1			15
							17	9									
09	398	N	398	-0-	-0-	-0-	16	1	361	3	Y	19	17	1			17
							21	9									
*10	454	N	454	-0-	-0-	-0-	18	1	417	3	Y	17	24	1			10
							19	9									
*11	384	N	384	-0-	-0-	-0-	16	1	349	3	Y	17	16	1			11
							19	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	823	-0-	-17	-0-	36	1	776	3	Y	10	12	1			7
							11	9									
07	868	N	844	-0-	-24	-0-	35	1	796	3	Y	12	11	1			8
							13	9									
08	868	N	841	-0-	-27	-0-	36	1	794	3	Y	10	7	1			11
							11	9									
09	812	N	812	-0-	-0-	-0-	34	1	763	3	Y	14	13	1			12
							15	9									
*10	837	N	822	-0-	-15	-0-	33	1	774	3	Y	14	18	1			8
							15	9									
11	810	N	788	-0-	-22	-0-	33	1	742	3	Y	12	12	1			8
							13	9									

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	872	N	872	-0-	-0-	-0-	78	1	791	3	N	3					80
							3	9									
07	868	N	851	-0-	-17	-0-	78	1	764	3	N	8					88
							9	9									
08	811	N	811	-0-	-0-	-0-	70	1	680	3	N	55	1	8			142
							61	9									
09	870	N	775	-0-	-95	-0-	72	1	703	3	N	-0-					142
*10	852	N	852	-0-	-0-	-0-	81	1	765	3	N	5					147
							6	9									
11	780	N	547	-0-	-233	-0-	48	1	499	3	N	-0-					147

UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					-0-
07	465	N	439	-0-	-26	-0-	439	3			Y	-0-					-0-
08	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
09	450	N	447	-0-	-3	-0-	447	3			Y	-0-					-0-
10	434	N	432	-0-	-2	-0-	432	3			Y	-0-					-0-
*11	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	791	-0-	-19	-0-	35	1	755	3	Y	1					8
							1	9									
07	836	N	836	-0-	-0-	-0-	34	1	776	3	Y	24	1	1			31
							26	9									
08	837	N	818	-0-	-19	-0-	35	1	776	3	Y	6	3	1			34
							7	9									
09	790	N	790	-0-	-0-	-0-	34	1	750	3	Y	5	2	1			37
							6	9									
*10	837	N	807	-0-	-30	-0-	32	1	762	3	Y	12	32	1			17
							13	9									
11	780	N	730	-0-	-50	-0-	31	1	690	3	Y	8	1	1			24
							9	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0-	-0-	20	1	439	3	Y	2	3	1			5
							2	9									
07	488	N	488	-0-	-0-	-0-	20	1	454	3	Y	13	1	1			17
							14	9									
08	475	N	475	-0-	-0-	-0-	20	1	452	3	Y	3	2	1			18
							3	9									
09	466	N	466	-0-	-0-	-0-	20	1	443	3	Y	3	1	1			20
							3	9									
*10	496	N	471	-0-	-25	-0-	19	1	445	3	Y	6	17	1			9
							7	9									
11	450	N	429	-0-	-21	-0-	18	1	408	3	Y	3					12
							3	9									

PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	415	-0-	-515	-0-	33	1	375	3	Y	6	9	1			13
							7	9									
07	995	N	995	-0-	-0-	-0-	76	1	898	3	Y	19	9	1			23
							21	9									
08	884	N	884	-0-	-0-	-0-	95	1	774	3	Y	14	15	1			22
							15	9									
09	1086	N	1086	-0-	-0-	-0-	98	1	970	3	Y	16	5	1			33
							18	9									
*10	1079	N	1079	-0-	-0-	-0-	94	1	957	3	Y	25	22	1			36
							28	9									
*11	1065	N	1065	-0-	-0-	-0-	83	1	962	3	Y	18	29	1			25
							20	9									

PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1109	-0-	-61	-0-	89	1	1001	3	Y	17	13	1			26
							19	9									
07	1257	N	1257	-0-	-0-	-0-	96	1	1136	3	Y	23	14	1			35
							25	9									
08	1183	N	1183	-0-	-0-	-0-	127	1	1035	3	Y	19	22	1			32
							21	9									
09	1119	N	1119	-0-	-0-	-0-	101	1	999	3	Y	17	7	1			42
							19	9									
10	1240	N	1182	-0-	-58	-0-	103	1	1047	3	Y	29	28	1			43
							32	9									
11	1140	N	1113	-0-	-27	-0-	86	1	1006	3	Y	19	34	1			28
							21	9									

UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	3			Y	-0-					-0-
08	279	N	278	-0-	-1	-0-	278	3			Y	-0-					-0-
09	300	N	272	-0-	-28	-0-	272	3			Y	-0-					-0-
10	279	N	255	-0-	-24	-0-	255	3			Y	-0-					-0-
11	270	N	248	-0-	-22	-0-	248	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	946	-0-	-14	-0-	40	1	878	3	Y	25	29	1			18
							28	9									
07	992	N	860	-0-	-132	-0-	35	1	794	3	Y	28	27	1			19
							31	9									
08	961	N	960	-0-	-1	-0-	40	1	892	3	Y	25	17	1			27
							28	9									
09	960	N	956	-0-	-4	-0-	40	1	879	3	Y	34	31	1			30
							37	9									
*10	952	N	952	-0-	-0-	-0-	37	1	880	3	Y	32	43	1			19
							35	9									
11	930	N	713	-0-	-217	-0-	29	1	653	3	Y	28	29	1			18
							31	9									

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	201	N	201	-0-	-0-	-0-	9	1	191	3	Y	1					3
							1	9									
07	217	N	201	-0-	-16	-0-	8	1	185	3	Y	7					10
							8	9									
08	217	N	193	-0-	-24	-0-	8	1	183	3	Y	2	1	1			11
							2	9									
09	210	N	179	-0-	-31	-0-	8	1	169	3	Y	2	1	1			12
							2	9									
*10	186	N	157	-0-	-29	-0-	6	1	148	3	Y	3	10	1			5
							3	9									
*11	282	N	282	-0-	-0-	-0-	12	1	268	3	Y	2					7
							2	9									

CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1048	N	1048	-0-	-0-	-0-	46	1	1001	3	Y	1					14
							1	9									
07	1023	N	976	-0-	-47	-0-	39	1	887	3	Y	45	2	1			57
							50	9									
08	961	N	712	-0-	-249	-0-	30	1	672	3	Y	9	5	1			61
							10	9									
09	1050	N	807	-0-	-243	-0-	34	1	763	3	Y	9	4	1			66
							10	9									
*10	961	N	524	-0-	-437	-0-	20	1	482	3	Y	20	57	1			29
							22	9									
*11	990	N	990	-0-	-0-	-0-	42	1	933	3	Y	14	1	1			42
							15	9									

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	4	1	86	3	Y	1	2	1			1
							1	9									
07	97	N	97	-0-	-0-	-0-	4	1	90	3	Y	3	2	1			2
							3	9									
08	93	N	92	-0-	-1	-0-	4	1	87	3	Y	1	1	1			2
							1	9									
09	91	N	91	-0-	-0-	-0-	4	1	85	3	Y	2	2	1			2
							2	9									
*10	93	N	92	-0-	-1	-0-	4	1	86	3	Y	2	3	1			1
							2	9									
11	90	N	87	-0-	-3	-0-	4	1	81	3	Y	2	2	1			1
							2	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	940	N	940	-0-	-0-	-0-	40	1	874	3	Y	24	28	1			17
							26	9									
07	1023	N	922	-0-	-101	-0-	38	1	854	3	Y	27	26	1			18
							30	9									
08	900	N	900	-0-	-0-	-0-	38	1	834	3	Y	25	17	1			26
							28	9									
09	930	N	527	-0-	-403	-0-	21	1	472	3	Y	31	29	1	1	8	27
							34	9									
*10	930	N	528	-0-	-402	-0-	20	1	473	3	Y	32	38	1	3	8	18
							35	9									
11	870	N	539	-0-	-331	-0-	22	1	487	3	Y	27	28	1			17
							30	9									

UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	978	-0-	-42	-0-	43	1	935	3	Y	-0-					-0-
07	1023	N	1003	-0-	-20	-0-	42	1	961	3	Y	-0-					-0-
08	1023	N	1012	-0-	-11	-0-	44	1	968	3	Y	-0-					-0-
09	1012	N	1012	-0-	-0-	-0-	44	1	968	3	Y	-0-					-0-
*10	992	N	981	-0-	-11	-0-	40	1	941	3	Y	-0-					-0-
11	990	N	910	-0-	-80	-0-	39	1	871	3	Y	-0-					-0-

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	122	-0-	-268	-0-	10	1	109	3	Y	3	3	1			6
							3	9									
07	402	N	402	-0-	-0-	-0-	31	1	363	3	Y	7	4	1			9
							8	9									
08	310	N	310	-0-	-0-	-0-	33	1	271	3	Y	5	6	1			8
							6	9									
09	120	N	97	-0-	-23	-0-	9	1	86	3	Y	2	2	1			8
							2	9									
10	403	N	3	-0-	-400	-0-	3	3			Y	-0-	4	1			4
*11	500	N	500	-0-	-0-	-0-	39	1	454	3	Y	6	5	1			5
							7	9									

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	464	N	464	-0-	-0-	-0-	20	1	441	3	Y	3	4	1			7
							3	9									
07	589	N	463	-0-	-126	-0-	19	1	426	3	Y	16	1	1			22
							18	9									
08	527	N	359	-0-	-168	-0-	15	1	340	3	Y	4	2	1			24
							4	9									
09	512	N	512	-0-	-0-	-0-	22	1	487	3	Y	3	1	1			26
							3	9									
*10	521	N	521	-0-	-0-	-0-	21	1	491	3	Y	8	22	1			12
							9	9									
*11	563	N	563	-0-	-0-	-0-	24	1	532	3	Y	6	1	1			17
							7	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	166	-0-		-14	-0-		7	1	158	3	Y	1	1	1			2
									1	9									
07	186	N	-0-	-0-		-186	-0-						Y	5					7
08	186	N	166	-0-		-20	-0-		7	1	157	3	Y	2	1	1			8
									2	9									
09	180	N	167	-0-		-13	-0-		7	1	159	3	Y	1	1	1			8
									1	9									
*10	131	N	131	-0-		-0-	-0-		5	1	123	3	Y	3	7	1			4
									3	9									
*11	171	N	171	-0-		-0-	-0-		7	1	162	3	Y	2					6
									2	9									

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	207	-0-		-3	-0-		17	1	188	3	Y	2	2	1			4
									2	9									
07	200	N	200	-0-		-0-	-0-		15	1	181	3	Y	4	2	1	1	8	5
									4	9									
08	189	N	189	-0-		-0-	-0-		20	1	166	3	Y	3	3	1			5
									3	9									
09	210	N	180	-0-		-30	-0-		16	1	162	3	Y	2	1	1			6
									2	9									
10	186	N	179	-0-		-7	-0-		16	1	159	3	Y	4	4	1			6
									4	9									
11	180	N	143	-0-		-37	-0-		11	1	131	3	Y	1	4	1			3
									1	9									

POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	732	-0-		-18	-0-		60	1	672	3	Y	-0-					1
07	775	N	470	-0-		-305	-0-		37	1	433	3	Y	-0-	1	1			-0-
08	775	N	411	-0-		-364	-0-		45	1	366	3	Y	-0-					-0-
09	720	N	358	-0-		-362	-0-		33	1	325	3	Y	-0-					-0-
10	465	N	323	-0-		-142	-0-		29	1	294	3	Y	-0-					-0-
11	390	N	355	-0-		-35	-0-		28	1	327	3	Y	-0-					-0-

UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	448	-0-		-32	-0-		427	3	21	9	Y	19					27
07	471	N	471	-0-		-0-	-0-		439	3	32	9	Y	29	1	8			55
08	457	N	457	-0-		-0-	-0-		427	3	30	9	Y	27					82
09	450	N	413	-0-		-37	-0-		384	3	29	9	Y	26	1	8			107
10	465	N	379	-0-		-86	-0-		342	3	37	9	Y	34	2	8			139
11	450	N	388	-0-		-62	-0-		352	3	36	9	Y	33					172

UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	677	-0-		-43	-0-		30	1	647	3	Y	-0-					-0-
07	754	N	754	-0-		-0-	-0-		32	1	722	3	Y	-0-					-0-
08	751	N	751	-0-		-0-	-0-		33	1	718	3	Y	-0-					-0-
09	726	N	726	-0-		-0-	-0-		31	1	695	3	Y	-0-					-0-
*10	744	N	742	-0-		-2	-0-		30	1	712	3	Y	-0-					-0-
11	720	N	709	-0-		-11	-0-		30	1	679	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1271	N	1271	-0-	-0-	-0-	55	1	1195	3	Y	19	23	1			14
							21	9									
07	1302	N	986	-0-	-316	-0-	41	1	922	3	Y	21	21	1			14
							23	9									
08	1480	N	1480	-0-	-0-	-0-	63	1	1393	3	Y	22	14	1			22
							24	9									
09	1260	N	1191	-0-	-69	-0-	50	1	1112	3	Y	26	24	1	1	8	23
							29	9									
*10	1284	N	1284	-0-	-0-	-0-	51	1	1202	3	Y	28	34	1	2	8	15
							31	9									
11	1440	N	942	-0-	-498	-0-	39	1	878	3	Y	23	23	1			15
							25	9									

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	652	-0-	-8	-0-	28	1	606	3	Y	16	18	1			12
							18	9									
07	682	N	674	-0-	-8	-0-	28	1	627	3	Y	17	17	1			12
							19	9									
08	682	N	673	-0-	-9	-0-	28	1	627	3	Y	16	11	1			17
							18	9									
09	674	N	674	-0-	-0-	-0-	28	1	623	3	Y	21	19	1			19
							23	9									
*10	682	N	679	-0-	-3	-0-	27	1	630	3	Y	20	27	1			12
							22	9									
11	660	N	651	-0-	-9	-0-	27	1	604	3	Y	18	18	1			12
							20	9									

PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					Y	26	10	1			16
08	1	N	-0-	-0-	-1	-0-					Y	8	9	1			15
09	0	N	-0-	-0-	-0-	-0-					Y	1	3	1			13
10	0	N	-0-	-0-	-0-	-0-					Y	89	22	1			80
11	0	N	-0-	-0-	-0-	-0-					Y	3	53	1			30

UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1354	N	1354	-0-	-0-	-0-	58	1	1254	3	Y	38	45	1			28
							42	9									
07	1388	N	1388	-0-	-0-	-0-	57	1	1284	3	Y	43	42	1			29
							47	9									
08	1426	N	1367	-0-	-59	-0-	57	1	1265	3	Y	41	27	1			43
							45	9									
09	1350	N	1341	-0-	-9	-0-	56	1	1229	3	Y	51	48	1			46
							56	9									
*10	1395	N	1155	-0-	-240	-0-	45	1	1057	3	Y	48	66	1			28
							53	9									
*11	1379	N	1379	-0-	-0-	-0-	57	1	1269	3	Y	48	45	1			31
							53	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-		-0-	-0-	11	1	229	3	Y	1	2	1			1
								1	9									
07	260	N	260	-0-		-0-	-0-	11	1	246	3	Y	3	2	1			2
								3	9									
08	263	N	263	-0-		-0-	-0-	11	1	251	3	Y	1	1	1			2
								1	9									
09	263	N	263	-0-		-0-	-0-	11	1	250	3	Y	2	2	1			2
								2	9									
*10	287	N	287	-0-		-0-	-0-	12	1	273	3	Y	2	3	1			1
								2	9									
*11	262	N	262	-0-		-0-	-0-	11	1	249	3	Y	2	2	1			1
								2	9									

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	826	-0-		-194	-0-	35	1	771	3	Y	18	21	1			13
								20	9									
07	1261	N	1261	-0-		-0-	-0-	52	1	1186	3	Y	21	20	1			14
								23	9									
08	1095	N	1095	-0-		-0-	-0-	47	1	1027	3	Y	19	13	1			20
								21	9									
09	1112	N	1112	-0-		-0-	-0-	47	1	1037	3	Y	25	23	1			22
								28	9									
*10	1271	N	1044	-0-		-227	-0-	42	1	976	3	Y	24	32	1			14
								26	9									
11	1050	N	852	-0-		-198	-0-	35	1	794	3	Y	21	21	1			14
								23	9									

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-		-0-	-0-	30	3			Y	-0-					1
07	28	N	28	-0-		-0-	-0-	27	3	1	9	Y	1	2	1			-0-
08	34	N	34	-0-		-0-	-0-	33	3	1	9	Y	1					1
09	30	N	29	-0-		-1	-0-	28	3	1	9	Y	1					2
10	31	N	28	-0-		-3	-0-	27	3	1	9	Y	1	2	1			1
11	30	N	28	-0-		-2	-0-	27	3	1	9	Y	1					2

UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	944	-0-		-16	-0-	40	1	878	3	Y	24	28	1			17
								26	9									
07	1003	N	1003	-0-		-0-	-0-	41	1	932	3	Y	27	26	1			18
								30	9									
08	992	N	984	-0-		-8	-0-	41	1	915	3	Y	25	17	1			26
								28	9									
09	959	N	959	-0-		-0-	-0-	40	1	884	3	Y	32	29	1	1	8	28
								35	9									
*10	992	N	970	-0-		-22	-0-	38	1	895	3	Y	34	41	1	3	8	18
								37	9									
11	960	N	902	-0-		-58	-0-	37	1	835	3	Y	27	27	1			18
								30	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	34	-0-	-686	-0-	1	1	12	3	Y	19	23	1			14
							21	9									
07	589	N	30	-0-	-559	-0-	9	3	21	9	Y	19	20	1			13
08	155	N	34	-0-	-121	-0-	1	1	12	3	Y	19	12	1			20
							21	9									
09	30	N	28	-0-	-2	-0-	4	3	24	9	Y	22	22	1			20
*10	667	N	667	-0-	-0-	-0-	24	1	558	3	Y	77	32	1	2	8	63
							85	9									
*11	229	N	229	-0-	-0-	-0-	7	1	155	3	Y	61	80	1			44
							67	9									

UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	X	1044	-0-	-66	-0-	45	1	978	3	Y	19	22	1			14
							21	9									
07	1030	N	1030	-0-	-0-	-0-	42	1	965	3	Y	21	21	1			14
							23	9									
08	1182	N	1182	-0-	-0-	-0-	50	1	1110	3	Y	20	13	1			21
							22	9									
09	1140	N	1140	-0-	-0-	-0-	48	1	1062	3	Y	27	24	1	1	8	23
							30	9									
*10	1137	N	1137	-0-	-0-	-0-	45	1	1063	3	Y	26	33	1	2	8	14
							29	9									
11	1140	N	973	-0-	-167	-0-	41	1	908	3	Y	22	22	1			14
							24	9									

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	711	-0-	-279	-0-	30	1	658	3	Y	21	25	1			16
							23	9									
07	853	N	853	-0-	-0-	-0-	35	1	790	3	Y	25	24	1			17
							28	9									
08	786	N	786	-0-	-0-	-0-	33	1	729	3	Y	22	15	1			24
							24	9									
09	778	N	778	-0-	-0-	-0-	32	1	713	3	Y	30	27	1	1	8	26
							33	9									
*10	868	N	793	-0-	-75	-0-	31	1	729	3	Y	30	38	1	2	8	16
							33	9									
11	750	N	737	-0-	-13	-0-	30	1	678	3	Y	26	25	1			17
							29	9									

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	620	N	620	-0-	-0-	-0-	56	1	564	3	N	-0-					-0-
07	620	N	613	-0-	-7	-0-	57	1	556	3	N	-0-					-0-
08	558	N	554	-0-	-4	-0-	51	1	503	3	N	-0-					-0-
09	630	N	611	-0-	-19	-0-	57	1	554	3	N	-0-					-0-
*10	667	N	667	-0-	-0-	-0-	64	1	603	3	N	-0-					-0-
11	540	N	424	-0-	-116	-0-	37	1	387	3	N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	-0-	2	1	40	3	Y	3	3	1			2
							3	9									
07	62	N	51	-0-	-11	-0-	2	1	46	3	Y	3	3	1			2
							3	9									
08	42	N	42	-0-	-0-	-0-	2	1	37	3	Y	3	2	1			3
							3	9									
09	60	N	44	-0-	-16	-0-	2	1	39	3	Y	3	3	1			3
							3	9									
*10	62	N	44	-0-	-18	-0-	2	1	38	3	Y	4	5	1			2
							4	9									
*11	34	N	34	-0-	-0-	-0-	1	1	30	3	Y	3	3	1			2
							3	9									

PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	-0-	15	1	165	3	Y	11					11
							12	9									
07	186	N	180	-0-	-6	-0-	13	1	149	3	Y	16	7	1			20
							18	9									
08	186	N	183	-0-	-3	-0-	18	1	145	3	Y	18	14	1			24
							20	9									
09	180	N	173	-0-	-7	-0-	14	1	142	3	Y	15	6	1			33
							17	9									
*10	193	N	193	-0-	-0-	-0-	15	1	148	3	Y	27	23	1			37
							30	9									
11	180	N	176	-0-	-4	-0-	12	1	145	3	Y	17	29	1			25
							19	9									

UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0-	-0-	14	1	313	3	Y	11	12	1			8
							12	9									
07	358	N	358	-0-	-0-	-0-	15	1	330	3	Y	12	12	1			8
							13	9									
08	358	N	358	-0-	-0-	-0-	15	1	331	3	Y	11	7	1			12
							12	9									
09	354	N	354	-0-	-0-	-0-	15	1	324	3	Y	14	13	1			13
							15	9									
*10	361	N	361	-0-	-0-	-0-	14	1	333	3	Y	13	18	1			8
							14	9									
*11	339	N	339	-0-	-0-	-0-	14	1	312	3	Y	12	12	1			8
							13	9									

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	718	-0-	-2	-0-	57	1	1	2	N	1	2	1			2
							659	3	1	9							
07	746	N	746	-0-	-0-	-0-	60	1	686	3	N	-0-	1	1			1
08	754	N	754	-0-	-0-	-0-	62	1	1	2	N	1	1	1			1
							690	3	1	9							
09	720	N	697	-0-	-23	-0-	62	1	634	3	N	1	1	1			1
							1	9									
10	744	N	685	-0-	-59	-0-	53	1	613	3	N	17	3	1			15
							19	9									
11	720	N	656	-0-	-64	-0-	49	1	588	3	N	17	18	1			14
							19	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	X	1315	-0-	-35	-0-	106	1	1191	3	Y	16	14	1			24
							18	9									
07	1333	N	1331	-0-	-2	-0-	102	1	1209	3	Y	18	12	1			30
							20	9									
08	1395	N	1342	-0-	-53	-0-	145	1	1179	3	Y	16	19	1			27
							18	9									
09	1320	N	1158	-0-	-162	-0-	105	1	1038	3	Y	14	6	1			35
							15	9									
*10	1366	N	1366	-0-	-0-	-0-	120	1	1217	3	Y	26	23	1	1	8	37
							29	9									
11	1290	N	1241	-0-	-49	-0-	97	1	1127	3	Y	15	29	1			23
							17	9									

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	648	N	648	-0-	-0-	-0-	58	1	590	3	N	-0-					-0-
07	651	N	650	-0-	-1	-0-	60	1	590	3	N	-0-					-0-
08	620	N	583	-0-	-37	-0-	54	1	529	3	N	-0-					-0-
09	660	N	595	-0-	-65	-0-	55	1	540	3	N	-0-					-0-
10	651	N	638	-0-	-13	-0-	61	1	577	3	N	-0-					-0-
11	570	N	485	-0-	-85	-0-	42	1	443	3	N	-0-					-0-

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	272	-0-	-148	-0-	12	1	260	3	Y	-0-					-0-
07	434	N	350	-0-	-84	-0-	15	1	335	3	Y	-0-					-0-
08	372	N	344	-0-	-28	-0-	15	1	329	3	Y	-0-					-0-
09	326	N	326	-0-	-0-	-0-	14	1	312	3	Y	-0-					-0-
*10	341	N	336	-0-	-5	-0-	13	1	313	3	Y	9	5	1			4
							10	9									
11	330	N	312	-0-	-18	-0-	13	1	290	3	Y	8	7	1			5
							9	9									

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	X	1504	-0-	-266	-0-	64	1	1387	3	Y	48	55	1			34
							53	9									
07	1482	N	1482	-0-	-0-	-0-	60	1	1364	3	Y	53	52	1			35
							58	9									
08	1402	N	1402	-0-	-0-	-0-	58	1	1289	3	Y	50	33	1			52
							55	9									
09	1500	N	1378	-0-	-122	-0-	57	1	1252	3	Y	63	58	1	1	8	56
							69	9									
*10	1488	N	1433	-0-	-55	-0-	56	1	1305	3	Y	65	81	1	5	8	35
							72	9									
*11	2246	N	2246	-0-	-0-	-0-	93	1	2086	3	Y	61	55	1			41
							67	9									

UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	54	-0-	-66	-0-	2	1	48	3	Y	4	4	1			3
							4	9									
07	93	N	45	-0-	-48	-0-	2	1	39	3	Y	4	4	1			3
							4	9									
08	93	N	9	-0-	-84	-0-	7	3	2	9	Y	2	2	1			3
09	385	N	385	-0-	-0-	-0-	16	1	359	3	Y	9	5	1			7
							10	9									
*10	306	N	306	-0-	-0-	-0-	12	1	286	3	Y	7	10	1			4
							8	9									
*11	237	N	237	-0-	-0-	-0-	10	1	218	3	Y	8	7	1			5
							9	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	795	-0-	-45	-0-	64	1	719	3	Y	11	10	1			18
							12	9									
07	837	N	818	-0-	-19	-0-	63	1	740	3	Y	14	9	1			23
							15	9									
08	837	N	823	-0-	-14	-0-	89	1	720	3	Y	13	15	1			21
							14	9									
09	810	N	795	-0-	-15	-0-	72	1	711	3	Y	11	5	1			27
							12	9									
*10	831	N	831	-0-	-0-	-0-	73	1	737	3	Y	19	18	1			28
							21	9									
11	810	N	763	-0-	-47	-0-	59	1	691	3	Y	12	22	1			18
							13	9									

UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	352	-0-	-38	-0-	15	1	327	3	Y	9	11	1			7
							10	9									
07	403	N	358	-0-	-45	-0-	15	1	332	3	Y	10	10	1			7
							11	9									
08	372	N	354	-0-	-18	-0-	15	1	327	3	Y	11	7	1			11
							12	9									
09	360	N	357	-0-	-3	-0-	15	1	328	3	Y	13	12	1			12
							14	9									
*10	372	N	362	-0-	-10	-0-	14	1	335	3	Y	12	17	1			7
							13	9									
*11	340	N	340	-0-	-0-	-0-	14	1	313	3	Y	12	11	1			8
							13	9									

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	7	4	1			3
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	2	1			1

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	X	1390	-0-	-20	-0-	1353	3	37	9	Y	34					68
07	1426	N	1412	-0-	-14	-0-	1380	3	32	9	Y	29	81	1			16
08	1432	N	1432	-0-	-0-	-0-	1397	3	35	9	Y	32					48
09	1409	N	1409	-0-	-0-	-0-	1368	3	41	9	Y	37					85
10	1426	N	1412	-0-	-14	-0-	1369	3	43	9	Y	39	82	1			42
11	1380	N	1302	-0-	-78	-0-	1262	3	40	9	Y	36					78

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	281	-0-	-169	-0-	23	1	258	3	Y	-0-					1
07	594	N	594	-0-	-0-	-0-	46	1	548	3	Y	-0-	1	1			-0-
08	569	N	569	-0-	-0-	-0-	62	1	507	3	Y	-0-					-0-
09	537	N	537	-0-	-0-	-0-	49	1	488	3	Y	-0-					-0-
10	589	N	544	-0-	-45	-0-	49	1	495	3	Y	-0-					-0-
11	540	N	506	-0-	-34	-0-	40	1	466	3	Y	-0-					-0-

JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

06	218	N	218	-0-	-0-	-0-	18	1	200	3	Y	-0-					-0-
07	548	N	548	-0-	-0-	-0-	43	1	505	3	Y	-0-					-0-
08	352	N	352	-0-	-0-	-0-	38	1	313	3	Y	1					1
							1	9									
09	275	N	275	-0-	-0-	-0-	22	1	219	3	Y	31					32
							34	9									
10	558	N	208	-0-	-350	-0-	19	1	189	3	Y	-0-	14	1			18
11	330	N	179	-0-	-151	-0-	14	1	164	3	Y	1	14	1			5
							1	9									

MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

06	900	N	837	-0-	-63	-0-	67	1	758	3	N	11	1	8			117
							12	9									
07	930	N	896	-0-	-34	-0-	77	1	819	3	N	-0-					117
08	930	N	922	-0-	-8	-0-	108	1	814	3	N	-0-					117
09	967	N	967	-0-	-0-	-0-	96	1	871	3	N	-0-					117
*10	984	N	984	-0-	-0-	-0-	90	1	894	3	N	-0-					117
11	900	N	844	-0-	-56	-0-	72	1	772	3	N	-0-					117

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

06	180	N	110	-0-	-70	-0-	9	1	101	3	Y	-0-					1
07	155	N	97	-0-	-58	-0-	8	1	89	3	Y	-0-	1	1			-0-
08	125	N	125	-0-	-0-	-0-	14	1	111	3	Y	-0-					-0-
09	120	N	98	-0-	-22	-0-	9	1	89	3	Y	-0-					-0-
*10	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-
11	120	N	103	-0-	-17	-0-	8	1	95	3	Y	-0-					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

06	420	N	189	-0-	-231	-0-	16	1	164	3	N	8					83
							9	9									
07	558	N	558	-0-	-0-	-0-	52	1	506	3	N	-0-					83
08	403	N	403	-0-	-0-	-0-	37	1	364	3	N	2					85
							2	9									
09	399	N	399	-0-	-0-	-0-	37	1	362	3	N	-0-					85
10	496	N	431	-0-	-65	-0-	41	1	390	3	N	-0-					85
11	390	N	181	-0-	-209	-0-	16	1	165	3	N	-0-					85

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

06	570	N	555	-0-	-15	-0-	45	1	510	3	Y	-0-					82
07	589	N	588	-0-	-1	-0-	46	1	542	3	Y	-0-					82
08	589	N	582	-0-	-7	-0-	64	1	518	3	Y	-0-					82
09	570	N	557	-0-	-13	-0-	51	1	506	3	Y	-0-					82
10	589	N	572	-0-	-17	-0-	51	1	521	3	Y	-0-					82
11	570	N	539	-0-	-31	-0-	43	1	496	3	Y	-0-					82

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	X	2022	-0-	-138	-0-	165	1	1856	3	Y	1	1	1			1
							1	9									
07	1984	N	1946	-0-	-38	-0-	152	1	1794	3	Y	-0-	1	1			-0-
08	2019	N	2019	-0-	-0-	-0-	221	1	1798	3	Y	-0-					-0-
09	2010	N	1843	-0-	-167	-0-	169	1	1674	3	Y	-0-					-0-
*10	2053	N	2053	-0-	-0-	-0-	184	1	1869	3	Y	-0-					-0-
11	1950	N	1903	-0-	-47	-0-	151	1	1752	3	Y	-0-					-0-

PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1180	-0-	-140	-0-	96	1	1080	3	N	4					209
							4	9									
07	1333	N	1233	-0-	-100	-0-	96	1	1137	3	N	-0-					209
08	1333	N	1288	-0-	-45	-0-	141	1	1147	3	N	-0-					209
09	1222	N	1222	-0-	-0-	-0-	112	1	1110	3	N	-0-					209
*10	1390	N	1390	-0-	-0-	-0-	125	1	1264	3	N	1					210
							1	9									
*11	1278	N	1278	-0-	-0-	-0-	101	1	1175	3	N	2					212
							2	9									

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2550	-0-	-120	-0-	2514	3	36	9	N	33	1	8			189
07	2759	X	2438	-0-	-321	-0-	2412	3	26	9	N	24	1	8			212
08	2759	X	2525	-0-	-234	-0-	2502	3	23	9	N	21					233
09	2640	X	2474	-0-	-166	-0-	2442	3	32	9	N	29	1	8			261
10	2697	X	2566	-0-	-131	-0-	2501	3	65	9	N	59	2	8			318
11	2550	X	2202	-0-	-348	-0-	2144	3	58	9	N	53					371

UNIVERSITY 54 23 WELL #: 1 RRCID -> 277663 COMPL. DATE 11/25/2010 TOTAL DEPTH 7973 PERF. 5392 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
*10	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
11	30	N	21	-0-	-9	-0-	21	3			Y	-0-					140

EPIC PERMIAN OPERATING, LLC 253404
DAVIDSON WELL #: 1724 RRCID -> 279718 COMPL. DATE 10/19/2015 TOTAL DEPTH 8048 PERF. 6078 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
07	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					-0-
08	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					-0-
09	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
10	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
*11	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 279722 COMPL. DATE 10/23/2015 TOTAL DEPTH 8249 PERF. 6043 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
07	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
10	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					-0-
*11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1723 RRCID -> 279723 COMPL. DATE 11/15/2015 TOTAL DEPTH 8247 PERF. 6098 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
07	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
08	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
09	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
10	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*11	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 279724 COMPL. DATE 11/17/2015 TOTAL DEPTH 8250 PERF. 6114 - 6220

06	810	N	781	-0-	-29	-0-	781	3			N	-0-					-0-
07	837	N	798	-0-	-39	-0-	798	3			N	-0-					-0-
08	837	N	788	-0-	-49	-0-	788	3			N	-0-					-0-
09	780	N	745	-0-	-35	-0-	745	3			N	-0-					-0-
10	806	N	750	-0-	-56	-0-	750	3			N	-0-					-0-
11	750	N	661	-0-	-89	-0-	661	3			N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 279725 COMPL. DATE 11/16/2015 TOTAL DEPTH 8297 PERF. 6210 - 6315

06	1620	N	1444	-0-	-176	-0-	1444	3			N	-0-					-0-
07	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
08	1581	N	1488	-0-	-93	-0-	1488	3			N	-0-					-0-
09	1440	N	1075	-0-	-365	-0-	1075	3			N	-0-					-0-
10	1519	N	953	-0-	-566	-0-	953	3			N	-0-					-0-
11	1440	N	1130	-0-	-310	-0-	1130	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 279726 COMPL. DATE 11/17/2015 TOTAL DEPTH 8249 PERF. 6056 - 6201

06	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
07	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
08	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
09	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*11	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

FORTUNE ENERGY, INC. 278757
UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

06	532	N	532	-0-	-0-	-0-	528	2	4	9	N	4					25
07	465	N	273	-0-	-192	-0-	272	2	1	9	N	1					26
08	465	N	154	-0-	-311	-0-	151	2	3	9	N	3					29
09	450	N	438	-0-	-12	-0-	435	2	3	9	N	3					32
10	496	N	496	-0-	-0-	-0-	492	2	4	9	N	4					36
*11	475	N	475	-0-	-0-	-0-	469	2	6	9	N	5					41

UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

06	584	N	584	-0-	-0-	-0-	582	2	2	9	Y	2					71
07	607	N	607	-0-	-0-	-0-	606	2	1	9	Y	1					72
08	590	N	590	-0-	-0-	-0-	588	2	2	9	Y	2					74
09	606	N	606	-0-	-0-	-0-	603	2	3	9	Y	3	73	1			4
10	649	N	649	-0-	-0-	-0-	639	2	10	9	Y	9					13
*11	609	N	609	-0-	-0-	-0-	608	2	1	9	Y	1					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. //CONT.// 278757
UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	-0-	-0-	-330	-0-					N	-0-					20
07	291	N	291	-0-	-0-	-0-	291	2			N	-0-					20
08	341	N	3	-0-	-338	-0-	3	2			N	-0-					20
09	324	N	324	-0-	-0-	-0-	324	2			N	-0-					20
10	279	N	4	-0-	-275	-0-	4	2			N	-0-					20
*11	322	N	322	-0-	-0-	-0-	322	2			N	-0-					20

UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

06	531	N	531	-0-	-0-	-0-	529	2	2	9	N	2					166
07	545	N	545	-0-	-0-	-0-	544	2	1	9	N	1					167
08	535	N	535	-0-	-0-	-0-	529	2	6	9	N	5					172
09	529	N	529	-0-	-0-	-0-	525	2	4	9	N	4					176
10	527	N	526	-0-	-1	-0-	526	2			N	-0-					176
*11	516	N	516	-0-	-0-	-0-	516	2			N	-0-					176

UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

06	780	N	713	-0-	-67	-0-	707	2	6	9	N	5					45
07	775	N	600	-0-	-175	-0-	600	2			N	-0-					45
08	775	N	728	-0-	-47	-0-	704	2	24	9	N	22					67
09	777	N	777	-0-	-0-	-0-	771	2	6	9	N	5					72
10	670	N	670	-0-	-0-	-0-	670	2			N	-0-					72
*11	710	N	710	-0-	-0-	-0-	699	2	11	9	N	10					82

UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

06	1223	N	1223	-0-	-0-	-0-	1216	2	7	9	N	6					74
07	1201	N	1201	-0-	-0-	-0-	1199	2	2	9	N	2					76
08	1178	N	1160	-0-	-18	-0-	1152	2	8	9	N	7					83
09	1196	N	1196	-0-	-0-	-0-	1192	2	4	9	N	4					87
10	1218	N	1218	-0-	-0-	-0-	1210	2	8	9	N	7					94
*11	1152	N	1152	-0-	-0-	-0-	1144	2	8	9	N	7					101

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

06	1244	N	1244	-0-	-0-	-0-	1238	2	6	9	Y	5					110
07	1127	N	1127	-0-	-0-	-0-	1125	2	2	9	Y	2					112
08	1209	N	1096	-0-	-113	-0-	1092	2	4	9	Y	4					116
09	1170	N	1125	-0-	-45	-0-	1119	2	6	9	Y	5	106	1			15
10	1116	N	973	-0-	-143	-0-	958	2	15	9	Y	14					29
11	1050	N	913	-0-	-137	-0-	912	2	1	9	Y	1					30

HENDERSON & ERICKSON, INC. 376810
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

06	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					140
*07	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					140
*08	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					140
*09	1569	N	1569	-0-	-0-	-0-	1569	2			N	-0-					140
*10	1655	N	1655	-0-	-0-	-0-	1655	2			N	-0-					140
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT

MARIPOSA PRODUCTION, LP 526246
CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
07	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
08	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
09	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
10	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219
11	14B2	EXT	-0-	-0-	-0-	343					N	5	5	8			219

MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	412	N	412	-0-	-0-	-0-	412	1			N	-0-					-0-
07	557	N	557	-0-	-0-	-0-	557	1			N	-0-					-0-
08	607	N	607	-0-	-0-	-0-	607	1			N	-0-					-0-
09	592	N	592	-0-	-0-	-0-	592	1			N	-0-					-0-
*10	632	N	632	-0-	-0-	-0-	632	1			N	-0-					-0-
11	540	N	326	-0-	-214	-0-	326	1			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
07	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
08	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
09	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
*10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SMITH OPERATING AND MGMT CO. 794541
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	77	-0-	-13	-0-	77	2			N	-0-					198
07	93	N	90	-0-	-3	-0-	90	2			N	-0-					198
08	93	N	54	-0-	-39	-0-	54	2			N	-0-					198
09	90	N	75	-0-	-15	-0-	75	2			N	-0-					198
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					198
*11	124	N	124	-0-	-0-	-0-	124	2			N	-0-					198

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8	-0-	82	2			N	-0-					117
07	124	N	93	-0-	-31	-0-	93	2			N	-0-					117
08	93	N	61	-0-	-32	-0-	61	2			N	-0-					117
09	90	N	80	-0-	-10	-0-	80	2			N	-0-					117
10	98	N	98	-0-	-0-	-0-	98	2			N	-0-					117
*11	132	N	132	-0-	-0-	-0-	132	2			N	-0-					117

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	70	-0-	-20	-0-	70	2			N	-0-					178
07	93	N	79	-0-	-14	-0-	79	2			N	-0-					178
08	62	N	31	-0-	-31	-0-	31	2			N	-0-					178
09	60	N	50	-0-	-10	-0-	50	2			N	-0-					178
10	93	N	93	-0-	-0-	-0-	92	2	1	9	N	1					179
*11	110	N	110	-0-	-0-	-0-	110	2			N	-0-					179

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	476	N	476	-0-	-0-	-0-	476	2			N	-0-					78
07	521	N	521	-0-	-0-	-0-	520	2	1	9	N	1					79
08	403	N	263	-0-	-140	-0-	262	2	1	9	N	1					80
09	420	N	347	-0-	-73	-0-	347	2			N	-0-					80
10	434	N	361	-0-	-73	-0-	359	2	2	9	N	2					82
*11	476	N	476	-0-	-0-	-0-	474	2	2	9	N	2					84

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					126
07	93	N	87	-0-	-6	-0-	87	2			N	-0-					126
08	93	N	33	-0-	-60	-0-	33	2			N	-0-					126
09	243	N	243	-0-	-0-	-0-	242	2	1	9	N	1					127
10	344	N	344	-0-	-0-	-0-	343	2	1	9	N	1					128
*11	326	N	326	-0-	-0-	-0-	326	2			N	-0-					128

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	628	N	628	-0-	-0-	-0-	626	2	2	9	N	2					411
07	647	N	647	-0-	-0-	-0-	646	2	1	9	N	1					412
08	527	N	340	-0-	-187	-0-	334	2	6	9	N	5					417
09	630	N	395	-0-	-235	-0-	395	2			N	-0-					417
10	651	N	581	-0-	-70	-0-	581	2			N	-0-					417
*11	671	N	671	-0-	-0-	-0-	665	2	6	9	N	5					422

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					347
07	237	N	237	-0-	-0-	-0-	237	2			N	-0-					347
08	64	N	64	-0-	-0-	-0-	64	2			N	-0-					347
09	90	N	51	-0-	-39	-0-	51	2			N	-0-					347
10	124	N	89	-0-	-35	-0-	89	2			N	-0-					347
*11	131	N	131	-0-	-0-	-0-	131	2			N	-0-					347

SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	221	2			N	-0-					214
07	218	N	218	-0-	-0-	-0-	218	2			N	-0-					214
08	217	N	102	-0-	-115	-0-	102	2			N	-0-					214
09	210	N	140	-0-	-70	-0-	140	2			N	-0-					214
10	217	N	189	-0-	-28	-0-	189	2			N	-0-					214
*11	176	N	176	-0-	-0-	-0-	176	2			N	-0-					214

SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	552	N	552	-0-	-0-	-0-	552	2			N	-0-					242
07	558	N	348	-0-	-210	-0-	346	2	2	9	N	2					244
08	527	N	289	-0-	-238	-0-	288	2	1	9	N	1					245
09	540	N	350	-0-	-190	-0-	346	2	4	9	N	4					249
10	476	N	476	-0-	-0-	-0-	474	2	2	9	N	2					251
*11	476	N	476	-0-	-0-	-0-	468	2	8	9	N	7					258

CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	153	2	2	9	N	2					260
07	174	N	174	-0-	-0-	-0-	174	2			N	-0-					260
08	155	N	77	-0-	-78	-0-	77	2			N	-0-					260
09	150	N	136	-0-	-14	-0-	136	2			N	-0-					260
10	186	N	162	-0-	-24	-0-	162	2			N	-0-					260
*11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					260

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	494	-0-	-136	-0-	492	2	2	9	N	2					532
07	620	N	594	-0-	-26	-0-	592	2	2	9	N	2					534
08	527	N	315	-0-	-212	-0-	315	2			N	-0-					534
09	480	N	386	-0-	-94	-0-	386	2			N	-0-					534
10	589	N	462	-0-	-127	-0-	462	2			N	-0-					534
*11	513	N	513	-0-	-0-	-0-	513	2			N	-0-					534

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

06	284	N	284	-0-	-0-	-0-	284	2			N	-0-					128
07	247	N	247	-0-	-0-	-0-	247	2			N	-0-					128
08	77	N	77	-0-	-0-	-0-	77	2			N	-0-					128
09	270	N	7	-0-	-263	-0-	7	2			N	-0-					128
10	248	N	36	-0-	-212	-0-	36	2			N	-0-					128
*11	286	N	286	-0-	-0-	-0-	286	2			N	-0-					128

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

06	462	N	462	-0-	-0-	-0-	460	2	2	9	N	2					550
07	496	N	457	-0-	-39	-0-	453	2	4	9	N	4					554
08	434	N	232	-0-	-202	-0-	230	2	2	9	N	2					556
09	450	N	310	-0-	-140	-0-	310	2			N	-0-					556
10	465	N	414	-0-	-51	-0-	413	2	1	9	N	1					557
*11	403	N	403	-0-	-0-	-0-	397	2	6	9	N	5					562

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

06	180	N	173	-0-	-7	-0-	173	2			N	-0-					253
07	194	N	194	-0-	-0-	-0-	194	2			N	-0-					253
08	186	N	65	-0-	-121	-0-	65	2			N	-0-					253
09	180	N	15	-0-	-165	-0-	15	2			N	-0-					253
10	186	N	21	-0-	-165	-0-	21	2			N	-0-					253
*11	264	N	264	-0-	-0-	-0-	264	2			N	-0-					253

CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

06	390	N	390	-0-	-0-	-0-	390	2			N	-0-	135	1			473
07	646	N	646	-0-	-0-	-0-	639	2	7	9	N	6					479
08	372	N	211	-0-	-161	-0-	207	2	4	9	N	4					483
09	390	N	320	-0-	-70	-0-	318	2	2	9	N	2					485
10	434	N	422	-0-	-12	-0-	422	2			N	-0-					485
*11	400	N	400	-0-	-0-	-0-	392	2	8	9	N	7					492

SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

06	540	N	529	-0-	-11	-0-	529	2			N	-0-	45	1			219
07	527	N	524	-0-	-3	-0-	522	2	2	9	N	2					221
08	527	N	279	-0-	-248	-0-	273	2	6	9	N	5					226
09	540	N	329	-0-	-211	-0-	328	2	1	9	N	1					227
10	527	N	501	-0-	-26	-0-	499	2	2	9	N	2					229
*11	541	N	541	-0-	-0-	-0-	538	2	3	9	N	3					232

SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

06	15	N	7	-0-	-8	-0-	7	2			N	-0-					259
07	26	N	26	-0-	-0-	-0-	26	2			N	-0-					259
08	14	N	14	-0-	-0-	-0-	14	2			N	-0-					259
09	12	N	12	-0-	-0-	-0-	12	2			N	-0-					259
10	31	N	11	-0-	-20	-0-	11	2			N	-0-					259
11	14	N	2	-0-	-12	-0-	2	2			N	-0-					259

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					322
07	465	N	217	-0-	-248	-0-	217	2			N	-0-					322
08	465	N	106	-0-	-359	-0-	106	2			N	-0-					322
09	300	N	158	-0-	-142	-0-	158	2			N	-0-					322
10	227	N	227	-0-	-0-	-0-	227	2			N	-0-					322
*11	298	N	298	-0-	-0-	-0-	298	2			N	-0-					322

SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	472	-0-	-8	-0-	471	2	1	9	N	1					332
07	558	N	489	-0-	-69	-0-	487	2	2	9	N	2					334
08	527	N	256	-0-	-271	-0-	253	2	3	9	N	3					337
09	480	N	297	-0-	-183	-0-	297	2			N	-0-					337
10	496	N	430	-0-	-66	-0-	429	2	1	9	N	1					338
*11	454	N	454	-0-	-0-	-0-	451	2	3	9	N	3					341

TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
UNIVERSITY "3" WELL #: 1 RRCID -> 209295 COMPL. DATE 03/29/2005 TOTAL DEPTH 7259 PERF. 7047 - 7102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	297	-0-	-3	-0-	297	2			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
09	300	N	283	-0-	-17	-0-	283	2			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
*11	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	376	N	376	-0-	-0-	-0-	376	2			N	-0-					222
07	303	N	303	-0-	-0-	-0-	303	2			N	-0-					222
08	305	N	305	-0-	-0-	-0-	305	2			N	-0-					222
09	390	N	281	-0-	-109	-0-	281	2			N	-0-					222
10	310	N	294	-0-	-16	-0-	294	2			N	-0-					222
11	300	N	286	-0-	-14	-0-	286	2			N	-0-					222

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	#	205	-0-	-35	-0-	201	3	4	9	Y	4					19
07	217	#	211	-0-	-6	-0-	211	3			Y	-0-					19
08	217	#	201	-0-	-16	-0-	201	3			Y	-0-					19
09	240	#	194	-0-	-46	-0-	194	3			Y	-0-					19
10	248	#	196	-0-	-52	-0-	196	3			Y	-0-					19
11	210	#	192	-0-	-18	-0-	192	3			Y	-0-					19

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	#	360	-0-	-60	-0-	14	1	346	2	Y	-0-					-0-
07	434	#	117	-0-	-317	-0-	10	1	107	2	Y	-0-					-0-
08	434	#	23	-0-	-411	-0-	11	1	12	2	Y	-0-					-0-
09	390	#	21	-0-	-369	-0-	2	1	19	2	Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

06	450	#	375	-0-	-75	-0-	15	1	356	2	Y	4					29
							4	9									
07	465	#	373	-0-	-92	-0-	26	1	344	2	Y	3	19	1			13
							3	9									
08	434	#	390	-0-	-44	-0-	28	1	356	2	Y	5					18
							6	9									
09	475	R	475	-0-	-0-	-0-	36	1	430	2	Y	8	18	1			8
							9	9									
10	DLQ G-10		497	-0-	497	497	41	1	450	2	Y	5					13
							6	9									
11	DLQ G-10		270	-0-	270	767	36	1	225	2	Y	8	17	1			4
							9	9									

EPIC PERMIAN OPERATING, LLC 253404
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

06	630	#	443	-0-	-187	-0-	428	2	15	9	N	14					123
07	651	#	582	-0-	-69	-0-	567	2	15	9	N	14					137
08	653	R	653	-0-	-0-	-0-	634	2	19	9	N	17					154
09	587	R	587	-0-	-0-	-0-	573	2	14	9	N	13					167
10	589	#	532	-0-	-57	-0-	525	2	7	9	N	6					173
11	630	#	361	-0-	-269	-0-	354	2	7	9	N	6					179

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

06	900	#	572	-0-	-328	-0-	572	2			N	-0-					35
07	930	#	-0-	-0-	-930	-0-					N	-0-					35
08	868	#	578	-0-	-290	-0-	578	2			N	-0-					35
09	840	#	594	-0-	-246	-0-	594	2			N	-0-					35
10	868	#	562	-0-	-306	-0-	560	2	2	9	N	2					37
11	570	#	NO RPT	-0-	-570	-0-					N	NO RPT					37

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE A WELL #: 6 RRCID -> 148688 COMPL. DATE 02/21/1992 TOTAL DEPTH 6600 PERF. 6391 - 6530

06	90	#	60	-0-	-30	-0-	60	3			N	-0-					14
07	93	#	56	-0-	-37	-0-	56	3			N	-0-					14
08	73	R	73	-0-	-0-	-0-	73	3			N	-0-					14
09	68	R	68	-0-	-0-	-0-	68	3			N	-0-					14
10	111	R	111	-0-	-0-	-0-	111	3			N	-0-					14
*11	96	R	96	-0-	-0-	-0-	96	3			N	-0-					14

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
OZONA TOWNSITE WELL #: 3 RRCID -> 174173 COMPL. DATE 01/24/1982 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	#	83	-0-	-157	-0-	83	3			N	-0-					204
07	248	#	49	-0-	-199	-0-	49	3			N	-0-					204
08	186	#	121	-0-	-65	-0-	121	3			N	-0-					204
09	180	#	120	-0-	-60	-0-	120	3			N	-0-					204
10	186	#	181	-0-	-5	-0-	181	3			N	-0-					204
11	120	#	98	-0-	-22	-0-	98	3			N	-0-					204

THOMPSON, J. CLEO 855610
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		199	-0-	199	548	199	3			Y	-0-					-0-
07	721	R	173	-0-	-548	-0-	173	3			Y	-0-					-0-
08	186	#	159	-0-	-27	-0-	159	3			Y	-0-					-0-
09	210	#	144	-0-	-66	-0-	144	3			Y	-0-					-0-
10	263	R	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
11	210	#	182	-0-	-28	-0-	182	3			Y	-0-					-0-

THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	#	591	-0-	-129	-0-	591	3			N	-0-					-0-
07	761	R	761	-0-	-0-	-0-	731	3	30	9	N	27	19	1			8
08	744	#	712	-0-	-32	-0-	683	3	29	9	N	26	29	1			5
09	770	R	770	-0-	-0-	-0-	741	3	29	9	N	26	20	1			11
10	744	#	467	-0-	-277	-0-	441	3	26	9	N	24	27	1			8
11	720	#	414	-0-	-306	-0-	392	3	22	9	N	20	20	1			8

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		1242	-0-	1242	4108	1212	3	30	9	Y	27	25	1			15
07	5397	R	1289	-0-	-4108	-0-	1269	3	20	9	Y	18	22	1			11
08	1519	#	1326	-0-	-193	-0-	1306	3	20	9	Y	18	22	1			7
09	1470	#	1412	-0-	-58	-0-	1402	3	10	9	Y	9	8	1			8
10	1579	R	1579	-0-	-0-	-0-	1570	3	9	9	Y	8	10	1			6
11	1290	#	1139	-0-	-151	-0-	1131	3	8	9	Y	7	7	1			6

OZONA, NW. (SPRABERRY) 67999 666 ASSOCIATED 49B CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, HENRY E. WELL #: 1 RRCID -> 283987 COMPL. DATE 07/31/1966 TOTAL DEPTH 6390 PERF. 3738 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	0	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, SOUTH (PERMIAN LOWER) //CONT.// 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
COOPER PRODUCTION COMPANY 175109
HELBING WELL #: 1 RRCID -> 055809 COMPL. DATE 03/01/1973 TOTAL DEPTH 4100 PERF. N/A

06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

06		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) //CONT.// 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4050	X	1369	-0-	-2681	-0-	1369	2			Y	-0-					-0-
07	DLQ G-10		1369	-0-	1369	1369	1369	2			Y	-0-					-0-
08	DLQ G-10		1558	-0-	1558	2927	1558	2			Y	-0-					-0-
09	DLQ G-10		1122	-0-	1122	4049	1122	2			Y	-0-					-0-
10	DLQ G-10		1672	-0-	1672	5721	1672	2			Y	-0-					-0-
*11	7340	X	1619	-0-	-5721	-0-	1619	2			Y	-0-					-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	X	684	-0-	-1266	-0-	684	2			Y	-0-					-0-
07	DLQ G-10		684	-0-	684	684	684	2			Y	-0-					-0-
08	DLQ G-10		778	-0-	778	1462	778	2			Y	-0-					-0-
09	DLQ G-10		560	-0-	560	2022	560	2			Y	-0-					-0-
10	DLQ G-10		835	-0-	835	2857	835	2			Y	-0-					-0-
*11	2900	N	808	-0-	-2092	765	808	2			Y	-0-					-0-

DJH OIL & GAS LLC 221734
HENDERSON, JOHN W. III "L" WELL #: 21 RRCID -> 035193 COMPL. DATE 01/29/1965 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	383	-0-	-7	-0-	383	2			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	2			N	-0-					-0-
08	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
09	390	N	222	-0-	-168	-0-	222	2			N	-0-					-0-
*10	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
11	390	N	280	-0-	-110	-0-	280	2			N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
VADA BEAN "A" WELL #: 1 RRCID -> 069495 COMPL. DATE 12/01/1976 TOTAL DEPTH 9634 PERF. 9177 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III WELL #: 4 RRCID -> 069531 COMPL. DATE 12/03/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	194	-0-	-196	-0-	194	2			N	-0-					-0-
07	341	N	268	-0-	-73	-0-	268	2			N	-0-					-0-
08	248	N	190	-0-	-58	-0-	190	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
10	279	N	216	-0-	-63	-0-	216	2			N	-0-					-0-
*11	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 2 RRCID -> 085619 COMPL. DATE 12/07/1979 TOTAL DEPTH 9738 PERF. 9027 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0-	-0-	316	2	3	9	Y	3					46
07	341	N	204	-0-	-137	-0-	201	2	3	9	Y	3					49
08	248	N	182	-0-	-66	-0-	179	2	3	9	Y	3					52
09	330	N	155	-0-	-175	-0-	149	2	6	9	Y	5					57
*10	257	N	257	-0-	-0-	-0-	250	2	7	9	Y	6					63
*11	325	N	325	-0-	-0-	-0-	316	2	9	9	Y	8					71

HENDERSON, JOHN W. III "B" WELL #: 8 RRCID -> 088370 COMPL. DATE 06/11/1980 TOTAL DEPTH 9672 PERF. 9148 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
07	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-
08	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-
09	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					-0-
*10	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					-0-
*11	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 10 RRCID -> 090838 COMPL. DATE 11/04/1980 TOTAL DEPTH 9115 PERF. 8851 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	865	-0-	-95	-0-	865	2			Y	-0-					-0-
07	930	N	866	-0-	-64	-0-	866	2			Y	-0-					-0-
08	961	N	815	-0-	-146	-0-	815	2			Y	-0-					-0-
09	870	N	588	-0-	-282	-0-	588	2			Y	-0-					-0-
10	868	N	792	-0-	-76	-0-	792	2			Y	-0-					-0-
*11	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 11 RRCID -> 090839 COMPL. DATE 10/11/1980 TOTAL DEPTH 9972 PERF. 8817 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					-0-
07	620	N	548	-0-	-72	-0-	548	2			Y	-0-					-0-
08	589	N	577	-0-	-12	-0-	577	2			Y	-0-					-0-
09	600	N	348	-0-	-252	-0-	348	2			Y	-0-					-0-
10	558	N	547	-0-	-11	-0-	547	2			Y	-0-					-0-
*11	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "H" WELL #: 16 RRCID -> 091265 COMPL. DATE 12/30/1980 TOTAL DEPTH 10427 PERF. 9578 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					1
07	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					1
08	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					1
09	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					1
*10	38	N	38	-0-	-0-	-0-	37	2	1	9	Y	1					2
*11	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					2

HENDERSON, JOHN W. III "G" WELL #: 12 RRCID -> 091613 COMPL. DATE 12/26/1980 TOTAL DEPTH 9524 PERF. 9362 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	2			Y	-0-					-0-

HENDERSON, JOHN W. III "G" WELL #: 13 RRCID -> 092183 COMPL. DATE 02/17/1981 TOTAL DEPTH 9758 PERF. 9052 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "L" WELL #: 22 RRCID -> 096202 COMPL. DATE 10/31/1981 TOTAL DEPTH 9883 PERF. 9351 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	183	-0-	-417	-0-	183	2			Y	-0-					-0-
07	1260	N	1260	-0-	-0-	-0-	1260	2			Y	-0-					-0-
08	3100	N	3363	-0-	263	263	3363	2			Y	-0-					-0-
09	3000	N	3427	-0-	427	690	3427	2			Y	-0-					-0-
*10	3100	N	3455	-0-	355	1045	3455	2			Y	-0-					-0-
*11	1992	X	947	-0-	-1045	-0-	947	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "M" WELL #: 27 RRCID -> 099875 COMPL. DATE 05/12/1982 TOTAL DEPTH 9397 PERF. 8787 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	788	N	788	-0-	-0-	-0-	788	2			Y	-0-					-0-
07	744	N	735	-0-	-9	-0-	735	2			Y	-0-					-0-
08	744	N	713	-0-	-31	-0-	713	2			Y	-0-					-0-
09	720	N	465	-0-	-255	-0-	465	2			Y	-0-					-0-
10	744	N	673	-0-	-71	-0-	673	2			Y	-0-					-0-
*11	704	N	704	-0-	-0-	-0-	704	2			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, ROY ESTATE "A" WELL #: 1 RRCID -> 106945 COMPL. DATE 07/22/1983 TOTAL DEPTH 9812 PERF. 9421 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

06	1350	N	1293	-0-	-57	-0-	1293	2			N	-0-					-0-
07	1426	N	1251	-0-	-175	-0-	1251	2			N	-0-					-0-
08	1457	N	1178	-0-	-279	-0-	1178	2			N	-0-					-0-
09	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
10	1240	N	1183	-0-	-57	-0-	1183	2			N	-0-					-0-
*11	1291	N	1291	-0-	-0-	-0-	1291	2			N	-0-					-0-

HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

06	510	N	467	-0-	-43	-0-	466	2	1	9	Y	1					5
07	536	N	536	-0-	-0-	-0-	536	2			Y	-0-					5
08	652	N	652	-0-	-0-	-0-	651	2	1	9	Y	1					6
09	541	N	541	-0-	-0-	-0-	540	2	1	9	Y	1					7
10	527	N	504	-0-	-23	-0-	503	2	1	9	Y	1					8
*11	676	N	676	-0-	-0-	-0-	676	2			Y	-0-	7	1			1

HENDERSON, JOHN W. III "K" WELL #: 33 L RRCID -> 133606 COMPL. DATE 02/08/1990 TOTAL DEPTH 9766 PERF. 9250 - 9437

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

06	1693	N	1693	-0-	-0-	-0-	1692	2	1	9	N	1					1
07	1745	N	1745	-0-	-0-	-0-	1744	2	1	9	N	1	1	1			1
08	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					1
09	1224	N	1224	-0-	-0-	-0-	1224	2			N	-0-					1
*10	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-	1	1			-0-
*11	2482	N	2482	-0-	-0-	-0-	2481	2	1	9	N	1					1

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

06	2790	N	2790	-0-	-0-	-0-	2790	2			Y	-0-					-0-
07	2720	N	2720	-0-	-0-	-0-	2720	2			Y	-0-					-0-
08	3100	N	3418	-0-	318	318	3418	2			Y	-0-					-0-
09	3000	N	3622	-0-	622	940	3622	2			Y	-0-					-0-
*10	3100	N	3444	-0-	344	1284	3444	2			Y	-0-					-0-
*11	5053	X	3769	-0-	-1284	-0-	3769	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

06	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					-0-
07	1271	N	990	-0-	-281	-0-	990	2			N	-0-					-0-
08	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					-0-
09	1881	N	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
*10	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					-0-
11	1740	N	1729	-0-	-11	-0-	1729	2			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1282	N	1282	-0-	-0-	-0-	1271	2	11	9	N	10			88
07	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-			88
08	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-			88
09	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-			88
*10	1304	N	1304	-0-	-0-	-0-	1304	2			N	-0-			88
11	1230	N	1168	-0-	-62	-0-	1168	2			N	-0-			88

VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

06	705	N	705	-0-	-0-	-0-	705	2			N	-0-			-0-
07	858	N	858	-0-	-0-	-0-	858	2			N	-0-			-0-
08	713	N	654	-0-	-59	-0-	654	2			N	-0-			-0-
09	798	N	798	-0-	-0-	-0-	798	2			N	-0-			-0-
10	713	N	648	-0-	-65	-0-	648	2			N	-0-			-0-
*11	682	N	682	-0-	-0-	-0-	682	2			N	-0-			-0-

VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

06	840	N	701	-0-	-139	-0-	701	2			N	-0-			-0-
07	879	N	879	-0-	-0-	-0-	879	2			N	-0-			-0-
08	744	N	729	-0-	-15	-0-	729	2			N	-0-			-0-
09	743	N	743	-0-	-0-	-0-	743	2			N	-0-			-0-
10	868	N	733	-0-	-135	-0-	733	2			N	-0-			-0-
*11	896	N	896	-0-	-0-	-0-	896	2			N	-0-			-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

06	288	N	288	-0-	-0-	-0-	288	2			N	-0-			-0-
07	318	N	318	-0-	-0-	-0-	318	2			N	-0-			-0-
08	499	N	499	-0-	-0-	-0-	499	2			N	-0-			-0-
09	706	N	706	-0-	-0-	-0-	706	2			N	-0-			-0-
*10	676	N	676	-0-	-0-	-0-	676	2			N	-0-			-0-
*11	650	N	650	-0-	-0-	-0-	650	2			N	-0-			-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

06	721	N	721	-0-	-0-	-0-	721	2			N	-0-			-0-
07	715	N	715	-0-	-0-	-0-	715	2			N	-0-			-0-
08	1048	N	1048	-0-	-0-	-0-	1048	2			N	-0-			-0-
09	270	N	159	-0-	-111	-0-	159	2			N	-0-			-0-
*10	412	N	412	-0-	-0-	-0-	412	2			N	-0-			-0-
*11	409	N	409	-0-	-0-	-0-	409	2			N	-0-			-0-

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

06	831	N	831	-0-	-0-	-0-	831	2			N	-0-			-0-
07	899	N	863	-0-	-36	-0-	863	2			N	-0-			-0-
08	868	N	670	-0-	-198	-0-	670	2			N	-0-			-0-
09	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-			-0-
*10	967	N	967	-0-	-0-	-0-	967	2			N	-0-			-0-
*11	981	N	981	-0-	-0-	-0-	981	2			N	-0-			-0-

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

06	1232	N	1232	-0-	-0-	-0-	1232	2			N	-0-			-0-
07	1433	N	1433	-0-	-0-	-0-	1433	2			N	-0-			-0-
08	1798	N	850	-0-	-948	-0-	850	2			N	-0-			-0-
09	1243	N	1243	-0-	-0-	-0-	1243	2			N	-0-			-0-
10	1426	N	1366	-0-	-60	-0-	1366	2			N	-0-			-0-
*11	862	N	862	-0-	-0-	-0-	862	2			N	-0-			-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "K" WELL #: 64 RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	851	N	851	-0-	-0-	-0-	768	2	83	9	Y	75					113
07	2131	N	2131	-0-	-0-	-0-	2131	2			Y	-0-					113
08	1978	N	1978	-0-	-0-	-0-	1978	2			Y	-0-					113
09	1316	N	1316	-0-	-0-	-0-	1316	2			Y	-0-					113
*10	1148	N	1148	-0-	-0-	-0-	1148	2			Y	-0-					113
*11	747	N	747	-0-	-0-	-0-	747	2			Y	-0-					113

HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

06	2760	X	2257	-0-	-503	-0-	2257	2			N	-0-					-0-
07	2294	X	1850	-0-	-444	-0-	1850	2			N	-0-					-0-
08	2294	X	1865	-0-	-429	-0-	1865	2			N	-0-					-0-
09	2250	X	2138	-0-	-112	-0-	2138	2			N	-0-					-0-
10	2325	X	1686	-0-	-639	-0-	1686	2			N	-0-					-0-
*11	2397	X	2397	-0-	-0-	-0-	2397	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 71A RRCID -> 242442 COMPL. DATE 04/09/2008 TOTAL DEPTH 10050 PERF. 9533 - 9541

06	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
07	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
08	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
09	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
*10	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
*11	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

06	1710	N	843	-0-	-867	-0-	843	2			N	-0-					-0-
07	2015	N	1859	-0-	-156	-0-	1859	2			N	-0-					-0-
08	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-
09	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
10	1860	N	1817	-0-	-43	-0-	1817	2			N	-0-					-0-
*11	2217	N	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 74 RRCID -> 243748 COMPL. DATE 03/23/2008 TOTAL DEPTH 9514 PERF. 9266 - 9356

06	1590	N	1331	-0-	-259	-0-	1331	2			N	-0-					-0-
07	2329	N	2329	-0-	-0-	-0-	2329	2			N	-0-					-0-
08	2624	N	2624	-0-	-0-	-0-	2624	2			N	-0-					-0-
09	1320	N	1228	-0-	-92	-0-	1228	2			N	-0-					-0-
10	1643	N	1631	-0-	-12	-0-	1631	2			N	-0-					-0-
*11	2585	N	2585	-0-	-0-	-0-	2585	2			N	-0-					-0-

ROY HENDERSON ESTATE "A" WELL #: 2 RRCID -> 247110 COMPL. DATE 06/08/2008 TOTAL DEPTH 9900 PERF. 7024 - 7209

06	1233	N	1233	-0-	-0-	-0-	1232	2	1	9	N	1					1
07	1433	N	1433	-0-	-0-	-0-	1431	2	2	9	N	2	2	1			1
08	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					1
09	480	N	140	-0-	-340	-0-	139	2	1	9	N	1					2
10	496	N	140	-0-	-356	-0-	139	2	1	9	N	1	2	1			1
11	480	N	148	-0-	-332	-0-	147	2	1	9	N	1					2

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

06	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
07	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					-0-
08	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					-0-
09	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
10	1340	N	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-
*11	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					-0-

BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

06	510	N	448	-0-	-62	-0-	448	3			N	-0-					-0-
07	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
08	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
09	450	N	320	-0-	-130	-0-	320	3			N	-0-					-0-
10	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
11	450	N	377	-0-	-73	-0-	377	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

06	150	N	83	-0-	-67	-0-	83	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
07	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
10	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
11	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
10	2124	N	2124	-0-	-0-	-0-	2124	3			N	-0-					-0-
*11	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	440	-0-	-70	-0-	440	3			N	-0-					-0-
07	465	N	446	-0-	-19	-0-	446	3			N	-0-					-0-
08	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
09	450	N	420	-0-	-30	-0-	420	3			N	-0-					-0-
10	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
11	420	N	402	-0-	-18	-0-	402	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
10	62	N	37	-0-	-25	-0-	37	3			N	-0-					-0-
*11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
*11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
*11	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
07	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
08	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
09	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
10	806	N	704	-0-	-102	-0-	704	3			N	-0-					-0-
*11	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	773	-0-	-37	-0-	773	3			N	-0-					-0-
07	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
08	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
09	780	N	749	-0-	-31	-0-	749	3			N	-0-					-0-
10	961	N	763	-0-	-198	-0-	763	3			N	-0-					-0-
11	750	N	721	-0-	-29	-0-	721	3			N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
07	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
08	527	N	485	-0-	-42	-0-	485	3			N	-0-					-0-
09	510	N	493	-0-	-17	-0-	493	3			N	-0-					-0-
10	527	N	424	-0-	-103	-0-	424	3			N	-0-					-0-
11	480	N	419	-0-	-61	-0-	419	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1021	N	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
07	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					-0-
08	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
09	1419	N	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-
10	1240	N	1048	-0-	-192	-0-	1048	3			N	-0-					-0-
*11	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-

COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2214	N	2214	-0-	-0-	-0-	2214	3			N	-0-					-0-
07	2423	N	2423	-0-	-0-	-0-	2423	3			N	-0-					-0-
08	2259	N	2259	-0-	-0-	-0-	2259	3			N	-0-					-0-
09	2220	N	2201	-0-	-19	-0-	2201	3			N	-0-					-0-
10	2418	N	2212	-0-	-206	-0-	2212	3			N	-0-					-0-
*11	2198	N	2198	-0-	-0-	-0-	2198	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
07	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
08	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					-0-
09	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
10	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
*11	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	901	N	901	-0-	-0-	-0-	901	3			N	-0-					-0-
07	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
08	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
09	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
10	868	N	769	-0-	-99	-0-	769	3			N	-0-					-0-
11	840	N	786	-0-	-54	-0-	786	3			N	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	747	-0-	-3	-0-	747	3			Y	-0-					-0-
07	827	N	827	-0-	-0-	-0-	827	3			Y	-0-					-0-
08	784	N	784	-0-	-0-	-0-	784	3			Y	-0-					-0-
09	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					-0-
10	806	N	649	-0-	-157	-0-	649	3			Y	-0-					-0-
11	750	N	612	-0-	-138	-0-	610	3	2	9	Y	2	2	8			-0-

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	6	-0-	-4	-0-	6	3			Y	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
10	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
11	9	N	7	-0-	-2	-0-	7	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					53
07	155	N	155	-0-	-0-	-0-	154	3	1	9	Y	1	1	8			53
08	198	N	198	-0-	-0-	-0-	197	3	1	9	Y	1					54
09	151	N	151	-0-	-0-	-0-	150	3	1	9	Y	1					55
10	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					55
11	150	N	106	-0-	-44	-0-	106	3			Y	-0-					55

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1054	N	1054	-0-	-0-	-0-	1054	3			Y	-0-					-0-
07	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
08	1114	N	1114	-0-	-0-	-0-	1114	3			Y	-0-					-0-
09	1050	N	724	-0-	-326	-0-	724	3			Y	-0-					-0-
10	1176	N	1176	-0-	-0-	-0-	1176	3			Y	-0-					-0-
11	1080	N	818	-0-	-262	-0-	818	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

06	525	N	525	-0-	-0-	-0-	523	3	2	9	N	2	2	8			-0-
07	612	N	612	-0-	-0-	-0-	610	3	2	9	N	2	2	8			-0-
08	492	N	492	-0-	-0-	-0-	490	3	2	9	N	2	2	8			-0-
09	571	N	571	-0-	-0-	-0-	570	3	1	9	N	1	1	8			-0-
10	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
11	480	N	387	-0-	-93	-0-	387	3			N	-0-					-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

06	415	N	415	-0-	-0-	-0-	406	3	9	9	N	8	9	1			4
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-	4	1			-0-
08	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
09	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	330	N	241	-0-	-89	-0-	241	3			N	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

06	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					8
07	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					8
08	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					8
09	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					8
10	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					8
*11	569	N	569	-0-	-0-	-0-	569	3			Y	-0-					8

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	X	2042	-0-	-208	-0-	2042	3			Y	-0-					-0-
07	2327	N	2327	-0-	-0-	-0-	2327	3			Y	-0-					-0-
08	2294	N	2183	-0-	-111	-0-	2183	3			Y	-0-					-0-
09	2130	N	2130	-0-	-0-	-0-	2130	3			Y	-0-					-0-
10	2294	N	2008	-0-	-286	-0-	2008	3			Y	-0-					-0-
11	2100	N	1934	-0-	-166	-0-	1934	3			Y	-0-					-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	420	-0-	-120	-0-	420	3			N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
10	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
11	600	N	435	-0-	-165	-0-	435	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	899	N	899	-0-	-0-	-0-	899	3			N	-0-					-0-
07	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
08	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
09	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
10	868	N	777	-0-	-91	-0-	777	3			N	-0-					-0-
11	840	N	753	-0-	-87	-0-	753	3			N	-0-					-0-

HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1132	N	1132	-0-	-0-	-0-	1132	3			Y	-0-					-0-
07	1347	N	1347	-0-	-0-	-0-	1347	3			Y	-0-					-0-
08	1308	N	1308	-0-	-0-	-0-	1308	3			Y	-0-					-0-
09	1193	N	1193	-0-	-0-	-0-	1193	3			Y	-0-					-0-
10	1178	N	935	-0-	-243	-0-	935	3			Y	-0-					-0-
11	1140	N	880	-0-	-260	-0-	880	3			Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0-	-0-	395	3	1	9	Y	1					45
07	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					45
08	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					45
09	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					45
10	465	N	439	-0-	-26	-0-	439	3			Y	-0-					45
11	420	N	417	-0-	-3	-0-	417	3			Y	-0-					45

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
08	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
11	270	N	30	-0-	-240	-0-	30	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
07	1564	N	1564	-0-	-0-	-0-	1564	3			N	-0-					-0-
08	1519	N	1505	-0-	-14	-0-	1505	3			N	-0-					-0-
09	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
10	1550	N	1211	-0-	-339	-0-	1211	3			N	-0-					-0-
11	1470	N	1222	-0-	-248	-0-	1222	3			N	-0-					-0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	424	3			N	-0-					5
07	372	N	352	-0-	-20	-0-	352	3			N	-0-					5
08	465	N	379	-0-	-86	-0-	379	3			N	-0-					5
09	478	N	478	-0-	-0-	-0-	478	3			N	-0-					5
10	341	N	312	-0-	-29	-0-	312	3			N	-0-					5
*11	476	N	476	-0-	-0-	-0-	476	3			N	-0-					5

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5100	X	5100	-0-	-0-	-0-	5100	3			N	-0-					70
07	4991	X	4089	-0-	-902	-0-	4089	3			N	-0-					70
08	4991	X	4499	-0-	-492	-0-	4499	3			N	-0-					70
09	4830	X	3790	-0-	-1040	-0-	3790	3			N	-0-					70
10	5421	X	5421	-0-	-0-	-0-	5408	3	13	9	N	12					82
11	4830	X	4155	-0-	-675	-0-	4155	3			N	-0-					82

MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	140	N	140	-0-	-0-	-0-	140	3			N	-0-					4
07	201	N	201	-0-	-0-	-0-	201	3			N	-0-					4
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					4
09	181	N	181	-0-	-0-	-0-	181	3			N	-0-					4
10	186	N	42	-0-	-144	-0-	42	3			N	-0-					4
11	120	N	21	-0-	-99	-0-	21	3			N	-0-					4

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
10	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
*11	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANGUARD OPERATING, LLC 881585
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
07	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
08	1254	N	1254	-0-	-0-	-0-	1254	3			N	-0-					-0-
09	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					-0-
10	1209	N	1169	-0-	-40	-0-	1169	3			N	-0-					-0-
11	1170	N	1159	-0-	-11	-0-	1159	3			N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WJC, INC. 888140
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1526	N	1526	-0-	-0-	-0-	1526	3			N	-0-					-0-
07	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
08	713	N	228	-0-	-485	-0-	228	3			N	-0-					-0-
09	1530	N	205	-0-	-1325	-0-	205	3			N	-0-					-0-
10	744	N	414	-0-	-330	-0-	414	3			N	-0-					-0-
*11	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					103
07	527	N	517	-0-	-10	-0-	517	3			N	-0-					103
08	527	N	443	-0-	-84	-0-	443	3			N	-0-					103
09	510	N	506	-0-	-4	-0-	506	3			N	-0-					103
10	544	N	544	-0-	-0-	-0-	544	3			N	-0-					103
*11	495	N	495	-0-	-0-	-0-	495	3			N	-0-					103

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

06	277	N	277	-0-	-0-	-0-	277	3			N	-0-					20
07	236	N	236	-0-	-0-	-0-	236	3			N	-0-					20
08	217	N	129	-0-	-88	-0-	129	3			N	-0-					20
09	240	N	176	-0-	-64	-0-	176	3			N	-0-					20
10	248	N	156	-0-	-92	-0-	156	3			N	-0-					20
*11	138	N	138	-0-	-0-	-0-	138	3			N	-0-					20

UNIT PETROLEUM COMPANY 877099
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
11	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. 877921
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

06	600	N	327	-0-	-273	-0-	23	1	304	2	Y	-0-					-0-
07	461	N	461	-0-	-0-	-0-	30	1	431	2	Y	-0-					-0-
08	707	N	707	-0-	-0-	-0-	40	1	667	2	Y	-0-					-0-
09	709	N	709	-0-	-0-	-0-	44	1	665	2	Y	-0-					-0-
10	728	N	728	-0-	-0-	-0-	44	1	684	2	Y	-0-					-0-
11	600	N	592	-0-	-8	-0-	50	1	542	2	Y	-0-					-0-

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. //CONT.// 877921
PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	N	1071	-0-	-879	-0-	73	1	989	2	Y	8	8	1			3
							9	9									
07	1508	N	1508	-0-	-0-	-0-	97	1	1402	2	Y	8	8	1			3
							9	9									
08	2308	N	2308	-0-	-0-	-0-	130	1	2169	2	Y	8	8	1			3
							9	9									
09	2313	N	2313	-0-	-0-	-0-	143	1	2161	2	Y	8	8	1			3
							9	9									
10	2374	N	2374	-0-	-0-	-0-	143	1	2222	2	Y	8	8	1			3
							9	9									
11	1950	N	1935	-0-	-15	-0-	163	1	1763	2	Y	8	8	1			3
							9	9									

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/01/2013 TOTAL DEPTH 6606 PERF. 5748 - 6486

06	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

06	720	N	392	-0-	-328	-0-	27	1	365	2	Y	-0-					-0-
07	554	N	554	-0-	-0-	-0-	36	1	518	2	Y	-0-					-0-
08	849	N	849	-0-	-0-	-0-	48	1	801	2	Y	-0-					-0-
09	851	N	851	-0-	-0-	-0-	53	1	798	2	Y	-0-					-0-
10	873	N	873	-0-	-0-	-0-	53	1	820	2	Y	-0-					-0-
11	720	N	711	-0-	-9	-0-	60	1	651	2	Y	-0-					-0-

PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

06	120	N	66	-0-	-54	-0-	5	1	61	2	N	-0-					-0-
07	124	N	92	-0-	-32	-0-	6	1	86	2	N	-0-					-0-
08	155	N	141	-0-	-14	-0-	8	1	133	2	N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	9	1	133	2	N	-0-					-0-
10	146	N	146	-0-	-0-	-0-	9	1	137	2	N	-0-					-0-
11	150	N	118	-0-	-32	-0-	10	1	108	2	N	-0-					-0-

PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5670 PERF. 5217 - 5263

06	990	N	535	-0-	-455	-0-	36	1	487	2	N	11	10	1			4
							12	9									
07	1116	N	749	-0-	-367	-0-	48	1	690	2	N	10	10	1			4
							11	9									
08	1178	N	1143	-0-	-35	-0-	64	1	1068	2	N	10	10	1			4
							11	9									
09	1147	N	1147	-0-	-0-	-0-	71	1	1064	2	N	11	11	1			4
							12	9									
10	1175	N	1175	-0-	-0-	-0-	70	1	1094	2	N	10	10	1			4
							11	9									
11	1110	N	960	-0-	-150	-0-	80	1	868	2	N	11	11	1			4
							12	9									

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	968	N	968	-0-	-0-	-0-	968	2			N	-0-					148
07	897	N	897	-0-	-0-	-0-	897	2			N	-0-					148
08	1023	N	944	-0-	-79	-0-	944	2			N	-0-					148
09	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					148
10	899	N	843	-0-	-56	-0-	843	2			N	-0-					148
*11	727	N	727	-0-	-0-	-0-	726	2	1	9	N	1					149

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DPMP ENERGY LLC 227740
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1156	-0-	-14	-0-	80	1	1076	2	N	-0-					-0-
07	1277	N	1277	-0-	-0-	-0-	82	1	1195	2	N	-0-					-0-
08	1297	N	1297	-0-	-0-	-0-	74	1	1223	2	N	-0-					-0-
09	1228	N	1228	-0-	-0-	-0-	77	1	1151	2	N	-0-					-0-
10	1271	N	1196	-0-	-75	-0-	72	1	1124	2	N	-0-					-0-
11	1260	N	1045	-0-	-215	-0-	88	1	957	2	N	-0-					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	141	-0-	-9	-0-	10	1	131	2	N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	10	1	146	2	N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	9	1	149	2	N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	10	1	140	2	N	-0-					-0-
10	155	N	146	-0-	-9	-0-	9	1	137	2	N	-0-					-0-
11	150	N	128	-0-	-22	-0-	11	1	117	2	N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	111	-0-	-9	-0-	92	1	19	3	N	-0-					11
07	124	N	115	-0-	-9	-0-	95	1	20	3	N	-0-					11
08	124	N	114	-0-	-10	-0-	95	1	19	3	N	-0-					11
09	120	N	110	-0-	-10	-0-	92	1	18	3	N	-0-					11
10	124	N	108	-0-	-16	-0-	95	1	13	3	N	-0-					11
11	120	N	103	-0-	-17	-0-	92	1	11	3	N	-0-					11

MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	2070	-0-	-0-	-0-	2061	3	9	9	N	8					135
07	2164	N	2164	-0-	-0-	-0-	2158	3	6	9	N	5					140
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140
*09	2151	N	2151	-0-	-0-	-0-	2145	3	6	9	N	5					145
*10	2269	N	2269	-0-	-0-	-0-	2269	3			N	-0-					145
*11	2269	N	2269	-0-	-0-	-0-	2269	3			N	-0-					145

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	549	N	549	-0-	-0-	-0-	549	3			N	-0-					22
07	545	N	545	-0-	-0-	-0-	545	3			N	-0-					22
08	613	N	613	-0-	-0-	-0-	613	3			N	-0-					22
09	540	N	526	-0-	-14	-0-	526	3			N	-0-					22
10	558	N	532	-0-	-26	-0-	532	3			N	-0-					22
11	600	N	527	-0-	-73	-0-	527	3			N	-0-					22

PAINT ROCK (DEVONIAN) 68413 250 NON-ASSOCIATED EXEMPT CNTY: REAGAN
SABLE PERMIAN RESOURCES LAND,LLC 742252
HAM B WELL #: 01D RRCID -> 278841 COMPL. DATE 08/01/2015 TOTAL DEPTH 12500 PERF.10908 - 12500

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

06	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					67
07	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					67
08	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					67
09/01 BALANCING DATE STATUS -> -0-																	
09	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					67
10	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					67
11	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					67

PLUGGED AND ABANDONED_____ 08/30/2012

WTG EXPLORATION 945220
COLE "A" WELL #: 1 RRCID -> 092917 COMPL. DATE 03/16/1981 TOTAL DEPTH 3502 PERF. 3454 - 3465

06	5	N	5	-0-	-0-	B	-0-	5	2		N	-0-					-0-
07	5	N	4	-0-	-1	B	-0-	4	2		N	-0-					-0-
08	6	N	2	-0-	-4	B	-0-	2	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	-0-	-0-	-5	B	-0-				N	-0-					-0-
10	4	N	-0-	-0-	-4	B	-0-				N	-0-					-0-
11	2	N	-0-	-0-	-2	B	-0-				N	-0-					-0-

CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

06	330	N	330	-0-	-0-	B	-0-	330	2		N	-0-					-0-
07	382	N	382	-0-	-0-	B	-0-	382	2		N	-0-					-0-
08	422	N	422	-0-	-0-	B	-0-	422	2		N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1693	N	1693	-0-	-0-	B	-0-	1693	2		N	-0-					-0-
10	1391	N	1391	-0-	-0-	B	-0-	1391	2		N	-0-					-0-
*11	1158	N	1158	-0-	-0-	B	-0-	1158	2		N	-0-					-0-

PAINT ROCK, S. (GOEN LIME) 68416 500 NON-ASSOCIATED 49B CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN WELL #: 1 RRCID -> 059488 COMPL. DATE 07/16/1974 TOTAL DEPTH 3560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	#	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	62	#	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	62	#	55	-0-	-7	-0-	55	3			N	-0-					-0-
09	60	#	52	-0-	-8	-0-	52	3			N	-0-					-0-
10	62	#	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	60	#	54	-0-	-6	-0-	54	3			N	-0-					-0-

PAINT ROCK, WEST (GARDNER) 68419 300 ASSOCIATED CAPACITY CNTY: CONCHO
ANTLE OPERATING, INC. 026646
LONELY OAKS WELL #: 1 RRCID -> 274562 COMPL. DATE 02/14/2013 TOTAL DEPTH 3450 PERF. 3346 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
07	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
08	907	N	907	-0-	-0-	-0-	907	2			N	-0-					-0-
09	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
10	899	N	891	-0-	-8	-0-	891	2			N	-0-					-0-
*11	892	N	892	-0-	-0-	-0-	892	2			N	-0-					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2172	N	2172	-0-	-0-	-0-	119	1	2045	2	Y	7	11	1			13
							8	9									
07	2323	N	2323	-0-	-0-	-0-	125	1	2187	2	Y	10	8	1			15
							11	9									
08	2170	N	NO RPT	-0-	-2170	-0-					Y	NO RPT					15
09	2224	N	2224	-0-	-0-	-0-	106	1	2107	2	Y	10	8	1			13
							11	9									
*10	2327	N	2327	-0-	-0-	-0-	111	1	2202	2	Y	13	10	1			16
							14	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF. 11042 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4680	X	4468	-0-	-212	-0-	245	1	4215	2	Y	7	11	1			107
							8	9									
07	4626	X	4626	-0-	-0-	-0-	249	1	4366	2	Y	10	8	1			109
							11	9									
08	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					109
09	4412	X	4412	-0-	-0-	-0-	210	1	4174	2	Y	25	8	1			122
							28	9									
*10	4511	X	4511	-0-	-0-	-0-	214	1	4272	2	Y	23	10	1			135
							25	9									
11	4320	X	NO RPT	-0-	-4320	-0-					Y	NO RPT					135

MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF. 10460 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4500	X	4219	-0-	-281	-0-	227	1	3913	2	Y	72	113	1			55
							79	9									
07	4783	X	4783	-0-	-0-	-0-	251	1	4412	2	Y	109	84	1			80
							120	9									
08	4464	X	NO RPT	-0-	-4464	-0-					Y	NO RPT					80
09	4569	X	4569	-0-	-0-	-0-	213	1	4242	2	Y	104	82	1			60
							114	9									
*10	4700	X	4700	-0-	-0-	-0-	218	1	4344	2	Y	125	96	1			89
							138	9									
11	4320	X	NO RPT	-0-	-4320	-0-					Y	NO RPT					89

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	554	-0-	-16	-0-	30	1	523	2	Y	1					3
							1	9									
07	T. A.		578	-0-	578	578	31	1	547	2	Y	-0-	1	1			2
08	T. A.		NO RPT	-0-	-0-	578					Y	NO RPT					2
09	T. A.		567	-0-	567	1145	27	1	540	2	Y	-0-					2
*10	1724	X	579	-0-	-1145	-0-	28	1	551	2	Y	-0-					2
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	591	N	591	-0-	-0-	-0-	32	1	559	2	N	-0-					28
07	612	N	612	-0-	-0-	-0-	33	1	579	2	N	-0-					28
08	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					28
09	561	N	561	-0-	-0-	-0-	27	1	534	2	N	-0-					28
*10	525	N	525	-0-	-0-	-0-	25	1	500	2	N	-0-					28
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	989	-0-	-121	-0-	54	1	935	2	N	-0-					24
07	1147	N	870	-0-	-277	-0-	47	1	823	2	N	-0-					24
08	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					24
09	1208	N	1208	-0-	-0-	-0-	58	1	1150	2	N	-0-					24
*10	1268	N	1268	-0-	-0-	-0-	61	1	1207	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	857	-0-	-163	-0-	47	1	803	2	Y	6	11	1			5
							7	9									
07	930	N	833	-0-	-97	-0-	44	1	777	2	Y	11	8	1			8
							12	9									
08	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					8
09	947	N	947	-0-	-0-	-0-	45	1	891	2	Y	10	8	1			6
							11	9									
*10	1119	N	1119	-0-	-0-	-0-	53	1	1052	2	Y	13	10	1			9
							14	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1235	-0-	-85	-0-	67	1	1158	2	Y	9	11	1			12
							10	9									
07	1292	N	1292	-0-	-0-	-0-	69	1	1209	2	Y	13	8	1			17
							14	9									
08	1240	N	NO RPT	-0-	-1240	-0-					Y	NO RPT					17
09	1274	N	1274	-0-	-0-	-0-	60	1	1200	2	Y	13	8	1			22
							14	9									
*10	1315	N	1315	-0-	-0-	-0-	62	1	1234	2	Y	17	10	1			29
							19	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					29

UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1719	-0-	-81	-0-	94	1	1623	2	Y	2	1	1			17
							2	9									
07	1799	N	1799	-0-	-0-	-0-	97	1	1699	2	Y	3	1	1			19
							3	9									
08	1767	N	NO RPT	-0-	-1767	-0-					Y	NO RPT					19
09	1719	N	1719	-0-	-0-	-0-	82	1	1637	2	Y	-0-					20
*10	1774	N	1774	-0-	-0-	-0-	85	1	1687	2	Y	2					21
							2	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	591	-0-	-69	-0-	32	1	559	2	Y	-0-					-0-
07	620	N	609	-0-	-11	-0-	33	1	576	2	Y	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
09	944	N	944	-0-	-0-	-0-	43	1	850	2	Y	46	13	1			43
							51	9									
*10	972	N	972	-0-	-0-	-0-	44	1	881	2	Y	43	19	1			67
							47	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					67

MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1502	-0-	-118	-0-	81	1	1399	2	Y	20	23	1			24
							22	9									
07	1686	N	1686	-0-	-0-	-0-	89	1	1567	2	Y	27	17	1			34
							30	9									
08	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT					34
09	1549	N	1549	-0-	-0-	-0-	73	1	1447	2	Y	26	16	1			44
							29	9									
*10	1568	N	1568	-0-	-0-	-0-	73	1	1460	2	Y	32	19	1			57
							35	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					57

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	784	-0-	-56	-0-	43	1	740	2	Y	1	1	1			1
							1	9									
07	822	N	822	-0-	-0-	-0-	44	1	777	2	Y	1	1	1			1
							1	9									
08	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					1
09	784	N	784	-0-	-0-	-0-	37	1	745	2	Y	2	1	1			1
							2	9									
*10	795	N	795	-0-	-0-	-0-	38	1	756	2	Y	1	1	1			1
							1	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1740	N	1698	-0-	-42	-0-	93	1	1605	2	Y	-0-	1	1			8
07	1829	N	1785	-0-	-44	-0-	96	1	1687	2	Y	2	1	1			9
							2	9									
08	1767	N	NO RPT	-0-	-1767	-0-					Y	NO RPT					9
09	1718	N	1718	-0-	-0-	-0-	82	1	1636	2	Y	-0-					8
10	1798	N	1781	-0-	-17	-0-	85	1	1696	2	Y	-0-					8
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1220	N	1220	-0-	-0-	-0-	67	1	1153	2	Y	-0-					31
07	1395	N	1267	-0-	-128	-0-	68	1	1199	2	Y	-0-					31
08	1271	N	NO RPT	-0-	-1271	-0-					Y	NO RPT					31
09	1230	N	1184	-0-	-46	-0-	57	1	1127	2	Y	-0-					31
10	1271	N	1234	-0-	-37	-0-	59	1	1175	2	Y	-0-					31
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	1951	-0-	-269	-0-	107	1	1843	2	Y	1	1	1			1
							1	9									
07	2301	N	2301	-0-	-0-	-0-	124	1	2176	2	Y	1	1	1			1
							1	9									
08	2338	N	2338	-0-	-0-	-0-	126	1	2212	2	Y	-0-	1	1			-0-
09	2253	N	2253	-0-	-0-	-0-	108	1	2143	2	Y	2	1	1			1
							2	9									
*10	2414	N	2414	-0-	-0-	-0-	115	1	2298	2	Y	1	1	1			1
							1	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	7509	-0-	4509	4509	397	1	6841	2	N	246	50	1			319
							271	9									
07	3100	N	7542	-0-	4442	8951	406	1	7136	2	N	-0-	157	1			162
08	1395	N	NO RPT	-0-	-1395	7556					Y	NO RPT					162
09	12027	X	4471	-0-	-7556	-0-	211	1	4202	2	Y	53	172	1			43
							58	9									
*10	4072	X	4072	-0-	-0-	-0-	194	1	3863	2	Y	14					57
							15	9									
11	2310	X	NO RPT	-0-	-2310	-0-					Y	NO RPT					57

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2962	X	2962	-0-	-0-	-0-	162	1	2799	2	N	1	10	1			1
							1	9									
07	3038	X	2996	-0-	-42	-0-	161	1	2834	2	N	1	1	1			1
							1	9									
08	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					1
09	2940	X	2878	-0-	-62	-0-	138	1	2738	2	N	2	1	1			1
							2	9									
*10	3879	X	3879	-0-	-0-	-0-	185	1	3693	2	N	1	1	1			1
							1	9									
11	2940	X	NO RPT	-0-	-2940	-0-					N	NO RPT					1

MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	194	-0-	-646	-0-	11	1	183	2	Y	-0-					11
07	T. A.		273	-0-	273	273	15	1	258	2	Y	-0-					11
08	T. A.		NO RPT	-0-	-0-	273					Y	NO RPT					11
09	T. A.		387	-0-	387	660	18	1	368	2	Y	1					12
							1	9									
*10	1237	X	577	-0-	-660	-0-	28	1	548	2	Y	1					13
							1	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					13

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	135	N	135	-0-	-0-	-0-	7	1	128	2	Y	-0-					-0-
07	155	N	142	-0-	-13	-0-	8	1	134	2	Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
09	150	N	138	-0-	-12	-0-	7	1	131	2	Y	-0-					-0-
10	155	N	142	-0-	-13	-0-	7	1	135	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9271	X	9271	-0-	-0-	-0-	509	1	8762	2	Y	-0-					-0-
07	8859	X	8859	-0-	-0-	-0-	477	1	8382	2	Y	-0-					-0-
08	8277	X	7957	-0-	-320	-0-	430	1	7527	2	Y	-0-					-0-
09	8010	X	7634	-0-	-376	-0-	365	1	7269	2	Y	-0-					-0-
10	8277	X	8099	-0-	-178	-0-	387	1	7712	2	Y	-0-					-0-
11	8010	X	NO RPT	-0-	-8010	-0-					Y	NO RPT					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RAMTEX ENERGY LLC 690225
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6930	X	6891	-0-	-39	-0-	415	1	6476	2	N	-0-					196
07	7347	X	7196	-0-	-151	-0-	418	1	6778	2	N	-0-					196
08	7347	X	7191	-0-	-156	-0-	556	1	6627	2	N	7					203
							8	9									
09	7110	X	6861	-0-	-249	-0-	360	1	6486	2	N	14					217
							15	9									
10	7192	X	6860	-0-	-332	-0-	386	1	6463	2	N	10					227
							11	9									
11	6960	X	5015	-0-	-1945	-0-	278	1	4727	2	N	9	199	1			37
							10	9									

THOMPSON, J. CLEO 855610
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

06	869	N	173	-0-	-696	-0-	173	2			Y	-0-					7
07	155	N	113	-0-	-42	-0-	113	2			Y	-0-					7
08	124	N	-0-	-0-	-124	-0-					Y	-0-					7
09	180	N	-0-	-0-	-180	-0-					Y	-0-					7
10	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					7
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					7

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

06	2900	N	785	-0-	-2115	2203	785	2			Y	-0-					90
07	2674	N	471	-0-	-2203	-0-	471	2			Y	-0-					90
08	775	N	-0-	-0-	-775	-0-					Y	-0-					90
09	780	N	-0-	-0-	-780	-0-					Y	-0-					90
10	465	N	189	-0-	-276	-0-	189	2			Y	-0-					90
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					90

MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

06	930	N	930	-0-	-0-	-0-	930	2			N	-0-					147
07	1023	N	774	-0-	-249	-0-	774	2			N	-0-					147
08	1085	N	-0-	-0-	-1085	-0-					N	-0-					147
09	930	N	-0-	-0-	-930	-0-					N	-0-					147
10	775	N	510	-0-	-265	-0-	510	2			N	-0-					147
11	0	N	-0-	-0-	-0-	-0-					N	-0-					147

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

06	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					43
07	1457	N	1184	-0-	-273	-0-	1184	2			N	-0-					43
08	1612	N	-0-	-0-	-1612	-0-					N	-0-					43
09	1380	N	-0-	-0-	-1380	-0-					N	-0-					43
10	1178	N	88	-0-	-1090	-0-	88	2			N	-0-					43
11	0	N	-0-	-0-	-0-	-0-					N	-0-					43

WHITE ROCK OIL & GAS, LLC 916958
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF.10994 - 11122

06	2550	N	2469	-0-	-81	-0-	155	1	2314	3	Y	-0-					131
07	DLQ G-10		2562	-0-	2562	2562	155	1	2407	3	Y	-0-					131
08	DLQ G-10		2569	-0-	2569	5131	165	1	2404	3	Y	-0-					131
09	DLQ G-10		2637	-0-	2637	7768	52	1	2585	2	Y	-0-	10	1			47
10	DLQ G-10		2760	-0-	2760	10528	2760	2			Y	-0-					47
*11	2900	N	2430	-0-	-470	10058	2430	2			Y	-0-					47

MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

06	690	N	592	-0-	-98	-0-	37	1	555	3	Y	-0-					161
07	DLQ G-10		634	-0-	634	634	38	1	596	3	Y	-0-					161
08	DLQ G-10		603	-0-	603	1237	39	1	564	3	Y	-0-					161
09	DLQ G-10		623	-0-	623	1860	12	1	611	2	Y	-0-	10	1			73
10	DLQ G-10		583	-0-	583	2443	583	2			Y	-0-					73
*11	2900	N	539	-0-	-2361	82	539	2			Y	-0-					73

UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

06	6270	X	5915	-0-	-355	-0-	376	1	5483	3	N	51					179
							56	9									
07	6479	X	6139	-0-	-340	-0-	374	1	5711	3	N	49	67	1			161
							54	9									
08	6479	X	5980	-0-	-499	-0-	377	1	5544	3	N	54	36	1			179
							59	9									
09	5910	X	5819	-0-	-91	-0-	359	1	5399	3	N	55					234
							61	9									
10	6138	X	4801	-0-	-1337	-0-	4801	2			N	-0-					-0-
11	5940	X	4304	-0-	-1636	-0-	4262	2	42	9	N	38					234

MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	111	-0-	-9	-0-	7	1	104	3	Y	-0-					6
07	DLQ G-10		107	-0-	107	107	6	1	101	3	Y	-0-					6
08	DLQ G-10		121	-0-	121	228	8	1	113	3	Y	-0-					6
09	DLQ G-10		148	-0-	148	376	3	1	145	2	Y	-0-	10	1			73
10	DLQ G-10		21	-0-	21	397	21	2			Y	-0-					73
*11	397	N	-0-	-0-	-397	-0-					Y	-0-					73

UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		345	-0-	345	345	345	2			N	-0-					-0-
11	PRTL PLG		306	-0-	306	651	306	2			N	-0-					111

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	631	N	631	-0-	-0-	-0-	40	1	587	3	N	4					52
							4	9									
07	656	N	656	-0-	-0-	-0-	40	1	612	3	N	4	9	1			47
							4	9									
08	603	N	603	-0-	-0-	-0-	38	1	561	3	N	4	4	1			47
							4	9									
09	558	N	558	-0-	-0-	-0-	35	1	519	3	N	4					51
							4	9									
10	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
*11	457	N	457	-0-	-0-	-0-	457	2			N	-0-					25

UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	652	N	652	-0-	-0-	-0-	42	1	606	3	N	4					9
							4	9									
07	675	N	675	-0-	-0-	-0-	41	1	631	3	N	3	7	1			5
							3	9									
08	792	N	792	-0-	-0-	-0-	50	1	735	3	N	6	4	1			7
							7	9									
09	542	N	542	-0-	-0-	-0-	34	1	505	3	N	3					10
							3	9									
10	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
*11	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-

UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	N	2012	-0-	-328	-0-	127	1	1854	3	Y	28					141
							31	9									
07	2083	N	2083	-0-	-0-	-0-	127	1	1931	3	Y	23	24	1			140
							25	9									
08	2193	N	2193	-0-	-0-	-0-	138	1	2025	3	Y	27	12	1			155
							30	9									
09	2035	N	2035	-0-	-0-	-0-	125	1	1881	3	Y	26					181
							29	9									
10	2077	N	1544	-0-	-533	-0-	1544	2			Y	-0-					-0-
11	2130	N	1491	-0-	-639	-0-	1465	2	26	9	Y	24					193

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	890	N	890	-0-	-0-	-0-	57	1	827	3	N	5					116
							6	9									
07	924	N	924	-0-	-0-	-0-	56	1	861	3	N	6	12	1			110
							7	9									
08	1457	N	860	-0-	-597	-0-	53	1	786	3	N	19	95	1			34
							21	9									
09	900	N	737	-0-	-163	-0-	46	1	685	3	N	5					39
							6	9									
10	930	N	775	-0-	-155	-0-	775	2			N	-0-					-0-
11	840	N	708	-0-	-132	-0-	688	2	20	9	N	18					61

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	144	-0-	-216	-0-	9	1	134	3	N	1					21
							1	9									
07	341	N	150	-0-	-191	-0-	9	1	140	3	N	1	3	1			19
							1	9									
08	310	N	261	-0-	-49	-0-	17	1	242	3	N	2	1	1			20
							2	9									
09	251	N	251	-0-	-0-	-0-	16	1	234	3	N	1					21
							1	9									
10	155	N	109	-0-	-46	-0-	109	2			N	-0-					-0-
11	240	N	97	-0-	-143	-0-	97	2			N	-0-					7

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	899	-0-	-91	-0-	53	1	793	3	N	48	184	1			65
							53	9									
07	1033	N	1033	-0-	-0-	-0-	62	1	969	3	N	2					67
							2	9									
08	1053	N	1053	-0-	-0-	-0-	64	1	937	3	N	47					114
							52	9									
09	974	N	974	-0-	-0-	-0-	19	1	955	2	N	-0-	10	1			-0-
10	1039	N	1039	-0-	-0-	-0-	1039	2			N	-0-					-0-
11	990	N	929	-0-	-61	-0-	929	2			N	-0-					-0-

UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
09	14B2 EXT		-0-	-0-	-0-	-0-					N	94	10	1			94
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94

UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5280	X	4704	-0-	-576	-0-	300	1	4368	3	Y	33					210
							36	9									
07	4891	X	4891	-0-	-0-	-0-	298	1	4549	3	Y	40	54	1			196
							44	9									
08	4836	X	4836	-0-	-0-	-0-	305	1	4486	3	Y	41	29	1			208
							45	9									
09	4599	X	4599	-0-	-0-	-0-	284	1	4268	3	Y	43					251
							47	9									
10	4120	X	4120	-0-	-0-	-0-	4120	2			Y	-0-					-0-
*11	3678	X	3678	-0-	-0-	-0-	3658	2	20	9	Y	18					211

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	994	N	994	-0-	-0-	-0-	61	1	912	3	N	19					75
							21	9									
07	1110	N	1110	-0-	-0-	-0-	67	1	1036	3	N	6					81
							7	9									
08	1098	N	1098	-0-	-0-	-0-	66	1	962	3	N	64					145
							70	9									
09	1077	N	1077	-0-	-0-	-0-	21	1	1056	2	N	-0-	10	1			-0-
10	953	N	953	-0-	-0-	-0-	953	2			N	-0-					-0-
*11	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-

UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE 08/13/2011 TOTAL DEPTH 12697 PERF.11596 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	496	-0-	-434	-0-	32	1	461	3	N	3					145
							3	9									
07	1302	N	516	-0-	-786	-0-	32	1	481	3	N	3	7	1			141
							3	9									
08	469	N	469	-0-	-0-	-0-	30	1	436	3	N	3	3	1			141
							3	9									
09	510	N	500	-0-	-10	-0-	31	1	465	3	N	4					145
							4	9									
10	527	N	474	-0-	-53	-0-	474	2			N	-0-					-0-
11	450	N	421	-0-	-29	-0-	421	2			N	-0-					81

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4020	X	3896	-0-	-124	-0-	244	1	3652	3	N	-0-					168
07	3875	X	2900	-0-	-975	-0-	175	1	2718	3	N	6					174
							7	9									
08	3875	X	3661	-0-	-214	-0-	233	1	3404	3	N	22					196
							24	9									
09	3900	X	3529	-0-	-371	-0-	69	1	3443	2	N	15	10	1			198
							17	9									
10	4030	X	1984	-0-	-2046	-0-	1961	2	23	9	N	21					219
*11	4612	X	4612	-0-	-0-	-0-	4603	2	9	9	N	8					227

MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	X	854	-0-	-1276	-0-	54	1	800	3	N	-0-					98
07	2201	X	69	-0-	-2132	-0-	4	1	65	3	N	-0-					98
08	2201	X	96	-0-	-2105	-0-	6	1	90	3	N	-0-					98
09	930	X	-0-	-0-	-930	-0-					N	-0-	10	1			115
10	4897	X	4897	-0-	-0-	-0-	4886	2	11	9	N	10					125
*11	3000	N	4558	-0-	1558	1558	4538	2	20	9	N	18					143

PAKENHAM (UPPER STRAWN) //CONT.// 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	1898	-0-	1898	1898	1898	37	1	1861	2	N	-0-	10	1			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	1898					N	NO RPT					-0-
11	SWR 10	5187	-0-	5187	7085	5187	2				N	-0-					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

06	3577	X	3577	-0-	-0-	-0-	224	1	3346	3	N	6					118
							7	9									
07	2971	X	2971	-0-	-0-	-0-	180	1	2791	3	N	-0-					118
08	4219	X	4219	-0-	-0-	-0-	267	1	3897	3	N	50					168
							55	9									
09	3668	X	3668	-0-	-0-	-0-	72	1	3596	2	N	-0-	10	1			-0-
10	3581	X	3581	-0-	-0-	-0-	3581	2			N	-0-					-0-
*11	3343	X	3343	-0-	-0-	-0-	3343	2			N	-0-					-0-

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

06	657	N	657	-0-	-0-	-0-	36	1	621	2	Y	-0-					-0-
07	821	N	821	-0-	-0-	-0-	44	1	777	2	Y	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
09	976	N	976	-0-	-0-	-0-	47	1	929	2	Y	-0-					-0-
*10	952	N	952	-0-	-0-	-0-	46	1	906	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

06	1080	N	1053	-0-	-27	-0-	58	1	995	2	Y	-0-					-0-
07	1118	N	1118	-0-	-0-	-0-	60	1	1058	2	Y	-0-					-0-
08	1085	N	NO RPT	-0-	-1085	-0-					Y	NO RPT					-0-
09	1069	N	1069	-0-	-0-	-0-	51	1	1018	2	Y	-0-	41	1			-0-
*10	1117	N	1117	-0-	-0-	-0-	53	1	1064	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

06	351	N	351	-0-	-0-	-0-	19	1	332	2	Y	-0-					-0-
07	341	N	328	-0-	-13	-0-	18	1	310	2	Y	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
09	330	N	287	-0-	-43	-0-	14	1	273	2	Y	-0-					-0-
10	341	N	319	-0-	-22	-0-	15	1	304	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

06	450	N	376	-0-	-74	-0-	21	1	355	2	Y	-0-					-0-
07	408	N	408	-0-	-0-	-0-	22	1	386	2	Y	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
09	423	N	423	-0-	-0-	-0-	20	1	403	2	Y	-0-	25	1			-0-
*10	424	N	424	-0-	-0-	-0-	20	1	404	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	951	N	951	-0-	-0-	-0-	52	1	899	2	Y	-0-			-0-
07	992	N	971	-0-	-21	-0-	52	1	919	2	Y	-0-			-0-
08	992	N	NO RPT	-0-	-992	-0-					Y	NO RPT			-0-
09	960	N	935	-0-	-25	-0-	45	1	890	2	Y	-0-			-0-
*10	980	N	980	-0-	-0-	-0-	47	1	933	2	Y	-0-			4
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			4

MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	554	N	554	-0-	-0-	-0-	30	1	524	2	Y	-0-			-0-
07	589	N	572	-0-	-17	-0-	31	1	541	2	Y	-0-			-0-
08	589	N	563	-0-	-26	-0-	30	1	533	2	Y	-0-			-0-
09	540	N	507	-0-	-33	-0-	24	1	483	2	Y	-0-			-0-
10	558	N	522	-0-	-36	-0-	25	1	497	2	Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	17	-0-	-73	-0-	1	1	16	2	Y	-0-			-0-
07	31	N	22	-0-	-9	-0-	1	1	21	2	Y	-0-			-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-
09	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-			-0-
10	31	N	29	-0-	-2	-0-	1	1	28	2	Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	919	N	919	-0-	-0-	-0-	50	1	869	2	Y	-0-			-0-
07	824	N	824	-0-	-0-	-0-	44	1	780	2	Y	-0-			-0-
08	806	N	802	-0-	-4	-0-	43	1	759	2	Y	-0-			-0-
09	780	N	760	-0-	-20	-0-	36	1	724	2	Y	-0-			-0-
10	806	N	788	-0-	-18	-0-	38	1	750	2	Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	2			Y	-0-			-0-
07	5	N	5	-0-	-0-	-0-	5	2			Y	-0-			-0-
08	5	N	5	-0-	-0-	-0-	5	2			Y	-0-			-0-
09	5	N	5	-0-	-0-	-0-	5	2			Y	-0-			-0-
*10	9	N	9	-0-	-0-	-0-	9	2			Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF. 10540 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	888	N	888	-0-	-0-	-0-	49	1	839	2	Y	-0-			-0-
07	713	N	705	-0-	-8	-0-	38	1	667	2	Y	-0-			-0-
08	708	N	708	-0-	-0-	-0-	38	1	670	2	Y	-0-			-0-
09	690	N	685	-0-	-5	-0-	33	1	652	2	Y	-0-			-0-
*10	835	N	835	-0-	-0-	-0-	40	1	795	2	Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1465	N	1465	-0-	-0-	-0-	80	1	1385	2	Y	-0-	1	1			-0-
07	1424	N	1424	-0-	-0-	-0-	77	1	1347	2	Y	-0-					-0-
08	1416	N	1416	-0-	-0-	-0-	71	1	1235	2	Y	100	24	0	24	1	52
							110	9									
09	1004	N	1004	-0-	-0-	-0-	48	1	956	2	Y	-0-	52	1			-0-
*10	1110	N	1110	-0-	-0-	-0-	53	1	1057	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1502	N	1502	-0-	-0-	-0-	82	1	1420	2	N	-0-					-0-
07	1809	N	1809	-0-	-0-	-0-	97	1	1712	2	N	-0-					-0-
08	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					-0-
09	1626	N	1626	-0-	-0-	-0-	78	1	1548	2	N	-0-					-0-
10	1705	N	1632	-0-	-73	-0-	78	1	1554	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1170	-0-	-30	-0-	64	1	1106	2	N	-0-					-0-
07	1240	N	1232	-0-	-8	-0-	66	1	1166	2	N	-0-					-0-
08	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					-0-
09	1218	N	1218	-0-	-0-	-0-	58	1	1160	2	N	-0-					-0-
*10	1269	N	1269	-0-	-0-	-0-	61	1	1208	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	571	N	571	-0-	-0-	-0-	31	1	540	2	Y	-0-					-0-
07	550	N	550	-0-	-0-	-0-	30	1	520	2	Y	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
09	767	N	767	-0-	-0-	-0-	37	1	730	2	Y	-0-					-0-
*10	677	N	677	-0-	-0-	-0-	32	1	645	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1013	N	1013	-0-	-0-	-0-	56	1	956	2	Y	1	1	1			1
							1	9									
07	1085	N	951	-0-	-134	-0-	51	1	899	2	Y	1	1	1			1
							1	9									
08	1085	N	1052	-0-	-33	-0-	57	1	995	2	Y	-0-	1	1			-0-
09	1145	N	1145	-0-	-0-	-0-	55	1	1088	2	Y	2	1	1			1
							2	9									
*10	1072	N	1072	-0-	-0-	-0-	51	1	1020	2	Y	1	1	1			1
							1	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	952	N	952	-0-	-0-	-0-	52	1	899	2	Y	1	1	1			1
							1	9									
07	982	N	982	-0-	-0-	-0-	53	1	928	2	Y	1	1	1			1
							1	9									
08	983	N	983	-0-	-0-	-0-	53	1	930	2	Y	-0-	1	1			-0-
09	956	N	956	-0-	-0-	-0-	46	1	908	2	Y	2	1	1			1
							2	9									
*10	979	N	979	-0-	-0-	-0-	47	1	931	2	Y	1	1	1			1
							1	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	214	-0-	-56	-0-	12	1	202	2	Y	-0-					-0-
07	304	N	304	-0-	-0-	-0-	16	1	288	2	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
09	518	N	518	-0-	-0-	-0-	25	1	493	2	Y	-0-					-0-
*10	654	N	654	-0-	-0-	-0-	31	1	623	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 6 WELL #: 4 RRCID -> 147537 COMPL. DATE 11/15/1993 TOTAL DEPTH 8300 PERF. 7589 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	737	N	737	-0-	-0-	-0-	40	1	697	2	N	-0-					58
07	776	N	776	-0-	-0-	-0-	42	1	734	2	N	-0-					58
08	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					58
09	720	N	663	-0-	-57	-0-	32	1	631	2	N	-0-					58
10	744	N	672	-0-	-72	-0-	32	1	640	2	N	-0-					58
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	668	N	668	-0-	-0-	-0-	37	1	631	2	Y	-0-					-0-
07	713	N	692	-0-	-21	-0-	37	1	655	2	Y	-0-					-0-
08	713	N	636	-0-	-77	-0-	34	1	602	2	Y	-0-					-0-
09	703	N	703	-0-	-0-	-0-	34	1	669	2	Y	-0-					-0-
*10	690	N	690	-0-	-0-	-0-	33	1	657	2	Y	-0-					24
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					24

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	258	N	258	-0-	-0-	-0-	14	1	244	2	Y	-0-					-0-
07	272	N	272	-0-	-0-	-0-	15	1	257	2	Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
09	266	N	266	-0-	-0-	-0-	13	1	253	2	Y	-0-					-0-
*10	276	N	276	-0-	-0-	-0-	13	1	263	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	701	N	701	-0-	-0-	-0-	38	1	663	2	Y	-0-					-0-
07	917	N	917	-0-	-0-	-0-	49	1	868	2	Y	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-
09	793	N	793	-0-	-0-	-0-	38	1	753	2	Y	2	1	1			1
							2	9									
10	837	N	699	-0-	-138	-0-	33	1	665	2	Y	1	1	1			1
							1	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1205	N	1205	-0-	-0-	-0-	65	1	1126	2	Y	13	3	1			10
							14	9									
07	1266	N	1266	-0-	-0-	-0-	67	1	1175	2	Y	22	16	1			16
							24	9									
08	1185	N	1185	-0-	-0-	-0-	63	1	1105	2	Y	15	9	0	14	1	8
							17	9									
09	846	N	846	-0-	-0-	-0-	39	1	785	2	Y	20	16	1			12
							22	9									
*10	736	N	736	-0-	-0-	-0-	34	1	674	2	Y	25	19	1			18
							28	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	823	-0-	-77	-0-	45	1	778	2	N	-0-					25
07	930	N	655	-0-	-275	-0-	35	1	620	2	N	-0-					25
08	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					25
09	961	N	961	-0-	-0-	-0-	46	1	915	2	N	-0-					25
*10	951	N	951	-0-	-0-	-0-	45	1	906	2	N	-0-					25
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3420	X	3420	-0-	-0-	-0-	185	1	3195	2	Y	36	57	1			27
							40	9									
07	3601	X	3601	-0-	-0-	-0-	191	1	3349	2	Y	55	42	1			40
							61	9									
08	3286	X	NO RPT	-0-	-3286	-0-					Y	NO RPT					40
09	3392	X	3392	-0-	-0-	-0-	160	1	3175	2	Y	52	41	1			30
							57	9									
*10	3407	X	3407	-0-	-0-	-0-	160	1	3179	2	Y	62	48	1			44
							68	9									
11	3180	X	NO RPT	-0-	-3180	-0-					Y	NO RPT					44

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300	-0-					Y	-0-	1	1			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	544	-0-	-56	-0-	29 7	1 9	508	2	Y	6	11	1			5
07	1271	N	581	-0-	-690	-0-	31 12	1 9	538	2	Y	11	8	1			8
08	961	N	596	-0-	-365	-0-	32 9	1 9	555	2	Y	8	5	0	7	1	4
09	563	N	563	-0-	-0-	-0-	26 11	1 9	526	2	Y	10	8	1			6
*10	708	N	708	-0-	-0-	-0-	33 14	1 9	661	2	Y	13	10	1			9
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	759	-0-	-111	-0-	41 8	1 9	710	2	Y	7	11	1			91
07	926	N	926	-0-	-0-	-0-	49 11	1 9	866	2	Y	10	8	1			93
08	930	N	866	-0-	-64	-0-	47	1	819	2	Y	-0-	82	0	7	1	4
09	961	N	961	-0-	-0-	-0-	45 11	1 9	905	2	Y	10	8	1			6
*10	1004	N	1004	-0-	-0-	-0-	47 14	1 9	943	2	Y	13	10	1			9
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	828	N	828	-0-	-0-	-0-	45	1	783	2	Y	-0-					-0-
07	1031	N	1031	-0-	-0-	-0-	56	1	975	2	Y	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
09	792	N	792	-0-	-0-	-0-	38	1	754	2	Y	-0-					-0-
*10	990	N	990	-0-	-0-	-0-	47	1	943	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	15	-0-	-105	-0-	1	1	14	2	Y	-0-					-0-
07	93	N	14	-0-	-79	-0-	1	1	13	2	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
09	41	N	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-
*10	87	N	87	-0-	-0-	-0-	4	1	83	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	784	N	784	-0-	-0-	-0-	43	1	741	2	Y	-0-					38
07	1054	N	754	-0-	-300	-0-	41	1	713	2	Y	-0-					38
08	899	N	NO RPT	-0-	-899	-0-					Y	NO RPT					38
09	3000	N	3141	-0-	141	141	150	1	2991	2	Y	-0-					-0-
*10	2865	N	2724	-0-	-141	-0-	130	1	2594	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	718	N	718	-0-	-0-	-0-	39	1	679	2	Y	-0-					-0-
07	764	N	764	-0-	-0-	-0-	41	1	723	2	Y	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
09	787	N	787	-0-	-0-	-0-	38	1	749	2	Y	-0-					-0-
*10	768	N	768	-0-	-0-	-0-	37	1	731	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	171	-0-	-9	-0-	9	1	162	2	N	-0-					-0-
07	186	N	174	-0-	-12	-0-	9	1	165	2	N	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-
09	180	N	155	-0-	-25	-0-	7	1	148	2	N	-0-					-0-
10	186	N	175	-0-	-11	-0-	8	1	167	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0-	-0-	18	1	314	2	Y	-0-					-0-
07	513	N	513	-0-	-0-	-0-	28	1	485	2	Y	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
09	330	N	77	-0-	-253	-0-	4	1	73	2	Y	-0-					-0-
10	527	N	176	-0-	-351	-0-	8	1	168	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	329	-0-	-1	-0-	18	1	311	2	Y	-0-					-0-
07	370	N	370	-0-	-0-	-0-	20	1	350	2	Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
09	435	N	435	-0-	-0-	-0-	21	1	414	2	Y	-0-					-0-
*10	425	N	425	-0-	-0-	-0-	20	1	405	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	326	-0-	-244	-0-	18 1	1 9	307	2	Y	1	1	1			1
07	620	N	338	-0-	-282	-0-	18 1	1 9	319	2	Y	1	1	1			1
08	465	N	392	-0-	-73	-0-	21	1	371	2	Y	-0-	1	1			-0-
09	451	N	451	-0-	-0-	-0-	21 2	1 9	428	2	Y	2	1	1			1
*10	520	N	520	-0-	-0-	-0-	25 1	1 9	494	2	Y	1	1	1			1
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	716	N	716	-0-	-0-	-0-	39	1	677	2	Y	-0-					-0-
07	787	N	787	-0-	-0-	-0-	42	1	745	2	Y	-0-					-0-
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					-0-
09	736	N	736	-0-	-0-	-0-	35	1	701	2	Y	-0-					-0-
10	775	N	745	-0-	-30	-0-	36	1	709	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	713	N	713	-0-	-0-	-0-	39	1	674	2	Y	-0-					-0-
07	688	N	688	-0-	-0-	-0-	37	1	651	2	Y	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
09	720	N	311	-0-	-409	-0-	15	1	296	2	Y	-0-					-0-
10	682	N	619	-0-	-63	-0-	30	1	589	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	N	517	-0-	-0-	-0-	28	1	489	2	Y	-0-					-0-
07	509	N	509	-0-	-0-	-0-	27	1	482	2	Y	-0-					-0-
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-
09	510	N	483	-0-	-27	-0-	23	1	460	2	Y	-0-					-0-
*10	505	N	505	-0-	-0-	-0-	24	1	481	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1324	-0-	-56	-0-	73	1	1251	2	N	-0-					15
07	1457	N	1393	-0-	-64	-0-	75	1	1318	2	N	-0-					15
08	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					15
09	1374	N	1374	-0-	-0-	-0-	66	1	1308	2	N	-0-					15
*10	1435	N	1435	-0-	-0-	-0-	69	1	1366	2	N	-0-					15
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					15

MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	604	N	604	-0-	-0-	-0-	33	1	571	2	Y	-0-					-0-
07	624	N	624	-0-	-0-	-0-	34	1	590	2	Y	-0-					-0-
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					-0-
09	581	N	581	-0-	-0-	-0-	28	1	553	2	Y	-0-					-0-
*10	593	N	593	-0-	-0-	-0-	28	1	565	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	503	N	503	-0-	-0-	-0-	27 2	1 9	474	2	Y	2	1	1			17
07	570	N	570	-0-	-0-	-0-	31 3	1 9	536	2	Y	3	1	1			19
08	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					19
09	574	N	574	-0-	-0-	-0-	27 2	1 9	545	2	Y	2	1	1			21
*10	582	N	582	-0-	-0-	-0-	28 2	1 9	552	2	Y	2	1	1			22
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	800	N	800	-0-	-0-	-0-	43 23	1 9	734	2	Y	21	34	1			16
07	1054	N	777	-0-	-277	-0-	40 36	1 9	701	2	Y	33	25	1			24
08	1054	N	NO RPT	-0-	-1054	-0-					Y	NO RPT					24
09	810	N	793	-0-	-17	-0-	37 23	1 9	733	2	Y	21	18	1			12
10	775	N	718	-0-	-57	-0-	33 28	1 9	657	2	Y	25	19	1			18
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	705	N	705	-0-	-0-	-0-	35	1	670	2	Y	-0-					4
*01	734	N	734	-0-	-0-	-0-	39	1	695	2	Y	-0-	2	1			1
*02	651	N	651	-0-	-0-	-0-	35	1	616	2	Y	-0-					1
*03	692	N	692	-0-	-0-	-0-	36	1	656	2	Y	-0-					1
*04	703	N	703	-0-	-0-	-0-	36	1	667	2	Y	-0-					1
*05	734	N	734	-0-	-0-	-0-	41	1	693	2	Y	-0-					-0-
*06	685	N	685	-0-	-0-	-0-	38	1	647	2	Y	-0-					-0-
*07	708	N	708	-0-	-0-	-0-	38	1	670	2	Y	-0-					-0-
*08	702	N	702	-0-	-0-	-0-	38	1	664	2	Y	-0-					-0-
*09	725	N	725	-0-	-0-	-0-	35	1	690	2	Y	-0-					-0-
*10	734	N	734	-0-	-0-	-0-	35	1	699	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-	12	1	203	2	Y	-0-					-0-
07	228	N	228	-0-	-0-	-0-	12	1	216	2	Y	-0-					-0-
08	217	N	NO RPT	-0-	-217	-0-					Y	NO RPT					-0-
09	252	N	252	-0-	-0-	-0-	12	1	240	2	Y	-0-					-0-
*10	250	N	250	-0-	-0-	-0-	12	1	238	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	48	-0-	-42	-0-	3	1	45	2	Y	-0-					29
07	68	N	68	-0-	-0-	-0-	4	1	61	2	Y	3					32
							3	9									
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					32
09	110	N	110	-0-	-0-	-0-	3	1	54	2	Y	48	20	1			28
							53	9									
*10	63	N	63	-0-	-0-	-0-	3	1	60	2	Y	-0-	28	1			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	897	N	897	-0-	-0-	-0-	49	1	848	2	Y	-0-					-0-
07	982	N	982	-0-	-0-	-0-	53	1	929	2	Y	-0-					-0-
08	983	N	983	-0-	-0-	-0-	53	1	930	2	Y	-0-					-0-
09	977	N	977	-0-	-0-	-0-	47	1	930	2	Y	-0-					-0-
*10	1033	N	1033	-0-	-0-	-0-	49	1	984	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	801	N	801	-0-	-0-	-0-	44	1	756	2	Y	1	1	1			1
							1	9									
07	992	N	963	-0-	-29	-0-	52	1	910	2	Y	1	1	1			1
							1	9									
08	1007	N	1007	-0-	-0-	-0-	54	1	953	2	Y	-0-	1	1			-0-
09	967	N	967	-0-	-0-	-0-	46	1	919	2	Y	2	1	1			1
							2	9									
*10	1003	N	1003	-0-	-0-	-0-	48	1	954	2	Y	1	1	1			1
							1	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	912	-0-	-48	-0-	50	1	862	2	Y	-0-					-0-
07	961	N	932	-0-	-29	-0-	50	1	882	2	Y	-0-					-0-
08	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-
09	900	N	899	-0-	-1	-0-	43	1	856	2	Y	-0-					-0-
10	930	N	925	-0-	-5	-0-	44	1	881	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	707	N	707	-0-	-0-	-0-	39	1	668	2	Y	-0-					15
07	506	N	506	-0-	-0-	-0-	27	1	479	2	Y	-0-					15
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					15
09	537	N	537	-0-	-0-	-0-	26	1	511	2	Y	-0-					15
*10	505	N	505	-0-	-0-	-0-	24	1	481	2	Y	-0-					15
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					15

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	232	-0-	-8	-0-	13	1	219	2	Y	-0-					-0-
07	218	N	218	-0-	-0-	-0-	12	1	206	2	Y	-0-					-0-
08	186	N	NO RPT	-0-	-186	-0-					Y	NO RPT					-0-
09	202	N	202	-0-	-0-	-0-	10	1	192	2	Y	-0-					-0-
*10	232	N	232	-0-	-0-	-0-	11	1	221	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	507	N	507	-0-	-0-	-0-	28	1	479	2	Y	-0-					-0-
07	582	N	582	-0-	-0-	-0-	31	1	551	2	Y	-0-					-0-
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-
09	859	N	859	-0-	-0-	-0-	41	1	818	2	Y	-0-					-0-
*10	815	N	815	-0-	-0-	-0-	39	1	776	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1846	N	1846	-0-	-0-	-0-	99 40	1 9	1707	2	Y	36	57	1			27
07	1847	N	1847	-0-	-0-	-0-	96 61	1 9	1690	2	Y	55	42	1			40
08	1934	N	1934	-0-	-0-	-0-	102 40	1 9	1792	2	Y	36	22	0	35	1	19
09	1890	N	1890	-0-	-0-	-0-	88 57	1 9	1745	2	Y	52	41	1			30
10	1612	N	1394	-0-	-218	-0-	63 68	1 9	1263	2	Y	62	48	1			44
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					44

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	580	-0-	-50	-0-	32	1	547	2	Y	1	1	1			1
							1	9									
07	610	N	610	-0-	-0-	-0-	33	1	576	2	Y	1	1	1			1
							1	9									
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1
09	570	N	565	-0-	-5	-0-	27	1	536	2	Y	2	1	1			1
							2	9									
*10	591	N	591	-0-	-0-	-0-	28	1	562	2	Y	1	1	1			1
							1	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	571	-0-	-59	-0-	31	1	540	2	Y	-0-					-0-
07	620	N	596	-0-	-24	-0-	32	1	564	2	Y	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
09	601	N	601	-0-	-0-	-0-	29	1	572	2	Y	-0-					-0-
*10	652	N	652	-0-	-0-	-0-	31	1	621	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0-	-0-	18	1	316	2	Y	-0-					-0-
07	333	N	333	-0-	-0-	-0-	18	1	315	2	Y	-0-					-0-
08	341	N	NO RPT	-0-	-341	-0-					Y	NO RPT					-0-
09	457	N	457	-0-	-0-	-0-	22	1	435	2	Y	-0-					-0-
*10	412	N	412	-0-	-0-	-0-	20	1	392	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	558	N	558	-0-	-0-	-0-	31	1	527	2	Y	-0-					-0-
07	561	N	561	-0-	-0-	-0-	30	1	531	2	Y	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
09	914	N	914	-0-	-0-	-0-	44	1	870	2	Y	-0-					-0-
*10	949	N	949	-0-	-0-	-0-	45	1	904	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	575	N	575	-0-	-0-	-0-	32	1	543	2	Y	-0-					-0-
07	651	N	595	-0-	-56	-0-	32	1	563	2	Y	-0-					-0-
08	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					-0-
09	570	N	569	-0-	-1	-0-	27	1	542	2	Y	-0-					-0-
*10	590	N	590	-0-	-0-	-0-	28	1	562	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	977	-0-	-13	-0-	53	1	922	2	Y	2	1	1			17
							2	9									
07	1053	N	1053	-0-	-0-	-0-	57	1	993	2	Y	3	1	1			19
							3	9									
08	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					19
09	1097	N	1097	-0-	-0-	-0-	52	1	1043	2	Y	2	1	1			21
							2	9									
*10	1168	N	1168	-0-	-0-	-0-	56	1	1110	2	Y	2	1	1			22
							2	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	664	N	664	-0-	-0-	-0-	36	1	628	2	Y	-0-					-0-
07	703	N	703	-0-	-0-	-0-	38	1	665	2	Y	-0-					-0-
08	704	N	704	-0-	-0-	-0-	38	1	666	2	Y	-0-					-0-
09	679	N	679	-0-	-0-	-0-	32	1	647	2	Y	-0-					-0-
*10	707	N	707	-0-	-0-	-0-	34	1	673	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	414	N	414	-0-	-0-	-0-	23	1	391	2	Y	-0-					-0-
07	403	N	358	-0-	-45	-0-	19	1	339	2	Y	-0-					-0-
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-
09	420	N	419	-0-	-1	-0-	20	1	399	2	Y	-0-					-0-
*10	423	N	423	-0-	-0-	-0-	20	1	403	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	982	-0-	-188	-0-	54	1	926	2	Y	2	1	1			17
							2	9									
07	1085	N	1044	-0-	-41	-0-	56	1	985	2	Y	3	1	1			19
							3	9									
08	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					19
09	1196	N	1196	-0-	-0-	-0-	57	1	1137	2	Y	2	1	1			21
							2	9									
*10	1365	N	1365	-0-	-0-	-0-	65	1	1298	2	Y	2	1	1			22
							2	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	420	-0-	-60	-0-	23	1	397	2	Y	-0-					-0-
07	686	N	686	-0-	-0-	-0-	37	1	649	2	Y	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
09	471	N	471	-0-	-0-	-0-	23	1	448	2	Y	-0-	23	1			-0-
10	558	N	442	-0-	-116	-0-	21	1	421	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	17	1	286	2	Y	-0-					-0-
07	311	N	311	-0-	-0-	-0-	17	1	294	2	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
09	268	N	268	-0-	-0-	-0-	13	1	255	2	Y	-0-					-0-
*10	329	N	329	-0-	-0-	-0-	16	1	313	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1150	N	1150	-0-	-0-	-0-	63	1	1087	2	Y	-0-			-0-
07	1184	N	1184	-0-	-0-	-0-	64	1	1120	2	Y	-0-			-0-
08	1147	N	NO RPT	-0-	-1147	-0-					Y	NO RPT			-0-
09	1110	N	1048	-0-	-62	-0-	50	1	998	2	Y	-0-			-0-
10	1147	N	1057	-0-	-90	-0-	51	1	1006	2	Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-			-0-
07	62	N	20	-0-	-42	-0-	1	1	19	2	Y	-0-			-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT			-0-
09	30	N	23	-0-	-7	-0-	1	1	22	2	Y	-0-			-0-
10	31	N	6	-0-	-25	-0-	6	2			Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1491	N	1491	-0-	-0-	-0-	82	1	1409	2	Y	-0-			-0-
07	1134	N	1134	-0-	-0-	-0-	61	1	1073	2	Y	-0-			-0-
08	713	N	645	-0-	-68	-0-	35	1	610	2	Y	-0-			-0-
09	690	N	629	-0-	-61	-0-	30	1	599	2	Y	-0-			-0-
10	713	N	631	-0-	-82	-0-	30	1	601	2	Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	414	N	414	-0-	-0-	-0-	23	1	391	2	Y	-0-			-0-
07	465	N	433	-0-	-32	-0-	23	1	410	2	Y	-0-			-0-
08	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT			-0-
09	420	N	398	-0-	-22	-0-	19	1	379	2	Y	-0-			-0-
10	434	N	404	-0-	-30	-0-	19	1	385	2	Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	420	N	217	-0-	-203	-0-	12	1	205	2	Y	-0-			-0-
07	372	N	201	-0-	-171	-0-	11	1	190	2	Y	-0-			-0-
08	279	N	190	-0-	-89	-0-	10	1	180	2	Y	-0-			-0-
09	210	N	181	-0-	-29	-0-	9	1	172	2	Y	-0-			-0-
*10	246	N	246	-0-	-0-	-0-	12	1	234	2	Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-			-0-
07	25	N	25	-0-	-0-	-0-	1	1	24	2	Y	-0-			-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT			-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-			-0-
10	31	N	1	-0-	-30	-0-	1	2			Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	689	-0-	-361	-0-	38	1	651	2	Y	-0-					-0-
07	872	N	872	-0-	-0-	-0-	47	1	825	2	Y	-0-					-0-
08	806	N	NO RPT	-0-	-806	-0-					Y	NO RPT					-0-
09	736	N	736	-0-	-0-	-0-	35	1	699	2	Y	2	1	1			1
							2	9									
*10	1192	N	1192	-0-	-0-	-0-	57	1	1134	2	Y	1	1	1			1
							1	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	791	N	791	-0-	-0-	-0-	43	1	748	2	Y	-0-					5
07	847	N	847	-0-	-0-	-0-	46	1	801	2	Y	-0-					5
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					5
09	832	N	832	-0-	-0-	-0-	40	1	792	2	Y	-0-					-0-
*10	909	N	909	-0-	-0-	-0-	43	1	866	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	331	N	331	-0-	-0-	-0-	18	1	313	2	Y	-0-	1	1			-0-
07	620	N	337	-0-	-283	-0-	18	1	319	2	Y	-0-					-0-
08	578	N	578	-0-	-0-	-0-	31	1	547	2	Y	-0-					-0-
09	656	N	656	-0-	-0-	-0-	31	1	625	2	Y	-0-					-0-
*10	702	N	702	-0-	-0-	-0-	34	1	668	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	649	N	649	-0-	-0-	-0-	36	1	613	2	Y	-0-					-0-
07	570	N	570	-0-	-0-	-0-	31	1	539	2	Y	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
09	604	N	604	-0-	-0-	-0-	29	1	575	2	Y	-0-					-0-
10	558	N	484	-0-	-74	-0-	23	1	461	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1017	N	1017	-0-	-0-	-0-	56	1	961	2	Y	-0-					-0-
07	930	N	606	-0-	-324	-0-	33	1	573	2	Y	-0-					-0-
08	930	N	386	-0-	-544	-0-	21	1	365	2	Y	-0-					-0-
09	900	N	702	-0-	-198	-0-	34	1	668	2	Y	-0-					-0-
*10	908	N	908	-0-	-0-	-0-	43	1	865	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	495	N	495	-0-	-0-	-0-	27	1	468	2	Y	-0-					39
07	486	N	486	-0-	-0-	-0-	26	1	460	2	Y	-0-					39
08	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					39
09	481	N	481	-0-	-0-	-0-	23	1	458	2	Y	-0-					-0-
*10	502	N	502	-0-	-0-	-0-	24	1	478	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	642	-0-	-228	-0-	35	1	607	2	Y	-0-					-0-
07	589	N	589	-0-	-0-	-0-	32	1	557	2	Y	-0-					-0-
08	615	N	615	-0-	-0-	-0-	33	1	582	2	Y	-0-					-0-
09	630	N	550	-0-	-80	-0-	26	1	524	2	Y	-0-					-0-
10	589	N	527	-0-	-62	-0-	25	1	502	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	752	N	752	-0-	-0-	-0-	41	1	711	2	Y	-0-					-0-
07	807	N	807	-0-	-0-	-0-	43	1	762	2	Y	2	1	1			1
							2	9									
08	713	N	NO RPT	-0-	-713	-0-					Y	NO RPT					1
09	690	N	652	-0-	-38	-0-	31	1	619	2	Y	2	1	1			1
							2	9									
10	713	N	643	-0-	-70	-0-	31	1	611	2	Y	1	1	1			1
							1	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1967	N	1967	-0-	-0-	-0-	108	1	1855	2	Y	4	2	1			3
							4	9									
07	1271	N	1200	-0-	-71	-0-	64	1	1130	2	Y	5	4	1			4
							6	9									
08	1271	N	1080	-0-	-191	-0-	58	1	1020	2	Y	2	2	0	3	1	1
							2	9									
09	2297	N	2297	-0-	-0-	-0-	110	1	2187	2	Y	-0-	1	1			-0-
10	1209	N	895	-0-	-314	-0-	43	1	852	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1819	-0-	-11	-0-	100	1	1718	2	Y	1	1	1			1
							1	9									
07	2109	N	2109	-0-	-0-	-0-	114	1	1994	2	Y	1	1	1			1
							1	9									
08	2038	N	2038	-0-	-0-	-0-	110	1	1928	2	Y	-0-	1	1			-0-
09	1979	N	1979	-0-	-0-	-0-	95	1	1882	2	Y	2	1	1			1
							2	9									
*10	1971	N	1971	-0-	-0-	-0-	94	1	1876	2	Y	1	1	1			1
							1	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1411	N	1411	-0-	-0-	-0-	71	1	1339	2	Y	1	1	1			6
							1	9									
*01	1302	N	1234	-0-	-68	-0-	65	1	1168	2	Y	1	1	0	3	1	2
							1	9									
*02	1177	N	1177	-0-	-0-	-0-	63	1	1112	2	Y	2	1	0	1	1	2
							2	9									
*03	1571	N	1571	-0-	-0-	-0-	81	1	1489	2	Y	1	1	1			2
							1	9									
*04	1285	N	1285	-0-	-0-	-0-	66	1	1217	2	Y	2	2	1			2
							2	9									
*05	2197	N	2197	-0-	-0-	-0-	122	1	2074	2	Y	1	1	1			1
							1	9									
*06	1530	N	1080	-0-	-450	-0-	59	1	1020	2	Y	1	1	1			1
							1	9									
*07	1709	N	1709	-0-	-0-	-0-	92	1	1616	2	Y	1	1	1			1
							1	9									
*08	2035	N	2035	-0-	-0-	-0-	110	1	1925	2	Y	-0-	1	1			-0-
*09	1993	N	1993	-0-	-0-	-0-	95	1	1896	2	Y	2	1	1			1
							2	9									
*10	2091	N	2091	-0-	-0-	-0-	100	1	1983	2	Y	7	3	1			5
							8	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

06	1097	N	1097	-0-	-0-	-0-	60	1	1037	2	Y	-0-					-0-
07	1218	N	1218	-0-	-0-	-0-	66	1	1152	2	Y	-0-					-0-
08	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					-0-
09	2127	N	2127	-0-	-0-	-0-	102	1	2025	2	Y	-0-					-0-
*10	1562	N	1562	-0-	-0-	-0-	75	1	1487	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

06	383	N	383	-0-	-0-	-0-	21	1	362	2	Y	-0-					-0-
07	366	N	366	-0-	-0-	-0-	20	1	346	2	Y	-0-					-0-
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					-0-
09	380	N	380	-0-	-0-	-0-	18	1	362	2	Y	-0-					-0-
*10	433	N	433	-0-	-0-	-0-	21	1	412	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

06	1920	N	1846	-0-	-74	-0-	99	1	1707	2	Y	36	57	1			27
							40	9									
07	1947	N	1947	-0-	-0-	-0-	102	1	1784	2	Y	55	42	1			40
							61	9									
08	1920	N	1920	-0-	-0-	-0-	102	1	1777	2	Y	37	23	0	35	1	19
							41	9									
09	1852	N	1852	-0-	-0-	-0-	86	1	1709	2	Y	52	41	1			30
							57	9									
*10	1948	N	1948	-0-	-0-	-0-	90	1	1790	2	Y	62	48	1			44
							68	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					44

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	-0-	11	1	181	2	Y	-0-					-0-
07	208	N	208	-0-	-0-	-0-	11	1	197	2	Y	-0-					-0-
08	93	N	NO RPT	-0-	-93	-0-					Y	NO RPT					-0-
09	146	N	146	-0-	-0-	-0-	7	1	139	2	Y	-0-					-0-
10	93	N	51	-0-	-42	-0-	2	1	49	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	2100	-0-	-0-	-0-	115	1	1978	2	N	6	11	1			5
							7	9									
07	2471	N	2471	-0-	-0-	-0-	132	1	2327	2	N	11	8	1			8
							12	9									
08	2275	N	2275	-0-	-0-	-0-	123	1	2143	2	N	8	5	0	7	1	4
							9	9									
09	1950	N	1808	-0-	-142	-0-	86	1	1711	2	N	10	8	1			6
							11	9									
*10	3100	N	3320	-0-	220	220	158	1	3148	2	N	13	10	1			9
							14	9									
11	0	N	NO RPT	-0-	-0-	220					N	NO RPT					9

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1315	N	1315	-0-	-0-	-0-	72	1	1243	2	Y	-0-	1	1			-0-
07	1249	N	1249	-0-	-0-	-0-	67	1	1182	2	Y	-0-					-0-
08	1178	N	NO RPT	-0-	-1178	-0-					Y	NO RPT					-0-
09	1153	N	1153	-0-	-0-	-0-	55	1	1098	2	Y	-0-					-0-
*10	1259	N	1259	-0-	-0-	-0-	60	1	1199	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	564	-0-	-6	-0-	31	1	532	2	Y	1	10	1			1
							1	9									
07	598	N	598	-0-	-0-	-0-	32	1	565	2	Y	1	1	1			1
							1	9									
08	589	N	NO RPT	-0-	-589	-0-					Y	NO RPT					1
09	638	N	638	-0-	-0-	-0-	30	1	596	2	Y	11	5	1			6
							12	9									
*10	721	N	721	-0-	-0-	-0-	34	1	673	2	Y	13	10	1			9
							14	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2413	N	2413	-0-	-0-	-0-	132	1	2279	2	Y	2	1	1			17
							2	9									
07	2564	N	2564	-0-	-0-	-0-	138	1	2423	2	Y	3	1	1			19
							3	9									
08	2170	N	NO RPT	-0-	-2170	-0-					Y	NO RPT					19
09	2217	N	2217	-0-	-0-	-0-	106	1	2109	2	Y	2	1	1			21
							2	9									
*10	2373	N	2373	-0-	-0-	-0-	113	1	2258	2	Y	2	1	1			22
							2	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1842	N	1842	-0-	-0-	-0-	97	1	1666	2	Y	72	113	1			55
							79	9									
07	2119	N	2119	-0-	-0-	-0-	108	1	1891	2	Y	109	84	1			80
							120	9									
08	1798	N	NO RPT	-0-	-1798	-0-					Y	NO RPT					80
09	1740	N	1695	-0-	-45	-0-	76	1	1505	2	Y	104	82	1			60
							114	9									
*10	1874	N	1874	-0-	-0-	-0-	83	1	1653	2	Y	125	96	1			89
							138	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					89

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	676	N	676	-0-	-0-	-0-	37	1	639	2	Y	-0-					-0-
07	775	N	639	-0-	-136	-0-	34	1	605	2	Y	-0-					-0-
08	744	N	573	-0-	-171	-0-	31	1	542	2	Y	-0-					-0-
09	690	N	594	-0-	-96	-0-	28	1	566	2	Y	-0-					-0-
10	651	N	451	-0-	-200	-0-	22	1	429	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1336	N	1336	-0-	-0-	-0-	69	1	1195	2	Y	65	16	1			49
							72	9									
07	1486	N	1486	-0-	-0-	-0-	74	1	1292	2	Y	109	78	1			80
							120	9									
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					80
09	1222	N	1222	-0-	-0-	-0-	53	1	1055	2	Y	104	82	1			60
							114	9									
*10	1402	N	1402	-0-	-0-	-0-	60	1	1204	2	Y	125	96	1			89
							138	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					89

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0-	-0-	25	1	436	2	Y	-0-					-0-
07	493	N	493	-0-	-0-	-0-	27	1	466	2	Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
09	458	N	458	-0-	-0-	-0-	22	1	436	2	Y	-0-					-0-
*10	463	N	463	-0-	-0-	-0-	22	1	441	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	1179	N	1179	-0-	-0-	-0-	59	1	1120	2	Y	-0-					-0-
*01	1240	N	970	-0-	-270	-0-	51	1	919	2	Y	-0-					-0-
*02	1202	N	1202	-0-	-0-	-0-	65	1	1137	2	Y	-0-					-0-
*03	1202	N	1202	-0-	-0-	-0-	62	1	1140	2	Y	-0-					-0-
*04	1148	N	1148	-0-	-0-	-0-	59	1	1089	2	Y	-0-					-0-
*05	1240	N	1152	-0-	-88	-0-	64	1	1088	2	Y	-0-					-0-
*06	1170	N	1062	-0-	-108	-0-	58	1	1004	2	Y	-0-					-0-
*07	1087	N	1087	-0-	-0-	-0-	59	1	1028	2	Y	-0-					-0-
08	1054	N	973	-0-	-81	-0-	53	1	920	2	Y	-0-					-0-
*09	1020	N	853	-0-	-167	-0-	41	1	812	2	Y	-0-					-0-
10	1054	N	925	-0-	-129	-0-	44	1	881	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1055	N	1055	-0-	-0-	-0-	58	1	996	2	Y	1	1	1			1
							1	9									
07	1048	N	1048	-0-	-0-	-0-	56	1	991	2	Y	1	1	1			1
							1	9									
08	1023	N	NO RPT	-0-	-1023	-0-					Y	NO RPT					1
09	1081	N	1081	-0-	-0-	-0-	52	1	1027	2	Y	2	1	1			1
							2	9									
*10	1138	N	1138	-0-	-0-	-0-	54	1	1083	2	Y	1	1	1			1
							1	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	821	N	821	-0-	-0-	-0-	45	1	776	2	Y	-0-					-0-
07	674	N	674	-0-	-0-	-0-	36	1	638	2	Y	-0-					-0-
08	620	N	477	-0-	-143	-0-	26	1	451	2	Y	-0-					-0-
09	600	N	524	-0-	-76	-0-	25	1	499	2	Y	-0-					-0-
*10	858	N	858	-0-	-0-	-0-	41	1	817	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	755	N	755	-0-	-0-	-0-	41	1	714	2	Y	-0-					-0-
07	775	N	763	-0-	-12	-0-	41	1	722	2	Y	-0-					-0-
08	775	N	NO RPT	-0-	-775	-0-					Y	NO RPT					-0-
09	750	N	666	-0-	-84	-0-	32	1	634	2	Y	-0-					-0-
10	775	N	632	-0-	-143	-0-	30	1	602	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0-	-0-	23	1	404	2	Y	-0-					-0-
07	444	N	444	-0-	-0-	-0-	24	1	420	2	Y	-0-					-0-
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					-0-
09	418	N	418	-0-	-0-	-0-	20	1	398	2	Y	-0-					-0-
*10	426	N	426	-0-	-0-	-0-	20	1	406	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	543	N	543	-0-	-0-	-0-	30	1	513	2	Y	-0-					-0-
07	879	N	879	-0-	-0-	-0-	47	1	832	2	Y	-0-					-0-
08	659	N	659	-0-	-0-	-0-	36	1	623	2	Y	-0-					-0-
09	646	N	646	-0-	-0-	-0-	31	1	615	2	Y	-0-					-0-
*10	703	N	703	-0-	-0-	-0-	34	1	669	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	767	-0-	-133	-0-	42	1	725	2	Y	-0-					-0-
07	824	N	824	-0-	-0-	-0-	44	1	780	2	Y	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-
09	780	N	760	-0-	-20	-0-	36	1	724	2	Y	-0-					-0-
*10	874	N	874	-0-	-0-	-0-	42	1	832	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	55	-0-	-35	-0-	3	1	52	2	Y	-0-					-0-
07	93	N	68	-0-	-25	-0-	4	1	64	2	Y	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
09	147	N	147	-0-	-0-	-0-	7	1	140	2	Y	-0-					-0-
*10	144	N	144	-0-	-0-	-0-	7	1	137	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1069	N	1069	-0-	-0-	-0-	59	1	1010	2	Y	-0-					-0-
07	1045	N	1045	-0-	-0-	-0-	56	1	989	2	Y	-0-					-0-
08	992	N	882	-0-	-110	-0-	48	1	834	2	Y	-0-					-0-
09	960	N	706	-0-	-254	-0-	34	1	672	2	Y	-0-					-0-
10	992	N	788	-0-	-204	-0-	38	1	750	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	980	-0-	-10	-0-	54	1	925	2	Y	1	10	1			1
							1	9									
07	993	N	993	-0-	-0-	-0-	53	1	939	2	Y	1	1	1			1
							1	9									
08	1034	N	1034	-0-	-0-	-0-	56	1	978	2	Y	-0-	1	1			-0-
09	975	N	975	-0-	-0-	-0-	47	1	926	2	Y	2	1	1			1
							2	9									
*10	1010	N	1010	-0-	-0-	-0-	48	1	949	2	Y	12	4	1			9
							13	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					9

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	664	N	664	-0-	-0-	-0-	36	1	628	2	Y	-0-					-0-
07	661	N	661	-0-	-0-	-0-	36	1	625	2	Y	-0-					-0-
08	596	N	596	-0-	-0-	-0-	32	1	564	2	Y	-0-					-0-
09	746	N	746	-0-	-0-	-0-	36	1	710	2	Y	-0-					-0-
*10	716	N	716	-0-	-0-	-0-	34	1	682	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	621	N	621	-0-	-0-	-0-	34	1	587	2	Y	-0-					-0-
07	653	N	653	-0-	-0-	-0-	35	1	618	2	Y	-0-					-0-
08	643	N	643	-0-	-0-	-0-	35	1	608	2	Y	-0-					-0-
09	611	N	611	-0-	-0-	-0-	29	1	582	2	Y	-0-					-0-
*10	643	N	643	-0-	-0-	-0-	31	1	612	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	351	N	351	-0-	-0-	-0-	19	1	332	2	Y	-0-					-0-
07	316	N	316	-0-	-0-	-0-	17	1	299	2	Y	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
09	678	N	678	-0-	-0-	-0-	32	1	646	2	Y	-0-					-0-
*10	783	N	783	-0-	-0-	-0-	37	1	746	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	600	N	584	-0-	-16	-0-	32	1	552	2	Y	-0-			-0-
07	631	N	631	-0-	-0-	-0-	34	1	597	2	Y	-0-			-0-
08	620	N	572	-0-	-48	-0-	31	1	541	2	Y	-0-			-0-
09	570	N	550	-0-	-20	-0-	26	1	524	2	Y	-0-			-0-
10	620	N	520	-0-	-100	-0-	25	1	495	2	Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	450	N	426	-0-	-24	-0-	23	1	403	2	Y	-0-			-0-
07	496	N	459	-0-	-37	-0-	25	1	434	2	Y	-0-			-0-
08	718	N	718	-0-	-0-	-0-	39	1	679	2	Y	-0-			-0-
09	648	N	648	-0-	-0-	-0-	31	1	617	2	Y	-0-			-0-
*10	710	N	710	-0-	-0-	-0-	34	1	676	2	Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	990	N	955	-0-	-35	-0-	52	1	903	2	Y	-0-			-0-
07	1028	N	1028	-0-	-0-	-0-	55	1	973	2	Y	-0-			-0-
08	941	N	941	-0-	-0-	-0-	51	1	890	2	Y	-0-			-0-
09	900	N	877	-0-	-23	-0-	42	1	835	2	Y	-0-			-0-
*10	1006	N	1006	-0-	-0-	-0-	48	1	958	2	Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					Y	-0-			24
07	904	N	904	-0-	-0-	-0-	49	1	855	2	Y	-0-			24
08	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT			24
09	731	N	731	-0-	-0-	-0-	35	1	696	2	Y	-0-			-0-
*10	669	N	669	-0-	-0-	-0-	32	1	637	2	Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	420	N	381	-0-	-39	-0-	21	1	360	2	Y	-0-			-0-
07	558	N	496	-0-	-62	-0-	27	1	469	2	Y	-0-			-0-
08	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT			-0-
09	390	N	388	-0-	-2	-0-	19	1	369	2	Y	-0-			-0-
*10	650	N	650	-0-	-0-	-0-	31	1	619	2	Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1500	N	1393	-0-	-107	-0-	76	1	1317	2	Y	-0-			-0-
07	1519	N	1425	-0-	-94	-0-	77	1	1348	2	Y	-0-			-0-
08	1426	N	NO RPT	-0-	-1426	-0-					Y	NO RPT			-0-
09	1510	N	1510	-0-	-0-	-0-	72	1	1438	2	Y	-0-			-0-
*10	1430	N	1430	-0-	-0-	-0-	68	1	1362	2	Y	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3090	X	2437	-0-	-653	-0-	134	1	2303	2	Y	-0-					-0-
07	2852	X	2612	-0-	-240	-0-	141	1	2469	2	Y	2	1	1			1
							2	9									
08	2852	X	2752	-0-	-100	-0-	149	1	2603	2	Y	-0-	1	1			-0-
09	2760	X	2615	-0-	-145	-0-	125	1	2488	2	Y	2	1	1			1
							2	9									
10	2604	N	2513	-0-	-91	-0-	120	1	2392	2	Y	1	1	1			128
							1	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					128

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2880	N	2880	-0-	-0-	-0-	158	1	2716	2	Y	5	1	1			74
							6	9									
07	2526	N	2526	-0-	-0-	-0-	136	1	2389	2	Y	1	1	1			1
							1	9									
08	2114	N	2114	-0-	-0-	-0-	114	1	2000	2	Y	-0-	1	1			-0-
09	3000	N	3416	-0-	416	416	163	1	3251	2	Y	2	1	1			1
							2	9									
*10	3100	N	3041	-0-	-59	357	145	1	2895	2	Y	1	1	1			74
							1	9									
11	0	N	NO RPT	-0-	-0-	357					Y	NO RPT					74

PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	2550	N	2550	-0-	-0-	-0-	128	1	2422	2	Y	-0-					-0-
*01	1953	N	1946	-0-	-7	-0-	103	1	1843	2	Y	-0-					-0-
*02	1974	N	1974	-0-	-0-	-0-	106	1	1868	2	Y	-0-					-0-
*03	2466	N	2466	-0-	-0-	-0-	128	1	2338	2	Y	-0-					-0-
*04	2774	N	2774	-0-	-0-	-0-	143	1	2622	2	Y	8	4	1			4
							9	9									
*05	2738	N	2738	-0-	-0-	-0-	151	1	2572	2	Y	14	8	1			10
							15	9									
*06	2319	N	2319	-0-	-0-	-0-	127	1	2185	2	Y	6	11	1			5
							7	9									
*07	2356	N	1819	-0-	-537	-0-	98	1	1714	2	Y	6	7	1			4
							7	9									
08	2356	N	2031	-0-	-325	-0-	110	1	1920	2	Y	1	2	0	3	1	-0-
							1	9									
*09	3000	N	3196	-0-	196	196	153	1	3041	2	Y	2	1	1			1
							2	9									
*10	3100	N	3273	-0-	173	369	156	1	3116	2	Y	1	1	1			1
							1	9									
11	0	N	NO RPT	-0-	-0-	369					Y	NO RPT					1

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1511	N	1511	-0-	-0-	-0-	83	1	1427	2	Y	1	1	1			1
							1	9									
07	1605	N	1605	-0-	-0-	-0-	86	1	1518	2	Y	1	1	1			1
							1	9									
08	1564	N	1564	-0-	-0-	-0-	85	1	1479	2	Y	-0-	1	1			-0-
09	1484	N	1484	-0-	-0-	-0-	71	1	1411	2	Y	2	1	1			1
							2	9									
*10	1577	N	1577	-0-	-0-	-0-	75	1	1501	2	Y	1	1	1			1
							1	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	23	1	401	2	Y	-0-					-0-
07	497	N	497	-0-	-0-	-0-	27	1	470	2	Y	-0-					-0-
08	372	N	NO RPT	-0-	-372	-0-					Y	NO RPT					-0-
09	380	N	380	-0-	-0-	-0-	18	1	362	2	Y	-0-					-0-
10	372	N	270	-0-	-102	-0-	13	1	257	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3658	X	3658	-0-	-0-	-0-	184	1	3474	2	Y	-0-					-0-
*01	3670	X	3670	-0-	-0-	-0-	194	1	3475	2	Y	1					1
							1	9									
*02	3426	X	3426	-0-	-0-	-0-	184	1	3240	2	Y	2	1	0	1	1	1
							2	9									
*03	3582	X	3582	-0-	-0-	-0-	185	1	3396	2	Y	1	1	1			1
							1	9									
*04	3567	X	3567	-0-	-0-	-0-	184	1	3383	2	Y	-0-	1	1			-0-
*05	3448	X	3448	-0-	-0-	-0-	191	1	3255	2	Y	2	1	1			1
							2	9									
*06	3325	X	3325	-0-	-0-	-0-	182	1	3142	2	Y	1	1	1			1
							1	9									
*07	3565	X	3565	-0-	-0-	-0-	192	1	3372	2	Y	1	1	1			1
							1	9									
*08	3650	X	3650	-0-	-0-	-0-	197	1	3453	2	Y	-0-	1	1			-0-
*09	3496	X	3496	-0-	-0-	-0-	167	1	3327	2	Y	2	1	1			1
							2	9									
10	3441	X	3434	-0-	-7	-0-	164	1	3269	2	Y	1	1	1			1
							1	9									
11	3330	X	NO RPT	-0-	-3330	-0-					Y	NO RPT					1

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0-	-0-	19	1	323	2	Y	-0-					-0-
07	589	N	352	-0-	-237	-0-	19	1	333	2	Y	-0-					-0-
08	456	N	456	-0-	-0-	-0-	25	1	431	2	Y	-0-					-0-
09	330	N	297	-0-	-33	-0-	14	1	283	2	Y	-0-					-0-
10	341	N	240	-0-	-101	-0-	11	1	229	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	547	-0-	-83	-0-	30	1	517	2	Y	-0-					-0-
07	651	N	629	-0-	-22	-0-	34	1	595	2	Y	-0-					-0-
08	558	N	NO RPT	-0-	-558	-0-					Y	NO RPT					-0-
09	568	N	568	-0-	-0-	-0-	27	1	541	2	Y	-0-					-0-
10	620	N	571	-0-	-49	-0-	27	1	544	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38
07	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					38
08	14B2 EXT		NO RPT	-0-	-0-	7					Y	NO RPT					38
09	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	7					Y	NO RPT					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	863	-0-	-67	-0-	47	1	816	2	Y	-0-					-0-
07	889	N	889	-0-	-0-	-0-	48	1	841	2	Y	-0-					-0-
08	837	N	NO RPT	-0-	-837	-0-					Y	NO RPT					-0-
09	842	N	842	-0-	-0-	-0-	40	1	802	2	Y	-0-					-0-
*10	1371	N	1371	-0-	-0-	-0-	66	1	1305	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3381	X	3381	-0-	-0-	-0-	185	1	3190	2	Y	5	6	1			8
							6	9									
07	3551	X	3551	-0-	-0-	-0-	191	1	3354	2	Y	5	4	1			9
							6	9									
08	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					9
09	3428	X	3428	-0-	-0-	-0-	161	1	3210	2	Y	52	24	1			35
							57	9									
*10	3534	X	3534	-0-	-0-	-0-	166	1	3300	2	Y	62	48	1			49
							68	9									
11	3360	X	NO RPT	-0-	-3360	-0-					Y	NO RPT					49

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					1
07	31	N	-0-	-0-	-31	-0-					Y	-0-					1
08	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1
09	3	N	-0-	-0-	-3	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1425	N	1425	-0-	-0-	-0-	78	1	1338	2	Y	8	11	1			15
							9	9									
07	1643	N	1419	-0-	-224	-0-	76	1	1332	2	Y	10	8	1			17
							11	9									
08	1612	N	NO RPT	-0-	-1612	-0-					Y	NO RPT					17
09	1440	N	1284	-0-	-156	-0-	61	1	1212	2	Y	10	8	1			15
							11	9									
10	1426	N	1257	-0-	-169	-0-	59	1	1184	2	Y	13	10	1			18
							14	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1651	N	1651	-0-	-0-	-0-	89	1	1540	2	Y	20	23	1			24
							22	9									
07	1742	N	1742	-0-	-0-	-0-	92	1	1620	2	Y	27	17	1			34
							30	9									
08	1457	N	NO RPT	-0-	-1457	-0-					Y	NO RPT					34
09	1681	N	1681	-0-	-0-	-0-	79	1	1573	2	Y	26	16	1			44
							29	9									
*10	1758	N	1758	-0-	-0-	-0-	82	1	1641	2	Y	32	19	1			57
							35	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					57

MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1029	-0-	-561	-0-	56	1	965	2	Y	7	11	1			11
							8	9									
07	1581	N	944	-0-	-637	-0-	50	1	882	2	Y	11	8	1			14
							12	9									
08	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					14
09	2022	N	2022	-0-	-0-	-0-	96	1	1920	2	Y	5	5	1			9
							6	9									
*10	1033	N	1033	-0-	-0-	-0-	49	1	977	2	Y	6	5	1			10
							7	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					10

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1098	-0-	-42	-0-	60	1	1038	2	Y	-0-					21
07	1168	N	1168	-0-	-0-	-0-	63	1	1105	2	Y	-0-					21
08	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					21
09	970	N	970	-0-	-0-	-0-	46	1	924	2	Y	-0-					-0-
*10	980	N	980	-0-	-0-	-0-	47	1	933	2	Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1625	N	1625	-0-	-0-	-0-	89	1	1527	2	Y	8	11	1			15
							9	9									
07	1723	N	1723	-0-	-0-	-0-	92	1	1620	2	Y	10	8	1			17
							11	9									
08	1643	N	NO RPT	-0-	-1643	-0-					Y	NO RPT					17
09	1675	N	1675	-0-	-0-	-0-	80	1	1584	2	Y	10	8	1			15
							11	9									
*10	1806	N	1806	-0-	-0-	-0-	86	1	1706	2	Y	13	10	1			18
							14	9									
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					18

RIO-TEX, INC. 712930
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	404	N	404	-0-	-0-	-0-	56	1	348	2	N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	56	1	360	2	N	-0-					-0-
08	433	N	433	-0-	-0-	-0-	72	1	361	2	N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	58	1	365	2	N	-0-					-0-
10	459	N	459	-0-	-0-	-0-	70	1	389	2	N	-0-					-0-
11	420	N	402	-0-	-18	-0-	58	1	344	2	N	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
RIO-TEX, INC. //CONT.// 712930
PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	486	N	486	-0-	-0-	-0-	67	1	419	2	N	-0-					-0-
07	488	N	488	-0-	-0-	-0-	66	1	422	2	N	-0-					-0-
08	516	N	516	-0-	-0-	-0-	86	1	430	2	N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	70	1	437	2	N	-0-					-0-
10	511	N	511	-0-	-0-	-0-	78	1	433	2	N	-0-					-0-
11	510	N	483	-0-	-27	-0-	70	1	413	2	N	-0-					-0-

UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1202	N	1202	-0-	-0-	-0-	166	1	1036	2	N	-0-					-0-
07	1054	N	1039	-0-	-15	-0-	140	1	899	2	N	-0-					-0-
08	1178	N	1056	-0-	-122	-0-	176	1	880	2	N	-0-					-0-
09	1200	N	1037	-0-	-163	-0-	143	1	894	2	N	-0-					-0-
10	1062	N	1062	-0-	-0-	-0-	163	1	899	2	N	-0-					-0-
11	1020	N	1012	-0-	-8	-0-	146	1	866	2	N	-0-					-0-

PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	683	N	683	-0-	-0-	-0-	95	1	588	2	N	-0-					-0-
07	708	N	708	-0-	-0-	-0-	95	1	613	2	N	-0-					-0-
08	728	N	728	-0-	-0-	-0-	122	1	606	2	N	-0-					-0-
09	709	N	709	-0-	-0-	-0-	98	1	611	2	N	-0-					-0-
10	748	N	748	-0-	-0-	-0-	115	1	633	2	N	-0-					-0-
11	690	N	683	-0-	-7	-0-	99	1	584	2	N	-0-					-0-

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1863	N	1863	-0-	-0-	-0-	258	1	1605	2	N	-0-					6
07	1629	N	1629	-0-	-0-	-0-	219	1	1410	2	N	-0-					6
08	1816	N	1816	-0-	-0-	-0-	303	1	1513	2	N	-0-					6
09	1860	N	1724	-0-	-136	-0-	237	1	1487	2	N	-0-					6
10	1643	N	1495	-0-	-148	-0-	229	1	1266	2	N	-0-					6
11	1770	N	1345	-0-	-425	-0-	194	1	1151	2	N	-0-					-0-

THOMPSON, J. CLEO 855610
POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2351	N	550	-0-	-1801	-0-	548	2	2	9	Y	2					30
07	338	N	338	-0-	-0-	-0-	337	2	1	9	Y	1					31
08	410	N	410	-0-	-0-	-0-	410	2			Y	-0-	30	1			1
09	540	N	457	-0-	-83	-0-	450	2	7	9	Y	6					7
10	474	N	474	-0-	-0-	-0-	468	2	6	9	Y	5					12
*11	443	N	443	-0-	-0-	-0-	439	2	4	9	Y	4					16

MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28318	X	4983	-0-	-23335	-0-	183	1	4800	2	Y	-0-					26
07	5108	X	5108	-0-	-0-	-0-	163	1	4945	2	Y	-0-					26
08	4840	X	4840	-0-	-0-	-0-	4840	2			Y	-0-					26
09	4796	X	4796	-0-	-0-	-0-	1	1	4795	2	Y	-0-					26
10	5596	X	5596	-0-	-0-	-0-	33	1	5563	2	Y	-0-					26
*11	4779	X	4779	-0-	-0-	-0-	4778	2	1	9	Y	1	1	8			26

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15039	X	1844	-0-	-13195	-0-	68	1	1776	2	Y	-0-					24
07	1751	X	1751	-0-	-0-	-0-	56	1	1695	2	Y	-0-					24
08	2566	X	2566	-0-	-0-	-0-	2566	2			Y	-0-					24
09	2008	X	2008	-0-	-0-	-0-	2008	2			Y	-0-					24
10	2168	X	2168	-0-	-0-	-0-	13	1	2155	2	Y	-0-					24
*11	2187	X	2187	-0-	-0-	-0-	2187	2			Y	-0-					24

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30338	X	5338	-0-	-25000	-0-	197	1	5141	2	Y	-0-					25
07	5695	X	5695	-0-	-0-	-0-	181	1	5514	2	Y	-0-					25
08	4741	X	4741	-0-	-0-	-0-	4741	2			Y	-0-					25
09	4891	X	4891	-0-	-0-	-0-	4891	2			Y	-0-					25
10	4431	X	4431	-0-	-0-	-0-	26	1	4405	2	Y	-0-					25
*11	4906	X	4906	-0-	-0-	-0-	4906	2			Y	-0-					25

POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2900	N	475	-0-	-2425	298	473	2	2	9	Y	2					30
07	799	N	501	-0-	-298	-0-	500	2	1	9	Y	1					31
08	682	N	568	-0-	-114	-0-	568	2			Y	-0-	30	1			1
09	480	N	461	-0-	-19	-0-	454	2	7	9	Y	6					7
10	496	N	441	-0-	-55	-0-	435	2	6	9	Y	5					12
11	540	N	450	-0-	-90	-0-	444	2	6	9	Y	5					17

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2792	N	480	-0-	-2312	-0-	478	2	2	9	Y	2					27
07	490	N	490	-0-	-0-	-0-	489	2	1	9	Y	1					28
08	465	N	419	-0-	-46	-0-	419	2			Y	-0-	28	1			-0-
09	478	N	478	-0-	-0-	-0-	471	2	7	9	Y	6					6
10	493	N	493	-0-	-0-	-0-	487	2	6	9	Y	5					11
*11	512	N	512	-0-	-0-	-0-	506	2	6	9	Y	5					16

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2569	N	482	-0-	-2087	-0-	480	2	2	9	Y	2					33
07	496	N	411	-0-	-85	-0-	409	2	2	9	Y	2					35
08	527	N	521	-0-	-6	-0-	520	2	1	9	Y	1	29	1	1	8	6
09	480	N	463	-0-	-17	-0-	455	2	8	9	Y	7					13
10	403	N	380	-0-	-23	-0-	374	2	6	9	Y	5	1	8			17
11	510	N	400	-0-	-110	-0-	396	2	4	9	Y	4					21

POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2900	N	715	-0-	-2185	2290	713	2	2	9	Y	2					35
07	3100	N	1062	-0-	-2038	252	1061	2	1	9	Y	1					36
08	969	N	717	-0-	-252	-0-	717	2			Y	-0-	30	1			6
09	807	N	807	-0-	-0-	-0-	799	2	8	9	Y	7					13
10	776	N	776	-0-	-0-	-0-	772	2	4	9	Y	4					17
*11	739	N	739	-0-	-0-	-0-	735	2	4	9	Y	4					21

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2900	N	525	-0-	-2375	201	523	2	2	9	Y	2					33
07	752	N	551	-0-	-201	-0-	550	2	1	9	Y	1					34
08	497	N	497	-0-	-0-	-0-	497	2			Y	-0-	30	1			4
09	540	N	482	-0-	-58	-0-	475	2	7	9	Y	6					10
10	558	N	544	-0-	-14	-0-	538	2	6	9	Y	5					15
*11	546	N	546	-0-	-0-	-0-	540	2	6	9	Y	5					20

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1260	-0-	-840	-0-	79	1	1181	3	N	-0-					204
07	1956	N	1956	-0-	-0-	-0-	118	1	1838	3	N	-0-					204
08	1433	N	1433	-0-	-0-	-0-	92	1	1341	3	N	-0-					204
09	1462	N	1462	-0-	-0-	-0-	29	1	1433	2	N	-0-	10	1			169
10	1953	N	1361	-0-	-592	-0-	1355	2	6	9	N	5					174
*11	1554	N	1554	-0-	-0-	-0-	1547	2	7	9	N	6					180

CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	71	-0-	-19	-0-	71	3			N	-0-					94
07	93	N	89	-0-	-4	-0-	86	3	3	9	N	3					97
08	93	N	71	-0-	-22	-0-	69	3	2	9	N	2					99
09	71	N	71	-0-	-0-	-0-	68	3	3	9	N	3					102
10	93	N	-0-	-0-	-93	-0-					N	-0-					71
*11	138	N	138	-0-	-0-	-0-	28	2	110	9	N	100					171

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	402	-0-	-78	-0-	26	1	374	3	N	2					116
							2	9									
07	434	N	419	-0-	-15	-0-	26	1	390	3	N	3	5	1			114
							3	9									
08	472	N	472	-0-	-0-	-0-	30	1	439	3	N	3	3	1			114
							3	9									
09	390	N	321	-0-	-69	-0-	20	1	298	3	N	3					117
							3	9									
10	434	N	345	-0-	-89	-0-	345	2			N	-0-	6	1			111
11	450	N	306	-0-	-144	-0-	306	2			N	-0-					111

ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	144	N	144	-0-	-0-	-0-	6	1	138	3	N	-0-					29
07	131	N	131	-0-	-0-	-0-	5	1	126	3	N	-0-					29
08	186	N	131	-0-	-55	-0-	5	1	124	3	N	2					31
							2	9									
09	150	N	119	-0-	-31	-0-	5	1	114	3	N	-0-					31
*10	235	N	235	-0-	-0-	-0-	235	2			N	-0-					31
*11	241	N	241	-0-	-0-	-0-	241	2			N	-0-					10

UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					101
07	2	N	-0-	-0-	-2	-0-					N	-0-					101
08	0	N	-0-	-0-	-0-	-0-					N	-0-					101
09	138	N	138	-0-	-0-	-0-	3	1	135	2	N	-0-	10	1			-0-
10	24	N	24	-0-	-0-	-0-	24	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912

PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STRG INJ	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	STG WDRL	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF.10092 - 10118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169		40	-0-	-129	-0-	40	3			Y	-0-					71
07	59	R	59	-0-	-0-	-0-	59	3			Y	-0-					71
08	93	N	76	-0-	-17	-0-	76	3			Y	-0-					71
09	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					71
10	62	N	13	-0-	-49	-0-	13	3			Y	-0-					71
11	60	N	-0-	-0-	-60	-0-					Y	-0-					71

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF.11275 - 13691

06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF.11628 - 11830

06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

06	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	3615						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

06	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	2698						N	NO RPT					-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

06	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

06	45720 X	41266	-0-	-4454	-0-	36352	2	1487	3	Y	328	300	0			277
						3066	4	361	9							
07	47244 X	43961	-0-	-3283	-0-	39604	2	2268	3	Y	366	522	0			121
						1686	4	403	9							
08	47182 X	45554	-0-	-1628	-0-	43111	2	1892	3	Y	363	329	0			155
						152	4	399	9							
*09	43890 X	43396	-0-	-494	-0-	39923	2	2728	3	Y	334	443	0			46
						378	4	367	9							
*10	45353 X	43899	-0-	-1454	-0-	81	1	40028	2	Y	387	341	0			92
						2891	3	473	4							
*11	44882 X	44882	-0-	-0-	-0-	77	1	41813	2	Y	452	479	0			65
						1877	3	618	4							

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 2 RRCID -> 171185 COMPL. DATE 11/23/1998 TOTAL DEPTH 13232 PERF.11950 - 11970

06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE "7" WELL #: 3 RRCID -> 172821 COMPL. DATE 03/11/1999 TOTAL DEPTH 12695 PERF.11617 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4770	X	1663	-0-	-3107	-0-	1654	3	9	9	Y	8					52
07	3465	X	3465	-0-	-0-	-0-	3444	3	21	9	Y	19	34	0			37
08	4140	X	4140	-0-	-0-	-0-	4088	3	52	9	Y	47					84
09	3852	X	3852	-0-	-0-	-0-	3829	3	23	9	Y	21	76	0			29
10	4271	X	4271	-0-	-0-	-0-	30	1	4201	3	Y	36					65
							40	9									
11	4020	X	2766	-0-	-1254	-0-	30	1	2717	3	Y	17	44	0			38
							19	9									

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	94	-0-	-56	-0-	85	3	9	9	N	8					91
07	189	N	189	-0-	-0-	-0-	168	3	21	9	N	19	73	0			37
08	277	N	277	-0-	-0-	-0-	225	3	52	9	N	47					84
09	184	N	184	-0-	-0-	-0-	161	3	23	9	N	21	76	0			29
10	245	N	245	-0-	-0-	-0-	1	1	205	3	N	35					64
							39	9									
11	270	N	148	-0-	-122	-0-	1	1	127	3	N	18	44	0			38
							20	9									

TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	990	-0-	-90	-0-	981	3	9	9	N	8					91
07	1813	N	1813	-0-	-0-	-0-	1792	3	21	9	N	19	73	0			37
08	2801	N	2801	-0-	-0-	-0-	2751	3	50	9	N	45					82
09	3000	N	4712	-0-	1712	1712	4596	3	116	9	N	105	73	0			114
10	3100	N	5276	-0-	2176	3888	35	1	4864	3	N	343					457
							377	9									
*11	3000	N	3050	-0-	50	3938	32	1	2908	3	N	100	260	0			297
							110	9									

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
BREITBURN OPERATING L.P. 090732
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2998	X	2998	-0-	-0-	-0-	2998	2			N	-0-					-0-
07	2939	X	2939	-0-	-0-	-0-	2939	2			N	-0-					-0-
08	2904	X	2904	-0-	-0-	-0-	2904	2			N	-0-					-0-
09	2653	X	2653	-0-	-0-	-0-	2653	2			N	-0-					-0-
10	2635	X	2315	-0-	-320	-0-	2315	2			N	-0-					-0-
11	2550	X	NO RPT	-0-	-2550	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

06	11100	X	5525	-0-	-5575	-0-	5525	2			N	-0-					165
07	11470	X	6148	-0-	-5322	-0-	5949	2	199	9	N	181	181	1			165
08	6975	X	5857	-0-	-1118	-0-	5857	2			N	-0-					165
09	6750	X	5339	-0-	-1411	-0-	5339	2			N	-0-					165
10	6355	X	5921	-0-	-434	-0-	5712	2	209	9	N	190	190	1			165
11	5940	X	NO RPT	-0-	-5940	-0-					N	NO RPT					165

PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

06	6540	X	-0-	-0-	-6540	-0-					N	1	1	1			-0-
07	6696	X	5588	-0-	-1108	-0-	5587	2	1	9	N	1	1	1			-0-
08	6696	X	4165	-0-	-2531	-0-	4165	2			N	-0-					-0-
09	6480	X	5842	-0-	-638	-0-	5842	2			N	-0-					-0-
10	7365	X	7365	-0-	-0-	-0-	7365	2			N	-0-					-0-
11	5400	X	NO RPT	-0-	-5400	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

06	7290	X	-0-	-0-	-7290	-0-					N	74	63	1	2	8	24
07	8129	X	8129	-0-	-0-	-0-	8093	2	36	9	N	33	50	1			7
08	7533	X	7460	-0-	-73	-0-	7427	2	33	9	N	30	30	1			7
09	7782	X	7782	-0-	-0-	-0-	7753	2	29	9	N	26	26	1			7
10	8122	X	7752	-0-	-370	-0-	7751	2	1	9	N	1	7	1			1
11	7860	X	NO RPT	-0-	-7860	-0-					N	NO RPT					1

ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

06	962	N	962	-0-	-0-	-0-	949	3	13	9	N	12	1	8			171
07	1807	N	1807	-0-	-0-	-0-	1750	3	57	9	N	52	2	8			221
08	1487	N	1487	-0-	-0-	-0-	1469	3	18	9	N	16	163	1			74
09	1350	N	1350	-0-	-0-	-0-	1315	3	35	9	N	32					106
10	1495	N	1495	-0-	-0-	-0-	1442	3	53	9	N	48	2	8			152
*11	1330	N	1330	-0-	-0-	-0-	1327	3	3	9	N	3					155

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

06	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

06	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

06	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

06	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

06	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

06	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

06	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

06	DLQ G-10	217988	-0-	217988	475718	215558	3	2430	9	Y	2209	2134	0	36	1	731
07	DLQ G-10	227124	-0-	227124	702842	224795	3	2329	9	Y	2117	2206	0			642
08	DLQ G-10	245928	-0-	245928	948770	242965	3	2963	9	Y	2694	2613	0			723
09	1171593 X	222823	-0-	-948770	-0-	219861	3	2962	9	Y	2693	2629	0			787
10	0 X	NO RPT	-0-	-0-	-0-					Y	NO RPT					787
*11	157856 X	157856	-0-	-0-	-0-	154667	3	3189	9	Y	2899	2895	0			496

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS FIELD UNIT #3 WELL #: 1309 RRCID -> 178682 COMPL. DATE 02/29/2000 TOTAL DEPTH 13110 PERF.11926 - 12153

06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	1094	-0-	1094	1094	1094	3			Y	-0-					-0-
11	PF UNIT	436	-0-	436	1530	436	3			Y	-0-					-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	884	-0-	884	884	759	3	125	9	Y	114	96	0			18
11	PF UNIT	1298	-0-	1298	2182	1173	3	125	9	Y	114	114	0			18

PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	3341	-0-	3341	3341	3304	3	37	9	Y	34	35	0			5
11	PF UNIT	2318	-0-	2318	5659	2289	3	29	9	Y	26	27	0			4

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

06	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	8231	-0-	8231	8231	8230	3	1	9	Y	1	1	0			-0-
11	PF UNIT	7980	-0-	7980	16211	7980	3			Y	-0-					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	5526	-0-	5526	5526	5520	3	6	9	Y	5	4	0			1
11	PF UNIT	7800	-0-	7800	13326	7800	3			Y	-0-	1	0			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	5372	-0-	5372	5372	5066	3	306	9	Y	278	318	0			53
11	PF UNIT	4455	-0-	4455	9827	4292	3	163	9	Y	148	169	0			32

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	9646	-0-	9646	9646	9644	3	2	9	Y	2	2	0			-0-
11	PF UNIT	11722	-0-	11722	21368	11722	3			Y	-0-					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	15905	-0-	15905	15905	15800	3	105	9	Y	95	93	0			15
11	PF UNIT	13270	-0-	13270	29175	13152	3	118	9	Y	107	105	0			17

PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PF UNIT	-0-	-0-	-0-	-0-					Y	84	94	0			13
11	PF UNIT	-0-	-0-	-0-	-0-					Y	89	88	0			14

PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	14491	-0-	14491	14491	14433	3	58	9	Y	53	65	0			10
11	14B2 EXT	13953	-0-	13953	28444	13813	3	140	9	Y	127	109	0			28

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

06	DLQ	G-10	1977	-0-	1977	12382	1976	3	1	9	Y	1	1	0			-0-
07	DLQ	G-10	1160	-0-	1160	13542	1159	3	1	9	Y	1	1	0			-0-
08		17038	1790	-0-	-15248	-0-	1727	3	63	9	Y	57	54	0			3
09		2576	1498	-0-	-1078	-0-	1477	3	21	9	Y	19	21	0			1
10		2968	1701	-0-	-1267	-0-	1701	3			Y	-0-	1	0			-0-
*11		1104	762	-0-	-342	-0-	762	3			Y	-0-					-0-

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS, S. (BEND) 70283 500 ASSOCIATED CAPACITY CNTY: UPTON
SM ENERGY COMPANY 788997
TXL "M" WELL #: 1 RRCID -> 147745 COMPL. DATE 08/24/1992 TOTAL DEPTH 10835 PERF.10505 - 10791

06	840	N	228	-0-	-612	-0-	151	3	77	9	Y	70	146	1			88
07	814	N	814	-0-	-0-	-0-	756	3	58	9	Y	53	7	8			134
08	1102	N	1102	-0-	-0-	-0-	1065	3	37	9	Y	34	7	8			161
09	848	N	848	-0-	-0-	-0-	751	3	97	9	Y	88	144	1	11	8	94
10	806	N	-0-	-0-	-806	-0-					Y	89					183
11	1080	N	-0-	-0-	-1080	-0-					Y	25	98	1			110

PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

06	775	N	775	-0-	-0-	-0-	775	2			N	-0-					12
07	782	N	782	-0-	-0-	-0-	782	2			N	-0-					12
08	772	N	772	-0-	-0-	-0-	772	2			N	-0-					12
09	780	N	745	-0-	-35	-0-	745	2			N	-0-					12
10	775	N	773	-0-	-2	-0-	773	2			N	-0-					12
11	750	N	712	-0-	-38	-0-	712	2			N	-0-					12

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

06	210	N	165	-0-	-45	-0-	165	2			N	-0-					57
07	217	N	157	-0-	-60	-0-	157	2			N	-0-					57
08	217	N	154	-0-	-63	-0-	154	2			N	-0-					57
09	180	N	168	-0-	-12	-0-	168	2			N	-0-					57
*10	198	N	198	-0-	-0-	-0-	198	2			N	-0-					57
*11	173	N	173	-0-	-0-	-0-	173	2			N	-0-					57

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

06	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
07	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
09	510	N	379	-0-	-131	-0-	379	3			N	-0-					-0-
10	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
*11	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-

PERNER RANCH (DEVONIAN) //CONT.// 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP //CONT.// 495445
UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					-0-
07	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-					-0-
08	1761	N	1761	-0-	-0-	-0-	1761	3			N	-0-					-0-
09	1700	N	1700	-0-	-0-	-0-	1700	3			N	-0-					-0-
10	1821	N	1821	-0-	-0-	-0-	1821	3			N	-0-					-0-
11	1710	N	1522	-0-	-188	-0-	1522	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
07	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
08	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
09	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
10	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
11	630	N	384	-0-	-246	-0-	384	3			N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2700	X	2157	-0-	-543	-0-	2157	2			N	-0-					41
07	4242	X	4242	-0-	-0-	-0-	4242	2			N	-0-					41
08	3558	X	3558	-0-	-0-	-0-	3558	2			N	-0-					41
09	2700	X	1693	-0-	-1007	-0-	1693	2			N	-0-					41
10	2790	X	1270	-0-	-1520	-0-	1270	2			N	-0-					41
*11	6145	X	6145	-0-	-0-	-0-	6145	2			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	47	-0-	-43	B -0-	47	3			N	-0-					-0-
07	93	N	51	-0-	-42	B -0-	51	3			N	-0-					-0-
08	62	N	44	-0-	-18	B -0-	44	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	47	-0-	-13	B -0-	47	3			N	-0-					-0-
10	62	N	46	-0-	-16	B -0-	46	3			N	-0-					-0-
*11	43	N	43	-0-	-0-	B -0-	43	3			N	-0-					-0-

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8	B -0-	82	3			N	-0-					-0-
07	93	N	89	-0-	-4	B -0-	89	3			N	-0-					-0-
08	93	N	77	-0-	-16	B -0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	76	-0-	-14	B -0-	76	3			N	-0-					-0-
10	93	N	82	-0-	-11	B -0-	82	3			N	-0-					-0-
*11	74	N	74	-0-	-0-	B -0-	74	3			N	-0-					-0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DJH OIL & GAS LLC 221734
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2010	N	1991	-0-	-19	-0-	1991	2			N	-0-					-0-
07	2108	N	2100	-0-	-8	-0-	2100	2			N	-0-					-0-
08	2087	N	2087	-0-	-0-	-0-	2087	2			N	-0-					-0-
09	2034	N	2034	-0-	-0-	-0-	2034	2			N	-0-					-0-
10	2108	N	2087	-0-	-21	-0-	2087	2			N	-0-					-0-
11	2010	N	1816	-0-	-194	-0-	1816	2			N	-0-					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
09	120	N	26	-0-	-94	-0-	26	2			N	-0-					-0-
10	124	N	23	-0-	-101	-0-	23	2			N	-0-					-0-
11	120	N	40	-0-	-80	-0-	40	2			N	-0-					-0-

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*11	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	43	-0-	-47	-0-	43	2			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
09	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
11	60	N	28	-0-	-32	-0-	28	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	186	N	15	-0-	-171	-0-	1	1	14	3	N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	13	1	171	3	N	-0-					-0-
*10	267	N	267	-0-	-0-	-0-	12	1	255	3	N	-0-					-0-
*11	286	N	286	-0-	-0-	-0-	18	1	268	3	N	-0-					-0-

KING OPERATING CORPORATION 465296
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	221	-0-	-49	-0-	96	1	125	2	N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	96	1	117	2	N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	82	1	95	2	N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	102	1	113	2	N	-0-					-0-
*10	212	N	212	-0-	-0-	-0-	102	1	110	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0-	-0-	58	1	76	2	N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	64	1	77	2	N	-0-					-0-
08	134	N	134	-0-	-0-	-0-	62	1	72	2	N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	64	1	71	2	N	-0-					-0-
*10	135	N	135	-0-	-0-	-0-	65	1	70	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION //CONT.// 465296
SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	46					N	NO RPT					-0-

SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	15	1	19	2	N	-0-					6
07	27	N	27	-0-	-0-	-0-	12	1	15	2	N	-0-					6
08	18	N	18	-0-	-0-	-0-	8	1	10	2	N	-0-					6
09	30	N	10	-0-	-20	-0-	5	1	5	2	N	-0-					6
*10	17	N	17	-0-	-0-	-0-	8	1	9	2	N	-0-					6
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

PATNO OIL & GAS COMPANY 643327
NAHURSKI WELL #: 1045 RRCID -> 108045 COMPL. DATE 05/19/1982 TOTAL DEPTH 6338 PERF. 5828 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 2045 RRCID -> 109235 COMPL. DATE 01/13/1984 TOTAL DEPTH 6295 PERF. 5090 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	124	-0-	124	1256	124	3			N	-0-					-0-
07	14B	DENY	113	-0-	113	1369	113	3			N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	1369					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1369					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1369					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1369					N	NO RPT					-0-

NAHURSKI WELL #: 4045 RRCID -> 111428 COMPL. DATE 06/07/1984 TOTAL DEPTH 6200 PERF. 5094 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	124	-0-	124	1490	124	3			N	-0-					-0-
07	14B	DENY	113	-0-	113	1603	113	3			N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	1603					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1603					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	1603					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	1603					N	NO RPT					-0-

NAHURSKI WELL #: 5045 RRCID -> 112935 COMPL. DATE 09/19/1984 TOTAL DEPTH 6200 PERF. 5128 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	124	-0-	124	1490	124	3			N	-0-					-0-
07	14B	DENY	114	-0-	114	1604	114	3			N	-0-					-0-
08	14B	DENY	NO RPT	-0-	-0-	1604					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	1604					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1604					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	1604					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC 872571

HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
11	60	N	34	-0-	-26	-0-	34	2			N	-0-					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

06	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
09	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
10	248	N	181	-0-	-67	-0-	181	2			N	-0-					-0-
11	240	N	194	-0-	-46	-0-	194	2			N	-0-					-0-

HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
09	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
10	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
11	120	N	73	-0-	-47	-0-	73	2			N	-0-					-0-

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

06	300	N	196	-0-	-104	-0-	196	2			N	-0-					-0-
07	341	N	288	-0-	-53	-0-	288	2			N	-0-					-0-
08	341	N	307	-0-	-34	-0-	307	2			N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-
10	279	N	219	-0-	-60	-0-	219	2			N	-0-					-0-
11	300	N	221	-0-	-79	-0-	221	2			N	-0-					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

06	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
08	434	N	226	-0-	-208	-0-	226	2			N	-0-					-0-
09	270	N	191	-0-	-79	-0-	191	2			N	-0-					-0-
10	341	N	305	-0-	-36	-0-	305	2			N	-0-					-0-
11	210	N	124	-0-	-86	-0-	124	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	519	-0-	-231	-0-	519	2			N	-0-					-0-
07	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
08	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
09	510	N	453	-0-	-57	-0-	453	2			N	-0-					-0-
10	1023	N	616	-0-	-407	-0-	616	2			N	-0-					-0-
*11	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					-0-
07	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
08	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
09	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
10	1295	N	1295	-0-	-0-	-0-	1295	2			N	-0-					-0-
11	690	N	681	-0-	-9	-0-	681	2			N	-0-					-0-

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
07	403	N	287	-0-	-116	-0-	287	2			N	-0-					-0-
08	403	N	322	-0-	-81	-0-	322	2			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
10	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
*11	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
08	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
10	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-
*11	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
07	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
08	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
09	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-
10	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
*11	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

06	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
07	1072	N	1072	-0-	-0-	-0-	1072	2			N	-0-					-0-
08	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					-0-
09	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
10	1161	N	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
*11	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

06	180	N	69	-0-	-111	-0-	69	2			N	-0-					-0-
07	217	N	103	-0-	-114	-0-	103	2			N	-0-					-0-
08	124	N	19	-0-	-105	-0-	19	2			N	-0-					-0-
09	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
10	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-
*11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

06	120	N	66	-0-	-54	-0-	66	2			N	-0-					-0-
07	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-
08	155	N	102	-0-	-53	-0-	102	2			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	90	N	62	-0-	-28	-0-	62	2			N	-0-					-0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

06	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
07	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
08	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
09	780	N	300	-0-	-480	-0-	300	2			N	-0-					-0-
10	775	N	243	-0-	-532	-0-	243	2			N	-0-					-0-
11	840	N	836	-0-	-4	-0-	836	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
07	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
08	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
09	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
10	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
11	630	N	360	-0-	-270	-0-	360	2			N	-0-					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	608	N	608	-0-	-0-	-0-	608	2			N	-0-					-0-
07	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
09	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
10	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
*11	858	N	858	-0-	-0-	-0-	858	2			N	-0-					-0-

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*11	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	44	-0-	-46	-0-	44	2			N	-0-					-0-
07	93	N	28	-0-	-65	-0-	28	2			N	-0-					-0-
08	124	N	36	-0-	-88	-0-	36	2			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
10	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*11	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	310	-0-	-170	-0-	310	2			N	-0-					-0-
07	372	N	54	-0-	-318	-0-	54	2			N	-0-					-0-
08	310	N	19	-0-	-291	-0-	19	2			N	-0-					-0-
09	300	N	279	-0-	-21	-0-	279	2			N	-0-					-0-
10	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
*11	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	301	-0-	-59	-0-	301	2			N	-0-					-0-
07	372	N	267	-0-	-105	-0-	267	2			N	-0-					-0-
08	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
10	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
11	360	N	335	-0-	-25	-0-	335	2			N	-0-					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
08	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
10	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
11	240	N	148	-0-	-92	-0-	148	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 27 WELL #: 4 RRCID -> 100669 COMPL. DATE 07/01/1982 TOTAL DEPTH 6090 PERF. 5549 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0-	-0-	178	2	113	9	N	103					103
07	496	N	496	-0-	-0-	-0-	342	2	154	9	N	140					243
08	791	N	791	-0-	-0-	-0-	719	2	72	9	N	65	157	1			151
09	342	N	342	-0-	-0-	-0-	299	2	43	9	N	39					190
10	372	N	214	-0-	-158	-0-	192	2	22	9	N	20					210
*11	360	N	311	-0-	-49	-0-	275	2	36	9	N	33	153	1			90

FLORENCE 28 WELL #: 5 RRCID -> 101080 COMPL. DATE 07/27/1982 TOTAL DEPTH 6130 PERF. 5469 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
08	14B2 EXT		105	-0-	105	105	105	2			N	-0-					-0-
09	14B2 EXT		305	-0-	305	410	305	2			N	-0-					-0-
10	14B2 EXT		308	-0-	308	718	308	2			N	-0-					-0-
*11	1152	X	434	-0-	-718	-0-	434	2			N	-0-					-0-

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					-0-
07	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
08	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
09	1110	N	355	-0-	-755	-0-	355	2			N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
11	390	N	292	-0-	-98	-0-	292	2			N	-0-					-0-

HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
08	217	N	151	-0-	-66	-0-	151	2			N	-0-					-0-
09	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
10	248	N	110	-0-	-138	-0-	110	2			N	-0-					-0-
11	150	N	92	-0-	-58	-0-	92	2			N	-0-					-0-

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	107	-0-	-73	-0-	107	2			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
10	310	N	211	-0-	-99	-0-	211	2			N	-0-					-0-
11	240	N	90	-0-	-150	-0-	90	2			N	-0-					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	393	-0-	-27	-0-	393	2			N	-0-					-0-
07	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
08	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
09	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
10	806	N	415	-0-	-391	-0-	415	2			N	-0-					-0-
11	570	N	288	-0-	-282	-0-	288	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
07	155	N	69	-0-	-86	-0-	69	2			N	-0-					-0-
08	155	N	79	-0-	-76	-0-	79	2			N	-0-					-0-
09	150	N	1	-0-	-149	-0-	1	2			N	-0-					-0-
*10	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
*11	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
07	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
09	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-
10	124	N	78	-0-	-46	-0-	78	2			N	-0-					-0-
*11	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

06	146	N	146	-0-	-0-	-0-	146	2			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
09	150	N	123	-0-	-27	-0-	123	2			N	-0-					-0-
10	217	N	52	-0-	-165	-0-	52	2			N	-0-					-0-
11	150	N	45	-0-	-105	-0-	45	2			N	-0-					-0-

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

06	150	N	145	-0-	-5	-0-	145	2			N	-0-					-0-
07	186	N	143	-0-	-43	-0-	143	2			N	-0-					-0-
08	186	N	142	-0-	-44	-0-	142	2			N	-0-					-0-
09	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
10	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
11	150	N	115	-0-	-35	-0-	115	2			N	-0-					-0-

FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

06	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
07	403	N	359	-0-	-44	-0-	359	2			N	-0-					-0-
08	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
10	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
11	450	N	315	-0-	-135	-0-	315	2			N	-0-					-0-

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
11	120	N	30	-0-	-90	-0-	30	2			N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	348	-0-	-702	-0-	348	2			N	-0-					-0-
07	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
08	341	N	281	-0-	-60	-0-	281	2			N	-0-					-0-
09	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
10	992	N	620	-0-	-372	-0-	620	2			N	-0-					-0-
11	270	N	254	-0-	-16	-0-	254	2			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
10	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
11	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
10	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
11	150	N	84	-0-	-66	-0-	84	2			N	-0-					-0-

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	946	N	946	-0-	-0-	-0-	946	2			N	-0-					-0-
07	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
08	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
09	1511	N	1511	-0-	-0-	-0-	1511	2			N	-0-					-0-
10	864	N	864	-0-	-0-	-0-	864	2			N	-0-					-0-
11	810	N	693	-0-	-117	-0-	693	2			N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-
10	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
*11	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	255	-0-	-45	-0-	255	2			N	-0-					-0-
07	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
08	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-
09	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
10	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
*11	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
08	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
09	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
10	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
*11	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
11	90	N	51	-0-	-39	-0-	51	2			N	-0-					-0-

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

06	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
07	10	N	4	-0-	-6	-0-	4	2			N	-0-					-0-
08	12	N	2	-0-	-10	-0-	2	2			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
10	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
*11	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

06	300	N	264	-0-	-36	-0-	264	2			N	-0-					-0-
07	310	N	104	-0-	-206	-0-	104	2			N	-0-					-0-
08	310	N	169	-0-	-141	-0-	169	2			N	-0-					-0-
09	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	150	N	124	-0-	-26	-0-	124	2			N	-0-					-0-

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

06	1852	N	1852	-0-	-0-	-0-	1852	2			N	-0-					-0-
07	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-
08	961	N	471	-0-	-490	-0-	471	2			N	-0-					-0-
09	930	N	340	-0-	-590	-0-	340	2			N	-0-					-0-
10	961	N	187	-0-	-774	-0-	187	2			N	-0-					-0-
11	450	N	141	-0-	-309	-0-	141	2			N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

06	240	N	136	-0-	-104	-0-	136	2			N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
10	217	N	171	-0-	-46	-0-	171	2			N	-0-					-0-
11	240	N	159	-0-	-81	-0-	159	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	551	N	551	-0-	-0-	-0-	551	2			N	-0-					-0-
07	372	N	62	-0-	-310	-0-	62	2			N	-0-					-0-
08	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
09	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-
09	330	N	243	-0-	-87	-0-	243	2			N	-0-					-0-
10	279	N	243	-0-	-36	-0-	243	2			N	-0-					-0-
11	300	N	42	-0-	-258	-0-	42	2			N	-0-					-0-

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
07	155	N	63	-0-	-92	-0-	63	2			N	-0-					-0-
08	124	N	88	-0-	-36	-0-	88	2			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
11	90	N	71	-0-	-19	-0-	71	2			N	-0-					-0-

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
08	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
09	90	N	44	-0-	-46	-0-	44	2			N	-0-					-0-
10	155	N	131	-0-	-24	-0-	131	2			N	-0-					-0-
11	90	N	59	-0-	-31	-0-	59	2			N	-0-					-0-

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	213	-0-	-27	-0-	213	2			N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
08	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
09	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
10	279	N	244	-0-	-35	-0-	244	2			N	-0-					-0-
11	240	N	222	-0-	-18	-0-	222	2			N	-0-					-0-

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
08	155	N	117	-0-	-38	-0-	117	2			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
10	155	N	115	-0-	-40	-0-	115	2			N	-0-					-0-
*11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571
FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
08	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-
09	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
10	443	N	443	-0-	-0-	-0-	443	2			N	-0-					-0-
*11	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
07	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
08	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					-0-
09	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
10	279	N	182	-0-	-97	-0-	182	2			N	-0-					-0-
*11	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-

HUNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-
10	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
11	150	N	96	-0-	-54	-0-	96	2			N	-0-					-0-

HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
08	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
10	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
*11	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-

FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	15	2			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
09	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
10	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	944	N	944	-0-	-0- B	-0-	64	1	880	3	N	-0-					-0-
07	975	N	975	-0-	-0- B	-0-	74	1	901	3	N	-0-					-0-
08	961	N	959	-0-	-2 B	-0-	73	1	886	3	N	-0-					-0-
09	930	N	676	-0-	-254 B	-0-	48	1	628	3	N	-0-					-0-
10	961	N	950	-0-	-11 B	-0-	42	1	908	3	N	-0-					-0-
*11	933	N	933	-0-	-0- B	-0-	59	1	874	3	N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) //CONT.// 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
LONE STAR OIL & GAS 507244
"TXO" WELL #: 1 RRCID -> 212768 COMPL. DATE 07/28/2005 TOTAL DEPTH 5815 PERF. 5446 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	411	-0-	201 B	-5479	411	3			N	-0-					-0-
07	465	N	412	-0-	-53 B	-5479	412	3			N	-0-					-0-
08	434	N	389	-0-	-45 B	-5479	389	3			N	-0-					-0-
09	420	N	380	-0-	-40 B	-5479	380	3			N	-0-					-0-
10	403	N	375	-0-	-28 B	-5479	375	3			N	-0-					-0-
11	390	N	348	-0-	-42 B	-5479	348	3			N	-0-					-0-

TUG HILL OPERATING, LLC 872571
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
07	372	N	371	-0-	-1 B	-0-	371	2			N	-0-					-0-
08	372	N	194	-0-	-178 B	-0-	194	2			N	-0-					-0-
09	330	N	225	-0-	-105 B	-0-	225	2			N	-0-					-0-
10	458	N	458	-0-	-0- B	-0-	458	2			N	-0-					-0-
*11	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-

POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
07	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
08	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
09	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
10	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
11	60	N	53	-0-	-7 B	-0-	53	2			N	-0-					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	706	-0-	196 B	-803	706	2			N	-0-					-0-
07	620	N	689	-0-	69 B	-734	689	2			N	-0-					-0-
08	651	N	784	-0-	133 B	-601	784	2			N	-0-					-0-
09	720	N	685	-0-	-35 B	-601	685	2			N	-0-					-0-
10	682	N	566	-0-	-116 B	-601	566	2			N	-0-					-0-
11	750	N	436	-0-	-314 B	-601	436	2			N	-0-					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0-	-0-	264	2	6	9	Y	5					33
07	DLQ G-10		244	-0-	244	244	240	2	4	9	Y	4					37
08	DLQ G-10		210	-0-	210	454	210	2			Y	-0-					37
09	DLQ G-10		248	-0-	248	702	247	2	1	9	Y	1					38
10	DLQ G-10		210	-0-	210	912	207	2	3	9	Y	3					41
*11	1218	N	306	-0-	-912	-0-	300	2	6	9	Y	5	2	8			44

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966

BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	-0-	-0-	-12	-0-					Y	-0-					1
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					1
08	DLQ G-10		33	-0-	33	33	33	2			Y	-0-					1
09	DLQ G-10		15	-0-	15	48	15	2			Y	-0-					1
10	DLQ G-10		8	-0-	8	56	8	2			Y	-0-					1
*11	70	N	14	-0-	-56	-0-	14	2			Y	-0-					1

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0-	-0-	11	2			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		10	-0-	10	10	10	2			Y	-0-					-0-
09	DLQ G-10		11	-0-	11	21	11	2			Y	-0-					-0-
10	DLQ G-10		10	-0-	10	31	10	2			Y	-0-					-0-
*11	55	N	24	-0-	-31	-0-	6	2	18	9	Y	16	16	8			-0-

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	123	2	2	9	Y	2					16
07	DLQ G-10		114	-0-	114	114	112	2	2	9	Y	2					18
08	DLQ G-10		115	-0-	115	229	115	2			Y	-0-					18
09	DLQ G-10		125	-0-	125	354	124	2	1	9	Y	1					19
10	DLQ G-10		90	-0-	90	444	89	2	1	9	Y	1					20
*11	569	N	125	-0-	-444	-0-	123	2	2	9	Y	2					22

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	260	X	260	-0-	-0-	-0-	254	2	6	9	Y	5					41
07	DLQ G-10		293	-0-	293	293	289	2	4	9	Y	4					45
08	DLQ G-10		331	-0-	331	624	331	2			Y	-0-					45
09	DLQ G-10		291	-0-	291	915	290	2	1	9	Y	1					46
10	DLQ G-10		180	-0-	180	1095	177	2	3	9	Y	3					49
*11	1437	N	342	-0-	-1095	-0-	338	2	4	9	Y	4					53

BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	90	2	1	9	Y	1					13
07	DLQ G-10		138	-0-	138	138	137	2	1	9	Y	1					14
08	DLQ G-10		114	-0-	114	252	114	2			Y	-0-					14
09	DLQ G-10		118	-0-	118	370	118	2			Y	-0-					14
10	DLQ G-10		78	-0-	78	448	77	2	1	9	Y	1					15
*11	622	N	174	-0-	-448	-0-	170	2	4	9	Y	4					19

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	160	2	2	9	Y	2					17
07	DLQ G-10		160	-0-	160	160	158	2	2	9	Y	2					19
08	DLQ G-10		147	-0-	147	307	147	2			Y	-0-					19
09	DLQ G-10		144	-0-	144	451	144	2			Y	-0-					19
10	DLQ G-10		128	-0-	128	579	126	2	2	9	Y	2					21
*11	807	N	228	-0-	-579	-0-	221	2	7	9	Y	6					27

BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	X	150	-0-	-0-	-0-	148	2	2	9	Y	2					15
07	DLQ G-10		141	-0-	141	141	139	2	2	9	Y	2					17
08	DLQ G-10		122	-0-	122	263	122	2			Y	-0-					17
09	DLQ G-10		112	-0-	112	375	112	2			Y	-0-					17
10	DLQ G-10		113	-0-	113	488	112	2	1	9	Y	1					18
*11	651	N	163	-0-	-488	-0-	159	2	4	9	Y	4					22

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	X	94	-0-	-0-	-0-	93	2	1	9	Y	1					10
07	DLQ G-10		104	-0-	104	104	103	2	1	9	Y	1					11
08	DLQ G-10		110	-0-	110	214	110	2			Y	-0-					11
09	DLQ G-10		84	-0-	84	298	84	2			Y	-0-					11
10	DLQ G-10		43	-0-	43	341	42	2	1	9	Y	1					12
*11	434	N	93	-0-	-341	-0-	91	2	2	9	Y	2					14

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					-0-
07	DLQ G-10		540	-0-	540	540	540	3			Y	-0-					-0-
08	DLQ G-10		531	-0-	531	1071	531	3			Y	-0-					-0-
09	DLQ G-10		483	-0-	483	1554	483	3			Y	-0-					-0-
10	DLQ G-10		521	-0-	521	2075	521	3			Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	2075					Y	NO RPT					-0-

BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	606	N	606	-0-	-0-	-0-	606	3			N	-0-					215
07	837	N	710	-0-	-127	-0-	710	3			N	-0-					215
08	756	N	756	-0-	-0-	-0-	755	3	1	9	N	1					216
09	678	N	678	-0-	-0-	-0-	677	3	1	9	N	1					217
*10	751	N	751	-0-	-0-	-0-	751	3			N	-0-					217
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					217

THOMPSON, J. CLEO 855610
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	710	-0-	-160	-0-	710	2			N	-0-					90
07	886	N	886	-0-	-0-	-0-	886	2			N	-0-					90
08	496	N	368	-0-	-128	-0-	368	2			N	-0-					90
09	720	N	603	-0-	-117	-0-	603	2			N	-0-					90
10	899	N	880	-0-	-19	-0-	880	2			N	-0-					90
*11	824	N	824	-0-	-0-	-0-	824	2			N	-0-					90

PIPE DREAM (KING SAND) 71669 225 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
ROY RAUCH WELL #: 2 RRCID -> 276619 COMPL. DATE 06/05/2014 TOTAL DEPTH 3826 PERF. 3447 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
07	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
08	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
09	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
10	868	N	736	-0-	-132	-0-	736	3			N	-0-					-0-
11	630	N	615	-0-	-15	-0-	615	3			N	-0-					-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					135
07	0	N	-0-	-0-	-0-	-0-					N	-0-					135
08	62	N	-0-	-0-	-62	-0-					N	-0-					135
09	0	N	-0-	-0-	-0-	-0-					N	-0-					135
10	0	N	-0-	-0-	-0-	-0-					N	-0-					135
11	0	N	-0-	-0-	-0-	-0-					N	-0-					135

PONY CREEK (ELLENBURGER) //CONT.// 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
J V A OPERATING COMPANY, INC. //CONT.// 427911
LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
BORDEN, ROLAND INC. 082982
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

06	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19
07	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19
08	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19
09	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19
10	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19
11	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

06	11400	X	9265	-0-	-2135	-0-	608	1	8627	2	N	27								155
							30	9												
07	11780	X	10271	-0-	-1509	-0-	673	1	9578	2	N	18								173
							20	9												
08	11470	X	10149	-0-	-1321	-0-	701	1	9441	2	N	6			2	1				177
							7	9												
09	11100	X	9502	-0-	-1598	-0-	657	1	8834	2	N	10								187
							11	9												
10	11470	X	10493	-0-	-977	-0-	692	1	9801	2	N	-0-			1	1				186
*11	9969	X	9969	-0-	-0-	-0-	689	1	9280	2	N	-0-								186

POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF. 10622 - 11034

06	4620	X	3931	-0-	-689	-0-	257	1	3652	2	N	20								167
							22	9												
07	4030	X	3933	-0-	-97	-0-	257	1	3651	2	N	23								190
							25	9												
08	4154	X	3471	-0-	-683	-0-	239	1	3223	2	N	8			172	1				26
							9	9												
09	4020	X	3394	-0-	-626	-0-	234	1	3142	2	N	16								42
							18	9												
10	4154	X	3224	-0-	-930	-0-	212	1	3005	2	N	6								48
							7	9												
11	3930	X	1414	-0-	-2516	-0-	96	1	1288	2	N	27								75
							30	9												

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	735	-0-	-375	-0-	48	1	684	2	N	3					38
							3	9									
07	1120	N	1120	-0-	-0-	-0-	74	1	1046	2	N	-0-					38
08	744	N	643	-0-	-101	-0-	44	1	596	2	N	3	6	1			35
							3	9									
09	750	N	594	-0-	-156	-0-	41	1	551	2	N	2					37
							2	9									
10	1116	N	578	-0-	-538	-0-	38	1	540	2	N	-0-	4	1			33
*11	719	N	719	-0-	-0-	-0-	50	1	669	2	N	-0-					33

POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	X	2014	-0-	-86	-0-	132	1	1876	2	N	5					113
							6	9									
07	2218	X	2218	-0-	-0-	-0-	146	1	2070	2	N	2					115
							2	9									
08	2354	X	2354	-0-	-0-	-0-	163	1	2190	2	N	1	1	1			115
							1	9									
09	2103	X	2103	-0-	-0-	-0-	145	1	1956	2	N	2					117
							2	9									
*10	2258	X	2258	-0-	-0-	-0-	149	1	2109	2	N	-0-	1	1			116
11	2280	X	2055	-0-	-225	-0-	142	1	1913	2	N	-0-					116

PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	540	-0-	-510	-0-	35	1	502	2	N	3					46
							3	9									
07	868	N	828	-0-	-40	-0-	54	1	773	2	N	1					47
							1	9									
08	744	N	704	-0-	-40	-0-	49	1	653	2	N	2	4	1			45
							2	9									
09	652	N	652	-0-	-0-	-0-	45	1	605	2	N	2					47
							2	9									
10	837	N	707	-0-	-130	-0-	47	1	659	2	N	1	4	1			44
							1	9									
11	690	N	676	-0-	-14	-0-	47	1	628	2	N	1					45
							1	9									

POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	103	-0-	-107	-0-	7	1	93	2	N	3					39
							3	9									
07	124	N	47	-0-	-77	-0-	3	1	44	2	N	-0-					39
08	93	N	62	-0-	-31	-0-	4	1	55	2	N	3	6	1			36
							3	9									
09	90	N	60	-0-	-30	-0-	4	1	54	2	N	2					38
							2	9									
*10	63	N	63	-0-	-0-	-0-	4	1	59	2	N	-0-	4	1			34
11	60	N	35	-0-	-25	-0-	2	1	33	2	N	-0-					34

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5917	X	5917	-0-	-0-	-0-	390	1	5527	2	N	-0-					107
07	6068	X	6068	-0-	-0-	-0-	398	1	5670	2	N	-0-					107
08	6242	X	6242	-0-	-0-	-0-	432	1	5810	2	N	-0-					107
09	5910	X	5602	-0-	-308	-0-	387	1	5201	2	N	13					120
							14	9									
10	6107	X	6021	-0-	-86	-0-	397	1	5624	2	N	-0-					120
11	6030	X	5591	-0-	-439	-0-	386	1	5205	2	N	-0-					120

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11580	X	11263	-0-	-317	-0-	739	1	10484	2	N	36					108
							40	9									
07	11966	X	11365	-0-	-601	-0-	745	1	10609	2	N	10					118
							11	9									
08	11718	X	11591	-0-	-127	-0-	800	1	10771	2	N	18	29	1			107
							20	9									
09	11340	X	10779	-0-	-561	-0-	745	1	10025	2	N	8					115
							9	9									
*10	11632	X	11632	-0-	-0-	-0-	767	1	10865	2	N	-0-	21	1			94
11	11250	X	10669	-0-	-581	-0-	737	1	9932	2	N	-0-					94

POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5280	X	5143	-0-	-137	-0-	338	1	4797	2	N	7					42
							8	9									
07	5456	X	5106	-0-	-350	-0-	330	1	4700	2	N	69					111
							76	9									
08	5456	X	4251	-0-	-1205	-0-	294	1	3951	2	N	5	27	1			89
							6	9									
09	5130	X	3905	-0-	-1225	-0-	270	1	3628	2	N	6					95
							7	9									
10	5301	X	4351	-0-	-950	-0-	280	1	3962	2	N	99	56	1			138
							109	9									
11	5130	X	4261	-0-	-869	-0-	291	1	3922	2	N	44					182
							48	9									

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1468	-0-	-32	-0-	96	1	1369	2	N	3					96
							3	9									
07	1488	N	1340	-0-	-148	-0-	88	1	1252	2	N	-0-					96
08	1488	N	1248	-0-	-240	-0-	86	1	1160	2	N	2	5	1			93
							2	9									
09	3000	N	3290	-0-	290	290	228	1	3061	2	N	1					94
							1	9									
*10	1966	N	1676	-0-	-290	-0-	111	1	1565	2	N	-0-	4	1			90
*11	1333	N	1333	-0-	-0-	-0-	92	1	1241	2	N	-0-					90

POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4091	X	4091	-0-	-0-	-0-	269	1	3816	2	N	5					177
							6	9									
07	4185	X	4081	-0-	-104	-0-	267	1	3797	2	N	15					192
							17	9									
08	4247	X	3728	-0-	-519	-0-	255	1	3433	2	N	36	39	1			189
							40	9									
09	4110	X	3460	-0-	-650	-0-	239	1	3214	2	N	6					195
							7	9									
10	4247	X	3649	-0-	-598	-0-	240	1	3391	2	N	16	29	1			182
							18	9									
11	4080	X	3504	-0-	-576	-0-	241	1	3255	2	N	7					189
							8	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6810	X	6701	-0-	-109	-0-	436	1	6178	2	N	79					166
							87	9									
07	7037	X	6540	-0-	-497	-0-	428	1	6098	2	N	13					179
							14	9									
08	6975	X	5808	-0-	-1167	-0-	397	1	5348	2	N	57	54	1			182
							63	9									
09	6690	X	5816	-0-	-874	-0-	400	1	5381	2	N	32					214
							35	9									
10	6913	X	6799	-0-	-114	-0-	449	1	6349	2	N	1	46	1			169
							1	9									
*11	8638	X	8638	-0-	-0-	-0-	597	1	8041	2	N	-0-					169

POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10800	X	10723	-0-	-77	-0-	706	1	10008	2	N	8					78
							9	9									
07	11129	X	11092	-0-	-37	-0-	728	1	10360	2	N	4					82
							4	9									
08	11284	X	11002	-0-	-282	-0-	760	1	10235	2	N	6					88
							7	9									
09	10920	X	9983	-0-	-937	-0-	690	1	9280	2	N	12					100
							13	9									
10	11284	X	10074	-0-	-1210	-0-	664	1	9407	2	N	3					103
							3	9									
11	10740	X	9564	-0-	-1176	-0-	660	1	8900	2	N	4					107
							4	9									

POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	152	-0-	-58	-0-	10	1	141	2	N	1					90
							1	9									
07	217	N	169	-0-	-48	-0-	11	1	158	2	N	-0-					90
08	186	N	127	-0-	-59	-0-	9	1	117	2	N	1	3	1			88
							1	9									
09	150	N	101	-0-	-49	-0-	7	1	93	2	N	1					89
							1	9									
10	155	N	81	-0-	-74	-0-	5	1	76	2	N	-0-	2	1			87
11	120	N	97	-0-	-23	-0-	7	1	90	2	N	-0-					87

POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5280	X	5241	-0-	-39	-0-	344	1	4875	2	N	20					115
							22	9									
07	5468	X	5468	-0-	-0-	-0-	358	1	5088	2	N	20					135
							22	9									
08	5673	X	5630	-0-	-43	-0-	388	1	5225	2	N	15					150
							17	9									
09	5494	X	5494	-0-	-0-	-0-	379	1	5102	2	N	12					162
							13	9									
10	5673	X	4947	-0-	-726	-0-	324	1	4592	2	N	28					190
							31	9									
*11	5662	X	5662	-0-	-0-	-0-	390	1	5261	2	N	10					200
							11	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3570	X	3111	-0-	-459	-0-	205	1	2902	2	N	4					112
							4	9									
07	3689	X	2548	-0-	-1141	-0-	167	1	2381	2	N	-0-					112
08	3732	X	3732	-0-	-0-	-0-	257	1	3461	2	N	13					125
							14	9									
09	3459	X	3459	-0-	-0-	-0-	238	1	3204	2	N	15					140
							17	9									
*10	3741	X	3741	-0-	-0-	-0-	247	1	3494	2	N	-0-	6	1			134
11	3600	X	3209	-0-	-391	-0-	222	1	2987	2	N	-0-					134

POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF. 10064 - 10234

06	10230	X	9737	-0-	-493	-0-	641	1	9093	2	N	3					65
							3	9									
07	10478	X	9554	-0-	-924	-0-	627	1	8927	2	N	-0-					65
08	10169	X	10169	-0-	-0-	-0-	702	1	9456	2	N	10					75
							11	9									
09	9750	X	9392	-0-	-358	-0-	649	1	8730	2	N	12					87
							13	9									
10	10075	X	9600	-0-	-475	-0-	633	1	8966	2	N	1	1	1			87
							1	9									
11	9840	X	9339	-0-	-501	-0-	645	1	8694	2	N	-0-					87

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

06	1477	N	1477	-0-	-0-	-0-	1253	3	224	9	Y	204	333	1			73
07	2030	N	2030	-0-	-0-	-0-	1708	3	322	9	Y	293	336	1			30
08	2214	N	2214	-0-	-0-	-0-	1849	3	365	9	Y	332	325	1			37
09	2071	N	2071	-0-	-0-	-0-	1789	3	282	9	Y	256	161	1			132
*10	2007	N	2007	-0-	-0-	-0-	1835	3	172	9	Y	156					288
*11	1686	N	1686	-0-	-0-	-0-	1602	3	84	9	Y	76					364

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 7 RRCID -> 180792 COMPL. DATE 11/20/2000 TOTAL DEPTH 6600 PERF. 4846 - 4910

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

06	1170	N	1038	-0-	-132	-0-	1038	2			N	-0-					-0-
07	1147	N	1039	-0-	-108	-0-	1039	2			N	-0-					-0-
08	1209	N	328	-0-	-881	-0-	328	2			N	-0-					-0-
09	1050	N	140	-0-	-910	-0-	140	2			N	-0-					-0-
10	1054	N	96	-0-	-958	-0-	96	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED 875395
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	693	N	693	-0-	-0-	-0-	680	2	13	9	Y	12					162
07	739	N	739	-0-	-0-	-0-	717	2	22	9	Y	20	3	8			179
08	668	N	668	-0-	-0-	-0-	667	2	1	9	Y	1	92	1	1	8	87
09	576	N	576	-0-	-0-	-0-	575	2	1	9	Y	1	1	8			87
10	536	N	536	-0-	-0-	-0-	526	2	10	9	Y	9	5	8			91
*11	431	N	431	-0-	-0-	-0-	424	2	7	9	Y	6					97

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	R	334	-0-	-0-	-0-	334	2			N	-0-					99
07	319	R	319	-0-	-0-	-0-	319	2			N	-0-					99
08	345	R	345	-0-	-0-	-0-	345	2			N	-0-					99
*09	331	R	331	-0-	-0-	-0-	330	2	1	9	N	1					100
*10	314	R	314	-0-	-0-	-0-	314	2			N	-0-					100
*11	325	R	325	-0-	-0-	-0-	325	2			N	-0-					100

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	#	405	-0-	-135	-0-	397	2	8	9	N	7					186
07	558	#	-0-	-0-	-558	-0-					N	6					192
08	558	#	537	-0-	-21	-0-	537	2			N	-0-					192
09	686	R	686	-0-	-0-	-0-	682	2	4	9	N	4					196
10	652	R	652	-0-	-0-	-0-	634	2	18	9	N	16					212
*11	604	R	604	-0-	-0-	-0-	598	2	6	9	N	5					217

MEADCO PROPERTIES 556500
SUGG, A. "5" WELL #: 1 RRCID -> 182020 COMPL. DATE 03/07/2001 TOTAL DEPTH 7304 PERF. 7022 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	R	210	-0-	-0-	-0-	210	2			N	-0-					79
07	217	#	199	-0-	-18	-0-	199	2			N	-0-					79
08	217	#	173	-0-	-44	-0-	173	2			N	-0-					79
09	234	R	234	-0-	-0-	-0-	225	2	9	9	N	8	8	8			79
10	217	#	206	-0-	-11	-0-	206	2			N	-0-					79
11	210	#	192	-0-	-18	-0-	192	2			N	-0-					79

SUGG, A. "6" WELL #: 1 RRCID -> 188387 COMPL. DATE 01/10/2002 TOTAL DEPTH 7450 PERF. 7136 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					102
07	1	#	-0-	-0-	-1	-0-					N	-0-					102
08	1	#	-0-	-0-	-1	-0-					N	-0-					102
09	1	#	-0-	-0-	-1	-0-					N	-0-					102
10	0	#	-0-	-0-	-0-	-0-					N	-0-					102
11	0	#	-0-	-0-	-0-	-0-					N	-0-					102

U.T. 38 "A" WELL #: 3 RRCID -> 239287 COMPL. DATE 05/19/2008 TOTAL DEPTH 7050 PERF. 6870 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	#	2	-0-	-28	-0-	2	2			N	-0-					130
07	9	#	-0-	-0-	-9	-0-					N	-0-					130
08	1	#	-0-	-0-	-1	-0-					N	-0-					130
09	2	#	-0-	-0-	-2	-0-					N	-0-					130
10	2	#	-0-	-0-	-2	-0-					N	-0-					130
11	2	#	-0-	-0-	-2	-0-					N	-0-					130

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. 665748
RICHEY 55 WELL #: 1 RRCID -> 083867 COMPL. DATE 08/14/1979 TOTAL DEPTH 7400 PERF. 7289 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
07	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
08	1	#	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARRIS -60- WELL #: 4 RRCID -> 103994 COMPL. DATE 02/04/1983 TOTAL DEPTH 7000 PERF. 6520 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	#	209	-0-	-91	-0-	209	3			N	-0-					-0-
07	310	#	227	-0-	-83	-0-	227	3			N	-0-					-0-
08	310	#	229	-0-	-81	-0-	229	3			N	-0-					-0-
09	240	#	231	-0-	-9	-0-	231	3			N	-0-					-0-
10	269	R	269	-0-	-0-	-0-	269	3			N	-0-					-0-
*11	265	R	265	-0-	-0-	-0-	265	3			N	-0-					-0-

RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	#	649	-0-	-251	-0-	646	3	3	9	N	3					87
07	930	#	634	-0-	-296	-0-	634	3			N	-0-					87
08	744	#	463	-0-	-281	-0-	462	3	1	9	N	1					88
09	720	#	145	-0-	-575	-0-	145	3			N	-0-					88
10	1496	R	1496	-0-	-0-	-0-	1496	3			N	-0-					88
*11	1609	R	1609	-0-	-0-	-0-	1609	3			N	-0-					88

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	#	461	-0-	-19	-0-	461	3			N	-0-					79
07	496	#	472	-0-	-24	-0-	472	3			N	-0-					79
08	496	#	462	-0-	-34	-0-	462	3			N	-0-					79
09	480	#	442	-0-	-38	-0-	442	3			N	-0-					79
10	465	#	415	-0-	-50	-0-	415	3			N	-0-					79
11	450	#	429	-0-	-21	-0-	429	3			N	-0-					79

SCHLINKE -18- WELL #: 3 RRCID -> 120659 COMPL. DATE 03/29/1986 TOTAL DEPTH 6475 PERF. 6308 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	#	565	-0-	-95	-0-	565	3			N	-0-					-0-
07	620	#	571	-0-	-49	-0-	571	3			N	-0-					-0-
08	682	#	619	-0-	-63	-0-	619	3			N	-0-					-0-
09	660	#	577	-0-	-83	-0-	577	3			N	-0-					-0-
10	682	#	553	-0-	-129	-0-	553	3			N	-0-					-0-
11	600	#	513	-0-	-87	-0-	513	3			N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748

MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	#	863	-0-	-37	-0-	84	1	779	3	N	-0-					91
07	885	R	885	-0-	-0-	-0-	87	1	797	3	N	1	1	8			91
							1	9									
08	868	#	865	-0-	-3	-0-	87	1	778	3	N	-0-					91
09	870	#	645	-0-	-225	-0-	84	1	561	3	N	-0-					91
10	899	#	479	-0-	-420	-0-	87	1	392	3	N	-0-					91
11	870	#	149	-0-	-721	-0-	84	1	65	3	N	-0-					91

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1270	R	1270	-0-	-0-	-0-	84	1	1185	3	N	1					105
							1	9									
07	1409	R	1409	-0-	-0-	-0-	87	1	1319	3	N	3					108
							3	9									
08	1350	R	1350	-0-	-0-	-0-	87	1	1263	3	N	-0-					108
09	1260	#	1249	-0-	-11	-0-	84	1	1165	3	N	-0-					108
10	1395	#	1241	-0-	-154	-0-	87	1	1153	3	N	1					109
							1	9									
11	1350	#	1222	-0-	-128	-0-	84	1	1130	3	N	7					116
							8	9									

MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	#	893	-0-	-67	-0-	84	1	801	3	N	7	42	1			105
							8	9									
07	992	#	930	-0-	-62	-0-	87	1	840	3	N	3					108
							3	9									
08	930	#	902	-0-	-28	-0-	87	1	811	3	N	4					112
							4	9									
09	900	#	869	-0-	-31	-0-	84	1	781	3	N	4					116
							4	9									
10	930	#	887	-0-	-43	-0-	87	1	794	3	N	5	1	8			120
							6	9									
11	900	#	864	-0-	-36	-0-	84	1	772	3	N	7					127
							8	9									

RICHEY "54A" WELL #: 5 RRCID -> 279752 COMPL. DATE 01/03/2016 TOTAL DEPTH 7045 PERF. 6862 - 6876

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	#	238	-0-	-2	-0-	238	3			N	-0-					129
07	248	#	238	-0-	-10	-0-	238	3			N	-0-					129
08	283	R	283	-0-	-0-	-0-	283	3			N	-0-					129
09	240	#	238	-0-	-2	-0-	237	3	1	9	N	1					130
10	701	R	701	-0-	-0-	-0-	694	3	7	9	N	6					136
11	270	#	251	-0-	-19	-0-	251	3			N	-0-					136

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
SIANA OIL & GAS 779259
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	#	NO RPT	-0-	-1530	-0-					N	NO RPT					135
07	1519	#	NO RPT	-0-	-1519	-0-					N	NO RPT					135
08	1426	#	NO RPT	-0-	-1426	-0-					N	NO RPT					135
09	1170	#	NO RPT	-0-	-1170	-0-					N	NO RPT					135
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					135
11	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					135

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	795	N	795	-0-	-0-	-0-	795	2			N	-0-					125
07	861	N	861	-0-	-0-	-0-	844	2	17	9	N	15					140
08	881	N	881	-0-	-0-	-0-	879	2	2	9	N	2					142
09	816	N	816	-0-	-0-	-0-	801	2	15	9	N	14					156
10	860	N	860	-0-	-0-	-0-	860	2			N	-0-					156
*11	793	N	793	-0-	-0-	-0-	793	2			N	-0-					156

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					115
07	1612	N	1612	-0-	-0-	-0-	1567	2	45	9	N	41					156
08	1581	N	1545	-0-	-36	-0-	1520	2	25	9	N	23					179
09	1500	N	1483	-0-	-17	-0-	1479	2	4	9	N	4	155	1			28
10	1612	N	1512	-0-	-100	-0-	1503	2	9	9	N	8					36
11	1500	N	1462	-0-	-38	-0-	1438	2	24	9	N	22					58

BETTIS, BOYLE & STOVALL 068360
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	162	-0-	-138	-0-	149	3	13	9	N	12					30
07	279	N	170	-0-	-109	-0-	149	3	21	9	N	19					49
08	279	N	226	-0-	-53	-0-	203	3	23	9	N	21					70
09	497	N	497	-0-	-0-	-0-	475	3	22	9	N	20					90
10	303	N	303	-0-	-0-	-0-	277	3	26	9	N	24					114
11	210	N	152	-0-	-58	-0-	152	3			N	-0-					114

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	541	-0-	-29	-0-	526	3	15	9	N	14					150
07	837	N	590	-0-	-247	-0-	576	3	14	9	N	13					163
08	744	N	660	-0-	-84	-0-	642	3	18	9	N	16					179
09	723	N	723	-0-	-0-	-0-	710	3	13	9	N	12					191
10	1717	N	1717	-0-	-0-	-0-	1711	3	6	9	N	5					196
*11	1432	N	1432	-0-	-0-	-0-	1429	3	3	9	N	3	165	1			34

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					11
07	0	N	-0-	-0-	-0-	-0-					N	-0-					11
08	0	N	-0-	-0-	-0-	-0-					N	-0-					11
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					11

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF.10102 - 10372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	384	-0-	-216	-0-	384	2			N	-0-					1
07	687	N	687	-0-	-0-	-0-	687	2			N	-0-					1
08	689	N	689	-0-	-0-	-0-	689	2			N	-0-					1
09	626	N	626	-0-	-0-	-0-	626	2			N	-0-					1
10	613	N	613	-0-	-0-	-0-	613	2			N	-0-					1
*11	588	N	588	-0-	-0-	-0-	588	2			N	-0-					1

ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1035	-0-	-345	-0-	1035	2			N	-0-					-0-
07	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
08	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					-0-
09	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					-0-
10	1555	N	1555	-0-	-0-	-0-	1555	2			N	-0-					-0-
*11	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	813	-0-	-57	-0-	89	1	724	2	N	-0-					-0-
07	899	N	870	-0-	-29	-0-	92	1	778	2	N	-0-					-0-
08	868	N	857	-0-	-11	-0-	91	1	766	2	N	-0-					-0-
09	820	N	820	-0-	-0-	-0-	87	1	733	2	N	-0-					-0-
10	868	N	844	-0-	-24	-0-	91	1	753	2	N	-0-					-0-
11	840	N	811	-0-	-29	-0-	88	1	723	2	N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1189	N	1189	-0-	-0-	-0-	130	1	1059	2	N	-0-					-0-
07	1248	N	1248	-0-	-0-	-0-	133	1	1115	2	N	-0-					-0-
08	1253	N	1253	-0-	-0-	-0-	133	1	1120	2	N	-0-					-0-
09	1215	N	1215	-0-	-0-	-0-	129	1	1086	2	N	-0-					-0-
10	1250	N	1250	-0-	-0-	-0-	135	1	1115	2	N	-0-					-0-
*11	1201	N	1201	-0-	-0-	-0-	130	1	1071	2	N	-0-					-0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1069	N	1069	-0-	-0-	-0-	117	1	952	2	N	-0-					-0-
07	1147	N	1085	-0-	-62	-0-	115	1	970	2	N	-0-					-0-
08	1090	N	1090	-0-	-0-	-0-	116	1	974	2	N	-0-					-0-
09	1095	N	1095	-0-	-0-	-0-	115	1	963	2	N	15	15	8			-0-
							17	9									
10	1085	N	1073	-0-	-12	-0-	116	1	957	2	N	-0-					-0-
*11	1065	N	1065	-0-	-0-	-0-	115	1	950	2	N	-0-					-0-

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	938	-0-	-22	-0-	103	1	835	2	N	-0-					-0-
07	992	N	985	-0-	-7	-0-	105	1	880	2	N	-0-					-0-
08	992	N	988	-0-	-4	-0-	105	1	883	2	N	-0-					-0-
09	988	N	988	-0-	-0-	-0-	105	1	883	2	N	-0-					-0-
10	992	N	973	-0-	-19	-0-	105	1	868	2	N	-0-					-0-
11	960	N	906	-0-	-54	-0-	98	1	808	2	N	-0-					-0-

READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

06	1080	N	1059	-0-	-21	-0-	116	1	943	2	N	-0-					18
07	1116	N	1111	-0-	-5	-0-	118	1	993	2	N	-0-					18
08	1116	N	1108	-0-	-8	-0-	118	1	990	2	N	-0-					18
09	1061	N	1061	-0-	-0-	-0-	113	1	948	2	N	-0-					18
10	1116	N	1092	-0-	-24	-0-	118	1	974	2	N	-0-					18
11	1080	N	1049	-0-	-31	-0-	114	1	935	2	N	-0-					18

READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

06	540	N	519	-0-	-21	-0-	57	1	462	2	N	-0-					-0-
07	558	N	539	-0-	-19	-0-	57	1	482	2	N	-0-					-0-
08	558	N	542	-0-	-16	-0-	58	1	484	2	N	-0-					-0-
09	518	N	518	-0-	-0-	-0-	55	1	463	2	N	-0-					-0-
10	527	N	517	-0-	-10	-0-	56	1	461	2	N	-0-					-0-
11	510	N	496	-0-	-14	-0-	54	1	442	2	N	-0-					-0-

STANOLIND PRODUCTION LLC 813985
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

06	300	N	290	-0-	-10	-0-	17	1	273	3	N	-0-					-0-
07	310	N	278	-0-	-32	-0-	16	1	262	3	N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	19	1	305	3	N	-0-					-0-
09	300	N	188	-0-	-112	-0-	11	1	177	3	N	-0-					-0-
10	302	N	302	-0-	-0-	-0-	17	1	285	3	N	-0-					-0-
11	300	N	231	-0-	-69	-0-	13	1	218	3	N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
ENERGEN RESOURCES CORPORATION 252002
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

REBECCA (HARKEY) 75117 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
CARAWAY OPERATING CO. 130690
REICHERT 36 WELL #: 1 RRCID -> 185175 COMPL. DATE 09/19/2001 TOTAL DEPTH 6247 PERF. 5235 - 5240

06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					25
07	217	N	125	-0-	-92	-0-	125	3			N	-0-					25
08	186	N	91	-0-	-95	-0-	91	3			N	-0-					25
09	180	N	44	-0-	-136	-0-	44	3			N	-0-					25
10	124	N	-0-	-0-	-124	-0-					N	-0-					25
11	90	N	-0-	-0-	-90	-0-					N	-0-					25

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED FLAT, E. (GARDNER) 75257 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CHISHOLM OPERATING, INC. 149454
THORPE WELL #: RRCID -> 249943 COMPL. DATE 04/24/2008 TOTAL DEPTH 4300 PERF. 4116 - 4120

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/01/2016

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABLE PERMIAN RESOURCES LAND,LLC 742252
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

06	797 R	153	-0-	-644	-0-	139	2	14	9	Y	13	41	1			15
07	50 R	50	-0-	-0-	-0-	29	2	21	9	Y	19					34
08	372 #	-0-	-0-	-372	-0-					Y	-0-					34
09	360 #	-0-	-0-	-360	-0-					Y	-0-					34
10	279 #	-0-	-0-	-279	-0-					Y	-0-					34
11	150 #	NO RPT	-0-	-150	-0-					Y	NO RPT					34

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

06	570 #	503	-0-	-67	-0-	503	3			N	-0-					-0-
07	589 #	503	-0-	-86	-0-	503	3			N	-0-					-0-
08	589 #	523	-0-	-66	-0-	523	3			N	-0-					-0-
09	540 #	486	-0-	-54	-0-	486	3			N	-0-					-0-
10	558 #	496	-0-	-62	-0-	496	3			N	-0-					-0-
11	510 #	450	-0-	-60	-0-	450	3			N	-0-					-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

06	1440 N	1370	-0-	-70	-0-	1370	3			N	-0-					45
07	1479 N	1479	-0-	-0-	-0-	1479	3			N	-0-					45
08	1488 N	1467	-0-	-21	-0-	1467	3			N	-0-					45
09	1399 N	1399	-0-	-0-	-0-	1399	3			N	-0-					45
10	1488 N	1412	-0-	-76	-0-	1412	3			N	-0-					45
*11	1460 N	1460	-0-	-0-	-0-	1460	3			N	-0-					45

ROBLE GRANDE (STRAWN\WOODFORD) 77456 300 ASSOCIATED ONE WELL CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1331	N	1331	-0-	-0-	-0-	1331	3			N	-0-					8
07	1519	N	1359	-0-	-160	-0-	1359	3			N	-0-					8
08	1271	N	1129	-0-	-142	-0-	1129	3			N	-0-					8
09	1320	N	1112	-0-	-208	-0-	1112	3			N	-0-					8
10	1364	N	571	-0-	-793	-0-	571	3			N	-0-					8
11	1080	N	948	-0-	-132	-0-	948	3			N	-0-					8

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
MUNSON OPERATING, INC. 593193
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	N	2603	-0-	-217	-0-	2593	2	10	9	Y	9					225
07	2902	N	2902	-0-	-0-	-0-	2902	2			Y	-0-					225
08	2909	N	2909	-0-	-0-	-0-	2909	2			Y	-0-	206	1			19
09	2761	N	2761	-0-	-0-	-0-	2751	2	10	9	Y	9					28
*10	3100	N	4021	-0-	921	921	4001	2	20	9	Y	18					46
*11	3000	N	2744	-0-	-256	665	2716	2	28	9	Y	25					71

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
W.R. GUFFEY LLC 887901
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					-0-
07	1643	N	1513	-0-	-130	-0-	1513	2			N	-0-					-0-
08	2046	N	299	-0-	-1747	-0-	299	2			N	-0-					-0-
09	1950	N	1927	-0-	-23	-0-	1927	2			N	-0-					-0-
10	2181	N	2181	-0-	-0-	-0-	2181	2			N	-0-					-0-
*11	1187	N	1187	-0-	-0-	-0-	1187	2			N	-0-					-0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1630	N	1630	-0-	-0-	-0-	1630	2			N	-0-					96
07	2229	N	2229	-0-	-0-	-0-	2229	2			N	-0-					96
08	2449	N	1538	-0-	-911	-0-	1538	2			N	-0-					96
09	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					96
10	2567	N	2567	-0-	-0-	-0-	2567	2			N	-0-					96
11	1500	N	240	-0-	-1260	-0-	240	2			N	-0-					96

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0-	-0-	277	2			N	-0-					269
07	323	N	323	-0-	-0-	-0-	323	2			N	-0-					269
08	403	N	230	-0-	-173	-0-	230	2			N	-0-					269
09	270	N	241	-0-	-29	-0-	241	2			N	-0-					269
10	310	N	301	-0-	-9	-0-	301	2			N	-0-					269
11	210	N	180	-0-	-30	-0-	180	2			N	-0-					269

SAN SABA (CAMAR) 80386 075 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
RUWCO OIL AND GAS CORP. 739825
POWELL WELL #: 3 RRCID -> 214698 COMPL. DATE 11/19/2005 TOTAL DEPTH 4800 PERF. 4227 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	269	N	269	-0-	-0-	-0-	269	2			N	-0-					97
07	279	N	218	-0-	-61	-0-	218	2			N	-0-					97
08	279	N	217	-0-	-62	-0-	217	2			N	-0-					97
09	270	N	223	-0-	-47	-0-	223	2			N	-0-					97
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					97
*11	236	N	236	-0-	-0-	-0-	236	2			N	-0-					97

ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
08	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
*10	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-
*11	330	N	313	-0-	-17	-0-	313	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ANDERSON ENERGY CORPORATION //CONT.// 022435
CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
07	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-
08	1429	N	1429	-0-	-0-	-0-	1429	2			N	-0-					-0-
09	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					-0-
*10	1116	N	932	-0-	-184	-0-	932	2			N	-0-					-0-
*11	1080	N	879	-0-	-201	-0-	879	2			N	-0-					-0-

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
08	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-
09	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
*10	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
*11	600	N	451	-0-	-149	-0-	451	2			N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

06	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
07	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
08	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
09	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
*10	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
*11	570	N	485	-0-	-85	-0-	485	2			N	-0-					-0-

APACHE CORPORATION 027200
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

06	480	N	446	-0-	-34	-0-	446	3			N	-0-					-0-
07	527	N	439	-0-	-88	-0-	439	3			N	-0-					-0-
08	465	N	378	-0-	-87	-0-	378	3			N	-0-					-0-
09	450	N	286	-0-	-164	-0-	286	3			N	-0-					-0-
10	434	N	299	-0-	-135	-0-	299	3			N	-0-					-0-
*11	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APPROACH OPERATING LLC 028625
ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					-0-
07	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-
08	662	N	662	-0-	-0-	-0-	662	3			Y	-0-					-0-
09	694	N	694	-0-	-0-	-0-	694	3			Y	-0-					-0-
10	808	N	808	-0-	-0-	-0-	808	3			Y	-0-					-0-
11	630	N	556	-0-	-74	-0-	556	3			Y	-0-					-0-

BRP ENERGY, LLC 041519
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
07	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
08	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
09	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
*11	833	N	833	-0-	-0-	-0-	833	2			N	-0-					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
09	90	N	55	-0-	-35	-0-	55	2			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
11	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-

CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
*11	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	316	-0-	-434	-0-	316	2			Y	-0-					-0-
07	1135	N	1135	-0-	-0-	-0-	1135	2			Y	-0-					-0-
08	677	N	677	-0-	-0-	-0-	677	2			Y	-0-					-0-
09	774	N	774	-0-	-0-	-0-	774	2			Y	-0-					-0-
10	868	N	NO RPT	-0-	-868	-0-					Y	NO RPT					-0-
11	660	N	594	-0-	-66	-0-	594	2			Y	-0-					-0-

MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
07	620	N	390	-0-	-230	-0-	390	2			N	-0-					-0-
08	589	N	374	-0-	-215	-0-	374	2			N	-0-					-0-
09	420	N	158	-0-	-262	-0-	158	2			N	-0-					-0-
10	403	N	57	-0-	-346	-0-	57	2			N	-0-					-0-
11	360	N	20	-0-	-340	-0-	20	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BRP ENERGY, LLC //CONT.// 041519
GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	2			Y	-0-					-0-
09	360	N	238	-0-	-122	-0-	238	2			Y	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					-0-
11	270	N	241	-0-	-29	-0-	241	2			Y	-0-					-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-
08	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
09	240	N	140	-0-	-100	-0-	140	2			Y	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
11	150	N	146	-0-	-4	-0-	146	2			Y	-0-					-0-

ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	154	2			Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					Y	NO RPT					-0-
*11	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-

ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					-0-
07	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
09	390	N	124	-0-	-266	-0-	124	2			Y	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					-0-
11	180	N	161	-0-	-19	-0-	161	2			Y	-0-					-0-

ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	589	-0-	-11	-0-	589	2			Y	-0-					-0-
07	694	N	694	-0-	-0-	-0-	694	2			Y	-0-					-0-
08	585	N	585	-0-	-0-	-0-	585	2			Y	-0-					-0-
09	570	N	303	-0-	-267	-0-	303	2			Y	-0-					-0-
10	651	N	320	-0-	-331	-0-	320	2			Y	-0-					-0-
11	570	N	512	-0-	-58	-0-	512	2			Y	-0-					-0-

CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
09	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					-0-
*10	199	N	199	-0-	-0-	-0-	199	2			Y	-0-					-0-
*11	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BOB HUGHES OIL COMPANY, LLC 078050

SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0-	-0-	74	2			N	-0-					3
*07	97	N	97	-0-	-0-	-0-	97	2			N	-0-	3	7			-0-
*08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*09	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*11	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-

SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0-	-0-	275	2			N	-0-					51
*07	69	N	69	-0-	-0-	-0-	69	2			N	-0-	51	7			-0-
*08	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
*11	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					36
*07	17	N	17	-0-	-0-	-0-	17	2			N	-0-	36	7			-0-
*08	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	328	N	328	-0-	-0-	-0-	328	2			N	-0-					132
*07	125	N	125	-0-	-0-	-0-	125	2			N	-0-	132	7			-0-
*08	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
*09	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
*10	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
11	210	N	187	-0-	-23	-0-	187	2			N	-0-					-0-

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	11	-0-	-109	-0-	11	2			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0-	-0-	338	2			N	-0-					7
*07	254	N	254	-0-	-0-	-0-	254	2			N	-0-	7	7			-0-
*08	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
*09	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
*10	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
11	210	N	202	-0-	-8	-0-	202	2			N	-0-					-0-

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
07	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BOB HUGHES OIL COMPANY, LLC //CONT.// 078050
SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0-	-0-	318	2			N	-0-					126
*07	258	N	258	-0-	-0-	-0-	258	2			N	-0-	126	7			-0-
*08	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
*09	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
*10	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
11	270	N	241	-0-	-29	-0-	241	2			N	-0-					-0-

SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					43
*07	244	N	244	-0-	-0-	-0-	244	2			N	-0-	43	7			-0-
*08	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*09	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*11	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
*10	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
*11	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-

SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
11	90	N	16	-0-	-74	-0-	16	2			N	-0-					-0-

SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
09	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
*10	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
*11	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
08	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
*10	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
*11	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BOB HUGHES OIL COMPANY, LLC //CONT.// 078050
SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
*10	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
11	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
11	90	N	55	-0-	-35	-0-	55	2			N	-0-					-0-

SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
08	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*10	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
09	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
*10	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
11	150	N	6	-0-	-144	-0-	6	2			N	-0-					-0-

COCKRELL PRODUCTION CO., INC. 164305
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191
10	105	N	105	-0-	-0-	-0-	105	2			N	-0-					191
11	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					191

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					102
07	43	N	43	-0-	-0-	-0-	43	2			N	-0-					102
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					102
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					102
*10	76	N	76	-0-	-0-	-0-	76	2			N	-0-					102
*11	60	N	60	-0-	-0-	-0-	60	2			N	-0-					102

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					145
07	26	N	26	-0-	-0-	-0-	26	2			N	-0-					145
08	19	N	19	-0-	-0-	-0-	19	2			N	-0-					145
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					145
*10	43	N	43	-0-	-0-	-0-	43	2			N	-0-					145
*11	34	N	34	-0-	-0-	-0-	34	2			N	-0-					145

FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	72	2			N	-0-					200
07	45	N	45	-0-	-0-	-0-	45	2			N	-0-					200
08	36	N	36	-0-	-0-	-0-	36	2			N	-0-					200
09	74	N	74	-0-	-0-	-0-	74	2			N	-0-					200
*10	80	N	80	-0-	-0-	-0-	80	2			N	-0-					200
*11	64	N	64	-0-	-0-	-0-	64	2			N	-0-					200

CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
08	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
09	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
*10	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
*11	672	N	672	-0-	-0-	-0-	672	2			N	-0-					-0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
*10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
*11	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
09	60	N	33	-0-	-27	-0-	33	2			N	-0-					-0-
10	31	N	4	-0-	-27	-0-	4	2			N	-0-					-0-
11	60	N	16	-0-	-44	-0-	16	2			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	87	-0-	-3	-0-	10	1	77	3	Y	-0-					1
07	93	N	79	-0-	-14	-0-	8	1	71	3	Y	-0-					1
08	100	N	100	-0-	-0-	-0-	10	1	90	3	Y	-0-					1
09	90	N	75	-0-	-15	-0-	7	1	68	3	Y	-0-					1
10	93	N	83	-0-	-10	-0-	13	1	70	3	Y	-0-					1
*11	91	N	91	-0-	-0-	-0-	9	1	82	3	Y	-0-					1

SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		1	-0-	1	1	1	3			N	-0-					-0-
07	14B2 EXT		1	-0-	1	2	1	3			N	-0-					-0-
08	14B2 EXT		2	-0-	2	4	2	3			N	-0-					-0-
09	5	X	1	-0-	-4	-0-	1	3			N	-0-					-0-
*10	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
*10	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
*11	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-

COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
07	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	52	N	52	-0-	-0-	-0-	6	1	46	3	N	-0-					-0-

SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
10	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
11	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-

SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	59	-0-	-1	-0-	59	3			Y	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
*10	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
*11	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-

SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
08	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*11	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	221	-0-	-109	-0-	11	1	210	3	Y	-0-					-0-
07	279	N	229	-0-	-50	-0-	11	1	218	3	Y	-0-					-0-
08	320	N	320	-0-	-0-	-0-	17	1	303	3	Y	-0-					-0-
09	284	N	284	-0-	-0-	-0-	15	1	269	3	Y	-0-					-0-
*10	672	N	672	-0-	-0-	-0-	40	1	632	3	Y	-0-					-0-
*11	320	N	320	-0-	-0-	-0-	18	1	302	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	8	1	82	3	Y	-0-					-0-
07	93	N	92	-0-	-1	-0-	9	1	83	3	Y	-0-					-0-
08	93	N	89	-0-	-4	-0-	9	1	80	3	Y	-0-					-0-
09	90	N	75	-0-	-15	-0-	8	1	67	3	Y	-0-					-0-
10	93	N	78	-0-	-15	-0-	5	1	73	3	Y	-0-					-0-
11	90	N	67	-0-	-23	-0-	5	1	62	3	Y	-0-					-0-

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
*11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	1	N	-0-	-0-	-1	-0-					N	-0-					2
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					2
*10	2	N	2	-0-	-0-	-0-	1	3	1	9	N	1					3
*11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					3

VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0-	-0-	50	1	377	3	Y	-0-					-0-
07	434	N	390	-0-	-44	-0-	49	1	341	3	Y	-0-					-0-
08	434	N	385	-0-	-49	-0-	50	1	335	3	Y	-0-					-0-
09	420	N	404	-0-	-16	-0-	93	1	311	3	Y	-0-					-0-
*10	580	N	580	-0-	-0-	-0-	108	1	472	3	Y	-0-					-0-
*11	383	N	383	-0-	-0-	-0-	51	1	332	3	Y	-0-					-0-

VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	111	-0-	-9	-0-	13	1	98	3	Y	-0-					-0-
07	110	N	110	-0-	-0-	-0-	14	1	96	3	Y	-0-					-0-
08	105	N	105	-0-	-0-	-0-	14	1	91	3	Y	-0-					-0-
09	112	N	112	-0-	-0-	-0-	26	1	86	3	Y	-0-					-0-
*10	113	N	113	-0-	-0-	-0-	21	1	92	3	Y	-0-					-0-
*11	107	N	107	-0-	-0-	-0-	14	1	93	3	Y	-0-					-0-

FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	255	-0-	-15	-0-	25	1	230	3	N	-0-					-0-
07	279	N	240	-0-	-39	-0-	29	1	211	3	N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	18	1	261	3	N	-0-					-0-
09	270	N	264	-0-	-6	-0-	19	1	245	3	N	-0-					-0-
10	248	N	97	-0-	-151	-0-	7	1	90	3	N	-0-					-0-
11	270	N	67	-0-	-203	-0-	4	1	63	3	N	-0-					-0-

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	57	-0-	-3	-0-	5	1	52	3	Y	-0-	1	1			9
07	62	N	57	-0-	-5	-0-	5	1	52	3	Y	-0-					9
08	62	N	55	-0-	-7	-0-	5	1	50	3	Y	-0-					9
09	60	N	51	-0-	-9	-0-	5	1	46	3	Y	-0-					9
10	62	N	52	-0-	-10	-0-	5	1	47	3	Y	-0-					9
11	60	N	46	-0-	-14	-0-	4	1	42	3	Y	-0-					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

06	450	N	406	-0-	-44	-0-	65	1	341	3	N	-0-					3
07	415	N	415	-0-	-0-	-0-	55	1	360	3	N	-0-					3
08	417	N	417	-0-	-0-	-0-	53	1	364	3	N	-0-					3
09	445	N	445	-0-	-0-	-0-	103	1	342	3	N	-0-					3
*10	439	N	439	-0-	-0-	-0-	85	1	354	3	N	-0-					3
*11	401	N	401	-0-	-0-	-0-	47	1	354	3	N	-0-					3

RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

06	143	N	143	-0-	-0-	-0-	14	1	129	3	Y	-0-	1	1			-0-
07	138	N	138	-0-	-0-	-0-	14	1	124	3	Y	-0-					-0-
08	155	N	132	-0-	-23	-0-	12	1	120	3	Y	-0-					-0-
09	162	N	162	-0-	-0-	-0-	15	1	146	3	Y	1					1
							1	9									
10	124	N	116	-0-	-8	-0-	11	1	105	3	Y	-0-					1
*11	149	N	149	-0-	-0-	-0-	14	1	135	3	Y	-0-	1	1			-0-

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

06	300	N	285	-0-	-15	-0-	14	1	271	3	Y	-0-					-0-
07	295	N	295	-0-	-0-	-0-	15	1	280	3	Y	-0-					-0-
08	293	N	293	-0-	-0-	-0-	15	1	278	3	Y	-0-					-0-
09	287	N	287	-0-	-0-	-0-	15	1	272	3	Y	-0-					-0-
*10	282	N	282	-0-	-0-	-0-	17	1	265	3	Y	-0-					-0-
*11	294	N	294	-0-	-0-	-0-	17	1	277	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
07	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
08	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
09	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
*10	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					-0-
*11	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	573	N	573	-0-	-0-	-0-	45	1	528	3	Y	-0-					-0-
07	589	N	577	-0-	-12	-0-	42	1	535	3	Y	-0-					-0-
08	600	N	600	-0-	-0-	-0-	41	1	559	3	Y	-0-					-0-
09	570	N	505	-0-	-65	-0-	47	1	458	3	Y	-0-					-0-
*10	600	N	600	-0-	-0-	-0-	39	1	561	3	Y	-0-					-0-
11	570	N	560	-0-	-10	-0-	36	1	524	3	Y	-0-					-0-

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	102	-0-	-18	-0-	8	1	94	3	Y	-0-					-0-
07	124	N	114	-0-	-10	-0-	8	1	106	3	Y	-0-					-0-
08	155	N	110	-0-	-45	-0-	8	1	102	3	Y	-0-					-0-
09	103	N	103	-0-	-0-	-0-	10	1	93	3	Y	-0-					-0-
10	124	N	82	-0-	-42	-0-	5	1	77	3	Y	-0-					-0-
11	120	N	109	-0-	-11	-0-	7	1	102	3	Y	-0-					-0-

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	178	-0-	-2	-0-	21	1	157	3	N	-0-					-0-
07	186	N	113	-0-	-73	-0-	14	1	99	3	N	-0-					-0-
08	186	N	4	-0-	-182	-0-	1	1	3	3	N	-0-					-0-
09	180	N	118	-0-	-62	-0-	27	1	91	3	N	-0-					-0-
*10	204	N	204	-0-	-0-	-0-	38	1	166	3	N	-0-					-0-
*11	161	N	161	-0-	-0-	-0-	21	1	140	3	N	-0-					-0-

MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
07	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
08	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
09	9	N	8	-0-	-1	-0-	1	1	7	3	Y	-0-					-0-
10	9	N	8	-0-	-1	-0-	1	1	7	3	Y	-0-					-0-
11	9	N	5	-0-	-4	-0-	5	3			Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	506	-0-	-64	-0-	124 14	1 9	368	3	N	13					18
07	558	N	466	-0-	-92	-0-	125 4	1 9	337	3	N	4	15	1	1	8	6
08	589	N	510	-0-	-79	-0-	133 4	1 9	373	3	N	4	1	8			9
09	510	N	504	-0-	-6	-0-	173 1	1 9	330	3	N	1	7	1			3
*10	503	N	503	-0-	-0-	-0-	157	1	346	3	N	-0-					3
11	480	N	428	-0-	-52	-0-	122	1	306	3	N	-0-	2	1			1

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	260	-0-	-10	-0-	31	1	229	3	N	-0-					-0-
07	279	N	257	-0-	-22	-0-	32	1	225	3	N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	32	1	219	3	N	-0-					-0-
09	270	N	269	-0-	-1	-0-	62	1	207	3	N	-0-					-0-
*10	274	N	274	-0-	-0-	-0-	51	1	223	3	N	-0-					-0-
11	240	N	227	-0-	-13	-0-	30	1	197	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
08	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
09	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
10	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
11	210	N	184	-0-	-26	-0-	184	3			N	-0-					-0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-
08	124	N	47	-0-	-77	-0-	47	3			N	-0-					-0-
09	120	N	35	-0-	-85	-0-	35	3			N	-0-					-0-
10	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
11	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	213	-0-	-57	-0-	213	3			N	-0-					-0-
07	279	N	234	-0-	-45	-0-	234	3			N	-0-					-0-
08	279	N	231	-0-	-48	-0-	231	3			N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	234	-0-	-6	-0-	22	1	212	3	Y	-0-					-0-
07	248	N	236	-0-	-12	-0-	21	1	215	3	Y	-0-					-0-
08	225	N	225	-0-	-0-	-0-	20	1	205	3	Y	-0-					-0-
09	242	N	242	-0-	-0-	-0-	22	1	220	3	Y	-0-					-0-
10	248	N	248	-0-	-0-	-0-	19	1	229	3	Y	-0-					-0-
11	210	N	207	-0-	-3	-0-	15	1	192	3	Y	-0-					-0-

PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	112	-0-	-8	-0-	9	1	103	3	Y	-0-					-0-
07	124	N	114	-0-	-10	-0-	8	1	106	3	Y	-0-					-0-
08	124	N	113	-0-	-11	-0-	8	1	105	3	Y	-0-					-0-
09	120	N	108	-0-	-12	-0-	10	1	98	3	Y	-0-					-0-
10	124	N	107	-0-	-17	-0-	7	1	100	3	Y	-0-					-0-
11	120	N	101	-0-	-19	-0-	7	1	94	3	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	109	N	109	-0-	-0-	-0-	13	1	96	3	Y	-0-					-0-
07	104	N	104	-0-	-0-	-0-	13	1	91	3	Y	-0-					-0-
08	103	N	103	-0-	-0-	-0-	13	1	90	3	Y	-0-					-0-
09	111	N	111	-0-	-0-	-0-	25	1	86	3	Y	-0-					-0-
*10	112	N	112	-0-	-0-	-0-	21	1	91	3	Y	-0-					-0-
11	90	N	90	-0-	-0-	-0-	12	1	78	3	Y	-0-					-0-

VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	11	1	84	3	Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	12	1	85	3	Y	-0-					-0-
08	93	N	49	-0-	-44	-0-	6	1	43	3	Y	-0-					-0-
09	100	N	100	-0-	-0-	-0-	23	1	77	3	Y	-0-					-0-
*10	98	N	98	-0-	-0-	-0-	18	1	80	3	Y	-0-					-0-
*11	68	N	68	-0-	-0-	-0-	9	1	59	3	Y	-0-					-0-

REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79	N	79	-0-	-0-	-0-	7	1	72	3	Y	-0-					-0-
07	79	N	79	-0-	-0-	-0-	8	1	71	3	Y	-0-					-0-
08	79	N	79	-0-	-0-	-0-	8	1	71	3	Y	-0-					-0-
09	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-					-0-
*10	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-					-0-
*11	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-

MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	68	-0-	-52	-0-	68	3			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
08	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*10	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
*11	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	6	1 1	57	3	N	1					2
07	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-	1	1			1
08	66	N	66	-0-	-0-	-0-	10	1 1	55	3	N	1	1	1			1
09	64	N	64	-0-	-0-	-0-	7	1 1	56	3	N	1	1	1			1
*10	64	N	64	-0-	-0-	-0-	7	1 1	56	3	N	1	1	1			1
11	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
08	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
09	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
10	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
*11	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	502	N	502	-0-	-0-	-0-	64	1	438	3	Y	-0-					-0-
07	502	N	502	-0-	-0-	-0-	68	1	431	3	Y	3					3
							3	9									
08	527	N	509	-0-	-18	-0-	69	1	423	3	Y	15					18
							17	9									
09	510	N	82	-0-	-428	-0-	13	1	69	3	Y	-0-					18
10	496	N	416	-0-	-80	-0-	58	1	358	3	Y	-0-					18
11	480	N	463	-0-	-17	-0-	61	1	402	3	Y	-0-					18

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0-	-0-	54	1	366	3	Y	-0-					-0-
07	402	N	402	-0-	-0-	-0-	55	1	347	3	Y	-0-					-0-
08	434	N	395	-0-	-39	-0-	55	1	340	3	Y	-0-					-0-
09	420	N	382	-0-	-38	-0-	60	1	322	3	Y	-0-					-0-
10	403	N	396	-0-	-7	-0-	55	1	341	3	Y	-0-					-0-
11	390	N	335	-0-	-55	-0-	44	1	291	3	Y	-0-					-0-

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	494	-0-	-16	-0-	494	3			Y	-0-					3
07	465	N	464	-0-	-1	-0-	464	3			Y	-0-					3
08	434	N	32	-0-	-402	-0-	32	3			Y	-0-					3
09	480	N	25	-0-	-455	-0-	25	3			Y	-0-					3
10	465	N	31	-0-	-434	-0-	31	3			Y	-0-					3
*11	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					3

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*10	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
*11	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-

CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					1
07	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					1
08	31	N	4	-0-	-27	-0-	4	3			Y	-0-					1
09	3	N	-0-	-0-	-3	-0-					Y	-0-					1
10	31	N	-0-	-0-	-31	-0-					Y	-0-					1
11	4	N	-0-	-0-	-4	-0-					Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	355	N	355	-0-	-0-	-0-	23	1	332	3	Y	-0-					1
07	372	N	352	-0-	-20	-0-	22	1	330	3	Y	-0-	1	1			-0-
08	372	N	347	-0-	-25	-0-	22	1	325	3	Y	-0-					-0-
09	360	N	329	-0-	-31	-0-	21	1	308	3	Y	-0-					-0-
*10	348	N	348	-0-	-0-	-0-	23	1	325	3	Y	-0-					-0-
11	330	N	322	-0-	-8	-0-	22	1	300	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

06	300	N	280	-0-	-20	-0-	18	1	262	3	N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	20	1	267	3	N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	20	1	263	3	N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	18	1	254	3	N	-0-					-0-
*10	281	N	281	-0-	-0-	-0-	18	1	263	3	N	-0-					-0-
*11	273	N	273	-0-	-0-	-0-	18	1	255	3	N	-0-					-0-

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

06	651	N	651	-0-	-0-	-0-	42	1	609	3	N	-0-					1
07	673	N	673	-0-	-0-	-0-	46	1	627	3	N	-0-	1	1			-0-
08	673	N	673	-0-	-0-	-0-	48	1	625	3	N	-0-					-0-
09	649	N	649	-0-	-0-	-0-	42	1	607	3	N	-0-					-0-
*10	665	N	665	-0-	-0-	-0-	43	1	622	3	N	-0-					-0-
*11	657	N	657	-0-	-0-	-0-	42	1	615	3	N	-0-					-0-

CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

06	154	N	154	-0-	-0-	-0-	10	1	144	3	N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	11	1	148	3	N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-
09	150	N	149	-0-	-1	-0-	10	1	139	3	N	-0-					-0-
*10	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-
*11	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-					-0-

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

06	40	N	40	-0-	-0-	-0-	5	1	35	3	Y	-0-					-0-
07	62	N	44	-0-	-18	-0-	6	1	38	3	Y	-0-					-0-
08	62	N	38	-0-	-24	-0-	5	1	33	3	Y	-0-					-0-
09	38	N	38	-0-	-0-	-0-	6	1	32	3	Y	-0-					-0-
*10	44	N	44	-0-	-0-	-0-	6	1	38	3	Y	-0-					-0-
*11	44	N	44	-0-	-0-	-0-	6	1	38	3	Y	-0-					-0-

CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	295	-0-	-5	-0-	15	1	280	3	Y	-0-					-0-
07	310	N	306	-0-	-4	-0-	15	1	291	3	Y	-0-					-0-
08	310	N	302	-0-	-8	-0-	16	1	286	3	Y	-0-					-0-
09	300	N	224	-0-	-76	-0-	12	1	212	3	Y	-0-					-0-
10	310	N	156	-0-	-154	-0-	9	1	147	3	Y	-0-					-0-
11	300	N	278	-0-	-22	-0-	16	1	262	3	Y	-0-					-0-

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	206	N	206	-0-	-0-	-0-	12	1	194	3	Y	-0-					-0-
07	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
08	124	N	89	-0-	-35	-0-	6	1	83	3	Y	-0-					-0-
09	210	N	52	-0-	-158	-0-	1	1	51	3	Y	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	45	-0-	-15	-0-	2	1	43	3	Y	-0-					-0-
07	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
08	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
09	60	N	30	-0-	-30	-0-	30	3			Y	-0-					-0-
*10	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
*11	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-

CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	187	-0-	-53	-0-	15	1	172	3	N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	31	1	357	3	N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	25	1	276	3	N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	22	1	228	3	N	3	1	1			2
							3	9									
10	372	N	248	-0-	-124	-0-	19	1	218	3	N	10	2	1			10
							11	9									
11	300	N	215	-0-	-85	-0-	16	1	189	3	N	9	11	1			8
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	362	N	362	-0-	-0-	-0-	42	1	320	3	Y	-0-					-0-
07	364	N	364	-0-	-0-	-0-	37	1	327	3	Y	-0-					-0-
08	356	N	356	-0-	-0-	-0-	35	1	321	3	Y	-0-					-0-
09	360	N	347	-0-	-13	-0-	33	1	314	3	Y	-0-					-0-
10	372	N	371	-0-	-1	-0-	57	1	314	3	Y	-0-					-0-
*11	338	N	338	-0-	-0-	-0-	34	1	304	3	Y	-0-					-0-

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

06	120	N	115	-0-	-5	-0-	6	1	109	3	Y	-0-					-0-
07	122	N	122	-0-	-0-	-0-	6	1	116	3	Y	-0-					-0-
08	132	N	132	-0-	-0-	-0-	7	1	125	3	Y	-0-					-0-
09	111	N	111	-0-	-0-	-0-	6	1	105	3	Y	-0-					-0-
10	93	N	81	-0-	-12	-0-	5	1	76	3	Y	-0-					-0-
*11	93	N	93	-0-	-0-	-0-	5	1	88	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

06	450	N	450	-0-	-0-	-0-	36 1	1 9	413	3	N	1	2	1			2
07	465	N	461	-0-	-4	-0-	37	1	424	3	N	-0-	1	1			1
08	465	N	453	-0-	-12	-0-	37 1	1 9	415	3	N	1	1	1			1
09	450	N	440	-0-	-10	-0-	39	1	401	3	N	-0-					1
10	465	N	452	-0-	-13	-0-	36	1	416	3	N	-0-					1
11	450	N	435	-0-	-15	-0-	34	1	401	3	N	-0-					1

CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

06	60	N	24	-0-	-36	-0-	24	3			Y	-0-					-0-
07	62	N	29	-0-	-33	-0-	29	3			Y	-0-					-0-
08	62	N	41	-0-	-21	-0-	41	3			Y	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

06	315	N	315	-0-	-0-	-0-	20	1	295	3	N	-0-					-0-
07	310	N	288	-0-	-22	-0-	20	1	268	3	N	-0-					-0-
08	341	N	309	-0-	-32	-0-	22	1	287	3	N	-0-					-0-
09	330	N	298	-0-	-32	-0-	19	1	279	3	N	-0-					-0-
*10	310	N	310	-0-	-0-	-0-	20	1	290	3	N	-0-					-0-
*11	313	N	313	-0-	-0-	-0-	20	1	293	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0-	-0-	15	1	144	3	N	-0-					1
07	162	N	162	-0-	-0-	-0-	17	1	145	3	N	-0-					1
08	163	N	163	-0-	-0-	-0-	26	1	137	3	N	-0-					1
09	150	N	150	-0-	-0-	-0-	16	1	134	3	N	-0-					1
10	155	N	154	-0-	-1	-0-	16	1	138	3	N	-0-					1
11	150	N	139	-0-	-11	-0-	14	1	125	3	N	-0-					-0-

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
07	77	N	77	-0-	-0-	-0-	4	1	73	3	Y	-0-					-0-
08	78	N	78	-0-	-0-	-0-	5	1	73	3	Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	1	1	69	3	Y	-0-					-0-
*10	67	N	67	-0-	-0-	-0-	1	1	66	3	Y	-0-					-0-
11	60	N	58	-0-	-2	-0-	2	1	56	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	40	-0-	-50	-0-	4	1	36	3	N	-0-	3	1			2
07	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					2
08	62	N	39	-0-	-23	-0-	4	1	34	3	N	1	1	1			2
							1	9									
09	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-	1	1			1
10	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					1
*11	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					1

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	165	N	165	-0-	-0-	-0-	11	1	154	2	Y	-0-					-0-
07	151	N	151	-0-	-0-	-0-	11	1	140	2	Y	-0-					-0-
08	186	N	173	-0-	-13	-0-	11	1	162	2	Y	-0-					-0-
09	180	N	170	-0-	-10	-0-	10	1	160	2	Y	-0-					-0-
*10	168	N	168	-0-	-0-	-0-	9	1	159	2	Y	-0-					-0-
11	180	N	175	-0-	-5	-0-	9	1	166	2	Y	-0-					-0-

ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0-	-0-	23	1	177	3	Y	-0-					-0-
07	217	N	184	-0-	-33	-0-	19	1	165	3	Y	-0-					-0-
08	168	N	168	-0-	-0-	-0-	17	1	151	3	Y	-0-					-0-
09	210	N	166	-0-	-44	-0-	16	1	150	3	Y	-0-					-0-
*10	187	N	187	-0-	-0-	-0-	29	1	158	3	Y	-0-					-0-
*11	161	N	161	-0-	-0-	-0-	16	1	145	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	71	-0-	-19	-0-	8	1	63	3	Y	-0-					-0-
07	75	N	75	-0-	-0-	-0-	8	1	67	3	Y	-0-					-0-
08	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-					-0-
09	72	N	72	-0-	-0-	-0-	7	1	65	3	Y	-0-					-0-
*10	80	N	80	-0-	-0-	-0-	12	1	68	3	Y	-0-					-0-
*11	75	N	75	-0-	-0-	-0-	8	1	67	3	Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

06	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
08	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
*10	9	N	9	-0-	-0-	-0-	2	1	7	3	N	-0-					-0-
*11	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

06	120	N	107	-0-	-13	-0-	7	1	100	3	Y	-0-					1
07	124	N	107	-0-	-17	-0-	7	1	100	3	Y	-0-	1	1			-0-
08	124	N	105	-0-	-19	-0-	7	1	98	3	Y	-0-					-0-
09	120	N	100	-0-	-20	-0-	6	1	94	3	Y	-0-					-0-
*10	107	N	107	-0-	-0-	-0-	7	1	100	3	Y	-0-					-0-
*11	103	N	103	-0-	-0-	-0-	7	1	96	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

06	42	N	42	-0-	-0-	-0-	4	1	35	3	N	3	6	1			5
							3	9									
07	42	N	42	-0-	-0-	-0-	4	1	36	3	N	2					7
							2	9									
08	31	N	23	-0-	-8	-0-	2	1	20	3	N	1	3	1			5
							1	9									
09	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-	3	1			2
10	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					2
11	30	N	14	-0-	-16	-0-	1	1	12	3	N	1	1	1			2
							1	9									

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					2
07	14B2 EXT		183	-0-	183	183	9	1	174	3	Y	-0-	2	1			-0-
08	14B2 EXT		59	-0-	59	242	3	1	56	3	Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	242					Y	2					2
*10	242	X	-0-	-0-	-242	-0-					Y	9	4	1			7
11	60	N	-0-	-0-	-60	-0-					Y	1					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
08	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					-0-
09	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					-0-
10	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
*11	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-
07	93	N	76	-0-	-17	-0-	8	1	68	3	N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	12	1	63	3	N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	8	1	65	3	N	-0-					-0-
*10	74	N	74	-0-	-0-	-0-	8	1	66	3	N	-0-					-0-
*11	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					-0-

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	8	1	54	3	Y	-0-					-0-
07	55	N	55	-0-	-0-	-0-	7	1	48	3	Y	-0-					-0-
08	93	N	47	-0-	-46	-0-	5	1	42	3	Y	-0-					-0-
09	60	N	42	-0-	-18	-0-	4	1	38	3	Y	-0-					-0-
10	62	N	38	-0-	-24	-0-	3	1	35	3	Y	-0-					-0-
11	60	N	41	-0-	-19	-0-	3	1	38	3	Y	-0-					-0-

WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
*10	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
11	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-

FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	572	-0-	-58	-0-	7	1	563	3	N	2					7
							2	9									
07	651	N	584	-0-	-67	-0-	582	3	2	9	N	2	6	1			3
08	651	N	596	-0-	-55	-0-	596	3			N	-0-					3
09	573	N	573	-0-	-0-	-0-	572	3	1	9	N	1					4
10	589	N	584	-0-	-5	-0-	581	3	3	9	N	3					7
11	570	N	568	-0-	-2	-0-	567	3	1	9	N	1					8

FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	44	-0-	-16	-0-	1	1	43	3	N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*10	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*11	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
10	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					-0-
11	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

06	194	N	194	-0-	-0-	-0-	23	1	171	3	N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	25	1	172	3	N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	25	1	168	3	N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	47	1	159	3	N	-0-					-0-
*10	210	N	210	-0-	-0-	-0-	39	1	171	3	N	-0-					-0-
11	180	N	137	-0-	-43	-0-	18	1	119	3	N	-0-					-0-

CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	33	1	208	3	N	2	2	1			2
							2	9									
07	585	N	585	-0-	-0-	-0-	79	1	506	3	N	-0-					2
08	604	N	604	-0-	-0-	-0-	82	1	521	3	N	1					3
							1	9									
09	586	N	586	-0-	-0-	-0-	79	1	507	3	N	-0-					3
*10	603	N	603	-0-	-0-	-0-	86	1	517	3	N	-0-					3
*11	565	N	565	-0-	-0-	-0-	87	1	478	3	N	-0-	1	1			2

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0-	-0-	7	1	37	3	N	-0-					-0-
07	31	N	28	-0-	-3	-0-	4	1	24	3	N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	6	1	38	3	N	-0-					-0-
09	30	N	25	-0-	-5	-0-	6	1	19	3	N	-0-					-0-
10	31	N	24	-0-	-7	-0-	5	1	19	3	N	-0-					-0-
*11	51	N	51	-0-	-0-	-0-	6	1	45	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	70	-0-	-20	-0-	1	1	69	3	N	-0-					-0-
07	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
08	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	139	-0-	-11	-0-	16	1	123	3	N	-0-					-0-
07	155	N	142	-0-	-13	-0-	18	1	124	3	N	-0-					-0-
08	155	N	140	-0-	-15	-0-	18	1	122	3	N	-0-					-0-
09	150	N	148	-0-	-2	-0-	34	1	114	3	N	-0-					-0-
10	155	N	151	-0-	-4	-0-	28	1	123	3	N	-0-					-0-
11	150	N	121	-0-	-29	-0-	16	1	105	3	N	-0-					-0-

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	50	-0-	-40	-0-	3	1	47	3	Y	-0-					-0-
07	93	N	35	-0-	-58	-0-	2	1	33	3	Y	-0-					-0-
08	62	N	44	-0-	-18	-0-	2	1	42	3	Y	-0-					-0-
09	60	N	44	-0-	-16	-0-	2	1	42	3	Y	-0-					-0-
*10	50	N	50	-0-	-0-	-0-	2	1	48	3	Y	-0-					-0-
*11	49	N	49	-0-	-0-	-0-	2	1	47	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	156	N	156	-0-	-0-	-0-	12	1	144	3	Y	-0-			-0-
07	160	N	160	-0-	-0-	-0-	12	1	148	3	Y	-0-			-0-
08	158	N	158	-0-	-0-	-0-	11	1	147	3	Y	-0-			-0-
09	151	N	151	-0-	-0-	-0-	14	1	137	3	Y	-0-			-0-
10	155	N	148	-0-	-7	-0-	10	1	138	3	Y	-0-			-0-
11	150	N	138	-0-	-12	-0-	9	1	129	3	Y	-0-			-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	4	1	75	3	Y	-0-			-0-
07	93	N	69	-0-	-24	-0-	4	1	65	3	Y	-0-			-0-
08	93	N	76	-0-	-17	-0-	3	1	73	3	Y	-0-			-0-
09	90	N	73	-0-	-17	-0-	3	1	70	3	Y	-0-			-0-
10	62	N	62	-0-	-0-	-0-	2	1	60	3	Y	-0-			-0-
11	60	N	49	-0-	-11	-0-	2	1	47	3	Y	-0-			-0-

PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-			-0-
07	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-			-0-
08	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-			-0-
09	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-			-0-
*10	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-			-0-
*11	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-			-0-

MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	111	N	111	-0-	-0-	-0-	6	1	105	3	Y	-0-			-0-
07	93	N	85	-0-	-8	-0-	5	1	80	3	Y	-0-			-0-
08	116	N	116	-0-	-0-	-0-	5	1	111	3	Y	-0-			-0-
09	90	N	78	-0-	-12	-0-	3	1	75	3	Y	-0-			-0-
10	93	N	51	-0-	-42	-0-	2	1	49	3	Y	-0-			-0-
*11	95	N	95	-0-	-0-	-0-	4	1	91	3	Y	-0-			-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	387	N	387	-0-	-0-	-0-	22	1	365	3	Y	-0-			-0-
07	403	N	356	-0-	-47	-0-	20	1	336	3	Y	-0-			-0-
08	403	N	341	-0-	-62	-0-	15	1	326	3	Y	-0-			-0-
09	390	N	311	-0-	-79	-0-	13	1	298	3	Y	-0-			-0-
10	341	N	338	-0-	-3	-0-	13	1	325	3	Y	-0-			-0-
11	330	N	318	-0-	-12	-0-	12	1	306	3	Y	-0-			-0-

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	142	-0-	-8	-0-	16	1	126	3	Y	-0-			-0-
07	143	N	143	-0-	-0-	-0-	15	1	128	3	Y	-0-			-0-
08	217	N	143	-0-	-74	-0-	14	1	129	3	Y	-0-			-0-
09	150	N	150	-0-	-0-	-0-	14	1	136	3	Y	-0-			-0-
10	155	N	98	-0-	-57	-0-	15	1	83	3	Y	-0-			-0-
*11	183	N	183	-0-	-0-	-0-	18	1	165	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-	14	1	201	3	N	-0-			-0-
07	219	N	219	-0-	-0-	-0-	15	1	204	3	N	-0-			-0-
08	217	N	216	-0-	-1	-0-	15	1	201	3	N	-0-			-0-
09	210	N	210	-0-	-0-	-0-	14	1	196	3	N	-0-			-0-
10	217	N	214	-0-	-3	-0-	14	1	200	3	N	-0-			-0-
11	210	N	199	-0-	-11	-0-	13	1	186	3	N	-0-			-0-

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	374	-0-	-16	-0-	24	1	350	3	N	-0-			-0-
07	403	N	387	-0-	-16	-0-	27	1	360	3	N	-0-			-0-
08	403	N	374	-0-	-29	-0-	27	1	347	3	N	-0-			-0-
09	360	N	360	-0-	-0-	-0-	23	1	337	3	N	-0-			-0-
10	372	N	368	-0-	-4	-0-	24	1	344	3	N	-0-			-0-
*11	398	N	398	-0-	-0-	-0-	26	1	372	3	N	-0-			-0-

MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	8	1	82	3	Y	-0-	2	1	1
07	94	N	94	-0-	-0-	-0-	8	1	84	3	Y	2			3
							2	9							
08	93	N	89	-0-	-4	-0-	7	1	82	3	Y	-0-			3
09	90	N	84	-0-	-6	-0-	8	1	76	3	Y	-0-			3
10	93	N	88	-0-	-5	-0-	8	1	80	3	Y	-0-	1	1	2
*11	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-			2

VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	199	N	199	-0-	-0-	-0-	23	1	176	3	Y	-0-			-0-
07	202	N	202	-0-	-0-	-0-	25	1	177	3	Y	-0-			-0-
08	197	N	197	-0-	-0-	-0-	25	1	172	3	Y	-0-			-0-
09	210	N	210	-0-	-0-	-0-	48	1	162	3	Y	-0-			-0-
*10	213	N	213	-0-	-0-	-0-	40	1	173	3	Y	-0-			-0-
11	180	N	161	-0-	-19	-0-	21	1	140	3	Y	-0-			-0-

CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	420	N	420	-0-	-0-	-0-	54	1	366	3	Y	-0-			-0-
07	496	N	418	-0-	-78	-0-	57	1	361	3	Y	-0-			-0-
08	465	N	383	-0-	-82	-0-	54	1	329	3	Y	-0-			-0-
09	420	N	366	-0-	-54	-0-	57	1	309	3	Y	-0-			-0-
10	403	N	393	-0-	-10	-0-	55	1	338	3	Y	-0-			-0-
11	360	N	330	-0-	-30	-0-	44	1	286	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

06	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
07	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
08	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					-0-
09	30	N	19	-0-	-11	-0-	2	1	17	3	Y	-0-					-0-
10	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
11	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. 8372 - 8778

06	870	N	835	-0-	-35	-0-	54	1	781	3	N	-0-					3
07	868	N	851	-0-	-17	-0-	59	1	792	3	N	-0-					3
08	868	N	862	-0-	-6	-0-	61	1	801	3	N	-0-					3
09	840	N	813	-0-	-27	-0-	53	1	760	3	N	-0-					3
10	837	N	817	-0-	-20	-0-	53	1	764	3	N	-0-	2	1			1
*11	917	N	917	-0-	-0-	-0-	59	1	858	3	N	-0-					1

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

06	270	N	143	-0-	-127	-0-	18	1	125	3	Y	-0-					-0-
07	248	N	155	-0-	-93	-0-	21	1	134	3	Y	-0-					-0-
08	217	N	135	-0-	-82	-0-	19	1	116	3	Y	-0-					-0-
09	150	N	133	-0-	-17	-0-	21	1	112	3	Y	-0-					-0-
10	155	N	155	-0-	-0-	-0-	22	1	133	3	Y	-0-					-0-
*11	156	N	156	-0-	-0-	-0-	21	1	135	3	Y	-0-					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

06	13	N	13	-0-	-0-	-0-	2	1	11	3	Y	-0-					-0-
07	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					-0-
08	14	N	9	-0-	-5	-0-	1	1	7	3	Y	1					1
							1	9									
09	13	N	3	-0-	-10	-0-	3	3			Y	-0-					1
10	31	N	2	-0-	-29	-0-	2	3			Y	-0-					1
11	9	N	3	-0-	-6	-0-	3	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

06	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
07	155	N	105	-0-	-50	-0-	11	1	94	3	Y	-0-					-0-
08	62	N	55	-0-	-7	-0-	6	1	49	3	Y	-0-					-0-
09	47	N	47	-0-	-0-	-0-	5	1	42	3	Y	-0-					-0-
10	93	N	43	-0-	-50	-0-	4	1	39	3	Y	-0-					-0-
11	60	N	46	-0-	-14	-0-	4	1	42	3	Y	-0-					-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

06	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					1
07	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					1
08	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					1
09	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					1
10	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					1
11	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1264	N	1264	-0-	-0-	-0-	161	1	1103	3	Y	-0-					-0-
07	1225	N	1225	-0-	-0-	-0-	166	1	1049	3	Y	9					9
							10	9									
08	1333	N	1193	-0-	-140	-0-	167	1	1026	3	Y	-0-					9
09	1260	N	1153	-0-	-107	-0-	180	1	973	3	Y	-0-	4	1			5
10	1240	N	1198	-0-	-42	-0-	167	1	1031	3	Y	-0-					5
11	1140	N	1014	-0-	-126	-0-	134	1	880	3	Y	-0-					5

MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	11	-0-	-19	-0-	1	1	10	3	Y	-0-					1
07	13	N	10	-0-	-3	-0-	1	1	9	3	Y	-0-					1
08	31	N	14	-0-	-17	-0-	2	1	12	3	Y	-0-					1
09	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					1
*10	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					1
*11	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					1

BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	45	-0-	-15	-0-	5	1	40	3	Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	6	1	49	3	Y	-0-					-0-
08	62	N	55	-0-	-7	-0-	8	1	47	3	Y	-0-					-0-
09	60	N	56	-0-	-4	-0-	6	1	50	3	Y	-0-					-0-
10	62	N	50	-0-	-12	-0-	6	1	44	3	Y	-0-					-0-
11	60	N	56	-0-	-4	-0-	12	1	44	3	Y	-0-					-0-

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	4	1	62	2	Y	1	2	1			1
							1	9									
07	68	N	68	-0-	-0-	-0-	5	1	63	2	Y	-0-					1
08	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					1
09	64	N	64	-0-	-0-	-0-	4	1	60	2	Y	-0-					1
*10	67	N	67	-0-	-0-	-0-	4	1	63	2	Y	-0-					1
11	60	N	57	-0-	-3	-0-	3	1	54	2	Y	-0-					1

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	4	1	63	2	Y	1	3	1			1
							1	9									
07	65	N	65	-0-	-0-	-0-	5	1	60	2	Y	-0-					1
08	62	N	61	-0-	-1	-0-	4	1	57	2	Y	-0-					1
09	60	N	58	-0-	-2	-0-	3	1	55	2	Y	-0-					1
10	62	N	57	-0-	-5	-0-	3	1	54	2	Y	-0-					1
11	60	N	52	-0-	-8	-0-	3	1	49	2	Y	-0-					1

MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	124	-0-	-26	-0-	10	1	114	3	N	-0-					-0-
07	159	N	159	-0-	-0-	-0-	13	1	146	3	N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	15	1	162	3	N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	15	1	148	3	N	3	1	1			2
							3	9									
*10	174	N	174	-0-	-0-	-0-	14	1	160	3	N	-0-					2
*11	192	N	192	-0-	-0-	-0-	13	1	153	3	N	24	15	1			11
							26	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	89	-0-	-31	-0-	89	3			Y	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
09	90	N	72	-0-	-18	-0-	72	3			Y	-0-					-0-
10	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-
*11	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

06	150	N	145	-0-	-5	-0-	15	1	129	3	N	1	1	1			1
							1	9									
07	155	N	134	-0-	-21	-0-	14	1	120	3	N	-0-					1
08	155	N	123	-0-	-32	-0-	13	1	110	3	N	-0-					1
09	150	N	135	-0-	-15	-0-	14	1	121	3	N	-0-					1
*10	127	N	127	-0-	-0-	-0-	15	1	112	3	N	-0-					1
*11	127	N	127	-0-	-0-	-0-	16	1	111	3	N	-0-					1

CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

06	450	N	423	-0-	-27	-0-	58	1	362	3	N	3	2	1			4
							3	9									
07	409	N	409	-0-	-0-	-0-	55	1	354	3	N	-0-					4
08	188	N	188	-0-	-0-	-0-	26	1	162	3	N	-0-					4
09	420	N	159	-0-	-261	-0-	21	1	137	3	N	1					5
							1	9									
10	403	N	142	-0-	-261	-0-	20	1	122	3	N	-0-					5
11	180	N	129	-0-	-51	-0-	20	1	109	3	N	-0-	2	1			3

MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

06	90	N	88	-0-	-2	-0-	6	1	82	2	Y	-0-	1	1			-0-
07	93	N	82	-0-	-11	-0-	6	1	76	2	Y	-0-					-0-
08	93	N	70	-0-	-23	-0-	4	1	66	2	Y	-0-					-0-
09	90	N	73	-0-	-17	-0-	4	1	69	2	Y	-0-					-0-
10	93	N	77	-0-	-16	-0-	4	1	73	2	Y	-0-					-0-
*11	85	N	85	-0-	-0-	-0-	5	1	80	2	Y	-0-					-0-

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

06	143	N	143	-0-	-0-	-0-	8	1	135	3	Y	-0-					-0-
07	146	N	146	-0-	-0-	-0-	8	1	138	3	Y	-0-					-0-
08	155	N	148	-0-	-7	-0-	10	1	138	3	Y	-0-					-0-
09	150	N	38	-0-	-112	-0-	1	1	37	3	Y	-0-					-0-
*10	206	N	206	-0-	-0-	-0-	4	1	202	3	Y	-0-					-0-
*11	165	N	165	-0-	-0-	-0-	5	1	160	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	1	1	17	3	Y	-0-			-0-
07	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-			-0-
08	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-			-0-
09	617	N	617	-0-	-0-	-0-	617	3			Y	-0-			-0-
*10	2078	N	2078	-0-	-0-	-0-	2078	3			Y	-0-			-0-
*11	2555	N	2555	-0-	-0-	-0-	2555	3			Y	-0-			-0-

KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

06	169	N	169	-0-	-0-	-0-	9	1	160	3	Y	-0-			-0-
07	172	N	172	-0-	-0-	-0-	9	1	163	3	Y	-0-			-0-
08	171	N	171	-0-	-0-	-0-	9	1	162	3	Y	-0-			-0-
09	180	N	150	-0-	-30	-0-	150	3			Y	-0-			-0-
10	186	N	149	-0-	-37	-0-	149	3			Y	-0-			-0-
11	180	N	146	-0-	-34	-0-	146	3			Y	-0-			-0-

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

06	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-			-0-
*10	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
11	4	N	3	-0-	-1	-0-	3	3			N	-0-			-0-

SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	131	-0-	-139	-0-	131	3			Y	-0-					-0-
07	279	N	118	-0-	-161	-0-	118	3			Y	-0-					-0-
08	310	N	269	-0-	-41	-0-	269	3			Y	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
*10	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
11	270	N	144	-0-	-126	-0-	144	3			Y	-0-					-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		18	-0-	18	18	1	1	17	3	Y	-0-					-0-
11	14B2 EXT		48	-0-	48	66	4	1	44	3	Y	-0-					-0-

SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

06	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

06	872	N	872	-0-	-0-	-0-	92	1	780	3	N	-0-	2	1			3
07	920	N	920	-0-	-0-	-0-	95	1	825	3	N	-0-					3
08	769	N	769	-0-	-0-	-0-	79	1	690	3	N	-0-					3
09	640	N	640	-0-	-0-	-0-	68	1	572	3	N	-0-					3
*10	491	N	491	-0-	-0-	-0-	59	1	432	3	N	-0-					3
*11	552	N	552	-0-	-0-	-0-	68	1	484	3	N	-0-	1	1			2

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

06	60	N	19	-0-	-41	-0-	2	1	17	3	N	-0-					-0-
07	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
08	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-
09	30	N	4	-0-	-26	-0-	1	1	3	3	N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

06	60	N	27	-0-	-33	-0-	1	1	26	3	Y	-0-					-0-
07	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
08	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					-0-
09	30	N	21	-0-	-9	-0-	1	1	20	3	Y	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	1					Y	-0-	1	1			-0-
07	14B2	EXT	4	-0-	4	5	4	2			Y	-0-					-0-
08	14B2	EXT	1	-0-	1	6	1	2			Y	-0-					-0-
09	14B2	EXT	2	-0-	2	8	2	2			Y	-0-					-0-
*10	8	X	-0-	-0-	-8	-0-					Y	-0-					-0-
*11	5	N	5	-0-	-0-	-0-	5	2			Y	-0-					-0-

CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

06	510	N	502	-0-	-8	-0-	32	1	470	3	N	-0-					-0-
07	527	N	514	-0-	-13	-0-	35	1	479	3	N	-0-					-0-
08	527	N	516	-0-	-11	-0-	37	1	479	3	N	-0-					-0-
09	510	N	488	-0-	-22	-0-	32	1	456	3	N	-0-					-0-
10	527	N	498	-0-	-29	-0-	32	1	466	3	N	-0-					-0-
11	510	N	485	-0-	-25	-0-	31	1	454	3	N	-0-					-0-

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

06	540	N	527	-0-	-13	-0-	61	1	466	3	Y	-0-					-0-
07	583	N	583	-0-	-0-	-0-	60	1	523	3	Y	-0-					-0-
08	651	N	571	-0-	-80	-0-	57	1	514	3	Y	-0-					-0-
09	540	N	536	-0-	-4	-0-	51	1	485	3	Y	-0-					-0-
10	589	N	538	-0-	-51	-0-	83	1	455	3	Y	-0-					-0-
11	540	N	441	-0-	-99	-0-	44	1	397	3	Y	-0-					-0-

MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

06	60	N	60	-0-	-0-	-0-	4	1	55	2	Y	1	1	1			1
							1	9									
07	59	N	59	-0-	-0-	-0-	4	1	55	2	Y	-0-					1
08	81	N	81	-0-	-0-	-0-	5	1	76	2	Y	-0-					1
09	72	N	72	-0-	-0-	-0-	4	1	68	2	Y	-0-					1
10	62	N	53	-0-	-9	-0-	3	1	50	2	Y	-0-					1
11	60	N	35	-0-	-25	-0-	2	1	33	2	Y	-0-					1

WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

06	120	N	15	-0-	-105	-0-	1	1	14	3	N	-0-					-0-
07	124	N	63	-0-	-61	-0-	4	1	59	3	N	-0-					-0-
08	93	N	54	-0-	-39	-0-	3	1	51	3	N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-
*10	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-					-0-
11	60	N	32	-0-	-28	-0-	2	1	30	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

06	372	N	372	-0-	-0-	-0-	24	1	348	2	Y	-0-	1	1			1
07	373	N	373	-0-	-0-	-0-	28	1	345	2	Y	-0-					1
08	372	N	367	-0-	-5	-0-	23	1	344	2	Y	-0-					1
09	360	N	350	-0-	-10	-0-	20	1	330	2	Y	-0-					1
10	372	N	362	-0-	-10	-0-	20	1	342	2	Y	-0-					1
11	360	N	354	-0-	-6	-0-	19	1	335	2	Y	-0-					1

MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

06	319	N	319	-0-	-0-	-0-	21	1	298	2	Y	-0-					-0-
07	328	N	328	-0-	-0-	-0-	24	1	304	2	Y	-0-					-0-
08	322	N	322	-0-	-0-	-0-	20	1	302	2	Y	-0-					-0-
09	330	N	306	-0-	-24	-0-	17	1	289	2	Y	-0-					-0-
10	341	N	317	-0-	-24	-0-	17	1	300	2	Y	-0-					-0-
*11	307	N	307	-0-	-0-	-0-	17	1	290	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

06	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
08	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
*10	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
*11	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

06	120	N	112	-0-	-8	-0-	9	1	103	3	N	-0-					-0-
07	124	N	113	-0-	-11	-0-	9	1	104	3	N	-0-					-0-
08	124	N	117	-0-	-7	-0-	10	1	107	3	N	-0-					-0-
09	120	N	111	-0-	-9	-0-	10	1	98	3	N	3	1	1			2
							3	9									
10	124	N	120	-0-	-4	-0-	9	1	103	3	N	7	2	1			7
							8	9									
11	120	N	107	-0-	-13	-0-	8	1	99	3	N	-0-	5	1			2

CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

06	601	N	601	-0-	-0-	-0-	298	1	303	3	Y	-0-					-0-
07	527	N	469	-0-	-58	-0-	147	1	322	3	Y	-0-					-0-
08	515	N	515	-0-	-0-	-0-	66	1	449	3	Y	-0-					-0-
09	782	N	782	-0-	-0-	-0-	348	1	434	3	Y	-0-					-0-
*10	537	N	537	-0-	-0-	-0-	166	1	371	3	Y	-0-					-0-
*11	911	N	911	-0-	-0-	-0-	149	1	762	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 0133S RRCID -> 062169 COMPL. DATE 05/20/1975 TOTAL DEPTH 5610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	80	1	82	3	Y	-0-					-0-
07	133	N	133	-0-	-0-	-0-	42	1	91	3	Y	-0-					-0-
08	124	N	80	-0-	-44	-0-	10	1	70	3	Y	-0-					-0-
09	120	N	9	-0-	-111	-0-	4	1	5	3	Y	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	5	1	74	2	Y	-0-	1	1			-0-
07	93	N	80	-0-	-13	-0-	6	1	74	2	Y	-0-					-0-
08	93	N	79	-0-	-14	-0-	5	1	74	2	Y	-0-					-0-
09	90	N	76	-0-	-14	-0-	4	1	72	2	Y	-0-					-0-
10	93	N	83	-0-	-10	-0-	5	1	78	2	Y	-0-					-0-
11	90	N	86	-0-	-4	-0-	5	1	81	2	Y	-0-					-0-

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
07	62	N	56	-0-	-6	-0-	56	3			Y	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			Y	-0-					-0-
09	60	N	38	-0-	-22	-0-	38	3			Y	-0-					-0-
10	62	N	41	-0-	-21	-0-	41	3			Y	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	3			Y	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-
*11	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	188	-0-	-22	-0-	10	1	178	3	Y	-0-					-0-
07	217	N	156	-0-	-61	-0-	9	1	147	3	Y	-0-					-0-
08	217	N	169	-0-	-48	-0-	8	1	161	3	Y	-0-					-0-
09	180	N	168	-0-	-12	-0-	7	1	161	3	Y	-0-					-0-
*10	188	N	188	-0-	-0-	-0-	7	1	181	3	Y	-0-					-0-
*11	190	N	190	-0-	-0-	-0-	7	1	183	3	Y	-0-					-0-

MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	10	1	80	3	Y	-0-					-0-
07	94	N	94	-0-	-0-	-0-	10	1	84	3	Y	-0-					-0-
08	93	N	92	-0-	-1	-0-	9	1	83	3	Y	-0-					-0-
09	90	N	90	-0-	-0-	-0-	9	1	81	3	Y	-0-					-0-
*10	95	N	95	-0-	-0-	-0-	15	1	80	3	Y	-0-					-0-
11	90	N	71	-0-	-19	-0-	7	1	64	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	22	-0-	-8	-0-	2	1	19	3	N	1	1	1			1
							1	9									
07	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					1
08	31	N	1	-0-	-30	-0-	1	3			N	-0-					1
09	30	N	1	-0-	-29	-0-	1	3			N	-0-					1
10	14	N	1	-0-	-13	-0-	1	3			N	-0-					1
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1

MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	525	-0-	-15	-0-	42	1	1	2	N	-0-					-0-
							482	3									
07	543	N	543	-0-	-0-	-0-	44	1	499	3	N	-0-					-0-
08	557	N	557	-0-	-0-	-0-	46	1	511	3	N	-0-					-0-
09	540	N	504	-0-	-36	-0-	45	1	456	3	N	3	1	1			2
							3	9									
10	558	N	407	-0-	-151	-0-	32	1	363	3	N	11	2	1			11
							12	9									
11	540	N	520	-0-	-20	-0-	39	1	466	3	N	14	14	1			11
							15	9									

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
07	9	N	2	-0-	-7	-0-	2	3			Y	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
09	85	N	85	-0-	-0-	-0-	1	1	84	3	Y	-0-					-0-
*10	53	N	53	-0-	-0-	-0-	1	1	52	3	Y	-0-					-0-
*11	39	N	39	-0-	-0-	-0-	1	1	38	3	Y	-0-					-0-

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	9	1	144	3	Y	-0-					-0-
07	164	N	164	-0-	-0-	-0-	9	1	155	3	Y	-0-					-0-
08	155	N	151	-0-	-4	-0-	10	1	141	3	Y	-0-					-0-
09	150	N	122	-0-	-28	-0-	2	1	120	3	Y	-0-					-0-
10	155	N	116	-0-	-39	-0-	2	1	114	3	Y	-0-					-0-
11	150	N	107	-0-	-43	-0-	3	1	104	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	12	-0-	-3	-0-	1	1	11	3	N	-0-					-0-
07	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
08	15	N	13	-0-	-2	-0-	1	1	12	3	N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
*11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-

CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	61	-0-	-179	-0-	61	3			Y	-0-					-0-
07	186	N	152	-0-	-34	-0-	152	3			Y	-0-					-0-
08	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					-0-
09	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
*10	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
*11	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-			-0-
07	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-			-0-
08	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-			-0-
09	60	N	58	-0-	-2	-0-	58	3			Y	-0-			-0-
10	62	N	60	-0-	-2	-0-	60	3			Y	-0-			-0-
11	60	N	60	-0-	-0-	-0-	60	3			Y	-0-			-0-

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	10	1	82	3	Y	-0-			2
07	93	N	93	-0-	-0-	-0-	10	1	83	3	Y	-0-			2
08	93	N	92	-0-	-1	-0-	10	1	82	3	Y	-0-			2
09	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-			2
*10	107	N	107	-0-	-0-	-0-	13	1	94	3	Y	-0-			2
*11	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-			2

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	56	N	56	-0-	-0-	-0-	56	3			Y	-0-			-0-
07	T. A.		41	-0-	41	41	41	3			Y	-0-			-0-
08	T. A.		1	-0-	1	42	1	3			Y	-0-			-0-
09	T. A.		160	-0-	160	202	160	3			Y	-0-			-0-
*10	345	X	143	-0-	-202	-0-	143	3			Y	-0-			-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	197	N	197	-0-	-0-	-0-	21	1	176	3	Y	-0-			6
07	217	N	200	-0-	-17	-0-	21	1	179	3	Y	-0-			6
08	217	N	188	-0-	-29	-0-	20	1	168	3	Y	-0-			6
09	210	N	174	-0-	-36	-0-	15	1	159	3	Y	-0-			6
*10	195	N	195	-0-	-0-	-0-	23	1	172	3	Y	-0-			6
11	180	N	177	-0-	-3	-0-	15	1	162	3	Y	-0-			6

MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2	-0-	7	1	81	3	N	-0-					-0-
07	93	N	90	-0-	-3	-0-	7	1	83	3	N	-0-					-0-
08	93	N	92	-0-	-1	-0-	8	1	84	3	N	-0-					-0-
09	90	N	89	-0-	-1	-0-	8	1	81	3	N	-0-					-0-
*10	94	N	94	-0-	-0-	-0-	7	1	86	3	N	1					1
							1	9									
*11	92	N	92	-0-	-0-	-0-	7	1	83	3	N	2	1	1			2
							2	9									

MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					1
07	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-	1	1			-0-
08	31	N	26	-0-	-5	-0-	4	1	22	3	N	-0-					-0-
09	30	N	24	-0-	-6	-0-	3	1	21	3	N	-0-					-0-
10	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
11	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	59	-0-	-1	-0-	7	1	52	3	Y	-0-					-0-
07	62	N	61	-0-	-1	-0-	6	1	55	3	Y	-0-					-0-
08	62	N	60	-0-	-2	-0-	6	1	54	3	Y	-0-					-0-
09	60	N	57	-0-	-3	-0-	5	1	52	3	Y	-0-					-0-
10	62	N	39	-0-	-23	-0-	6	1	33	3	Y	-0-					-0-
11	60	N	50	-0-	-10	-0-	5	1	45	3	Y	-0-					-0-

MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	-0-	16	1	226	2	Y	-0-	1	1			-0-
07	248	N	247	-0-	-1	-0-	18	1	229	2	Y	-0-					-0-
08	248	N	247	-0-	-1	-0-	16	1	231	2	Y	-0-					-0-
09	240	N	235	-0-	-5	-0-	13	1	222	2	Y	-0-					-0-
10	248	N	244	-0-	-4	-0-	13	1	231	2	Y	-0-					-0-
11	240	N	234	-0-	-6	-0-	13	1	221	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	11	-0-	-19	-0-	1	1	10	3	Y	-0-					-0-
07	62	N	8	-0-	-54	-0-	8	3			Y	-0-					-0-
08	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
09	19	N	19	-0-	-0-	-0-	1	1	18	3	Y	-0-					-0-
*10	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
*11	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	140	-0-	-10	-0-	9	1	131	3	N	-0-					-0-
07	155	N	146	-0-	-9	-0-	9	1	136	3	N	1					1
							1	9									
08	155	N	140	-0-	-15	-0-	9	1	131	3	N	-0-	1	1			-0-
09	150	N	134	-0-	-16	-0-	9	1	125	3	N	-0-					-0-
10	155	N	144	-0-	-11	-0-	11	1	133	3	N	-0-					-0-
11	150	N	142	-0-	-8	-0-	10	1	131	3	N	1					1
							1	9									

SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	149	-0-	-1	-0-	9	1	140	3	Y	-0-					-0-
07	155	N	149	-0-	-6	-0-	8	1	141	3	Y	-0-					-0-
08	155	N	149	-0-	-6	-0-	10	1	139	3	Y	-0-					-0-
09	150	N	134	-0-	-16	-0-	2	1	132	3	Y	-0-					-0-
10	155	N	133	-0-	-22	-0-	3	1	130	3	Y	-0-					-0-
11	150	N	122	-0-	-28	-0-	4	1	118	3	Y	-0-					-0-

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	872	N	872	-0-	-0-	-0-	54	1	818	3	N	-0-					1
07	692	N	692	-0-	-0-	-0-	40	1	635	3	N	15					16
							17	9									
08	896	N	896	-0-	-0-	-0-	57	1	833	3	N	5	18	1			3
							6	9									
09	600	N	516	-0-	-84	-0-	36	1	478	3	N	2					5
							2	9									
10	620	N	580	-0-	-40	-0-	43	1	520	3	N	15					20
							17	9									
11	600	N	514	-0-	-86	-0-	37	1	464	3	N	12					32
							13	9									

SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0-	-0-	8	1	126	3	Y	-0-					-0-
07	227	N	227	-0-	-0-	-0-	108	1	119	3	Y	-0-					-0-
08	220	N	220	-0-	-0-	-0-	109	1	111	3	Y	-0-					-0-
09	120	N	100	-0-	-20	-0-	2	1	98	3	Y	-0-					-0-
10	217	N	109	-0-	-108	-0-	2	1	107	3	Y	-0-					-0-
11	210	N	161	-0-	-49	-0-	84	1	77	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0-	-0-	24	1	112	2	Y	-0-					-0-
07	144	N	144	-0-	-0-	-0-	8	1	136	2	Y	-0-					-0-
08	166	N	166	-0-	-0-	-0-	10	1	156	2	Y	-0-					-0-
09	150	N	133	-0-	-17	-0-	9	1	124	2	Y	-0-					-0-
10	155	N	119	-0-	-36	-0-	12	1	107	2	Y	-0-					-0-
11	150	N	132	-0-	-18	-0-	11	1	121	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3930	X	3704	-0-	-226	-0-	663	1	3041	2	Y	-0-					-0-
07	4030	X	3853	-0-	-177	-0-	211	1	3642	2	Y	-0-					-0-
08	3875	X	3712	-0-	-163	-0-	218	1	3494	2	Y	-0-					-0-
09	3690	X	3506	-0-	-184	-0-	228	1	3278	2	Y	-0-					-0-
10	3844	X	3635	-0-	-209	-0-	363	1	3272	2	Y	-0-					-0-
*11	4441	X	4441	-0-	-0-	-0-	377	1	4064	2	Y	-0-					-0-

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	888	-0-	-42	-0-	86	1	802	3	Y	-0-					-0-
07	930	N	928	-0-	-2	-0-	95	1	833	3	Y	-0-					-0-
08	961	N	926	-0-	-35	-0-	103	1	823	3	Y	-0-					-0-
09	905	N	905	-0-	-0-	-0-	99	1	806	3	Y	-0-					-0-
*10	950	N	950	-0-	-0-	-0-	89	1	861	3	Y	-0-					-0-
*11	909	N	909	-0-	-0-	-0-	74	1	835	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
07	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
08	31	N	23	-0-	-8	-0-	4	1	19	3	N	-0-					-0-
09	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
10	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
11	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-

WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
07	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
10	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
*11	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	-0-	32	1	148	2	Y	-0-					-0-
07	186	N	183	-0-	-3	-0-	10	1	173	2	Y	-0-					-0-
08	178	N	178	-0-	-0-	-0-	10	1	168	2	Y	-0-					-0-
09	180	N	173	-0-	-7	-0-	11	1	162	2	Y	-0-					-0-
10	186	N	172	-0-	-14	-0-	17	1	155	2	Y	-0-					-0-
11	180	N	165	-0-	-15	-0-	14	1	151	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	141	-0-	-9	-0-	15	1	126	3	N	-0-					1
07	155	N	137	-0-	-18	-0-	14	1	123	3	N	-0-					1
08	155	N	136	-0-	-19	-0-	14	1	122	3	N	-0-					1
09	150	N	128	-0-	-22	-0-	12	1	116	3	N	-0-					1
*10	130	N	130	-0-	-0-	-0-	8	1	122	3	N	-0-					1
11	120	N	91	-0-	-29	-0-	6	1	85	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	MAYER, EDWIN S., JR.				WELL #: 11	RRCID -> 064195						COMPL. DATE 11/09/1975			TOTAL DEPTH 7250		PERF. N/A
06	60	N	7	-0-	-53	-0-	1	1	6	3	N	-0-	4	1			3
07	24	N	24	-0-	-0-	-0-	2	1	21	3	N	1					4
							1	9									
08	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-	1	1			3
09	57	N	57	-0-	-0-	-0-	5	1	51	3	N	1	2	1			2
							1	9									
*10	78	N	78	-0-	-0-	-0-	5	1	72	3	N	1					3
							1	9									
11	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-	1	1			2
	MAYER 18				WELL #: 2	RRCID -> 064212						COMPL. DATE 09/21/1975			TOTAL DEPTH 7300		PERF. N/A
06	450	N	375	-0-	-75	-0-	24	1	350	2	Y	1	2	1			1
							1	9									
07	378	N	378	-0-	-0-	-0-	28	1	350	2	Y	-0-					1
08	403	N	390	-0-	-13	-0-	25	1	365	2	Y	-0-					1
09	390	N	336	-0-	-54	-0-	19	1	317	2	Y	-0-					1
*10	384	N	384	-0-	-0-	-0-	21	1	363	2	Y	-0-					1
*11	448	N	448	-0-	-0-	-0-	24	1	424	2	Y	-0-					1
	KELLY				WELL #: 1262	RRCID -> 064213						COMPL. DATE 10/01/1975			TOTAL DEPTH 6609		PERF. N/A
06	180	N	172	-0-	-8	-0-	19	1	153	3	Y	-0-					-0-
07	186	N	180	-0-	-6	-0-	20	1	160	3	Y	-0-					-0-
08	186	N	182	-0-	-4	-0-	21	1	161	3	Y	-0-					-0-
09	180	N	176	-0-	-4	-0-	19	1	157	3	Y	-0-					-0-
10	186	N	170	-0-	-16	-0-	7	1	163	3	Y	-0-					-0-
11	180	N	100	-0-	-80	-0-	100	3			Y	-0-					-0-
	KELLY 126				WELL #: 9	RRCID -> 064214						COMPL. DATE 09/26/1975			TOTAL DEPTH 6598		PERF. N/A
06	300	N	299	-0-	-1	-0-	34	1	265	3	Y	-0-					-0-
07	381	N	381	-0-	-0-	-0-	41	1	340	3	Y	-0-					-0-
08	413	N	413	-0-	-0-	-0-	48	1	365	3	Y	-0-					-0-
09	351	N	351	-0-	-0-	-0-	37	1	314	3	Y	-0-					-0-
*10	369	N	369	-0-	-0-	-0-	15	1	354	3	Y	-0-					-0-
*11	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
	MAYER 10				WELL #: 1	RRCID -> 064254						COMPL. DATE 09/09/1975			TOTAL DEPTH 7620		PERF. N/A
06	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-					-0-
07	93	N	65	-0-	-28	-0-	5	1	60	2	Y	-0-					-0-
08	93	N	66	-0-	-27	-0-	4	1	62	2	Y	-0-					-0-
09	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-					-0-
10	62	N	50	-0-	-12	-0-	3	1	47	2	Y	-0-					-0-
*11	76	N	76	-0-	-0-	-0-	4	1	72	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

06	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-					-0-
07	217	N	174	-0-	-43	-0-	10	1	164	3	N	-0-					-0-
08	217	N	131	-0-	-86	-0-	6	1	125	3	N	-0-					-0-
09	210	N	43	-0-	-167	-0-	2	1	41	3	N	-0-					-0-
10	186	N	114	-0-	-72	-0-	4	1	110	3	N	-0-					-0-
*11	218	N	218	-0-	-0-	-0-	8	1	210	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

06	30	N	24	-0-	-6	-0-	2 3	1 9	19	3	N	3	8	1			6
07	31	N	12	-0-	-19	-0-	1 3	1 9	8	3	N	3					9
08	31	N	14	-0-	-17	-0-	1 4	1 9	9	3	N	4	3	1			10
09	30	N	14	-0-	-16	-0-	1 4	1 9	9	3	N	4	8	1			6
*10	37	N	37	-0-	-0-	-0-	2 6	1 9	29	3	N	5					11
*11	26	N	26	-0-	-0-	-0-	1 9	1 9	16	3	N	8	4	1			15

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

06	310	N	310	-0-	-0-	-0-	28	1	282	3	N	-0-					1
07	311	N	311	-0-	-0-	-0-	28	1	283	3	N	-0-	1	1			-0-
08	310	N	308	-0-	-2	-0-	27	1	281	3	N	-0-					-0-
09	300	N	293	-0-	-7	-0-	24	1	269	3	N	-0-					-0-
10	310	N	268	-0-	-42	-0-	21	1	247	3	N	-0-					-0-
11	300	N	298	-0-	-2	-0-	21	1	277	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	229	-0-	-71	-0-	15	1	214	3	Y	-0-					1
07	279	N	239	-0-	-40	-0-	15	1	224	3	Y	-0-	1	1			-0-
08	248	N	221	-0-	-27	-0-	14	1	207	3	Y	-0-					-0-
09	240	N	200	-0-	-40	-0-	13	1	187	3	Y	-0-					-0-
10	248	N	201	-0-	-47	-0-	13	1	188	3	Y	-0-					-0-
11	210	N	184	-0-	-26	-0-	12	1	172	3	Y	-0-					-0-

MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	7	1	69	3	N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
*10	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
*11	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					-0-

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0-	-0-	19	1	225	3	N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	20	1	230	3	N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	21	1	229	3	N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	21	1	216	3	N	3	1	1			2
							3	9									
10	248	N	245	-0-	-3	-0-	20	1	225	3	N	-0-					2
11	240	N	237	-0-	-3	-0-	18	1	219	3	N	-0-	1	1			-0-

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	13	-0-	-17	-0-	2	1	11	2	Y	-0-					-0-
07	31	N	24	-0-	-7	-0-	1	1	23	2	Y	-0-					-0-
08	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
09	29	N	29	-0-	-0-	-0-	2	1	27	2	Y	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	3	1	29	2	Y	-0-					-0-
*11	33	N	33	-0-	-0-	-0-	3	1	30	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	N	451	-0-	-0-	-0-	25	1	426	3	N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	27	1	449	3	N	-0-					-0-
08	488	N	488	-0-	-0-	-0-	22	1	466	3	N	-0-					-0-
09	463	N	463	-0-	-0-	-0-	19	1	444	3	N	-0-					-0-
*10	508	N	508	-0-	-0-	-0-	20	1	488	3	N	-0-					-0-
*11	478	N	478	-0-	-0-	-0-	18	1	460	3	N	-0-					-0-

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

06	302	N	302	-0-	-0-	-0-	24	1	278	3	N	-0-					-0-
07	310	N	296	-0-	-14	-0-	24	1	272	3	N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	26	1	289	3	N	-0-					-0-
09	300	N	294	-0-	-6	-0-	26	1	268	3	N	-0-					-0-
*10	316	N	316	-0-	-0-	-0-	25	1	287	3	N	4					4
							4	9									
*11	318	N	318	-0-	-0-	-0-	23	1	278	3	N	15	13	1			6
							17	9									

ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

06	128	N	128	-0-	-0-	-0-	23	1	105	2	Y	-0-					-0-
07	124	N	123	-0-	-1	-0-	7	1	116	2	Y	-0-					-0-
08	121	N	121	-0-	-0-	-0-	7	1	114	2	Y	-0-					-0-
09	120	N	114	-0-	-6	-0-	7	1	107	2	Y	-0-					-0-
10	124	N	113	-0-	-11	-0-	11	1	102	2	Y	-0-					-0-
11	120	N	107	-0-	-13	-0-	9	1	98	2	Y	-0-					-0-

MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

06	628	N	628	-0-	-0-	-0-	19	1	607	3	Y	2					27
							2	9									
07	608	N	608	-0-	-0-	-0-	21	1	586	3	Y	1					28
							1	9									
08	397	N	397	-0-	-0-	-0-	14	1	383	3	Y	-0-					28
09	630	N	423	-0-	-207	-0-	15	1	402	3	Y	5					33
							6	9									
10	620	N	374	-0-	-246	-0-	15	1	356	3	Y	3					36
							3	9									
*11	510	N	510	-0-	-0-	-0-	18	1	485	3	Y	6	25	1			17
							7	9									

ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

06	60	N	58	-0-	-2	-0-	9	1	49	2	Y	-0-					-0-
07	62	N	59	-0-	-3	-0-	8	1	51	2	Y	-0-					-0-
08	78	N	78	-0-	-0-	-0-	10	1	68	2	Y	-0-					-0-
09	75	N	75	-0-	-0-	-0-	10	1	65	2	Y	-0-					-0-
10	62	N	59	-0-	-3	-0-	7	1	52	2	Y	-0-					-0-
*11	65	N	65	-0-	-0-	-0-	7	1	58	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	12	1	142	3	N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	13	1	145	3	N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	13	1	145	3	N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	14	1	140	3	N	4	1	1			3
							4	9									
*10	169	N	169	-0-	-0-	-0-	13	1	145	3	N	10	2	1			11
							11	9									
*11	158	N	158	-0-	-0-	-0-	12	1	138	3	N	7	10	1			8
							8	9									

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	47	-0-	-13	-0-	4	1	43	3	N	-0-					-0-
07	62	N	27	-0-	-35	-0-	2	1	25	3	N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	7	1	75	3	N	-0-					-0-
09	60	N	36	-0-	-24	-0-	3	1	33	3	N	-0-					-0-
*10	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
11	90	N	25	-0-	-65	-0-	2	1	23	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0-	-0-	62	1	510	3	N	-0-	1	1			1
07	589	N	580	-0-	-9	-0-	60	1	520	3	N	-0-					1
08	589	N	588	-0-	-1	-0-	59	1	529	3	N	-0-					1
09	571	N	571	-0-	-0-	-0-	52	1	519	3	N	-0-					1
10	589	N	567	-0-	-22	-0-	36	1	531	3	N	-0-					1
11	570	N	550	-0-	-20	-0-	35	1	515	3	N	-0-					1

RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	117	-0-	-3	-0-	11	1	106	3	Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	13	1	111	3	Y	-0-					-0-
08	124	N	121	-0-	-3	-0-	13	1	108	3	Y	-0-					-0-
09	120	N	113	-0-	-7	-0-	12	1	101	3	Y	-0-					-0-
10	124	N	116	-0-	-8	-0-	11	1	105	3	Y	-0-					-0-
11	120	N	107	-0-	-13	-0-	9	1	98	3	Y	-0-					-0-

WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141	N	141	-0-	-0-	-0-	13	1	128	3	N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	13	1	129	3	N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	12	1	127	3	N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	11	1	123	3	N	-0-					-0-
*10	138	N	138	-0-	-0-	-0-	11	1	127	3	N	-0-					-0-
*11	140	N	140	-0-	-0-	-0-	10	1	130	3	N	-0-					-0-

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	423	N	423	-0-	-0-	-0-	27	1	396	2	Y	-0-	1	1			-0-
07	416	N	416	-0-	-0-	-0-	31	1	385	2	Y	-0-					-0-
08	403	N	402	-0-	-1	-0-	25	1	377	2	Y	-0-					-0-
09	420	N	399	-0-	-21	-0-	23	1	376	2	Y	-0-					-0-
10	403	N	384	-0-	-19	-0-	21	1	363	2	Y	-0-					-0-
11	390	N	371	-0-	-19	-0-	20	1	351	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	5	1	62	2	Y	-0-					-0-
08	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-					-0-
09	60	N	56	-0-	-4	-0-	3	1	53	2	Y	-0-					-0-
10	62	N	61	-0-	-1	-0-	3	1	58	2	Y	-0-					-0-
*11	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

06	210	N	206	-0-	-4	-0-	16	1	190	3	N	-0-					-0-
07	217	N	207	-0-	-10	-0-	17	1	190	3	N	-0-					-0-
08	217	N	206	-0-	-11	-0-	17	1	189	3	N	-0-					-0-
09	210	N	202	-0-	-8	-0-	18	1	184	3	N	-0-					-0-
10	217	N	210	-0-	-7	-0-	17	1	193	3	N	-0-					-0-
11	210	N	201	-0-	-9	-0-	15	1	185	3	N	1	1	1			-0-
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

06	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-					1
07	124	N	120	-0-	-4	-0-	7	1	113	3	N	-0-	1	1			-0-
08	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-
09	120	N	116	-0-	-4	-0-	5	1	111	3	N	-0-					-0-
10	124	N	118	-0-	-6	-0-	5	1	113	3	N	-0-					-0-
11	120	N	112	-0-	-8	-0-	4	1	108	3	N	-0-					-0-

KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

06	185	N	185	-0-	-0-	-0-	21	1	164	3	Y	-0-					3
07	197	N	197	-0-	-0-	-0-	21	1	175	3	Y	1	3	1			1
							1	9									
08	207	N	207	-0-	-0-	-0-	24	1	183	3	Y	-0-					1
09	200	N	200	-0-	-0-	-0-	21	1	178	3	Y	1					2
							1	9									
*10	195	N	195	-0-	-0-	-0-	8	1	186	3	Y	1	2	1			1
							1	9									
11	210	N	195	-0-	-15	-0-	195	3			Y	-0-					1

MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

06	150	N	144	-0-	-6	-0-	11	1	133	3	N	-0-					-0-
07	155	N	144	-0-	-11	-0-	12	1	132	3	N	-0-					-0-
08	155	N	144	-0-	-11	-0-	12	1	132	3	N	-0-					-0-
09	150	N	135	-0-	-15	-0-	12	1	123	3	N	-0-					-0-
10	155	N	142	-0-	-13	-0-	11	1	131	3	N	-0-					-0-
11	150	N	134	-0-	-16	-0-	10	1	124	3	N	-0-					-0-

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

06	90	N	77	-0-	-13	-0-	5	1	67	2	N	-0-					-0-
							5	3									
07	105	N	105	-0-	-0-	-0-	6	1	43	2	N	-0-					-0-
							56	3									
08	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
*10	104	N	104	-0-	-0-	-0-	11	1	93	3	N	-0-					-0-
*11	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

06	799	N	799	-0-	-0-	-0-	143	1	656	2	Y	-0-					-0-
07	775	N	769	-0-	-6	-0-	42	1	727	2	Y	-0-					-0-
08	766	N	766	-0-	-0-	-0-	45	1	721	2	Y	-0-					-0-
09	810	N	747	-0-	-63	-0-	49	1	698	2	Y	-0-					-0-
10	775	N	749	-0-	-26	-0-	75	1	674	2	Y	-0-					-0-
11	750	N	660	-0-	-90	-0-	56	1	604	2	Y	-0-					-0-

WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

06	300	N	130	-0-	-170	-0-	12	1	118	3	N	-0-					1
07	62	N	24	-0-	-38	-0-	2	1	22	3	N	-0-	1	1			-0-
08	248	N	232	-0-	-16	-0-	20	1	212	3	N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	11	1	121	3	N	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
11	210	N	12	-0-	-198	-0-	1	1	11	3	N	-0-					-0-

SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

06	1546	N	1546	-0-	-0-	-0-	174	1	1366	3	Y	5					19
							6	9									
07	1364	N	1090	-0-	-274	-0-	118	1	969	3	Y	3	18	1			4
							3	9									
08	1302	N	331	-0-	-971	-0-	38	1	292	3	Y	1					5
							1	9									
09	1560	N	226	-0-	-1334	-0-	24	1	202	3	Y	-0-					5
10	1085	N	219	-0-	-866	-0-	9	1	209	3	Y	1	5	1			1
							1	9									
11	330	N	185	-0-	-145	-0-	185	3			Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

06	240	N	229	-0-	-11	-0-	13	1	216	3	N	-0-					-0-
07	248	N	232	-0-	-16	-0-	13	1	219	3	N	-0-					-0-
08	248	N	232	-0-	-16	-0-	10	1	222	3	N	-0-					-0-
09	240	N	221	-0-	-19	-0-	9	1	212	3	N	-0-					-0-
*10	222	N	222	-0-	-0-	-0-	9	1	213	3	N	-0-					-0-
11	210	N	199	-0-	-11	-0-	7	1	192	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	755	-0-	-25	-0-	73	1	682	3	Y	-0-					-0-
07	766	N	766	-0-	-0-	-0-	78	1	688	3	Y	-0-					-0-
08	806	N	757	-0-	-49	-0-	84	1	673	3	Y	-0-					-0-
09	750	N	741	-0-	-9	-0-	81	1	660	3	Y	-0-					-0-
10	775	N	702	-0-	-73	-0-	65	1	637	3	Y	-0-					-0-
11	720	N	640	-0-	-80	-0-	52	1	588	3	Y	-0-					-0-

KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

06	360	N	360	-0-	-0-	-0-	32	1	327	3	Y	1	1	1			1
							1	9									
07	403	N	352	-0-	-51	-0-	35	1	317	3	Y	-0-	1	1			-0-
08	372	N	290	-0-	-82	-0-	29	1	260	3	Y	1	1	1			-0-
							1	9									
09	360	N	268	-0-	-92	-0-	27	1	241	3	Y	-0-					-0-
10	341	N	246	-0-	-95	-0-	16	1	230	3	Y	-0-					-0-
11	270	N	195	-0-	-75	-0-	15	1	180	3	Y	-0-					-0-

REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

06	240	N	195	-0-	-45	-0-	17	1	178	3	Y	-0-					-0-
07	298	N	298	-0-	-0-	-0-	121	1	177	3	Y	-0-					-0-
08	295	N	295	-0-	-0-	-0-	120	1	175	3	Y	-0-					-0-
09	281	N	281	-0-	-0-	-0-	116	1	165	3	Y	-0-					-0-
10	310	N	288	-0-	-22	-0-	114	1	174	3	Y	-0-					-0-
11	300	N	181	-0-	-119	-0-	14	1	167	3	Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

06	330	N	313	-0-	-17	-0-	17	1	3	2	N	-0-					-0-
							293	3									
07	325	N	325	-0-	-0-	-0-	18	1	9	2	N	-0-					-0-
							298	3									
08	321	N	321	-0-	-0-	-0-	14	1	6	2	N	-0-					-0-
							301	3									
09	304	N	304	-0-	-0-	-0-	13	1	3	2	N	-0-					-0-
							288	3									
*10	312	N	312	-0-	-0-	-0-	12	1	300	3	N	-0-					-0-
*11	303	N	303	-0-	-0-	-0-	11	1	292	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

06	170	N	170	-0-	-0-	-0-	12	1	148	2	N	-0-					-0-
							10	3									
07	191	N	191	-0-	-0-	-0-	11	1	78	2	N	-0-					-0-
							102	3									
08	177	N	177	-0-	-0-	-0-	10	1	167	3	N	-0-					-0-
09	176	N	176	-0-	-0-	-0-	9	1	167	3	N	-0-					-0-
*10	190	N	190	-0-	-0-	-0-	20	1	170	3	N	-0-					-0-
*11	184	N	184	-0-	-0-	-0-	11	1	173	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

06	120	N	93	-0-	-27	-0-	5	1	88	3	N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
08	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-					-0-
09	90	N	85	-0-	-5	-0-	4	1	81	3	N	-0-					-0-
10	93	N	84	-0-	-9	-0-	3	1	81	3	N	-0-					-0-
11	90	N	82	-0-	-8	-0-	3	1	79	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		25	-0-	25	25	2	1	23	3	Y	-0-					-0-

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	147	-0-	-153	-0-	14	1	133	3	Y	-0-					10
07	296	N	296	-0-	-0-	-0-	26	1	270	3	Y	-0-					10
08	342	N	342	-0-	-0-	-0-	31	1	310	3	Y	1					11
							1	9									
09	281	N	281	-0-	-0-	-0-	25	1	256	3	Y	-0-					11
10	310	N	291	-0-	-19	-0-	22	1	269	3	Y	-0-					11
11	330	N	317	-0-	-13	-0-	23	1	294	3	Y	-0-					11

KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0-	-0-	19	1	200	3	Y	-0-					-0-
07	217	N	118	-0-	-99	-0-	12	1	106	3	Y	-0-					-0-
08	217	N	146	-0-	-71	-0-	14	1	132	3	Y	-0-					-0-
09	241	N	241	-0-	-0-	-0-	24	1	217	3	Y	-0-					-0-
*10	184	N	184	-0-	-0-	-0-	12	1	172	3	Y	-0-					-0-
*11	156	N	156	-0-	-0-	-0-	12	1	144	3	Y	-0-					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
08	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	209	-0-	-1	-0-	13	1	196	3	Y	-0-					1
07	217	N	214	-0-	-3	-0-	13	1	201	3	Y	-0-	1	1			-0-
08	217	N	216	-0-	-1	-0-	14	1	202	3	Y	-0-					-0-
09	210	N	204	-0-	-6	-0-	13	1	191	3	Y	-0-					-0-
10	217	N	216	-0-	-1	-0-	14	1	202	3	Y	-0-					-0-
11	210	N	200	-0-	-10	-0-	13	1	187	3	Y	-0-					-0-

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	261	-0-	-9	-0-	25	1	235	3	Y	1					4
							1	9									
07	261	N	261	-0-	-0-	-0-	23	1	238	3	Y	-0-	1	1			3
08	279	N	231	-0-	-48	-0-	21	1	209	3	Y	1					4
							1	9									
09	270	N	256	-0-	-14	-0-	23	1	233	3	Y	-0-					4
10	248	N	238	-0-	-10	-0-	18	1	220	3	Y	-0-					4
*11	213	N	213	-0-	-0-	-0-	16	1	197	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84	N	84	-0-	-0-	-0-	9	1	74	3	Y	1					3
							1	9									
07	88	N	88	-0-	-0-	-0-	9	1	78	3	Y	1	3	1			1
							1	9									
08	92	N	92	-0-	-0-	-0-	11	1	81	3	Y	-0-					1
09	88	N	88	-0-	-0-	-0-	9	1	79	3	Y	-0-					1
*10	88	N	88	-0-	-0-	-0-	4	1	84	3	Y	-0-	1	1			-0-
*11	77	N	77	-0-	-0-	-0-	76	3	1	9	Y	1					1

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	521	N	521	-0-	-0-	-0-	146	1	374	3	Y	1					7
							1	9									
07	651	N	473	-0-	-178	-0-	141	1	330	3	Y	2	7	1			2
							2	9									
08	620	N	452	-0-	-168	-0-	141	1	309	3	Y	2					4
							2	9									
09	553	N	553	-0-	-0-	-0-	146	1	404	3	Y	3	1	8			6
							3	9									
*10	810	N	810	-0-	-0-	-0-	131	1	673	3	Y	5	7	1			4
							6	9									
*11	558	N	558	-0-	-0-	-0-	91	1	464	3	Y	3					7
							3	9									

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	521	-0-	-19	-0-	41	1	480	3	Y	-0-					-0-
07	529	N	529	-0-	-0-	-0-	38	1	491	3	Y	-0-					-0-
08	558	N	519	-0-	-39	-0-	36	1	483	3	Y	-0-					-0-
09	510	N	480	-0-	-30	-0-	45	1	435	3	Y	-0-					-0-
10	527	N	516	-0-	-11	-0-	34	1	482	3	Y	-0-					-0-
*11	537	N	537	-0-	-0-	-0-	35	1	502	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	6	1	36	2	Y	-0-					-0-
07	45	N	45	-0-	-0-	-0-	6	1	39	2	Y	-0-					-0-
08	47	N	47	-0-	-0-	-0-	6	1	41	2	Y	-0-					-0-
09	46	N	46	-0-	-0-	-0-	6	1	40	2	Y	-0-					-0-
*10	47	N	47	-0-	-0-	-0-	5	1	42	2	Y	-0-					-0-
*11	44	N	44	-0-	-0-	-0-	5	1	39	2	Y	-0-					-0-

MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	324	N	324	-0-	-0-	-0-	18	1	306	3	N	-0-					-0-
07	310	N	299	-0-	-11	-0-	17	1	282	3	N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-
09	330	N	325	-0-	-5	-0-	14	1	311	3	N	-0-					-0-
*10	314	N	314	-0-	-0-	-0-	12	1	302	3	N	-0-					-0-
11	330	N	308	-0-	-22	-0-	11	1	297	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	207	-0-	-93	-0-	22	1	185	3	Y	-0-					20
07	346	N	346	-0-	-0-	-0-	36	1	309	3	Y	1	1	8			20
							1	9									
08	341	N	245	-0-	-96	-0-	26	1	219	3	Y	-0-					20
09	210	N	179	-0-	-31	-0-	15	1	164	3	Y	-0-					20
10	341	N	252	-0-	-89	-0-	30	1	222	3	Y	-0-					20
11	240	N	214	-0-	-26	-0-	18	1	196	3	Y	-0-					20

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

06	540	N	500	-0-	-40	-0-	32	1	468	3	N	-0-					-0-
07	546	N	546	-0-	-0-	-0-	38	1	508	3	N	-0-					-0-
08	548	N	548	-0-	-0-	-0-	39	1	509	3	N	-0-					-0-
09	566	N	566	-0-	-0-	-0-	37	1	529	3	N	-0-					-0-
*10	584	N	584	-0-	-0-	-0-	38	1	546	3	N	-0-					-0-
*11	591	N	591	-0-	-0-	-0-	38	1	553	3	N	-0-					-0-

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

06	734	N	734	-0-	-0-	-0-	46	1	670	3	N	16					32
							18	9									
07	744	N	401	-0-	-343	-0-	27	1	367	3	N	6	13	1			25
							7	9									
08	651	N	622	-0-	-29	-0-	44	1	574	3	N	4	11	1	1	8	17
							4	9									
09	720	N	653	-0-	-67	-0-	42	1	609	3	N	2					19
							2	9									
*10	705	N	705	-0-	-0-	-0-	46	1	659	3	N	-0-	5	1			14
*11	777	N	777	-0-	-0-	-0-	50	1	727	3	N	-0-	10	1			4

WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

06	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
07	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-					-0-
08	66	N	66	-0-	-0-	-0-	7	1	59	3	Y	-0-					-0-
09	64	N	64	-0-	-0-	-0-	7	1	57	3	Y	-0-					-0-
*10	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
11	60	N	59	-0-	-1	-0-	5	1	54	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	222	-0-	-18	-0-	3	1	219	3	N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
08	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

06	379	N	379	-0-	-0-	-0-	68	1	311	2	Y	-0-					-0-
07	242	N	242	-0-	-0-	-0-	13	1	229	2	Y	-0-					-0-
08	243	N	243	-0-	-0-	-0-	14	1	229	2	Y	-0-					-0-
09	300	N	218	-0-	-82	-0-	14	1	204	2	Y	-0-					-0-
*10	277	N	277	-0-	-0-	-0-	28	1	249	2	Y	-0-					-0-
*11	245	N	245	-0-	-0-	-0-	21	1	224	2	Y	-0-					-0-

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

06	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					7
07	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					7
08	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					7
09	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					7
10	248	N	157	-0-	-91	-0-	157	3			Y	-0-					7
11	240	N	93	-0-	-147	-0-	93	3			Y	-0-					7

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

06	90	N	84	-0-	-6	-0-	8	1	76	3	Y	-0-	1	1			-0-
07	93	N	88	-0-	-5	-0-	9	1	79	3	Y	-0-					-0-
08	93	N	87	-0-	-6	-0-	8	1	79	3	Y	-0-					-0-
09	90	N	86	-0-	-4	-0-	8	1	78	3	Y	-0-					-0-
10	93	N	88	-0-	-5	-0-	8	1	79	3	Y	1					1
							1	9									
11	90	N	84	-0-	-6	-0-	8	1	76	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	205	-0-	-35	-0-	2	1	203	3	N	-0-					-0-
07	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
08	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
09	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
11	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

06	193	N	193	-0-	-0-	-0-	15	1	178	3	Y	-0-					-0-
07	217	N	207	-0-	-10	-0-	15	1	192	3	Y	-0-					-0-
08	217	N	202	-0-	-15	-0-	14	1	188	3	Y	-0-					-0-
09	190	N	190	-0-	-0-	-0-	18	1	172	3	Y	-0-					-0-
10	217	N	185	-0-	-32	-0-	12	1	173	3	Y	-0-					-0-
11	210	N	172	-0-	-38	-0-	11	1	161	3	Y	-0-					-0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

06	630	N	238	-0-	-392	-0-	17	1	207	2	Y	-0-					-0-
							14	3									
07	372	N	232	-0-	-140	-0-	13	1	95	2	Y	-0-					-0-
							124	3									
08	267	N	267	-0-	-0-	-0-	15	1	252	3	Y	-0-					-0-
09	475	N	475	-0-	-0-	-0-	25	1	450	3	Y	-0-					-0-
*10	279	N	279	-0-	-0-	-0-	30	1	249	3	Y	-0-					-0-
11	270	N	233	-0-	-37	-0-	14	1	219	3	Y	-0-					-0-

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

06	243	N	243	-0-	-0-	-0-	17	1	211	2	Y	-0-					-0-
							15	3									
07	248	N	247	-0-	-1	-0-	14	1	101	2	Y	-0-					-0-
							132	3									
08	248	N	248	-0-	-0-	-0-	14	1	234	3	Y	-0-					-0-
09	240	N	234	-0-	-6	-0-	12	1	222	3	Y	-0-					-0-
*10	260	N	260	-0-	-0-	-0-	28	1	232	3	Y	-0-					-0-
11	240	N	235	-0-	-5	-0-	14	1	221	3	Y	-0-					-0-

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

06	131	N	131	-0-	-0-	-0-	10	1	121	3	Y	-0-					-0-
07	134	N	134	-0-	-0-	-0-	10	1	124	3	Y	-0-					-0-
08	134	N	134	-0-	-0-	-0-	9	1	125	3	Y	-0-					-0-
09	135	N	135	-0-	-0-	-0-	13	1	122	3	Y	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	8	1	118	3	Y	-0-					-0-
*11	121	N	121	-0-	-0-	-0-	8	1	113	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
	KENNE B				WELL #: 1	RRCID -> 068974	COMPL. DATE 11/09/1976					TOTAL DEPTH 8692	PERF. N/A		
06	810	N	728	-0-	-82	-0-	728	2			N	-0-			-0-
07	930	N	426	-0-	-504	-0-	426	2			N	-0-			-0-
08	899	N	525	-0-	-374	-0-	525	2			N	-0-			-0-
09	720	N	363	-0-	-357	-0-	363	2			N	-0-			-0-
10	434	N	174	-0-	-260	-0-	174	2			N	-0-			-0-
11	510	N	388	-0-	-122	-0-	388	2			N	-0-			-0-
	MAYER RANCH 34				WELL #: 1	RRCID -> 068979	COMPL. DATE 04/04/1976					TOTAL DEPTH 7800	PERF. N/A		
06	360	N	329	-0-	-31	-0-	18	1	311	3	Y	-0-			-0-
07	348	N	348	-0-	-0-	-0-	20	1	328	3	Y	-0-			-0-
08	334	N	334	-0-	-0-	-0-	15	1	319	3	Y	-0-			-0-
09	330	N	256	-0-	-74	-0-	11	1	245	3	Y	-0-			-0-
10	341	N	261	-0-	-80	-0-	10	1	251	3	Y	-0-			-0-
11	330	N	289	-0-	-41	-0-	11	1	278	3	Y	-0-			-0-
	KEENE D				WELL #: 1	RRCID -> 069279	COMPL. DATE 11/17/1976					TOTAL DEPTH 8540	PERF. N/A		
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-			-0-
07	342	N	342	-0-	-0-	-0-	342	2			N	-0-			-0-
08	349	N	349	-0-	-0-	-0-	349	2			N	-0-			-0-
09	321	N	321	-0-	-0-	-0-	321	2			N	-0-			-0-
*10	318	N	318	-0-	-0-	-0-	318	2			N	-0-			-0-
*11	318	N	318	-0-	-0-	-0-	318	2			N	-0-			-0-
	VANDERSTUCKEN 81				WELL #: 2	RRCID -> 069286	COMPL. DATE 09/01/1976					TOTAL DEPTH 5395	PERF. N/A		
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
	VALLIANT, L. R.				WELL #: 1	RRCID -> 069500	COMPL. DATE N/A					TOTAL DEPTH 8700	PERF. 6282 - 7616		
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
	KEENE 180				WELL #: 1	RRCID -> 069533	COMPL. DATE 11/30/1976					TOTAL DEPTH 9500	PERF. N/A		
06	1805	N	1805	-0-	-0-	-0-	384	1	1421	3	N	-0-			-0-
07	1873	N	1873	-0-	-0-	-0-	410	1	1463	3	N	-0-			-0-
08	1519	N	1518	-0-	-1	-0-	357	1	1161	3	N	-0-			-0-
09	1800	N	1298	-0-	-502	-0-	305	1	993	3	N	-0-			-0-
10	1860	N	1532	-0-	-328	-0-	314	1	1218	3	N	-0-			-0-
*11	2307	N	2307	-0-	-0-	-0-	443	1	1864	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	37	-0-	-23	-0-	6	1	31	3	N	-0-			-0-
07	62	N	36	-0-	-26	-0-	5	1	31	3	N	-0-			-0-
08	31	N	7	-0-	-24	-0-	1	1	6	3	N	-0-			-0-
09	30	N	22	-0-	-8	-0-	5	1	17	3	N	-0-			-0-
10	31	N	7	-0-	-24	-0-	1	1	6	3	N	-0-			-0-
*11	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-			-0-

HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	128	-0-	-22	-0-	13	1	115	3	Y	-0-			1
07	155	N	113	-0-	-42	-0-	13	1	100	3	Y	-0-			1
08	155	N	121	-0-	-34	-0-	13	1	108	3	Y	-0-			1
09	125	N	125	-0-	-0-	-0-	14	1	111	3	Y	-0-			1
10	124	N	108	-0-	-16	-0-	12	1	96	3	Y	-0-			1
11	120	N	-0-	-0-	-120	-0-					Y	-0-			1

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	882	N	882	-0-	-0-	-0-	188	1	694	3	N	-0-			-0-
07	968	N	968	-0-	-0-	-0-	212	1	756	3	N	-0-			-0-
08	842	N	842	-0-	-0-	-0-	198	1	644	3	N	-0-			-0-
09	667	N	667	-0-	-0-	-0-	157	1	510	3	N	-0-			-0-
*10	829	N	829	-0-	-0-	-0-	170	1	659	3	N	-0-			-0-
*11	863	N	863	-0-	-0-	-0-	166	1	697	3	N	-0-			-0-

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1560	N	1024	-0-	-536	-0-	218	1	806	3	N	-0-			-0-
07	1581	N	31	-0-	-1550	-0-	7	1	24	3	N	-0-			-0-
08	1519	N	827	-0-	-692	-0-	194	1	633	3	N	-0-			-0-
09	1143	N	1143	-0-	-0-	-0-	269	1	874	3	N	-0-			-0-
*10	1003	N	1003	-0-	-0-	-0-	205	1	798	3	N	-0-			-0-
*11	958	N	958	-0-	-0-	-0-	184	1	774	3	N	-0-			-0-

MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	570	N	515	-0-	-55	-0-	29 1	1 9	485	3	N	1			1
07	558	N	537	-0-	-21	-0-	31	1	506	3	N	-0-	1 1		-0-
08	564	N	564	-0-	-0-	-0-	25	1	539	3	N	-0-			-0-
09	538	N	538	-0-	-0-	-0-	22	1	516	3	N	-0-			-0-
*10	543	N	543	-0-	-0-	-0-	21	1	522	3	N	-0-			-0-
11	540	N	535	-0-	-5	-0-	20	1	515	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	1	-0-	-179	-0-	1	3			Y	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

06	800	N	800	-0-	-0-	-0-	83	1	717	3	Y	-0-					-0-
07	775	N	762	-0-	-13	-0-	86	1	676	3	Y	-0-					-0-
08	806	N	600	-0-	-206	-0-	600	3			Y	-0-					-0-
09	810	N	761	-0-	-49	-0-	761	3			Y	-0-					-0-
*10	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					-0-
*11	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

06	358	N	358	-0-	-0-	-0-	20	1	337	3	N	1					1
							1	9									
07	372	N	331	-0-	-41	-0-	19	1	312	3	N	-0-	1	1			-0-
08	341	N	320	-0-	-21	-0-	14	1	306	3	N	-0-					-0-
09	360	N	332	-0-	-28	-0-	14	1	318	3	N	-0-					-0-
10	341	N	320	-0-	-21	-0-	12	1	308	3	N	-0-					-0-
*11	338	N	338	-0-	-0-	-0-	13	1	325	3	N	-0-					-0-

NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

06	90	N	87	-0-	-3	-0-	6	1	80	3	Y	1					1
							1	9									
07	93	N	90	-0-	-3	-0-	6	1	84	3	Y	-0-	1	1			-0-
08	93	N	85	-0-	-8	-0-	5	1	80	3	Y	-0-					-0-
09	90	N	76	-0-	-14	-0-	5	1	71	3	Y	-0-					-0-
10	93	N	70	-0-	-23	-0-	5	1	65	3	Y	-0-					-0-
11	90	N	65	-0-	-25	-0-	4	1	61	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

06	1428	N	1428	-0-	-0-	-0-	301	1	1127	2	Y	-0-					-0-
07	837	X	107	-0-	-730	-0-	102	1	5	2	Y	-0-					-0-
08	2542	X	114	-0-	-2428	-0-	103	1	11	2	Y	-0-					-0-
09	2460	X	112	-0-	-2348	-0-	100	1	12	2	Y	-0-					-0-
10	2542	X	114	-0-	-2428	-0-	103	1	11	2	Y	-0-					-0-
11	1440	X	118	-0-	-1322	-0-	100	1	18	2	Y	-0-					-0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

06	863	N	863	-0-	-0-	-0-	184	1	679	3	N	-0-					-0-
07	946	N	946	-0-	-0-	-0-	207	1	739	3	N	-0-					-0-
08	945	N	945	-0-	-0-	-0-	222	1	723	3	N	-0-					-0-
09	870	N	862	-0-	-8	-0-	203	1	659	3	N	-0-					-0-
10	961	N	836	-0-	-125	-0-	171	1	665	3	N	-0-					-0-
*11	1062	N	1062	-0-	-0-	-0-	204	1	858	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	58	1	214	3	N	-0-					-0-
07	248	N	246	-0-	-2	-0-	54	1	192	3	N	-0-					-0-
08	279	N	207	-0-	-72	-0-	49	1	158	3	N	-0-					-0-
09	270	N	136	-0-	-134	-0-	32	1	104	3	N	-0-					-0-
10	248	N	205	-0-	-43	-0-	42	1	163	3	N	-0-					-0-
11	210	N	192	-0-	-18	-0-	37	1	155	3	N	-0-					-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	28	1	105	3	N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	29	1	102	3	N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	33	1	106	3	N	-0-					-0-
09	122	N	122	-0-	-0-	-0-	29	1	93	3	N	-0-					-0-
10	124	N	102	-0-	-22	-0-	21	1	81	3	N	-0-					-0-
11	120	N	96	-0-	-24	-0-	18	1	78	3	N	-0-					-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	-0-	13	1	162	2	Y	-0-					-0-
							11	3									
07	191	N	191	-0-	-0-	-0-	11	1	78	2	Y	-0-					-0-
							102	3									
08	193	N	193	-0-	-0-	-0-	11	1	182	3	Y	-0-					-0-
09	180	N	177	-0-	-3	-0-	9	1	168	3	Y	-0-					-0-
*10	197	N	197	-0-	-0-	-0-	21	1	176	3	Y	-0-					-0-
*11	181	N	181	-0-	-0-	-0-	11	1	170	3	Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-					-0-
07	62	N	60	-0-	-2	-0-	5	1	55	3	N	-0-					-0-
08	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-					-0-
09	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-					-0-
10	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					-0-
11	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	169	-0-	-41	-0-	12	1	147	2	N	-0-					-0-
							10	3									
07	186	N	169	-0-	-17	-0-	10	1	69	2	N	-0-					-0-
							90	3									
08	186	N	175	-0-	-11	-0-	10	1	165	3	N	-0-					-0-
09	180	N	168	-0-	-12	-0-	9	1	159	3	N	-0-					-0-
*10	169	N	169	-0-	-0-	-0-	18	1	151	3	N	-0-					-0-
11	180	N	156	-0-	-24	-0-	9	1	147	3	N	-0-					-0-

HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1397	N	1397	-0-	-0-	-0-	110	1	1287	3	Y	-0-					-0-
07	1438	N	1438	-0-	-0-	-0-	104	1	1334	3	Y	-0-					-0-
08	1438	N	1438	-0-	-0-	-0-	99	1	1339	3	Y	-0-					-0-
09	1410	N	1376	-0-	-34	-0-	129	1	1247	3	Y	-0-					-0-
10	1426	N	1336	-0-	-90	-0-	87	1	1249	3	Y	-0-					-0-
11	1380	N	1263	-0-	-117	-0-	82	1	1181	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	449	-0-	-61	-0-	29	1	420	3	N	-0-					-0-
07	496	N	455	-0-	-41	-0-	31	1	424	3	N	-0-					-0-
08	496	N	448	-0-	-48	-0-	32	1	416	3	N	-0-					-0-
09	450	N	439	-0-	-11	-0-	28	1	411	3	N	-0-					-0-
10	465	N	435	-0-	-30	-0-	28	1	407	3	N	-0-					-0-
11	420	N	418	-0-	-2	-0-	27	1	391	3	N	-0-					-0-

WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	614	-0-	-46	-0-	40	1	573	3	N	1					6
							1	9									
07	698	N	698	-0-	-0-	-0-	48	1	650	3	N	-0-	1	1			5
08	647	N	647	-0-	-0-	-0-	46	1	600	3	N	1	1	1			5
							1	9									
09	600	N	598	-0-	-2	-0-	39	1	559	3	N	-0-					5
10	682	N	619	-0-	-63	-0-	40	1	579	3	N	-0-	3	1			2
*11	668	N	668	-0-	-0-	-0-	43	1	625	3	N	-0-					2

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	408	-0-	-12	-0-	26	1	382	3	N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	28	1	381	3	N	-0-					-0-
08	434	N	411	-0-	-23	-0-	29	1	382	3	N	-0-					-0-
09	420	N	397	-0-	-23	-0-	26	1	371	3	N	-0-					-0-
*10	420	N	420	-0-	-0-	-0-	27	1	393	3	N	-0-					-0-
11	390	N	384	-0-	-6	-0-	25	1	359	3	N	-0-					-0-

WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
07	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
08	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
09	30	N	20	-0-	-10	-0-	1	1	19	3	N	-0-					-0-
10	31	N	22	-0-	-9	-0-	1	1	21	3	N	-0-					-0-
11	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-

WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1797	N	1797	-0-	-0-	-0-	116	1	1681	3	N	-0-					2
07	1844	N	1844	-0-	-0-	-0-	127	1	1717	3	N	-0-					2
08	1847	N	1847	-0-	-0-	-0-	131	1	1716	3	N	-0-					2
09	1530	N	1379	-0-	-151	-0-	89	1	1290	3	N	-0-					2
10	1581	N	1455	-0-	-126	-0-	95	1	1360	3	N	-0-	1	1			1
*11	1708	N	1708	-0-	-0-	-0-	109	1	1596	3	N	3					4
							3	9									

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-	-0-	-0-	14	1	197	3	N	-0-					-0-
07	217	N	163	-0-	-54	-0-	11	1	152	3	N	-0-					-0-
08	308	N	308	-0-	-0-	-0-	22	1	286	3	N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	15	1	214	3	N	-0-					-0-
*10	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-					-0-
11	210	N	129	-0-	-81	-0-	8	1	121	3	N	-0-					-0-

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	1	-0-	-59	-0-	1	3			Y	-0-					-0-
07	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*11	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	675	N	675	-0-	-0-	-0-	44	1	631	3	N	-0-					1
07	702	N	702	-0-	-0-	-0-	48	1	654	3	N	-0-	1	1			-0-
08	663	N	663	-0-	-0-	-0-	47	1	616	3	N	-0-					-0-
09	570	N	465	-0-	-105	-0-	30	1	435	3	N	-0-					-0-
*10	656	N	656	-0-	-0-	-0-	43	1	613	3	N	-0-					-0-
11	570	N	543	-0-	-27	-0-	35	1	508	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	199	-0-	-11	-0-	13	1	186	3	N	-0-					-0-
07	217	N	205	-0-	-12	-0-	14	1	191	3	N	-0-					-0-
08	217	N	197	-0-	-20	-0-	14	1	183	3	N	-0-					-0-
09	210	N	190	-0-	-20	-0-	12	1	178	3	N	-0-					-0-
10	217	N	201	-0-	-16	-0-	13	1	188	3	N	-0-					-0-
*11	196	N	196	-0-	-0-	-0-	13	1	183	3	N	-0-					-0-

WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

06	390	N	358	-0-	-32	-0-	25	1	312	2	Y	-0-					-0-
							21	3									
07	403	N	372	-0-	-31	-0-	22	1	152	2	Y	-0-					-0-
							198	3									
08	403	N	377	-0-	-26	-0-	22	1	355	3	Y	-0-					-0-
09	366	N	366	-0-	-0-	-0-	19	1	347	3	Y	-0-					-0-
*10	413	N	413	-0-	-0-	-0-	44	1	369	3	Y	-0-					-0-
*11	410	N	410	-0-	-0-	-0-	24	1	386	3	Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

06	168	N	168	-0-	-0-	-0-	18	1	150	3	N	-0-					-0-
07	155	N	106	-0-	-49	-0-	11	1	95	3	N	-0-					-0-
08	155	N	127	-0-	-28	-0-	13	1	114	3	N	-0-					-0-
09	180	N	104	-0-	-76	-0-	9	1	95	3	N	-0-					-0-
10	93	N	83	-0-	-10	-0-	5	1	78	3	N	-0-					-0-
*11	150	N	150	-0-	-0-	-0-	9	1	126	3	N	14					14
							15	9									

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

06	180	N	126	-0-	-54	-0-	8	1	118	3	N	-0-					-0-
07	155	N	139	-0-	-16	-0-	10	1	129	3	N	-0-					-0-
08	155	N	146	-0-	-9	-0-	10	1	136	3	N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-
*10	153	N	153	-0-	-0-	-0-	10	1	143	3	N	-0-					-0-
*11	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

06	12	N	12	-0-	-0-	-0-	4	3	8	9	N	7					18
07	9	N	9	-0-	-0-	-0-	2	3	7	9	N	6	8	1			16
08	6	N	6	-0-	-0-	-0-	3	3	3	9	N	3	7	1	1	8	11
09	12	N	2	-0-	-10	-0-	2	3			N	-0-					11
*10	170	N	170	-0-	-0-	-0-	10	1	145	3	N	14	3	1			22
							15	9									
11	6	N	2	-0-	-4	-0-	2	3			N	-0-	17	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-			-0-
07	31	N	27	-0-	-4	-0-	3	1	24	3	Y	-0-			-0-
08	32	N	32	-0-	-0-	-0-	32	3			Y	-0-			-0-
09	30	N	28	-0-	-2	-0-	28	3			Y	-0-			-0-
10	31	N	29	-0-	-2	-0-	29	3			Y	-0-			-0-
11	30	N	11	-0-	-19	-0-	11	3			Y	-0-			-0-

MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

06	240	N	206	-0-	-34	-0-	11	1	195	3	Y	-0-			-0-
07	248	N	237	-0-	-11	-0-	14	1	223	3	Y	-0-			-0-
08	240	N	240	-0-	-0-	-0-	11	1	229	3	Y	-0-			-0-
09	210	N	208	-0-	-2	-0-	9	1	199	3	Y	-0-			-0-
10	248	N	212	-0-	-36	-0-	8	1	204	3	Y	-0-			-0-
11	240	N	204	-0-	-36	-0-	8	1	196	3	Y	-0-			-0-

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

06	300	N	276	-0-	-24	-0-	18	1	258	3	N	-0-			-0-
07	310	N	285	-0-	-25	-0-	20	1	265	3	N	-0-			-0-
08	310	N	303	-0-	-7	-0-	22	1	281	3	N	-0-			-0-
09	287	N	287	-0-	-0-	-0-	19	1	268	3	N	-0-			-0-
*10	281	N	281	-0-	-0-	-0-	18	1	263	3	N	-0-			-0-
11	300	N	297	-0-	-3	-0-	19	1	278	3	N	-0-			-0-

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

06	90	N	69	-0-	-21	-0-	7	1	62	3	Y	-0-			-0-
07	65	N	65	-0-	-0-	-0-	7	1	58	3	Y	-0-			-0-
08	63	N	63	-0-	-0-	-0-	7	1	56	3	Y	-0-			-0-
09	62	N	62	-0-	-0-	-0-	7	1	55	3	Y	-0-			-0-
*10	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-			-0-
11	60	N	57	-0-	-3	-0-	5	1	52	3	Y	-0-			-0-

GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

06	254	N	254	-0-	-0-	-0-	24	1	230	3	Y	-0-			-0-
07	186	N	160	-0-	-26	-0-	16	1	144	3	Y	-0-			-0-
08	186	N	177	-0-	-9	-0-	20	1	157	3	Y	-0-			-0-
09	240	N	-0-	-0-	-240	-0-					Y	-0-			-0-
*10	514	N	514	-0-	-0-	-0-	48	1	466	3	Y	-0-			-0-
11	180	N	54	-0-	-126	-0-	4	1	50	3	Y	-0-			-0-

WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

06	210	N	197	-0-	-13	-0-	14	1	171	2	Y	-0-			-0-
							12	3							
07	217	N	206	-0-	-11	-0-	12	1	84	2	Y	-0-			-0-
							110	3							
08	217	N	205	-0-	-12	-0-	12	1	193	3	Y	-0-			-0-
09	210	N	197	-0-	-13	-0-	10	1	187	3	Y	-0-			-0-
10	217	N	214	-0-	-3	-0-	23	1	191	3	Y	-0-			-0-
11	210	N	172	-0-	-38	-0-	10	1	162	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	155	-0-	-25	-0-	16	1	139	3	N	-0-					1
07	186	N	149	-0-	-37	-0-	17	1	132	3	N	-0-					1
08	155	N	152	-0-	-3	-0-	17	1	135	3	N	-0-					1
09	150	N	146	-0-	-4	-0-	16	1	130	3	N	-0-					1
*10	161	N	161	-0-	-0-	-0-	18	1	142	3	N	1					2
							1	9									
*11	152	N	152	-0-	-0-	-0-	17	1	135	3	N	-0-					2

FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3	-0-	4	1	23	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	4	1	25	3	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	4	1	26	3	N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	7	1	23	3	N	-0-					-0-
10	31	N	29	-0-	-2	-0-	6	1	23	3	N	-0-					-0-
11	30	N	23	-0-	-7	-0-	3	1	20	3	N	-0-					-0-

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*10	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*11	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1459	-0-	-11	-0-	72	1	1387	3	Y	-0-					-0-
07	1519	N	1512	-0-	-7	-0-	75	1	1437	3	Y	-0-					-0-
08	1520	N	1520	-0-	-0-	-0-	79	1	1441	3	Y	-0-					-0-
09	1470	N	1461	-0-	-9	-0-	78	1	1383	3	Y	-0-					-0-
10	1519	N	1356	-0-	-163	-0-	81	1	1275	3	Y	-0-					-0-
11	1470	N	1314	-0-	-156	-0-	75	1	1239	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	202	-0-	-38	-0-	43	1	159	3	N	-0-					-0-
07	217	N	204	-0-	-13	-0-	45	1	159	3	N	-0-					-0-
08	217	N	208	-0-	-9	-0-	49	1	159	3	N	-0-					-0-
09	210	N	199	-0-	-11	-0-	47	1	152	3	N	-0-					-0-
10	217	N	198	-0-	-19	-0-	41	1	157	3	N	-0-					-0-
11	210	N	188	-0-	-22	-0-	36	1	152	3	N	-0-					-0-

FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	198	-0-	-12	-0-	32	1	166	3	N	-0-					1
07	217	N	205	-0-	-12	-0-	27	1	178	3	N	-0-					1
08	217	N	204	-0-	-13	-0-	26	1	178	3	N	-0-					1
09	222	N	222	-0-	-0-	-0-	51	1	171	3	N	-0-					1
*10	224	N	224	-0-	-0-	-0-	43	1	181	3	N	-0-					1
11	210	N	137	-0-	-73	-0-	16	1	121	3	N	-0-					1

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1074	N	1074	-0-	-0-	-0-	229	1	845	3	N	-0-					-0-
07	1420	N	1420	-0-	-0-	-0-	311	1	1109	3	N	-0-					-0-
08	784	N	784	-0-	-0-	-0-	184	1	600	3	N	-0-					-0-
09	832	N	832	-0-	-0-	-0-	196	1	636	3	N	-0-					-0-
*10	1285	N	1285	-0-	-0-	-0-	263	1	1022	3	N	-0-					-0-
*11	1653	N	1653	-0-	-0-	-0-	317	1	1336	3	N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
07	341	N	309	-0-	-32	-0-	309	3			Y	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
09	300	N	299	-0-	-1	-0-	299	3			Y	-0-					-0-
*10	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
11	300	N	299	-0-	-1	-0-	299	3			Y	-0-					-0-

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	6	1	48	3	N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	12	1	63	3	N	-0-					-0-
09	118	N	118	-0-	-0-	-0-	13	1	105	3	N	-0-					-0-
*10	131	N	131	-0-	-0-	-0-	14	1	117	3	N	-0-					-0-
*11	110	N	110	-0-	-0-	-0-	11	1	99	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*10	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
11	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	418	-0-	-32	-0-	418	3			N	-0-					-0-
07	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
08	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
09	420	N	414	-0-	-6	-0-	414	3			N	-0-					-0-
10	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
*11	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	17	-0-	-223	-0-	17	3			Y	-0-					-0-
07	248	N	60	-0-	-188	-0-	3	1	57	3	Y	-0-					-0-
08	186	N	105	-0-	-81	-0-	12	1	93	3	Y	-0-					-0-
09	106	N	106	-0-	-0-	-0-	7	1	99	3	Y	-0-					-0-
*10	112	N	112	-0-	-0-	-0-	5	1	107	3	Y	-0-					-0-
*11	109	N	109	-0-	-0-	-0-	2	1	107	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	635	-0-	-55	-0-	45	1	590	2	N	-0-					25
07	682	N	438	-0-	-244	-0-	31	1	406	2	N	1					26
							1	9									
08	1050	N	1050	-0-	-0-	-0-	33	1	994	2	N	21					47
							23	9									
09	630	N	591	-0-	-39	-0-	37	1	553	2	N	1					48
							1	9									
*10	562	N	562	-0-	-0-	-0-	37	1	525	2	N	-0-					48
11	990	N	528	-0-	-462	-0-	36	1	492	2	N	-0-					48

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

06	314	N	314	-0-	-0-	-0-	226	1	88	3	N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	232	1	111	3	N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	233	1	109	3	N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	246	1	62	3	N	-0-					-0-
*10	348	N	348	-0-	-0-	-0-	226	1	122	3	N	-0-					-0-
*11	284	N	284	-0-	-0-	-0-	193	1	91	3	N	-0-					-0-

BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

06	382	N	382	-0-	-0-	-0-	275	1	107	3	N	-0-					-0-
07	423	N	423	-0-	-0-	-0-	286	1	137	3	N	-0-					-0-
08	430	N	430	-0-	-0-	-0-	293	1	137	3	N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	313	1	78	3	N	-0-					-0-
*10	540	N	540	-0-	-0-	-0-	350	1	190	3	N	-0-					-0-
*11	502	N	502	-0-	-0-	-0-	341	1	161	3	N	-0-					-0-

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

06	1650	N	1536	-0-	-114	-0-	137	1	1399	3	N	-0-					-0-
07	1705	N	1663	-0-	-42	-0-	142	1	1521	3	N	-0-					-0-
08	1653	N	1653	-0-	-0-	-0-	141	1	1512	3	N	-0-					-0-
09	1590	N	1590	-0-	-0-	-0-	142	1	1448	3	N	-0-					-0-
10	1674	N	1605	-0-	-69	-0-	155	1	1450	3	N	-0-					-0-
11	1590	N	1372	-0-	-218	-0-	138	1	1234	3	N	-0-					-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-
07	29	N	29	-0-	-0-	-0-	3	1	26	3	Y	-0-					-0-
08	31	N	24	-0-	-7	-0-	3	1	21	3	Y	-0-					-0-
09	30	N	24	-0-	-6	-0-	3	1	21	3	Y	-0-					-0-
10	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-
11	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-					-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0-	-0-	7	1	124	3	Y	-0-					-0-
07	155	N	128	-0-	-27	-0-	7	1	121	3	Y	-0-					-0-
08	126	N	126	-0-	-0-	-0-	6	1	120	3	Y	-0-					-0-
09	120	N	116	-0-	-4	-0-	5	1	111	3	Y	-0-					-0-
*10	153	N	153	-0-	-0-	-0-	6	1	147	3	Y	-0-					-0-
*11	213	N	213	-0-	-0-	-0-	8	1	205	3	Y	-0-					-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	7	1	126	3	Y	-0-					-0-
07	124	N	119	-0-	-5	-0-	7	1	112	3	Y	-0-					-0-
08	124	N	116	-0-	-8	-0-	5	1	111	3	Y	-0-					-0-
09	120	N	114	-0-	-6	-0-	5	1	109	3	Y	-0-					-0-
10	124	N	116	-0-	-8	-0-	4	1	112	3	Y	-0-					-0-
11	120	N	109	-0-	-11	-0-	4	1	105	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
08	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	32 2	1 9	313	3	N	2					5
07	372	N	355	-0-	-17	-0-	37 2	1 9	316	3	N	2	2	1			5
08	372	N	356	-0-	-16	-0-	56 2	1 9	298	3	N	2	2	1			5
09	360	N	341	-0-	-19	-0-	37 2	1 9	302	3	N	2	2	1			5
10	341	N	341	-0-	-0-	-0-	36 1	1 9	304	3	N	1	2	1			4
11	330	N	323	-0-	-7	-0-	33 1	1 9	289	3	N	1	1	1			4

GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-
07	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
08	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
*11	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
07	217	N	187	-0-	-30	-0-	187	3			Y	-0-					-0-
08	217	N	182	-0-	-35	-0-	182	3			Y	-0-					-0-
09	180	N	171	-0-	-9	-0-	171	3			Y	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			Y	-0-					-0-
11	180	N	122	-0-	-58	-0-	122	3			Y	-0-					-0-

ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	869	N	869	-0-	-0-	-0-	84	1	782	3	Y	3	14	1			1
							3	9									
07	881	N	881	-0-	-0-	-0-	86	1	795	3	Y	-0-					1
08	899	N	853	-0-	-46	-0-	77	1	773	3	Y	3					4
							3	9									
09	870	N	697	-0-	-173	-0-	66	1	628	3	Y	3	1	8			6
							3	9									
10	868	N	676	-0-	-192	-0-	63	1	609	3	Y	4					10
							4	9									
11	840	N	384	-0-	-456	-0-	35	1	348	3	Y	1	10	1			1
							1	9									

CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	171	-0-	-99	-0-	5	1	166	3	Y	-0-					-0-
07	252	N	252	-0-	-0-	-0-	7	1	245	3	Y	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
09	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
*10	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
*11	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-

CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	951	N	951	-0-	-0-	-0-	28	1	923	3	Y	-0-					67
07	1178	N	899	-0-	-279	-0-	30	1	869	3	Y	-0-					67
08	1023	N	830	-0-	-193	-0-	27	1	803	3	Y	-0-					67
09	960	N	746	-0-	-214	-0-	25	1	721	3	Y	-0-					67
*10	1021	N	1021	-0-	-0-	-0-	40	1	981	3	Y	-0-					67
*11	893	N	893	-0-	-0-	-0-	30	1	844	3	Y	17					84
							19	9									

KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	8	-0-	-22	-0-	1	1	7	3	Y	-0-					2
07	31	N	9	-0-	-22	-0-	1	1	8	3	Y	-0-					2
08	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					2
09	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					2
*10	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					2
*11	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14	N	12	-0-	-2	-0-	1	1	11	3	Y	-0-			3
07	14	N	12	-0-	-2	-0-	1	1	11	3	Y	-0-			3
08	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-			3
09	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-			3
*10	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-			3
11	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-			3

CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
10	6	N	4	-0-	-2	-0-	4	3			N	-0-			-0-
*11	8	N	8	-0-	-0-	-0-	8	3			N	-0-			-0-

VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	401	N	401	-0-	-0-	-0-	401	3			Y	-0-			-0-
07	434	N	412	-0-	-22	-0-	412	3			Y	-0-			-0-
08	434	N	409	-0-	-25	-0-	409	3			Y	-0-			-0-
09	394	N	394	-0-	-0-	-0-	394	3			Y	-0-			-0-
*10	408	N	408	-0-	-0-	-0-	408	3			Y	-0-			-0-
11	390	N	383	-0-	-7	-0-	383	3			Y	-0-			-0-

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	204	-0-	-36	-0-	204	3			Y	-0-			-0-
07	217	N	198	-0-	-19	-0-	198	3			Y	-0-			-0-
08	217	N	197	-0-	-20	-0-	197	3			Y	-0-			-0-
09	210	N	193	-0-	-17	-0-	193	3			Y	-0-			-0-
*10	206	N	206	-0-	-0-	-0-	206	3			Y	-0-			-0-
*11	200	N	200	-0-	-0-	-0-	200	3			Y	-0-			-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	64	N	64	-0-	-0-	-0-	52	1	12	3	Y	-0-			-0-
07	93	N	64	-0-	-29	-0-	59	1	5	3	Y	-0-			-0-
08	93	N	74	-0-	-19	-0-	69	1	5	3	Y	-0-			-0-
09	70	N	70	-0-	-0-	-0-	62	1	8	3	Y	-0-			-0-
*10	100	N	100	-0-	-0-	-0-	82	1	18	3	Y	-0-			-0-
*11	84	N	84	-0-	-0-	-0-	62	1	22	3	Y	-0-			-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	225	N	225	-0-	-0-	-0-	23	1	202	3	Y	-0-			-0-
07	222	N	222	-0-	-0-	-0-	25	1	197	3	Y	-0-			-0-
08	248	N	216	-0-	-32	-0-	216	3			Y	-0-			-0-
09	240	N	200	-0-	-40	-0-	200	3			Y	-0-			-0-
10	217	N	206	-0-	-11	-0-	206	3			Y	-0-			-0-
11	210	N	202	-0-	-8	-0-	202	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
	KEENE, STELLA ET AL "77"				WELL #: 1	RRCID -> 082667						COMPL. DATE 04/01/1979			TOTAL DEPTH 6366		PERF. 5146 - 5152
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
10	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
*11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
	WALLACE 65				WELL #: 3	RRCID -> 082689						COMPL. DATE 05/02/1979			TOTAL DEPTH 4577		PERF. 3709 - 3882
06	750	N	649	-0-	-101	-0-	51	1	598	3	Y	-0-					-0-
07	713	N	664	-0-	-49	-0-	48	1	616	3	Y	-0-					-0-
08	682	N	663	-0-	-19	-0-	45	1	618	3	Y	-0-					-0-
09	660	N	638	-0-	-22	-0-	60	1	578	3	Y	-0-					-0-
10	651	N	633	-0-	-18	-0-	41	1	592	3	Y	-0-					-0-
11	630	N	591	-0-	-39	-0-	38	1	553	3	Y	-0-					-0-
	VANDERSTUCKEN, JOE M. "A"				WELL #: 2	RRCID -> 082828						COMPL. DATE 06/22/1979			TOTAL DEPTH 8876		PERF. 7398 - 7469
06	330	N	318	-0-	-12	-0-	22	1	277	2	N	-0-					-0-
							19	3									
07	341	N	330	-0-	-11	-0-	19	1	135	2	N	-0-					-0-
							176	3									
08	341	N	329	-0-	-12	-0-	19	1	310	3	N	-0-					-0-
09	354	N	354	-0-	-0-	-0-	18	1	336	3	N	-0-					-0-
*10	364	N	364	-0-	-0-	-0-	39	1	325	3	N	-0-					-0-
*11	333	N	333	-0-	-0-	-0-	20	1	313	3	N	-0-					-0-
	SHURLEY 98				WELL #: 2	RRCID -> 082829						COMPL. DATE 06/08/1979			TOTAL DEPTH 6519		PERF. 5604 - 6230
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					-0-
*11	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
	CAUTHORN, IDA				WELL #: 1351	RRCID -> 083321						COMPL. DATE 07/01/1979			TOTAL DEPTH 7400		PERF. 6857 - 6879
06	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
07	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
08	806	N	647	-0-	-159	-0-	647	3			N	-0-					-0-
09	780	N	410	-0-	-370	-0-	410	3			N	-0-					-0-
*10	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
*11	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3
11	0	N	-0-	-0-	-0-	-0-					N	-0-					3

SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

06	501	N	501	-0-	-0-	-0-	40	1	1	2	N	-0-					-0-
							460	3									
07	562	N	562	-0-	-0-	-0-	46	1	516	3	N	-0-					-0-
08	693	N	693	-0-	-0-	-0-	57	1	1	2	N	-0-					-0-
							635	3									
09	624	N	624	-0-	-0-	-0-	56	1	568	3	N	-0-					-0-
*10	630	N	630	-0-	-0-	-0-	50	1	580	3	N	-0-					-0-
*11	606	N	606	-0-	-0-	-0-	47	1	559	3	N	-0-					-0-

WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

06	77	N	77	-0-	-0-	-0-	8	1	69	3	Y	-0-					1
07	80	N	80	-0-	-0-	-0-	8	1	72	3	Y	-0-	1	1			-0-
08	83	N	83	-0-	-0-	-0-	9	1	74	3	Y	-0-					-0-
09	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					-0-
*10	79	N	79	-0-	-0-	-0-	9	1	70	3	Y	-0-					-0-
*11	79	N	79	-0-	-0-	-0-	7	1	72	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

06	120	N	118	-0-	-2	-0-	7	1	111	3	N	-0-					-0-
07	124	N	123	-0-	-1	-0-	7	1	116	3	N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
09	120	N	113	-0-	-7	-0-	5	1	108	3	N	-0-					-0-
10	124	N	113	-0-	-11	-0-	4	1	109	3	N	-0-					-0-
11	120	N	112	-0-	-8	-0-	4	1	108	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	296	-0-	-4	-0-	29	1	267	3	Y	-0-			2	1	-0-
07	310	N	305	-0-	-5	-0-	30	1	275	3	Y	-0-					-0-
08	310	N	303	-0-	-7	-0-	28	1	275	3	Y	-0-					-0-
09	300	N	281	-0-	-19	-0-	27	1	254	3	Y	-0-					-0-
10	310	N	292	-0-	-18	-0-	27	1	264	3	Y	1					1
							1	9									
11	300	N	280	-0-	-20	-0-	26	1	254	3	Y	-0-			1	1	-0-

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
08	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*10	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
*11	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	261	-0-	-189	-0-	261	3			N	-0-					-0-
07	496	N	250	-0-	-246	-0-	250	3			N	-0-					-0-
08	341	N	229	-0-	-112	-0-	229	3			N	-0-					-0-
09	270	N	223	-0-	-47	-0-	223	3			N	-0-					-0-
*10	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*11	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
08	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
*10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*11	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	464	-0-	-46	-0-	41	1	423	3	Y	-0-					4
07	516	N	516	-0-	-0-	-0-	44	1	472	3	Y	-0-					4
08	503	N	503	-0-	-0-	-0-	42	1	461	3	Y	-0-					4
09	450	N	323	-0-	-127	-0-	29	1	294	3	Y	-0-					4
*10	619	N	619	-0-	-0-	-0-	55	1	564	3	Y	-0-					4
*11	500	N	500	-0-	-0-	-0-	38	1	460	3	Y	2					6
							2	9									

WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	139	-0-	-11	-0-	9	1	130	3	N	-0-					-0-
07	155	N	145	-0-	-10	-0-	9	1	135	3	N	1					1
							1	9									
08	135	N	135	-0-	-0-	-0-	9	1	126	3	N	-0-			1	1	-0-
09	150	N	126	-0-	-24	-0-	9	1	117	3	N	-0-					-0-
10	155	N	129	-0-	-26	-0-	10	1	118	3	N	1					1
							1	9									
11	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	297	N	297	-0-	-0-	-0-	117	1	179	3	Y	1	3	1			-0-
							1	9									
07	341	N	214	-0-	-127	-0-	112	1	102	3	Y	-0-					-0-
08	341	N	254	-0-	-87	-0-	115	1	138	3	Y	1					1
							1	9									
09	300	N	245	-0-	-55	-0-	112	1	133	3	Y	-0-					1
*10	253	N	253	-0-	-0-	-0-	115	1	137	3	Y	1					2
							1	9									
*11	297	N	297	-0-	-0-	-0-	116	1	181	3	Y	-0-	2	1			-0-

CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

06	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
*10	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
*11	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

06	210	N	5	-0-	-205	-0-	5	3			N	-0-					-0-
07	12	N	3	-0-	-9	-0-	3	3			N	-0-					-0-
08	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
09	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*11	133	N	133	-0-	-0-	-0-	9	1	124	3	N	-0-					-0-

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

06	390	N	376	-0-	-14	-0-	23	1	353	3	N	-0-					-0-
07	403	N	390	-0-	-13	-0-	23	1	367	3	N	-0-					-0-
08	372	N	369	-0-	-3	-0-	24	1	345	3	N	-0-					-0-
09	390	N	345	-0-	-45	-0-	24	1	321	3	N	-0-					-0-
10	403	N	368	-0-	-35	-0-	28	1	340	3	N	-0-					-0-
11	360	N	352	-0-	-8	-0-	26	1	326	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

06	69	N	69	-0-	-0-	-0-	7	1	62	3	Y	-0-					-0-
07	73	N	73	-0-	-0-	-0-	8	1	65	3	Y	-0-					-0-
08	73	N	73	-0-	-0-	-0-	8	1	65	3	Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-					-0-
*10	73	N	73	-0-	-0-	-0-	9	1	64	3	Y	-0-					-0-
*11	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

06	690	N	690	-0-	-0-	-0-	55	1	635	3	Y	-0-					1
07	868	N	697	-0-	-171	-0-	61	1	636	3	Y	-0-					1
08	775	N	690	-0-	-85	-0-	55	1	635	3	Y	-0-					1
09	690	N	656	-0-	-34	-0-	49	1	607	3	Y	-0-					1
10	682	N	646	-0-	-36	-0-	48	1	597	3	Y	1					2
							1	9									
11	660	N	629	-0-	-31	-0-	45	1	584	3	Y	-0-	1	1			1

SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

06	750	N	722	-0-	-28	-0-	47	1	675	3	N	-0-					3
07	744	N	743	-0-	-1	-0-	51	1	692	3	N	-0-					3
08	775	N	734	-0-	-41	-0-	52	1	682	3	N	-0-					3
09	720	N	693	-0-	-27	-0-	45	1	648	3	N	-0-					3
10	744	N	715	-0-	-29	-0-	47	1	668	3	N	-0-	2	1			1
*11	722	N	722	-0-	-0-	-0-	46	1	676	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	25	1	367	3	N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	28	1	377	3	N	-0-					-0-
08	403	N	395	-0-	-8	-0-	28	1	367	3	N	-0-					-0-
09	390	N	384	-0-	-6	-0-	25	1	359	3	N	-0-					-0-
10	403	N	396	-0-	-7	-0-	26	1	370	3	N	-0-					-0-
*11	432	N	432	-0-	-0-	-0-	28	1	404	3	N	-0-					-0-

SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

06	540	N	539	-0-	-1	-0-	30	1	509	3	Y	-0-					-0-
07	558	N	548	-0-	-10	-0-	31	1	517	3	Y	-0-					-0-
08	558	N	550	-0-	-8	-0-	25	1	525	3	Y	-0-					-0-
09	540	N	532	-0-	-8	-0-	22	1	510	3	Y	-0-					-0-
10	558	N	512	-0-	-46	-0-	20	1	492	3	Y	-0-					-0-
*11	620	N	620	-0-	-0-	-0-	23	1	597	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

06	150	N	137	-0-	-13	-0-	12	1	125	3	Y	-0-					-0-
07	155	N	119	-0-	-36	-0-	10	1	109	3	Y	-0-					-0-
08	93	N	44	-0-	-49	-0-	4	1	40	3	Y	-0-					-0-
09	161	N	161	-0-	-0-	-0-	15	1	146	3	Y	-0-					-0-
*10	138	N	138	-0-	-0-	-0-	12	1	126	3	Y	-0-					-0-
*11	133	N	133	-0-	-0-	-0-	10	1	123	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

06	30	N	-0-	-0-	-30	-0-					Y	-0-	2	1			2
07	31	N	7	-0-	-24	-0-	1	3	6	9	Y	5					7
08	31	N	-0-	-0-	-31	-0-					Y	-0-					7
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
*10	31	N	31	-0-	-0-	-0-	3	1	26	3	Y	2	2	1			7
							2	9									
*11	82	N	82	-0-	-0-	-0-	6	1	76	3	Y	-0-					7

MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

06	780	N	751	-0-	-29	-0-	67	1	684	3	Y	-0-					1
07	921	N	921	-0-	-0-	-0-	210	1	710	3	Y	1					2
							1	9									
08	918	N	918	-0-	-0-	-0-	210	1	708	3	Y	-0-					2
09	750	N	736	-0-	-14	-0-	67	1	669	3	Y	-0-					2
10	899	N	759	-0-	-140	-0-	67	1	692	3	Y	-0-	1	1			1
11	870	N	699	-0-	-171	-0-	54	1	645	3	Y	-0-					1

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

06	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
10	62	N	51	-0-	-11	-0-	2	1	49	3	N	-0-					-0-
11	60	N	58	-0-	-2	-0-	2	1	56	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	14	-0-	-46	-0-	1	1	13	3	Y	-0-					-0-
07	76	N	76	-0-	-0-	-0-	56	1	20	3	Y	-0-					-0-
08	71	N	71	-0-	-0-	-0-	55	1	16	3	Y	-0-					-0-
09	57	N	57	-0-	-0-	-0-	52	1	5	3	Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	54	1	8	3	Y	-0-					-0-
11	60	N	15	-0-	-45	-0-	1	1	14	3	Y	-0-					-0-

MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

06	151	N	151	-0-	-0-	-0-	8	1	143	3	Y	-0-					-0-
07	155	N	155	-0-	-0-	-0-	9	1	146	3	Y	-0-					-0-
08	155	N	154	-0-	-1	-0-	7	1	147	3	Y	-0-					-0-
09	150	N	150	-0-	-0-	-0-	6	1	144	3	Y	-0-					-0-
10	155	N	154	-0-	-1	-0-	6	1	148	3	Y	-0-					-0-
*11	151	N	151	-0-	-0-	-0-	6	1	145	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

06	420	N	293	-0-	-127	-0-	293	3			N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
10	496	N	314	-0-	-182	-0-	314	3			N	-0-					-0-
*11	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-

SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

06	399	N	399	-0-	-0-	-0-	23	1	376	3	Y	-0-					-0-
07	406	N	406	-0-	-0-	-0-	23	1	383	3	Y	-0-					-0-
08	403	N	402	-0-	-1	-0-	27	1	375	3	Y	-0-					-0-
09	390	N	305	-0-	-85	-0-	5	1	300	3	Y	-0-					-0-
10	403	N	278	-0-	-125	-0-	5	1	273	3	Y	-0-					-0-
11	390	N	246	-0-	-144	-0-	8	1	238	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

06	330	N	230	-0-	-100	-0-	21	1	209	3	Y	-0-	1	1			-0-
07	310	N	221	-0-	-89	-0-	19	1	200	3	Y	2					2
							2	9									
08	310	N	175	-0-	-135	-0-	15	1	160	3	Y	-0-					2
09	240	N	179	-0-	-61	-0-	16	1	163	3	Y	-0-					2
*10	275	N	275	-0-	-0-	-0-	24	1	251	3	Y	-0-	1	1			1
*11	215	N	215	-0-	-0-	-0-	16	1	197	3	Y	2					3
							2	9									

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
08	124	N	53	-0-	-71	-0-	53	3			N	-0-					-0-
09	90	N	51	-0-	-39	-0-	51	3			N	-0-					-0-
*10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*11	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*11	91	N	91	-0-	-0-	-0-	91	1			Y	-0-					-0-

SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	6	-0-	-4	-0-	6	3			Y	-0-					-0-
07	110	N	110	-0-	-0-	-0-	102	1	8	3	Y	-0-					-0-
08	111	N	111	-0-	-0-	-0-	102	1	9	3	Y	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
10	124	N	10	-0-	-114	-0-	10	3			Y	-0-					-0-
11	120	N	90	-0-	-30	-0-	76	1	14	3	Y	-0-					-0-

VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	20	-0-	-40	-0-	2	1	18	3	N	-0-					-0-
07	62	N	24	-0-	-38	-0-	3	1	21	3	N	-0-					-0-
08	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-					-0-
09	30	N	21	-0-	-9	-0-	5	1	16	3	N	-0-					-0-
10	31	N	12	-0-	-19	-0-	2	1	10	3	N	-0-					-0-
11	30	N	17	-0-	-13	-0-	2	1	15	3	N	-0-					-0-

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
*11	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
07	279	N	211	-0-	-68	-0-	211	3			N	-0-					-0-
08	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
09	240	N	206	-0-	-34	-0-	206	3			N	-0-					-0-
10	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
*11	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
07	186	N	65	-0-	-121	-0-	65	3			N	-0-					-0-
08	93	N	26	-0-	-67	-0-	26	3			N	-0-					-0-
09	180	N	20	-0-	-160	-0-	20	3			N	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*11	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	67	-0-	-23	-0-	8	1	59	3	N	-0-					-0-
07	93	N	67	-0-	-26	-0-	8	1	59	3	N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	8	1	57	3	N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	16	1	55	3	N	-0-					-0-
*10	84	N	84	-0-	-0-	-0-	16	1	68	3	N	-0-					-0-
*11	74	N	74	-0-	-0-	-0-	10	1	64	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	15					Y	-0-					-0-
07	T. A.		1	-0-	1	16	1	3			Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	16					Y	-0-					-0-
09	T. A.		62	-0-	62	78	3	1	59	3	Y	-0-					-0-
*10	159	X	81	-0-	-78	-0-	3	1	78	3	Y	-0-					-0-
*11	42	N	42	-0-	-0-	-0-	2	1	40	3	Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	46	-0-	-14	-0-	5	1	41	3	N	-0-					-0-
07	62	N	46	-0-	-16	-0-	6	1	40	3	N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	6	1	39	3	N	-0-					-0-
09	60	N	48	-0-	-12	-0-	11	1	37	3	N	-0-					-0-
*10	49	N	49	-0-	-0-	-0-	9	1	40	3	N	-0-					-0-
*11	43	N	43	-0-	-0-	-0-	6	1	37	3	N	-0-					-0-

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	283	N	283	-0-	-0-	-0-	22	1	261	3	Y	-0-					-0-
07	291	N	291	-0-	-0-	-0-	21	1	270	3	Y	-0-					-0-
08	286	N	286	-0-	-0-	-0-	20	1	266	3	Y	-0-					-0-
09	271	N	271	-0-	-0-	-0-	25	1	246	3	Y	-0-					-0-
10	279	N	265	-0-	-14	-0-	17	1	248	3	Y	-0-					-0-
11	270	N	258	-0-	-12	-0-	17	1	241	3	Y	-0-					-0-

SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	248	N	151	-0-	-97	-0-	151	3			N	-0-					-0-
08	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-
09	210	N	155	-0-	-55	-0-	155	3			N	-0-					-0-
*10	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
*11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
09	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
*10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	N	289	-0-	-0-	-0-	23	1	266	3	Y	-0-					2
07	310	N	302	-0-	-8	-0-	26	1	276	3	Y	-0-					2
08	310	N	308	-0-	-2	-0-	25	1	283	3	Y	-0-					2
09	326	N	326	-0-	-0-	-0-	23	1	278	3	Y	23	5	8			20
							25	9									
*10	313	N	313	-0-	-0-	-0-	23	1	281	3	Y	8					28
							9	9									
11	300	N	298	-0-	-2	-0-	21	1	274	3	Y	3	21	1			10
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	17	1	196	3	Y	-0-					-0-
07	217	N	215	-0-	-2	-0-	16	1	199	3	Y	-0-					-0-
08	217	N	214	-0-	-3	-0-	15	1	199	3	Y	-0-					-0-
09	210	N	210	-0-	-0-	-0-	20	1	190	3	Y	-0-					-0-
10	217	N	198	-0-	-19	-0-	13	1	185	3	Y	-0-					-0-
11	210	N	191	-0-	-19	-0-	12	1	179	3	Y	-0-					-0-

MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

06	360	N	351	-0-	-9	-0-	20	1	331	3	Y	-0-					-0-
07	372	N	366	-0-	-6	-0-	21	1	345	3	Y	-0-					-0-
08	377	N	377	-0-	-0-	-0-	17	1	360	3	Y	-0-					-0-
09	365	N	365	-0-	-0-	-0-	15	1	350	3	Y	-0-					-0-
10	372	N	360	-0-	-12	-0-	14	1	346	3	Y	-0-					-0-
11	360	N	333	-0-	-27	-0-	12	1	321	3	Y	-0-					-0-

GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

06	180	N	176	-0-	-4	-0-	14	1	162	3	Y	-0-					-0-
07	191	N	191	-0-	-0-	-0-	17	1	174	3	Y	-0-					-0-
08	195	N	195	-0-	-0-	-0-	16	1	179	3	Y	-0-					-0-
09	195	N	195	-0-	-0-	-0-	15	1	180	3	Y	-0-					-0-
*10	188	N	188	-0-	-0-	-0-	14	1	174	3	Y	-0-					-0-
*11	186	N	186	-0-	-0-	-0-	13	1	173	3	Y	-0-					-0-

MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

06	270	N	249	-0-	-21	-0-	14	1	235	3	Y	-0-					-0-
07	281	N	281	-0-	-0-	-0-	16	1	265	3	Y	-0-					-0-
08	279	N	266	-0-	-13	-0-	12	1	254	3	Y	-0-					-0-
09	274	N	274	-0-	-0-	-0-	11	1	263	3	Y	-0-					-0-
10	279	N	270	-0-	-9	-0-	10	1	260	3	Y	-0-					-0-
11	270	N	248	-0-	-22	-0-	9	1	239	3	Y	-0-					-0-

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

06	90	N	89	-0-	-1	-0-	7	1	82	3	Y	-0-					1
07	93	N	91	-0-	-2	-0-	8	1	83	3	Y	-0-					1
08	93	N	80	-0-	-13	-0-	6	1	74	3	Y	-0-					1
09	90	N	80	-0-	-10	-0-	6	1	74	3	Y	-0-					1
10	93	N	78	-0-	-15	-0-	6	1	72	3	Y	-0-					1
11	90	N	72	-0-	-18	-0-	5	1	67	3	Y	-0-					1

MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	384	-0-	-6	-0-	31	1	353	3	Y	-0-					1
07	403	N	399	-0-	-4	-0-	35	1	364	3	Y	-0-	1	1			-0-
08	407	N	407	-0-	-0-	-0-	33	1	374	3	Y	-0-					-0-
09	401	N	401	-0-	-0-	-0-	30	1	370	3	Y	1					1
							1	9									
*10	408	N	408	-0-	-0-	-0-	30	1	377	3	Y	1					2
							1	9									
*11	408	N	408	-0-	-0-	-0-	29	1	379	3	Y	-0-	1	1			1

KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
07	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
08	139	N	139	-0-	-0-	-0-	14	1	125	3	Y	-0-					-0-
09	281	N	281	-0-	-0-	-0-	28	1	253	3	Y	-0-					-0-
*10	228	N	228	-0-	-0-	-0-	15	1	213	3	Y	-0-					-0-
*11	169	N	169	-0-	-0-	-0-	13	1	156	3	Y	-0-					-0-

SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		6	-0-	6	6	1	1	5	3	Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	6					Y	-0-					-0-
*11	6	X	-0-	-0-	-6	-0-					Y	-0-					-0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
09	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
10	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
10	186	N	91	-0-	-95	-0-	91	3			N	-0-					-0-
11	180	N	50	-0-	-130	-0-	50	3			N	-0-					-0-

KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	235	N	235	-0-	-0-	-0-	27	1	208	3	Y	-0-					-0-
07	186	N	173	-0-	-13	-0-	19	1	154	3	Y	-0-					-0-
08	196	N	196	-0-	-0-	-0-	23	1	173	3	Y	-0-					-0-
09	240	N	190	-0-	-50	-0-	20	1	170	3	Y	-0-					-0-
*10	190	N	190	-0-	-0-	-0-	8	1	182	3	Y	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
08	496	N	460	-0-	-36	-0-	460	3			N	-0-					-0-
09	480	N	449	-0-	-31	-0-	449	3			N	-0-					-0-
10	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
*11	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-
08	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
09	30	N	18	-0-	-12	-0-	2	1	16	3	Y	-0-					-0-
10	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-
11	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	440	N	440	-0-	-0-	-0-	58	1	382	3	Y	-0-	1	1			-0-
07	455	N	455	-0-	-0-	-0-	60	1	395	3	Y	-0-					-0-
08	454	N	454	-0-	-0-	-0-	51	1	403	3	Y	-0-					-0-
09	420	N	329	-0-	-91	-0-	31	1	297	3	Y	1					1
							1	9									
10	434	N	245	-0-	-189	-0-	21	1	220	3	Y	4	4	1			1
							4	9									
11	420	N	230	-0-	-190	-0-	18	1	211	3	Y	1					2
							1	9									

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
08	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
*11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-					-0-
07	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
08	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
09	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
*10	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
11	60	N	23	-0-	-37	-0-	1	1	22	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	207	N	207	-0-	-0-	-0-	12	1	195	3	Y	-0-					-0-
07	217	N	195	-0-	-22	-0-	12	1	183	3	Y	-0-					-0-
08	337	N	337	-0-	-0-	-0-	12	1	152	2	Y	-0-					-0-
							173	3									
09	331	N	331	-0-	-0-	-0-	13	1	120	2	Y	-0-					-0-
							198	3									
*10	233	N	233	-0-	-0-	-0-	11	1	65	2	Y	-0-					-0-
							157	3									
*11	380	N	380	-0-	-0-	-0-	11	1	217	2	Y	-0-					-0-
							152	3									

ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0-	-0-	20	1	318	3	N	-0-					-0-
07	349	N	349	-0-	-0-	-0-	22	1	327	3	N	-0-					-0-
08	341	N	336	-0-	-5	-0-	21	1	315	3	N	-0-					-0-
09	355	N	355	-0-	-0-	-0-	23	1	332	3	N	-0-					-0-
10	341	N	335	-0-	-6	-0-	22	1	313	3	N	-0-					-0-
11	330	N	308	-0-	-22	-0-	21	1	287	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		11	-0-	11	11	1	1	10	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	N	451	-0-	-0-	-0-	26	1	425	3	Y	-0-					-0-
07	465	N	460	-0-	-5	-0-	26	1	434	3	Y	-0-					-0-
08	457	N	457	-0-	-0-	-0-	30	1	427	3	Y	-0-					-0-
09	450	N	411	-0-	-39	-0-	6	1	405	3	Y	-0-					-0-
10	465	N	397	-0-	-68	-0-	8	1	389	3	Y	-0-					-0-
11	450	N	347	-0-	-103	-0-	11	1	336	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	185	-0-	-25	-0-	11	1	174	3	Y	-0-			-0-
07	198	N	198	-0-	-0-	-0-	11	1	187	3	Y	-0-			-0-
08	188	N	188	-0-	-0-	-0-	12	1	176	3	Y	-0-			-0-
09	180	N	169	-0-	-11	-0-	3	1	166	3	Y	-0-			-0-
*10	188	N	188	-0-	-0-	-0-	4	1	184	3	Y	-0-			-0-
11	180	N	172	-0-	-8	-0-	6	1	166	3	Y	-0-			-0-

MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	13	1	111	3	N	-0-			1
07	125	N	125	-0-	-0-	-0-	13	1	112	3	N	-0-			1
08	124	N	99	-0-	-25	-0-	10	1	89	3	N	-0-			1
09	123	N	123	-0-	-0-	-0-	13	1	110	3	N	-0-			1
10	124	N	111	-0-	-13	-0-	13	1	98	3	N	-0-			1
*11	113	N	113	-0-	-0-	-0-	14	1	99	3	N	-0-			1

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	57	-0-	-3	-0-	5	1	52	3	Y	-0-			-0-
07	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-			-0-
08	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-			-0-
09	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-			-0-
*10	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-			-0-
*11	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-			-0-

MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	131	N	131	-0-	-0-	-0-	14	1	117	3	N	-0-			1
07	133	N	133	-0-	-0-	-0-	14	1	119	3	N	-0-	1	1	-0-
08	124	N	121	-0-	-3	-0-	12	1	108	3	N	1			1
							1	9							
09	130	N	130	-0-	-0-	-0-	14	1	116	3	N	-0-			1
10	124	N	119	-0-	-5	-0-	14	1	105	3	N	-0-			1
*11	123	N	123	-0-	-0-	-0-	15	1	108	3	N	-0-			1

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	18	1	283	3	Y	-0-			-0-
07	315	N	315	-0-	-0-	-0-	20	1	295	3	Y	-0-			-0-
08	312	N	312	-0-	-0-	-0-	20	1	292	3	Y	-0-			-0-
09	337	N	337	-0-	-0-	-0-	21	1	316	3	Y	-0-			-0-
*10	318	N	318	-0-	-0-	-0-	21	1	297	3	Y	-0-			-0-
11	300	N	292	-0-	-8	-0-	20	1	272	3	Y	-0-			-0-

SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	103	N	103	-0-	-0-	-0-	5	1	98	3	Y	-0-			-0-
07	107	N	107	-0-	-0-	-0-	5	1	102	3	Y	-0-			-0-
08	108	N	108	-0-	-0-	-0-	6	1	102	3	Y	-0-			-0-
09	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-			-0-
*10	103	N	103	-0-	-0-	-0-	6	1	97	3	Y	-0-			-0-
*11	106	N	106	-0-	-0-	-0-	6	1	100	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	409	N	409	-0-	-0-	-0-	21	1	388	3	Y	-0-			-0-
07	310	N	305	-0-	-5	-0-	16	1	289	3	Y	-0-			-0-
08	403	N	374	-0-	-29	-0-	20	1	354	3	Y	-0-			-0-
09	420	N	377	-0-	-43	-0-	377	3			Y	-0-			-0-
10	310	N	130	-0-	-180	-0-	130	3			Y	-0-			-0-
*11	373	N	373	-0-	-0-	-0-	373	3			Y	-0-			-0-

SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-			-0-
07	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-			-0-
08	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-			-0-
09	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-			-0-
*10	296	N	296	-0-	-0-	-0-	21	1	275	3	N	-0-			-0-
*11	606	N	606	-0-	-0-	-0-	40	1	566	3	N	-0-			-0-

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	22	N	22	-0-	-0-	-0-	4	1	18	3	N	-0-			-0-
07	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-			-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
*11	78	N	78	-0-	-0-	-0-	9	1	69	3	N	-0-			-0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	262	N	262	-0-	-0-	-0-	56	1	206	3	N	-0-			-0-
07	246	N	246	-0-	-0-	-0-	54	1	192	3	N	-0-			-0-
08	278	N	278	-0-	-0-	-0-	65	1	213	3	N	-0-			-0-
09	361	N	361	-0-	-0-	-0-	85	1	276	3	N	-0-			-0-
*10	277	N	277	-0-	-0-	-0-	57	1	220	3	N	-0-			-0-
11	270	N	198	-0-	-72	-0-	38	1	160	3	N	-0-			-0-

ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	84	N	84	-0-	-0-	-0-	5	1	79	3	Y	-0-			-0-
07	279	N	56	-0-	-223	-0-	4	1	52	3	Y	-0-			-0-
08	124	N	91	-0-	-33	-0-	6	1	85	3	Y	-0-			-0-
09	99	N	99	-0-	-0-	-0-	6	1	93	3	Y	-0-			-0-
10	62	N	35	-0-	-27	-0-	2	1	33	3	Y	-0-			-0-
*11	236	N	236	-0-	-0-	-0-	16	1	220	3	Y	-0-			-0-

PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	8	1	92	3	Y	-0-			-0-
07	93	N	86	-0-	-7	-0-	6	1	80	3	Y	-0-			-0-
08	118	N	118	-0-	-0-	-0-	8	1	110	3	Y	-0-			-0-
09	103	N	103	-0-	-0-	-0-	10	1	93	3	Y	-0-			-0-
*10	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-			-0-
11	120	N	86	-0-	-34	-0-	6	1	80	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	295	-0-	-335	-0-	26	1	269	3	Y	-0-					3
07	1023	N	444	-0-	-579	-0-	38	1	406	3	Y	-0-					3
08	744	N	658	-0-	-86	-0-	55	1	603	3	Y	-0-					3
09	767	N	767	-0-	-0-	-0-	70	1	697	3	Y	-0-					3
*10	636	N	636	-0-	-0-	-0-	56	1	580	3	Y	-0-					3
*11	815	N	815	-0-	-0-	-0-	62	1	746	3	Y	6					9
							7	9									

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	18	-0-	-102	-0-	3	1	15	2	Y	-0-					-0-
07	62	N	8	-0-	-54	-0-	1	1	7	2	Y	-0-					-0-
08	10	N	8	-0-	-2	-0-	1	1	7	2	Y	-0-					-0-
09	30	N	5	-0-	-25	-0-	1	1	4	2	Y	-0-					-0-
*10	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-					-0-
11	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
07	10	N	9	-0-	-1	-0-	1	1	8	2	Y	-0-					-0-
08	6	N	2	-0-	-4	-0-	2	2			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	9	N	4	-0-	-5	-0-	4	2			Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0-	-0-	22	1	227	3	Y	-0-					-0-
07	345	N	345	-0-	-0-	-0-	29	1	316	3	Y	-0-					-0-
08	341	N	336	-0-	-5	-0-	28	1	308	3	Y	-0-					-0-
09	310	N	310	-0-	-0-	-0-	28	1	282	3	Y	-0-					-0-
10	341	N	336	-0-	-5	-0-	30	1	306	3	Y	-0-					-0-
*11	341	N	341	-0-	-0-	-0-	26	1	315	3	Y	-0-					-0-

KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	489	-0-	-51	-0-	104	1	385	3	N	-0-					-0-
07	589	N	544	-0-	-45	-0-	119	1	425	3	N	-0-					-0-
08	620	N	482	-0-	-138	-0-	113	1	369	3	N	-0-					-0-
09	518	N	518	-0-	-0-	-0-	122	1	396	3	N	-0-					-0-
10	558	N	440	-0-	-118	-0-	90	1	350	3	N	-0-					-0-
*11	729	N	729	-0-	-0-	-0-	140	1	589	3	N	-0-					-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	1	1	3	2	Y	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
09	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	11	1	110	2	N	-0-					1
07	261	N	261	-0-	-0-	-0-	18	1	243	2	N	-0-					1
08	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-					1
09	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-					1
10	186	N	128	-0-	-58	-0-	5	1	123	3	N	-0-					1
*11	129	N	129	-0-	-0-	-0-	5	1	124	3	N	-0-					1

RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0-	-0-	23	1	236	3	Y	-0-					-0-
07	319	N	319	-0-	-0-	-0-	27	1	292	3	Y	-0-					-0-
08	348	N	348	-0-	-0-	-0-	29	1	319	3	Y	-0-					-0-
09	277	N	277	-0-	-0-	-0-	25	1	252	3	Y	-0-					-0-
10	310	N	98	-0-	-212	-0-	9	1	89	3	Y	-0-					-0-
11	330	N	90	-0-	-240	-0-	7	1	83	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	6	1	34	3	N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
11	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

06	360	N	322	-0-	-38	-0-	28	1	294	3	Y	-0-					-0-
07	341	N	328	-0-	-13	-0-	32	1	296	3	Y	-0-					-0-
08	341	N	323	-0-	-18	-0-	32	1	291	3	Y	-0-					-0-
09	330	N	307	-0-	-23	-0-	31	1	276	3	Y	-0-					-0-
10	341	N	306	-0-	-35	-0-	20	1	286	3	Y	-0-					-0-
11	300	N	279	-0-	-21	-0-	22	1	257	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

06	137	N	137	-0-	-0-	-0-	15	1	122	3	N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	14	1	120	3	N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	13	1	118	3	N	-0-					-0-
09	150	N	129	-0-	-21	-0-	12	1	116	3	N	1					1
							1	9									
*10	133	N	133	-0-	-0-	-0-	8	1	124	3	N	1					2
							1	9									
*11	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-	1	1			1

HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

06	281	N	281	-0-	-0-	-0-	18	1	263	3	N	-0-					-0-
07	285	N	285	-0-	-0-	-0-	20	1	265	3	N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	20	1	259	3	N	-0-					-0-
09	270	N	262	-0-	-8	-0-	17	1	245	3	N	-0-					-0-
10	279	N	268	-0-	-11	-0-	17	1	251	3	N	-0-					-0-
11	270	N	245	-0-	-25	-0-	16	1	229	3	N	-0-					-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

06	98	N	98	-0-	-0-	-0-	15	1	83	2	Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	11	1	73	2	Y	-0-					-0-
08	93	N	39	-0-	-54	-0-	5	1	34	2	Y	-0-					-0-
09	90	N	11	-0-	-79	-0-	1	1	10	2	Y	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	465	-0-	-15	-0-	71	1	394	2	Y	-0-					-0-
07	503	N	503	-0-	-0-	-0-	64	1	439	2	Y	-0-					-0-
08	496	N	483	-0-	-13	-0-	60	1	423	2	Y	-0-					-0-
09	480	N	448	-0-	-32	-0-	58	1	390	2	Y	-0-					-0-
10	496	N	446	-0-	-50	-0-	52	1	394	2	Y	-0-					-0-
11	480	N	358	-0-	-122	-0-	39	1	319	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
07	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
08	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-
09	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-					-0-
10	31	N	10	-0-	-21	-0-	1	1	9	3	Y	-0-					-0-
11	30	N	9	-0-	-21	-0-	1	1	8	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	731	-0-	-49	-0-	107 1	1 9	623	3	Y	1					3
07	806	N	681	-0-	-125	-0-	104	1	577	3	Y	-0-	2	1			1
08	806	N	717	-0-	-89	-0-	106	1	611	3	Y	-0-	1	1			-0-
09	720	N	652	-0-	-68	-0-	95	1	557	3	Y	-0-					-0-
*10	731	N	731	-0-	-0-	-0-	105	1	626	3	Y	-0-					-0-
11	690	N	657	-0-	-33	-0-	94	1	563	3	Y	-0-					-0-

SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	448	-0-	-2	-0-	44	1	404	3	N	-0-					-0-
07	465	N	438	-0-	-27	-0-	53	1	385	3	N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	31	1	439	3	N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	32	1	419	3	N	-0-					-0-
10	434	N	383	-0-	-51	-0-	27	1	356	3	N	-0-					-0-
11	450	N	384	-0-	-66	-0-	25	1	359	3	N	-0-					-0-

SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	268	-0-	-32	-0-	17	1	251	3	Y	-0-					1
07	279	N	273	-0-	-6	-0-	17	1	256	3	Y	-0-	1	1			-0-
08	279	N	268	-0-	-11	-0-	17	1	251	3	Y	-0-					-0-
09	270	N	263	-0-	-7	-0-	17	1	246	3	Y	-0-					-0-
10	279	N	266	-0-	-13	-0-	17	1	249	3	Y	-0-					-0-
11	270	N	248	-0-	-22	-0-	17	1	231	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-			-0-
07	62	N	43	-0-	-19	-0-	3	1	40	3	N	-0-			-0-
08	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-			-0-
09	60	N	32	-0-	-28	-0-	2	1	30	3	N	-0-			-0-
*10	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-			-0-
11	60	N	33	-0-	-27	-0-	2	1	31	3	N	-0-			-0-

SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

06	120	N	112	-0-	-8	-0-	6	1	106	3	Y	-0-			-0-
07	124	N	117	-0-	-7	-0-	6	1	111	3	Y	-0-			-0-
08	124	N	117	-0-	-7	-0-	6	1	111	3	Y	-0-			-0-
09	120	N	110	-0-	-10	-0-	6	1	104	3	Y	-0-			-0-
10	124	N	102	-0-	-22	-0-	6	1	96	3	Y	-0-			-0-
11	120	N	8	-0-	-112	-0-	8	3			Y	-0-			-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

06	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-			-0-
07	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-			-0-
08	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-			-0-
09	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-			-0-
*10	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-			-0-
*11	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-			-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

06	12	N	11	-0-	-1	-0-	1	1	10	3	N	-0-			-0-
07	12	N	10	-0-	-2	-0-	1	1	9	3	N	-0-			-0-
08	12	N	11	-0-	-1	-0-	1	1	10	3	N	-0-			-0-
09	11	N	10	-0-	-1	-0-	1	1	9	3	N	-0-			-0-
*10	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-			-0-
11	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-			-0-

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

06	180	N	151	-0-	-29	-0-	24	1	127	3	N	-0-			1
07	186	N	156	-0-	-30	-0-	21	1	135	3	N	-0-			1
08	155	N	154	-0-	-1	-0-	20	1	134	3	N	-0-			1
09	160	N	160	-0-	-0-	-0-	37	1	123	3	N	-0-			1
*10	183	N	183	-0-	-0-	-0-	35	1	148	3	N	-0-			1
*11	162	N	162	-0-	-0-	-0-	19	1	143	3	N	-0-			1

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
07	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
08	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
09	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
10	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
11	270	N	263	-0-	-7	-0-	263	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	172	-0-	-8	-0-	19	1	153	3	N	-0-					1
07	186	N	177	-0-	-9	-0-	18	1	159	3	N	-0-	1	1			-0-
08	186	N	174	-0-	-12	-0-	17	1	157	3	N	-0-					-0-
09	180	N	172	-0-	-8	-0-	16	1	156	3	N	-0-					-0-
10	186	N	174	-0-	-12	-0-	11	1	163	3	N	-0-					-0-
11	180	N	168	-0-	-12	-0-	11	1	157	3	N	-0-					-0-

WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	449	-0-	-1	-0-	29	1	420	3	N	-0-					-0-
07	479	N	479	-0-	-0-	-0-	33	1	446	3	N	-0-					-0-
08	465	N	447	-0-	-18	-0-	32	1	415	3	N	-0-					-0-
09	450	N	433	-0-	-17	-0-	28	1	405	3	N	-0-					-0-
10	465	N	443	-0-	-22	-0-	29	1	414	3	N	-0-					-0-
*11	442	N	442	-0-	-0-	-0-	28	1	414	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0-	-0-	18	1	173	3	N	-0-					1
07	197	N	197	-0-	-0-	-0-	21	1	176	3	N	-0-	1	1			-0-
08	191	N	191	-0-	-0-	-0-	30	1	161	3	N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	20	1	160	3	N	-0-					-0-
*10	188	N	188	-0-	-0-	-0-	20	1	168	3	N	-0-					-0-
11	180	N	178	-0-	-2	-0-	18	1	160	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0-	-0-	99	1	5	2	Y	-0-					-0-
07	108	N	108	-0-	-0-	-0-	102	1	6	2	Y	-0-					-0-
08	109	N	109	-0-	-0-	-0-	102	1	7	2	Y	-0-					-0-
09	105	N	105	-0-	-0-	-0-	99	1	6	2	Y	-0-					-0-
*10	106	N	106	-0-	-0-	-0-	102	1	4	2	Y	-0-					-0-
*11	105	N	105	-0-	-0-	-0-	99	1	6	2	Y	-0-					-0-

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	167	-0-	-43	-0-	16	1	151	3	Y	-0-					-0-
07	217	N	194	-0-	-23	-0-	20	1	174	3	Y	-0-					-0-
08	186	N	100	-0-	-86	-0-	11	1	89	3	Y	-0-					-0-
09	180	N	158	-0-	-22	-0-	17	1	141	3	Y	-0-					-0-
*10	257	N	257	-0-	-0-	-0-	24	1	233	3	Y	-0-					-0-
*11	176	N	176	-0-	-0-	-0-	14	1	162	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0-	-0-	18	1	298	3	N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	19	1	309	3	N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-					-0-
09	330	N	324	-0-	-6	-0-	14	1	310	3	N	-0-					-0-
10	341	N	339	-0-	-2	-0-	13	1	324	3	N	2	1	1			1
							2	9									
11	330	N	318	-0-	-12	-0-	12	1	305	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	8	1	64	3	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	11	1	60	3	N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
*10	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					-0-
*11	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	206	-0-	-4	-0-	20	1	186	3	Y	-0-					-0-
07	223	N	223	-0-	-0-	-0-	23	1	200	3	Y	-0-					-0-
08	219	N	219	-0-	-0-	-0-	24	1	195	3	Y	-0-					-0-
09	210	N	154	-0-	-56	-0-	17	1	137	3	Y	-0-					-0-
10	217	N	189	-0-	-28	-0-	18	1	171	3	Y	-0-					-0-
11	210	N	197	-0-	-13	-0-	16	1	181	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0-	-0-	56	1	258	2	Y	-0-					-0-
07	318	N	318	-0-	-0-	-0-	17	1	301	2	Y	-0-					-0-
08	313	N	313	-0-	-0-	-0-	18	1	295	2	Y	-0-					-0-
09	308	N	308	-0-	-0-	-0-	20	1	288	2	Y	-0-					-0-
10	310	N	302	-0-	-8	-0-	30	1	272	2	Y	-0-					-0-
11	300	N	288	-0-	-12	-0-	24	1	264	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	141	-0-	-9	-0-	8	1	133	3	N	-0-					-0-
07	155	N	143	-0-	-12	-0-	8	1	135	3	N	-0-					-0-
08	155	N	142	-0-	-13	-0-	6	1	136	3	N	-0-					-0-
09	150	N	136	-0-	-14	-0-	6	1	130	3	N	-0-					-0-
10	155	N	138	-0-	-17	-0-	5	1	133	3	N	-0-					-0-
11	150	N	130	-0-	-20	-0-	5	1	125	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	297	-0-	-33	-0-	17	1	280	3	N	-0-					-0-
07	341	N	267	-0-	-74	-0-	15	1	252	3	N	-0-					-0-
08	317	N	317	-0-	-0-	-0-	14	1	303	3	N	-0-					-0-
09	300	N	280	-0-	-20	-0-	12	1	268	3	N	-0-					-0-
10	279	N	262	-0-	-17	-0-	10	1	252	3	N	-0-					-0-
*11	302	N	302	-0-	-0-	-0-	11	1	291	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

06	504	N	504	-0-	-0-	-0-	33	1	471	3	N	-0-					-0-
07	504	N	504	-0-	-0-	-0-	35	1	469	3	N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	31	1	403	3	N	-0-					-0-
09	439	N	439	-0-	-0-	-0-	28	1	405	3	N	5	1	8			4
							6	9									
*10	443	N	443	-0-	-0-	-0-	29	1	412	3	N	2					6
							2	9									
*11	401	N	401	-0-	-0-	-0-	26	1	375	3	N	-0-	5	1			1

WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

06	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					1
07	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-	1	1			-0-
08	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
*10	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
*11	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-

VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

06	31	N	31	-0-	-0-	-0-	4	1	27	3	Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	4	1	27	3	Y	-0-					-0-
08	31	N	30	-0-	-1	-0-	4	1	26	3	Y	-0-					-0-
09	32	N	32	-0-	-0-	-0-	7	1	25	3	Y	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	6	1	27	3	Y	-0-					-0-
11	30	N	28	-0-	-2	-0-	4	1	24	3	Y	-0-					-0-

SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

06	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
07	11	N	10	-0-	-1	-0-	1	1	9	3	Y	-0-					-0-
08	11	N	8	-0-	-3	-0-	1	1	7	3	Y	-0-					-0-
09	47	N	47	-0-	-0-	-0-	1	1	46	3	Y	-0-					-0-
*10	50	N	50	-0-	-0-	-0-	1	1	49	3	Y	-0-					-0-
*11	46	N	46	-0-	-0-	-0-	1	1	45	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0-	-0-	41	1	188	2	Y	-0-					-0-
07	217	N	214	-0-	-3	-0-	12	1	202	2	Y	-0-					-0-
08	207	N	207	-0-	-0-	-0-	12	1	195	2	Y	-0-					-0-
09	240	N	201	-0-	-39	-0-	13	1	188	2	Y	-0-					-0-
10	217	N	200	-0-	-17	-0-	20	1	180	2	Y	-0-					-0-
11	210	N	198	-0-	-12	-0-	17	1	181	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	615	N	615	-0-	-0-	-0-	34	1	581	3	N	-0-					-0-
07	620	N	543	-0-	-77	-0-	31	1	512	3	N	-0-					-0-
08	620	N	544	-0-	-76	-0-	25	1	519	3	N	-0-					-0-
09	630	N	622	-0-	-8	-0-	26	1	596	3	N	-0-					-0-
10	558	N	558	-0-	-0-	-0-	21	1	537	3	N	-0-					-0-
11	540	N	510	-0-	-30	-0-	19	1	491	3	N	-0-					-0-

SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	353	N	353	-0-	-0-	-0-	20	1	333	3	Y	-0-					-0-
07	403	N	351	-0-	-52	-0-	20	1	331	3	Y	-0-					-0-
08	403	N	335	-0-	-68	-0-	22	1	313	3	Y	-0-					-0-
09	360	N	287	-0-	-73	-0-	4	1	283	3	Y	-0-					-0-
10	341	N	290	-0-	-51	-0-	6	1	284	3	Y	-0-					-0-
11	330	N	228	-0-	-102	-0-	7	1	221	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	75	-0-	-15	-0-	6	1	12	2	Y	-0-	2	1			1
							57	3									
07	93	N	73	-0-	-20	-0-	5	1	15	2	Y	-0-					1
							53	3									
08	93	N	63	-0-	-30	-0-	4	1	13	2	Y	-0-					1
							46	3									
09	90	N	60	-0-	-30	-0-	4	1	12	2	Y	-0-					1
							44	3									
*10	99	N	99	-0-	-0-	-0-	4	1	56	2	Y	-0-					1
							39	3									
*11	105	N	105	-0-	-0-	-0-	3	1	71	2	Y	-0-					1
							31	3									

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	6	1	37	3	Y	-0-					-0-
07	44	N	44	-0-	-0-	-0-	6	1	38	3	Y	-0-					-0-
08	44	N	44	-0-	-0-	-0-	5	1	39	3	Y	-0-					-0-
09	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
*10	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
*11	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

06	609	N	609	-0-	-0-	-0-	63	1	540	3	N	5	4	1			6
							6	9									
07	602	N	602	-0-	-0-	-0-	62	1	539	3	N	1					7
							1	9									
08	556	N	556	-0-	-0-	-0-	57	1	498	3	N	1					8
							1	9									
09	530	N	530	-0-	-0-	-0-	56	1	473	3	N	1					9
							1	9									
*10	544	N	544	-0-	-0-	-0-	66	1	477	3	N	1					10
							1	9									
*11	512	N	512	-0-	-0-	-0-	63	1	448	3	N	1	4	1			7
							1	9									

HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

06	1050	N	738	-0-	-312	-0-	132	1	606	2	Y	-0-					-0-
07	1139	N	1139	-0-	-0-	-0-	62	1	1077	2	Y	-0-					-0-
08	1122	N	1122	-0-	-0-	-0-	66	1	1056	2	Y	-0-					-0-
09	1097	N	1097	-0-	-0-	-0-	71	1	1026	2	Y	-0-					-0-
10	1147	N	1099	-0-	-48	-0-	110	1	989	2	Y	-0-					-0-
11	1080	N	1065	-0-	-15	-0-	90	1	975	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

06	30	N	24	-0-	-6	-0-	2	1	20	3	N	2	4	1			3
							2	9									
07	31	N	24	-0-	-7	-0-	2	1	21	3	N	1					4
							1	9									
08	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-	1	1			3
09	30	N	23	-0-	-7	-0-	2	1	20	3	N	1	2	1			2
							1	9									
10	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					2
11	30	N	25	-0-	-5	-0-	2	1	23	3	N	-0-	1	1			1

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

06	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
07	5	N	4	-0-	-1	-0-	4	2			Y	-0-					-0-
08	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
09	57	N	57	-0-	-0-	-0-	4	1	53	2	Y	-0-					-0-
*10	78	N	78	-0-	-0-	-0-	8	1	70	2	Y	-0-					-0-
*11	76	N	76	-0-	-0-	-0-	6	1	70	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

06	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
*11	64	N	64	-0-	-0-	-0-	4	1	60	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	12	1	121	3	Y	-0-					-0-
07	218	N	218	-0-	-0-	-0-	74	1	144	3	Y	-0-					-0-
08	219	N	219	-0-	-0-	-0-	83	1	136	3	Y	-0-					-0-
09	165	N	165	-0-	-0-	-0-	72	1	93	3	Y	-0-					-0-
10	217	N	174	-0-	-43	-0-	88	1	86	3	Y	-0-					-0-
11	210	N	81	-0-	-129	-0-	6	1	75	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	N	118	-0-	-0-	-0-	12	1	106	3	N	-0-	1	1			1
07	155	N	113	-0-	-42	-0-	12	1	101	3	N	-0-					1
08	155	N	110	-0-	-45	-0-	11	1	99	3	N	-0-					1
09	120	N	117	-0-	-3	-0-	12	1	105	3	N	-0-					1
10	124	N	108	-0-	-16	-0-	13	1	95	3	N	-0-					1
11	120	N	110	-0-	-10	-0-	14	1	96	3	N	-0-					1

KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	232	-0-	-38	-0-	14	1	218	3	N	-0-					-0-
07	217	N	16	-0-	-201	-0-	1	1	15	3	N	-0-					-0-
08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	62	-0-	-28	-0-	3	1	59	3	N	-0-					-0-
07	93	N	64	-0-	-29	-0-	4	1	60	3	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	2	1	52	3	N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	2	1	60	3	N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	2	1	58	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
*11	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	562	N	562	-0-	-0-	-0-	51	1	511	3	N	-0-					1
07	589	N	577	-0-	-12	-0-	53	1	524	3	N	-0-	1	1			-0-
08	589	N	569	-0-	-20	-0-	49	1	520	3	N	-0-					-0-
09	570	N	552	-0-	-18	-0-	46	1	506	3	N	-0-					-0-
10	589	N	502	-0-	-87	-0-	40	1	462	3	N	-0-					-0-
*11	547	N	547	-0-	-0-	-0-	39	1	508	3	N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

06	120	N	116	-0-	-4	-0-	10	1	106	3	N	-0-					-0-
07	124	N	118	-0-	-6	-0-	11	1	107	3	N	-0-					-0-
08	124	N	116	-0-	-8	-0-	10	1	106	3	N	-0-					-0-
09	120	N	110	-0-	-10	-0-	9	1	101	3	N	-0-					-0-
10	124	N	115	-0-	-9	-0-	9	1	106	3	N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-					-0-

PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

06	305	N	305	-0-	-0-	-0-	24	1	281	3	Y	-0-					-0-
07	372	N	284	-0-	-88	-0-	21	1	263	3	Y	-0-					-0-
08	341	N	260	-0-	-81	-0-	18	1	242	3	Y	-0-					-0-
09	300	N	226	-0-	-74	-0-	21	1	205	3	Y	-0-					-0-
10	279	N	205	-0-	-74	-0-	13	1	192	3	Y	-0-					-0-
11	240	N	203	-0-	-37	-0-	13	1	190	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	112	-0-	-43	-0-	112	3			N	-0-					-0-
08	155	N	87	-0-	-68	-0-	87	3			N	-0-					-0-
09	150	N	84	-0-	-66	-0-	84	3			N	-0-					-0-
10	124	N	90	-0-	-34	-0-	90	3			N	-0-					-0-
*11	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

06	193	N	193	-0-	-0-	-0-	12	1	181	3	N	-0-					-0-
07	217	N	199	-0-	-18	-0-	14	1	185	3	N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	14	1	179	3	N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	12	1	173	3	N	-0-					-0-
10	186	N	185	-0-	-1	-0-	12	1	173	3	N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	12	1	168	3	N	-0-					-0-

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		3	-0-	3	3	3	3			Y	-0-					-0-
09	14B2 EXT		1	-0-	1	4	1	3			Y	-0-					-0-
10	14B2 EXT		1	-0-	1	5	1	3			Y	-0-					-0-
*11	6	X	1	-0-	-5	-0-	1	3			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

06	30	N	25	-0-	-5	-0-	4	1	21	2	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	1	1	24	2	Y	-0-					-0-
08	31	N	23	-0-	-8	-0-	1	1	22	2	Y	-0-					-0-
09	30	N	21	-0-	-9	-0-	1	1	20	2	Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	2	1	19	2	Y	-0-					-0-
11	30	N	21	-0-	-9	-0-	2	1	19	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	46	1	256	2	Y	-0-					-0-
07	310	N	289	-0-	-21	-0-	37	1	252	2	Y	-0-					-0-
08	310	N	282	-0-	-28	-0-	35	1	247	2	Y	-0-					-0-
09	300	N	270	-0-	-30	-0-	35	1	235	2	Y	-0-					-0-
*10	308	N	308	-0-	-0-	-0-	36	1	272	2	Y	-0-					-0-
*11	287	N	287	-0-	-0-	-0-	31	1	256	2	Y	-0-					-0-

ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
08	186	N	171	-0-	-15	-0-	171	3			Y	-0-					-0-
09	210	N	208	-0-	-2	-0-	208	3			Y	-0-					-0-
10	186	N	167	-0-	-19	-0-	167	3			Y	-0-					-0-
11	180	N	164	-0-	-16	-0-	164	3			Y	-0-					-0-

HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6	-0-	9	1	104	3	N	1	1	1			1
							1	9									
07	124	N	119	-0-	-5	-0-	10	1	108	3	N	1	1	1			1
							1	9									
08	124	N	118	-0-	-6	-0-	10	1	108	3	N	-0-	1	1			-0-
09	120	N	114	-0-	-6	-0-	10	1	103	3	N	1	1	1			-0-
							1	9									
10	124	N	115	-0-	-9	-0-	9	1	105	3	N	1					1
							1	9									
11	120	N	109	-0-	-11	-0-	8	1	101	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	217	-0-	-23	-0-	17	1	199	3	N	1	1	1			1
							1	9									
07	248	N	218	-0-	-30	-0-	18	1	200	3	N	-0-	1	1			-0-
08	248	N	206	-0-	-42	-0-	17	1	189	3	N	-0-					-0-
09	210	N	185	-0-	-25	-0-	16	1	168	3	N	1	1	1			-0-
							1	9									
10	217	N	178	-0-	-39	-0-	14	1	163	3	N	1					1
							1	9									
11	210	N	161	-0-	-49	-0-	12	1	149	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1002	-0-	-78	-0-	12	1	986	3	N	4					34
							4	9									
07	1116	N	1001	-0-	-115	-0-	999	3	2	9	N	2	28	1			8
08	1116	N	941	-0-	-175	-0-	938	3	3	9	N	3					11
09	990	N	926	-0-	-64	-0-	919	3	7	9	N	6					17
10	992	N	948	-0-	-44	-0-	945	3	3	9	N	3					20
*11	902	N	902	-0-	-0-	-0-	902	3			N	-0-					20

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

06	120	N	65	-0-	-55	-0-	4	1	61	3	Y	-0-					-0-
07	124	N	118	-0-	-6	-0-	7	1	111	3	Y	-0-					-0-
08	107	N	107	-0-	-0-	-0-	7	1	100	3	Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	1	1	61	3	Y	-0-					-0-
10	124	N	57	-0-	-67	-0-	1	1	56	3	Y	-0-					-0-
11	90	N	58	-0-	-32	-0-	2	1	56	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

06	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-
07	93	N	83	-0-	-10	-0-	6	1	77	3	N	-0-					-0-
08	93	N	82	-0-	-11	-0-	6	1	76	3	N	-0-					-0-
09	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-					-0-
10	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-
11	90	N	79	-0-	-11	-0-	5	1	74	3	N	-0-					-0-

FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		1	-0-	1		1		1	2	Y	-0-					-0-
08	T. A.		-0-	-0-	-0-		1				Y	-0-					-0-
09	T. A.		-0-	-0-	-0-		1				Y	-0-					-0-
*10	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84	N	84	-0-	-0-	-0-	6	1	73	2	N	-0-					-0-
							5	3									
07	71	N	71	-0-	-0-	-0-	4	1	29	2	N	-0-					-0-
							38	3									
08	124	N	107	-0-	-17	-0-	6	1	101	3	N	-0-					-0-
09	90	N	81	-0-	-9	-0-	4	1	77	3	N	-0-					-0-
*10	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-
11	90	N	64	-0-	-26	-0-	4	1	60	3	N	-0-					-0-

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-	3	1			19
07	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					19
08	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					19
09	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					19
*10	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					19
*11	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					19

VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	741	N	741	-0-	-0-	-0-	87	1	654	3	N	-0-					1
07	1123	N	1123	-0-	-0-	-0-	140	1	983	3	N	-0-	1	1			-0-
08	962	N	962	-0-	-0-	-0-	124	1	838	3	N	-0-					-0-
09	1082	N	1082	-0-	-0-	-0-	244	1	821	3	N	15					15
							17	9									
*10	956	N	956	-0-	-0-	-0-	179	1	777	3	N	-0-					15
*11	715	N	715	-0-	-0-	-0-	94	1	618	3	N	3	13	1			5
							3	9									

KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	125	-0-	-85	-0-	14	1	111	3	Y	-0-					-0-
07	186	N	179	-0-	-7	-0-	19	1	160	3	Y	-0-					-0-
08	186	N	159	-0-	-27	-0-	18	1	141	3	Y	-0-					-0-
09	268	N	268	-0-	-0-	-0-	29	1	239	3	Y	-0-					-0-
10	186	N	100	-0-	-86	-0-	4	1	96	3	Y	-0-					-0-
*11	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	120	-0-	-30	-0-	1	1	119	3	N	-0-					-0-
07	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
08	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
10	124	N	16	-0-	-108	-0-	16	3			N	-0-					-0-
11	120	N	53	-0-	-67	-0-	53	3			N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	467	-0-	-13	-0-	26	1	441	3	N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	27	1	449	3	N	-0-					-0-
08	496	N	459	-0-	-37	-0-	21	1	438	3	N	-0-					-0-
09	480	N	441	-0-	-39	-0-	18	1	423	3	N	-0-					-0-
10	465	N	423	-0-	-42	-0-	16	1	407	3	N	-0-					-0-
11	450	N	426	-0-	-24	-0-	16	1	407	3	N	3	1	1			2
							3	9									

MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	84	-0-	-6	-0-	5	1	79	3	N	-0-					1
07	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-					1
08	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-					1
09	90	N	82	-0-	-8	-0-	3	1	79	3	N	-0-					1
10	93	N	86	-0-	-7	-0-	3	1	83	3	N	-0-					1
11	90	N	81	-0-	-9	-0-	3	1	78	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	10	1	94	3	N	1					2
							1	9									
07	107	N	107	-0-	-0-	-0-	11	1	96	3	N	-0-	1	1			1
08	107	N	107	-0-	-0-	-0-	17	1	89	3	N	1	1	1			1
							1	9									
09	120	N	99	-0-	-21	-0-	11	1	88	3	N	-0-					1
*10	101	N	101	-0-	-0-	-0-	11	1	90	3	N	-0-					1
*11	94	N	94	-0-	-0-	-0-	10	1	84	3	N	-0-					1

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	235	N	235	-0-	-0-	-0-	9	1	226	3	N	-0-					-0-
*11	461	N	461	-0-	-0-	-0-	17	1	444	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	134	-0-	-16	-0-	7	1	127	3	N	-0-					-0-
07	155	N	135	-0-	-20	-0-	8	1	127	3	N	-0-					-0-
08	155	N	138	-0-	-17	-0-	6	1	132	3	N	-0-					-0-
09	120	N	95	-0-	-25	-0-	4	1	91	3	N	-0-					-0-
10	124	N	88	-0-	-36	-0-	3	1	85	3	N	-0-					-0-
11	120	N	85	-0-	-35	-0-	3	1	82	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	296	-0-	-64	-0-	4	1	292	3	N	-0-					-0-
07	372	N	291	-0-	-81	-0-	291	3			N	-0-					-0-
08	372	N	304	-0-	-68	-0-	304	3			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*10	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*11	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	340	-0-	-80	-0-	27	1	312	3	N	1	2	1			2
							1	9									
07	372	N	345	-0-	-27	-0-	28	1	317	3	N	-0-	1	1			1
08	341	N	341	-0-	-0-	-0-	28	1	313	3	N	-0-	1	1			-0-
09	331	N	331	-0-	-0-	-0-	29	1	300	3	N	2	1	1			1
							2	9									
*10	342	N	342	-0-	-0-	-0-	27	1	313	3	N	2					3
							2	9									
*11	346	N	346	-0-	-0-	-0-	26	1	306	3	N	13	10	1			6
							14	9									

HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-	-0-	-0-	11	1	125	3	N	1	1	1			1
							1	9									
07	155	N	140	-0-	-15	-0-	11	1	129	3	N	-0-	1	1			-0-
08	155	N	140	-0-	-15	-0-	12	1	128	3	N	-0-					-0-
09	150	N	134	-0-	-16	-0-	12	1	121	3	N	1					1
							1	9									
10	155	N	136	-0-	-19	-0-	11	1	125	3	N	-0-					1
11	150	N	133	-0-	-17	-0-	10	1	120	3	N	3	2	1			2
							3	9									

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	112	-0-	-8	-0-	12	1	100	3	N	-0-					-0-
07	124	N	114	-0-	-10	-0-	12	1	102	3	N	-0-					-0-
08	124	N	112	-0-	-12	-0-	11	1	101	3	N	-0-					-0-
09	120	N	107	-0-	-13	-0-	10	1	97	3	N	-0-					-0-
10	124	N	97	-0-	-27	-0-	6	1	91	3	N	-0-					-0-
11	120	N	91	-0-	-29	-0-	6	1	85	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	118	-0-	-2	-0-	1	1	117	3	N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	1	1	59	3	N	-0-			-0-
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-			-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-			-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-			-0-
*10	63	N	63	-0-	-0-	-0-	63	3			N	-0-			-0-
*11	62	N	62	-0-	-0-	-0-	62	3			N	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 1 RRCID -> 106728 COMPL. DATE 07/22/1983 TOTAL DEPTH 7750 PERF. 6322 - 7581

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

06	120	N	111	-0-	-9	-0-	10	1	101	3	N	-0-			-0-
07	124	N	113	-0-	-11	-0-	10	1	103	3	N	-0-			-0-
08	124	N	112	-0-	-12	-0-	10	1	102	3	N	-0-			-0-
09	120	N	105	-0-	-15	-0-	9	1	96	3	N	-0-			-0-
10	124	N	103	-0-	-21	-0-	8	1	95	3	N	-0-			-0-
11	120	N	99	-0-	-21	-0-	7	1	92	3	N	-0-			-0-

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

06	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-			-0-
07	62	N	41	-0-	-21	-0-	4	1	37	3	N	-0-			-0-
08	62	N	46	-0-	-16	-0-	4	1	42	3	N	-0-			-0-
09	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-			-0-
*10	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-			-0-
*11	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-			-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

06	60	N	58	-0-	-2	-0-	3	1	55	3	Y	-0-			-0-
07	62	N	62	-0-	-0-	-0-	3	1	59	3	Y	-0-			-0-
08	62	N	60	-0-	-2	-0-	3	1	57	3	Y	-0-			-0-
09	60	N	57	-0-	-3	-0-	3	1	54	3	Y	-0-			-0-
10	62	N	56	-0-	-6	-0-	3	1	53	3	Y	-0-			-0-
11	60	N	54	-0-	-6	-0-	3	1	51	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

06	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
07	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
08	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
09	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
*10	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
*11	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

06	61	N	61	-0-	-0-	-0-	6	1	55	3	Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
08	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-					-0-
*10	65	N	65	-0-	-0-	-0-	5	1	60	3	Y	-0-					-0-
11	60	N	59	-0-	-1	-0-	4	1	55	3	Y	-0-					-0-

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

06	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-
07	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-
08	62	N	51	-0-	-11	-0-	3	1	48	3	Y	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			Y	-0-					-0-
10	62	N	44	-0-	-18	-0-	44	3			Y	-0-					-0-
11	60	N	41	-0-	-19	-0-	41	3			Y	-0-					-0-

JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

06	486	N	486	-0-	-0-	-0-	24	1	444	3	Y	16	2	1			19
							18	9									
07	518	N	518	-0-	-0-	-0-	25	1	465	3	Y	25	21	1			23
							28	9									
08	516	N	516	-0-	-0-	-0-	26	1	465	3	Y	23	14	1			32
							25	9									
09	480	N	466	-0-	-14	-0-	435	3	31	9	Y	28	29	1	6	8	25
10	527	N	457	-0-	-70	-0-	438	3	19	9	Y	17					42
11	510	N	201	-0-	-309	-0-	189	3	12	9	Y	11	37	1			16

REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	785	N	785	-0-	-0-	-0-	178 4	1 9	603	3	N	4					4
07	1057	N	1057	-0-	-0-	-0-	220 7	1 9	830	3	N	6	5	1			5
08	946	N	946	-0-	-0-	-0-	210	1	736	3	N	-0-					5
09	862	N	862	-0-	-0-	-0-	273	1	589	3	N	-0-	4	1			1
*10	715	N	715	-0-	-0-	-0-	216	1	499	3	N	-0-					1
*11	583	N	583	-0-	-0-	-0-	162	1	421	3	N	-0-	1	1			-0-

WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	304	-0-	-26	-0-	19	1	285	3	N	-0-					-0-
07	372	N	270	-0-	-102	-0-	16 1	1 9	253	3	N	1					1
08	434	N	232	-0-	-202	-0-	15	1	217	3	N	-0-	1	1			-0-
09	300	N	155	-0-	-145	-0-	11	1	144	3	N	-0-					-0-
*10	538	N	538	-0-	-0-	-0-	41 1	1 9	496	3	N	1					1
*11	333	N	333	-0-	-0-	-0-	24 2	1 9	307	3	N	2					3

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-					-0-
07	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
08	31	N	21	-0-	-10	-0-	3	1	18	3	N	-0-					-0-
09	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
10	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
11	30	N	17	-0-	-13	-0-	2	1	15	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	398	-0-	-82	-0-	38	1	360	3	Y	-0-					-0-
07	422	N	422	-0-	-0-	-0-	43	1	379	3	Y	-0-					-0-
08	434	N	113	-0-	-321	-0-	13	1	100	3	Y	-0-					-0-
09	602	N	602	-0-	-0-	-0-	66	1	536	3	Y	-0-					-0-
*10	572	N	572	-0-	-0-	-0-	53	1	519	3	Y	-0-					-0-
*11	358	N	358	-0-	-0-	-0-	29	1	329	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	145	-0-	-5	-0-	9	1	136	3	Y	-0-					-0-
07	149	N	149	-0-	-0-	-0-	9	1	140	3	Y	-0-					-0-
08	155	N	143	-0-	-12	-0-	9	1	134	3	Y	-0-					-0-
09	150	N	148	-0-	-2	-0-	9	1	139	3	Y	-0-					-0-
10	155	N	144	-0-	-11	-0-	9	1	135	3	Y	-0-					-0-
11	150	N	138	-0-	-12	-0-	9	1	129	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	474	N	474	-0-	-0-	-0-	28	1	446	3	Y	-0-					-0-
07	493	N	493	-0-	-0-	-0-	31	1	462	3	Y	-0-					-0-
08	488	N	488	-0-	-0-	-0-	31	1	457	3	Y	-0-					-0-
09	500	N	500	-0-	-0-	-0-	32	1	468	3	Y	-0-					-0-
*10	505	N	505	-0-	-0-	-0-	33	1	472	3	Y	-0-					-0-
*11	455	N	455	-0-	-0-	-0-	31	1	424	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	7	1	117	3	Y	-0-					-0-
07	138	N	138	-0-	-0-	-0-	9	1	129	3	Y	-0-					-0-
08	141	N	141	-0-	-0-	-0-	9	1	132	3	Y	-0-					-0-
09	145	N	145	-0-	-0-	-0-	9	1	136	3	Y	-0-					-0-
*10	134	N	134	-0-	-0-	-0-	9	1	125	3	Y	-0-					-0-
11	150	N	122	-0-	-28	-0-	8	1	114	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	7	1	113	3	Y	-0-					-0-
07	125	N	125	-0-	-0-	-0-	8	1	117	3	Y	-0-					-0-
08	124	N	119	-0-	-5	-0-	7	1	112	3	Y	-0-					-0-
09	124	N	124	-0-	-0-	-0-	8	1	116	3	Y	-0-					-0-
10	124	N	113	-0-	-11	-0-	7	1	106	3	Y	-0-					-0-
11	120	N	112	-0-	-8	-0-	8	1	104	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	636	N	636	-0-	-0-	-0-	38	1	598	3	Y	-0-					-0-
07	661	N	661	-0-	-0-	-0-	42	1	619	3	Y	-0-					-0-
08	654	N	654	-0-	-0-	-0-	41	1	613	3	Y	-0-					-0-
09	630	N	103	-0-	-527	-0-	7	1	96	3	Y	-0-					-0-
10	651	N	399	-0-	-252	-0-	26	1	373	3	Y	-0-					-0-
11	630	N	612	-0-	-18	-0-	41	1	571	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1007	N	1007	-0-	-0-	-0-	295	1	712	2	Y	-0-					-0-
07	2035	N	2035	-0-	-0-	-0-	248	1	1787	2	Y	-0-					-0-
08	1081	N	1081	-0-	-0-	-0-	200	1	881	2	Y	-0-					-0-
09	1659	N	1659	-0-	-0-	-0-	239	1	1420	2	Y	-0-					-0-
*10	1732	N	1732	-0-	-0-	-0-	303	1	1429	2	Y	-0-					-0-
*11	1528	N	1528	-0-	-0-	-0-	258	1	1270	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

06	371	N	371	-0-	-0-	-0-	22	1	349	3	Y	-0-					-0-
07	391	N	391	-0-	-0-	-0-	25	1	366	3	Y	-0-					-0-
08	403	N	403	-0-	-0-	-0-	25	1	378	3	Y	-0-					-0-
09	415	N	415	-0-	-0-	-0-	26	1	389	3	Y	-0-					-0-
10	403	N	394	-0-	-9	-0-	26	1	368	3	Y	-0-					-0-
11	390	N	346	-0-	-44	-0-	23	1	323	3	Y	-0-					-0-

WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

06	630	N	583	-0-	-47	-0-	38	1	545	3	N	-0-					1
07	651	N	622	-0-	-29	-0-	43	1	579	3	N	-0-					1
08	651	N	620	-0-	-31	-0-	44	1	576	3	N	-0-					1
09	585	N	585	-0-	-0-	-0-	38	1	547	3	N	-0-					1
10	620	N	600	-0-	-20	-0-	39	1	561	3	N	-0-	1	1			-0-
*11	620	N	620	-0-	-0-	-0-	40	1	580	3	N	-0-					-0-

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

06	300	N	237	-0-	-63	-0-	15	1	222	3	N	-0-					-0-
07	279	N	256	-0-	-23	-0-	15	1	239	3	N	2					2
							2	9									
08	256	N	256	-0-	-0-	-0-	16	1	239	3	N	1	3	1			-0-
							1	9									
09	244	N	244	-0-	-0-	-0-	17	1	227	3	N	-0-					-0-
*10	258	N	258	-0-	-0-	-0-	20	1	236	3	N	2					2
							2	9									
11	240	N	211	-0-	-29	-0-	15	1	195	3	N	1					3
							1	9									

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

06	97	N	97	-0-	-0-	-0-	17	1	80	2	Y	-0-					-0-
07	108	N	108	-0-	-0-	-0-	6	1	102	2	Y	-0-					-0-
08	97	N	97	-0-	-0-	-0-	6	1	91	2	Y	-0-					-0-
09	90	N	88	-0-	-2	-0-	6	1	82	2	Y	-0-					-0-
*10	99	N	99	-0-	-0-	-0-	10	1	89	2	Y	-0-					-0-
*11	105	N	105	-0-	-0-	-0-	9	1	96	2	Y	-0-					-0-

HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

06	222	N	222	-0-	-0-	-0-	40	1	182	2	Y	-0-					-0-
07	186	N	163	-0-	-23	-0-	9	1	154	2	Y	-0-					-0-
08	192	N	192	-0-	-0-	-0-	11	1	181	2	Y	-0-					-0-
09	180	N	176	-0-	-4	-0-	11	1	165	2	Y	-0-					-0-
10	155	N	46	-0-	-109	-0-	5	1	41	2	Y	-0-					-0-
*11	234	N	234	-0-	-0-	-0-	20	1	214	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-	1	1			1
07	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					1
08	62	N	13	-0-	-49	-0-	1	1	12	3	Y	-0-					1
09	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					1
10	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					1
*11	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					1

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	-0-	3	1	20	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	3	1	18	3	N	-0-					-0-
08	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					-0-
09	30	N	4	-0-	-26	-0-	1	1	3	3	N	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
11	30	N	5	-0-	-25	-0-	1	1	4	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
08	15	N	10	-0-	-5	-0-	1	1	9	3	N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	3	1	9	3	N	-0-					-0-
*10	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-
11	10	N	6	-0-	-4	-0-	1	1	5	3	N	-0-					-0-

HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0-	-0-	20	1	319	3	Y	-0-					-0-
07	350	N	350	-0-	-0-	-0-	22	1	328	3	Y	-0-					-0-
08	350	N	350	-0-	-0-	-0-	22	1	328	3	Y	-0-					-0-
09	372	N	372	-0-	-0-	-0-	24	1	348	3	Y	-0-					-0-
*10	365	N	365	-0-	-0-	-0-	24	1	341	3	Y	-0-					-0-
11	330	N	177	-0-	-153	-0-	12	1	165	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	465	N	465	-0-	-0-	-0-	24	1	441	3	Y	-0-					-0-
07	527	N	429	-0-	-98	-0-	22	1	407	3	Y	-0-					-0-
08	520	N	520	-0-	-0-	-0-	28	1	492	3	Y	-0-					-0-
09	480	N	431	-0-	-49	-0-	431	3			Y	-0-					-0-
*10	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
11	510	N	448	-0-	-62	-0-	448	3			Y	-0-					-0-

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	265	N	265	-0-	-0-	-0-	21	1	244	3	Y	-0-					-0-
07	279	N	273	-0-	-6	-0-	20	1	253	3	Y	-0-					-0-
08	279	N	270	-0-	-9	-0-	19	1	251	3	Y	-0-					-0-
09	270	N	257	-0-	-13	-0-	24	1	233	3	Y	-0-					-0-
10	279	N	257	-0-	-22	-0-	17	1	240	3	Y	-0-					-0-
11	270	N	244	-0-	-26	-0-	16	1	228	3	Y	-0-					-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	11	1	176	3	Y	-0-					-0-
07	192	N	192	-0-	-0-	-0-	11	1	181	3	Y	-0-					-0-
08	192	N	192	-0-	-0-	-0-	13	1	179	3	Y	-0-					-0-
09	180	N	173	-0-	-7	-0-	3	1	170	3	Y	-0-					-0-
10	186	N	169	-0-	-17	-0-	3	1	166	3	Y	-0-					-0-
11	180	N	147	-0-	-33	-0-	5	1	142	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	11	1	113	3	Y	-0-	1	1			7
07	128	N	128	-0-	-0-	-0-	11	1	117	3	Y	-0-					7
08	124	N	124	-0-	-0-	-0-	10	1	114	3	Y	-0-					7
09	120	N	117	-0-	-3	-0-	11	1	106	3	Y	-0-					7
10	124	N	118	-0-	-6	-0-	10	1	108	3	Y	-0-					7
11	120	N	120	-0-	-0-	-0-	9	1	111	3	Y	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	87	-0-	-3	-0-	6	1	76	2	N	-0-					-0-
							5	3									
07	93	N	92	-0-	-1	-0-	5	1	38	2	N	-0-					-0-
							49	3									
08	93	N	90	-0-	-3	-0-	5	1	85	3	N	-0-					-0-
09	90	N	86	-0-	-4	-0-	4	1	82	3	N	-0-					-0-
10	93	N	92	-0-	-1	-0-	10	1	82	3	N	-0-					-0-
11	90	N	89	-0-	-1	-0-	5	1	84	3	N	-0-					-0-

MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	539	-0-	-121	-0-	48	1	491	3	Y	-0-	2	1			2
07	651	N	376	-0-	-275	-0-	32	1	344	3	Y	-0-					2
08	620	N	51	-0-	-569	-0-	4	1	44	3	Y	3					5
							3	9									
09	652	N	652	-0-	-0-	-0-	59	1	593	3	Y	-0-					5
*10	457	N	457	-0-	-0-	-0-	40	1	413	3	Y	4	6	1			3
							4	9									
*11	508	N	508	-0-	-0-	-0-	39	1	468	3	Y	1					4
							1	9									

SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	12	1	202	3	Y	-0-					-0-
07	267	N	267	-0-	-0-	-0-	50	1	217	3	Y	-0-					-0-
08	262	N	262	-0-	-0-	-0-	55	1	207	3	Y	-0-					-0-
09	210	N	200	-0-	-10	-0-	3	1	197	3	Y	-0-					-0-
10	279	N	199	-0-	-80	-0-	4	1	195	3	Y	-0-					-0-
*11	255	N	255	-0-	-0-	-0-	97	1	158	3	Y	-0-					-0-

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	109	-0-	-11	-0-	17	1	92	2	Y	-0-					-0-
07	124	N	100	-0-	-24	-0-	13	1	87	2	Y	-0-					-0-
08	124	N	88	-0-	-36	-0-	11	1	77	2	Y	-0-					-0-
09	120	N	115	-0-	-5	-0-	15	1	100	2	Y	-0-					-0-
*10	118	N	118	-0-	-0-	-0-	14	1	104	2	Y	-0-					-0-
*11	100	N	100	-0-	-0-	-0-	11	1	89	2	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	250	N	250	-0-	-0-	-0-	38	1	212	2	Y	-0-					-0-
07	253	N	253	-0-	-0-	-0-	32	1	221	2	Y	-0-					-0-
08	255	N	255	-0-	-0-	-0-	32	1	223	2	Y	-0-					-0-
09	245	N	245	-0-	-0-	-0-	32	1	213	2	Y	-0-					-0-
10	248	N	248	-0-	-0-	-0-	29	1	219	2	Y	-0-					-0-
11	240	N	228	-0-	-12	-0-	25	1	203	2	Y	-0-					-0-

HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	138	-0-	-12	-0-	7	1	131	3	Y	-0-					-0-
07	138	N	138	-0-	-0-	-0-	7	1	131	3	Y	-0-					-0-
08	138	N	138	-0-	-0-	-0-	7	1	131	3	Y	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
*10	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
11	120	N	103	-0-	-17	-0-	103	3			Y	-0-					-0-

FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	218	-0-	-22	-0-	35	1	183	3	N	-0-					1
07	248	N	224	-0-	-24	-0-	30	1	194	3	N	-0-					1
08	225	N	225	-0-	-0-	-0-	29	1	196	3	N	-0-					1
09	246	N	246	-0-	-0-	-0-	57	1	188	3	N	1					2
							1	9									
*10	248	N	248	-0-	-0-	-0-	48	1	200	3	N	-0-					2
*11	217	N	217	-0-	-0-	-0-	26	1	191	3	N	-0-					2

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	244	-0-	-26	-0-	14	1	230	3	Y	-0-					-0-
07	236	N	236	-0-	-0-	-0-	15	1	221	3	Y	-0-					-0-
08	226	N	226	-0-	-0-	-0-	14	1	212	3	Y	-0-					-0-
09	240	N	226	-0-	-14	-0-	14	1	212	3	Y	-0-					-0-
10	248	N	206	-0-	-42	-0-	13	1	193	3	Y	-0-					-0-
*11	221	N	221	-0-	-0-	-0-	15	1	206	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	70	-0-	-20	-0-	8	1	62	3	N	-0-					-0-
07	93	N	71	-0-	-22	-0-	9	1	62	3	N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	9	1	61	3	N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	16	1	55	3	N	-0-					-0-
*10	71	N	71	-0-	-0-	-0-	13	1	58	3	N	-0-					-0-
*11	66	N	66	-0-	-0-	-0-	9	1	57	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2	-0-	3	1	55	3	Y	-0-					-0-
07	62	N	61	-0-	-1	-0-	4	1	57	3	Y	-0-					-0-
08	62	N	57	-0-	-5	-0-	4	1	53	3	Y	-0-					-0-
09	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-
11	60	N	49	-0-	-11	-0-	3	1	46	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
*10	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
*11	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-

HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	560	-0-	-10	-0-	44	1	1	2	N	-0-	1	1			1
							515	3									
07	620	N	593	-0-	-27	-0-	48	1	543	3	N	2	1	1			2
							2	9									
08	592	N	592	-0-	-0-	-0-	49	1	1	2	N	-0-	1	1			1
							542	3									
09	570	N	564	-0-	-6	-0-	50	1	513	3	N	1	1	1			1
							1	9									
10	589	N	575	-0-	-14	-0-	46	1	529	3	N	-0-					1
11	570	N	555	-0-	-15	-0-	43	1	512	3	N	-0-					1

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	118	-0-	-2	-0-	13	1	105	3	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	13	1	109	3	N	-0-					-0-
08	124	N	119	-0-	-5	-0-	12	1	107	3	N	-0-					-0-
09	120	N	112	-0-	-8	-0-	10	1	102	3	N	-0-					-0-
10	124	N	115	-0-	-9	-0-	7	1	107	3	N	1					1
							1	9									
11	120	N	109	-0-	-11	-0-	7	1	102	3	N	-0-					1

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	287	-0-	-13	-0-	23	1	263	3	N	1	2	1			2
							1	9									
07	310	N	297	-0-	-13	-0-	24	1	273	3	N	-0-	1	1			1
08	310	N	298	-0-	-12	-0-	25	1	273	3	N	-0-	1	1			-0-
09	300	N	280	-0-	-20	-0-	25	1	253	3	N	2	1	1			1
							2	9									
10	310	N	287	-0-	-23	-0-	23	1	261	3	N	3					4
							3	9									
11	300	N	290	-0-	-10	-0-	22	1	257	3	N	10	8	1			6
							11	9									

HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	75	-0-	-15	-0-	6	1	69	3	N	-0-					-0-
07	93	N	75	-0-	-18	-0-	6	1	69	3	N	-0-					-0-
08	93	N	76	-0-	-17	-0-	6	1	70	3	N	-0-					-0-
09	90	N	71	-0-	-19	-0-	6	1	64	3	N	1					1
							1	9									
*10	75	N	75	-0-	-0-	-0-	5	1	62	3	N	7	1	1			7
							8	9									
*11	68	N	68	-0-	-0-	-0-	5	1	55	3	N	7	8	1			6
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0-	-0-	15	1	178	3	N	4	6	1			6
							4	9									
07	217	N	178	-0-	-39	-0-	14	1	163	3	N	1	3	1			4
							1	9									
08	217	N	177	-0-	-40	-0-	15	1	162	3	N	-0-	2	1			2
09	210	N	164	-0-	-46	-0-	14	1	144	3	N	5	4	1			3
							6	9									
10	186	N	162	-0-	-24	-0-	12	1	140	3	N	9	2	1			10
							10	9									
11	180	N	113	-0-	-67	-0-	8	1	99	3	N	5	8	1			7
							6	9									

HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	522	N	522	-0-	-0-	-0-	41	1	1	2	N	7	8	1			10
							472	3	8	9							
07	533	N	533	-0-	-0-	-0-	43	1	484	3	N	5	5	1			10
							6	9									
08	527	N	522	-0-	-5	-0-	43	1	475	3	N	4	7	1			7
							4	9									
09	510	N	492	-0-	-18	-0-	43	1	440	3	N	8	7	1			8
							9	9									
10	527	N	475	-0-	-52	-0-	38	1	436	3	N	1	1	1			8
							1	9									
11	510	N	475	-0-	-35	-0-	37	1	437	3	N	1	6	1			3
							1	9									

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0-	-0-	29	1	266	3	Y	1	3	1			-0-
							1	9									
07	341	N	153	-0-	-188	-0-	15	1	138	3	Y	-0-					-0-
08	372	N	285	-0-	-87	-0-	26	1	258	3	Y	1					1
							1	9									
09	300	N	137	-0-	-163	-0-	13	1	124	3	Y	-0-					1
*10	279	N	279	-0-	-0-	-0-	26	1	253	3	Y	-0-					1
11	270	N	258	-0-	-12	-0-	24	1	234	3	Y	-0-	1	1			-0-

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	1	-0-	-1	-0-	1	3			N	-0-					1
07	2	N	1	-0-	-1	-0-	1	3			N	-0-	1	1			-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
07	651	N	446	-0-	-205	-0-	446	3			Y	-0-					-0-
08	589	N	364	-0-	-225	-0-	364	3			Y	-0-					-0-
09	450	N	63	-0-	-387	-0-	63	3			Y	-0-					-0-
10	434	N	324	-0-	-110	-0-	324	3			Y	-0-					-0-
11	360	N	351	-0-	-9	-0-	351	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	577	-0-	-23	-0-	52	1	525	3	N	-0-					2
07	620	N	604	-0-	-16	-0-	55	1	549	3	N	-0-	2	1			-0-
08	589	N	582	-0-	-7	-0-	50	1	532	3	N	-0-					-0-
09	570	N	552	-0-	-18	-0-	46	1	506	3	N	-0-					-0-
10	589	N	545	-0-	-44	-0-	43	1	502	3	N	-0-					-0-
11	570	N	568	-0-	-2	-0-	40	1	528	3	N	-0-					-0-

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	134	-0-	-16	-0-	15	1	119	3	N	-0-					-0-
07	155	N	134	-0-	-21	-0-	14	1	120	3	N	-0-					-0-
08	155	N	129	-0-	-26	-0-	13	1	116	3	N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	12	1	123	3	N	3	1	1			2
							3	9									
*10	138	N	138	-0-	-0-	-0-	9	1	126	3	N	3					5
							3	9									
*11	131	N	131	-0-	-0-	-0-	8	1	121	3	N	2	2	1			5
							2	9									

MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	6	1	52	3	N	2	4	1			3
							2	9									
07	65	N	65	-0-	-0-	-0-	7	1	57	3	N	1					4
							1	9									
08	64	N	64	-0-	-0-	-0-	6	1	56	3	N	2	2	1			4
							2	9									
09	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-	2	1			2
*10	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					2
11	60	N	60	-0-	-0-	-0-	4	1	55	3	N	1	1	1			2
							1	9									

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5	-0-	3	1	22	3	N	-0-	1	1			1
07	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					1
08	31	N	24	-0-	-7	-0-	2	1	21	3	N	1	1	1			1
							1	9									
09	30	N	23	-0-	-7	-0-	2	1	20	3	N	1	1	1			1
							1	9									
10	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					1
11	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					1

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	7	1	64	3	N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	8	1	66	3	N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	11	1	61	3	N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
*11	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	3	1	26	3	N	3	7	1			6
							3	9									
07	32	N	32	-0-	-0-	-0-	3	1	27	3	N	2					8
							2	9									
08	32	N	32	-0-	-0-	-0-	3	1	27	3	N	2	3	1			7
							2	9									
09	30	N	30	-0-	-0-	-0-	3	1	26	3	N	1	4	1			4
							1	9									
10	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					4
11	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-	1	1			3

MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	3	1	28	3	N	5	2	1			3
							6	9									
10	31	N	23	-0-	-8	-0-	1	1	19	3	N	3					6
							3	9									
11	30	N	21	-0-	-9	-0-	1	1	18	3	N	2	2	1			6
							2	9									

MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	141	-0-	-9	-0-	11	1	130	3	N	-0-					-0-
07	155	N	145	-0-	-10	-0-	12	1	133	3	N	-0-					-0-
08	155	N	148	-0-	-7	-0-	12	1	136	3	N	-0-					-0-
09	150	N	148	-0-	-2	-0-	13	1	134	3	N	1					1
							1	9									
10	155	N	146	-0-	-9	-0-	12	1	134	3	N	-0-					1
11	150	N	139	-0-	-11	-0-	11	1	128	3	N	-0-					1

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
07	31	N	28	-0-	-3	-0-	3	1	25	3	Y	-0-					-0-
08	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
09	46	N	46	-0-	-0-	-0-	5	1	41	3	Y	-0-					-0-
*10	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
11	30	N	25	-0-	-5	-0-	2	1	23	3	Y	-0-					-0-

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	227	-0-	-13	-0-	18	1	207	3	N	2	2	1			3
							2	9									
07	248	N	238	-0-	-10	-0-	19	1	213	3	N	5	2	1			6
							6	9									
08	248	N	233	-0-	-15	-0-	19	1	210	3	N	4	5	1			5
							4	9									
09	240	N	224	-0-	-16	-0-	20	1	200	3	N	4	5	1			4
							4	9									
10	248	N	233	-0-	-15	-0-	18	1	206	3	N	8	2	1			10
							9	9									
11	240	N	224	-0-	-16	-0-	17	1	197	3	N	9	11	1			8
							10	9									

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	3	1	34	3	N	3	1	1			2
							3	9									
*10	36	N	36	-0-	-0-	-0-	3	1	32	3	N	1					3
							1	9									
*11	62	N	62	-0-	-0-	-0-	3	1	41	3	N	16	10	1			9
							18	9									

MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	634	-0-	-56	-0-	57	1	577	3	Y	-0-					1
07	682	N	639	-0-	-43	-0-	54	1	585	3	Y	-0-					1
08	682	N	632	-0-	-50	-0-	53	1	579	3	Y	-0-					1
09	630	N	603	-0-	-27	-0-	55	1	548	3	Y	-0-					1
10	651	N	492	-0-	-159	-0-	44	1	448	3	Y	-0-					1
11	600	N	518	-0-	-82	-0-	40	1	475	3	Y	3					4
							3	9									

SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	65	1	2	3	Y	-0-					-0-
08	81	N	81	-0-	-0-	-0-	78	1	3	3	Y	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
10	62	N	6	-0-	-56	-0-	6	3			Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	537	-0-	-3	-0-	48	1	488	3	N	1					36
							1	9									
07	558	N	554	-0-	-4	-0-	50	1	503	3	N	1	30	1			7
							1	9									
08	588	N	588	-0-	-0-	-0-	51	1	537	3	N	-0-					7
09	555	N	555	-0-	-0-	-0-	46	1	509	3	N	-0-					7
10	558	N	511	-0-	-47	-0-	40	1	471	3	N	-0-					7
11	570	N	520	-0-	-50	-0-	37	1	483	3	N	-0-					7

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
09	89	N	89	-0-	-0-	-0-	6	1	57	3	N	24	7	1			17
							26	9									
*10	66	N	66	-0-	-0-	-0-	4	1	58	3	N	4					21
							4	9									
11	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-	7	1			14

WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	818	N	818	-0-	-0-	-0-	74	1	744	3	N	-0-					16
07	868	N	819	-0-	-49	-0-	75	1	743	3	N	1	14	1			3
							1	9									
08	837	N	555	-0-	-282	-0-	48	1	507	3	N	-0-					3
09	810	N	491	-0-	-319	-0-	41	1	450	3	N	-0-					3
10	806	N	482	-0-	-324	-0-	38	1	444	3	N	-0-					3
*11	648	N	648	-0-	-0-	-0-	46	1	602	3	N	-0-					3

VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0-	-0-	18	1	225	2	N	-0-					-0-
							16	3									
07	272	N	272	-0-	-0-	-0-	16	1	111	2	N	-0-					-0-
							145	3									
08	267	N	267	-0-	-0-	-0-	15	1	252	3	N	-0-					-0-
09	270	N	248	-0-	-22	-0-	13	1	235	3	N	-0-					-0-
10	279	N	266	-0-	-13	-0-	29	1	237	3	N	-0-					-0-
11	270	N	219	-0-	-51	-0-	13	1	206	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	592	-0-	-68	-0-	53	1	539	3	N	-0-					2
07	601	N	601	-0-	-0-	-0-	55	1	546	3	N	-0-	2	1			-0-
08	589	N	562	-0-	-27	-0-	49	1	513	3	N	-0-					-0-
09	600	N	520	-0-	-80	-0-	43	1	477	3	N	-0-					-0-
10	589	N	517	-0-	-72	-0-	41	1	476	3	N	-0-					-0-
11	540	N	476	-0-	-64	-0-	34	1	442	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	288	-0-	-12	-0-	23	1	265	3	N	-0-	1	1			1
07	310	N	283	-0-	-27	-0-	23	1	259	3	N	1	1	1			1
							1	9									
08	310	N	306	-0-	-4	-0-	25	1	281	3	N	-0-					1
09	300	N	220	-0-	-80	-0-	20	1	200	3	N	-0-					1
10	279	N	250	-0-	-29	-0-	20	1	230	3	N	-0-					1
11	300	N	179	-0-	-121	-0-	14	1	165	3	N	-0-					1

WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0-	-0-	36	1	367	3	N	-0-					2
07	371	N	371	-0-	-0-	-0-	34	1	337	3	N	-0-	2	1			-0-
08	337	N	337	-0-	-0-	-0-	29	1	308	3	N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	34	1	377	3	N	-0-					-0-
10	372	N	148	-0-	-224	-0-	12	1	136	3	N	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					N	-0-					-0-

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	80	N	80	-0-	-0-	-0-	8	1	72	3	Y	-0-					-0-
07	84	N	84	-0-	-0-	-0-	7	1	77	3	Y	-0-					-0-
08	87	N	87	-0-	-0-	-0-	8	1	79	3	Y	-0-					-0-
09	84	N	84	-0-	-0-	-0-	8	1	76	3	Y	-0-					-0-
*10	88	N	88	-0-	-0-	-0-	7	1	81	3	Y	-0-					-0-
*11	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					-0-

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	203	-0-	-7	-0-	12	1	191	3	Y	-0-					-0-
07	217	N	207	-0-	-10	-0-	12	1	195	3	Y	-0-					-0-
08	206	N	206	-0-	-0-	-0-	14	1	192	3	Y	-0-					-0-
09	210	N	111	-0-	-99	-0-	2	1	109	3	Y	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
11	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	474	-0-	-6	-0-	38	1	1	2	N	-0-					-0-
							435	3									
07	496	N	488	-0-	-8	-0-	40	1	448	3	N	-0-					-0-
08	496	N	483	-0-	-13	-0-	40	1	443	3	N	-0-					-0-
09	480	N	458	-0-	-22	-0-	41	1	417	3	N	-0-					-0-
10	496	N	476	-0-	-20	-0-	38	1	438	3	N	-0-					-0-
11	480	N	456	-0-	-24	-0-	35	1	421	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	203	N	203	-0-	-0-	-0-	18	1	185	3	N	-0-					1
07	209	N	209	-0-	-0-	-0-	19	1	190	3	N	-0-	1	1			-0-
08	217	N	204	-0-	-13	-0-	18	1	186	3	N	-0-					-0-
09	210	N	195	-0-	-15	-0-	16	1	179	3	N	-0-					-0-
10	217	N	187	-0-	-30	-0-	15	1	172	3	N	-0-					-0-
11	210	N	188	-0-	-22	-0-	13	1	175	3	N	-0-					-0-

MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	340	N	340	-0-	-0-	-0-	27	1	312	3	N	1	1	1			1
							1	9									
07	264	N	264	-0-	-0-	-0-	21	1	242	3	N	1	1	1			1
							1	9									
08	346	N	346	-0-	-0-	-0-	29	1	316	3	N	1	1	1			1
							1	9									
09	270	N	155	-0-	-115	-0-	14	1	141	3	N	-0-	1	1			-0-
10	279	N	249	-0-	-30	-0-	20	1	228	3	N	1					1
							1	9									
11	270	N	184	-0-	-86	-0-	14	1	170	3	N	-0-	1	1			-0-

KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0-	-0-	104	1	48	3	Y	6					27
							7	9									
07	175	N	175	-0-	-0-	-0-	107	1	48	3	Y	18	27	1			18
							20	9									
08	184	N	184	-0-	-0-	-0-	108	1	51	3	Y	23					41
							25	9									
09	180	N	180	-0-	-0-	-0-	104	1	50	3	Y	24					65
							26	9									
*10	191	N	191	-0-	-0-	-0-	103	1	48	3	Y	36	71	1			30
							40	9									
*11	163	N	163	-0-	-0-	-0-	85	1	46	3	Y	29					59
							32	9									

VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	106	-0-	-14	-0-	12	1	94	3	N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	13	1	95	3	N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	14	1	95	3	N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	29	1	96	3	N	-0-					-0-
10	93	N	86	-0-	-7	-0-	16	1	70	3	N	-0-					-0-
11	120	N	75	-0-	-45	-0-	10	1	65	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	255	-0-	-15	-0-	20	1	235	3	N	-0-	1	1			1
07	279	N	262	-0-	-17	-0-	21	1	240	3	N	1	1	1			1
							1	9									
08	279	N	258	-0-	-21	-0-	21	1	236	3	N	1	1	1			1
							1	9									
09	270	N	255	-0-	-15	-0-	22	1	226	3	N	6	1	1			6
							7	9									
*10	265	N	265	-0-	-0-	-0-	20	1	230	3	N	14	3	1			17
							15	9									
*11	249	N	249	-0-	-0-	-0-	18	1	216	3	N	14	18	1			13
							15	9									

HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

06	90	N	51	-0-	-39	-0-	3	1	48	3	N	-0-					-0-
07	124	N	49	-0-	-75	-0-	3	1	46	3	N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
09	119	N	119	-0-	-0-	-0-	5	1	114	3	N	-0-					-0-
*10	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-					-0-
*11	95	N	95	-0-	-0-	-0-	3	1	90	3	N	2	1	1			1
							2	9									

WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

06	120	N	103	-0-	-17	-0-	9	1	94	3	N	-0-					8
07	124	N	106	-0-	-18	-0-	10	1	96	3	N	-0-	6	1			2
08	124	N	105	-0-	-19	-0-	9	1	96	3	N	-0-					2
09	103	N	103	-0-	-0-	-0-	9	1	94	3	N	-0-					2
*10	101	N	101	-0-	-0-	-0-	8	1	93	3	N	-0-					2
*11	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					2

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

06	30	N	9	-0-	-21	-0-	1	1	8	3	N	-0-					2
07	56	N	56	-0-	-0-	-0-	5	1	51	3	N	-0-	2	1			-0-
08	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
*10	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
*11	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-

SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

06	180	N	167	-0-	-13	-0-	16	1	151	3	N	-0-					-0-
07	186	N	150	-0-	-36	-0-	18	1	132	3	N	-0-					-0-
08	186	N	179	-0-	-7	-0-	12	1	167	3	N	-0-					-0-
09	180	N	112	-0-	-68	-0-	8	1	104	3	N	-0-					-0-
10	155	N	10	-0-	-145	-0-	1	1	9	3	N	-0-					-0-
11	180	N	49	-0-	-131	-0-	3	1	46	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-		-4	-0-	5	1	50	3	N	1					4
								1	9									
07	62	N	52	-0-		-10	-0-	5	1	47	3	N	-0-	3	1			1
08	62	N	54	-0-		-8	-0-	5	1	49	3	N	-0-					1
09	60	N	53	-0-		-7	-0-	4	1	49	3	N	-0-					1
10	62	N	56	-0-		-6	-0-	4	1	52	3	N	-0-					1
11	60	N	56	-0-		-4	-0-	4	1	52	3	N	-0-					1

WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-		-0-	-0-	3	1	35	3	N	-0-					-0-
07	31	N	19	-0-		-12	-0-	2	1	17	3	N	-0-					-0-
08	107	N	107	-0-		-0-	-0-	9	1	98	3	N	-0-					-0-
09	67	N	67	-0-		-0-	-0-	6	1	61	3	N	-0-					-0-
*10	48	N	48	-0-		-0-	-0-	4	1	44	3	N	-0-					-0-
*11	46	N	46	-0-		-0-	-0-	3	1	43	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	166	N	166	-0-		-0-	-0-	13	1	153	3	N	-0-					-0-
07	171	N	171	-0-		-0-	-0-	14	1	157	3	N	-0-					-0-
08	171	N	171	-0-		-0-	-0-	14	1	157	3	N	-0-					-0-
09	163	N	163	-0-		-0-	-0-	15	1	148	3	N	-0-					-0-
*10	164	N	164	-0-		-0-	-0-	13	1	151	3	N	-0-					-0-
*11	156	N	156	-0-		-0-	-0-	12	1	144	3	N	-0-					-0-

HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	236	-0-		-4	-0-	18	1	212	3	N	5	4	1			5
								6	9									
07	248	N	244	-0-		-4	-0-	20	1	222	3	N	2	2	1			5
								2	9									
08	248	N	246	-0-		-2	-0-	20	1	223	3	N	3	4	1			4
								3	9									
09	243	N	243	-0-		-0-	-0-	22	1	219	3	N	2	4	1			2
								2	9									
10	248	N	245	-0-		-3	-0-	19	1	223	3	N	3	1	1			4
								3	9									
11	240	N	229	-0-		-11	-0-	18	1	210	3	N	1	3	1			2
								1	9									

HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	13	-0-		-1	-0-	1	1	12	3	N	-0-					-0-
07	14	N	14	-0-		-0-	-0-	1	1	13	3	N	-0-					-0-
08	14	N	14	-0-		-0-	-0-	1	1	13	3	N	-0-					-0-
09	15	N	15	-0-		-0-	-0-	1	1	13	3	N	1					1
								1	9									
*10	15	N	15	-0-		-0-	-0-	1	1	14	3	N	-0-					1
11	14	N	14	-0-		-0-	-0-	1	1	13	3	N	-0-					1

WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-		-0-	-0-	14	1	140	3	N	-0-					-0-
07	155	N	147	-0-		-8	-0-	13	1	134	3	N	-0-					-0-
08	155	N	141	-0-		-14	-0-	12	1	129	3	N	-0-					-0-
09	150	N	145	-0-		-5	-0-	12	1	133	3	N	-0-					-0-
10	155	N	124	-0-		-31	-0-	10	1	114	3	N	-0-					-0-
11	150	N	137	-0-		-13	-0-	10	1	127	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	220	-0-	-50	-0-	17	1	203	3	N	-0-					-0-
07	587	N	587	-0-	-0-	-0-	47	1	531	3	N	8	2	1			6
							9	9									
08	570	N	570	-0-	-0-	-0-	47	1	522	3	N	1	4	1			3
							1	9									
09	470	N	470	-0-	-0-	-0-	42	1	425	3	N	3	3	1			3
							3	9									
10	434	N	427	-0-	-7	-0-	34	1	391	3	N	2					5
							2	9									
11	420	N	402	-0-	-18	-0-	29	1	351	3	N	20	13	1			12
							22	9									

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	167	-0-	-13	-0-	10	1	157	3	N	-0-					-0-
07	186	N	171	-0-	-15	-0-	10	1	160	3	N	1					1
							1	9									
08	186	N	162	-0-	-24	-0-	10	1	152	3	N	-0-	1	1			-0-
09	180	N	156	-0-	-24	-0-	11	1	145	3	N	-0-					-0-
10	186	N	175	-0-	-11	-0-	13	1	161	3	N	1					1
							1	9									
*11	159	N	159	-0-	-0-	-0-	12	1	147	3	N	-0-					1

MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	526	N	526	-0-	-0-	-0-	42	1	1	2	N	1	2	1			2
							482	3	1	9							
07	546	N	546	-0-	-0-	-0-	44	1	502	3	N	-0-	1	1			1
08	558	N	552	-0-	-6	-0-	46	1	505	3	N	1	1	1			1
							1	9									
09	540	N	529	-0-	-11	-0-	47	1	482	3	N	-0-					1
10	558	N	541	-0-	-17	-0-	43	1	498	3	N	-0-					1
11	540	N	507	-0-	-33	-0-	39	1	468	3	N	-0-					1

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
07	11	N	10	-0-	-1	-0-	1	1	9	3	N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	1	1	8	3	N	2	1	1			1
							2	9									
*10	11	N	11	-0-	-0-	-0-	1	1	8	3	N	2					3
							2	9									
11	10	N	10	-0-	-0-	-0-	1	1	8	3	N	1	1	1			3
							1	9									

SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	5	1	94	3	Y	-0-					-0-
07	102	N	102	-0-	-0-	-0-	5	1	97	3	Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	3			Y	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	3			Y	-0-					-0-
11	90	N	68	-0-	-22	-0-	68	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	507	-0-	-63	-0-	40	1	1	2	N	3	4	1			5
							463	3	3	9							
07	629	N	629	-0-	-0-	-0-	50	1	572	3	N	6	3	1			8
							7	9									
08	682	N	601	-0-	-81	-0-	49	1	1	2	N	4	6	1			6
							547	3	4	9							
09	510	N	487	-0-	-23	-0-	43	1	437	3	N	6	6	1			6
							7	9									
10	620	N	519	-0-	-101	-0-	41	1	470	3	N	7	2	1			11
							8	9									
11	570	N	489	-0-	-81	-0-	37	1	445	3	N	6	10	1			7
							7	9									

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	229	-0-	-41	-0-	3	1	226	3	N	-0-					-0-
07	279	N	233	-0-	-46	-0-	233	3			N	-0-					-0-
08	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
09	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
10	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
11	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	526	-0-	-74	-0-	49	1	477	3	N	-0-					1
07	620	N	548	-0-	-72	-0-	58	1	489	3	N	1	1	1			1
							1	9									
08	527	N	512	-0-	-15	-0-	81	1	430	3	N	1	1	1			1
							1	9									
09	540	N	473	-0-	-67	-0-	52	1	421	3	N	-0-					1
10	558	N	478	-0-	-80	-0-	51	1	427	3	N	-0-					1
11	510	N	308	-0-	-202	-0-	32	1	276	3	N	-0-					1

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	157	-0-	-23	-0-	9	1	148	3	N	-0-					-0-
07	186	N	156	-0-	-30	-0-	9	1	147	3	N	-0-					-0-
08	186	N	154	-0-	-32	-0-	7	1	147	3	N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	6	1	145	3	N	-0-					-0-
*10	158	N	158	-0-	-0-	-0-	6	1	152	3	N	-0-					-0-
*11	156	N	156	-0-	-0-	-0-	6	1	150	3	N	-0-					-0-

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	141	-0-	-9	-0-	14	1	127	3	Y	-0-					-0-
07	163	N	163	-0-	-0-	-0-	17	1	146	3	Y	-0-					-0-
08	155	N	153	-0-	-2	-0-	17	1	136	3	Y	-0-					-0-
09	150	N	136	-0-	-14	-0-	15	1	121	3	Y	-0-					-0-
10	155	N	139	-0-	-16	-0-	13	1	126	3	Y	-0-					-0-
*11	159	N	159	-0-	-0-	-0-	13	1	146	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	352	-0-	-8	-0-	34	1	318	3	Y	-0-					-0-
07	331	N	331	-0-	-0-	-0-	34	1	297	3	Y	-0-					-0-
08	413	N	413	-0-	-0-	-0-	46	1	367	3	Y	-0-					-0-
09	360	N	329	-0-	-31	-0-	36	1	293	3	Y	-0-					-0-
10	341	N	308	-0-	-33	-0-	29	1	279	3	Y	-0-					-0-
11	390	N	318	-0-	-72	-0-	26	1	292	3	Y	-0-					-0-

ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	-0-	26	1	307	3	N	-0-					-0-
07	343	N	343	-0-	-0-	-0-	28	1	315	3	N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	28	1	314	3	N	-0-					-0-
09	330	N	325	-0-	-5	-0-	29	1	296	3	N	-0-					-0-
10	341	N	329	-0-	-12	-0-	26	1	303	3	N	-0-					-0-
11	330	N	311	-0-	-19	-0-	24	1	287	3	N	-0-					-0-

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	741	-0-	-9	-0-	58	1	683	3	Y	-0-					-0-
07	775	N	763	-0-	-12	-0-	55	1	708	3	Y	-0-					-0-
08	775	N	755	-0-	-20	-0-	52	1	703	3	Y	-0-					-0-
09	750	N	735	-0-	-15	-0-	69	1	666	3	Y	-0-					-0-
10	775	N	752	-0-	-23	-0-	49	1	703	3	Y	-0-					-0-
11	720	N	711	-0-	-9	-0-	46	1	665	3	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	549	-0-	-141	-0-	70	1	479	3	Y	-0-					-0-
07	620	N	523	-0-	-97	-0-	70	1	444	3	Y	8					8
							9	9									
08	620	N	519	-0-	-101	-0-	73	1	446	3	Y	-0-	4	5			4
09	540	N	518	-0-	-22	-0-	81	1	437	3	Y	-0-					4
*10	573	N	573	-0-	-0-	-0-	80	1	493	3	Y	-0-					4
11	510	N	476	-0-	-34	-0-	63	1	413	3	Y	-0-					4

HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	8	1	93	3	N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	8	1	91	3	N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					-0-
10	93	N	92	-0-	-1	-0-	7	1	85	3	N	-0-					-0-
11	90	N	88	-0-	-2	-0-	7	1	81	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	263	N	263	-0-	-0-	-0-	21	1	242	3	Y	-0-					-0-
07	457	N	457	-0-	-0-	-0-	33	1	424	3	Y	-0-					-0-
08	388	N	388	-0-	-0-	-0-	27	1	361	3	Y	-0-					-0-
09	626	N	626	-0-	-0-	-0-	59	1	567	3	Y	-0-					-0-
*10	499	N	499	-0-	-0-	-0-	33	1	466	3	Y	-0-					-0-
*11	306	N	306	-0-	-0-	-0-	20	1	286	3	Y	-0-					-0-

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

06	436	N	436	-0-	-0-	-0-	34	1	402	3	Y	-0-					-0-
07	485	N	485	-0-	-0-	-0-	35	1	450	3	Y	-0-					-0-
08	310	N	286	-0-	-24	-0-	20	1	266	3	Y	-0-					-0-
09	450	N	309	-0-	-141	-0-	29	1	280	3	Y	-0-					-0-
10	496	N	272	-0-	-224	-0-	18	1	254	3	Y	-0-					-0-
11	270	N	215	-0-	-55	-0-	14	1	201	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

06	360	N	323	-0-	-37	-0-	25	1	298	3	Y	-0-					-0-
07	372	N	267	-0-	-105	-0-	19	1	248	3	Y	-0-					-0-
08	372	N	180	-0-	-192	-0-	12	1	168	3	Y	-0-					-0-
09	330	N	162	-0-	-168	-0-	15	1	147	3	Y	-0-					-0-
10	279	N	149	-0-	-130	-0-	10	1	139	3	Y	-0-					-0-
11	180	N	119	-0-	-61	-0-	8	1	111	3	Y	-0-					-0-

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

06	450	N	449	-0-	-1	-0-	35	1	414	3	Y	-0-					-0-
07	465	N	462	-0-	-3	-0-	33	1	429	3	Y	-0-					-0-
08	465	N	461	-0-	-4	-0-	32	1	429	3	Y	-0-					-0-
09	450	N	441	-0-	-9	-0-	41	1	400	3	Y	-0-					-0-
10	465	N	456	-0-	-9	-0-	30	1	426	3	Y	-0-					-0-
11	450	N	423	-0-	-27	-0-	27	1	396	3	Y	-0-					-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

06	771	N	771	-0-	-0-	-0-	80	1	691	3	Y	-0-					-0-
07	711	N	711	-0-	-0-	-0-	80	1	631	3	Y	-0-					-0-
08	713	N	567	-0-	-146	-0-	567	3			Y	-0-					-0-
09	780	N	643	-0-	-137	-0-	643	3			Y	-0-					-0-
10	713	N	81	-0-	-632	-0-	81	3			Y	-0-					-0-
11	540	N	497	-0-	-43	-0-	497	3			Y	-0-					-0-

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	N	257	-0-	-0-	-0-	27	1	230	3	Y	-0-					-0-
07	254	N	254	-0-	-0-	-0-	29	1	225	3	Y	-0-					-0-
08	279	N	239	-0-	-40	-0-	239	3			Y	-0-					-0-
09	270	N	235	-0-	-35	-0-	235	3			Y	-0-					-0-
10	248	N	239	-0-	-9	-0-	239	3			Y	-0-					-0-
11	240	N	231	-0-	-9	-0-	231	3			Y	-0-					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	179	-0-	-1	-0-	23	1	156	3	Y	-0-					-0-
07	186	N	142	-0-	-44	-0-	19	1	123	3	Y	-0-					-0-
08	186	N	177	-0-	-9	-0-	25	1	152	3	Y	-0-					-0-
09	180	N	173	-0-	-7	-0-	27	1	146	3	Y	-0-					-0-
*10	177	N	177	-0-	-0-	-0-	25	1	152	3	Y	-0-					-0-
11	180	N	138	-0-	-42	-0-	18	1	120	3	Y	-0-					-0-

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					2
07	9	N	9	-0-	-0-	-0-	1	1	7	3	Y	1	2	1			1
							1	9									
08	9	N	7	-0-	-2	-0-	1	1	6	3	Y	-0-					1
09	8	N	6	-0-	-2	-0-	1	1	5	3	Y	-0-					1
10	9	N	6	-0-	-3	-0-	6	3			Y	-0-	1	1			-0-
*11	9	N	9	-0-	-0-	-0-	8	3	1	9	Y	1					1

SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	493	N	493	-0-	-0-	-0-	48	1	442	3	Y	3	8	1			1
							3	9									
07	496	N	488	-0-	-8	-0-	48	1	438	3	Y	2					3
							2	9									
08	496	N	466	-0-	-30	-0-	42	1	422	3	Y	2					5
							2	9									
09	480	N	479	-0-	-1	-0-	45	1	431	3	Y	3	1	8			7
							3	9									
10	496	N	428	-0-	-68	-0-	40	1	386	3	Y	2					9
							2	9									
11	450	N	383	-0-	-67	-0-	35	1	347	3	Y	1	9	1			1
							1	9									

REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

06	278	N	278	-0-	-0-	-0-	143	1	135	3	Y	-0-					-0-
07	155	N	46	-0-	-109	-0-	32	1	14	3	Y	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
*11	123	N	123	-0-	-0-	-0-	4	1	119	3	Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	214	-0-	-26	-0-	25	1	189	3	N	-0-					1
07	248	N	218	-0-	-30	-0-	27	1	191	3	N	-0-	1	1			-0-
08	217	N	212	-0-	-5	-0-	27	1	185	3	N	-0-					-0-
09	222	N	222	-0-	-0-	-0-	51	1	171	3	N	-0-					-0-
*10	221	N	221	-0-	-0-	-0-	41	1	180	3	N	-0-					-0-
11	210	N	202	-0-	-8	-0-	27	1	175	3	N	-0-					-0-

ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	295	-0-	-35	-0-	38	1	257	3	Y	-0-					-0-
07	310	N	295	-0-	-15	-0-	40	1	255	3	Y	-0-					-0-
08	310	N	279	-0-	-31	-0-	39	1	240	3	Y	-0-					-0-
09	300	N	275	-0-	-25	-0-	43	1	232	3	Y	-0-					-0-
10	310	N	241	-0-	-69	-0-	34	1	207	3	Y	-0-					-0-
11	270	N	246	-0-	-24	-0-	33	1	213	3	Y	-0-					-0-

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	278	-0-	-172	-0-	45	1	233	3	N	-0-					1
07	465	N	386	-0-	-79	-0-	51	1	335	3	N	-0-					1
08	457	N	457	-0-	-0-	-0-	58	1	399	3	N	-0-					1
09	523	N	523	-0-	-0-	-0-	121	1	402	3	N	-0-					1
*10	512	N	512	-0-	-0-	-0-	99	1	413	3	N	-0-					1
*11	503	N	503	-0-	-0-	-0-	59	1	444	3	N	-0-					1

FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	45	-0-	-15	-0-	7	1	38	3	N	-0-					-0-
07	62	N	51	-0-	-11	-0-	7	1	44	3	N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	10	1	67	3	N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*10	83	N	83	-0-	-0-	-0-	16	1	67	3	N	-0-					-0-
*11	117	N	117	-0-	-0-	-0-	14	1	103	3	N	-0-					-0-

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	245	-0-	-25	-0-	13	1	232	3	Y	-0-	1	1			1
07	248	N	247	-0-	-1	-0-	13	1	234	3	Y	-0-	1	1			-0-
08	248	N	237	-0-	-11	-0-	13	1	224	3	Y	-0-					-0-
09	240	N	147	-0-	-93	-0-	147	3			Y	-0-					-0-
10	248	N	7	-0-	-241	-0-	7	3			Y	-0-					-0-
11	240	N	7	-0-	-233	-0-	7	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1060	-0-	-80	-0-	135	1	925	3	Y	-0-					-0-
07	1178	N	982	-0-	-196	-0-	134	1	847	3	Y	1					1
							1	9									
08	1116	N	933	-0-	-183	-0-	131	1	802	3	Y	-0-					1
09	1050	N	932	-0-	-118	-0-	146	1	786	3	Y	-0-					1
*10	1170	N	1170	-0-	-0-	-0-	163	1	1007	3	Y	-0-					1
11	900	N	861	-0-	-39	-0-	114	1	747	3	Y	-0-					1

CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*11	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	141	-0-	-9	-0-	7	1	134	3	Y	-0-					-0-
07	147	N	147	-0-	-0-	-0-	7	1	140	3	Y	-0-					-0-
08	147	N	147	-0-	-0-	-0-	8	1	139	3	Y	-0-					-0-
09	141	N	141	-0-	-0-	-0-	8	1	133	3	Y	-0-					-0-
*10	137	N	137	-0-	-0-	-0-	8	1	129	3	Y	-0-					-0-
*11	125	N	125	-0-	-0-	-0-	7	1	118	3	Y	-0-					-0-

WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	139	N	139	-0-	-0-	-0-	25	1	114	2	Y	-0-					-0-
07	145	N	145	-0-	-0-	-0-	8	1	137	2	Y	-0-					-0-
08	143	N	143	-0-	-0-	-0-	8	1	135	2	Y	-0-					-0-
09	138	N	138	-0-	-0-	-0-	9	1	129	2	Y	-0-					-0-
*10	141	N	141	-0-	-0-	-0-	14	1	127	2	Y	-0-					-0-
*11	138	N	138	-0-	-0-	-0-	12	1	126	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					-0-
07	111	N	111	-0-	-0-	-0-	86	1	25	3	Y	-0-					-0-
08	120	N	120	-0-	-0-	-0-	102	1	18	3	Y	-0-					-0-
09	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-
10	124	N	21	-0-	-103	-0-	1	1	20	3	Y	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

06	307	N	307	-0-	-0-	-0-	15	1	292	3	Y	-0-					-0-
07	320	N	320	-0-	-0-	-0-	16	1	304	3	Y	-0-					-0-
08	333	N	333	-0-	-0-	-0-	17	1	316	3	Y	-0-					-0-
09	322	N	322	-0-	-0-	-0-	17	1	305	3	Y	-0-					-0-
10	310	N	267	-0-	-43	-0-	16	1	251	3	Y	-0-					-0-
11	330	N	210	-0-	-120	-0-	12	1	198	3	Y	-0-					-0-

SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

06	69	N	69	-0-	-0-	-0-	3	1	66	3	Y	-0-					-0-
07	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
08	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					-0-
09	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
*11	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

06	388	N	388	-0-	-0-	-0-	38	1	349	3	Y	1	3	1			-0-
							1	9									
07	394	N	394	-0-	-0-	-0-	39	1	355	3	Y	-0-					-0-
08	434	N	397	-0-	-37	-0-	36	1	360	3	Y	1					1
							1	9									
09	390	N	357	-0-	-33	-0-	34	1	322	3	Y	1					2
							1	9									
10	403	N	283	-0-	-120	-0-	26	1	257	3	Y	-0-					2
11	390	N	234	-0-	-156	-0-	21	1	213	3	Y	-0-	2	1			-0-

ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
08	58	N	58	-0-	-0-	-0-	5	1	53	3	Y	-0-					-0-
09	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
*10	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
11	60	N	1	-0-	-59	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	5	-0-	-10	-0-	5	3			Y	-0-					-0-
07	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
08	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
09	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
*10	183	N	183	-0-	-0-	-0-	16	1	167	3	Y	-0-					-0-
*11	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	590	N	590	-0-	-0-	-0-	33	1	557	3	N	-0-					-0-
07	651	N	607	-0-	-44	-0-	35	1	572	3	N	-0-					-0-
08	620	N	606	-0-	-14	-0-	27	1	579	3	N	-0-					-0-
09	600	N	580	-0-	-20	-0-	24	1	556	3	N	-0-					-0-
10	620	N	579	-0-	-41	-0-	22	1	557	3	N	-0-					-0-
11	600	N	575	-0-	-25	-0-	21	1	554	3	N	-0-					-0-

RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	314	-0-	-16	-0-	30	1	284	3	Y	-0-					-0-
07	341	N	327	-0-	-14	-0-	33	1	294	3	Y	-0-					-0-
08	341	N	326	-0-	-15	-0-	36	1	290	3	Y	-0-					-0-
09	315	N	315	-0-	-0-	-0-	34	1	281	3	Y	-0-					-0-
10	341	N	331	-0-	-10	-0-	31	1	300	3	Y	-0-					-0-
11	330	N	314	-0-	-16	-0-	26	1	288	3	Y	-0-					-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	2	1	62	3	N	-0-					-0-
*11	65	N	65	-0-	-0-	-0-	2	1	63	3	N	-0-					-0-

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0-	-0-	10	1	116	3	Y	-0-					-0-
07	212	N	212	-0-	-0-	-0-	15	1	197	3	Y	-0-					-0-
08	214	N	214	-0-	-0-	-0-	15	1	199	3	Y	-0-					-0-
09	212	N	212	-0-	-0-	-0-	20	1	192	3	Y	-0-					-0-
10	217	N	217	-0-	-0-	-0-	14	1	203	3	Y	-0-					-0-
11	210	N	204	-0-	-6	-0-	13	1	191	3	Y	-0-					-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
08	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
*10	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
10	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-
*11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
08	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
10	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
11	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
09	90	N	63	-0-	-27	-0-	63	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
09	300	N	205	-0-	-95	-0-	205	3			N	-0-					-0-
10	310	N	204	-0-	-106	-0-	204	3			N	-0-					-0-
11	270	N	115	-0-	-155	-0-	115	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
*10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
07	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
*10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
11	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-

SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	44	-0-	-76	-0-	44	3			N	-0-					-0-
07	217	N	40	-0-	-177	-0-	40	3			N	-0-					-0-
08	93	N	31	-0-	-62	-0-	31	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-

SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	124	N	2	-0-	-122	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
*10	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
*11	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-

SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
08	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
*10	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*11	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-					-0-
08	31	N	26	-0-	-5	-0-	2	1	24	3	Y	-0-					-0-
09	12	N	11	-0-	-1	-0-	1	1	10	3	Y	-0-					-0-
10	31	N	9	-0-	-22	-0-	1	1	8	3	Y	-0-					-0-
11	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	463	-0-	-107	-0-	45	1	418	3	Y	-0-	5	1			-0-
07	524	N	524	-0-	-0-	-0-	51	1	473	3	Y	-0-					-0-
08	651	N	529	-0-	-122	-0-	48	1	480	3	Y	1					1
							1	9									
09	450	N	442	-0-	-8	-0-	42	1	399	3	Y	1					2
							1	9									
10	527	N	443	-0-	-84	-0-	41	1	401	3	Y	1					3
							1	9									
11	510	N	372	-0-	-138	-0-	34	1	338	3	Y	-0-	3	1			-0-

VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
09	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*10	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
11	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-

MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

06	180	N	168	-0-	-12	-0-	15	1	153	3	Y	-0-					1
07	186	N	169	-0-	-17	-0-	14	1	155	3	Y	-0-					1
08	186	N	168	-0-	-18	-0-	14	1	154	3	Y	-0-					1
09	180	N	163	-0-	-17	-0-	15	1	148	3	Y	-0-					1
*10	169	N	169	-0-	-0-	-0-	15	1	154	3	Y	-0-	1	1			-0-
*11	160	N	160	-0-	-0-	-0-	12	1	148	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

06	330	N	304	-0-	-26	-0-	21	1	265	2	N	-0-					-0-
							18	3									
07	310	N	306	-0-	-4	-0-	18	1	125	2	N	-0-					-0-
							163	3									
08	310	N	276	-0-	-34	-0-	16	1	260	3	N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	16	1	291	3	N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	33	1	277	3	N	-0-					-0-
*11	313	N	313	-0-	-0-	-0-	18	1	295	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-	-0-	-0-	36	1	365	3	Y	-0-					-0-
07	434	N	386	-0-	-48	-0-	33	1	353	3	Y	-0-					-0-
08	434	N	368	-0-	-66	-0-	31	1	337	3	Y	-0-					-0-
09	390	N	377	-0-	-13	-0-	34	1	343	3	Y	-0-					-0-
*10	382	N	382	-0-	-0-	-0-	34	1	348	3	Y	-0-					-0-
11	360	N	310	-0-	-50	-0-	24	1	284	3	Y	2					2
							2	9									

SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1017	-0-	-93	-0-	1017	2			N	-0-					-0-
07	992	N	910	-0-	-82	-0-	910	2			N	-0-					-0-
08	961	N	823	-0-	-138	-0-	823	2			N	-0-					-0-
09	1020	N	737	-0-	-283	-0-	737	2			N	-0-					-0-
*10	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-
*11	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	204	-0-	-6	-0-	23	1	181	3	Y	-0-					2
07	217	N	212	-0-	-5	-0-	23	1	189	3	Y	-0-	2	1			-0-
08	217	N	217	-0-	-0-	-0-	25	1	191	3	Y	1					1
							1	9									
09	233	N	233	-0-	-0-	-0-	25	1	208	3	Y	-0-					1
10	217	N	204	-0-	-13	-0-	9	1	195	3	Y	-0-	1	1			-0-
11	210	N	181	-0-	-29	-0-	180	3	1	9	Y	1					1

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	192	-0-	-18	-0-	22	1	170	3	Y	-0-					2
07	217	N	197	-0-	-20	-0-	21	1	175	3	Y	1	2	1			1
							1	9									
08	217	N	189	-0-	-28	-0-	22	1	167	3	Y	-0-					1
09	187	N	187	-0-	-0-	-0-	20	1	167	3	Y	-0-					1
10	186	N	139	-0-	-47	-0-	6	1	133	3	Y	-0-	1	1			-0-
11	180	N	161	-0-	-19	-0-	160	3	1	9	Y	1					1

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	6	1	93	3	Y	-0-					-0-
07	589	N	12	-0-	-577	-0-	1	1	11	3	Y	-0-					-0-
08	434	N	6	-0-	-428	-0-	6	3			Y	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
*10	208	N	208	-0-	-0-	-0-	4	1	204	3	Y	-0-					-0-
11	6	N	5	-0-	-1	-0-	5	3			Y	-0-					-0-

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
07	31	N	23	-0-	-8	-0-	3	1	20	3	N	-0-					-0-
08	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					-0-
09	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
10	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-

SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	18	1	284	3	Y	-0-					-0-
07	305	N	305	-0-	-0-	-0-	17	1	288	3	Y	-0-					-0-
08	304	N	304	-0-	-0-	-0-	20	1	284	3	Y	-0-					-0-
09	300	N	273	-0-	-27	-0-	4	1	269	3	Y	-0-					-0-
10	310	N	268	-0-	-42	-0-	5	1	263	3	Y	-0-					-0-
11	300	N	257	-0-	-43	-0-	8	1	249	3	Y	-0-					-0-

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	198	-0-	-42	-0-	10	1	188	3	Y	-0-					-0-
07	217	N	197	-0-	-20	-0-	10	1	187	3	Y	-0-					-0-
08	217	N	194	-0-	-23	-0-	10	1	184	3	Y	-0-					-0-
09	210	N	175	-0-	-35	-0-	175	3			Y	-0-					-0-
10	186	N	165	-0-	-21	-0-	165	3			Y	-0-					-0-
*11	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
07	31	N	26	-0-	-5	-0-	3	1	23	3	Y	-0-					-0-
08	61	N	61	-0-	-0-	-0-	35	1	26	3	Y	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-
*11	88	N	88	-0-	-0-	-0-	67	1	19	3	Y	2	1	1			1
							2	9									

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

06	71	N	71	-0-	-0-	-0-	7	1	63	3	N	1					5
							1	9									
07	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-	1	1			4
08	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					4
09	62	N	62	-0-	-0-	-0-	7	1	54	3	N	1					5
							1	9									
*10	73	N	73	-0-	-0-	-0-	8	1	64	3	N	1					6
							1	9									
*11	76	N	76	-0-	-0-	-0-	8	1	68	3	N	-0-					6

FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	13	N	1	-0-	-12	-0-	1	3			N	-0-					-0-
08	68	N	68	-0-	-0-	-0-	9	1	59	3	N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	11	1	35	3	N	-0-					-0-
*10	21	N	21	-0-	-0-	-0-	4	1	17	3	N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

06	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
09	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
11	150	N	106	-0-	-44	-0-	106	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	14	1	141	3	Y	-0-					1
07	160	N	160	-0-	-0-	-0-	14	1	146	3	Y	-0-					1
08	186	N	151	-0-	-35	-0-	13	1	138	3	Y	-0-					1
09	150	N	140	-0-	-10	-0-	13	1	127	3	Y	-0-					1
10	155	N	144	-0-	-11	-0-	13	1	131	3	Y	-0-	1	1			-0-
*11	159	N	159	-0-	-0-	-0-	12	1	146	3	Y	1					1
							1	9									

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8	-0-	7	1	75	3	Y	-0-					-0-
07	93	N	72	-0-	-21	-0-	6	1	66	3	Y	-0-					-0-
08	93	N	68	-0-	-25	-0-	6	1	62	3	Y	-0-					-0-
09	90	N	63	-0-	-27	-0-	6	1	57	3	Y	-0-					-0-
*10	87	N	87	-0-	-0-	-0-	8	1	79	3	Y	-0-					-0-
*11	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-					-0-

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-
07	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
08	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-
09	570	N	540	-0-	-30	-0-	540	3			N	-0-					-0-
*10	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
*11	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	345	N	345	-0-	-0-	-0-	39	1	306	3	Y	-0-					-0-
07	365	N	365	-0-	-0-	-0-	40	1	325	3	Y	-0-					-0-
08	376	N	376	-0-	-0-	-0-	43	1	333	3	Y	-0-					-0-
09	360	N	359	-0-	-1	-0-	38	1	321	3	Y	-0-					-0-
10	372	N	350	-0-	-22	-0-	15	1	335	3	Y	-0-					-0-
11	360	N	313	-0-	-47	-0-	313	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	N	170	-0-	-0-	-0-	10	1	160	3	Y	-0-					-0-
07	170	N	170	-0-	-0-	-0-	10	1	160	3	Y	-0-					-0-
08	166	N	166	-0-	-0-	-0-	11	1	155	3	Y	-0-					-0-
09	153	N	153	-0-	-0-	-0-	2	1	151	3	Y	-0-					-0-
10	155	N	151	-0-	-4	-0-	3	1	148	3	Y	-0-					-0-
11	150	N	67	-0-	-83	-0-	2	1	65	3	Y	-0-					-0-

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	93	-0-	-27	-0-	93	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
09	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	120	N	39	-0-	-81	-0-	39	3			N	-0-					-0-

SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
07	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
08	558	N	495	-0-	-63	-0-	495	3			N	-0-					-0-
09	510	N	434	-0-	-76	-0-	434	3			N	-0-					-0-
*10	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*11	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	165	-0-	-45	-0-	13	1	150	3	Y	2	2	1			4
							2	9									
07	186	N	126	-0-	-60	-0-	10	1	113	3	Y	3	2	1			5
							3	9									
08	155	N	98	-0-	-57	-0-	11	1	85	3	Y	2	3	1			4
							2	9									
09	180	N	136	-0-	-44	-0-	12	1	121	3	Y	3	1	1			6
							3	9									
10	124	N	79	-0-	-45	-0-	7	1	71	3	Y	1	3	1			4
							1	9									
*11	130	N	130	-0-	-0-	-0-	10	1	117	3	Y	3	4	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	34	1	312	3	Y	1	3	1			-0-
							1	9									
07	372	N	355	-0-	-17	-0-	35	1	320	3	Y	-0-					-0-
08	372	N	349	-0-	-23	-0-	32	1	316	3	Y	1					1
							1	9									
09	360	N	337	-0-	-23	-0-	32	1	304	3	Y	1					2
							1	9									
*10	342	N	342	-0-	-0-	-0-	32	1	310	3	Y	-0-					2
11	330	N	324	-0-	-6	-0-	30	1	294	3	Y	-0-	2	1			-0-

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

06	270	N	167	-0-	-103	-0-	15	1	152	3	Y	-0-					-0-
07	217	N	217	-0-	-0-	-0-	113	1	104	3	Y	-0-					-0-
08	186	N	166	-0-	-20	-0-	108	1	58	3	Y	-0-					-0-
09	180	N	142	-0-	-38	-0-	102	1	40	3	Y	-0-					-0-
10	217	N	173	-0-	-44	-0-	106	1	67	3	Y	-0-					-0-
11	150	N	128	-0-	-22	-0-	10	1	118	3	Y	-0-					-0-

SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

06	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
07	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
08	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
09	210	N	184	-0-	-26	-0-	184	3			N	-0-					-0-
10	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
11	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-

ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

06	60	N	24	-0-	-36	-0-	2	1	22	3	Y	-0-					-0-
07	31	N	11	-0-	-20	-0-	1	1	10	3	Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

06	341	N	341	-0-	-0-	-0-	33	1	307	3	Y	1	4	1			-0-
							1	9									
07	527	N	292	-0-	-235	-0-	29	1	263	3	Y	-0-					-0-
08	496	N	405	-0-	-91	-0-	37	1	367	3	Y	1					1
							1	9									
09	346	N	346	-0-	-0-	-0-	33	1	312	3	Y	1					2
							1	9									
*10	302	N	302	-0-	-0-	-0-	28	1	273	3	Y	1					3
							1	9									
11	390	N	216	-0-	-174	-0-	20	1	196	3	Y	-0-	2	1			1

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3	-0-	2	1	25	3	Y	-0-					-0-
07	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
09	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
11	30	N	22	-0-	-8	-0-	2	1	20	3	Y	-0-					-0-

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	610	N	610	-0-	-0-	-0-	48	1	562	3	Y	-0-					-0-
07	627	N	627	-0-	-0-	-0-	45	1	582	3	Y	-0-					-0-
08	627	N	627	-0-	-0-	-0-	43	1	584	3	Y	-0-					-0-
09	608	N	608	-0-	-0-	-0-	57	1	551	3	Y	-0-					-0-
10	620	N	571	-0-	-49	-0-	37	1	534	3	Y	-0-					-0-
11	600	N	541	-0-	-59	-0-	35	1	506	3	Y	-0-					-0-

FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	291	-0-	-99	-0-	44	1	247	3	N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	57	1	299	3	N	-0-					-0-
08	372	N	337	-0-	-35	-0-	63	1	274	3	N	-0-					-0-
09	300	N	93	-0-	-207	-0-	18	1	75	3	N	-0-					-0-
*10	383	N	383	-0-	-0-	-0-	77	1	306	3	N	-0-					-0-
11	330	N	296	-0-	-34	-0-	56	1	240	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	399	N	399	-0-	-0-	-0-	64	1	335	3	N	-0-					3
07	496	N	296	-0-	-200	-0-	39	1	257	3	N	-0-					3
08	372	N	301	-0-	-71	-0-	38	1	263	3	N	-0-					3
09	390	N	343	-0-	-47	-0-	79	1	263	3	N	1					4
							1	9									
10	310	N	221	-0-	-89	-0-	43	1	178	3	N	-0-					4
*11	378	N	378	-0-	-0-	-0-	45	1	333	3	N	-0-					4

FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

06	132	N	132	-0-	-0-	-0-	21	1	111	3	N	-0-					1
07	146	N	146	-0-	-0-	-0-	19	1	127	3	N	-0-					1
08	154	N	154	-0-	-0-	-0-	20	1	134	3	N	-0-					1
09	168	N	168	-0-	-0-	-0-	39	1	129	3	N	-0-					1
*10	180	N	180	-0-	-0-	-0-	35	1	145	3	N	-0-					1
*11	164	N	164	-0-	-0-	-0-	19	1	145	3	N	-0-					1

ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

06	435	N	435	-0-	-0-	-0-	42	1	391	3	Y	2	7	1			1
							2	9									
07	528	N	528	-0-	-0-	-0-	52	1	476	3	Y	-0-					1
08	496	N	364	-0-	-132	-0-	33	1	330	3	Y	1					2
							1	9									
09	553	N	553	-0-	-0-	-0-	52	1	498	3	Y	3	1	8			4
							3	9									
10	527	N	417	-0-	-110	-0-	39	1	377	3	Y	1					5
							1	9									
11	360	N	348	-0-	-12	-0-	32	1	315	3	Y	1	5	1			1
							1	9									

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

06	140	N	140	-0-	-0-	-0-	13	1	127	3	Y	-0-					-0-
07	144	N	144	-0-	-0-	-0-	13	1	131	3	Y	-0-					-0-
08	155	N	147	-0-	-8	-0-	13	1	134	3	Y	-0-					-0-
09	150	N	136	-0-	-14	-0-	12	1	124	3	Y	-0-					-0-
10	155	N	114	-0-	-41	-0-	9	1	105	3	Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

06	120	N	111	-0-	-9	-0-	10	1	101	3	Y	-0-					-0-
07	124	N	97	-0-	-27	-0-	8	1	89	3	Y	-0-					-0-
08	124	N	97	-0-	-27	-0-	8	1	89	3	Y	-0-					-0-
09	120	N	86	-0-	-34	-0-	8	1	78	3	Y	-0-					-0-
*10	98	N	98	-0-	-0-	-0-	9	1	89	3	Y	-0-					-0-
*11	104	N	104	-0-	-0-	-0-	8	1	94	3	Y	2					2
							2	9									

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

06	90	N	74	-0-	-16	-0-	7	1	67	3	N	-0-					-0-
07	93	N	72	-0-	-21	-0-	9	1	63	3	N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	6	1	82	3	N	-0-					-0-
*10	86	N	86	-0-	-0-	-0-	6	1	80	3	N	-0-					-0-
*11	108	N	108	-0-	-0-	-0-	7	1	101	3	N	-0-					-0-

SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

06	425	N	425	-0-	-0-	-0-	48	1	377	3	Y	-0-					-0-
07	447	N	447	-0-	-0-	-0-	49	1	398	3	Y	-0-					-0-
08	467	N	467	-0-	-0-	-0-	54	1	413	3	Y	-0-					-0-
09	449	N	449	-0-	-0-	-0-	48	1	401	3	Y	-0-					-0-
*10	439	N	439	-0-	-0-	-0-	18	1	421	3	Y	-0-					-0-
11	450	N	373	-0-	-77	-0-	373	3			Y	-0-					-0-

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		142	-0-	142	142	13	1	129	3	Y	-0-					-0-
11	T. A.		43	-0-	43	185	3	1	40	3	Y	-0-					-0-

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

06	205	N	205	-0-	-0-	-0-	27	1	178	3	Y	-0-					-0-
07	217	N	196	-0-	-21	-0-	26	1	170	3	Y	-0-					-0-
08	193	N	193	-0-	-0-	-0-	22	1	171	3	Y	-0-					-0-
09	210	N	184	-0-	-26	-0-	17	1	167	3	Y	-0-					-0-
*10	191	N	191	-0-	-0-	-0-	17	1	174	3	Y	-0-					-0-
*11	189	N	189	-0-	-0-	-0-	15	1	174	3	Y	-0-					-0-

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*10	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*11	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
09	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
10	217	N	161	-0-	-56	-0-	161	3			N	-0-					-0-
11	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-

SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
07	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*11	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	15	-0-	-47	-0-	15	3			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*11	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
07	248	N	199	-0-	-49	-0-	199	3			N	-0-					-0-
08	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
09	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
*10	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*11	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	494	-0-	-16	-0-	40	1	454	3	Y	-0-					-0-
07	527	N	506	-0-	-21	-0-	40	1	466	3	Y	-0-					-0-
08	527	N	504	-0-	-23	-0-	55	1	449	3	Y	-0-					-0-
09	486	N	486	-0-	-0-	-0-	45	1	441	3	Y	-0-					-0-
*10	500	N	500	-0-	-0-	-0-	45	1	455	3	Y	-0-					-0-
*11	483	N	483	-0-	-0-	-0-	38	1	445	3	Y	-0-					-0-

BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	670	-0-	-50	-0-	101	1	569	3	N	-0-					-0-
07	713	N	710	-0-	-3	-0-	113	1	597	3	N	-0-					-0-
08	682	N	667	-0-	-15	-0-	125	1	542	3	N	-0-					-0-
09	660	N	620	-0-	-40	-0-	120	1	500	3	N	-0-					-0-
10	713	N	564	-0-	-149	-0-	114	1	450	3	N	-0-					-0-
11	660	N	564	-0-	-96	-0-	107	1	457	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	14	1	78	3	N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	29	1	154	3	N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	24	1	102	3	N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	26	1	108	3	N	-0-					-0-
*10	109	N	109	-0-	-0-	-0-	22	1	87	3	N	-0-					-0-
*11	97	N	97	-0-	-0-	-0-	18	1	79	3	N	-0-					-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

06	180	N	174	-0-	-6	-0-	174	3			Y	-0-					-0-
07	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
08	186	N	184	-0-	-2	-0-	184	3			Y	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	3			Y	-0-					-0-
10	186	N	175	-0-	-11	-0-	175	3			Y	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			Y	-0-					-0-

CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

06	349	N	349	-0-	-0-	-0-	13	1	336	3	Y	-0-					-0-
07	372	N	362	-0-	-10	-0-	16	1	346	3	Y	-0-					-0-
08	590	N	590	-0-	-0-	-0-	20	1	570	3	Y	-0-					-0-
09	567	N	567	-0-	-0-	-0-	19	1	548	3	Y	-0-					-0-
*10	525	N	525	-0-	-0-	-0-	20	1	505	3	Y	-0-					-0-
*11	505	N	505	-0-	-0-	-0-	20	1	485	3	Y	-0-					-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

06	892	N	892	-0-	-0-	-0-	134	1	758	3	N	-0-					-0-
07	1281	N	1281	-0-	-0-	-0-	204	1	1077	3	N	-0-					-0-
08	1313	N	1313	-0-	-0-	-0-	246	1	1067	3	N	-0-					-0-
09	1211	N	1211	-0-	-0-	-0-	235	1	976	3	N	-0-					-0-
10	1271	N	1206	-0-	-65	-0-	243	1	963	3	N	-0-					-0-
11	1260	N	1049	-0-	-211	-0-	199	1	850	3	N	-0-					-0-

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

06	180	N	152	-0-	-28	-0-	152	3			Y	-0-					-0-
07	186	N	153	-0-	-33	-0-	153	3			Y	-0-					-0-
08	186	N	185	-0-	-1	-0-	185	3			Y	-0-					-0-
09	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
10	155	N	141	-0-	-14	-0-	141	3			Y	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

06	180	N	3	-0-	-177	-0-	3	3			Y	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
08	7	N	2	-0-	-5	-0-	2	3			Y	-0-					-0-
09	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
10	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
*11	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

06	30	N	27	-0-	-3	-0-	2	1	25	3	Y	-0-					6
07	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					6
08	31	N	28	-0-	-3	-0-	2	1	26	3	Y	-0-					6
09	30	N	29	-0-	-1	-0-	3	1	26	3	Y	-0-					6
10	31	N	30	-0-	-1	-0-	3	1	27	3	Y	-0-					6
11	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					6

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

06	540	N	523	-0-	-17	-0-	47	1	476	3	Y	-0-					1
07	558	N	534	-0-	-24	-0-	45	1	489	3	Y	-0-					1
08	558	N	545	-0-	-13	-0-	46	1	499	3	Y	-0-					1
09	532	N	532	-0-	-0-	-0-	48	1	484	3	Y	-0-					1
10	527	N	423	-0-	-104	-0-	37	1	386	3	Y	-0-					1
11	540	N	432	-0-	-108	-0-	33	1	399	3	Y	-0-					1

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

06	96	N	96	-0-	-0-	-0-	8	1	88	3	Y	-0-					-0-
07	108	N	108	-0-	-0-	-0-	8	1	100	3	Y	-0-					-0-
08	102	N	102	-0-	-0-	-0-	7	1	95	3	Y	-0-					-0-
09	96	N	96	-0-	-0-	-0-	9	1	87	3	Y	-0-					-0-
*10	103	N	103	-0-	-0-	-0-	7	1	96	3	Y	-0-					-0-
11	90	N	30	-0-	-60	-0-	2	1	28	3	Y	-0-					-0-

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

06	125	N	125	-0-	-0-	-0-	10	1	115	3	Y	-0-					-0-
07	129	N	129	-0-	-0-	-0-	9	1	120	3	Y	-0-					-0-
08	129	N	129	-0-	-0-	-0-	9	1	120	3	Y	-0-					-0-
09	122	N	122	-0-	-0-	-0-	11	1	111	3	Y	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	8	1	118	3	Y	-0-					-0-
*11	122	N	122	-0-	-0-	-0-	8	1	114	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	238	-0-	-2	-0-	14	1	224	3	Y	-0-					-0-
07	249	N	249	-0-	-0-	-0-	14	1	235	3	Y	-0-					-0-
08	248	N	240	-0-	-8	-0-	16	1	224	3	Y	-0-					-0-
09	240	N	212	-0-	-28	-0-	3	1	209	3	Y	-0-					-0-
10	248	N	201	-0-	-47	-0-	4	1	197	3	Y	-0-					-0-
11	240	N	178	-0-	-62	-0-	6	1	172	3	Y	-0-					-0-

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	111	-0-	-9	-0-	9	1	102	3	Y	-0-					-0-
07	124	N	115	-0-	-9	-0-	8	1	107	3	Y	-0-					-0-
08	124	N	117	-0-	-7	-0-	8	1	109	3	Y	-0-					-0-
09	120	N	110	-0-	-10	-0-	10	1	100	3	Y	-0-					-0-
10	124	N	109	-0-	-15	-0-	7	1	102	3	Y	-0-					-0-
11	120	N	103	-0-	-17	-0-	7	1	96	3	Y	-0-					-0-

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	6	1	93	3	N	1					1
							1	9									
08	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-	1	1			-0-
09	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					-0-
*10	100	N	100	-0-	-0-	-0-	8	1	91	3	N	1					1
							1	9									
*11	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					1

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0-	-0-	27	1	250	3	N	-0-					-0-
07	279	N	275	-0-	-4	-0-	33	1	242	3	N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	19	1	267	3	N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	20	1	262	3	N	-0-					-0-
*10	315	N	315	-0-	-0-	-0-	22	1	293	3	N	-0-					-0-
*11	311	N	311	-0-	-0-	-0-	20	1	291	3	N	-0-					-0-

KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0-	-0-	43	1	336	3	Y	-0-					-0-
07	378	N	378	-0-	-0-	-0-	41	1	337	3	Y	-0-					-0-
08	372	N	331	-0-	-41	-0-	38	1	293	3	Y	-0-					-0-
09	390	N	289	-0-	-101	-0-	31	1	258	3	Y	-0-					-0-
10	372	N	283	-0-	-89	-0-	12	1	271	3	Y	-0-					-0-
11	330	N	260	-0-	-70	-0-	260	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0-	-0-	4	1	146	3	Y	-0-					-0-
07	155	N	150	-0-	-5	-0-	4	1	146	3	Y	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					-0-
*10	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
*11	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-
*10	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-					-0-
*11	58	N	58	-0-	-0-	-0-	2	1	56	3	N	-0-					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	77	-0-	-13	-0-	7	1	69	3	N	1					3
							1	9									
07	93	N	79	-0-	-14	-0-	8	1	71	3	N	-0-	1	1			2
08	93	N	78	-0-	-15	-0-	12	1	65	3	N	1	1	1			2
							1	9									
09	90	N	74	-0-	-16	-0-	8	1	65	3	N	1	1	1			2
							1	9									
10	93	N	78	-0-	-15	-0-	8	1	69	3	N	1	1	1			2
							1	9									
11	90	N	73	-0-	-17	-0-	7	1	65	3	N	1	1	1			2
							1	9									

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	109	-0-	-71	-0-	109	3			Y	-0-					-0-
07	14	N	7	-0-	-7	-0-	7	3			Y	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
09	120	N	6	-0-	-114	-0-	6	3			Y	-0-					-0-
10	7	N	4	-0-	-3	-0-	4	3			Y	-0-					-0-
11	8	N	3	-0-	-5	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
09	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
*10	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
*11	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-

GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

06	369	N	369	-0-	-0-	-0-	35	1	334	3	Y	-0-					-0-
07	403	N	374	-0-	-29	-0-	33	1	341	3	Y	-0-					-0-
08	403	N	349	-0-	-54	-0-	32	1	317	3	Y	-0-					-0-
09	360	N	319	-0-	-41	-0-	29	1	290	3	Y	-0-					-0-
10	372	N	318	-0-	-54	-0-	24	1	294	3	Y	-0-					-0-
11	330	N	271	-0-	-59	-0-	20	1	251	3	Y	-0-					-0-

MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	30	1	259	3	N	10					10
							11	9									
08	222	N	222	-0-	-0-	-0-	34	1	179	3	N	8	5	1			13
							9	9									
09	175	N	175	-0-	-0-	-0-	18	1	148	3	N	8	6	1			15
							9	9									
*10	164	N	164	-0-	-0-	-0-	17	1	140	3	N	6	6	1			15
							7	9									
*11	146	N	146	-0-	-0-	-0-	15	1	129	3	N	2	5	1			12
							2	9									

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

06	183	N	183	-0-	-0-	-0-	17	1	166	3	Y	-0-					-0-
07	191	N	191	-0-	-0-	-0-	17	1	174	3	Y	-0-					-0-
08	198	N	198	-0-	-0-	-0-	18	1	180	3	Y	-0-					-0-
09	189	N	189	-0-	-0-	-0-	17	1	172	3	Y	-0-					-0-
*10	191	N	191	-0-	-0-	-0-	14	1	177	3	Y	-0-					-0-
11	180	N	172	-0-	-8	-0-	13	1	159	3	Y	-0-					-0-

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

06	188	N	188	-0-	-0-	-0-	11	1	177	3	Y	-0-					-0-
07	244	N	244	-0-	-0-	-0-	14	1	230	3	Y	-0-					-0-
08	246	N	246	-0-	-0-	-0-	16	1	230	3	Y	-0-					-0-
09	224	N	224	-0-	-0-	-0-	3	1	221	3	Y	-0-					-0-
10	248	N	211	-0-	-37	-0-	4	1	207	3	Y	-0-					-0-
11	240	N	175	-0-	-65	-0-	6	1	169	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	63	3			Y	-0-			-0-
07	93	N	75	-0-	-18	-0-	75	3			Y	-0-			-0-
08	93	N	84	-0-	-9	-0-	84	3			Y	-0-			-0-
09	60	N	56	-0-	-4	-0-	56	3			Y	-0-			-0-
*10	82	N	82	-0-	-0-	-0-	82	3			Y	-0-			-0-
11	90	N	77	-0-	-13	-0-	77	3			Y	-0-			-0-

MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	104	N	104	-0-	-0-	-0-	10	1	94	3	N	-0-			-0-
07	102	N	102	-0-	-0-	-0-	11	1	91	3	N	-0-			-0-
08	102	N	102	-0-	-0-	-0-	16	1	86	3	N	-0-			-0-
09	95	N	95	-0-	-0-	-0-	10	1	85	3	N	-0-			-0-
*10	96	N	96	-0-	-0-	-0-	10	1	86	3	N	-0-			-0-
11	90	N	88	-0-	-2	-0-	9	1	79	3	N	-0-			-0-

MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-			-0-
07	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-			-0-
08	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-			-0-
09	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-			-0-
*10	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-			-0-
*11	54	N	54	-0-	-0-	-0-	5	1	49	3	N	-0-			-0-

CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	208	-0-	-2	-0-	208	3			N	-0-			-0-
07	217	N	214	-0-	-3	-0-	214	3			N	-0-			-0-
08	217	N	213	-0-	-4	-0-	213	3			N	-0-			-0-
09	210	N	205	-0-	-5	-0-	205	3			N	-0-			-0-
10	217	N	211	-0-	-6	-0-	211	3			N	-0-			-0-
11	210	N	204	-0-	-6	-0-	204	3			N	-0-			-0-

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	255	N	255	-0-	-0-	-0-	21	1	234	3	Y	-0-			-0-
07	258	N	258	-0-	-0-	-0-	20	1	238	3	Y	-0-			-0-
08	151	N	151	-0-	-0-	-0-	17	1	134	3	Y	-0-			-0-
09	240	N	129	-0-	-111	-0-	12	1	117	3	Y	-0-			-0-
10	248	N	122	-0-	-126	-0-	11	1	111	3	Y	-0-			-0-
*11	167	N	167	-0-	-0-	-0-	13	1	154	3	Y	-0-			-0-

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	188	N	188	-0-	-0-	-0-	12	1	176	2	Y	-0-			-0-
07	194	N	194	-0-	-0-	-0-	14	1	180	2	Y	-0-			-0-
08	191	N	191	-0-	-0-	-0-	12	1	179	2	Y	-0-			-0-
09	180	N	180	-0-	-0-	-0-	10	1	170	2	Y	-0-			-0-
*10	187	N	187	-0-	-0-	-0-	10	1	177	2	Y	-0-			-0-
11	180	N	180	-0-	-0-	-0-	10	1	170	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

06	0	N	-0-	-0-	-0-	-0-					N	-0-					4
07	0	N	-0-	-0-	-0-	-0-					N	-0-					4
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4
09	0	N	-0-	-0-	-0-	-0-					N	-0-					4
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4

VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	217	N	176	-0-	-41	-0-	22	1	154	3	N	-0-					-0-
08	153	N	153	-0-	-0-	-0-	20	1	133	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	186	N	92	-0-	-94	-0-	17	1	75	3	N	-0-					-0-
11	150	N	51	-0-	-99	-0-	7	1	44	3	N	-0-					-0-

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

06	360	N	291	-0-	-69	-0-	44	1	247	3	N	-0-					-0-
07	341	N	310	-0-	-31	-0-	49	1	261	3	N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	68	1	294	3	N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	59	1	244	3	N	-0-					-0-
10	310	N	273	-0-	-37	-0-	55	1	218	3	N	-0-					-0-
*11	386	N	386	-0-	-0-	-0-	73	1	313	3	N	-0-					-0-

SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
08	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*11	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	776	-0-	-34	-0-	61	1	1	2	N	8	8	1	1	8	10
							705	3	9	9							
07	899	N	768	-0-	-131	-0-	62	1	706	3	N	-0-	5	1			5
08	832	N	832	-0-	-0-	-0-	69	1	1	2	N	-0-	3	1			2
							762	3									
09	804	N	804	-0-	-0-	-0-	72	1	729	3	N	3	3	1			2
							3	9									
*10	860	N	860	-0-	-0-	-0-	69	1	788	3	N	3	1	1			4
							3	9									
*11	876	N	876	-0-	-0-	-0-	68	1	805	3	N	3	4	1			3
							3	9									

CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

06	30	N	23	-0-	-7	-0-	23	3			Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
08	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

06	420	N	376	-0-	-44	-0-	376	3			N	-0-					-0-
07	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-
08	403	N	364	-0-	-39	-0-	364	3			N	-0-					-0-
09	390	N	340	-0-	-50	-0-	340	3			N	-0-					-0-
10	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
11	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-

DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

06	14B2 EXT		-0-	-0-	-0-	-0-	245				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-	245				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-	245				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-	245				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-	245				N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-	245				N	NO RPT					-0-

FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

06	200	N	200	-0-	-0-	-0-	21	1	179	3	N	-0-					3
07	217	N	174	-0-	-43	-0-	20	1	154	3	N	-0-					3
08	248	N	70	-0-	-178	-0-	8	1	62	3	N	-0-					3
09	210	N	175	-0-	-35	-0-	19	1	156	3	N	-0-					3
10	186	N	40	-0-	-146	-0-	5	1	35	3	N	-0-					3
11	60	N	43	-0-	-17	-0-	5	1	38	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

06	150	N	149	-0-	-1	-0-	17	1	131	3	Y	1	1	8			1
							1	9									
07	155	N	152	-0-	-3	-0-	16	1	135	3	Y	1	1	8			1
							1	9									
08	155	N	152	-0-	-3	-0-	15	1	137	3	Y	-0-					1
09	150	N	143	-0-	-7	-0-	14	1	129	3	Y	-0-					1
*10	157	N	157	-0-	-0-	-0-	24	1	133	3	Y	-0-					1
11	150	N	139	-0-	-11	-0-	14	1	125	3	Y	-0-					1

MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

06	150	N	138	-0-	-12	-0-	16	1	122	3	Y	-0-					-0-
07	155	N	140	-0-	-15	-0-	14	1	126	3	Y	-0-					-0-
08	155	N	138	-0-	-17	-0-	14	1	124	3	Y	-0-					-0-
09	150	N	135	-0-	-15	-0-	13	1	122	3	Y	-0-					-0-
10	155	N	153	-0-	-2	-0-	24	1	129	3	Y	-0-					-0-
*11	142	N	142	-0-	-0-	-0-	14	1	128	3	Y	-0-					-0-

MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

06	690	N	670	-0-	-20	-0-	60	1	610	3	N	-0-					4
07	806	N	484	-0-	-322	-0-	44	1	440	3	N	-0-	3	1			1
08	873	N	873	-0-	-0-	-0-	75	1	798	3	N	-0-					1
09	823	N	823	-0-	-0-	-0-	69	1	754	3	N	-0-					1
*10	690	N	690	-0-	-0-	-0-	54	1	636	3	N	-0-					1
11	840	N	214	-0-	-626	-0-	15	1	199	3	N	-0-					1

HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

06	330	N	324	-0-	-6	-0-	29	1	295	3	N	-0-					2
07	372	N	308	-0-	-64	-0-	28	1	280	3	N	-0-	2	1			-0-
08	372	N	303	-0-	-69	-0-	26	1	277	3	N	-0-					-0-
09	330	N	134	-0-	-196	-0-	11	1	123	3	N	-0-					-0-
10	310	N	164	-0-	-146	-0-	13	1	151	3	N	-0-					-0-
11	300	N	99	-0-	-201	-0-	7	1	92	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
07	279	N	279	-0-	-0-	-0-	15	1	264	3	Y	-0-					-0-
08	279	N	275	-0-	-4	-0-	31	1	244	3	Y	-0-					-0-
09	270	N	265	-0-	-5	-0-	17	1	248	3	Y	-0-					-0-
10	279	N	271	-0-	-8	-0-	11	1	260	3	Y	-0-					-0-
11	270	N	257	-0-	-13	-0-	5	1	252	3	Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					-0-
07	851	N	851	-0-	-0-	-0-	851	3			Y	-0-					-0-
08	815	N	815	-0-	-0-	-0-	815	3			Y	-0-					-0-
09	810	N	794	-0-	-16	-0-	794	3			Y	-0-					-0-
10	837	N	826	-0-	-11	-0-	826	3			Y	-0-					-0-
*11	846	N	846	-0-	-0-	-0-	846	3			Y	-0-					-0-

MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	510	-0-	-0-	-0-	46	1	464	3	Y	-0-					-0-
07	620	N	504	-0-	-116	-0-	43	1	461	3	Y	-0-					-0-
08	558	N	485	-0-	-73	-0-	41	1	444	3	Y	-0-					-0-
09	510	N	457	-0-	-53	-0-	42	1	415	3	Y	-0-					-0-
10	496	N	448	-0-	-48	-0-	40	1	408	3	Y	-0-					-0-
11	480	N	413	-0-	-67	-0-	32	1	381	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
*10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*11	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	177	-0-	-3	-0-	7	1	170	3	Y	-0-					-0-
07	186	N	181	-0-	-5	-0-	8	1	173	3	Y	-0-					-0-
08	286	N	286	-0-	-0-	-0-	10	1	276	3	Y	-0-					-0-
09	268	N	268	-0-	-0-	-0-	9	1	259	3	Y	-0-					-0-
*10	247	N	247	-0-	-0-	-0-	9	1	238	3	Y	-0-					-0-
*11	239	N	239	-0-	-0-	-0-	9	1	230	3	Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	600	N	566	-0-	-34	-0-	37	1	529	3	N	-0-			-0-
07	620	N	553	-0-	-67	-0-	38	1	515	3	N	-0-			-0-
08	589	N	562	-0-	-27	-0-	40	1	522	3	N	-0-			-0-
09	570	N	555	-0-	-15	-0-	36	1	519	3	N	-0-			-0-
*10	594	N	594	-0-	-0-	-0-	39	1	555	3	N	-0-			-0-
*11	581	N	581	-0-	-0-	-0-	37	1	544	3	N	-0-			-0-

JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

06	457	N	457	-0-	-0-	-0-	457	2			N	-0-			-0-
07	331	N	331	-0-	-0-	-0-	331	2			N	-0-			-0-
08	465	N	439	-0-	-26	-0-	439	2			N	-0-			-0-
09	537	N	537	-0-	-0-	-0-	537	2			N	-0-			-0-
*10	595	N	595	-0-	-0-	-0-	595	2			N	-0-			-0-
*11	559	N	559	-0-	-0-	-0-	559	2			N	-0-			-0-

MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

06	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-			-0-
07	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-			-0-
08	70	N	70	-0-	-0-	-0-	11	1	59	3	N	-0-			-0-
09	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-			-0-
*10	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-			-0-
*11	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-			-0-

SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

06	421	N	421	-0-	-0-	-0-	421	3			N	-0-			-0-
07	490	N	490	-0-	-0-	-0-	490	3			N	-0-			-0-
08	392	N	392	-0-	-0-	-0-	392	3			N	-0-			-0-
09	367	N	367	-0-	-0-	-0-	367	3			N	-0-			-0-
*10	371	N	371	-0-	-0-	-0-	371	3			N	-0-			-0-
*11	348	N	348	-0-	-0-	-0-	348	3			N	-0-			-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

06	60	N	28	-0-	-32	-0-	28	3			N	-0-			-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-			-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-			-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-			-0-
*10	38	N	38	-0-	-0-	-0-	38	3			N	-0-			-0-
11	30	N	21	-0-	-9	-0-	21	3			N	-0-			-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

06	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-			-0-
07	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-			-0-
08	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-			-0-
09	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-			-0-
*10	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	482	N	482	-0-	-0-	-0-	52	1	429	3	N	1	1	1			1
							1	9									
07	496	N	495	-0-	-1	-0-	51	1	444	3	N	-0-					1
08	498	N	498	-0-	-0-	-0-	50	1	448	3	N	-0-					1
09	480	N	476	-0-	-4	-0-	43	1	433	3	N	-0-					1
10	496	N	487	-0-	-9	-0-	31	1	456	3	N	-0-					1
11	480	N	477	-0-	-3	-0-	30	1	447	3	N	-0-					1

MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	140	-0-	-10	-0-	11	1	129	3	N	-0-					-0-
07	155	N	145	-0-	-10	-0-	12	1	133	3	N	-0-					-0-
08	155	N	144	-0-	-11	-0-	12	1	132	3	N	-0-					-0-
09	150	N	135	-0-	-15	-0-	12	1	123	3	N	-0-					-0-
10	155	N	138	-0-	-17	-0-	11	1	126	3	N	1					1
							1	9									
11	150	N	132	-0-	-18	-0-	10	1	118	3	N	4	2	1			3
							4	9									

HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0-	-0-	13	1	214	3	N	-0-					-0-
07	248	N	231	-0-	-17	-0-	13	1	218	3	N	-0-					-0-
08	248	N	234	-0-	-14	-0-	11	1	223	3	N	-0-					-0-
09	240	N	220	-0-	-20	-0-	9	1	211	3	N	-0-					-0-
*10	228	N	228	-0-	-0-	-0-	9	1	219	3	N	-0-					-0-
11	240	N	220	-0-	-20	-0-	8	1	212	3	N	-0-					-0-

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
07	62	N	45	-0-	-17	-0-	5	1	40	3	N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	7	1	38	3	N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					-0-
*10	44	N	44	-0-	-0-	-0-	5	1	39	3	N	-0-					-0-
*11	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-

WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	997	N	997	-0-	-0-	-0-	64	1	933	3	N	-0-					6
07	1085	N	888	-0-	-197	-0-	61	1	827	3	N	-0-					6
08	1085	N	980	-0-	-105	-0-	70	1	910	3	N	-0-					6
09	990	N	430	-0-	-560	-0-	28	1	402	3	N	-0-					6
10	899	N	528	-0-	-371	-0-	34	1	494	3	N	-0-	4	1			2
11	960	N	887	-0-	-73	-0-	57	1	824	3	N	5					7
							6	9									

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	526	N	526	-0-	-0-	-0-	29	1	497	3	N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	30	1	499	3	N	-0-					-0-
08	527	N	492	-0-	-35	-0-	22	1	470	3	N	-0-					-0-
09	540	N	416	-0-	-124	-0-	17	1	399	3	N	-0-					-0-
*10	536	N	536	-0-	-0-	-0-	21	1	515	3	N	-0-					-0-
*11	508	N	508	-0-	-0-	-0-	19	1	489	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	9	1	91	3	N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					-0-
10	93	N	91	-0-	-2	-0-	7	1	84	3	N	-0-					-0-
11	90	N	61	-0-	-29	-0-	4	1	57	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	867	-0-	-3	-0-	48	1	9	2	N	-0-					1
							810	3									
07	901	N	901	-0-	-0-	-0-	50	1	25	2	N	-0-					1
							826	3									
08	899	N	882	-0-	-17	-0-	39	1	15	2	N	-0-					1
							828	3									
09	870	N	838	-0-	-32	-0-	35	1	8	2	N	-0-					1
							795	3									
10	899	N	850	-0-	-49	-0-	33	1	817	3	N	-0-					1
11	840	N	821	-0-	-19	-0-	31	1	790	3	N	-0-					1

GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1302	-0-	-258	-0-	233	1	1069	2	Y	-0-					-0-
07	1550	N	1090	-0-	-460	-0-	60	1	1030	2	Y	-0-					-0-
08	1536	N	1536	-0-	-0-	-0-	90	1	1446	2	Y	-0-					-0-
09	1432	N	1432	-0-	-0-	-0-	93	1	1339	2	Y	-0-					-0-
*10	1202	N	1202	-0-	-0-	-0-	120	1	1082	2	Y	-0-					-0-
11	1500	N	1175	-0-	-325	-0-	100	1	1075	2	Y	-0-					-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	998	N	998	-0-	-0-	-0-	195	1	802	3	N	1	1	8			2
							1	9									
07	902	N	902	-0-	-0-	-0-	134	1	766	3	N	2	1	1	1	8	2
							2	9									
08	739	N	739	-0-	-0-	-0-	168	1	570	3	N	1	1	1			2
							1	9									
09	540	N	532	-0-	-8	-0-	58	1	473	3	N	1	1	1			2
							1	9									
10	558	N	527	-0-	-31	-0-	56	1	471	3	N	-0-	1	1			1
11	540	N	504	-0-	-36	-0-	52	1	452	3	N	-0-					1

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0-	-0-	53	1	429	3	N	2	1	1	1	8	1
							2	9									
07	503	N	503	-0-	-0-	-0-	52	1	451	3	N	-0-					1
08	496	N	490	-0-	-6	-0-	49	1	441	3	N	-0-					1
09	480	N	187	-0-	-293	-0-	17	1	170	3	N	-0-					1
10	496	N	343	-0-	-153	-0-	22	1	321	3	N	-0-					1
*11	536	N	536	-0-	-0-	-0-	34	1	502	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-	20	1	195	3	N	-0-					1
07	219	N	219	-0-	-0-	-0-	23	1	195	3	N	1	1	8			1
							1	9									
08	217	N	217	-0-	-0-	-0-	34	1	183	3	N	-0-					1
09	214	N	214	-0-	-0-	-0-	23	1	191	3	N	-0-					1
*10	221	N	221	-0-	-0-	-0-	24	1	197	3	N	-0-					1
11	210	N	209	-0-	-1	-0-	22	1	187	3	N	-0-					1

MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-
07	108	N	108	-0-	-0-	-0-	10	1	98	3	N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	12	1	87	3	N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	11	1	86	3	N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	11	1	82	3	N	-0-					-0-
*11	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0-	-0-	21	1	175	3	N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	21	1	179	3	N	-0-					-0-
08	201	N	201	-0-	-0-	-0-	20	1	181	3	N	-0-					-0-
09	210	N	188	-0-	-22	-0-	17	1	169	3	N	2	1	1			1
							2	9									
*10	189	N	189	-0-	-0-	-0-	12	1	176	3	N	1					2
							1	9									
11	180	N	176	-0-	-4	-0-	11	1	162	3	N	3	1	1			4
							3	9									

WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1619	N	1619	-0-	-0-	-0-	105	1	1514	3	N	-0-					-0-
07	1829	N	1669	-0-	-160	-0-	115	1	1554	3	N	-0-					-0-
08	1643	N	1611	-0-	-32	-0-	115	1	1496	3	N	-0-					-0-
09	1620	N	1594	-0-	-26	-0-	103	1	1491	3	N	-0-					-0-
*10	1694	N	1694	-0-	-0-	-0-	110	1	1584	3	N	-0-					-0-
11	1560	N	1479	-0-	-81	-0-	95	1	1384	3	N	-0-					-0-

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	390	-0-	-30	-0-	62	1	328	2	Y	-0-					-0-
07	434	N	426	-0-	-8	-0-	63	1	363	2	Y	-0-					-0-
08	420	N	420	-0-	-0-	-0-	63	1	357	2	Y	-0-					-0-
09	404	N	404	-0-	-0-	-0-	63	1	341	2	Y	-0-					-0-
10	434	N	402	-0-	-32	-0-	55	1	347	2	Y	-0-					-0-
11	420	N	385	-0-	-35	-0-	52	1	333	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	140	-0-	-10	-0-	15	1	121	3	N	4	6	1			4
							4	9									
07	154	N	154	-0-	-0-	-0-	16	1	136	3	N	2					6
							2	9									
08	151	N	151	-0-	-0-	-0-	15	1	136	3	N	-0-	2	1			4
09	150	N	146	-0-	-4	-0-	13	1	131	3	N	2	3	1			3
							2	9									
10	155	N	148	-0-	-7	-0-	9	1	138	3	N	1					4
							1	9									
11	150	N	140	-0-	-10	-0-	9	1	131	3	N	-0-	2	1			2

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

06	360	N	356	-0-	-4	-0-	23	1	333	3	N	-0-					-0-
07	372	N	370	-0-	-2	-0-	25	1	345	3	N	-0-					-0-
08	372	N	369	-0-	-3	-0-	26	1	343	3	N	-0-					-0-
09	360	N	353	-0-	-7	-0-	23	1	330	3	N	-0-					-0-
10	372	N	355	-0-	-17	-0-	23	1	332	3	N	-0-					-0-
11	360	N	353	-0-	-7	-0-	23	1	330	3	N	-0-					-0-

WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		21	-0-	21	21	5	1	16	3	N	-0-					-0-
10	14B2 EXT		11	-0-	11	32	2	1	9	3	N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	32					N	-0-					-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

06	132	N	132	-0-	-0-	-0-	21	1	111	3	N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	18	1	118	3	N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	18	1	122	3	N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	36	1	121	3	N	-0-					-0-
*10	161	N	161	-0-	-0-	-0-	31	1	130	3	N	-0-					-0-
*11	144	N	144	-0-	-0-	-0-	17	1	127	3	N	-0-					-0-

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

06	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
07	41	N	41	-0-	-0-	-0-	2	1	39	3	Y	-0-					-0-
08	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
*10	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
11	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
07	1	X	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	9	-0-	-21	-0-	9	3			Y	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
11	90	N	3	-0-	-87	-0-	3	3			Y	-0-					-0-

KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	202	-0-	-38	-0-	18	1	184	3	Y	-0-					-0-
07	268	N	268	-0-	-0-	-0-	118	1	150	3	Y	-0-					-0-
08	252	N	252	-0-	-0-	-0-	116	1	136	3	Y	-0-					-0-
09	244	N	244	-0-	-0-	-0-	113	1	131	3	Y	-0-					-0-
10	279	N	243	-0-	-36	-0-	111	1	132	3	Y	-0-					-0-
11	240	N	123	-0-	-117	-0-	10	1	113	3	Y	-0-					-0-

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	727	N	727	-0-	-0-	-0-	64	1	661	3	Y	2	1	1			2
							2	9									
07	695	N	695	-0-	-0-	-0-	138	1	557	3	Y	-0-	2	1			-0-
08	744	N	626	-0-	-118	-0-	132	1	493	3	Y	1	1	1			-0-
							1	9									
09	720	N	591	-0-	-129	-0-	127	1	464	3	Y	-0-					-0-
10	682	N	581	-0-	-101	-0-	111	1	469	3	Y	1					1
							1	9									
11	600	N	443	-0-	-157	-0-	35	1	408	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	522	N	522	-0-	-0-	-0-	34	1	488	3	N	-0-					3
07	527	N	507	-0-	-20	-0-	35	1	472	3	N	-0-					3
08	546	N	546	-0-	-0-	-0-	39	1	507	3	N	-0-					3
09	510	N	500	-0-	-10	-0-	32	1	468	3	N	-0-					3
*10	503	N	503	-0-	-0-	-0-	33	1	470	3	N	-0-	2	1			1
11	540	N	520	-0-	-20	-0-	33	1	487	3	N	-0-					1

WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
08	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
10	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
11	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	324	-0-	-6	-0-	29	1	295	3	Y	-0-					-0-
07	341	N	331	-0-	-10	-0-	33	1	298	3	Y	-0-					-0-
08	341	N	331	-0-	-10	-0-	33	1	298	3	Y	-0-					-0-
09	330	N	326	-0-	-4	-0-	33	1	293	3	Y	-0-					-0-
10	341	N	313	-0-	-28	-0-	21	1	292	3	Y	-0-					-0-
11	330	N	295	-0-	-35	-0-	23	1	272	3	Y	-0-					-0-

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	810	-0-	-0-	-0-	40	1	770	3	Y	-0-					-0-
07	839	N	839	-0-	-0-	-0-	41	1	798	3	Y	-0-					-0-
08	837	N	828	-0-	-9	-0-	43	1	785	3	Y	-0-					-0-
09	810	N	790	-0-	-20	-0-	42	1	748	3	Y	-0-					-0-
10	837	N	526	-0-	-311	-0-	31	1	495	3	Y	-0-					-0-
11	810	N	643	-0-	-167	-0-	37	1	606	3	Y	-0-					-0-

SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	205	N	205	-0-	-0-	-0-	13	1	192	3	N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	10	1	160	3	N	2					2
							2	9									
08	143	N	143	-0-	-0-	-0-	9	1	134	3	N	-0-	2	1			-0-
09	149	N	149	-0-	-0-	-0-	10	1	139	3	N	-0-					-0-
*10	88	N	88	-0-	-0-	-0-	7	1	80	3	N	1					1
							1	9									
*11	137	N	137	-0-	-0-	-0-	10	1	127	3	N	-0-					1

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	20	-0-	-40	-0-	20	3			Y	-0-					-0-
07	93	N	7	-0-	-86	-0-	7	3			Y	-0-					-0-
08	93	N	17	-0-	-76	-0-	17	3			Y	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
*10	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
*11	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	198	-0-	-42	-0-	198	3			Y	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	3			Y	-0-					-0-
08	248	N	219	-0-	-29	-0-	219	3			Y	-0-					-0-
09	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
10	248	N	219	-0-	-29	-0-	219	3			Y	-0-					-0-
*11	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	207	-0-	-3	-0-	207	3			Y	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
10	248	N	241	-0-	-7	-0-	241	3			Y	-0-					-0-
11	240	N	222	-0-	-18	-0-	222	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	332	-0-	-58	-0-	332	3			Y	-0-					-0-
07	403	N	378	-0-	-25	-0-	378	3			Y	-0-					-0-
08	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
09	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					-0-
10	372	N	356	-0-	-16	-0-	356	3			Y	-0-					-0-
11	390	N	354	-0-	-36	-0-	354	3			Y	-0-					-0-

CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	8	1	125	3	Y	-0-					-0-
07	134	N	134	-0-	-0-	-0-	8	1	126	3	Y	-0-					-0-
08	134	N	134	-0-	-0-	-0-	9	1	125	3	Y	-0-					-0-
09	121	N	121	-0-	-0-	-0-	2	1	119	3	Y	-0-					-0-
10	124	N	117	-0-	-7	-0-	2	1	115	3	Y	-0-					-0-
11	120	N	105	-0-	-15	-0-	3	1	102	3	Y	-0-					-0-

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
07	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-

WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	62	-0-	-148	-0-	6	1	56	3	N	-0-					1
07	248	N	55	-0-	-193	-0-	5	1	50	3	N	-0-	1	1			-0-
08	124	N	50	-0-	-74	-0-	4	1	46	3	N	-0-					-0-
09	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
10	62	N	39	-0-	-23	-0-	3	1	36	3	N	-0-					-0-
11	60	N	36	-0-	-24	-0-	3	1	33	3	N	-0-					-0-

KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0-	-0-	13	1	231	3	Y	-0-					-0-
07	248	N	246	-0-	-2	-0-	13	1	233	3	Y	-0-					-0-
08	248	N	246	-0-	-2	-0-	13	1	233	3	Y	-0-					-0-
09	240	N	222	-0-	-18	-0-	222	3			Y	-0-					-0-
10	248	N	224	-0-	-24	-0-	224	3			Y	-0-					-0-
11	240	N	208	-0-	-32	-0-	208	3			Y	-0-					-0-

SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0-	-0-	23	1	379	3	Y	-0-					-0-
07	410	N	410	-0-	-0-	-0-	23	1	387	3	Y	-0-					-0-
08	410	N	410	-0-	-0-	-0-	27	1	383	3	Y	-0-					-0-
09	390	N	372	-0-	-18	-0-	6	1	366	3	Y	-0-					-0-
10	403	N	362	-0-	-41	-0-	7	1	355	3	Y	-0-					-0-
11	390	N	327	-0-	-63	-0-	11	1	316	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	228	N	228	-0-	-0-	-0-	41	1	187	2	Y	-0-					-0-
07	248	N	231	-0-	-17	-0-	13	1	218	2	Y	-0-					-0-
08	221	N	221	-0-	-0-	-0-	13	1	208	2	Y	-0-					-0-
09	240	N	205	-0-	-35	-0-	13	1	192	2	Y	-0-					-0-
10	217	N	202	-0-	-15	-0-	20	1	182	2	Y	-0-					-0-
11	210	N	199	-0-	-11	-0-	17	1	182	2	Y	-0-					-0-

WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	546	N	546	-0-	-0-	-0-	49	1	497	3	N	-0-					1
07	589	N	580	-0-	-9	-0-	53	1	527	3	N	-0-	1	1			-0-
08	561	N	561	-0-	-0-	-0-	48	1	513	3	N	-0-					-0-
09	575	N	575	-0-	-0-	-0-	48	1	527	3	N	-0-					-0-
10	589	N	514	-0-	-75	-0-	41	1	473	3	N	-0-					-0-
11	540	N	518	-0-	-22	-0-	37	1	481	3	N	-0-					-0-

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
07	124	N	97	-0-	-27	-0-	97	3			Y	-0-					-0-
08	124	N	108	-0-	-16	-0-	108	3			Y	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	3			Y	-0-					-0-
*10	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
*11	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-

REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76	N	76	-0-	-0-	-0-	5	1	66	2	N	-0-					-0-
							5	3									
07	71	N	71	-0-	-0-	-0-	4	1	29	2	N	-0-					-0-
							38	3									
08	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
09	90	N	67	-0-	-23	-0-	3	1	64	3	N	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	8	1	64	3	N	-0-					-0-
*11	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
07	93	N	31	-0-	-62	-0-	31	3			Y	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
11	60	N	25	-0-	-35	-0-	25	3			Y	-0-					-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
07	186	N	184	-0-	-2	-0-	184	3			Y	-0-					-0-
08	186	N	155	-0-	-31	-0-	155	3			Y	-0-					-0-
09	180	N	153	-0-	-27	-0-	153	3			Y	-0-					-0-
10	186	N	165	-0-	-21	-0-	165	3			Y	-0-					-0-
*11	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-

SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	115	N	115	-0-	-0-	-0-	11	1	104	3	N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	8	1	61	3	N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
09	90	N	72	-0-	-18	-0-	5	1	67	3	N	-0-					-0-
10	62	N	42	-0-	-20	-0-	3	1	39	3	N	-0-					-0-
11	90	N	83	-0-	-7	-0-	5	1	78	3	N	-0-					-0-

GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	176	-0-	-94	-0-	17	1	159	3	Y	-0-	2	1			-0-
07	341	N	85	-0-	-256	-0-	8	1	77	3	Y	-0-					-0-
08	342	N	342	-0-	-0-	-0-	31	1	310	3	Y	1					1
							1	9									
09	312	N	312	-0-	-0-	-0-	30	1	281	3	Y	1					2
							1	9									
*10	304	N	304	-0-	-0-	-0-	28	1	276	3	Y	-0-					2
11	330	N	285	-0-	-45	-0-	26	1	259	3	Y	-0-	2	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

06	90	N	1	-0-	-89	-0-	1	3			Y	-0-					-0-
07	93	N	3	-0-	-90	-0-	3	3			Y	-0-					-0-
08	91	N	91	-0-	-0-	-0-	5	1	86	3	Y	-0-					-0-
09	91	N	91	-0-	-0-	-0-	5	1	86	3	Y	-0-					-0-
*10	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-
11	90	N	22	-0-	-68	-0-	1	1	21	3	Y	-0-					-0-

ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

06	487	N	487	-0-	-0-	-0-	47	1	439	3	Y	1	4	1			-0-
							1	9									
07	496	N	484	-0-	-12	-0-	47	1	437	3	Y	-0-					-0-
08	527	N	513	-0-	-14	-0-	47	1	465	3	Y	1					1
							1	9									
09	480	N	436	-0-	-44	-0-	41	1	394	3	Y	1					2
							1	9									
*10	514	N	514	-0-	-0-	-0-	48	1	465	3	Y	1					3
							1	9									
11	510	N	468	-0-	-42	-0-	43	1	425	3	Y	-0-	3	1			-0-

FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

06	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	13	1	87	3	N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	12	1	81	3	N	-0-					-0-
09	55	N	55	-0-	-0-	-0-	13	1	42	3	N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
*11	345	N	345	-0-	-0-	-0-	41	1	304	3	N	-0-					-0-

KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

06	318	N	318	-0-	-0-	-0-	18	1	300	3	Y	-0-					-0-
07	324	N	324	-0-	-0-	-0-	18	1	306	3	Y	-0-					-0-
08	322	N	322	-0-	-0-	-0-	21	1	301	3	Y	-0-					-0-
09	300	N	294	-0-	-6	-0-	5	1	289	3	Y	-0-					-0-
10	310	N	282	-0-	-28	-0-	6	1	276	3	Y	-0-					-0-
11	300	N	226	-0-	-74	-0-	7	1	219	3	Y	-0-					-0-

SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

06	660	N	631	-0-	-29	-0-	37	1	594	3	Y	-0-					-0-
07	682	N	465	-0-	-217	-0-	26	1	439	3	Y	-0-					-0-
08	651	N	578	-0-	-73	-0-	38	1	540	3	Y	-0-					-0-
09	630	N	511	-0-	-119	-0-	8	1	503	3	Y	-0-					-0-
*10	482	N	482	-0-	-0-	-0-	9	1	473	3	Y	-0-					-0-
11	570	N	403	-0-	-167	-0-	13	1	390	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	11	1	113	3	Y	-0-					-0-
07	129	N	129	-0-	-0-	-0-	13	1	116	3	Y	-0-					-0-
08	126	N	126	-0-	-0-	-0-	12	1	114	3	Y	-0-					-0-
09	120	N	119	-0-	-1	-0-	12	1	107	3	Y	-0-					-0-
10	124	N	113	-0-	-11	-0-	8	1	105	3	Y	-0-					-0-
11	120	N	93	-0-	-27	-0-	7	1	86	3	Y	-0-					-0-

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2	-0-	3	1	55	3	Y	-0-					-0-
07	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
08	62	N	60	-0-	-2	-0-	4	1	56	3	Y	-0-					-0-
09	60	N	12	-0-	-48	-0-	12	3			Y	-0-					-0-
10	62	N	10	-0-	-52	-0-	10	3			Y	-0-					-0-
11	60	N	33	-0-	-27	-0-	1	1	32	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	295	N	295	-0-	-0-	-0-	35	1	260	3	N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	37	1	259	3	N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	37	1	249	3	N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	69	1	233	3	N	-0-					-0-
*10	301	N	301	-0-	-0-	-0-	56	1	245	3	N	-0-					-0-
11	270	N	231	-0-	-39	-0-	31	1	200	3	N	-0-					-0-

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	7	-0-	-23	-0-	7	3			Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-
08	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
09	25	N	25	-0-	-0-	-0-	1	1	24	3	Y	-0-					-0-
10	31	N	10	-0-	-21	-0-	1	1	9	3	Y	-0-					-0-
11	30	N	28	-0-	-2	-0-	2	1	26	3	Y	-0-					-0-

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	360	-0-	-0-	-0-	32	1	328	3	Y	-0-					-0-
07	403	N	363	-0-	-40	-0-	36	1	327	3	Y	-0-					-0-
08	372	N	365	-0-	-7	-0-	36	1	329	3	Y	-0-					-0-
09	360	N	335	-0-	-25	-0-	34	1	301	3	Y	-0-					-0-
10	372	N	336	-0-	-36	-0-	22	1	314	3	Y	-0-					-0-
11	360	N	194	-0-	-166	-0-	15	1	179	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
07	31	N	30	-0-	-1	-0-	4	1	26	3	N	-0-					-0-
08	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
09	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
10	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
*11	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-

SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	609	N	609	-0-	-0-	-0-	35	1	574	3	Y	-0-					-0-
07	622	N	622	-0-	-0-	-0-	35	1	587	3	Y	-0-					-0-
08	629	N	629	-0-	-0-	-0-	42	1	587	3	Y	-0-					-0-
09	600	N	565	-0-	-35	-0-	9	1	556	3	Y	-0-					-0-
10	620	N	534	-0-	-86	-0-	10	1	524	3	Y	-0-					-0-
11	600	N	468	-0-	-132	-0-	15	1	453	3	Y	-0-					-0-

SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-
07	194	N	194	-0-	-0-	-0-	106	1	88	3	Y	-0-					-0-
08	194	N	194	-0-	-0-	-0-	107	1	87	3	Y	-0-					-0-
09	90	N	87	-0-	-3	-0-	1	1	86	3	Y	-0-					-0-
10	186	N	86	-0-	-100	-0-	2	1	84	3	Y	-0-					-0-
11	180	N	150	-0-	-30	-0-	84	1	66	3	Y	-0-					-0-

HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0-	-0-	25	1	288	3	N	1	2	1			2
							1	9									
07	312	N	312	-0-	-0-	-0-	25	1	286	3	N	1	1	1			2
							1	9									
08	319	N	319	-0-	-0-	-0-	26	1	293	3	N	-0-	1	1			1
09	300	N	298	-0-	-2	-0-	27	1	270	3	N	1	1	1			1
							1	9									
10	310	N	300	-0-	-10	-0-	24	1	276	3	N	-0-					1
11	300	N	297	-0-	-3	-0-	23	1	274	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	-0-	10	1	111	3	N	2	2	1			2
							2	9									
07	155	N	132	-0-	-23	-0-	11	1	121	3	N	-0-	1	1			1
08	131	N	131	-0-	-0-	-0-	11	1	120	3	N	-0-					1
09	123	N	123	-0-	-0-	-0-	11	1	112	3	N	-0-					1
10	124	N	122	-0-	-2	-0-	10	1	112	3	N	-0-					1
11	120	N	114	-0-	-6	-0-	9	1	104	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		61	-0-	61	61	61	3			Y	-0-					-0-
08	T. A.		78	-0-	78	139	78	3			Y	-0-					-0-
09	T. A.		41	-0-	41	180	41	3			Y	-0-					-0-
*10	264	X	84	-0-	-180	-0-	84	3			Y	-0-					-0-
*11	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
07	279	N	242	-0-	-37	-0-	242	3			Y	-0-					-0-
08	248	N	232	-0-	-16	-0-	232	3			Y	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
10	248	N	227	-0-	-21	-0-	227	3			Y	-0-					-0-
*11	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

06	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
07	124	N	87	-0-	-37	-0-	87	3			Y	-0-					-0-
08	155	N	18	-0-	-137	-0-	18	3			Y	-0-					-0-
09	150	N	3	-0-	-147	-0-	3	3			Y	-0-					-0-
*10	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
*11	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					-0-

CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

06	780	N	674	-0-	-106	-0-	674	3			Y	-0-					-0-
07	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					-0-
08	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
09	660	N	140	-0-	-520	-0-	140	3			Y	-0-					-0-
10	713	N	123	-0-	-590	-0-	123	3			Y	-0-					-0-
11	720	N	240	-0-	-480	-0-	240	3			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

06	180	N	129	-0-	-51	-0-	23	1	106	2	Y	-0-					-0-
07	186	N	45	-0-	-141	-0-	2	1	43	2	Y	-0-					-0-
08	124	N	74	-0-	-50	-0-	4	1	70	2	Y	-0-					-0-
09	120	N	71	-0-	-49	-0-	5	1	66	2	Y	-0-					-0-
*10	76	N	76	-0-	-0-	-0-	8	1	68	2	Y	-0-					-0-
*11	84	N	84	-0-	-0-	-0-	7	1	77	2	Y	-0-					-0-

HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

06	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
*10	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
*11	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

06	349	N	349	-0-	-0-	-0-	18	1	331	3	Y	-0-					-0-
07	349	N	349	-0-	-0-	-0-	18	1	331	3	Y	-0-					-0-
08	372	N	340	-0-	-32	-0-	18	1	322	3	Y	-0-					-0-
09	360	N	303	-0-	-57	-0-	303	3			Y	-0-					-0-
10	341	N	299	-0-	-42	-0-	299	3			Y	-0-					-0-
11	330	N	255	-0-	-75	-0-	255	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	509	N	509	-0-	-0-	-0-	26	1	483	3	Y	-0-					-0-
07	542	N	542	-0-	-0-	-0-	28	1	514	3	Y	-0-					-0-
08	534	N	534	-0-	-0-	-0-	28	1	506	3	Y	-0-					-0-
09	510	N	478	-0-	-32	-0-	478	3			Y	-0-					-0-
10	527	N	474	-0-	-53	-0-	474	3			Y	-0-					-0-
11	510	N	436	-0-	-74	-0-	436	3			Y	-0-					-0-

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
07	403	N	323	-0-	-80	-0-	323	3			Y	-0-					-0-
08	372	N	324	-0-	-48	-0-	324	3			Y	-0-					-0-
09	330	N	256	-0-	-74	-0-	256	3			Y	-0-					-0-
*10	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
*11	721	N	721	-0-	-0-	-0-	721	3			Y	-0-					-0-

SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
09	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
11	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
08	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
*10	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
11	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-

SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	178	-0-	-2	-0-	178	3			Y	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			Y	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
09	180	N	147	-0-	-33	-0-	147	3			Y	-0-					-0-
10	186	N	160	-0-	-26	-0-	160	3			Y	-0-					-0-
*11	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
09	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
10	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
11	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-

SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	433	-0-	-77	-0-	433	3			N	-0-					-0-
07	527	N	164	-0-	-363	-0-	164	3			N	-0-					-0-
08	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
09	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
*10	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
11	570	N	324	-0-	-246	-0-	324	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	27	1	251	3	N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	31	1	226	3	N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	20	1	285	3	N	-0-					-0-
09	289	N	289	-0-	-0-	-0-	21	1	268	3	N	-0-					-0-
10	248	N	39	-0-	-209	-0-	3	1	36	3	N	-0-					-0-
11	240	N	157	-0-	-83	-0-	10	1	147	3	N	-0-					-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
07	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					-0-
08	93	N	72	-0-	-21	-0-	5	1	67	3	N	-0-					-0-
09	30	N	19	-0-	-11	-0-	1	1	18	3	N	-0-					-0-
10	62	N	22	-0-	-40	-0-	2	1	20	3	N	-0-					-0-
11	60	N	43	-0-	-17	-0-	3	1	40	3	N	-0-					-0-

WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	7	1	116	3	N	1					1
							1	9									
08	124	N	116	-0-	-8	-0-	7	1	109	3	N	-0-	1	1			-0-
09	120	N	111	-0-	-9	-0-	8	1	103	3	N	-0-					-0-
10	124	N	118	-0-	-6	-0-	9	1	109	3	N	-0-					-0-
*11	136	N	136	-0-	-0-	-0-	10	1	125	3	N	1					1
							1	9									

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0-	-0-	28	1	216	3	Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	27	1	221	3	Y	-0-					-0-
08	254	N	254	-0-	-0-	-0-	29	1	225	3	Y	-0-					-0-
09	240	N	233	-0-	-7	-0-	25	1	208	3	Y	-0-					-0-
10	248	N	211	-0-	-37	-0-	9	1	202	3	Y	-0-					-0-
11	240	N	191	-0-	-49	-0-	191	3			Y	-0-					-0-

KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0-	-0-	26	1	203	3	Y	-0-					-0-
07	239	N	239	-0-	-0-	-0-	26	1	213	3	Y	-0-					-0-
08	249	N	249	-0-	-0-	-0-	29	1	220	3	Y	-0-					-0-
09	240	N	240	-0-	-0-	-0-	26	1	214	3	Y	-0-					-0-
10	248	N	234	-0-	-14	-0-	10	1	224	3	Y	-0-					-0-
11	240	N	222	-0-	-18	-0-	222	3			Y	-0-					-0-

SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0-	-0-	42	1	332	3	Y	1					3
							1	9									
07	403	N	387	-0-	-16	-0-	42	1	345	3	Y	-0-	2	1			1
08	408	N	408	-0-	-0-	-0-	47	1	361	3	Y	-0-					1
09	393	N	393	-0-	-0-	-0-	42	1	351	3	Y	-0-					1
*10	378	N	378	-0-	-0-	-0-	16	1	362	3	Y	-0-	1	1			-0-
11	390	N	347	-0-	-43	-0-	346	3	1	9	Y	1					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
11	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-

KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	349	N	349	-0-	-0-	-0-	20	1	329	3	Y	-0-					-0-
07	105	N	105	-0-	-0-	-0-	6	1	99	3	Y	-0-					-0-
08	62	N	1	-0-	-61	-0-	1	3			Y	-0-					-0-
09	422	N	422	-0-	-0-	-0-	7	1	415	3	Y	-0-					-0-
*10	171	N	171	-0-	-0-	-0-	3	1	168	3	Y	-0-					-0-
*11	55	N	55	-0-	-0-	-0-	2	1	53	3	Y	-0-					-0-

SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	573	N	573	-0-	-0-	-0-	33	1	540	3	Y	-0-					-0-
07	589	N	589	-0-	-0-	-0-	33	1	556	3	Y	-0-					-0-
08	589	N	586	-0-	-3	-0-	39	1	547	3	Y	-0-					-0-
09	570	N	484	-0-	-86	-0-	8	1	476	3	Y	-0-					-0-
10	589	N	334	-0-	-255	-0-	7	1	327	3	Y	-0-					-0-
11	570	N	253	-0-	-317	-0-	8	1	245	3	Y	-0-					-0-

WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	587	N	587	-0-	-0-	-0-	53	1	533	3	N	1					20
							1	9									
07	589	N	547	-0-	-42	-0-	50	1	497	3	N	-0-	16	1			4
08	620	N	421	-0-	-199	-0-	36	1	385	3	N	-0-					4
09	600	N	551	-0-	-49	-0-	46	1	505	3	N	-0-					4
10	558	N	525	-0-	-33	-0-	41	1	484	3	N	-0-					4
*11	518	N	518	-0-	-0-	-0-	37	1	481	3	N	-0-					4

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	321	N	321	-0-	-0-	-0-	29	1	292	3	N	-0-					6
07	325	N	325	-0-	-0-	-0-	30	1	295	3	N	-0-	5	1			1
08	310	N	306	-0-	-4	-0-	26	1	280	3	N	-0-					1
09	300	N	281	-0-	-19	-0-	23	1	258	3	N	-0-					1
10	310	N	248	-0-	-62	-0-	20	1	228	3	N	-0-					1
*11	311	N	311	-0-	-0-	-0-	22	1	289	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	322	-0-	-8	-0-	17	1	304	3	Y	1	1	1			1
							1	9									
07	345	N	345	-0-	-0-	-0-	18	1	326	3	Y	1	1	1			1
							1	9									
08	310	N	245	-0-	-65	-0-	13	1	232	3	Y	-0-					1
09	330	N	142	-0-	-188	-0-	142	3			Y	-0-					1
10	341	N	111	-0-	-230	-0-	111	3			Y	-0-					1
11	240	N	83	-0-	-157	-0-	83	3			Y	-0-					1

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	389	-0-	-1	-0-	20	1	369	3	Y	-0-	1	1			1
07	403	N	401	-0-	-2	-0-	21	1	380	3	Y	-0-	1	1			-0-
08	403	N	399	-0-	-4	-0-	21	1	378	3	Y	-0-					-0-
09	390	N	357	-0-	-33	-0-	357	3			Y	-0-					-0-
10	403	N	364	-0-	-39	-0-	364	3			Y	-0-					-0-
11	390	N	341	-0-	-49	-0-	341	3			Y	-0-					-0-

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52	N	52	-0-	-0-	-0-	5	1	47	3	Y	-0-					-0-
07	93	N	48	-0-	-45	-0-	5	1	43	3	Y	-0-					-0-
08	93	N	44	-0-	-49	-0-	4	1	40	3	Y	-0-					-0-
09	60	N	33	-0-	-27	-0-	3	1	30	3	Y	-0-					-0-
10	62	N	52	-0-	-10	-0-	3	1	49	3	Y	-0-					-0-
*11	55	N	55	-0-	-0-	-0-	4	1	51	3	Y	-0-					-0-

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	290	-0-	-10	-0-	17	1	273	3	Y	-0-					-0-
07	341	N	261	-0-	-80	-0-	15	1	246	3	Y	-0-					-0-
08	279	N	273	-0-	-6	-0-	18	1	255	3	Y	-0-					-0-
09	300	N	241	-0-	-59	-0-	4	1	237	3	Y	-0-					-0-
10	248	N	218	-0-	-30	-0-	4	1	214	3	Y	-0-					-0-
11	270	N	212	-0-	-58	-0-	7	1	205	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
08	15	N	9	-0-	-6	-0-	1	1	8	3	N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
11	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	205	-0-	-5	-0-	18	1	187	3	N	-0-					1
07	217	N	213	-0-	-4	-0-	19	1	194	3	N	-0-	1	1			-0-
08	217	N	207	-0-	-10	-0-	18	1	189	3	N	-0-					-0-
09	210	N	199	-0-	-11	-0-	17	1	182	3	N	-0-					-0-
10	217	N	182	-0-	-35	-0-	14	1	168	3	N	-0-					-0-
11	210	N	195	-0-	-15	-0-	14	1	181	3	N	-0-					-0-

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					-0-
07	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					-0-
08	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					-0-
09	630	N	581	-0-	-49	-0-	581	3			Y	-0-					-0-
10	620	N	591	-0-	-29	-0-	591	3			Y	-0-					-0-
11	600	N	575	-0-	-25	-0-	575	3			Y	-0-					-0-

SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1
07	10	N	3	-0-	-7	-0-	3	3			Y	-0-	1	1			-0-
08	15	N	15	-0-	-0-	-0-	1	1	12	3	Y	2	1	1			1
							2	9									
09	5	N	2	-0-	-3	-0-	1	3	1	9	Y	1	1	1			1
10	3	N	1	-0-	-2	-0-	1	3			Y	-0-					1
11	15	N	4	-0-	-11	-0-	4	3			Y	-0-	1	1			-0-

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	10	1	82	3	N	-0-					1
07	96	N	96	-0-	-0-	-0-	10	1	86	3	N	-0-	1	1			-0-
08	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-					-0-
09	90	N	88	-0-	-2	-0-	8	1	80	3	N	-0-					-0-
10	93	N	87	-0-	-6	-0-	6	1	81	3	N	-0-					-0-
11	90	N	85	-0-	-5	-0-	5	1	80	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	680	-0-	-10	-0-	74	1	606	3	N	-0-	1	1			1
07	713	N	706	-0-	-7	-0-	73	1	633	3	N	-0-					1
08	713	N	699	-0-	-14	-0-	70	1	629	3	N	-0-					1
09	690	N	672	-0-	-18	-0-	61	1	611	3	N	-0-	1	1			-0-
10	713	N	683	-0-	-30	-0-	44	1	638	3	N	1					1
							1	9									
11	690	N	621	-0-	-69	-0-	40	1	581	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

06	274	N	274	-0-	-0-	-0-	25	1	249	3	N	-0-					1
07	282	N	282	-0-	-0-	-0-	26	1	256	3	N	-0-	1	1			-0-
08	279	N	278	-0-	-1	-0-	24	1	254	3	N	-0-					-0-
09	270	N	266	-0-	-4	-0-	22	1	244	3	N	-0-					-0-
10	279	N	254	-0-	-25	-0-	20	1	234	3	N	-0-					-0-
11	270	N	267	-0-	-3	-0-	19	1	248	3	N	-0-					-0-

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

06	450	N	438	-0-	-12	-0-	39	1	399	3	N	-0-					1
07	465	N	445	-0-	-20	-0-	41	1	404	3	N	-0-	1	1			-0-
08	465	N	439	-0-	-26	-0-	38	1	401	3	N	-0-					-0-
09	450	N	432	-0-	-18	-0-	36	1	396	3	N	-0-					-0-
10	434	N	421	-0-	-13	-0-	33	1	388	3	N	-0-					-0-
*11	473	N	473	-0-	-0-	-0-	34	1	439	3	N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

06	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
07	310	N	271	-0-	-39	-0-	271	3			Y	-0-					-0-
08	279	N	272	-0-	-7	-0-	272	3			Y	-0-					-0-
09	270	N	266	-0-	-4	-0-	266	3			Y	-0-					-0-
10	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
*11	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-

MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

06	204	N	204	-0-	-0-	-0-	16	1	188	3	N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	16	1	180	3	N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	16	1	172	3	N	-0-					-0-
09	210	N	184	-0-	-26	-0-	14	1	145	3	N	23	9	1			14
							25	9									
10	186	N	155	-0-	-31	-0-	12	1	136	3	N	6	3	1	2	8	15
							7	9									
11	180	N	157	-0-	-23	-0-	10	1	125	3	N	20	20	1			15
							22	9									

HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

06	1595	N	1595	-0-	-0-	-0-	154	1	1441	3	Y	-0-					-0-
07	1682	N	1682	-0-	-0-	-0-	172	1	1509	3	Y	1	1	8			-0-
							1	9									
08	1655	N	1655	-0-	-0-	-0-	184	1	1471	3	Y	-0-					-0-
09	1597	N	1597	-0-	-0-	-0-	174	1	1423	3	Y	-0-					-0-
*10	1693	N	1693	-0-	-0-	-0-	158	1	1535	3	Y	-0-					-0-
*11	1602	N	1602	-0-	-0-	-0-	131	1	1471	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0-	-0-	27	1	217	3	N	-0-	1	1			-0-
07	254	N	254	-0-	-0-	-0-	26	1	227	3	N	1					1
							1	9									
08	251	N	251	-0-	-0-	-0-	25	1	226	3	N	-0-					1
09	244	N	244	-0-	-0-	-0-	22	1	222	3	N	-0-					1
10	248	N	248	-0-	-0-	-0-	16	1	232	3	N	-0-					1
11	240	N	216	-0-	-24	-0-	14	1	202	3	N	-0-					1

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	3	-0-	-207	-0-	1	1	2	2	Y	-0-					-0-
07	93	N	1	-0-	-92	-0-	1	2			Y	-0-					-0-
08	4	N	1	-0-	-3	-0-	1	2			Y	-0-					-0-
09	3	N	1	-0-	-2	-0-	1	2			Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	1	-0-	-29	-0-	1	2			N	-0-	1	1			-0-
07	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
08	8	N	6	-0-	-2	-0-	2	2	4	3	N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	3	1	2	2	N	-0-					-0-
							34	3									
*10	81	N	81	-0-	-0-	-0-	4	1	22	2	N	-0-					-0-
							55	3									
*11	114	N	114	-0-	-0-	-0-	4	1	54	2	N	-0-					-0-
							56	3									

SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	10	1	83	3	N	1	1	1			1
							1	9									
07	93	N	93	-0-	-0-	-0-	10	1	83	3	N	-0-					1
08	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-					1
09	90	N	87	-0-	-3	-0-	8	1	79	3	N	-0-	1	1			-0-
10	93	N	93	-0-	-0-	-0-	6	1	86	3	N	1					1
							1	9									
11	90	N	87	-0-	-3	-0-	6	1	81	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	525	N	525	-0-	-0-	-0-	47	1	478	3	N	-0-					2
07	537	N	537	-0-	-0-	-0-	49	1	488	3	N	-0-	2	1			-0-
08	535	N	535	-0-	-0-	-0-	46	1	489	3	N	-0-					-0-
09	540	N	501	-0-	-39	-0-	42	1	459	3	N	-0-					-0-
10	527	N	473	-0-	-54	-0-	37	1	436	3	N	-0-					-0-
11	510	N	446	-0-	-64	-0-	32	1	414	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	N	544	-0-	-0-	-0-	51	1	493	3	N	-0-					1
07	558	N	552	-0-	-6	-0-	58	1	493	3	N	1	1	1			1
							1	9									
08	558	N	550	-0-	-8	-0-	87	1	462	3	N	1	1	1			1
							1	9									
09	540	N	515	-0-	-25	-0-	56	1	458	3	N	1	1	1			1
							1	9									
10	558	N	516	-0-	-42	-0-	55	1	461	3	N	-0-					1
11	540	N	487	-0-	-53	-0-	50	1	437	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	196	-0-	-14	-0-	21	1	175	3	N	-0-					1
07	217	N	201	-0-	-16	-0-	21	1	180	3	N	-0-	1	1			-0-
08	217	N	199	-0-	-18	-0-	20	1	179	3	N	-0-					-0-
09	210	N	180	-0-	-30	-0-	16	1	164	3	N	-0-					-0-
10	186	N	164	-0-	-22	-0-	10	1	154	3	N	-0-					-0-
*11	184	N	184	-0-	-0-	-0-	12	1	172	3	N	-0-					-0-

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2278	-0-	-722	751	408	1	1870	2	Y	-0-					-0-
07	2769	N	2018	-0-	-751	-0-	111	1	1907	2	Y	-0-					-0-
08	2283	N	2283	-0-	-0-	-0-	134	1	2149	2	Y	-0-					-0-
09	2280	N	1911	-0-	-369	-0-	124	1	1787	2	Y	-0-					-0-
*10	2038	N	2038	-0-	-0-	-0-	204	1	1834	2	Y	-0-					-0-
11	2220	N	2069	-0-	-151	-0-	176	1	1893	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	24	1	279	3	N	-0-					-0-
07	310	N	304	-0-	-6	-0-	25	1	279	3	N	-0-					-0-
08	310	N	299	-0-	-11	-0-	25	1	274	3	N	-0-					-0-
09	300	N	281	-0-	-19	-0-	25	1	256	3	N	-0-					-0-
10	310	N	286	-0-	-24	-0-	23	1	260	3	N	3					3
							3	9									
11	300	N	265	-0-	-35	-0-	19	1	229	3	N	15	11	1			7
							17	9									

SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
08	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

06	276	N	276	-0-	-0-	-0-	22	1	253	3	N	1	1	1			1
							1	9									
07	310	N	280	-0-	-30	-0-	23	1	257	3	N	-0-	1	1			-0-
08	279	N	277	-0-	-2	-0-	23	1	254	3	N	-0-					-0-
09	270	N	269	-0-	-1	-0-	23	1	238	3	N	7	4	1			3
							8	9									
10	279	N	273	-0-	-6	-0-	22	1	248	3	N	3	1	1			5
							3	9									
11	270	N	258	-0-	-12	-0-	20	1	237	3	N	1	4	1			2
							1	9									

HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

06	210	N	199	-0-	-11	-0-	16	1	183	3	N	-0-	1	1			1
07	217	N	202	-0-	-15	-0-	16	1	185	3	N	1	1	1			1
							1	9									
08	217	N	202	-0-	-15	-0-	17	1	185	3	N	-0-					1
09	210	N	188	-0-	-22	-0-	17	1	170	3	N	1	1	1			1
							1	9									
10	217	N	194	-0-	-23	-0-	15	1	177	3	N	2					3
							2	9									
11	210	N	194	-0-	-16	-0-	14	1	168	3	N	11	9	1			5
							12	9									

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

06	142	N	142	-0-	-0-	-0-	11	1	131	3	N	-0-					-0-
07	145	N	145	-0-	-0-	-0-	12	1	133	3	N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	12	1	135	3	N	-0-					-0-
09	120	N	88	-0-	-32	-0-	8	1	77	3	N	3	1	1			2
							3	9									
10	124	N	75	-0-	-49	-0-	6	1	69	3	N	-0-					2
11	120	N	69	-0-	-51	-0-	5	1	64	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-
07	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
08	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	2	1	17	3	N	6	2	1			4
							7	9									
10	31	N	20	-0-	-11	-0-	1	1	18	3	N	1	1	8			4
							1	9									
11	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-	2	1			2

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

06	240	N	234	-0-	-6	-0-	21	1	213	3	N	-0-					-0-
07	248	N	239	-0-	-9	-0-	22	1	217	3	N	-0-					-0-
08	248	N	236	-0-	-12	-0-	20	1	216	3	N	-0-					-0-
09	240	N	225	-0-	-15	-0-	19	1	206	3	N	-0-					-0-
10	248	N	205	-0-	-43	-0-	16	1	189	3	N	-0-					-0-
11	240	N	201	-0-	-39	-0-	14	1	187	3	N	-0-					-0-

HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

06	330	N	270	-0-	-60	-0-	24	1	246	3	N	-0-					1
07	310	N	285	-0-	-25	-0-	26	1	259	3	N	-0-	1	1			-0-
08	341	N	256	-0-	-85	-0-	22	1	234	3	N	-0-					-0-
09	270	N	248	-0-	-22	-0-	21	1	227	3	N	-0-					-0-
10	279	N	239	-0-	-40	-0-	19	1	220	3	N	-0-					-0-
*11	252	N	252	-0-	-0-	-0-	18	1	234	3	N	-0-					-0-

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

06	404	N	404	-0-	-0-	-0-	36	1	368	3	N	-0-					4
07	415	N	415	-0-	-0-	-0-	38	1	377	3	N	-0-	3	1			1
08	407	N	407	-0-	-0-	-0-	35	1	372	3	N	-0-					1
09	395	N	395	-0-	-0-	-0-	33	1	362	3	N	-0-					1
10	403	N	373	-0-	-30	-0-	29	1	344	3	N	-0-					1
11	390	N	365	-0-	-25	-0-	26	1	339	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0-	-0-	36	1	366	3	N	-0-					2
07	403	N	374	-0-	-29	-0-	34	1	340	3	N	-0-	2	1			-0-
08	417	N	417	-0-	-0-	-0-	36	1	381	3	N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	34	1	370	3	N	-0-					-0-
10	372	N	230	-0-	-142	-0-	18	1	212	3	N	-0-					-0-
11	390	N	40	-0-	-350	-0-	3	1	37	3	N	-0-					-0-

WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	-0-	5	1	48	3	N	-0-					2
07	62	N	50	-0-	-12	-0-	5	1	45	3	N	-0-	2	1			-0-
08	62	N	43	-0-	-19	-0-	4	1	39	3	N	-0-					-0-
09	60	N	40	-0-	-20	-0-	3	1	37	3	N	-0-					-0-
10	62	N	46	-0-	-16	-0-	4	1	42	3	N	-0-					-0-
*11	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	505	N	505	-0-	-0-	-0-	15	1	490	3	Y	-0-					-0-
07	496	N	446	-0-	-50	-0-	12	1	434	3	Y	-0-					-0-
08	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
09	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
*10	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
*11	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	217	-0-	-23	-0-	17	1	200	3	N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	20	1	229	3	N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	24	1	271	3	N	-0-					-0-
09	234	N	234	-0-	-0-	-0-	21	1	213	3	N	-0-					-0-
10	248	N	210	-0-	-38	-0-	17	1	193	3	N	-0-					-0-
11	270	N	194	-0-	-76	-0-	15	1	179	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	4	1	29	3	N	3	4	1			3
							3	9									
07	31	N	19	-0-	-12	-0-	2	1	15	3	N	2					5
							2	9									
08	77	N	77	-0-	-0-	-0-	7	1	62	3	N	7	2	1			10
							8	9									
09	41	N	41	-0-	-0-	-0-	4	1	36	3	N	1	6	1			5
							1	9									
*10	39	N	39	-0-	-0-	-0-	2	1	36	3	N	1					6
							1	9									
*11	36	N	36	-0-	-0-	-0-	2	1	33	3	N	1	2	1			5
							1	9									

PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

06	227	N	227	-0-	-0-	-0-	18	1	209	3	Y	-0-					-0-
07	235	N	235	-0-	-0-	-0-	17	1	218	3	Y	-0-					-0-
08	248	N	233	-0-	-15	-0-	16	1	217	3	Y	-0-					-0-
09	240	N	221	-0-	-19	-0-	21	1	200	3	Y	-0-					-0-
10	248	N	226	-0-	-22	-0-	15	1	211	3	Y	-0-					-0-
11	240	N	217	-0-	-23	-0-	14	1	203	3	Y	-0-					-0-

FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	6	1	39	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	10	1	32	3	N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*11	124	N	124	-0-	-0-	-0-	15	1	109	3	N	-0-					-0-

ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	62	N	2	-0-	-60	-0-	2	1			Y	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	1			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*11	67	N	67	-0-	-0-	-0-	67	1			Y	-0-					-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

06	270	N	83	-0-	-187	-0-	5	1	78	3	Y	-0-					-0-
07	279	N	247	-0-	-32	-0-	14	1	233	3	Y	-0-					-0-
08	250	N	250	-0-	-0-	-0-	17	1	233	3	Y	-0-					-0-
09	90	N	78	-0-	-12	-0-	1	1	77	3	Y	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
11	240	N	25	-0-	-215	-0-	1	1	24	3	Y	-0-					-0-

SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

06	429	N	429	-0-	-0-	-0-	25	1	404	3	Y	-0-					1
07	434	N	431	-0-	-3	-0-	24	1	407	3	Y	-0-	1	1			-0-
08	436	N	436	-0-	-0-	-0-	29	1	407	3	Y	-0-					-0-
09	420	N	389	-0-	-31	-0-	6	1	383	3	Y	-0-					-0-
10	434	N	374	-0-	-60	-0-	7	1	366	3	Y	1					1
							1	9									
11	420	N	311	-0-	-109	-0-	10	1	301	3	Y	-0-	1	1			-0-

REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

06	151	N	151	-0-	-0-	-0-	13	1	138	3	Y	-0-					-0-
07	155	N	155	-0-	-0-	-0-	15	1	140	3	Y	-0-					-0-
08	155	N	151	-0-	-4	-0-	15	1	136	3	Y	-0-					-0-
09	150	N	142	-0-	-8	-0-	14	1	128	3	Y	-0-					-0-
10	155	N	142	-0-	-13	-0-	9	1	133	3	Y	-0-					-0-
11	150	N	131	-0-	-19	-0-	10	1	121	3	Y	-0-					-0-

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

06	270	N	220	-0-	-50	-0-	13	1	207	3	Y	-0-					-0-
07	279	N	201	-0-	-78	-0-	11	1	190	3	Y	-0-					-0-
08	248	N	192	-0-	-56	-0-	13	1	179	3	Y	-0-					-0-
09	210	N	163	-0-	-47	-0-	3	1	160	3	Y	-0-					-0-
*10	206	N	206	-0-	-0-	-0-	4	1	202	3	Y	-0-					-0-
*11	211	N	211	-0-	-0-	-0-	7	1	204	3	Y	-0-					-0-

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	62	-0-	-58	-0-	4	1	54	2	N	-0-					-0-
							4	3									
07	93	N	39	-0-	-54	-0-	2	1	16	2	N	-0-					-0-
							21	3									
08	62	N	50	-0-	-12	-0-	3	1	47	3	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
*10	93	N	93	-0-	-0-	-0-	10	1	83	3	N	-0-					-0-
*11	123	N	123	-0-	-0-	-0-	7	1	116	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	337	N	337	-0-	-0-	-0-	37	1	300	3	N	-0-	1	1			-0-
07	372	N	326	-0-	-46	-0-	34	1	291	3	N	1					1
							1	9									
08	341	N	340	-0-	-1	-0-	34	1	306	3	N	-0-					1
09	330	N	233	-0-	-97	-0-	21	1	212	3	N	-0-					1
10	341	N	224	-0-	-117	-0-	14	1	210	3	N	-0-					1
11	330	N	261	-0-	-69	-0-	17	1	244	3	N	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	128	-0-	-22	-0-	7	1	121	3	N	-0-					-0-
07	155	N	138	-0-	-17	-0-	8	1	130	3	N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-					-0-
*10	138	N	138	-0-	-0-	-0-	5	1	133	3	N	-0-					-0-
*11	133	N	133	-0-	-0-	-0-	5	1	128	3	N	-0-					-0-

MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	801	N	801	-0-	-0-	-0-	45	1	756	3	N	-0-					1
07	939	N	939	-0-	-0-	-0-	54	1	885	3	N	-0-	1	1			-0-
08	957	N	957	-0-	-0-	-0-	43	1	914	3	N	-0-					-0-
09	930	N	930	-0-	-0-	-0-	39	1	891	3	N	-0-					-0-
*10	811	N	811	-0-	-0-	-0-	31	1	780	3	N	-0-					-0-
*11	839	N	839	-0-	-0-	-0-	31	1	808	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	315	-0-	-15	-0-	34	1	278	3	N	3	3	1			3
							3	9									
07	358	N	358	-0-	-0-	-0-	36	1	308	3	N	13					16
							14	9									
08	341	N	337	-0-	-4	-0-	34	1	303	3	N	-0-	6	1			10
09	333	N	333	-0-	-0-	-0-	30	1	302	3	N	1	6	1			5
							1	9									
10	372	N	332	-0-	-40	-0-	21	1	310	3	N	1					6
							1	9									
11	330	N	314	-0-	-16	-0-	20	1	294	3	N	-0-	2	1			4

HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	111	-0-	-9	-0-	12	1	99	3	N	-0-					1
07	124	N	115	-0-	-9	-0-	12	1	103	3	N	-0-	1	1			-0-
08	124	N	114	-0-	-10	-0-	11	1	103	3	N	-0-					-0-
09	120	N	109	-0-	-11	-0-	10	1	99	3	N	-0-					-0-
10	124	N	111	-0-	-13	-0-	7	1	104	3	N	-0-					-0-
11	120	N	98	-0-	-22	-0-	6	1	92	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	317	N	317	-0-	-0-	-0-	35	1	282	3	N	-0-	1	1			-0-
07	326	N	326	-0-	-0-	-0-	34	1	291	3	N	1					1
							1	9									
08	341	N	318	-0-	-23	-0-	32	1	286	3	N	-0-					1
09	330	N	301	-0-	-29	-0-	27	1	274	3	N	-0-					1
10	341	N	311	-0-	-30	-0-	20	1	291	3	N	-0-					1
11	300	N	296	-0-	-4	-0-	19	1	277	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
*10	49	N	49	-0-	-0-	-0-	3	1	45	3	N	1					1
							1	9									
*11	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	5	1	46	3	N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	5	1	45	3	N	-0-					-0-
09	60	N	47	-0-	-13	-0-	4	1	43	3	N	-0-					-0-
10	62	N	42	-0-	-20	-0-	3	1	39	3	N	-0-					-0-
11	60	N	38	-0-	-22	-0-	2	1	36	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	106	-0-	-14	-0-	10	1	96	3	N	-0-					9
07	124	N	106	-0-	-18	-0-	10	1	95	3	N	1	8	1			2
							1	9									
08	124	N	103	-0-	-21	-0-	9	1	94	3	N	-0-					2
09	120	N	100	-0-	-20	-0-	8	1	92	3	N	-0-					2
*10	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					2
*11	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					2

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

06	240	N	231	-0-	-9	-0-	18	1	212	3	Y	1					1
							1	9									
07	248	N	239	-0-	-9	-0-	21	1	218	3	Y	-0-					1
08	248	N	235	-0-	-13	-0-	19	1	216	3	Y	-0-					1
09	240	N	235	-0-	-5	-0-	18	1	217	3	Y	-0-					1
10	248	N	240	-0-	-8	-0-	18	1	222	3	Y	-0-					1
11	240	N	239	-0-	-1	-0-	17	1	222	3	Y	-0-					1

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

06	953	N	953	-0-	-0-	-0-	84	1	869	3	Y	-0-	1	1			-0-
07	1116	N	957	-0-	-159	-0-	94	1	862	3	Y	1	1	1			-0-
							1	9									
08	1054	N	932	-0-	-122	-0-	92	1	840	3	Y	-0-					-0-
09	960	N	874	-0-	-86	-0-	88	1	786	3	Y	-0-					-0-
10	961	N	865	-0-	-96	-0-	58	1	807	3	Y	-0-					-0-
11	900	N	801	-0-	-99	-0-	63	1	738	3	Y	-0-					-0-

SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

06	180	N	165	-0-	-15	-0-	10	1	155	3	Y	-0-					-0-
07	177	N	177	-0-	-0-	-0-	10	1	167	3	Y	-0-					-0-
08	167	N	167	-0-	-0-	-0-	11	1	156	3	Y	-0-					-0-
09	180	N	150	-0-	-30	-0-	2	1	148	3	Y	-0-					-0-
10	186	N	135	-0-	-51	-0-	3	1	132	3	Y	-0-					-0-
11	150	N	58	-0-	-92	-0-	2	1	56	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	446	-0-	-34	-0-	31	1	388	2	N	-0-					1
							27	3									
07	496	N	463	-0-	-33	-0-	27	1	189	2	N	-0-					1
							247	3									
08	496	N	487	-0-	-9	-0-	28	1	459	3	N	-0-					1
09	464	N	464	-0-	-0-	-0-	24	1	440	3	N	-0-					1
*10	497	N	497	-0-	-0-	-0-	53	1	444	3	N	-0-					1
11	480	N	349	-0-	-131	-0-	20	1	329	3	N	-0-					1

WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	516	N	516	-0-	-0-	-0-	33	1	483	3	N	-0-					-0-
07	515	N	515	-0-	-0-	-0-	35	1	480	3	N	-0-					-0-
08	524	N	524	-0-	-0-	-0-	37	1	487	3	N	-0-					-0-
09	533	N	533	-0-	-0-	-0-	35	1	498	3	N	-0-					-0-
*10	541	N	541	-0-	-0-	-0-	35	1	506	3	N	-0-					-0-
*11	530	N	530	-0-	-0-	-0-	34	1	496	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	198	-0-	-12	-0-	16	1	182	3	N	-0-					-0-
07	217	N	204	-0-	-13	-0-	17	1	187	3	N	-0-					-0-
08	217	N	212	-0-	-5	-0-	18	1	194	3	N	-0-					-0-
09	210	N	199	-0-	-11	-0-	18	1	179	3	N	2	1	1			1
							2	9									
10	217	N	200	-0-	-17	-0-	16	1	184	3	N	-0-					1
11	210	N	185	-0-	-25	-0-	14	1	171	3	N	-0-	1	1			-0-

WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	650	-0-	-10	-0-	42	1	608	3	N	-0-					-0-
07	682	N	655	-0-	-27	-0-	45	1	610	3	N	-0-					-0-
08	682	N	677	-0-	-5	-0-	48	1	629	3	N	-0-					-0-
09	660	N	627	-0-	-33	-0-	41	1	586	3	N	-0-					-0-
*10	665	N	665	-0-	-0-	-0-	43	1	622	3	N	-0-					-0-
*11	702	N	702	-0-	-0-	-0-	45	1	657	3	N	-0-					-0-

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	12	1	118	3	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	12	1	123	3	N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	12	1	125	3	N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-
*10	129	N	129	-0-	-0-	-0-	10	1	119	3	N	-0-					-0-
*11	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	9	-0-	-6	-0-	1	1	7	3	N	1	2	1			2
							1	9									
07	21	N	21	-0-	-0-	-0-	1	1	7	3	N	12	1	1			13
							13	9									
08	12	N	12	-0-	-0-	-0-	1	1	8	3	N	3	8	1			8
							3	9									
09	17	N	17	-0-	-0-	-0-	1	1	7	3	N	8	7	1			9
							9	9									
*10	43	N	43	-0-	-0-	-0-	1	1	9	3	N	30	6	1	1	8	32
							33	9									
*11	19	N	19	-0-	-0-	-0-	1	1	8	3	N	9	27	1			14
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1190	N	1190	-0-	-0-	-0-	107	1	1083	3	N	-0-					5
07	1209	N	1209	-0-	-0-	-0-	110	1	1099	3	N	-0-	4	1			1
08	1247	N	1247	-0-	-0-	-0-	108	1	1139	3	N	-0-					1
09	1246	N	1246	-0-	-0-	-0-	104	1	1142	3	N	-0-					1
10	1209	N	1068	-0-	-141	-0-	84	1	984	3	N	-0-					1
11	1200	N	1110	-0-	-90	-0-	79	1	1031	3	N	-0-					1

WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0-	-0-	15	1	148	3	N	-0-					-0-
07	168	N	168	-0-	-0-	-0-	15	1	153	3	N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	14	1	151	3	N	-0-					-0-
09	150	N	121	-0-	-29	-0-	10	1	111	3	N	-0-					-0-
10	155	N	131	-0-	-24	-0-	10	1	121	3	N	-0-					-0-
*11	151	N	151	-0-	-0-	-0-	11	1	140	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	838	-0-	-32	-0-	75	1	763	3	N	-0-					2
07	899	N	820	-0-	-79	-0-	75	1	745	3	N	-0-	2	1			-0-
08	868	N	810	-0-	-58	-0-	70	1	740	3	N	-0-					-0-
09	840	N	790	-0-	-50	-0-	66	1	724	3	N	-0-					-0-
10	806	N	748	-0-	-58	-0-	59	1	689	3	N	-0-					-0-
*11	815	N	815	-0-	-0-	-0-	58	1	757	3	N	-0-					-0-

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0-	-0-	20	1	200	3	N	-0-					1
07	222	N	222	-0-	-0-	-0-	20	1	202	3	N	-0-	1	1			-0-
08	221	N	221	-0-	-0-	-0-	19	1	202	3	N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	18	1	194	3	N	-0-					-0-
10	217	N	190	-0-	-27	-0-	15	1	175	3	N	-0-					-0-
11	210	N	192	-0-	-18	-0-	14	1	178	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	68	-0-	-22	-0-	1	1	67	3	N	-0-					-0-
07	93	N	63	-0-	-30	-0-	63	3			N	-0-					-0-
08	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	120	-0-	-30	-0-	9 2	1 9	109	3	N	2	2	1			2
07	155	N	115	-0-	-40	-0-	9 1	1 9	105	3	N	1	1	1			2
08	124	N	111	-0-	-13	-0-	9	1	102	3	N	-0-	1	1			1
09	120	N	106	-0-	-14	-0-	9 3	1 9	94	3	N	3	2	1			2
10	124	N	99	-0-	-25	-0-	8 3	1 9	88	3	N	3	1	1			4
11	120	N	90	-0-	-30	-0-	7 3	1 9	80	3	N	3	4	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	593	N	593	-0-	-0-	-0-	33 554	1 3	6	2	N	-0-					-0-
07	495	N	495	-0-	-0-	-0-	27 454	1 3	14	2	N	-0-					-0-
08	497	N	497	-0-	-0-	-0-	22 466	1 3	9	2	N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	19 433	1 3	4	2	N	-0-					-0-
*10	470	N	470	-0-	-0-	-0-	18	1	452	3	N	-0-					-0-
*11	459	N	459	-0-	-0-	-0-	17	1	442	3	N	-0-					-0-

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
*10	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
*11	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					-0-

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	378	-0-	-12	-0-	34	1	344	3	N	-0-					1
07	402	N	402	-0-	-0-	-0-	37	1	365	3	N	-0-	1	1			-0-
08	385	N	385	-0-	-0-	-0-	33	1	352	3	N	-0-					-0-
09	390	N	383	-0-	-7	-0-	32	1	351	3	N	-0-					-0-
10	403	N	341	-0-	-62	-0-	27	1	314	3	N	-0-					-0-
11	360	N	354	-0-	-6	-0-	25	1	329	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	568	-0-	-2	-0-	32	1	536	3	N	-0-					-0-
07	620	N	578	-0-	-42	-0-	33	1	545	3	N	-0-					-0-
08	589	N	584	-0-	-5	-0-	26	1	558	3	N	-0-					-0-
09	570	N	559	-0-	-11	-0-	23	1	536	3	N	-0-					-0-
10	589	N	578	-0-	-11	-0-	22	1	556	3	N	-0-					-0-
11	570	N	558	-0-	-12	-0-	21	1	537	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	844	N	844	-0-	-0-	-0-	76	1	768	3	N	-0-					2
07	840	N	840	-0-	-0-	-0-	77	1	763	3	N	-0-	2	1			-0-
08	837	N	826	-0-	-11	-0-	71	1	755	3	N	-0-					-0-
09	840	N	753	-0-	-87	-0-	63	1	690	3	N	-0-					-0-
10	837	N	647	-0-	-190	-0-	51	1	596	3	N	-0-					-0-
11	810	N	659	-0-	-151	-0-	47	1	612	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
09	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
*11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	45	-0-	-15	-0-	4	1	41	3	N	-0-					-0-
07	62	N	44	-0-	-18	-0-	4	1	40	3	N	-0-					-0-
08	62	N	39	-0-	-23	-0-	3	1	36	3	N	-0-					-0-
09	60	N	41	-0-	-19	-0-	3	1	38	3	N	-0-					-0-
*10	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-
*11	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	345	-0-	-45	-0-	38	1	307	3	N	-0-	1	1			-0-
07	403	N	341	-0-	-62	-0-	35	1	305	3	N	1					1
							1	9									
08	372	N	324	-0-	-48	-0-	33	1	291	3	N	-0-					1
09	360	N	306	-0-	-54	-0-	28	1	278	3	N	-0-					1
*10	355	N	355	-0-	-0-	-0-	23	1	332	3	N	-0-					1
*11	313	N	313	-0-	-0-	-0-	20	1	293	3	N	-0-					1

HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0-	-0-	45	1	1	2	N	3	7	1			6
							523	3	3	9							
07	567	N	567	-0-	-0-	-0-	46	1	520	3	N	1	3	1			4
							1	9									
08	589	N	490	-0-	-99	-0-	39	1	437	3	N	13	5	1			12
							14	9									
09	570	N	538	-0-	-32	-0-	48	1	486	3	N	4	10	1			6
							4	9									
10	558	N	490	-0-	-68	-0-	38	1	434	3	N	16	4	1			18
							18	9									
*11	522	N	522	-0-	-0-	-0-	40	1	479	3	N	3	14	1			7
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	636	-0-	-24	-0-	69	1	565	3	N	2	1	1	1	8	1
							2	9									
07	651	N	642	-0-	-9	-0-	66	1	575	3	N	1	1	8			1
							1	9									
08	651	N	629	-0-	-22	-0-	63	1	565	3	N	1	1	1			1
							1	9									
09	630	N	548	-0-	-82	-0-	50	1	498	3	N	-0-	1	1			-0-
10	651	N	513	-0-	-138	-0-	33	1	479	3	N	1					1
							1	9									
11	600	N	567	-0-	-33	-0-	36	1	531	3	N	-0-					1

HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	4	1	48	3	N	2	2	1			3
							2	9									
07	62	N	56	-0-	-6	-0-	4	1	50	3	N	2	2	1			3
							2	9									
08	62	N	54	-0-	-8	-0-	4	1	49	3	N	1	2	1			2
							1	9									
09	76	N	76	-0-	-0-	-0-	5	1	46	3	N	23	15	1			10
							25	9									
10	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-	2	1			8
*11	78	N	78	-0-	-0-	-0-	4	1	45	3	N	26	16	1			18
							29	9									

HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	76	-0-	-164	-0-	4	1	72	3	N	-0-					-0-
07	246	N	246	-0-	-0-	-0-	14	1	232	3	N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	11	1	242	3	N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	10	1	238	3	N	-0-					-0-
*10	254	N	254	-0-	-0-	-0-	10	1	244	3	N	-0-					-0-
*11	242	N	242	-0-	-0-	-0-	9	1	233	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	172	-0-	-8	-0-	14	1	158	3	N	-0-					-0-
07	186	N	176	-0-	-10	-0-	14	1	162	3	N	-0-					-0-
08	186	N	181	-0-	-5	-0-	15	1	166	3	N	-0-					-0-
09	180	N	170	-0-	-10	-0-	15	1	155	3	N	-0-					-0-
10	186	N	173	-0-	-13	-0-	14	1	159	3	N	-0-					-0-
11	180	N	161	-0-	-19	-0-	12	1	149	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	10	1	82	3	N	3	3	1			3
							3	9									
07	109	N	109	-0-	-0-	-0-	11	1	95	3	N	3					6
							3	9									
08	107	N	107	-0-	-0-	-0-	11	1	96	3	N	-0-	2	1			4
09	104	N	104	-0-	-0-	-0-	9	1	93	3	N	2	3	1			3
							2	9									
10	124	N	109	-0-	-15	-0-	7	1	101	3	N	1					4
							1	9									
*11	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-	1	1			3

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

06	60	N	43	-0-	-17	-0-	4	1	39	3	N	-0-					-0-
07	62	N	44	-0-	-18	-0-	5	1	39	3	N	-0-					-0-
08	62	N	28	-0-	-34	-0-	4	1	24	3	N	-0-					-0-
09	30	N	17	-0-	-13	-0-	2	1	15	3	N	-0-					-0-
10	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
11	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-

HILL-ROUSSELOT "H" WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

06	158	N	158	-0-	-0-	-0-	12	1	139	3	N	6	8	1			9
							7	9									
07	186	N	159	-0-	-27	-0-	13	1	142	3	N	4	4	1			9
							4	9									
08	160	N	160	-0-	-0-	-0-	13	1	143	3	N	4	6	1			7
							4	9									
09	156	N	156	-0-	-0-	-0-	13	1	135	3	N	7	6	1			8
							8	9									
10	155	N	155	-0-	-0-	-0-	12	1	140	3	N	3	2	1			9
							3	9									
11	150	N	142	-0-	-8	-0-	11	1	127	3	N	4	8	1			5
							4	9									

HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

06	434	N	434	-0-	-0-	-0-	34	1	392	3	N	7	8	1			9
							8	9									
07	435	N	435	-0-	-0-	-0-	35	1	397	3	N	3	4	1			8
							3	9									
08	465	N	441	-0-	-24	-0-	36	1	401	3	N	4	6	1			6
							4	9									
09	420	N	414	-0-	-6	-0-	37	1	373	3	N	4	6	1			4
							4	9									
10	434	N	415	-0-	-19	-0-	33	1	380	3	N	2	1	1			5
							2	9									
11	420	N	394	-0-	-26	-0-	30	1	361	3	N	3	5	1			3
							3	9									

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

06	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
*10	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
11	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	29	-0-	-31	-0-	3	1	26	3	N	-0-					-0-
07	62	N	29	-0-	-33	-0-	3	1	26	3	N	-0-					-0-
08	62	N	31	-0-	-31	-0-	3	1	28	3	N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
*10	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
*11	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

06	459	N	459	-0-	-0-	-0-	36	1	423	3	N	-0-					-0-
07	461	N	461	-0-	-0-	-0-	37	1	424	3	N	-0-					-0-
08	448	N	448	-0-	-0-	-0-	37	1	411	3	N	-0-					-0-
09	450	N	443	-0-	-7	-0-	39	1	401	3	N	3	1	1			2
							3	9									
*10	468	N	468	-0-	-0-	-0-	37	1	420	3	N	10	2	1			10
							11	9									
*11	452	N	452	-0-	-0-	-0-	34	1	407	3	N	10	11	1			9
							11	9									

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

06	300	N	282	-0-	-18	-0-	16	1	266	3	Y	-0-					-0-
07	286	N	286	-0-	-0-	-0-	16	1	270	3	Y	-0-					-0-
08	284	N	284	-0-	-0-	-0-	19	1	265	3	Y	-0-					-0-
09	270	N	252	-0-	-18	-0-	4	1	248	3	Y	-0-					-0-
10	279	N	242	-0-	-37	-0-	5	1	237	3	Y	-0-					-0-
11	270	N	198	-0-	-72	-0-	6	1	192	3	Y	-0-					-0-

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

06	328	N	328	-0-	-0-	-0-	17	1	311	3	Y	-0-					-0-
07	314	N	314	-0-	-0-	-0-	16	1	298	3	Y	-0-					-0-
08	279	N	265	-0-	-14	-0-	14	1	251	3	Y	-0-					-0-
09	330	N	229	-0-	-101	-0-	229	3			Y	-0-					-0-
10	310	N	193	-0-	-117	-0-	193	3			Y	-0-					-0-
11	270	N	242	-0-	-28	-0-	242	3			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

06	150	N	149	-0-	-1	-0-	14	1	135	3	N	-0-					-0-
07	155	N	152	-0-	-3	-0-	16	1	136	3	N	-0-					-0-
08	155	N	153	-0-	-2	-0-	24	1	129	3	N	-0-					-0-
09	150	N	145	-0-	-5	-0-	16	1	129	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	15	1	128	3	N	-0-					-0-
11	150	N	143	-0-	-7	-0-	15	1	128	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	5	1	51	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
08	62	N	59	-0-	-3	-0-	5	1	54	3	N	-0-					-0-
09	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					-0-
*10	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
11	60	N	37	-0-	-23	-0-	3	1	34	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

06	450	N	439	-0-	-11	-0-	35	1	404	3	N	-0-					-0-
07	465	N	446	-0-	-19	-0-	36	1	410	3	N	-0-					-0-
08	465	N	440	-0-	-25	-0-	36	1	404	3	N	-0-					-0-
09	450	N	418	-0-	-32	-0-	37	1	378	3	N	3	1	1			2
							3	9									
10	434	N	412	-0-	-22	-0-	33	1	379	3	N	-0-					2
11	420	N	383	-0-	-37	-0-	30	1	353	3	N	-0-	1	1			-0-

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

06	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-					-0-
07	136	N	136	-0-	-0-	-0-	7	1	129	3	Y	-0-					-0-
08	130	N	130	-0-	-0-	-0-	7	1	123	3	Y	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			Y	-0-					-0-
10	124	N	107	-0-	-17	-0-	107	3			Y	-0-					-0-
11	120	N	112	-0-	-8	-0-	112	3			Y	-0-					-0-

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

06	536	N	536	-0-	-0-	-0-	28	1	508	3	Y	-0-					-0-
07	545	N	545	-0-	-0-	-0-	28	1	517	3	Y	-0-					-0-
08	536	N	536	-0-	-0-	-0-	28	1	508	3	Y	-0-					-0-
09	540	N	479	-0-	-61	-0-	479	3			Y	-0-					-0-
10	558	N	450	-0-	-108	-0-	450	3			Y	-0-					-0-
11	510	N	433	-0-	-77	-0-	433	3			Y	-0-					-0-

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

06	60	N	58	-0-	-2	-0-	3	1	55	3	Y	-0-					-0-
07	62	N	60	-0-	-2	-0-	3	1	57	3	Y	-0-					-0-
08	62	N	60	-0-	-2	-0-	3	1	57	3	Y	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	3			Y	-0-					-0-

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

06	60	N	43	-0-	-17	-0-	2	1	41	3	Y	-0-					-0-
07	60	N	60	-0-	-0-	-0-	3	1	57	3	Y	-0-					-0-
08	74	N	74	-0-	-0-	-0-	4	1	70	3	Y	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
10	62	N	23	-0-	-39	-0-	23	3			Y	-0-					-0-
11	60	N	33	-0-	-27	-0-	33	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	72	-0-	-48	-0-	7	1	65	3	Y	-0-					-0-
07	124	N	75	-0-	-49	-0-	7	1	68	3	Y	-0-					-0-
08	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-					-0-
09	80	N	80	-0-	-0-	-0-	7	1	73	3	Y	-0-					-0-
*10	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-					-0-
11	90	N	66	-0-	-24	-0-	5	1	61	3	Y	-0-					-0-

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

06	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-
07	99	N	99	-0-	-0-	-0-	10	1	89	3	Y	-0-					-0-
08	105	N	105	-0-	-0-	-0-	10	1	95	3	Y	-0-					-0-
09	108	N	108	-0-	-0-	-0-	11	1	97	3	Y	-0-					-0-
*10	107	N	107	-0-	-0-	-0-	7	1	100	3	Y	-0-					-0-
*11	99	N	99	-0-	-0-	-0-	8	1	91	3	Y	-0-					-0-

KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

06	270	N	266	-0-	-4	-0-	14	1	252	3	Y	-0-					-0-
07	279	N	272	-0-	-7	-0-	14	1	258	3	Y	-0-					-0-
08	279	N	269	-0-	-10	-0-	14	1	255	3	Y	-0-					-0-
09	270	N	242	-0-	-28	-0-	242	3			Y	-0-					-0-
10	279	N	242	-0-	-37	-0-	242	3			Y	-0-					-0-
11	270	N	237	-0-	-33	-0-	237	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

06	337	N	337	-0-	-0-	-0-	22	1	315	3	N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	24	1	321	3	N	-0-					-0-
08	341	N	334	-0-	-7	-0-	24	1	310	3	N	-0-					-0-
09	330	N	240	-0-	-90	-0-	15	1	219	3	N	5	1	8			4
							6	9									
10	341	N	193	-0-	-148	-0-	12	1	179	3	N	2					6
							2	9									
11	330	N	239	-0-	-91	-0-	15	1	223	3	N	1	5	1			2
							1	9									

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

06	588	N	588	-0-	-0-	-0-	38	1	550	3	N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	42	1	562	3	N	-0-					-0-
08	620	N	599	-0-	-21	-0-	43	1	556	3	N	-0-					-0-
09	600	N	575	-0-	-25	-0-	37	1	538	3	N	-0-					-0-
10	589	N	586	-0-	-3	-0-	38	1	548	3	N	-0-					-0-
11	570	N	568	-0-	-2	-0-	36	1	532	3	N	-0-					-0-

FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	20	-0-	-130	-0-	3	1	17	3	N	-0-					-0-
07	124	N	24	-0-	-100	-0-	3	1	21	3	N	-0-					-0-
08	93	N	23	-0-	-70	-0-	3	1	20	3	N	-0-					-0-
09	30	N	22	-0-	-8	-0-	5	1	17	3	N	-0-					-0-
10	31	N	5	-0-	-26	-0-	1	1	4	3	N	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-

MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	25	1	130	2	Y	-0-					-0-
07	166	N	166	-0-	-0-	-0-	25	1	141	2	Y	-0-					-0-
08	165	N	165	-0-	-0-	-0-	25	1	140	2	Y	-0-					-0-
09	157	N	157	-0-	-0-	-0-	24	1	133	2	Y	-0-					-0-
*10	158	N	158	-0-	-0-	-0-	21	1	137	2	Y	-0-					-0-
11	150	N	149	-0-	-1	-0-	20	1	129	2	Y	-0-					-0-

HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	241	N	241	-0-	-0-	-0-	22	1	219	3	N	-0-					1
07	248	N	227	-0-	-21	-0-	21	1	206	3	N	-0-	1	1			-0-
08	248	N	228	-0-	-20	-0-	20	1	208	3	N	-0-					-0-
09	240	N	226	-0-	-14	-0-	19	1	207	3	N	-0-					-0-
*10	223	N	223	-0-	-0-	-0-	18	1	205	3	N	-0-					-0-
*11	223	N	223	-0-	-0-	-0-	16	1	207	3	N	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	382	N	382	-0-	-0-	-0-	30	1	348	3	N	4	5	1			6
							4	9									
07	380	N	380	-0-	-0-	-0-	31	1	346	3	N	3	3	1			6
							3	9									
08	366	N	366	-0-	-0-	-0-	30	1	336	3	N	-0-	3	1			3
09	390	N	337	-0-	-53	-0-	30	1	307	3	N	-0-	2	1			1
10	372	N	338	-0-	-34	-0-	27	1	311	3	N	-0-					1
11	360	N	346	-0-	-14	-0-	27	1	318	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					1
07	14	N	4	-0-	-10	-0-	4	3			N	-0-	1	1			-0-
08	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
*10	20	N	20	-0-	-0-	-0-	1	1	19	3	N	-0-					-0-
11	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2	-0-	1	1	57	3	N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
*11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	100	N	100	-0-	-0-	-0-	1	1	99	3	N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	62	-0-	-28	-0-	6 4	1 9	52	3	N	4	3	1			4
07	93	N	78	-0-	-15	-0-	7 7	1 9	64	3	N	6					10
08	93	N	70	-0-	-23	-0-	7 1	1 9	62	3	N	1	4	1			7
09	95	N	95	-0-	-0-	-0-	8 4	1 9	83	3	N	4	5	1			6
*10	108	N	108	-0-	-0-	-0-	7 4	1 9	97	3	N	4					10
*11	102	N	102	-0-	-0-	-0-	6 2	1 9	94	3	N	2	3	1			9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	51	-0-	-9	-0-	5	1	44	3	N	2	5	1			4
							2	9									
07	54	N	54	-0-	-0-	-0-	5	1	45	3	N	4					8
							4	9									
08	62	N	50	-0-	-12	-0-	5	1	43	3	N	2	3	1			7
							2	9									
09	60	N	46	-0-	-14	-0-	4	1	41	3	N	1	4	1			4
							1	9									
10	62	N	45	-0-	-17	-0-	3	1	42	3	N	-0-					4
11	60	N	43	-0-	-17	-0-	3	1	39	3	N	1	2	1			3
							1	9									

HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	462	N	462	-0-	-0-	-0-	36	1	422	3	N	4	5	1			6
							4	9									
07	464	N	464	-0-	-0-	-0-	37	1	417	3	N	9	3	1			12
							10	9									
08	496	N	480	-0-	-16	-0-	38	1	417	3	N	23	14	1			21
							25	9									
09	450	N	406	-0-	-44	-0-	36	1	368	3	N	2	15	1			8
							2	9									
10	465	N	380	-0-	-85	-0-	30	1	348	3	N	2	2	1			8
							2	9									
11	450	N	390	-0-	-60	-0-	30	1	357	3	N	3	7	1			4
							3	9									

HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	77	-0-	-13	-0-	8	1	69	3	N	-0-	1	1			1
07	93	N	80	-0-	-13	-0-	8	1	71	3	N	1					2
							1	9									
08	93	N	78	-0-	-15	-0-	8	1	70	3	N	-0-	1	1			1
09	90	N	75	-0-	-15	-0-	7	1	67	3	N	1	1	1			1
							1	9									
10	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-					1
11	90	N	70	-0-	-20	-0-	4	1	66	3	N	-0-					1

MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	78	-0-	-12	-0-	6	1	71	3	N	1	9	1			6
							1	9									
07	93	N	80	-0-	-13	-0-	6	1	68	3	N	5	3	1			8
							6	9									
08	93	N	74	-0-	-19	-0-	6	1	67	3	N	1	5	1			4
							1	9									
09	111	N	111	-0-	-0-	-0-	6	1	65	3	N	36	23	1			17
							40	9									
10	93	N	72	-0-	-21	-0-	6	1	66	3	N	-0-	3	1			14
*11	89	N	89	-0-	-0-	-0-	5	1	59	3	N	23	19	1			18
							25	9									

WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0-	-0-	17	1	171	3	N	-0-					12
07	190	N	190	-0-	-0-	-0-	17	1	173	3	N	-0-	10	1			2
08	186	N	186	-0-	-0-	-0-	16	1	170	3	N	-0-					2
09	185	N	185	-0-	-0-	-0-	15	1	170	3	N	-0-					2
10	186	N	174	-0-	-12	-0-	14	1	160	3	N	-0-					2
*11	182	N	182	-0-	-0-	-0-	13	1	169	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	841	-0-	-29	-0-	76	1	765	3	N	-0-					12
07	899	N	859	-0-	-40	-0-	78	1	781	3	N	-0-	10	1			2
08	899	N	856	-0-	-43	-0-	74	1	782	3	N	-0-					2
09	840	N	791	-0-	-49	-0-	66	1	725	3	N	-0-					2
10	868	N	658	-0-	-210	-0-	52	1	606	3	N	-0-					2
11	840	N	605	-0-	-235	-0-	43	1	562	3	N	-0-					2

GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

06	180	N	11	-0-	-169	-0-	1	1	10	3	Y	-0-					-0-
07	310	N	16	-0-	-294	-0-	2	1	14	3	Y	-0-					-0-
08	62	N	15	-0-	-47	-0-	2	1	13	3	Y	-0-					-0-
09	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					-0-
10	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					-0-
*11	30	N	30	-0-	-0-	-0-	2	1	28	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

06	720	N	706	-0-	-14	-0-	77	1	629	3	N	-0-					1
07	744	N	722	-0-	-22	-0-	75	1	647	3	N	-0-	1	1			-0-
08	744	N	709	-0-	-35	-0-	70	1	630	3	N	8					8
							9	9									
09	720	N	668	-0-	-52	-0-	60	1	602	3	N	5	6	1			7
							6	9									
10	713	N	676	-0-	-37	-0-	43	1	629	3	N	4					11
							4	9									
11	690	N	639	-0-	-51	-0-	41	1	598	3	N	-0-	4	1			7

RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

06	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
*10	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
*11	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0-	-0-	34	1	276	3	N	-0-					1
07	322	N	322	-0-	-0-	-0-	33	1	289	3	N	-0-	1	1			-0-
08	325	N	325	-0-	-0-	-0-	33	1	292	3	N	-0-					-0-
09	325	N	325	-0-	-0-	-0-	29	1	294	3	N	2	1	1			1
							2	9									
*10	321	N	321	-0-	-0-	-0-	20	1	299	3	N	2					3
							2	9									
*11	301	N	301	-0-	-0-	-0-	19	1	282	3	N	-0-	1	1			2

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0-	-0-	20	1	199	3	N	-0-					1
07	223	N	223	-0-	-0-	-0-	20	1	203	3	N	-0-	1	1			-0-
08	221	N	221	-0-	-0-	-0-	19	1	202	3	N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	18	1	194	3	N	-0-					-0-
10	217	N	208	-0-	-9	-0-	16	1	192	3	N	-0-					-0-
11	210	N	208	-0-	-2	-0-	15	1	193	3	N	-0-					-0-

HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	1	-0-	1	1	1	3			Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	644	-0-	-16	-0-	69	1	565	3	N	9	7	1			7
							10	9									
07	651	N	646	-0-	-5	-0-	67	1	579	3	N	-0-					7
08	684	N	684	-0-	-0-	-0-	68	1	610	3	N	5	3	1			9
							6	9									
09	640	N	640	-0-	-0-	-0-	58	1	579	3	N	3	6	1			6
							3	9									
*10	661	N	661	-0-	-0-	-0-	42	1	617	3	N	2					8
							2	9									
11	660	N	623	-0-	-37	-0-	40	1	583	3	N	-0-	3	1			5

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	407	-0-	-13	-0-	44	1	363	3	N	-0-					1
07	434	N	419	-0-	-15	-0-	43	1	376	3	N	-0-	1	1			-0-
08	434	N	224	-0-	-210	-0-	21	1	191	3	N	11					11
							12	9									
09	420	N	8	-0-	-412	-0-	1	1	5	3	N	2	7	1			6
							2	9									
10	434	N	23	-0-	-411	-0-	1	1	16	3	N	5					11
							6	9									
11	210	N	18	-0-	-192	-0-	1	1	14	3	N	3	4	1			10
							3	9									

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	4	1	75	3	N	-0-					-0-
07	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-
08	93	N	81	-0-	-12	-0-	4	1	77	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	3	1	75	3	N	-0-					-0-
10	93	N	78	-0-	-15	-0-	3	1	75	3	N	-0-					-0-
11	90	N	30	-0-	-60	-0-	1	1	29	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

06	233	N	233	-0-	-0-	-0-	25	1	208	3	N	-0-					-0-
07	248	N	244	-0-	-4	-0-	25	1	219	3	N	-0-					-0-
08	248	N	239	-0-	-9	-0-	24	1	215	3	N	-0-					-0-
09	240	N	227	-0-	-13	-0-	20	1	204	3	N	3	1	1			2
							3	9									
10	248	N	224	-0-	-24	-0-	14	1	207	3	N	3					5
							3	9									
11	240	N	209	-0-	-31	-0-	13	1	196	3	N	-0-	2	1			3

MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

06	235	N	235	-0-	-0-	-0-	22	1	213	3	N	-0-					1
07	248	N	243	-0-	-5	-0-	26	1	217	3	N	-0-					1
08	248	N	234	-0-	-14	-0-	37	1	197	3	N	-0-					1
09	240	N	214	-0-	-26	-0-	23	1	191	3	N	-0-					1
10	248	N	217	-0-	-31	-0-	23	1	194	3	N	-0-					1
11	240	N	210	-0-	-30	-0-	22	1	188	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

06	1032	N	1032	-0-	-0-	-0-	97	1	935	3	N	-0-					2
07	1038	N	1038	-0-	-0-	-0-	109	1	928	3	N	1	1	1			2
							1	9									
08	1039	N	1039	-0-	-0-	-0-	164	1	874	3	N	1	1	1			2
							1	9									
09	980	N	980	-0-	-0-	-0-	107	1	872	3	N	1	1	1			2
							1	9									
*10	1030	N	1030	-0-	-0-	-0-	110	1	919	3	N	1	1	1			2
							1	9									
*11	988	N	988	-0-	-0-	-0-	102	1	885	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	489	N	489	-0-	-0-	-0-	53	1	435	3	N	1	1	1			1
							1	9									
07	492	N	492	-0-	-0-	-0-	51	1	441	3	N	-0-					1
08	498	N	498	-0-	-0-	-0-	50	1	448	3	N	-0-					1
09	516	N	516	-0-	-0-	-0-	47	1	469	3	N	-0-					1
10	496	N	476	-0-	-20	-0-	30	1	446	3	N	-0-					1
11	480	N	468	-0-	-12	-0-	30	1	438	3	N	-0-					1

MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	783	N	783	-0-	-0-	-0-	73	1	709	3	N	1					2
							1	9									
07	868	N	821	-0-	-47	-0-	86	1	734	3	N	1	1	1			2
							1	9									
08	830	N	830	-0-	-0-	-0-	131	1	698	3	N	1	1	1			2
							1	9									
09	803	N	803	-0-	-0-	-0-	87	1	715	3	N	1	1	1			2
							1	9									
*10	833	N	833	-0-	-0-	-0-	89	1	743	3	N	1	1	1			2
							1	9									
*11	822	N	822	-0-	-0-	-0-	85	1	736	3	N	1	1	1			2
							1	9									

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	524	-0-	-16	-0-	57	1	466	3	N	1	1	1			1
							1	9									
07	558	N	528	-0-	-30	-0-	55	1	473	3	N	-0-					1
08	558	N	520	-0-	-38	-0-	52	1	468	3	N	-0-					1
09	510	N	501	-0-	-9	-0-	46	1	455	3	N	-0-					1
10	527	N	507	-0-	-20	-0-	32	1	475	3	N	-0-					1
11	510	N	483	-0-	-27	-0-	31	1	452	3	N	-0-					1

MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	416	N	416	-0-	-0-	-0-	45	1	370	3	N	1	1	1			1
							1	9									
07	434	N	423	-0-	-11	-0-	44	1	379	3	N	-0-					1
08	434	N	418	-0-	-16	-0-	42	1	376	3	N	-0-					1
09	420	N	391	-0-	-29	-0-	36	1	355	3	N	-0-					1
10	434	N	402	-0-	-32	-0-	26	1	376	3	N	-0-					1
11	390	N	366	-0-	-24	-0-	23	1	343	3	N	-0-					1

MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	178	-0-	-2	-0-	14	1	164	3	N	-0-					-0-
07	186	N	172	-0-	-14	-0-	14	1	158	3	N	-0-					-0-
08	186	N	168	-0-	-18	-0-	14	1	154	3	N	-0-					-0-
09	180	N	157	-0-	-23	-0-	14	1	142	3	N	1	1	1			-0-
							1	9									
10	186	N	161	-0-	-25	-0-	13	1	147	3	N	1					1
							1	9									
*11	152	N	152	-0-	-0-	-0-	12	1	140	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5	-0-	13	1	102	3	N	-0-					-0-
07	124	N	119	-0-	-5	-0-	12	1	106	3	N	1					1
							1	9									
08	124	N	119	-0-	-5	-0-	12	1	106	3	N	1	1	1			1
							1	9									
09	120	N	114	-0-	-6	-0-	10	1	103	3	N	1	1	1			1
							1	9									
10	124	N	118	-0-	-6	-0-	7	1	109	3	N	2					3
							2	9									
11	120	N	113	-0-	-7	-0-	7	1	104	3	N	2	1	1			4
							2	9									

MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	10	1	80	3	N	4	5	1			4
							4	9									
07	94	N	94	-0-	-0-	-0-	9	1	82	3	N	3					7
							3	9									
08	94	N	94	-0-	-0-	-0-	9	1	84	3	N	1	3	1			5
							1	9									
09	90	N	90	-0-	-0-	-0-	8	1	78	3	N	4	4	1			5
							4	9									
*10	95	N	95	-0-	-0-	-0-	6	1	85	3	N	4					9
							4	9									
11	90	N	85	-0-	-5	-0-	5	1	79	3	N	1	3	1			7
							1	9									

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	864	N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	864	N	-0-					-0-
08	864	X	-0-	-0-	-864	-0-	N	-0-					-0-
09	840	X	-0-	-0-	-840	-0-	N	-0-					-0-
10	868	X	-0-	-0-	-868	-0-	N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-	N	2	1	1			1

HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	EOM BALANCE
06	252	N	252	-0-	-0-	-0-	14	1	238	3	N	-0-	-0-
07	261	N	261	-0-	-0-	-0-	15	1	246	3	N	-0-	-0-
08	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-	-0-
09	246	N	246	-0-	-0-	-0-	10	1	236	3	N	-0-	-0-
*10	255	N	255	-0-	-0-	-0-	10	1	245	3	N	-0-	-0-
*11	242	N	242	-0-	-0-	-0-	9	1	233	3	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	111	-0-	-9	-0-	11	1	92	3	N	7	2	1			5
							8	9									
07	124	N	107	-0-	-17	-0-	11	1	92	3	N	4					9
							4	9									
08	124	N	103	-0-	-21	-0-	10	1	90	3	N	3	3	1			9
							3	9									
09	120	N	100	-0-	-20	-0-	9	1	91	3	N	-0-	5	1			4
*10	106	N	106	-0-	-0-	-0-	7	1	98	3	N	1					5
							1	9									
*11	99	N	99	-0-	-0-	-0-	6	1	92	3	N	1	2	1			4
							1	9									

HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

06	510	N	500	-0-	-10	-0-	28	1	472	3	N	-0-					-0-
07	527	N	467	-0-	-60	-0-	27	1	440	3	N	-0-					-0-
08	496	N	495	-0-	-1	-0-	22	1	473	3	N	-0-					-0-
09	510	N	432	-0-	-78	-0-	18	1	414	3	N	-0-					-0-
*10	499	N	499	-0-	-0-	-0-	19	1	480	3	N	-0-					-0-
11	480	N	477	-0-	-3	-0-	18	1	459	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

06	300	N	294	-0-	-6	-0-	32	1	262	3	N	-0-					-0-
07	310	N	284	-0-	-26	-0-	29	1	255	3	N	-0-					-0-
08	310	N	277	-0-	-33	-0-	28	1	249	3	N	-0-					-0-
09	300	N	273	-0-	-27	-0-	25	1	245	3	N	3	1	1			2
							3	9									
10	279	N	276	-0-	-3	-0-	17	1	256	3	N	3					5
							3	9									
11	270	N	270	-0-	-0-	-0-	17	1	253	3	N	-0-	2	1			3

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

06	36	N	36	-0-	-0-	-0-	4	1	29	3	N	3	5	1			5
							3	9									
07	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					5
08	36	N	36	-0-	-0-	-0-	3	1	30	3	N	3	3	1			5
							3	9									
09	33	N	33	-0-	-0-	-0-	3	1	29	3	N	1	3	1			3
							1	9									
*10	33	N	33	-0-	-0-	-0-	2	1	30	3	N	1					4
							1	9									
*11	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-	1	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	36	-0-	-54	-0-	4	1	30	3	N	2	7	1			5
							2	9									
07	93	N	30	-0-	-63	-0-	3	1	26	3	N	1					6
							1	9									
08	62	N	32	-0-	-30	-0-	3	1	29	3	N	-0-	2	1			4
09	54	N	54	-0-	-0-	-0-	5	1	47	3	N	2	3	1			3
							2	9									
*10	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					3
*11	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-	1	1			2

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	742	N	742	-0-	-0-	-0-	59	1	1	2	N	1	1	1			2
							681	3	1	9							
07	745	N	745	-0-	-0-	-0-	60	1	684	3	N	1	1	1			2
							1	9									
08	775	N	741	-0-	-34	-0-	61	1	1	2	N	2	2	1			2
							677	3	2	9							
09	750	N	717	-0-	-33	-0-	64	1	653	3	N	-0-	1	1			1
10	744	N	739	-0-	-5	-0-	59	1	680	3	N	-0-					1
11	720	N	709	-0-	-11	-0-	55	1	654	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0-	-0-	33	1	386	3	N	1	1	1			2
							1	9									
07	434	N	432	-0-	-2	-0-	35	1	396	3	N	1	1	1			2
							1	9									
08	434	N	423	-0-	-11	-0-	35	1	387	3	N	1	1	1			2
							1	9									
09	420	N	399	-0-	-21	-0-	36	1	363	3	N	-0-	1	1			1
10	434	N	407	-0-	-27	-0-	33	1	374	3	N	-0-					1
11	420	N	395	-0-	-25	-0-	31	1	364	3	N	-0-	1	1			-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5	-0-	11	1	103	3	N	1					1
							1	9									
07	124	N	114	-0-	-10	-0-	12	1	102	3	N	-0-					1
08	124	N	115	-0-	-9	-0-	18	1	97	3	N	-0-					1
09	120	N	108	-0-	-12	-0-	12	1	96	3	N	-0-					1
10	124	N	114	-0-	-10	-0-	12	1	102	3	N	-0-					1
11	120	N	108	-0-	-12	-0-	11	1	97	3	N	-0-					1

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	75	N	75	-0-	-0-	-0-	8	1	67	3	N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	8	1	70	3	N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	8	1	69	3	N	-0-					-0-
09	77	N	77	-0-	-0-	-0-	7	1	67	3	N	3	1	1			2
							3	9									
*10	79	N	79	-0-	-0-	-0-	5	1	71	3	N	3					5
							3	9									
*11	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-	2	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	62	N	59	-0-	-3	-0-	6	1	53	3	N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	2	1	21	3	N	17	5	1			12
							19	9									
*10	24	N	24	-0-	-0-	-0-	1	1	20	3	N	3					15
							3	9									
11	60	N	38	-0-	-22	-0-	2	1	36	3	N	-0-	6	1			9

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	81	N	81	-0-	-0-	-0-	8	1	66	3	N	6	4	1			5
							7	9									
07	76	N	76	-0-	-0-	-0-	8	1	66	3	N	2					7
							2	9									
08	78	N	78	-0-	-0-	-0-	7	1	63	3	N	7	3	1			11
							8	9									
09	90	N	70	-0-	-20	-0-	6	1	57	3	N	6	8	1			9
							7	9									
*10	66	N	66	-0-	-0-	-0-	4	1	56	3	N	5					14
							6	9									
11	90	N	54	-0-	-36	-0-	3	1	48	3	N	3	5	1			12
							3	9									

HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	277	N	277	-0-	-0-	-0-	30	1	245	3	N	2	4	1			3
							2	9									
07	279	N	277	-0-	-2	-0-	29	1	247	3	N	1					4
							1	9									
08	279	N	269	-0-	-10	-0-	27	1	241	3	N	1	2	1			3
							1	9									
09	270	N	265	-0-	-5	-0-	24	1	240	3	N	1	2	1			2
							1	9									
10	279	N	270	-0-	-9	-0-	17	1	253	3	N	-0-					2
11	270	N	248	-0-	-22	-0-	16	1	232	3	N	-0-	1	1			1

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

O	ALLOW		PROD	GAS LIFT(L)	STATUS(CODE)	(-)UNDERAGE	AMT	CODE	AMT	CODE	M	PROD	AMT	CODE	AMT	CODE	BALANCE
06	574	N	574	-0-	-0-	-0-	32	1	542	3	N	-0-					-0-
07	589	N	584	-0-	-5	-0-	33	1	551	3	N	-0-					-0-
08	589	N	571	-0-	-18	-0-	26	1	545	3	N	-0-					-0-
09	570	N	526	-0-	-44	-0-	22	1	504	3	N	-0-					-0-
10	589	N	567	-0-	-22	-0-	22	1	545	3	N	-0-					-0-
*11	543	N	543	-0-	-0-	-0-	20	1	521	3	N	2	1	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	150	-0-	-30	-0-	8	1	142	3	N	-0-					-0-
07	186	N	133	-0-	-53	-0-	8	1	125	3	N	-0-					-0-
08	186	N	113	-0-	-73	-0-	5	1	108	3	N	-0-					-0-
09	150	N	98	-0-	-52	-0-	4	1	94	3	N	-0-					-0-
10	124	N	93	-0-	-31	-0-	4	1	89	3	N	-0-					-0-
11	120	N	81	-0-	-39	-0-	3	1	78	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

06	306	N	306	-0-	-0-	-0-	33	1	273	3	N	-0-					1
07	310	N	298	-0-	-12	-0-	31	1	267	3	N	-0-	1	1			-0-
08	310	N	290	-0-	-20	-0-	29	1	261	3	N	-0-					-0-
09	300	N	256	-0-	-44	-0-	23	1	233	3	N	-0-					-0-
10	310	N	188	-0-	-122	-0-	12	1	175	3	N	1					1
							1	9									
11	270	N	207	-0-	-63	-0-	13	1	194	3	N	-0-					1

MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

06	921	N	921	-0-	-0-	-0-	86	1	834	3	N	1					3
							1	9									
07	992	N	918	-0-	-74	-0-	97	1	821	3	N	-0-	1	1			2
08	961	N	958	-0-	-3	-0-	151	1	806	3	N	1	1	1			2
							1	9									
09	930	N	910	-0-	-20	-0-	99	1	810	3	N	1	1	1			2
							1	9									
10	930	N	909	-0-	-21	-0-	97	1	811	3	N	1	1	1			2
							1	9									
11	930	N	878	-0-	-52	-0-	90	1	787	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

06	495	N	495	-0-	-0-	-0-	54	1	440	3	N	1	1	1			1
							1	9									
07	403	N	403	-0-	-0-	-0-	42	1	361	3	N	-0-					1
08	434	N	364	-0-	-70	-0-	37	1	327	3	N	-0-					1
09	420	N	339	-0-	-81	-0-	31	1	308	3	N	-0-					1
10	403	N	316	-0-	-87	-0-	20	1	296	3	N	-0-					1
11	360	N	153	-0-	-207	-0-	10	1	143	3	N	-0-					1

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
08	15	N	13	-0-	-2	-0-	1	1	12	3	N	-0-					-0-
09	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					-0-
10	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
11	13	N	10	-0-	-3	-0-	10	3			N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	254	N	254	-0-	-0-	-0-	27	1	224	3	N	3	3	1			3
							3	9									
07	255	N	255	-0-	-0-	-0-	26	1	229	3	N	-0-					3
08	248	N	75	-0-	-173	-0-	8	1	67	3	N	-0-	1	1			2
09	240	N	122	-0-	-118	-0-	11	1	110	3	N	1	1	1			2
							1	9									
10	248	N	220	-0-	-28	-0-	14	1	206	3	N	-0-					2
*11	231	N	231	-0-	-0-	-0-	15	1	216	3	N	-0-					2

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	59	N	59	-0-	-0-	-0-	6	1	51	3	N	2	3	1			2
							2	9									
07	62	N	59	-0-	-3	-0-	6	1	52	3	N	1					3
							1	9									
08	62	N	58	-0-	-4	-0-	6	1	52	3	N	-0-	1	1			2
09	60	N	56	-0-	-4	-0-	5	1	50	3	N	1	1	1			2
							1	9									
10	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-					2
11	60	N	38	-0-	-22	-0-	2	1	36	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0-	-0-	25	1	423	3	N	2					4
							2	9									
07	558	N	432	-0-	-126	-0-	25	1	406	3	N	1	2	1			3
							1	9									
08	496	N	416	-0-	-80	-0-	19	1	397	3	N	-0-					3
09	450	N	390	-0-	-60	-0-	16	1	374	3	N	-0-					3
10	434	N	396	-0-	-38	-0-	15	1	381	3	N	-0-	1	1			2
11	390	N	386	-0-	-4	-0-	14	1	372	3	N	-0-	1	1			1

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	11	1	87	3	N	-0-	1	1			-0-
07	99	N	99	-0-	-0-	-0-	10	1	89	3	N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	10	1	87	3	N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	8	1	84	3	N	4	1	1			3
							4	9									
*10	97	N	97	-0-	-0-	-0-	6	1	88	3	N	3					6
							3	9									
11	90	N	87	-0-	-3	-0-	5	1	80	3	N	2	2	1			6
							2	9									

WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	600	-0-	-30	-0-	39	1	561	3	N	-0-					3
07	651	N	562	-0-	-89	-0-	39	1	523	3	N	-0-					3
08	620	N	592	-0-	-28	-0-	42	1	550	3	N	-0-					3
09	600	N	506	-0-	-94	-0-	33	1	473	3	N	-0-					3
10	558	N	532	-0-	-26	-0-	35	1	497	3	N	-0-	2	1			1
*11	595	N	595	-0-	-0-	-0-	38	1	557	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-	1	1			-0-
07	72	N	72	-0-	-0-	-0-	7	1	64	3	N	1					1
							1	9									
08	82	N	82	-0-	-0-	-0-	8	1	74	3	N	-0-					1
09	76	N	76	-0-	-0-	-0-	7	1	68	3	N	1	1	1			1
							1	9									
*10	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					1
11	90	N	71	-0-	-19	-0-	5	1	66	3	N	-0-					1

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
08	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
09	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*10	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
07	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*11	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
08	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
09	120	N	91	-0-	-29	-0-	91	3			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
*11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

06	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
08	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
09	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
11	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-

SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-

SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

06	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-
07	279	N	227	-0-	-52	-0-	227	3			N	-0-					-0-
08	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-
09	240	N	194	-0-	-46	-0-	194	3			N	-0-					-0-
*10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

06	187	N	187	-0-	-0-	-0-	20	1	167	3	N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	21	1	179	3	N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	20	1	177	3	N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	17	1	172	3	N	-0-					-0-
*10	190	N	190	-0-	-0-	-0-	12	1	177	3	N	1					1
							1	9									
*11	189	N	189	-0-	-0-	-0-	12	1	177	3	N	-0-					1

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0-	-0-	21	1	207	3	N	1					1
							1	9									
07	243	N	243	-0-	-0-	-0-	26	1	217	3	N	-0-					1
08	234	N	234	-0-	-0-	-0-	37	1	197	3	N	-0-					1
09	181	N	181	-0-	-0-	-0-	20	1	161	3	N	-0-					1
10	186	N	129	-0-	-57	-0-	14	1	115	3	N	-0-					1
11	180	N	69	-0-	-111	-0-	7	1	62	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	62	-0-	-28	-0-	7	1	55	3	N	-0-					-0-
07	93	N	58	-0-	-35	-0-	6	1	52	3	N	-0-					-0-
08	62	N	58	-0-	-4	-0-	6	1	52	3	N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
*10	74	N	74	-0-	-0-	-0-	5	1	68	3	N	1					1
							1	9									
*11	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					1

VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	628	-0-	-2	-0-	118	1	497	3	N	12					27
							13	9									
07	651	N	625	-0-	-26	-0-	124	1	495	3	N	5	23	1			9
							6	9									
08	637	N	637	-0-	-0-	-0-	125	1	480	3	N	29					38
							32	9									
09	668	N	668	-0-	-0-	-0-	187	1	455	3	N	24	41	1	5	8	16
							26	9									
10	620	N	602	-0-	-18	-0-	156	1	446	3	N	-0-					16
11	630	N	474	-0-	-156	-0-	105	1	347	3	N	20	11	1			25
							22	9									

SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	431	-0-	-139	-0-	71	1	360	2	N	-0-					5
07	558	N	258	-0-	-300	-0-	49	1	209	2	N	-0-					5
08	469	N	469	-0-	-0-	-0-	65	1	404	2	N	-0-					5
09	468	N	468	-0-	-0-	-0-	81	1	387	2	N	-0-					5
*10	402	N	402	-0-	-0-	-0-	76	1	326	2	N	-0-					5
11	450	N	359	-0-	-91	-0-	68	1	291	2	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	232	-0-	-38	-0-	14	1	218	3	N	-0-					-0-
07	279	N	216	-0-	-63	-0-	13	1	201	3	N	2					2
							2	9									
08	248	N	203	-0-	-45	-0-	13	1	190	3	N	-0-	2	1			-0-
09	240	N	191	-0-	-49	-0-	13	1	178	3	N	-0-					-0-
10	217	N	206	-0-	-11	-0-	16	1	188	3	N	2					2
							2	9									
11	210	N	194	-0-	-16	-0-	14	1	180	3	N	-0-					2

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	6	1	48	3	Y	-0-					-0-
07	62	N	39	-0-	-23	-0-	4	1	35	3	Y	-0-					-0-
08	62	N	17	-0-	-45	-0-	2	1	15	3	Y	-0-					-0-
09	93	N	93	-0-	-0-	-0-	9	1	84	3	Y	-0-					-0-
*10	98	N	98	-0-	-0-	-0-	15	1	83	3	Y	-0-					-0-
*11	97	N	97	-0-	-0-	-0-	10	1	87	3	Y	-0-					-0-

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	261	-0-	-9	-0-	21	1	240	3	N	-0-					1
07	279	N	271	-0-	-8	-0-	22	1	246	3	N	3	1	1			3
							3	9									
08	279	N	270	-0-	-9	-0-	22	1	246	3	N	2	2	1			3
							2	9									
09	270	N	243	-0-	-27	-0-	21	1	218	3	N	4	3	1			4
							4	9									
10	279	N	268	-0-	-11	-0-	20	1	225	3	N	21	4	1			21
							23	9									
11	270	N	256	-0-	-14	-0-	18	1	214	3	N	22	24	1			19
							24	9									

HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	8	1	68	3	N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	16	1	87	3	N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	11	1	90	3	N	-0-					-0-
*10	83	N	83	-0-	-0-	-0-	9	1	74	3	N	-0-					-0-
*11	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	-0-	-0-	-4	-0-					N	-0-	7	1			4
07	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					4
08	7	N	7	-0-	-0-	-0-	4	3	3	9	N	3	2	1			5
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-	3	1			2
10	6	N	-0-	-0-	-6	-0-					N	1					3
11	7	N	5	-0-	-2	-0-	5	3			N	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	364	-0-	-26	-0-	24	1	340	3	N	-0-					1
07	403	N	319	-0-	-84	-0-	22	1	297	3	N	-0-					1
08	403	N	402	-0-	-1	-0-	29	1	373	3	N	-0-					1
09	361	N	361	-0-	-0-	-0-	23	1	338	3	N	-0-					1
*10	344	N	344	-0-	-0-	-0-	22	1	322	3	N	-0-					1
11	390	N	388	-0-	-2	-0-	25	1	363	3	N	-0-					-0-

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	631	-0-	-59	-0-	39	1	592	3	N	-0-					3
07	744	N	654	-0-	-90	-0-	37	1	589	3	N	25					28
							28	9									
08	682	N	593	-0-	-89	-0-	37	1	546	3	N	9	33	1			4
							10	9									
09	630	N	577	-0-	-53	-0-	40	1	536	3	N	1					5
							1	9									
10	651	N	622	-0-	-29	-0-	46	1	555	3	N	19					24
							21	9									
11	570	N	548	-0-	-22	-0-	39	1	499	3	N	9					33
							10	9									

VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	466	-0-	-44	-0-	55	1	411	3	N	-0-					-0-
07	527	N	471	-0-	-56	-0-	59	1	412	3	N	-0-					-0-
08	465	N	409	-0-	-56	-0-	53	1	356	3	N	-0-					-0-
09	480	N	75	-0-	-405	-0-	17	1	58	3	N	-0-					-0-
*10	558	N	558	-0-	-0-	-0-	104	1	454	3	N	-0-					-0-
*11	393	N	393	-0-	-0-	-0-	52	1	341	3	N	-0-					-0-

WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	528	-0-	-12	-0-	34	1	493	3	N	1					2
							1	9									
07	527	N	493	-0-	-34	-0-	34	1	459	3	N	-0-	1	1			1
08	584	N	584	-0-	-0-	-0-	42	1	542	3	N	-0-					1
09	540	N	459	-0-	-81	-0-	30	1	429	3	N	-0-					1
10	496	N	379	-0-	-117	-0-	25	1	354	3	N	-0-	1	1			-0-
11	570	N	344	-0-	-226	-0-	22	1	321	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-	14	1	201	3	N	-0-					1
07	230	N	230	-0-	-0-	-0-	16	1	214	3	N	-0-					1
08	248	N	248	-0-	-0-	-0-	18	1	230	3	N	-0-					1
09	218	N	218	-0-	-0-	-0-	14	1	204	3	N	-0-					1
10	217	N	213	-0-	-4	-0-	14	1	199	3	N	-0-	1	1			-0-
11	240	N	200	-0-	-40	-0-	13	1	187	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0-	-0-	15	1	237	3	Y	1					1
							1	9									
07	131	N	131	-0-	-0-	-0-	7	1	124	3	Y	-0-	1	1			-0-
08	217	N	157	-0-	-60	-0-	10	1	147	3	Y	-0-					-0-
09	240	N	17	-0-	-223	-0-	17	3			Y	-0-					-0-
*10	187	N	187	-0-	-0-	-0-	4	1	183	3	Y	-0-					-0-
11	150	N	19	-0-	-131	-0-	1	1	18	3	Y	-0-					-0-

WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	2	1	30	3	N	1	1	1			-0-
							1	9									
09	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
*10	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
*11	42	N	42	-0-	-0-	-0-	3	1	38	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	470	-0-	-40	-0-	30	1	439	3	N	1					3
							1	9									
07	466	N	466	-0-	-0-	-0-	32	1	434	3	N	-0-	1	1			2
08	496	N	481	-0-	-15	-0-	34	1	447	3	N	-0-					2
09	480	N	451	-0-	-29	-0-	29	1	422	3	N	-0-					2
*10	481	N	481	-0-	-0-	-0-	31	1	450	3	N	-0-	1	1			1
*11	539	N	539	-0-	-0-	-0-	35	1	504	3	N	-0-					1

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	626	N	626	-0-	-0-	-0-	40	1	576	3	N	9					19
							10	9									
07	589	N	568	-0-	-21	-0-	39	1	528	3	N	1	8	1			12
							1	9									
08	651	N	619	-0-	-32	-0-	44	1	575	3	N	-0-	6	1			6
09	630	N	523	-0-	-107	-0-	34	1	489	3	N	-0-					6
10	558	N	453	-0-	-105	-0-	29	1	424	3	N	-0-					6
*11	613	N	613	-0-	-0-	-0-	39	1	574	3	N	-0-	5	1			1

VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	211	-0-	-59	-0-	25	1	186	3	N	-0-					-0-
07	279	N	218	-0-	-61	-0-	27	1	191	3	N	-0-					-0-
08	248	N	191	-0-	-57	-0-	25	1	166	3	N	-0-					-0-
09	210	N	201	-0-	-9	-0-	46	1	155	3	N	-0-					-0-
*10	278	N	278	-0-	-0-	-0-	52	1	226	3	N	-0-					-0-
11	180	N	170	-0-	-10	-0-	23	1	147	3	N	-0-					-0-

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
07	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
08	8	N	7	-0-	-1	-0-	1	1	6	3	Y	-0-					-0-
09	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
*10	24	N	24	-0-	-0-	-0-	3	1	21	3	Y	-0-					-0-
11	7	N	5	-0-	-2	-0-	5	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
11	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

06	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
*10	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
*11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

06	120	N	89	-0-	-31	-0-	5	1	84	3	Y	-0-					-0-
07	124	N	92	-0-	-32	-0-	5	1	87	3	Y	-0-					-0-
08	93	N	89	-0-	-4	-0-	6	1	83	3	Y	-0-					-0-
09	90	N	79	-0-	-11	-0-	1	1	78	3	Y	-0-					-0-
10	93	N	73	-0-	-20	-0-	1	1	72	3	Y	-0-					-0-
11	90	N	11	-0-	-79	-0-	11	3			Y	-0-					-0-

WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

06	570	N	453	-0-	-117	-0-	29	1	424	3	N	-0-					1
07	551	N	551	-0-	-0-	-0-	38	1	513	3	N	-0-					1
08	558	N	515	-0-	-43	-0-	37	1	478	3	N	-0-					1
09	491	N	491	-0-	-0-	-0-	32	1	459	3	N	-0-					1
10	558	N	525	-0-	-33	-0-	34	1	491	3	N	-0-	1	1			-0-
*11	552	N	552	-0-	-0-	-0-	35	1	517	3	N	-0-					-0-

GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

06	420	N	414	-0-	-6	-0-	33	1	381	3	Y	-0-					1
07	434	N	421	-0-	-13	-0-	37	1	384	3	Y	-0-					1
08	403	N	399	-0-	-4	-0-	32	1	367	3	Y	-0-					1
09	420	N	397	-0-	-23	-0-	30	1	367	3	Y	-0-					1
10	434	N	401	-0-	-33	-0-	30	1	370	3	Y	1					2
							1	9									
*11	393	N	393	-0-	-0-	-0-	28	1	365	3	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	441	N	441	-0-	-0-	-0-	35	1	406	3	Y	-0-					1
07	456	N	456	-0-	-0-	-0-	40	1	416	3	Y	-0-					1
08	465	N	437	-0-	-28	-0-	35	1	402	3	Y	-0-					1
09	450	N	427	-0-	-23	-0-	32	1	395	3	Y	-0-					1
10	465	N	415	-0-	-50	-0-	31	1	383	3	Y	1					2
							1	9									
11	420	N	391	-0-	-29	-0-	28	1	363	3	Y	-0-	1	1			1

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	11	1	84	3	N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	12	1	85	3	N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	12	1	82	3	N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	21	1	70	3	N	-0-					-0-
*10	100	N	100	-0-	-0-	-0-	19	1	81	3	N	-0-					-0-
11	90	N	85	-0-	-5	-0-	11	1	74	3	N	-0-					-0-

MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	257	-0-	-13	-0-	23	1	234	3	Y	-0-					1
07	279	N	268	-0-	-11	-0-	23	1	245	3	Y	-0-					1
08	279	N	111	-0-	-168	-0-	9	1	101	3	Y	1					2
							1	9									
09	270	N	-0-	-0-	-270	-0-					Y	-0-					2
10	279	N	-0-	-0-	-279	-0-					Y	-0-	1	1			1
*11	368	N	368	-0-	-0-	-0-	28	1	339	3	Y	1					2
							1	9									

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	683	-0-	-7	-0-	44	1	639	3	N	-0-					1
07	706	N	706	-0-	-0-	-0-	49	1	657	3	N	-0-					1
08	682	N	571	-0-	-111	-0-	41	1	530	3	N	-0-					1
09	690	N	565	-0-	-125	-0-	37	1	528	3	N	-0-					1
10	713	N	578	-0-	-135	-0-	38	1	540	3	N	-0-	1	1			-0-
*11	595	N	595	-0-	-0-	-0-	38	1	555	3	N	2					2
							2	9									

WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	645	-0-	-15	-0-	42	1	603	3	N	-0-					3
07	697	N	697	-0-	-0-	-0-	48	1	649	3	N	-0-					3
08	682	N	663	-0-	-19	-0-	47	1	616	3	N	-0-					3
09	660	N	633	-0-	-27	-0-	41	1	592	3	N	-0-					3
10	682	N	635	-0-	-47	-0-	41	1	594	3	N	-0-	2	1			1
*11	663	N	663	-0-	-0-	-0-	43	1	620	3	N	-0-					1

SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0-	-0-	13	1	240	3	Y	-0-					-0-
07	264	N	264	-0-	-0-	-0-	14	1	250	3	Y	-0-					-0-
08	265	N	265	-0-	-0-	-0-	14	1	251	3	Y	-0-					-0-
09	240	N	238	-0-	-2	-0-	238	3			Y	-0-					-0-
10	279	N	236	-0-	-43	-0-	236	3			Y	-0-					-0-
11	270	N	215	-0-	-55	-0-	215	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	121	-0-	-29	-0-	7	1	114	3	Y	-0-					-0-
07	124	N	120	-0-	-4	-0-	7	1	113	3	Y	-0-					-0-
08	124	N	116	-0-	-8	-0-	8	1	108	3	Y	-0-					-0-
09	120	N	102	-0-	-18	-0-	2	1	100	3	Y	-0-					-0-
10	124	N	107	-0-	-17	-0-	2	1	105	3	Y	-0-					-0-
11	120	N	115	-0-	-5	-0-	4	1	111	3	Y	-0-					-0-

KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	404	N	404	-0-	-0-	-0-	23	1	381	3	N	-0-					-0-
07	365	N	365	-0-	-0-	-0-	21	1	344	3	N	-0-					-0-
08	319	N	319	-0-	-0-	-0-	14	1	305	3	N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	13	1	302	3	N	-0-					-0-
*10	234	N	234	-0-	-0-	-0-	9	1	225	3	N	-0-					-0-
*11	226	N	226	-0-	-0-	-0-	8	1	218	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	175	-0-	-5	-0-	19	1	156	3	N	-0-	2	1			1
07	186	N	169	-0-	-17	-0-	17	1	151	3	N	1					2
							1	9									
08	227	N	227	-0-	-0-	-0-	23	1	204	3	N	-0-	1	1			1
09	351	N	351	-0-	-0-	-0-	32	1	318	3	N	1	1	1			1
							1	9									
*10	375	N	375	-0-	-0-	-0-	24	1	351	3	N	-0-					1
*11	369	N	369	-0-	-0-	-0-	24	1	345	3	N	-0-					1

CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	176	-0-	-4	-0-	10	1	166	3	Y	-0-					-0-
07	278	N	278	-0-	-0-	-0-	111	1	167	3	Y	-0-					-0-
08	280	N	280	-0-	-0-	-0-	113	1	167	3	Y	-0-					-0-
09	180	N	154	-0-	-26	-0-	2	1	152	3	Y	-0-					-0-
10	279	N	148	-0-	-131	-0-	3	1	145	3	Y	-0-					-0-
11	270	N	213	-0-	-57	-0-	80	1	133	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	16	-0-	-14	-0-	3	1	13	2	N	-0-			-0-
07	31	N	14	-0-	-17	-0-	3	1	11	2	N	-0-			-0-
08	31	N	23	-0-	-8	-0-	3	1	20	2	N	-0-			-0-
09	30	N	7	-0-	-23	-0-	1	1	6	2	N	-0-			-0-
10	14	N	7	-0-	-7	-0-	1	1	6	2	N	-0-			-0-
11	30	N	27	-0-	-3	-0-	5	1	22	2	N	-0-			-0-

REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

06	214	N	214	-0-	-0-	-0-	19	1	195	3	Y	-0-			-0-
07	217	N	214	-0-	-3	-0-	21	1	193	3	Y	-0-			-0-
08	217	N	214	-0-	-3	-0-	21	1	193	3	Y	-0-			-0-
09	210	N	201	-0-	-9	-0-	20	1	181	3	Y	-0-			-0-
10	217	N	211	-0-	-6	-0-	14	1	197	3	Y	-0-			-0-
11	210	N	188	-0-	-22	-0-	15	1	173	3	Y	-0-			-0-

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

06	174	N	174	-0-	-0-	-0-	9	1	165	3	Y	-0-			-0-
07	186	N	6	-0-	-180	-0-	6	3			Y	-0-			-0-
08	252	N	252	-0-	-0-	-0-	13	1	239	3	Y	-0-			-0-
09	180	N	75	-0-	-105	-0-	75	3			Y	-0-			-0-
*10	64	N	64	-0-	-0-	-0-	64	3			Y	-0-			-0-
11	240	N	135	-0-	-105	-0-	135	3			Y	-0-			-0-

WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

06	30	N	18	-0-	-12	-0-	2	1	16	3	Y	-0-			-0-
07	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-			-0-
08	31	N	18	-0-	-13	-0-	2	1	16	3	Y	-0-			-0-
09	30	N	17	-0-	-13	-0-	2	1	15	3	Y	-0-			-0-
10	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-			-0-
11	30	N	16	-0-	-14	-0-	1	1	15	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	214	-0-		-26	-0-	17	1	Y	1					1
								1	9							
07	248	N	216	-0-		-32	-0-	19	1	Y	-0-					1
08	217	N	209	-0-		-8	-0-	17	1	Y	-0-					1
09	210	N	205	-0-		-5	-0-	15	1	Y	-0-					1
10	217	N	216	-0-		-1	-0-	16	1	Y	-0-					1
*11	215	N	215	-0-		-0-	-0-	15	1	Y	-0-					1

WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	3	-0-		-3	-0-	3	3	N	-0-					-0-
07	2	N	1	-0-		-1	-0-	1	3	N	-0-					-0-
08	3	N	-0-	-0-		-3	-0-			N	-0-					-0-
09	3	N	-0-	-0-		-3	-0-			N	-0-					-0-
*10	2	N	2	-0-		-0-	-0-	2	3	N	-0-					-0-
*11	2	N	2	-0-		-0-	-0-	2	3	N	-0-					-0-

MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	229	-0-		-11	-0-	15	1	Y	-0-	1	1			-0-
07	248	N	229	-0-		-19	-0-	17	1	Y	-0-					-0-
08	248	N	212	-0-		-36	-0-	13	1	Y	-0-					-0-
09	240	N	205	-0-		-35	-0-	12	1	Y	-0-					-0-
*10	219	N	219	-0-		-0-	-0-	12	1	Y	-0-					-0-
11	210	N	208	-0-		-2	-0-	11	1	Y	1					1
								1	9							

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-		-0-	-0-	6	1	Y	-0-					-0-
07	68	N	68	-0-		-0-	-0-	6	1	Y	-0-					-0-
08	69	N	69	-0-		-0-	-0-	6	1	Y	-0-					-0-
09	63	N	63	-0-		-0-	-0-	6	1	Y	-0-					-0-
*10	68	N	68	-0-		-0-	-0-	6	1	Y	-0-					-0-
11	60	N	60	-0-		-0-	-0-	5	1	Y	-0-					-0-

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-		-0-	-0-			Y	-0-					-0-
07	101	N	101	-0-		-0-	-0-	101	1	Y	-0-					-0-
08	101	N	101	-0-		-0-	-0-	101	1	Y	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-			Y	-0-					-0-
10	93	N	-0-	-0-		-93	-0-			Y	-0-					-0-
11	90	N	75	-0-		-15	-0-	75	1	Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	-0-			N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-			N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-			N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-			N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-			N	-0-					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-			N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	655	-0-	-5	-0-	51	1	1	2	N	5	7	1			8
							597	3	6	9							
07	758	N	758	-0-	-0-	-0-	61	1	687	3	N	9	5	1			12
							10	9									
08	775	N	771	-0-	-4	-0-	63	1	1	2	N	7	9	1			10
							699	3	8	9							
09	660	N	636	-0-	-24	-0-	56	1	573	3	N	6	10	1			6
							7	9									
10	744	N	669	-0-	-75	-0-	52	1	593	3	N	22	5	1			23
							24	9									
11	750	N	651	-0-	-99	-0-	48	1	578	3	N	23	26	1			20
							25	9									

SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	714	-0-	-6	-0-	69	1	645	3	N	-0-					-0-
07	744	N	641	-0-	-103	-0-	78	1	563	3	N	-0-					-0-
08	744	N	679	-0-	-65	-0-	44	1	635	3	N	-0-					-0-
09	720	N	620	-0-	-100	-0-	44	1	576	3	N	-0-					-0-
*10	672	N	672	-0-	-0-	-0-	47	1	625	3	N	-0-					-0-
*11	705	N	705	-0-	-0-	-0-	46	1	659	3	N	-0-					-0-

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	853	N	853	-0-	-0-	-0-	83	1	767	3	Y	3	7	1			1
							3	9									
07	930	N	870	-0-	-60	-0-	85	1	785	3	Y	-0-					1
08	930	N	800	-0-	-130	-0-	73	1	726	3	Y	1					2
							1	9									
09	840	N	770	-0-	-70	-0-	73	1	695	3	Y	2					4
							2	9									
10	868	N	830	-0-	-38	-0-	77	1	752	3	Y	1					5
							1	9									
11	780	N	717	-0-	-63	-0-	66	1	650	3	Y	1	5	1			1
							1	9									

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	7	-0-	-23	-0-	7	3			Y	-0-					1
07	124	N	1	-0-	-123	-0-	1	3			Y	-0-	1	1			-0-
08	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					-0-
09	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
*10	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
*11	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-

SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	-0-	13	1	258	3	Y	-0-					-0-
07	240	N	240	-0-	-0-	-0-	12	1	228	3	Y	-0-					-0-
08	266	N	266	-0-	-0-	-0-	14	1	252	3	Y	-0-					-0-
09	270	N	248	-0-	-22	-0-	13	1	235	3	Y	-0-					-0-
*10	318	N	318	-0-	-0-	-0-	19	1	299	3	Y	-0-					-0-
*11	311	N	311	-0-	-0-	-0-	18	1	293	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	295	N	295	-0-	-0-	-0-	31	1	264	3	Y	-0-					12
07	310	N	308	-0-	-2	-0-	32	1	276	3	Y	-0-					12
08	310	N	303	-0-	-7	-0-	32	1	271	3	Y	-0-					12
09	300	N	290	-0-	-10	-0-	24	1	266	3	Y	-0-					12
10	310	N	303	-0-	-7	-0-	36	1	267	3	Y	-0-					12
11	300	N	287	-0-	-13	-0-	24	1	263	3	Y	-0-					12

SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	651	-0-	-69	-0-	38	1	613	3	Y	-0-					1
07	744	N	540	-0-	-204	-0-	54	1	486	3	Y	-0-	1	1			-0-
08	682	N	653	-0-	-29	-0-	69	1	584	3	Y	-0-					-0-
09	660	N	574	-0-	-86	-0-	9	1	565	3	Y	-0-					-0-
*10	549	N	549	-0-	-0-	-0-	11	1	538	3	Y	-0-					-0-
11	630	N	514	-0-	-116	-0-	17	1	497	3	Y	-0-					-0-

SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	-0-	7	1	116	3	Y	-0-					-0-
07	124	N	122	-0-	-2	-0-	7	1	115	3	Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	8	1	110	3	Y	-0-					-0-
09	120	N	106	-0-	-14	-0-	2	1	104	3	Y	-0-					-0-
10	124	N	103	-0-	-21	-0-	2	1	101	3	Y	-0-					-0-
11	120	N	95	-0-	-25	-0-	3	1	92	3	Y	-0-					-0-

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0-	-0-	26	1	424	3	Y	-0-	1	1			2
07	467	N	467	-0-	-0-	-0-	52	1	413	3	Y	2	2	1			2
							2	9									
08	481	N	481	-0-	-0-	-0-	75	1	405	3	Y	1	1	1			2
							1	9									
09	450	N	386	-0-	-64	-0-	6	1	378	3	Y	2	2	1			2
							2	9									
10	465	N	361	-0-	-104	-0-	7	1	353	3	Y	1					3
							1	9									
11	480	N	341	-0-	-139	-0-	26	1	315	3	Y	-0-	2	1			1

SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	372	-0-	-18	-0-	18	1	354	3	Y	-0-					1
07	465	N	465	-0-	-0-	-0-	119	1	345	3	Y	1	2	1			-0-
							1	9									
08	445	N	445	-0-	-0-	-0-	119	1	325	3	Y	1					1
							1	9									
09	602	N	602	-0-	-0-	-0-	88	1	513	3	Y	1					2
							1	9									
*10	491	N	491	-0-	-0-	-0-	29	1	461	3	Y	1	2	1			1
							1	9									
*11	456	N	456	-0-	-0-	-0-	26	1	430	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	269	N	269	-0-	-0-	-0-	17	1	252	3	N	-0-					-0-
07	279	N	267	-0-	-12	-0-	18	1	249	3	N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	20	1	259	3	N	-0-					-0-
09	270	N	248	-0-	-22	-0-	16	1	232	3	N	-0-					-0-
10	279	N	256	-0-	-23	-0-	17	1	239	3	N	-0-					-0-
*11	286	N	286	-0-	-0-	-0-	18	1	268	3	N	-0-					-0-

SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	12	1	231	3	Y	-0-					-0-
07	252	N	252	-0-	-0-	-0-	12	1	240	3	Y	-0-					-0-
08	279	N	243	-0-	-36	-0-	13	1	230	3	Y	-0-					-0-
09	240	N	235	-0-	-5	-0-	13	1	222	3	Y	-0-					-0-
10	248	N	233	-0-	-15	-0-	14	1	219	3	Y	-0-					-0-
*11	256	N	256	-0-	-0-	-0-	15	1	241	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	708	N	708	-0-	-0-	-0-	46	1	662	3	N	-0-					-0-
07	713	N	670	-0-	-43	-0-	46	1	624	3	N	-0-					-0-
08	748	N	748	-0-	-0-	-0-	53	1	695	3	N	-0-					-0-
09	720	N	680	-0-	-40	-0-	44	1	636	3	N	-0-					-0-
*10	697	N	697	-0-	-0-	-0-	45	1	652	3	N	-0-					-0-
*11	723	N	723	-0-	-0-	-0-	46	1	677	3	N	-0-					-0-

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	384	-0-	-6	-0-	31	1	353	3	Y	-0-					1
07	403	N	400	-0-	-3	-0-	35	1	365	3	Y	-0-					1
08	403	N	402	-0-	-1	-0-	32	1	370	3	Y	-0-					1
09	391	N	391	-0-	-0-	-0-	29	1	362	3	Y	-0-					1
10	403	N	392	-0-	-11	-0-	29	1	362	3	Y	1					2
							1	9									
11	390	N	385	-0-	-5	-0-	28	1	357	3	Y	-0-	1	1			1

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	103	-0-	-17	-0-	8	1	95	3	Y	-0-					-0-
07	155	N	123	-0-	-32	-0-	11	1	112	3	Y	-0-					-0-
08	124	N	123	-0-	-1	-0-	10	1	113	3	Y	-0-					-0-
09	118	N	118	-0-	-0-	-0-	9	1	109	3	Y	-0-					-0-
10	124	N	116	-0-	-8	-0-	9	1	107	3	Y	-0-					-0-
11	120	N	112	-0-	-8	-0-	8	1	104	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	591	N	591	-0-	-0-	-0-	38	1	553	3	N	-0-					2
07	589	N	575	-0-	-14	-0-	40	1	535	3	N	-0-					2
08	608	N	608	-0-	-0-	-0-	43	1	565	3	N	-0-					2
09	646	N	646	-0-	-0-	-0-	42	1	604	3	N	-0-					2
*10	616	N	616	-0-	-0-	-0-	40	1	576	3	N	-0-	1	1			1
*11	625	N	625	-0-	-0-	-0-	40	1	585	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
07	4	N	1	-0-	-3	-0-	1	2			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	1	1	3	2	N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	1	1	6	2	N	-0-					-0-
*10	5	N	5	-0-	-0-	-0-	1	1	4	2	N	-0-					-0-
11	4	N	3	-0-	-1	-0-	1	1	2	2	N	-0-					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*10	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*11	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	551	-0-	-19	-0-	54	1	496	3	Y	1	5	1			-0-
							1	9									
07	558	N	555	-0-	-3	-0-	54	1	501	3	Y	-0-					-0-
08	589	N	550	-0-	-39	-0-	50	1	499	3	Y	1					1
							1	9									
09	540	N	535	-0-	-5	-0-	51	1	482	3	Y	2					3
							2	9									
10	558	N	540	-0-	-18	-0-	50	1	489	3	Y	1					4
							1	9									
11	540	N	518	-0-	-22	-0-	47	1	471	3	Y	-0-	4	1			-0-

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
07	31	N	9	-0-	-22	-0-	1	1	8	3	Y	-0-					-0-
08	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
09	14	N	5	-0-	-9	-0-	5	3			Y	-0-					-0-
10	9	N	4	-0-	-5	-0-	4	3			Y	-0-					-0-
11	11	N	10	-0-	-1	-0-	1	1	9	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	263	N	263	-0-	-0-	-0-	17	1	246	3	N	-0-			-0-
07	260	N	260	-0-	-0-	-0-	18	1	242	3	N	-0-			-0-
08	258	N	258	-0-	-0-	-0-	18	1	240	3	N	-0-			-0-
09	270	N	242	-0-	-28	-0-	16	1	226	3	N	-0-			-0-
10	248	N	241	-0-	-7	-0-	16	1	225	3	N	-0-			-0-
*11	259	N	259	-0-	-0-	-0-	17	1	242	3	N	-0-			-0-

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

06	90	N	89	-0-	-1	-0-	5	1	84	3	Y	-0-			-0-
07	97	N	97	-0-	-0-	-0-	5	1	92	3	Y	-0-			-0-
08	104	N	104	-0-	-0-	-0-	6	1	98	3	Y	-0-			-0-
09	96	N	96	-0-	-0-	-0-	96	3			Y	-0-			-0-
10	93	N	88	-0-	-5	-0-	88	3			Y	-0-			-0-
11	90	N	78	-0-	-12	-0-	78	3			Y	-0-			-0-

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

06	30	N	2	-0-	-28	-0-	2	3			Y	-0-			-0-
07	31	N	2	-0-	-29	-0-	2	3			Y	-0-			-0-
08	9	N	2	-0-	-7	-0-	2	3			Y	-0-			-0-
09	6	N	6	-0-	-0-	-0-	6	3			Y	-0-			-0-
*10	17	N	17	-0-	-0-	-0-	17	3			Y	-0-			-0-
*11	46	N	46	-0-	-0-	-0-	46	3			Y	-0-			-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

06	60	N	47	-0-	-13	-0-	47	3			N	-0-			-0-
07	78	N	78	-0-	-0-	-0-	78	3			N	-0-			-0-
08	62	N	50	-0-	-12	-0-	50	3			N	-0-			-0-
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-			-0-
*10	86	N	86	-0-	-0-	-0-	86	3			N	-0-			-0-
*11	102	N	102	-0-	-0-	-0-	102	3			N	-0-			-0-

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

06	90	N	90	-0-	-0-	-0-	7	1	83	3	Y	-0-			-0-
07	93	N	86	-0-	-7	-0-	6	1	80	3	Y	-0-			-0-
08	93	N	87	-0-	-6	-0-	6	1	81	3	Y	-0-			-0-
09	93	N	93	-0-	-0-	-0-	9	1	84	3	Y	-0-			-0-
10	93	N	90	-0-	-3	-0-	6	1	84	3	Y	-0-			-0-
11	90	N	79	-0-	-11	-0-	5	1	74	3	Y	-0-			-0-

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

06	30	N	24	-0-	-6	-0-	2	1	22	3	Y	-0-			-0-
07	31	N	21	-0-	-10	-0-	2	1	19	3	Y	-0-			-0-
08	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-			-0-
09	472	N	472	-0-	-0-	-0-	48	1	424	3	Y	-0-			-0-
*10	439	N	439	-0-	-0-	-0-	29	1	410	3	Y	-0-			-0-
*11	338	N	338	-0-	-0-	-0-	27	1	311	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	570	N	339	-0-	-231	-0-	10	1	329	3	Y	-0-			-0-
07	403	N	316	-0-	-87	-0-	11	1	305	3	Y	-0-			-0-
08	434	N	268	-0-	-166	-0-	9	1	259	3	Y	-0-			-0-
09	330	N	252	-0-	-78	-0-	9	1	243	3	Y	-0-			-0-
10	310	N	205	-0-	-105	-0-	8	1	197	3	Y	-0-			-0-
11	270	N	228	-0-	-42	-0-	8	1	220	3	Y	-0-			-0-

WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

06	60	N	56	-0-	-4	-0-	3	1	53	3	N	-0-			-0-
07	62	N	54	-0-	-8	-0-	3	1	51	3	N	-0-			-0-
08	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-			-0-
09	60	N	44	-0-	-16	-0-	3	1	41	3	N	-0-			-0-
10	62	N	42	-0-	-20	-0-	3	1	39	3	N	-0-			-0-
11	60	N	36	-0-	-24	-0-	3	1	33	3	N	-0-			-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

06	571	N	571	-0-	-0-	-0-	40	1	497	2	Y	-0-			-0-
							34	3							
07	651	N	585	-0-	-66	-0-	34	1	239	2	Y	-0-			-0-
							312	3							
08	620	N	592	-0-	-28	-0-	34	1	558	3	Y	-0-			-0-
09	570	N	566	-0-	-4	-0-	29	1	537	3	Y	-0-			-0-
10	589	N	580	-0-	-9	-0-	62	1	518	3	Y	-0-			-0-
*11	575	N	575	-0-	-0-	-0-	34	1	541	3	Y	-0-			-0-

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

06	1012	N	1012	-0-	-0-	-0-	166	1	846	2	N	-0-			10
07	1085	N	804	-0-	-281	-0-	153	1	651	2	N	-0-			10
08	1306	N	1306	-0-	-0-	-0-	180	1	1126	2	N	-0-			10
09	1020	N	841	-0-	-179	-0-	145	1	696	2	N	-0-			10
10	806	N	670	-0-	-136	-0-	127	1	543	2	N	-0-			10
11	1200	N	829	-0-	-371	-0-	158	1	671	2	N	-0-			10

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

06	210	N	204	-0-	-6	-0-	13	1	191	3	N	-0-			-0-
07	217	N	207	-0-	-10	-0-	12	1	195	3	N	-0-			-0-
08	217	N	198	-0-	-19	-0-	13	1	185	3	N	-0-			-0-
09	210	N	188	-0-	-22	-0-	13	1	175	3	N	-0-			-0-
10	217	N	206	-0-	-11	-0-	16	1	190	3	N	-0-			-0-
*11	205	N	205	-0-	-0-	-0-	15	1	190	3	N	-0-			-0-

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

06	197	N	197	-0-	-0-	-0-	11	1	186	3	Y	-0-			-0-
07	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-			-0-
08	93	N	78	-0-	-15	-0-	5	1	73	3	Y	-0-			-0-
09	210	N	-0-	-0-	-210	-0-					Y	-0-			-0-
*10	67	N	67	-0-	-0-	-0-	1	1	66	3	Y	-0-			-0-
*11	135	N	135	-0-	-0-	-0-	4	1	131	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0-	-0-	11	1	186	3	Y	-0-					-0-
07	198	N	198	-0-	-0-	-0-	11	1	187	3	Y	-0-					-0-
08	200	N	200	-0-	-0-	-0-	13	1	187	3	Y	-0-					-0-
09	210	N	182	-0-	-28	-0-	3	1	179	3	Y	-0-					-0-
10	186	N	176	-0-	-10	-0-	3	1	173	3	Y	-0-					-0-
11	180	N	167	-0-	-13	-0-	5	1	162	3	Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	445	-0-	-5	-0-	46	1	399	3	Y	-0-					-0-
07	465	N	441	-0-	-24	-0-	50	1	391	3	Y	-0-					-0-
08	465	N	430	-0-	-35	-0-	430	3			Y	-0-					-0-
09	450	N	400	-0-	-50	-0-	400	3			Y	-0-					-0-
10	434	N	410	-0-	-24	-0-	410	3			Y	-0-					-0-
11	420	N	393	-0-	-27	-0-	393	3			Y	-0-					-0-

SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	292	N	292	-0-	-0-	-0-	17	1	275	3	Y	-0-					-0-
07	302	N	302	-0-	-0-	-0-	17	1	285	3	Y	-0-					-0-
08	308	N	308	-0-	-0-	-0-	20	1	288	3	Y	-0-					-0-
09	300	N	283	-0-	-17	-0-	4	1	279	3	Y	-0-					-0-
10	310	N	279	-0-	-31	-0-	5	1	274	3	Y	-0-					-0-
11	300	N	237	-0-	-63	-0-	8	1	229	3	Y	-0-					-0-

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-

SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	3	1	60	3	Y	-0-					-0-
07	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
08	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			Y	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-
11	60	N	47	-0-	-13	-0-	47	3			Y	-0-					-0-

SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	N	544	-0-	-0-	-0-	51	1	493	3	N	-0-					1
07	558	N	549	-0-	-9	-0-	58	1	490	3	N	1	1	1			1
							1	9									
08	558	N	550	-0-	-8	-0-	87	1	462	3	N	1	1	1			1
							1	9									
09	540	N	516	-0-	-24	-0-	56	1	459	3	N	1	1	1			1
							1	9									
10	558	N	520	-0-	-38	-0-	55	1	464	3	N	1	1	1			1
							1	9									
11	540	N	495	-0-	-45	-0-	51	1	444	3	N	-0-					1

WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	497	-0-	-13	-0-	32	1	465	3	N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	35	1	477	3	N	-0-					-0-
08	527	N	508	-0-	-19	-0-	36	1	472	3	N	-0-					-0-
09	510	N	490	-0-	-20	-0-	32	1	458	3	N	-0-					-0-
10	527	N	502	-0-	-25	-0-	33	1	469	3	N	-0-					-0-
*11	489	N	489	-0-	-0-	-0-	31	1	458	3	N	-0-					-0-

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0-	-0-	16	1	231	3	N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	17	1	235	3	N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	18	1	235	3	N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	16	1	226	3	N	-0-					-0-
*10	250	N	250	-0-	-0-	-0-	16	1	234	3	N	-0-					-0-
*11	254	N	254	-0-	-0-	-0-	16	1	238	3	N	-0-					-0-

WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	169	-0-	-11	-0-	11	1	158	3	N	-0-					-0-
07	186	N	178	-0-	-8	-0-	12	1	166	3	N	-0-					-0-
08	186	N	173	-0-	-13	-0-	12	1	161	3	N	-0-					-0-
09	180	N	139	-0-	-41	-0-	9	1	130	3	N	-0-					-0-
10	186	N	136	-0-	-50	-0-	9	1	127	3	N	-0-					-0-
11	180	N	129	-0-	-51	-0-	8	1	121	3	N	-0-					-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	402	-0-	-18	-0-	26	1	376	3	N	-0-					5
07	404	N	404	-0-	-0-	-0-	28	1	376	3	N	-0-					5
08	434	N	430	-0-	-4	-0-	31	1	399	3	N	-0-					5
09	392	N	392	-0-	-0-	-0-	25	1	367	3	N	-0-					5
10	403	N	394	-0-	-9	-0-	26	1	367	3	N	1	4	1			2
							1	9									
*11	435	N	435	-0-	-0-	-0-	28	1	407	3	N	-0-					2

WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	454	N	454	-0-	-0-	-0-	29	1	425	3	N	-0-			-0-
07	465	N	461	-0-	-4	-0-	32	1	429	3	N	-0-			-0-
08	474	N	474	-0-	-0-	-0-	34	1	440	3	N	-0-			-0-
09	450	N	432	-0-	-18	-0-	28	1	404	3	N	-0-			-0-
10	465	N	459	-0-	-6	-0-	30	1	429	3	N	-0-			-0-
11	450	N	441	-0-	-9	-0-	28	1	413	3	N	-0-			-0-

GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	141	-0-	-39	-0-	11	1	130	3	Y	-0-			-0-
07	124	N	107	-0-	-17	-0-	9	1	98	3	Y	-0-			-0-
08	186	N	146	-0-	-40	-0-	12	1	134	3	Y	-0-			-0-
09	187	N	187	-0-	-0-	-0-	14	1	173	3	Y	-0-			-0-
*10	184	N	184	-0-	-0-	-0-	14	1	170	3	Y	-0-			-0-
11	150	N	147	-0-	-3	-0-	11	1	136	3	Y	-0-			-0-

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	510	N	476	-0-	-34	-0-	31	1	445	3	N	-0-			-0-
07	558	N	536	-0-	-22	-0-	37	1	499	3	N	-0-			-0-
08	558	N	502	-0-	-56	-0-	36	1	466	3	N	-0-			-0-
09	512	N	512	-0-	-0-	-0-	33	1	479	3	N	-0-			-0-
10	527	N	526	-0-	-1	-0-	34	1	492	3	N	-0-			-0-
*11	510	N	510	-0-	-0-	-0-	33	1	477	3	N	-0-			-0-

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	570	N	566	-0-	-4	-0-	37	1	529	3	N	-0-			1
07	589	N	580	-0-	-9	-0-	40	1	540	3	N	-0-			1
08	589	N	574	-0-	-15	-0-	41	1	533	3	N	-0-			1
09	570	N	553	-0-	-17	-0-	36	1	517	3	N	-0-			1
10	589	N	566	-0-	-23	-0-	37	1	529	3	N	-0-			1
*11	578	N	578	-0-	-0-	-0-	37	1	541	3	N	-0-			-0-

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	570	N	547	-0-	-23	-0-	35	1	512	3	N	-0-			1
07	558	N	552	-0-	-6	-0-	38	1	514	3	N	-0-			1
08	558	N	554	-0-	-4	-0-	39	1	515	3	N	-0-			1
09	540	N	525	-0-	-15	-0-	34	1	491	3	N	-0-			1
10	558	N	537	-0-	-21	-0-	35	1	502	3	N	-0-			1
*11	541	N	541	-0-	-0-	-0-	35	1	506	3	N	-0-			-0-

PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	193	N	193	-0-	-0-	-0-	15	1	178	3	Y	-0-			-0-
07	217	N	196	-0-	-21	-0-	14	1	182	3	Y	-0-			-0-
08	194	N	194	-0-	-0-	-0-	13	1	181	3	Y	-0-			-0-
09	185	N	185	-0-	-0-	-0-	17	1	168	3	Y	-0-			-0-
*10	192	N	192	-0-	-0-	-0-	13	1	179	3	Y	-0-			-0-
*11	188	N	188	-0-	-0-	-0-	12	1	176	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	603	-0-	-27	-0-	176	1	427	3	Y	-0-					-0-
07	635	N	635	-0-	-0-	-0-	180	1	455	3	Y	-0-					-0-
08	651	N	623	-0-	-28	-0-	177	1	446	3	Y	-0-					-0-
09	603	N	603	-0-	-0-	-0-	183	1	420	3	Y	-0-					-0-
10	620	N	564	-0-	-56	-0-	159	1	405	3	Y	-0-					-0-
11	600	N	445	-0-	-155	-0-	94	1	351	3	Y	-0-					-0-

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	6	1	118	3	Y	-0-					-0-
07	124	N	121	-0-	-3	-0-	6	1	115	3	Y	-0-					-0-
08	124	N	118	-0-	-6	-0-	6	1	112	3	Y	-0-					-0-
09	120	N	99	-0-	-21	-0-	99	3			Y	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	3			Y	-0-					-0-
11	120	N	96	-0-	-24	-0-	96	3			Y	-0-					-0-

MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	140	-0-	-10	-0-	16	1	124	3	Y	-0-					-0-
07	155	N	142	-0-	-13	-0-	15	1	127	3	Y	-0-					-0-
08	155	N	141	-0-	-14	-0-	14	1	127	3	Y	-0-					-0-
09	150	N	131	-0-	-19	-0-	13	1	118	3	Y	-0-					-0-
10	155	N	141	-0-	-14	-0-	22	1	119	3	Y	-0-					-0-
11	150	N	106	-0-	-44	-0-	11	1	95	3	Y	-0-					-0-

WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0-	-0-	20	1	290	3	N	-0-					-0-
07	341	N	333	-0-	-8	-0-	23	1	310	3	N	-0-					-0-
08	341	N	318	-0-	-23	-0-	23	1	295	3	N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	20	1	286	3	N	-0-					-0-
10	341	N	318	-0-	-23	-0-	21	1	297	3	N	-0-					-0-
*11	309	N	309	-0-	-0-	-0-	20	1	289	3	N	-0-					-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	144	-0-	-6	-0-	11	1	133	3	Y	-0-					-0-
07	155	N	121	-0-	-34	-0-	11	1	110	3	Y	-0-					-0-
08	279	N	196	-0-	-83	-0-	16	1	180	3	Y	-0-					-0-
09	151	N	151	-0-	-0-	-0-	11	1	140	3	Y	-0-					-0-
*10	147	N	147	-0-	-0-	-0-	11	1	136	3	Y	-0-					-0-
11	180	N	157	-0-	-23	-0-	11	1	146	3	Y	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	17	1	196	3	N	-0-					1
07	218	N	218	-0-	-0-	-0-	18	1	200	3	N	-0-	1	1			-0-
08	231	N	231	-0-	-0-	-0-	19	1	212	3	N	-0-					-0-
09	210	N	184	-0-	-26	-0-	16	1	166	3	N	2	1	1			1
							2	9									
*10	279	N	279	-0-	-0-	-0-	22	1	254	3	N	3	1	1			3
							3	9									
*11	365	N	365	-0-	-0-	-0-	28	1	335	3	N	2	3	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	79	-0-	-221	-0-	6	1	73	3	Y	-0-					-0-
07	186	N	64	-0-	-122	-0-	5	1	59	3	Y	-0-					-0-
08	157	N	157	-0-	-0-	-0-	11	1	146	3	Y	-0-					-0-
09	256	N	256	-0-	-0-	-0-	24	1	232	3	Y	-0-					-0-
*10	211	N	211	-0-	-0-	-0-	14	1	197	3	Y	-0-					-0-
*11	250	N	250	-0-	-0-	-0-	16	1	234	3	Y	-0-					-0-

GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	-0-	14	1	167	3	Y	-0-					-0-
07	217	N	188	-0-	-29	-0-	16	1	172	3	Y	-0-					-0-
08	186	N	179	-0-	-7	-0-	14	1	165	3	Y	-0-					-0-
09	180	N	174	-0-	-6	-0-	13	1	161	3	Y	-0-					-0-
10	186	N	184	-0-	-2	-0-	14	1	170	3	Y	-0-					-0-
*11	192	N	192	-0-	-0-	-0-	14	1	178	3	Y	-0-					-0-

MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0-	-0-	6	1	65	3	N	3	2	1			3
							3	9									
07	77	N	77	-0-	-0-	-0-	6	1	67	3	N	4	2	1			5
							4	9									
08	76	N	76	-0-	-0-	-0-	6	1	68	3	N	2	3	1			4
							2	9									
09	78	N	78	-0-	-0-	-0-	6	1	61	3	N	10	8	1			6
							11	9									
*10	76	N	76	-0-	-0-	-0-	5	1	62	3	N	8	3	1			11
							9	9									
*11	74	N	74	-0-	-0-	-0-	5	1	59	3	N	9	12	1			8
							10	9									

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	N	73	-0-	-0-	-0-	8	1	65	3	N	-0-					1
07	62	N	51	-0-	-11	-0-	5	1	46	3	N	-0-					1
08	62	N	25	-0-	-37	-0-	2	1	15	3	N	7					8
							8	9									
09	60	N	11	-0-	-49	-0-	1	1	10	3	N	-0-					8
10	62	N	34	-0-	-28	-0-	4	1	29	3	N	1					9
							1	9									
*11	52	N	52	-0-	-0-	-0-	4	1	25	3	N	21	11	1			19
							23	9									

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	442	-0-	-38	-0-	35	1	407	3	Y	-0-					-0-
07	496	N	441	-0-	-55	-0-	32	1	409	3	Y	-0-					-0-
08	465	N	456	-0-	-9	-0-	31	1	425	3	Y	-0-					-0-
09	473	N	473	-0-	-0-	-0-	44	1	429	3	Y	-0-					-0-
*10	476	N	476	-0-	-0-	-0-	31	1	445	3	Y	-0-					-0-
11	450	N	420	-0-	-30	-0-	27	1	393	3	Y	-0-					-0-

REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	112	-0-	-8	-0-	10	1	102	3	Y	-0-					-0-
07	124	N	114	-0-	-10	-0-	11	1	103	3	Y	-0-					-0-
08	124	N	114	-0-	-10	-0-	11	1	103	3	Y	-0-					-0-
09	120	N	107	-0-	-13	-0-	11	1	96	3	Y	-0-					-0-
10	124	N	106	-0-	-18	-0-	7	1	99	3	Y	-0-					-0-
11	120	N	99	-0-	-21	-0-	8	1	91	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	N	320	-0-	-0-	-0-	25	1	293	3	N	2	4	1			4
							2	9									
07	314	N	314	-0-	-0-	-0-	25	1	289	3	N	-0-	2	1			2
08	319	N	319	-0-	-0-	-0-	26	1	293	3	N	-0-	1	1			1
09	303	N	303	-0-	-0-	-0-	26	1	268	3	N	8	4	1			5
							9	9									
*10	318	N	318	-0-	-0-	-0-	24	1	276	3	N	16	3	1	1	8	17
							18	9									
*11	336	N	336	-0-	-0-	-0-	25	1	293	3	N	16	19	1			14
							18	9									

MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
07	141	N	141	-0-	-0-	-0-	15	1	126	3	N	-0-					1
08	154	N	154	-0-	-0-	-0-	16	1	138	3	N	-0-					1
09	143	N	143	-0-	-0-	-0-	15	1	127	3	N	1					2
							1	9									
10	155	N	124	-0-	-31	-0-	15	1	109	3	N	-0-					2
11	150	N	114	-0-	-36	-0-	14	1	100	3	N	-0-	1	1			1

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	11	1	172	3	Y	-0-					-0-
07	186	N	183	-0-	-3	-0-	10	1	173	3	Y	-0-					-0-
08	186	N	180	-0-	-6	-0-	12	1	168	3	Y	-0-					-0-
09	180	N	159	-0-	-21	-0-	2	1	157	3	Y	-0-					-0-
10	186	N	151	-0-	-35	-0-	3	1	148	3	Y	-0-					-0-
11	180	N	131	-0-	-49	-0-	4	1	127	3	Y	-0-					-0-

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	22	-0-	-158	-0-	2	1	20	3	Y	-0-					-0-
07	167	N	167	-0-	-0-	-0-	147	1	20	3	Y	-0-					-0-
08	168	N	168	-0-	-0-	-0-	147	1	21	3	Y	-0-					-0-
09	163	N	163	-0-	-0-	-0-	142	1	21	3	Y	-0-					-0-
*10	166	N	166	-0-	-0-	-0-	146	1	20	3	Y	-0-					-0-
11	150	N	11	-0-	-139	-0-	1	1	10	3	Y	-0-					-0-

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	346	-0-	-14	-0-	20	1	326	3	Y	-0-					-0-
07	372	N	336	-0-	-36	-0-	19	1	317	3	Y	-0-					-0-
08	372	N	328	-0-	-44	-0-	22	1	306	3	Y	-0-					-0-
09	360	N	288	-0-	-72	-0-	4	1	284	3	Y	-0-					-0-
10	341	N	273	-0-	-68	-0-	5	1	268	3	Y	-0-					-0-
11	330	N	254	-0-	-76	-0-	8	1	246	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	177	-0-	-3	-0-	16	1	161	3	Y	-0-					-0-
07	186	N	170	-0-	-16	-0-	17	1	153	3	Y	-0-					-0-
08	164	N	164	-0-	-0-	-0-	16	1	148	3	Y	-0-					-0-
09	180	N	137	-0-	-43	-0-	14	1	123	3	Y	-0-					-0-
*10	193	N	193	-0-	-0-	-0-	13	1	180	3	Y	-0-					-0-
11	150	N	128	-0-	-22	-0-	10	1	118	3	Y	-0-					-0-

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

06	90	N	1	-0-	-89	-0-	1	3			Y	-0-					-0-
07	10	N	3	-0-	-7	-0-	3	3			Y	-0-					-0-
08	50	N	50	-0-	-0-	-0-	3	1	47	3	Y	-0-					-0-
09	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
*10	87	N	87	-0-	-0-	-0-	6	1	81	3	Y	-0-					-0-
*11	124	N	124	-0-	-0-	-0-	8	1	116	3	Y	-0-					-0-

CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

06	1170	N	1157	-0-	-13	-0-	126	1	1031	3	N	-0-	1	1			-0-
07	1209	N	1204	-0-	-5	-0-	125	1	1079	3	N	-0-					-0-
08	1209	N	1187	-0-	-22	-0-	119	1	1068	3	N	-0-					-0-
09	1170	N	1134	-0-	-36	-0-	103	1	1030	3	N	1					1
							1	9									
*10	1236	N	1236	-0-	-0-	-0-	79	1	1157	3	N	-0-					1
*11	1158	N	1158	-0-	-0-	-0-	74	1	1083	3	N	1	1	1			1
							1	9									

BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

06	6	N	6	-0-	-0-	-0-	4	1	2	3	N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	4	1	2	3	N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	3	1	2	3	N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	5	1	1	3	N	-0-					-0-
*10	18	N	18	-0-	-0-	-0-	12	1	6	3	N	-0-					-0-
*11	7	N	7	-0-	-0-	-0-	5	1	2	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
07	453	N	453	-0-	-0-	-0-	33	1	420	3	Y	-0-					-0-
08	802	N	802	-0-	-0-	-0-	55	1	747	3	Y	-0-					-0-
09	622	N	622	-0-	-0-	-0-	58	1	564	3	Y	-0-					-0-
*10	566	N	566	-0-	-0-	-0-	37	1	529	3	Y	-0-					-0-
11	780	N	500	-0-	-280	-0-	32	1	468	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

06	450	N	447	-0-	-3	-0-	49	1	397	3	N	1	1	1			1
							1	9									
07	465	N	450	-0-	-15	-0-	47	1	403	3	N	-0-					1
08	465	N	429	-0-	-36	-0-	43	1	386	3	N	-0-					1
09	450	N	399	-0-	-51	-0-	36	1	363	3	N	-0-					1
10	465	N	396	-0-	-69	-0-	25	1	371	3	N	-0-					1
11	420	N	381	-0-	-39	-0-	24	1	357	3	N	-0-					1

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

06	330	N	303	-0-	-27	-0-	16	1	287	3	Y	-0-					-0-
07	409	N	409	-0-	-0-	-0-	117	1	292	3	Y	-0-					-0-
08	408	N	408	-0-	-0-	-0-	117	1	291	3	Y	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	3			Y	-0-					-0-
10	403	N	302	-0-	-101	-0-	302	3			Y	-0-					-0-
*11	391	N	391	-0-	-0-	-0-	91	1	300	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

06	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
*10	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
*11	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

06	902	N	902	-0-	-0-	-0-	94	1	796	3	N	11	11	1			16
							12	9									
07	889	N	889	-0-	-0-	-0-	92	1	795	3	N	2					18
							2	9									
08	837	N	837	-0-	-0-	-0-	85	1	748	3	N	4	1	8			21
							4	9									
09	929	N	929	-0-	-0-	-0-	98	1	828	3	N	3	1	8			23
							3	9									
*10	871	N	871	-0-	-0-	-0-	105	1	764	3	N	2					25
							2	9									
*11	857	N	857	-0-	-0-	-0-	106	1	749	3	N	2	11	1			16
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 09/07/1997 TOTAL DEPTH 7259 PERF. 5680 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	21	1	192	3	N	-0-					-0-
07	217	N	208	-0-	-9	-0-	25	1	183	3	N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	15	1	209	3	N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	15	1	197	3	N	-0-					-0-
10	217	N	23	-0-	-194	-0-	2	1	21	3	N	-0-					-0-
11	210	N	117	-0-	-93	-0-	8	1	109	3	N	-0-					-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	471	-0-	-9	-0-	46	1	425	3	N	-0-					-0-
07	527	N	398	-0-	-129	-0-	48	1	350	3	N	-0-					-0-
08	520	N	520	-0-	-0-	-0-	34	1	486	3	N	-0-					-0-
09	488	N	488	-0-	-0-	-0-	35	1	453	3	N	-0-					-0-
10	403	N	355	-0-	-48	-0-	25	1	330	3	N	-0-					-0-
11	510	N	417	-0-	-93	-0-	27	1	390	3	N	-0-					-0-

SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	93	-0-	-27	-0-	15	1	78	2	N	-0-					1
07	93	N	65	-0-	-28	-0-	12	1	53	2	N	-0-					1
08	164	N	164	-0-	-0-	-0-	23	1	141	2	N	-0-					1
09	91	N	91	-0-	-0-	-0-	16	1	75	2	N	-0-					1
*10	84	N	84	-0-	-0-	-0-	16	1	68	2	N	-0-					1
11	150	N	83	-0-	-67	-0-	16	1	67	2	N	-0-					1

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0-	-0-	42	1	321	3	Y	3					3
							3	9									
07	374	N	374	-0-	-0-	-0-	38	1	332	3	Y	4					7
							4	9									
08	372	N	354	-0-	-18	-0-	35	1	319	3	Y	-0-					7
09	360	N	339	-0-	-21	-0-	32	1	307	3	Y	-0-					7
10	372	N	363	-0-	-9	-0-	56	1	307	3	Y	-0-					7
11	330	N	322	-0-	-8	-0-	32	1	290	3	Y	-0-					7

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	489	N	489	-0-	-0-	-0-	57	1	432	3	Y	-0-					-0-
07	497	N	497	-0-	-0-	-0-	51	1	446	3	Y	-0-					-0-
08	496	N	485	-0-	-11	-0-	48	1	437	3	Y	-0-					-0-
09	480	N	471	-0-	-9	-0-	45	1	426	3	Y	-0-					-0-
10	496	N	484	-0-	-12	-0-	75	1	409	3	Y	-0-					-0-
11	480	N	429	-0-	-51	-0-	43	1	386	3	Y	-0-					-0-

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2355	-0-	-105	-0-	354	1	2001	3	N	-0-					-0-
07	2542	N	2436	-0-	-106	-0-	388	1	2048	3	N	-0-					-0-
08	2530	N	2530	-0-	-0-	-0-	474	1	2056	3	N	-0-					-0-
09	2370	N	2370	-0-	-0-	-0-	459	1	1911	3	N	-0-					-0-
10	2449	N	2333	-0-	-116	-0-	470	1	1863	3	N	-0-					-0-
11	2460	N	2159	-0-	-301	-0-	409	1	1750	3	N	-0-					-0-

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	93	N	4	-0-	-89	-0-	1	1	3	3	N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	5	1	21	3	N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	17	1	71	3	N	-0-					-0-
*10	28	N	28	-0-	-0-	-0-	6	1	22	3	N	-0-					-0-
11	30	N	15	-0-	-15	-0-	3	1	12	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-	-0-	-0-	18	1	297	3	N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	18	1	304	3	N	-0-					-0-
08	323	N	323	-0-	-0-	-0-	15	1	308	3	N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	13	1	294	3	N	-0-					-0-
*10	312	N	312	-0-	-0-	-0-	12	1	300	3	N	-0-					-0-
*11	292	N	292	-0-	-0-	-0-	11	1	281	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	352	-0-	-8	-0-	352	3			Y	-0-					3
07	352	N	352	-0-	-0-	-0-	351	3	1	9	Y	1	1	8			3
08	372	N	350	-0-	-22	-0-	350	3			Y	-0-					3
09	360	N	315	-0-	-45	-0-	315	3			Y	-0-					3
*10	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					3
11	330	N	325	-0-	-5	-0-	325	3			Y	-0-					3

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

06	540	N	534	-0-	-6	-0-	42	1	1	2	N	1	2	1			2
							490	3	1	9							
07	558	N	549	-0-	-9	-0-	45	1	504	3	N	-0-	1	1			1
08	558	N	546	-0-	-12	-0-	45	1	501	3	N	-0-	1	1			-0-
09	540	N	529	-0-	-11	-0-	47	1	480	3	N	2	1	1			1
							2	9									
10	558	N	543	-0-	-15	-0-	43	1	498	3	N	2					3
							2	9									
11	540	N	507	-0-	-33	-0-	38	1	459	3	N	9	8	1			4
							10	9									

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

06	240	N	119	-0-	-121	-0-	12	1	107	3	N	-0-					-0-
07	248	N	88	-0-	-160	-0-	11	1	77	3	N	-0-					-0-
08	248	N	47	-0-	-201	-0-	3	1	44	3	N	-0-					-0-
09	120	N	35	-0-	-85	-0-	2	1	33	3	N	-0-					-0-
10	93	N	35	-0-	-58	-0-	2	1	33	3	N	-0-					-0-
*11	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					-0-

SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

06	150	N	138	-0-	-12	-0-	13	1	125	3	N	-0-					-0-
07	155	N	149	-0-	-6	-0-	18	1	131	3	N	-0-					-0-
08	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-					-0-
09	150	N	146	-0-	-4	-0-	10	1	136	3	N	-0-					-0-
10	155	N	108	-0-	-47	-0-	8	1	100	3	N	-0-					-0-
*11	182	N	182	-0-	-0-	-0-	12	1	170	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0-	-0-	18	1	264	3	N	-0-					1
07	310	N	290	-0-	-20	-0-	20	1	270	3	N	-0-	1	1			-0-
08	279	N	275	-0-	-4	-0-	20	1	255	3	N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	18	1	260	3	N	-0-					-0-
*10	281	N	281	-0-	-0-	-0-	18	1	263	3	N	-0-					-0-
*11	283	N	283	-0-	-0-	-0-	18	1	265	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0-	-0-	27	1	226	3	N	-0-	1	1			2
07	279	N	254	-0-	-25	-0-	26	1	228	3	N	-0-					2
08	248	N	238	-0-	-10	-0-	24	1	214	3	N	-0-					2
09	254	N	254	-0-	-0-	-0-	27	1	227	3	N	-0-					2
10	248	N	237	-0-	-11	-0-	29	1	208	3	N	-0-					2
11	240	N	234	-0-	-6	-0-	29	1	205	3	N	-0-	1	1			1

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	11	1	120	3	N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	11	1	121	3	N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	11	1	114	3	N	3	1	1			2
							3	9									
10	124	N	124	-0-	-0-	-0-	10	1	112	3	N	2					4
							2	9									
*11	131	N	131	-0-	-0-	-0-	9	1	103	3	N	17	10	1			11
							19	9									

GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	455	-0-	-55	-0-	36	1	419	3	Y	-0-					1
07	651	N	456	-0-	-195	-0-	40	1	416	3	Y	-0-					1
08	620	N	445	-0-	-175	-0-	36	1	408	3	Y	1	1	1			1
							1	9									
09	523	N	523	-0-	-0-	-0-	39	1	484	3	Y	-0-					1
10	465	N	459	-0-	-6	-0-	34	1	425	3	Y	-0-					1
*11	421	N	421	-0-	-0-	-0-	30	1	390	3	Y	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	479	N	479	-0-	-0-	-0-	38	1	441	3	Y	-0-					1
07	496	N	494	-0-	-2	-0-	43	1	451	3	Y	-0-					1
08	589	N	471	-0-	-118	-0-	38	1	433	3	Y	-0-					1
09	480	N	402	-0-	-78	-0-	30	1	372	3	Y	-0-					1
10	496	N	447	-0-	-49	-0-	33	1	413	3	Y	1					2
							1	9									
*11	529	N	529	-0-	-0-	-0-	38	1	491	3	Y	-0-	1	1			1

GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	236	-0-	-4	-0-	19	1	217	3	Y	-0-					1
07	279	N	229	-0-	-50	-0-	20	1	209	3	Y	-0-					1
08	279	N	276	-0-	-3	-0-	22	1	254	3	Y	-0-					1
09	240	N	144	-0-	-96	-0-	11	1	133	3	Y	-0-					1
*10	339	N	339	-0-	-0-	-0-	25	1	314	3	Y	-0-					1
11	270	N	228	-0-	-42	-0-	16	1	212	3	Y	-0-					1

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	3	-0-	-57	-0-	3	3			Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	10	1	85	3	N	-0-					1
07	95	N	95	-0-	-0-	-0-	10	1	85	3	N	-0-					1
08	93	N	88	-0-	-5	-0-	9	1	79	3	N	-0-					1
09	94	N	94	-0-	-0-	-0-	10	1	84	3	N	-0-					1
10	93	N	72	-0-	-21	-0-	9	1	63	3	N	-0-					1
11	90	N	19	-0-	-71	-0-	2	1	17	3	N	-0-					1

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	263	N	263	-0-	-0-	-0-	21	1	242	3	Y	-0-					-0-
07	268	N	268	-0-	-0-	-0-	19	1	249	3	Y	-0-					-0-
08	279	N	263	-0-	-16	-0-	18	1	245	3	Y	-0-					-0-
09	270	N	243	-0-	-27	-0-	23	1	220	3	Y	-0-					-0-
10	279	N	246	-0-	-33	-0-	16	1	230	3	Y	-0-					-0-
11	240	N	232	-0-	-8	-0-	15	1	217	3	Y	-0-					-0-

SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	243	-0-	-27	-0-	14	1	229	3	Y	-0-					-0-
07	346	N	346	-0-	-0-	-0-	115	1	231	3	Y	-0-					-0-
08	343	N	343	-0-	-0-	-0-	117	1	226	3	Y	-0-					-0-
09	240	N	215	-0-	-25	-0-	3	1	212	3	Y	-0-					-0-
10	341	N	217	-0-	-124	-0-	4	1	213	3	Y	-0-					-0-
11	330	N	298	-0-	-32	-0-	89	1	209	3	Y	-0-					-0-

MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	11	1	87	3	Y	-0-					1
07	96	N	96	-0-	-0-	-0-	10	1	86	3	Y	-0-					1
08	97	N	97	-0-	-0-	-0-	10	1	87	3	Y	-0-					1
09	91	N	91	-0-	-0-	-0-	9	1	82	3	Y	-0-					1
10	93	N	93	-0-	-0-	-0-	14	1	79	3	Y	-0-					1
11	90	N	73	-0-	-17	-0-	7	1	66	3	Y	-0-					1

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0-	-0-	18	1	213	3	Y	-0-					-0-
07	237	N	237	-0-	-0-	-0-	17	1	220	3	Y	-0-					-0-
08	217	N	217	-0-	-0-	-0-	15	1	202	3	Y	-0-					-0-
09	230	N	230	-0-	-0-	-0-	22	1	208	3	Y	-0-					-0-
*10	223	N	223	-0-	-0-	-0-	15	1	208	3	Y	-0-					-0-
11	210	N	205	-0-	-5	-0-	13	1	192	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	14	1	119	3	N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	14	1	120	3	N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	13	1	111	3	N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	14	1	118	3	N	-0-					-0-
10	124	N	118	-0-	-6	-0-	14	1	104	3	N	-0-					-0-
11	120	N	112	-0-	-8	-0-	14	1	98	3	N	-0-					-0-

PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	148	-0-	-2	-0-	12	1	136	3	Y	-0-					-0-
07	155	N	152	-0-	-3	-0-	11	1	141	3	Y	-0-					-0-
08	155	N	152	-0-	-3	-0-	10	1	142	3	Y	-0-					-0-
09	150	N	146	-0-	-4	-0-	14	1	132	3	Y	-0-					-0-
10	155	N	148	-0-	-7	-0-	10	1	138	3	Y	-0-					-0-
11	150	N	142	-0-	-8	-0-	9	1	133	3	Y	-0-					-0-

REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	320	-0-	-100	-0-	28	1	292	3	Y	-0-	19	1			2
07	434	N	295	-0-	-139	-0-	29	1	266	3	Y	-0-	2	1			-0-
08	403	N	294	-0-	-109	-0-	29	1	265	3	Y	-0-					-0-
09	330	N	279	-0-	-51	-0-	28	1	251	3	Y	-0-					-0-
10	310	N	295	-0-	-15	-0-	20	1	275	3	Y	-0-					-0-
*11	286	N	286	-0-	-0-	-0-	23	1	263	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
08	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
09	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-					-0-
10	10	N	5	-0-	-5	-0-	5	3			Y	-0-					-0-
11	10	N	7	-0-	-3	-0-	7	3			Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	370	N	370	-0-	-0-	-0-	39	1	331	3	N	-0-	2	1			2
07	372	N	358	-0-	-14	-0-	37	1	321	3	N	-0-					2
08	372	N	326	-0-	-46	-0-	33	1	293	3	N	-0-					2
09	360	N	337	-0-	-23	-0-	36	1	301	3	N	-0-					2
10	372	N	311	-0-	-61	-0-	38	1	273	3	N	-0-					2
11	330	N	316	-0-	-14	-0-	39	1	277	3	N	-0-	1	1			1

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	489	-0-	-21	-0-	25	1	464	3	Y	-0-					-0-
07	527	N	499	-0-	-28	-0-	26	1	473	3	Y	-0-					-0-
08	527	N	460	-0-	-67	-0-	24	1	436	3	Y	-0-					-0-
09	480	N	421	-0-	-59	-0-	421	3			Y	-0-					-0-
10	496	N	442	-0-	-54	-0-	442	3			Y	-0-					-0-
11	450	N	419	-0-	-31	-0-	419	3			Y	-0-					-0-

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	58	-0-	-92	-0-	3	1	55	3	Y	-0-					-0-
07	155	N	22	-0-	-133	-0-	1	1	21	3	Y	-0-					-0-
08	62	N	6	-0-	-56	-0-	6	3			Y	-0-					-0-
09	60	N	4	-0-	-56	-0-	4	3			Y	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
11	6	N	2	-0-	-4	-0-	2	3			Y	-0-					-0-

KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	2	-0-	-478	-0-	2	3			Y	-0-					-0-
07	93	N	16	-0-	-77	-0-	1	1	15	3	Y	-0-					-0-
08	8	N	3	-0-	-5	-0-	3	3			Y	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
10	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
*11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					1
07	120	N	120	-0-	-0-	-0-	12	1	108	3	N	-0-	1	1			-0-
08	59	N	59	-0-	-0-	-0-	6	1	53	3	N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-					-0-
10	93	N	41	-0-	-52	-0-	5	1	36	3	N	-0-					-0-
11	60	N	46	-0-	-14	-0-	6	1	40	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

06	120	N	68	-0-	-52	-0-	7	1	61	3	N	-0-					-0-
07	124	N	52	-0-	-72	-0-	6	1	46	3	N	-0-					-0-
08	93	N	49	-0-	-44	-0-	3	1	46	3	N	-0-					-0-
09	60	N	51	-0-	-9	-0-	4	1	47	3	N	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

06	1378	N	1378	-0-	-0-	-0-	207	1	1171	3	N	-0-					-0-
07	1252	N	1252	-0-	-0-	-0-	199	1	1053	3	N	-0-					-0-
08	1367	N	1367	-0-	-0-	-0-	256	1	1111	3	N	-0-					-0-
09	1385	N	1385	-0-	-0-	-0-	268	1	1117	3	N	-0-					-0-
*10	1553	N	1553	-0-	-0-	-0-	313	1	1240	3	N	-0-					-0-
11	1320	N	1041	-0-	-279	-0-	197	1	844	3	N	-0-					-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

06	453	N	453	-0-	-0-	-0-	68	1	385	3	N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	74	1	393	3	N	-0-					-0-
08	481	N	481	-0-	-0-	-0-	90	1	391	3	N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	78	1	323	3	N	-0-					-0-
*10	393	N	393	-0-	-0-	-0-	79	1	314	3	N	-0-					-0-
*11	421	N	421	-0-	-0-	-0-	80	1	341	3	N	-0-					-0-

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

06	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
07	124	N	85	-0-	-39	-0-	85	3			Y	-0-					-0-
08	93	N	84	-0-	-9	-0-	84	3			Y	-0-					-0-
09	60	N	36	-0-	-24	-0-	36	3			Y	-0-					-0-
10	93	N	41	-0-	-52	-0-	41	3			Y	-0-					-0-
11	90	N	62	-0-	-28	-0-	62	3			Y	-0-					-0-

CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

06	480	N	439	-0-	-41	-0-	439	3			Y	-0-					-0-
07	589	N	552	-0-	-37	-0-	552	3			Y	-0-					-0-
08	651	N	564	-0-	-87	-0-	564	3			Y	-0-					-0-
09	450	N	325	-0-	-125	-0-	325	3			Y	-0-					-0-
10	558	N	317	-0-	-241	-0-	317	3			Y	-0-					-0-
11	540	N	337	-0-	-203	-0-	337	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	431	-0-	-19	-0-	34	1	397	3	Y	-0-					-0-
07	465	N	408	-0-	-57	-0-	30	1	378	3	Y	-0-					-0-
08	465	N	352	-0-	-113	-0-	24	1	328	3	Y	-0-					-0-
09	420	N	360	-0-	-60	-0-	34	1	326	3	Y	-0-					-0-
10	403	N	347	-0-	-56	-0-	23	1	324	3	Y	-0-					-0-
*11	371	N	371	-0-	-0-	-0-	24	1	347	3	Y	-0-					-0-

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*10	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	106	-0-	-44	-0-	106	3			N	-0-					-0-
07	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-
08	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
09	120	N	100	-0-	-20	-0-	100	3			N	-0-					-0-
*10	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*11	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	652	N	652	-0-	-0-	-0-	51	1	601	3	Y	-0-					-0-
07	700	N	700	-0-	-0-	-0-	51	1	649	3	Y	-0-					-0-
08	688	N	688	-0-	-0-	-0-	47	1	641	3	Y	-0-					-0-
09	718	N	718	-0-	-0-	-0-	67	1	651	3	Y	-0-					-0-
10	713	N	701	-0-	-12	-0-	46	1	655	3	Y	-0-					-0-
11	660	N	600	-0-	-60	-0-	39	1	561	3	Y	-0-					-0-

PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	589	-0-	-11	-0-	46	1	543	3	Y	-0-					-0-
07	651	N	594	-0-	-57	-0-	43	1	551	3	Y	-0-					-0-
08	620	N	572	-0-	-48	-0-	39	1	533	3	Y	-0-					-0-
09	600	N	588	-0-	-12	-0-	55	1	533	3	Y	-0-					-0-
10	589	N	554	-0-	-35	-0-	36	1	518	3	Y	-0-					-0-
11	540	N	489	-0-	-51	-0-	32	1	457	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	447	-0-	-33	-0-	47	1	399	3	N	1	2	1			3
							1	9									
07	397	N	397	-0-	-0-	-0-	41	1	356	3	N	-0-					3
08	465	N	398	-0-	-67	-0-	41	1	357	3	N	-0-					3
09	450	N	422	-0-	-28	-0-	45	1	377	3	N	-0-					3
10	403	N	288	-0-	-115	-0-	35	1	253	3	N	-0-					3
11	390	N	46	-0-	-344	-0-	6	1	40	3	N	-0-	1	1			2

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1022	N	1022	-0-	-0-	-0-	107	1	915	3	N	-0-	3	1			3
07	1029	N	1029	-0-	-0-	-0-	106	1	922	3	N	1					4
							1	9									
08	992	N	982	-0-	-10	-0-	101	1	881	3	N	-0-					4
09	1119	N	1119	-0-	-0-	-0-	118	1	1001	3	N	-0-					4
10	992	N	992	-0-	-0-	-0-	120	1	872	3	N	-0-					4
11	960	N	949	-0-	-11	-0-	117	1	832	3	N	-0-	2	1			2

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0-	-0-	20	1	167	3	N	1	1	1			1
							1	9									
07	185	N	185	-0-	-0-	-0-	19	1	166	3	N	-0-					1
08	169	N	169	-0-	-0-	-0-	17	1	152	3	N	-0-					1
09	179	N	179	-0-	-0-	-0-	19	1	160	3	N	-0-					1
*10	172	N	172	-0-	-0-	-0-	21	1	151	3	N	-0-					1
*11	169	N	169	-0-	-0-	-0-	21	1	148	3	N	-0-					1

MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	83	-0-	-67	-0-	9	1	74	3	N	-0-	1	1			2
07	552	N	552	-0-	-0-	-0-	57	1	495	3	N	-0-					2
08	862	N	862	-0-	-0-	-0-	88	1	774	3	N	-0-					2
09	281	N	281	-0-	-0-	-0-	30	1	251	3	N	-0-					2
10	496	N	372	-0-	-124	-0-	45	1	327	3	N	-0-					2
11	480	N	324	-0-	-156	-0-	40	1	284	3	N	-0-	1	1			1

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	3	-0-	-447	-0-	3	3			N	-0-					2
07	62	N	1	-0-	-61	-0-	1	3			N	-0-					2
08	465	N	465	-0-	-0-	-0-	30	1	435	3	N	-0-					2
09	580	N	580	-0-	-0-	-0-	41	1	539	3	N	-0-					2
*10	529	N	529	-0-	-0-	-0-	37	1	492	3	N	-0-					2
*11	530	N	530	-0-	-0-	-0-	35	1	495	3	N	-0-					2

SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	111	-0-	-69	-0-	5	1	106	3	Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	90	1	96	3	Y	-0-					-0-
08	198	N	198	-0-	-0-	-0-	107	1	91	3	Y	-0-					-0-
09	120	N	110	-0-	-10	-0-	6	1	104	3	Y	-0-					-0-
10	186	N	158	-0-	-28	-0-	8	1	127	3	Y	21					21
							23	9									
*11	196	N	196	-0-	-0-	-0-	11	1	175	3	Y	9					30
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	86	N	86	-0-	-0-	-0-	10	1	76	3	N	-0-					-0-
07	124	N	88	-0-	-36	-0-	11	1	77	3	N	-0-					-0-
08	93	N	86	-0-	-7	-0-	11	1	75	3	N	-0-					-0-
09	90	N	89	-0-	-1	-0-	20	1	69	3	N	-0-					-0-
10	93	N	90	-0-	-3	-0-	17	1	73	3	N	-0-					-0-
11	90	N	70	-0-	-20	-0-	9	1	61	3	N	-0-					-0-

FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	419	-0-	-91	-0-	67	1	352	3	N	-0-					3
07	518	N	518	-0-	-0-	-0-	69	1	449	3	N	-0-					3
08	486	N	486	-0-	-0-	-0-	62	1	424	3	N	-0-					3
09	495	N	495	-0-	-0-	-0-	114	1	380	3	N	1					4
							1	9									
10	527	N	453	-0-	-74	-0-	88	1	365	3	N	-0-					4
11	480	N	392	-0-	-88	-0-	46	1	346	3	N	-0-					4

FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					1
07	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					1
08	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					1
09	30	N	20	-0-	-10	-0-	2	1	17	3	N	1					2
							1	9									
*10	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					2
11	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					2

GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	281	-0-	-19	-0-	22	1	259	3	Y	-0-					1
07	310	N	290	-0-	-20	-0-	25	1	265	3	Y	-0-					1
08	288	N	288	-0-	-0-	-0-	23	1	265	3	Y	-0-					1
09	281	N	281	-0-	-0-	-0-	21	1	260	3	Y	-0-					1
*10	288	N	288	-0-	-0-	-0-	21	1	267	3	Y	-0-					1
*11	289	N	289	-0-	-0-	-0-	21	1	268	3	Y	-0-					1

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
09	32	N	32	-0-	-0-	-0-	3	1	28	3	Y	1	1	1			-0-
							1	9									
10	31	N	31	-0-	-0-	-0-	4	1	27	3	Y	-0-					-0-
11	30	N	28	-0-	-2	-0-	2	1	26	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	83	-0-	-7	-0-	9	1	74	3	N	-0-					1
07	93	N	82	-0-	-11	-0-	8	1	74	3	N	-0-	1	1			-0-
08	93	N	76	-0-	-17	-0-	8	1	68	3	N	-0-					-0-
09	90	N	79	-0-	-11	-0-	8	1	71	3	N	-0-					-0-
10	93	N	76	-0-	-17	-0-	9	1	67	3	N	-0-					-0-
*11	81	N	81	-0-	-0-	-0-	10	1	71	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	-0-	2	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
*10	58	N	58	-0-	-0-	-0-	-0-	7	1	51	3	N	-0-					-0-
*11	57	N	57	-0-	-0-	-0-	-0-	7	1	50	3	N	-0-					-0-

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	72	-0-	-108	-0-	7	1	65	3	N	-0-					-0-	
07	217	N	132	-0-	-85	-0-	16	1	116	3	N	-0-					-0-	
08	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-	
09	60	N	39	-0-	-21	-0-	3	1	36	3	N	-0-					-0-	
*10	281	N	281	-0-	-0-	-0-	20	1	261	3	N	-0-					-0-	
*11	236	N	236	-0-	-0-	-0-	15	1	221	3	N	-0-					-0-	

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	532	-0-	-38	-0-	52	1	480	3	N	-0-					1	
07	620	N	483	-0-	-137	-0-	59	1	424	3	N	-0-					1	
08	558	N	523	-0-	-35	-0-	34	1	489	3	N	-0-					1	
09	635	N	635	-0-	-0-	-0-	45	1	590	3	N	-0-					1	
*10	667	N	667	-0-	-0-	-0-	47	1	620	3	N	-0-					1	
*11	602	N	602	-0-	-0-	-0-	39	1	563	3	N	-0-					1	

SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	80	N	80	-0-	-0-	-0-	8	1	72	3	N	-0-					-0-	
07	76	N	76	-0-	-0-	-0-	9	1	67	3	N	-0-					-0-	
08	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-	
09	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-	
10	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-	
11	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-	

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	MONTHLY LIFT(L)	STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

06	61	N	61	-0-	-0-	-0-	4	1	53	2	N	-0-					-0-
							4	3									
07	62	N	58	-0-	-4	-0-	3	1	24	2	N	-0-					-0-
							31	3									
08	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
09	60	N	55	-0-	-5	-0-	3	1	52	3	N	-0-					-0-
*10	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
11	60	N	58	-0-	-2	-0-	3	1	55	3	N	-0-					-0-

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	10	N	8	-0-	-2	-0-	1	1	7	3	Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	563	-0-	-37	-0-	50	1	513	3	Y	-0-					1
07	620	N	590	-0-	-30	-0-	50	1	539	3	Y	1					2
							1	9									
08	620	N	563	-0-	-57	-0-	47	1	516	3	Y	-0-					2
09	570	N	546	-0-	-24	-0-	50	1	496	3	Y	-0-					2
10	589	N	576	-0-	-13	-0-	51	1	525	3	Y	-0-	1	1			1
*11	549	N	549	-0-	-0-	-0-	42	1	504	3	Y	3					4
							3	9									

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	260	N	260	-0-	-0-	-0-	20	1	240	3	Y	-0-					-0-
07	279	N	268	-0-	-11	-0-	19	1	249	3	Y	-0-					-0-
08	279	N	267	-0-	-12	-0-	18	1	249	3	Y	-0-					-0-
09	270	N	256	-0-	-14	-0-	24	1	232	3	Y	-0-					-0-
10	279	N	259	-0-	-20	-0-	17	1	242	3	Y	-0-					-0-
11	270	N	241	-0-	-29	-0-	16	1	225	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1251	-0-	-39	-0-	205	1	1046	2	N	-0-					9
07	1302	N	799	-0-	-503	-0-	152	1	647	2	N	-0-					9
08	1463	N	1463	-0-	-0-	-0-	202	1	1261	2	N	-0-					9
09	1260	N	1243	-0-	-17	-0-	214	1	1029	2	N	-0-					9
*10	1210	N	1210	-0-	-0-	-0-	230	1	980	2	N	-0-					9
11	1350	N	1117	-0-	-233	-0-	213	1	904	2	N	-0-					9

PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					1
07	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-	1	1			-0-
08	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
09	60	N	25	-0-	-35	-0-	3	1	22	3	N	-0-					-0-
10	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		73	-0-	73	73	7	1	66	3	Y	-0-					-0-
09	T. A.		88	-0-	88	161	8	1	80	3	Y	-0-					-0-
10	T. A.		85	-0-	85	246	13	1	72	3	Y	-0-					-0-
*11	323	X	77	-0-	-246	-0-	8	1	69	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	370	N	370	-0-	-0-	-0-	39	1	331	3	N	-0-	9	1			12
07	506	N	506	-0-	-0-	-0-	52	1	453	3	N	1					13
							1	9									
08	744	N	744	-0-	-0-	-0-	76	1	665	3	N	3					16
							3	9									
09	648	N	648	-0-	-0-	-0-	68	1	579	3	N	1					17
							1	9									
*10	433	N	433	-0-	-0-	-0-	52	1	380	3	N	1					18
							1	9									
*11	355	N	355	-0-	-0-	-0-	44	1	310	3	N	1	8	1			11
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	13	1	114	3	N	-0-					1
07	124	N	98	-0-	-26	-0-	10	1	88	3	N	-0-					1
08	124	N	96	-0-	-28	-0-	10	1	86	3	N	-0-					1
09	120	N	103	-0-	-17	-0-	11	1	92	3	N	-0-					1
10	93	N	72	-0-	-21	-0-	9	1	63	3	N	-0-					1
11	90	N	10	-0-	-80	-0-	1	1	9	3	N	-0-					1

MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					N	15					30
07	59	N	59	-0-	-0-	-0-	4	1	38	3	N	15	13	1			32
							17	9									
08	46	N	46	-0-	-0-	-0-	4	1	22	3	N	18	16	1			34
							20	9									
09	45	N	45	-0-	-0-	-0-	4	1	29	3	N	11	13	1			32
							12	9									
*10	39	N	39	-0-	-0-	-0-	3	1	25	3	N	10	12	1	1	8	29
							11	9									
11	30	N	23	-0-	-7	-0-	2	1	17	3	N	4	10	1			23
							4	9									

MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	253	-0-	-17	-0-	20	1	233	3	Y	-0-					-0-
07	279	N	256	-0-	-23	-0-	19	1	237	3	Y	-0-					-0-
08	279	N	251	-0-	-28	-0-	17	1	234	3	Y	-0-					-0-
09	245	N	245	-0-	-0-	-0-	23	1	222	3	Y	-0-					-0-
*10	255	N	255	-0-	-0-	-0-	17	1	238	3	Y	-0-					-0-
11	240	N	221	-0-	-19	-0-	14	1	207	3	Y	-0-					-0-

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

06	251	N	251	-0-	-0-	-0-	20	1	231	3	Y	-0-					-0-
07	310	N	215	-0-	-95	-0-	16	1	199	3	Y	-0-					-0-
08	279	N	180	-0-	-99	-0-	12	1	168	3	Y	-0-					-0-
09	259	N	259	-0-	-0-	-0-	24	1	235	3	Y	-0-					-0-
10	217	N	155	-0-	-62	-0-	10	1	145	3	Y	-0-					-0-
11	180	N	21	-0-	-159	-0-	1	1	20	3	Y	-0-					-0-

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

06	165	N	165	-0-	-0-	-0-	15	1	150	3	N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	16	1	154	3	N	-0-					-0-
08	168	N	168	-0-	-0-	-0-	21	1	147	3	N	-0-					-0-
09	180	N	163	-0-	-17	-0-	19	1	144	3	N	-0-					-0-
*10	165	N	165	-0-	-0-	-0-	20	1	145	3	N	-0-					-0-
*11	152	N	152	-0-	-0-	-0-	13	1	139	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

06	60	N	25	-0-	-35	-0-	2	1	23	3	N	-0-					-0-
07	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	9	1	60	3	N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	8	1	64	3	N	-0-					-0-
*10	69	N	69	-0-	-0-	-0-	8	1	61	3	N	-0-					-0-
11	60	N	47	-0-	-13	-0-	4	1	43	3	N	-0-					-0-

CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	10	4	1			6
10	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			6
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	2	1			4

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	626	N	626	-0-	-0-	-0-	98	1	528	3	N	-0-					-0-
07	583	N	583	-0-	-0-	-0-	101	1	482	3	N	-0-					-0-
08	569	N	569	-0-	-0-	-0-	101	1	468	3	N	-0-					-0-
09	522	N	522	-0-	-0-	-0-	98	1	424	3	N	-0-					-0-
*10	505	N	505	-0-	-0-	-0-	101	1	404	3	N	-0-					-0-
11	360	N	320	-0-	-40	-0-	95	1	225	3	N	-0-					-0-

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	768	N	768	-0-	-0-	-0-	98	1	670	3	N	-0-					-0-
07	732	N	732	-0-	-0-	-0-	102	1	630	3	N	-0-					-0-
08	758	N	758	-0-	-0-	-0-	102	1	656	3	N	-0-					-0-
09	687	N	687	-0-	-0-	-0-	98	1	589	3	N	-0-					-0-
*10	601	N	601	-0-	-0-	-0-	102	1	499	3	N	-0-					-0-
*11	453	N	453	-0-	-0-	-0-	95	1	358	3	N	-0-					-0-

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
07	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
08	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*10	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*11	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	134	-0-	-436	-0-	52	1	82	3	N	-0-					-0-
07	217	N	130	-0-	-87	-0-	59	1	71	3	N	-0-					-0-
08	186	N	132	-0-	-54	-0-	69	1	63	3	N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	62	1	58	3	N	-0-					-0-
*10	147	N	147	-0-	-0-	-0-	82	1	65	3	N	-0-					-0-
*11	124	N	124	-0-	-0-	-0-	62	1	62	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
07	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
08	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

06	52	N	52	-0-	-0-	-0-	4 1 9	1	47	3	Y	1	1	1			1
07	61	N	61	-0-	-0-	-0-	5 2 9	1	54	3	Y	2	1	1			2
08	62	N	62	-0-	-0-	-0-	7 1 9	1	54	3	Y	1	1	1			2
09	60	N	58	-0-	-2	-0-	5	1	53	3	Y	-0-					2
10	62	N	54	-0-	-8	-0-	5 1 9	1	48	3	Y	1	1	1			2
*11	66	N	66	-0-	-0-	-0-	5 2 9	1	59	3	Y	2	2	1			2

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

06	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	1					N	NO RPT					-0-

CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	308	-0-	-112	-0-	24	1	283	3	N	1	1	1			1
							1	9									
07	403	N	276	-0-	-127	-0-	22	1	254	3	N	-0-					1
08	356	N	356	-0-	-0-	-0-	29	1	326	3	N	1	1	1			1
							1	9									
09	342	N	342	-0-	-0-	-0-	31	1	311	3	N	-0-					1
*10	371	N	371	-0-	-0-	-0-	30	1	341	3	N	-0-					1
*11	399	N	399	-0-	-0-	-0-	31	1	368	3	N	-0-					1

MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	140	N	140	-0-	-0-	-0-	15	1	125	3	N	-0-					1
07	125	N	125	-0-	-0-	-0-	13	1	112	3	N	-0-	1	1			-0-
08	93	N	90	-0-	-3	-0-	9	1	81	3	N	-0-					-0-
09	90	N	87	-0-	-3	-0-	9	1	78	3	N	-0-					-0-
10	93	N	82	-0-	-11	-0-	10	1	72	3	N	-0-					-0-
11	90	N	81	-0-	-9	-0-	10	1	71	3	N	-0-					-0-

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	112	-0-	-8	-0-	112	3			Y	-0-					-0-
07	186	N	155	-0-	-31	-0-	155	3			Y	-0-					-0-
08	186	N	156	-0-	-30	-0-	156	3			Y	-0-					-0-
09	120	N	106	-0-	-14	-0-	106	3			Y	-0-					-0-
10	155	N	103	-0-	-52	-0-	103	3			Y	-0-					-0-
11	150	N	137	-0-	-13	-0-	137	3			Y	-0-					-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	54	-0-	-36	-0-	54	3			Y	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-
08	124	N	60	-0-	-64	-0-	60	3			Y	-0-					-0-
09	60	N	2	-0-	-58	-0-	2	3			Y	-0-					-0-
10	93	N	3	-0-	-90	-0-	3	3			Y	-0-					-0-
11	60	N	20	-0-	-40	-0-	20	3			Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0-	-0-	10	1	116	3	N	-0-					1
07	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-	1	1			-0-
08	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-					-0-
*10	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-
*11	142	N	142	-0-	-0-	-0-	11	1	131	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
08	1981	N	1981	-0-	-0-	-0-	1981	3			N	-0-					-0-
09	1819	N	1819	-0-	-0-	-0-	1819	3			N	-0-					-0-
*10	1877	N	1877	-0-	-0-	-0-	1877	3			N	-0-					-0-
*11	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	117	-0-	-3	-0-	12	1	105	3	N	-0-					-0-
07	124	N	116	-0-	-8	-0-	12	1	104	3	N	-0-					-0-
08	124	N	109	-0-	-15	-0-	11	1	98	3	N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	13	1	112	3	N	-0-					-0-
10	124	N	119	-0-	-5	-0-	14	1	105	3	N	-0-					-0-
11	120	N	117	-0-	-3	-0-	14	1	103	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	206	-0-	-4	-0-	22	1	184	3	N	-0-	1	1			1
07	217	N	197	-0-	-20	-0-	20	1	177	3	N	-0-					1
08	217	N	184	-0-	-33	-0-	19	1	165	3	N	-0-					1
09	210	N	181	-0-	-29	-0-	19	1	162	3	N	-0-					1
10	186	N	179	-0-	-7	-0-	22	1	157	3	N	-0-					1
*11	182	N	182	-0-	-0-	-0-	22	1	159	3	N	1	1	1			1
							1	9									

MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	265	-0-	-5	-0-	15	1	250	3	N	-0-					-0-
07	279	N	272	-0-	-7	-0-	16	1	256	3	N	-0-					-0-
08	279	N	268	-0-	-11	-0-	12	1	256	3	N	-0-					-0-
09	270	N	255	-0-	-15	-0-	11	1	244	3	N	-0-					-0-
10	279	N	262	-0-	-17	-0-	10	1	252	3	N	-0-					-0-
11	270	N	252	-0-	-18	-0-	9	1	243	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	28	-0-	-32	-0-	2	1	26	3	N	-0-					-0-
07	62	N	25	-0-	-37	-0-	1	1	24	3	N	-0-					-0-
08	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-					-0-
09	53	N	53	-0-	-0-	-0-	2	1	51	3	N	-0-					-0-
*10	59	N	59	-0-	-0-	-0-	2	1	57	3	N	-0-					-0-
*11	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-

PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	137	-0-	-43	-0-	11	1	126	3	Y	-0-					-0-
07	186	N	137	-0-	-49	-0-	10	1	127	3	Y	-0-					-0-
08	186	N	133	-0-	-53	-0-	9	1	124	3	Y	-0-					-0-
09	150	N	124	-0-	-26	-0-	12	1	112	3	Y	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	8	1	118	3	Y	-0-					-0-
*11	146	N	146	-0-	-0-	-0-	9	1	137	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
07	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
08	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
09	30	N	17	-0-	-13	-0-	2	1	15	3	Y	-0-					-0-
10	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					-0-
11	30	N	10	-0-	-20	-0-	1	1	9	3	Y	-0-					-0-

RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	74	-0-	-16	-0-	7	1	67	3	Y	-0-	4	1			3
07	127	N	127	-0-	-0-	-0-	53	1	74	3	Y	-0-					3
08	175	N	175	-0-	-0-	-0-	101	1	74	3	Y	-0-					3
09	60	N	59	-0-	-1	-0-	5	1	53	3	Y	1					4
							1	9									
10	124	N	60	-0-	-64	-0-	5	1	55	3	Y	-0-	1	1			3
11	180	N	88	-0-	-92	-0-	7	1	81	3	Y	-0-					3

MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	-0-	16	1	134	3	N	1	1	1			1
							1	9									
07	155	N	143	-0-	-12	-0-	15	1	128	3	N	-0-					1
08	155	N	128	-0-	-27	-0-	13	1	115	3	N	-0-					1
09	150	N	144	-0-	-6	-0-	15	1	129	3	N	-0-					1
10	155	N	139	-0-	-16	-0-	17	1	122	3	N	-0-					1
*11	143	N	143	-0-	-0-	-0-	18	1	125	3	N	-0-					1

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	-0-	14	1	167	3	Y	-0-					-0-
07	186	N	184	-0-	-2	-0-	13	1	171	3	Y	-0-					-0-
08	186	N	152	-0-	-34	-0-	10	1	142	3	Y	-0-					-0-
09	194	N	194	-0-	-0-	-0-	18	1	176	3	Y	-0-					-0-
10	186	N	182	-0-	-4	-0-	12	1	170	3	Y	-0-					-0-
*11	172	N	172	-0-	-0-	-0-	11	1	161	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	953	-0-	-217	-0-	85	1	868	3	Y	-0-	1	1			1
07	1178	N	625	-0-	-553	-0-	156	1	467	3	Y	2					3
							2	9									
08	1178	N	223	-0-	-955	-0-	122	1	101	3	Y	-0-					3
09	1081	N	1081	-0-	-0-	-0-	98	1	982	3	Y	1					4
							1	9									
*10	1100	N	1100	-0-	-0-	-0-	97	1	1003	3	Y	-0-	2	1			2
*11	949	N	949	-0-	-0-	-0-	73	1	876	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	-0-	3	1	62	3	Y	-0-					-0-
07	136	N	136	-0-	-0-	-0-	88	1	48	3	Y	-0-					-0-
08	162	N	162	-0-	-0-	-0-	105	1	57	3	Y	-0-					-0-
09	60	N	51	-0-	-9	-0-	3	1	48	3	Y	-0-					-0-
10	124	N	52	-0-	-72	-0-	3	1	49	3	Y	-0-					-0-
11	150	N	60	-0-	-90	-0-	3	1	57	3	Y	-0-					-0-

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	140	-0-	-40	-0-	11	1	129	3	Y	-0-					-0-
07	186	N	174	-0-	-12	-0-	13	1	161	3	Y	-0-					-0-
08	186	N	160	-0-	-26	-0-	11	1	149	3	Y	-0-					-0-
09	150	N	113	-0-	-37	-0-	11	1	102	3	Y	-0-					-0-
*10	189	N	189	-0-	-0-	-0-	12	1	177	3	Y	-0-					-0-
*11	170	N	170	-0-	-0-	-0-	11	1	159	3	Y	-0-					-0-

RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	167	N	167	-0-	-0-	-0-	15	1	151	3	Y	1	1	1			1
							1	9									
07	155	N	111	-0-	-44	-0-	9	1	102	3	Y	-0-					1
08	217	N	150	-0-	-67	-0-	13	1	137	3	Y	-0-					1
09	180	N	163	-0-	-17	-0-	15	1	148	3	Y	-0-					1
*10	185	N	185	-0-	-0-	-0-	16	1	169	3	Y	-0-					1
*11	166	N	166	-0-	-0-	-0-	13	1	153	3	Y	-0-					1

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	15	1	80	3	N	-0-					-0-
07	124	N	100	-0-	-24	-0-	13	1	87	3	N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	13	1	87	3	N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	25	1	84	3	N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	18	1	74	3	N	1					1
							1	9									
*11	108	N	108	-0-	-0-	-0-	13	1	95	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	173	N	173	-0-	-0-	-0-	28	1	145	3	N	-0-					-0-
07	217	N	114	-0-	-103	-0-	15	1	99	3	N	-0-					-0-
08	186	N	155	-0-	-31	-0-	20	1	135	3	N	-0-					-0-
09	194	N	194	-0-	-0-	-0-	45	1	149	3	N	-0-					-0-
10	124	N	84	-0-	-40	-0-	16	1	68	3	N	-0-					-0-
*11	184	N	184	-0-	-0-	-0-	21	1	161	3	N	2					2
							2	9									

FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	173	-0-	-37	-0-	28	1	145	3	N	-0-					2
07	217	N	177	-0-	-40	-0-	23	1	154	3	N	-0-					2
08	186	N	175	-0-	-11	-0-	22	1	153	3	N	-0-					2
09	190	N	190	-0-	-0-	-0-	44	1	146	3	N	-0-					2
*10	191	N	191	-0-	-0-	-0-	37	1	154	3	N	-0-					2
11	180	N	145	-0-	-35	-0-	17	1	128	3	N	-0-					2

MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
*10	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
11	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	164	-0-	-16	-0-	15	1	149	3	Y	-0-					1
07	186	N	149	-0-	-37	-0-	13	1	136	3	Y	-0-	1	1			-0-
08	155	N	144	-0-	-11	-0-	12	1	132	3	Y	-0-					-0-
09	150	N	136	-0-	-14	-0-	12	1	124	3	Y	-0-					-0-
10	155	N	137	-0-	-18	-0-	12	1	125	3	Y	-0-					-0-
11	150	N	120	-0-	-30	-0-	9	1	111	3	Y	-0-					-0-

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
07	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
08	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-
09	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
10	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
11	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	307	-0-	-23	-0-	30	1	277	3	N	-0-					-0-
07	341	N	290	-0-	-51	-0-	35	1	255	3	N	-0-					-0-
08	341	N	306	-0-	-35	-0-	20	1	286	3	N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	23	1	297	3	N	-0-					-0-
*10	562	N	562	-0-	-0-	-0-	40	1	522	3	N	-0-					-0-
*11	715	N	715	-0-	-0-	-0-	47	1	668	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0-	-0-	23	1	236	3	Y	-0-					-0-
07	279	N	267	-0-	-12	-0-	23	1	244	3	Y	-0-					-0-
08	279	N	277	-0-	-2	-0-	23	1	254	3	Y	-0-					-0-
09	270	N	245	-0-	-25	-0-	22	1	223	3	Y	-0-					-0-
10	279	N	256	-0-	-23	-0-	23	1	233	3	Y	-0-					-0-
11	270	N	239	-0-	-31	-0-	18	1	221	3	Y	-0-					-0-

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

06	420	N	420	-0-	-0-	-0-	33	1	387	3	Y	-0-					-0-
07	434	N	393	-0-	-41	-0-	28	1	365	3	Y	-0-					-0-
08	434	N	395	-0-	-39	-0-	27	1	368	3	Y	-0-					-0-
09	420	N	376	-0-	-44	-0-	35	1	341	3	Y	-0-					-0-
10	403	N	347	-0-	-56	-0-	23	1	324	3	Y	-0-					-0-
11	390	N	316	-0-	-74	-0-	20	1	296	3	Y	-0-					-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

06	90	N	75	-0-	-15	-0-	6	1	69	3	Y	-0-					-0-
07	93	N	91	-0-	-2	-0-	7	1	84	3	Y	-0-					-0-
08	62	N	53	-0-	-9	-0-	4	1	49	3	Y	-0-					-0-
09	90	N	65	-0-	-25	-0-	6	1	59	3	Y	-0-					-0-
10	93	N	89	-0-	-4	-0-	6	1	83	3	Y	-0-					-0-
*11	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

06	120	N	38	-0-	-82	-0-	3	1	35	3	Y	-0-					-0-
07	93	N	25	-0-	-68	-0-	2	1	23	3	Y	-0-					-0-
08	62	N	11	-0-	-51	-0-	1	1	10	3	Y	-0-					-0-
09	97	N	97	-0-	-0-	-0-	9	1	88	3	Y	-0-					-0-
*10	96	N	96	-0-	-0-	-0-	6	1	90	3	Y	-0-					-0-
*11	91	N	91	-0-	-0-	-0-	6	1	85	3	Y	-0-					-0-

REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

06	898	N	898	-0-	-0-	-0-	118	1	780	3	Y	-0-					-0-
07	1039	N	1039	-0-	-0-	-0-	136	1	903	3	Y	-0-					-0-
08	1165	N	1165	-0-	-0-	-0-	131	1	1034	3	Y	-0-					-0-
09	1216	N	1216	-0-	-0-	-0-	115	1	1101	3	Y	-0-					-0-
*10	1313	N	1313	-0-	-0-	-0-	116	1	1197	3	Y	-0-					-0-
*11	1203	N	1203	-0-	-0-	-0-	93	1	1110	3	Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

06	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					1
07	465	N	462	-0-	-3	-0-	462	3			Y	-0-					1
08	465	N	456	-0-	-9	-0-	455	3	1	9	Y	1					2
09	480	N	449	-0-	-31	-0-	449	3			Y	-0-					2
*10	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					2
*11	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	N	397	-0-	-0-	-0-	31	1	366	3	Y	-0-					-0-
07	323	N	323	-0-	-0-	-0-	23	1	300	3	Y	-0-					-0-
08	244	N	244	-0-	-0-	-0-	17	1	227	3	Y	-0-					-0-
09	390	N	122	-0-	-268	-0-	11	1	111	3	Y	-0-					-0-
10	310	N	124	-0-	-186	-0-	8	1	116	3	Y	-0-					-0-
11	240	N	125	-0-	-115	-0-	8	1	117	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	N	304	-0-	-0-	-0-	33	1	271	3	N	-0-	1	1			-0-
07	316	N	316	-0-	-0-	-0-	33	1	282	3	N	1					1
							1	9									
08	310	N	306	-0-	-4	-0-	31	1	275	3	N	-0-					1
09	300	N	286	-0-	-14	-0-	26	1	260	3	N	-0-					1
10	310	N	285	-0-	-25	-0-	18	1	267	3	N	-0-					1
11	300	N	268	-0-	-32	-0-	17	1	251	3	N	-0-					1

FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	30	-0-	-30	-0-	5	1	25	3	N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	8	1	50	3	N	-0-					-0-
08	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
*11	94	N	94	-0-	-0-	-0-	11	1	83	3	N	-0-					-0-

PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	287	-0-	-13	-0-	46	1	241	3	N	-0-					2
07	310	N	293	-0-	-17	-0-	39	1	254	3	N	-0-					2
08	310	N	310	-0-	-0-	-0-	40	1	270	3	N	-0-					2
09	333	N	333	-0-	-0-	-0-	77	1	256	3	N	-0-					2
*10	319	N	319	-0-	-0-	-0-	62	1	257	3	N	-0-					2
11	300	N	278	-0-	-22	-0-	33	1	244	3	N	1					3
							1	9									

MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	N	304	-0-	-0-	-0-	20	1	284	2	Y	-0-	1	1			-0-
07	312	N	312	-0-	-0-	-0-	23	1	289	2	Y	-0-					-0-
08	310	N	307	-0-	-3	-0-	19	1	288	2	Y	-0-					-0-
09	300	N	294	-0-	-6	-0-	17	1	277	2	Y	-0-					-0-
10	310	N	307	-0-	-3	-0-	17	1	290	2	Y	-0-					-0-
11	300	N	291	-0-	-9	-0-	16	1	275	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-			-0-
07	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-			-0-
08	62	N	46	-0-	-16	-0-	2	1	44	3	N	-0-			-0-
09	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-			-0-
*10	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-			-0-
*11	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-			-0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

06	710	N	710	-0-	-0-	-0-	39	1	7	2	N	-0-			-0-
							664	3							
07	739	N	739	-0-	-0-	-0-	41	1	20	2	N	-0-			-0-
							678	3							
08	733	N	733	-0-	-0-	-0-	32	1	13	2	N	-0-			-0-
							688	3							
09	697	N	697	-0-	-0-	-0-	29	1	7	2	N	-0-			-0-
							661	3							
*10	711	N	711	-0-	-0-	-0-	27	1	684	3	N	-0-			-0-
*11	701	N	701	-0-	-0-	-0-	26	1	675	3	N	-0-			-0-

FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

06	10	N	5	-0-	-5	-0-	5	3			N	-0-			-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-			-0-
08	5	N	3	-0-	-2	-0-	3	3			N	-0-			-0-
09	5	N	3	-0-	-2	-0-	3	3			N	-0-			-0-
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-			-0-
*11	8	N	8	-0-	-0-	-0-	8	3			N	-0-			-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

06	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-			-0-
07	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-			-0-
08	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-			-0-
09	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-			-0-
*10	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
*11	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-			-0-

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

06	240	N	225	-0-	-15	-0-	109	1	116	3	Y	-0-			1
07	248	N	235	-0-	-13	-0-	113	1	122	3	Y	-0-	1	1	-0-
08	248	N	245	-0-	-3	-0-	113	1	132	3	Y	-0-			-0-
09	240	N	224	-0-	-16	-0-	109	1	115	3	Y	-0-			-0-
10	248	N	227	-0-	-21	-0-	112	1	115	3	Y	-0-			-0-
11	240	N	223	-0-	-17	-0-	108	1	115	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	559	-0-	-161	-0-	84	1	475	3	N	-0-					-0-
07	558	N	375	-0-	-183	-0-	60	1	315	3	N	-0-					-0-
08	649	N	649	-0-	-0-	-0-	122	1	527	3	N	-0-					-0-
09	708	N	708	-0-	-0-	-0-	137	1	571	3	N	-0-					-0-
*10	747	N	747	-0-	-0-	-0-	151	1	596	3	N	-0-					-0-
11	630	N	601	-0-	-29	-0-	114	1	487	3	N	-0-					-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	479	N	479	-0-	-0-	-0-	38	1	441	3	Y	-0-					-0-
07	496	N	364	-0-	-132	-0-	26	1	338	3	Y	-0-					-0-
08	479	N	479	-0-	-0-	-0-	33	1	446	3	Y	-0-					-0-
09	480	N	471	-0-	-9	-0-	44	1	427	3	Y	-0-					-0-
*10	469	N	469	-0-	-0-	-0-	31	1	438	3	Y	-0-					-0-
11	450	N	442	-0-	-8	-0-	29	1	413	3	Y	-0-					-0-

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

06	630	N	466	-0-	-164	-0-	45	1	419	3	Y	2	9	1			1
							2	9									
07	923	N	923	-0-	-0-	-0-	90	1	827	3	Y	5					6
							6	9									
08	941	N	941	-0-	-0-	-0-	85	1	853	3	Y	3					9
							3	9									
09	898	N	898	-0-	-0-	-0-	85	1	809	3	Y	4					13
							4	9									
10	930	N	807	-0-	-123	-0-	75	1	729	3	Y	3					16
							3	9									
11	900	N	684	-0-	-216	-0-	62	1	620	3	Y	2	16	1			2
							2	9									

ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

06	14B2	EXT	-0-	-0-	-0-	87					Y	-0-					-0-
07	87	X	-0-	-0-	-87	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

06	540	N	450	-0-	-90	-0-	72	1	378	3	N	-0-					3
07	527	N	469	-0-	-58	-0-	62	1	407	3	N	-0-					3
08	465	N	398	-0-	-67	-0-	51	1	347	3	N	-0-					3
09	568	N	568	-0-	-0-	-0-	131	1	436	3	N	1					4
							1	9									
*10	569	N	569	-0-	-0-	-0-	110	1	459	3	N	-0-					4
11	390	N	345	-0-	-45	-0-	41	1	304	3	N	-0-					4

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

06	341	N	341	-0-	-0-	-0-	19	1	322	3	N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	20	1	331	3	N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	15	1	327	3	N	-0-					-0-
09	330	N	324	-0-	-6	-0-	14	1	310	3	N	-0-					-0-
10	341	N	334	-0-	-7	-0-	13	1	321	3	N	-0-					-0-
11	330	N	314	-0-	-16	-0-	12	1	302	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-	-0-	-0-	20	1	285	2	Y	-0-	5	1			2
07	329	N	329	-0-	-0-	-0-	24	1	305	2	Y	-0-					2
08	322	N	322	-0-	-0-	-0-	20	1	302	2	Y	-0-					2
09	303	N	303	-0-	-0-	-0-	17	1	286	2	Y	-0-					2
10	341	N	311	-0-	-30	-0-	17	1	294	2	Y	-0-					2
*11	556	N	556	-0-	-0-	-0-	30	1	526	2	Y	-0-					2

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	592	-0-	-8	-0-	38	1	554	2	Y	-0-	1	1			-0-
07	635	N	635	-0-	-0-	-0-	47	1	588	2	Y	-0-					-0-
08	651	N	602	-0-	-49	-0-	38	1	564	2	Y	-0-					-0-
09	600	N	590	-0-	-10	-0-	33	1	557	2	Y	-0-					-0-
*10	647	N	647	-0-	-0-	-0-	35	1	612	2	Y	-0-					-0-
11	570	N	561	-0-	-9	-0-	30	1	531	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	10	1	83	3	Y	-0-					2
07	93	N	76	-0-	-17	-0-	8	1	68	3	Y	-0-					2
08	93	N	77	-0-	-16	-0-	8	1	69	3	Y	-0-					2
09	90	N	75	-0-	-15	-0-	7	1	68	3	Y	-0-					2
10	62	N	56	-0-	-6	-0-	4	1	52	3	Y	-0-					2
*11	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					2

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0-	-0-	16	1	129	3	Y	42					42
							46	9									
07	155	N	150	-0-	-5	-0-	15	1	134	3	Y	1					43
							1	9									
08	155	N	149	-0-	-6	-0-	15	1	134	3	Y	-0-					43
09	180	N	141	-0-	-39	-0-	13	1	128	3	Y	-0-					43
10	155	N	107	-0-	-48	-0-	7	1	100	3	Y	-0-					43
11	150	N	134	-0-	-16	-0-	9	1	125	3	Y	-0-					43

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	6	1	64	3	Y	-0-	1	1			18
07	116	N	116	-0-	-0-	-0-	10	1	106	3	Y	-0-					18
08	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					18
09	123	N	123	-0-	-0-	-0-	11	1	112	3	Y	-0-					18
*10	93	N	93	-0-	-0-	-0-	8	1	85	3	Y	-0-					18
*11	99	N	99	-0-	-0-	-0-	8	1	91	3	Y	-0-					18

RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	482	N	482	-0-	-0-	-0-	43	1	439	3	Y	-0-					1
07	532	N	532	-0-	-0-	-0-	45	1	487	3	Y	-0-	1	1			-0-
08	496	N	399	-0-	-97	-0-	34	1	365	3	Y	-0-					-0-
09	480	N	468	-0-	-12	-0-	42	1	422	3	Y	4	1	8			3
							4	9									
10	527	N	191	-0-	-336	-0-	16	1	168	3	Y	6	4	1			5
							7	9									
*11	539	N	539	-0-	-0-	-0-	41	1	494	3	Y	4					9
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	1					2
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

06	1530	N	1530	-0-	-0-	-0-	136	1	1393	3	Y	1	18	1			1
							1	9									
07	2511	X	1900	-0-	-611	-0-	161	1	1739	3	Y	-0-					1
08	2511	X	2098	-0-	-413	-0-	176	1	1922	3	Y	-0-					1
09	2430	X	2070	-0-	-360	-0-	188	1	1882	3	Y	-0-					1
*10	2051	X	2051	-0-	-0-	-0-	181	1	1870	3	Y	-0-	1	1			-0-
11	2040	X	1876	-0-	-164	-0-	145	1	1731	3	Y	-0-					-0-

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

06	540	N	502	-0-	-38	-0-	57	1	438	3	Y	6	1	8			5
							7	9									
07	524	N	524	-0-	-0-	-0-	54	1	470	3	Y	-0-	4	1			1
08	528	N	528	-0-	-0-	-0-	52	1	476	3	Y	-0-					1
09	524	N	524	-0-	-0-	-0-	50	1	474	3	Y	-0-					1
*10	543	N	543	-0-	-0-	-0-	84	1	459	3	Y	-0-					1
11	510	N	495	-0-	-15	-0-	50	1	445	3	Y	-0-					1

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

06	1470	N	1277	-0-	-193	-0-	232	1	1025	3	Y	18	1	8			17
							20	9									
07	1217	N	1217	-0-	-0-	-0-	216	1	1000	3	Y	1	14	1	1	8	3
							1	9									
08	1271	N	1165	-0-	-106	-0-	207	1	958	3	Y	-0-					3
09	1290	N	924	-0-	-366	-0-	177	1	747	3	Y	-0-					3
10	1209	N	741	-0-	-468	-0-	200	1	541	3	Y	-0-					3
11	1140	N	593	-0-	-547	-0-	148	1	445	3	Y	-0-					3

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

06	504	N	504	-0-	-0-	-0-	33	1	471	2	Y	-0-					-0-
07	524	N	524	-0-	-0-	-0-	39	1	485	2	Y	-0-					-0-
08	527	N	519	-0-	-8	-0-	33	1	486	2	Y	-0-					-0-
09	510	N	486	-0-	-24	-0-	27	1	459	2	Y	-0-					-0-
10	527	N	491	-0-	-36	-0-	27	1	464	2	Y	-0-					-0-
11	510	N	458	-0-	-52	-0-	25	1	433	2	Y	-0-					-0-

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

06	420	N	407	-0-	-13	-0-	26	1	381	2	Y	-0-	1	1			-0-
07	453	N	453	-0-	-0-	-0-	34	1	419	2	Y	-0-					-0-
08	434	N	414	-0-	-20	-0-	26	1	388	2	Y	-0-					-0-
09	420	N	390	-0-	-30	-0-	22	1	368	2	Y	-0-					-0-
10	465	N	403	-0-	-62	-0-	22	1	381	2	Y	-0-					-0-
11	390	N	382	-0-	-8	-0-	21	1	361	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	481	-0-	-29	-0-	31	1	450	2	Y	-0-					-0-
07	509	N	509	-0-	-0-	-0-	38	1	471	2	Y	-0-					-0-
08	496	N	492	-0-	-4	-0-	31	1	461	2	Y	-0-					-0-
09	480	N	480	-0-	-0-	-0-	27	1	453	2	Y	-0-					-0-
*10	497	N	497	-0-	-0-	-0-	27	1	470	2	Y	-0-					-0-
11	480	N	475	-0-	-5	-0-	26	1	449	2	Y	-0-					-0-

ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

06	750	N	743	-0-	-7	-0-	72	1	669	3	Y	2	7	1			1
							2	9									
07	796	N	796	-0-	-0-	-0-	78	1	715	3	Y	3					4
							3	9									
08	837	N	774	-0-	-63	-0-	70	1	703	3	Y	1					5
							1	9									
09	771	N	771	-0-	-0-	-0-	73	1	695	3	Y	3	1	8			7
							3	9									
10	806	N	774	-0-	-32	-0-	72	1	700	3	Y	2					9
							2	9									
11	750	N	595	-0-	-155	-0-	54	1	540	3	Y	1	9	1			1
							1	9									

ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

06	939	N	939	-0-	-0-	-0-	157	1	780	3	Y	2	8	1			1
							2	9									
07	961	N	921	-0-	-40	-0-	160	1	758	3	Y	3					4
							3	9									
08	925	N	925	-0-	-0-	-0-	154	1	769	3	Y	2					6
							2	9									
09	930	N	915	-0-	-15	-0-	154	1	757	3	Y	4	1	8			9
							4	9									
10	930	N	820	-0-	-110	-0-	144	1	674	3	Y	2					11
							2	9									
11	900	N	808	-0-	-92	-0-	128	1	680	3	Y	-0-	10	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	N	409	-0-	-0-	-0-	40	1	368	3	Y	1	5	1			-0-
							1	9									
07	434	N	424	-0-	-10	-0-	41	1	381	3	Y	2					2
							2	9									
08	434	N	419	-0-	-15	-0-	37	1	374	3	Y	7					9
							8	9									
09	420	N	410	-0-	-10	-0-	39	1	370	3	Y	1					10
							1	9									
10	434	N	410	-0-	-24	-0-	38	1	371	3	Y	1					11
							1	9									
11	420	N	372	-0-	-48	-0-	34	1	337	3	Y	1	11	1			1
							1	9									

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	320	-0-	-100	-0-	31	1	288	3	Y	1	9	1			1
							1	9									
07	434	N	156	-0-	-278	-0-	15	1	141	3	Y	-0-					1
08	403	N	366	-0-	-37	-0-	33	1	330	3	Y	3					4
							3	9									
09	360	N	360	-0-	-0-	-0-	34	1	323	3	Y	3	1	8			6
							3	9									
*10	243	N	243	-0-	-0-	-0-	22	1	218	3	Y	3					9
							3	9									
11	360	N	261	-0-	-99	-0-	24	1	237	3	Y	-0-	8	1			1

GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*11	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
08	31	N	7	-0-	-24	-0-	7	3			Y	-0-					-0-
09	30	N	8	-0-	-22	-0-	8	3			Y	-0-					-0-
10	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
11	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	680	-0-	-40	-0-	44	1	636	2	Y	-0-	1	1			-0-
07	730	N	730	-0-	-0-	-0-	54	1	676	2	Y	-0-					-0-
08	734	N	734	-0-	-0-	-0-	46	1	688	2	Y	-0-					-0-
09	690	N	687	-0-	-3	-0-	39	1	648	2	Y	-0-					-0-
10	744	N	711	-0-	-33	-0-	39	1	672	2	Y	-0-					-0-
11	720	N	686	-0-	-34	-0-	37	1	649	2	Y	-0-					-0-

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	165	N	165	-0-	-0-	-0-	11	1	154	2	Y	-0-	1	1			-0-
07	186	N	165	-0-	-21	-0-	12	1	153	2	Y	-0-					-0-
08	186	N	169	-0-	-17	-0-	11	1	158	2	Y	-0-					-0-
09	180	N	165	-0-	-15	-0-	9	1	156	2	Y	-0-					-0-
*10	168	N	168	-0-	-0-	-0-	9	1	159	2	Y	-0-					-0-
*11	167	N	167	-0-	-0-	-0-	9	1	158	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	42	-0-	-378	-0-	6	1	36	3	Y	-0-	5	1			-0-
07	437	N	437	-0-	-0-	-0-	57	1	380	3	Y	-0-					-0-
08	929	N	929	-0-	-0-	-0-	104	1	825	3	Y	-0-					-0-
09	628	N	628	-0-	-0-	-0-	59	1	569	3	Y	-0-					-0-
*10	638	N	638	-0-	-0-	-0-	56	1	582	3	Y	-0-					-0-
11	900	N	601	-0-	-299	-0-	46	1	555	3	Y	-0-					-0-

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

06	420	N	406	-0-	-14	-0-	23	1	383	3	N	-0-					-0-
07	434	N	406	-0-	-28	-0-	23	1	383	3	N	-0-					-0-
08	434	N	403	-0-	-31	-0-	18	1	385	3	N	-0-					-0-
09	420	N	320	-0-	-100	-0-	13	1	307	3	N	-0-					-0-
10	403	N	319	-0-	-84	-0-	12	1	307	3	N	-0-					-0-
11	390	N	306	-0-	-84	-0-	11	1	295	3	N	-0-					-0-

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

06	420	N	396	-0-	-24	-0-	22	1	374	3	N	-0-					-0-
07	436	N	436	-0-	-0-	-0-	25	1	411	3	N	-0-					-0-
08	403	N	398	-0-	-5	-0-	18	1	380	3	N	-0-					-0-
09	393	N	393	-0-	-0-	-0-	16	1	377	3	N	-0-					-0-
10	434	N	401	-0-	-33	-0-	15	1	386	3	N	-0-					-0-
*11	391	N	391	-0-	-0-	-0-	15	1	376	3	N	-0-					-0-

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

06	313	N	313	-0-	-0-	-0-	17	1	296	3	N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	18	1	302	3	N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	14	1	301	3	N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	13	1	290	3	N	-0-					-0-
10	310	N	309	-0-	-1	-0-	12	1	297	3	N	-0-					-0-
11	300	N	297	-0-	-3	-0-	11	1	286	3	N	-0-					-0-

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

06	840	N	685	-0-	-155	-0-	38	1	647	3	N	-0-					-0-
07	991	N	991	-0-	-0-	-0-	57	1	934	3	N	-0-					-0-
08	947	N	947	-0-	-0-	-0-	43	1	904	3	N	-0-					-0-
09	985	N	985	-0-	-0-	-0-	41	1	944	3	N	-0-					-0-
*10	1035	N	1035	-0-	-0-	-0-	40	1	995	3	N	-0-					-0-
*11	942	N	942	-0-	-0-	-0-	35	1	907	3	N	-0-					-0-

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

06	212	N	212	-0-	-0-	-0-	12	1	200	3	N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	12	1	204	3	N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	7	1	167	3	N	-0-					-0-
*10	135	N	135	-0-	-0-	-0-	5	1	130	3	N	-0-					-0-
11	120	N	86	-0-	-34	-0-	3	1	83	3	N	-0-					-0-

MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

06	414	N	414	-0-	-0-	-0-	23	1	391	3	N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	24	1	390	3	N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	18	1	389	3	N	-0-					-0-
09	420	N	376	-0-	-44	-0-	16	1	360	3	N	-0-					-0-
*10	407	N	407	-0-	-0-	-0-	16	1	391	3	N	-0-					-0-
*11	420	N	420	-0-	-0-	-0-	16	1	404	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	-0-	18	1	312	3	N	-0-					-0-
07	341	N	327	-0-	-14	-0-	19	1	308	3	N	-0-					-0-
08	341	N	317	-0-	-24	-0-	14	1	303	3	N	-0-					-0-
09	330	N	302	-0-	-28	-0-	13	1	289	3	N	-0-					-0-
10	341	N	310	-0-	-31	-0-	12	1	298	3	N	-0-					-0-
*11	303	N	303	-0-	-0-	-0-	11	1	292	3	N	-0-					-0-

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	686	N	686	-0-	-0-	-0-	38	1	648	3	N	-0-					-0-
07	712	N	712	-0-	-0-	-0-	41	1	671	3	N	-0-					-0-
08	702	N	702	-0-	-0-	-0-	32	1	670	3	N	-0-					-0-
09	670	N	670	-0-	-0-	-0-	28	1	642	3	N	-0-					-0-
*10	699	N	699	-0-	-0-	-0-	27	1	672	3	N	-0-					-0-
*11	671	N	671	-0-	-0-	-0-	25	1	646	3	N	-0-					-0-

MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	460	N	460	-0-	-0-	-0-	26	1	434	3	N	-0-					-0-
07	478	N	478	-0-	-0-	-0-	27	1	451	3	N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	22	1	463	3	N	-0-					-0-
09	450	N	393	-0-	-57	-0-	16	1	377	3	N	-0-					-0-
*10	999	N	999	-0-	-0-	-0-	38	1	961	3	N	-0-					-0-
*11	647	N	647	-0-	-0-	-0-	24	1	623	3	N	-0-					-0-

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	264	-0-	-36	-0-	21	1	243	3	Y	-0-					-0-
07	372	N	249	-0-	-123	-0-	18	1	231	3	Y	-0-					-0-
08	341	N	239	-0-	-102	-0-	16	1	223	3	Y	-0-					-0-
09	270	N	254	-0-	-16	-0-	24	1	230	3	Y	-0-					-0-
*10	291	N	291	-0-	-0-	-0-	19	1	272	3	Y	-0-					-0-
*11	285	N	285	-0-	-0-	-0-	18	1	267	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	454	-0-	-56	-0-	48	1	406	3	N	-0-	2	1			3
07	496	N	484	-0-	-12	-0-	50	1	434	3	N	-0-					3
08	496	N	463	-0-	-33	-0-	47	1	416	3	N	-0-					3
09	488	N	488	-0-	-0-	-0-	52	1	436	3	N	-0-					3
10	496	N	432	-0-	-64	-0-	52	1	380	3	N	-0-					3
11	450	N	418	-0-	-32	-0-	52	1	366	3	N	-0-	1	1			2

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	152	-0-	-28	-0-	16	1	136	3	N	-0-					-0-
07	186	N	148	-0-	-38	-0-	17	1	131	3	N	-0-					-0-
08	155	N	151	-0-	-4	-0-	17	1	134	3	N	-0-					-0-
09	150	N	142	-0-	-8	-0-	15	1	127	3	N	-0-					-0-
10	155	N	147	-0-	-8	-0-	17	1	130	3	N	-0-					-0-
11	150	N	128	-0-	-22	-0-	14	1	114	3	N	-0-					-0-

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	695	N	695	-0-	-0-	-0-	61	1	623	3	Y	10	5	1			8
							11	9									
07	713	N	692	-0-	-21	-0-	59	1	633	3	Y	-0-	4	1			4
08	687	N	687	-0-	-0-	-0-	58	1	629	3	Y	-0-					4
09	690	N	650	-0-	-40	-0-	59	1	591	3	Y	-0-					4
10	682	N	667	-0-	-15	-0-	59	1	607	3	Y	1	1	1			4
							1	9									
11	660	N	562	-0-	-98	-0-	43	1	519	3	Y	-0-					4

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	617	-0-	-73	-0-	55	1	562	3	Y	-0-					-0-
07	837	N	670	-0-	-167	-0-	57	1	613	3	Y	-0-					-0-
08	806	N	702	-0-	-104	-0-	59	1	643	3	Y	-0-					-0-
09	679	N	679	-0-	-0-	-0-	62	1	617	3	Y	-0-					-0-
*10	721	N	721	-0-	-0-	-0-	64	1	657	3	Y	-0-					-0-
11	690	N	612	-0-	-78	-0-	47	1	565	3	Y	-0-					-0-

JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
07	930	N	577	-0-	-353	-0-	577	2			N	-0-					-0-
08	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
09	780	N	664	-0-	-116	-0-	664	2			N	-0-					-0-
*10	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
11	870	N	753	-0-	-117	-0-	753	2			N	-0-					-0-

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	3	-0-	-27	-0-	3	3			Y	-0-					-0-
07	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
08	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	561	-0-	-39	-0-	561	2			N	-0-					-0-
07	682	N	322	-0-	-360	-0-	322	2			N	-0-					-0-
08	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
09	570	N	496	-0-	-74	-0-	496	2			N	-0-					-0-
*10	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
11	630	N	463	-0-	-167	-0-	463	2			N	-0-					-0-

MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

06	612	N	612	-0-	-0-	-0-	40	1	572	2	Y	-0-	1	1			-0-
07	651	N	620	-0-	-31	-0-	46	1	574	2	Y	-0-					-0-
08	651	N	612	-0-	-39	-0-	39	1	573	2	Y	-0-					-0-
09	600	N	571	-0-	-29	-0-	32	1	539	2	Y	-0-					-0-
10	620	N	600	-0-	-20	-0-	33	1	567	2	Y	-0-					-0-
11	600	N	593	-0-	-7	-0-	32	1	561	2	Y	-0-					-0-

MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

06	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
08	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
*10	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
*11	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

06	90	N	49	-0-	-41	-0-	5	1	44	3	N	-0-					-0-
07	62	N	41	-0-	-21	-0-	5	1	36	3	N	-0-					-0-
08	62	N	37	-0-	-25	-0-	2	1	35	3	N	-0-					-0-
09	60	N	43	-0-	-17	-0-	3	1	40	3	N	-0-					-0-
*10	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-					-0-
*11	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

06	540	N	536	-0-	-4	-0-	30	1	5	2	N	-0-					-0-
							501	3									
07	558	N	556	-0-	-2	-0-	31	1	15	2	N	-0-					-0-
							510	3									
08	558	N	547	-0-	-11	-0-	24	1	10	2	N	-0-					-0-
							513	3									
09	540	N	518	-0-	-22	-0-	21	1	5	2	N	-0-					-0-
							492	3									
10	558	N	530	-0-	-28	-0-	20	1	510	3	N	-0-					-0-
11	540	N	510	-0-	-30	-0-	19	1	491	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	787	-0-	-23	-0-	43	1	8	2	N	-0-					-0-
							736	3									
07	837	N	772	-0-	-65	-0-	43	1	21	2	N	-0-					-0-
							708	3									
08	806	N	796	-0-	-10	-0-	35	1	13	2	N	-0-					-0-
							748	3									
09	780	N	749	-0-	-31	-0-	31	1	7	2	N	-0-					-0-
							711	3									
10	775	N	746	-0-	-29	-0-	29	1	717	3	N	-0-					-0-
11	780	N	723	-0-	-57	-0-	27	1	696	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0-	-0-	17	1	3	2	N	-0-					-0-
							286	3									
07	138	N	138	-0-	-0-	-0-	8	1	4	2	N	-0-					-0-
							126	3									
08	211	N	211	-0-	-0-	-0-	9	1	2	2	N	-0-					-0-
							200	3									
09	350	N	350	-0-	-0-	-0-	14	1	3	2	N	-0-					-0-
							333	3									
*10	760	N	760	-0-	-0-	-0-	29	1	729	3	N	2	1	1			1
							2	9									
*11	556	N	556	-0-	-0-	-0-	21	1	534	3	N	1	1	1			1
							1	9									

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	77	-0-	-13	-0-	5	1	67	2	Y	-0-					-0-
							5	3									
07	93	N	79	-0-	-14	-0-	5	1	32	2	Y	-0-					-0-
							42	3									
08	93	N	79	-0-	-14	-0-	5	1	74	3	Y	-0-					-0-
09	90	N	75	-0-	-15	-0-	4	1	71	3	Y	-0-					-0-
10	93	N	83	-0-	-10	-0-	9	1	74	3	Y	-0-					-0-
11	90	N	78	-0-	-12	-0-	5	1	73	3	Y	-0-					-0-

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	380	-0-	-70	-0-	380	3			Y	-0-					-0-
07	589	N	526	-0-	-63	-0-	526	3			Y	-0-					-0-
08	620	N	550	-0-	-70	-0-	550	3			Y	-0-					-0-
09	390	N	367	-0-	-23	-0-	367	3			Y	-0-					-0-
10	527	N	348	-0-	-179	-0-	348	3			Y	-0-					-0-
11	540	N	453	-0-	-87	-0-	453	3			Y	-0-					-0-

CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
07	248	N	171	-0-	-77	-0-	171	3			Y	-0-					-0-
08	217	N	176	-0-	-41	-0-	176	3			Y	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
10	186	N	136	-0-	-50	-0-	136	3			Y	-0-					-0-
*11	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	245	-0-	-115	-0-	92	1	153	3	Y	-0-					-0-
07	279	N	253	-0-	-26	-0-	95	1	158	3	Y	-0-					-0-
08	443	N	443	-0-	-0-	-0-	95	1	348	3	Y	-0-					-0-
09	869	N	869	-0-	-0-	-0-	92	1	777	3	Y	-0-					-0-
*10	870	N	870	-0-	-0-	-0-	95	1	775	3	Y	-0-					-0-
11	420	N	412	-0-	-8	-0-	92	1	320	3	Y	-0-					-0-

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	107	-0-	-13	-0-	107	3			Y	-0-					-0-
07	155	N	149	-0-	-6	-0-	149	3			Y	-0-					-0-
08	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-
09	120	N	103	-0-	-17	-0-	103	3			Y	-0-					-0-
10	155	N	101	-0-	-54	-0-	101	3			Y	-0-					-0-
11	150	N	131	-0-	-19	-0-	131	3			Y	-0-					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			Y	-0-					-0-
08	186	N	135	-0-	-51	-0-	135	3			Y	-0-					-0-
09	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
10	186	N	131	-0-	-55	-0-	131	3			Y	-0-					-0-
*11	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-

CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	706	N	706	-0-	-0-	-0-	63	1	643	3	Y	-0-					-0-
07	775	N	745	-0-	-30	-0-	63	1	682	3	Y	-0-					-0-
08	775	N	741	-0-	-34	-0-	62	1	679	3	Y	-0-					-0-
09	746	N	746	-0-	-0-	-0-	68	1	678	3	Y	-0-					-0-
*10	958	N	958	-0-	-0-	-0-	85	1	873	3	Y	-0-					-0-
*11	836	N	836	-0-	-0-	-0-	64	1	772	3	Y	-0-					-0-

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	684	-0-	-66	-0-	61	1	623	3	Y	-0-	5	1			2
07	775	N	727	-0-	-48	-0-	61	1	663	3	Y	3					5
							3	9									
08	744	N	744	-0-	-0-	-0-	62	1	673	3	Y	8	1	8			12
							9	9									
09	714	N	714	-0-	-0-	-0-	65	1	649	3	Y	-0-					12
*10	734	N	734	-0-	-0-	-0-	65	1	669	3	Y	-0-	9	1			3
11	720	N	676	-0-	-44	-0-	52	1	624	3	Y	-0-					3

MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	514	N	514	-0-	-0-	-0-	29	1	485	3	N	-0-					-0-
07	527	N	523	-0-	-4	-0-	30	1	493	3	N	-0-					-0-
08	527	N	517	-0-	-10	-0-	23	1	494	3	N	-0-					-0-
09	510	N	493	-0-	-17	-0-	21	1	472	3	N	-0-					-0-
10	527	N	502	-0-	-25	-0-	19	1	483	3	N	-0-					-0-
11	510	N	490	-0-	-20	-0-	18	1	472	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	N	451	-0-	-0-	-0-	25	1	426	3	N	-0-					-0-
07	465	N	440	-0-	-25	-0-	25	1	415	3	N	-0-					-0-
08	434	N	428	-0-	-6	-0-	19	1	409	3	N	-0-					-0-
09	450	N	422	-0-	-28	-0-	18	1	404	3	N	-0-					-0-
10	434	N	424	-0-	-10	-0-	16	1	408	3	N	-0-					-0-
*11	426	N	426	-0-	-0-	-0-	16	1	410	3	N	-0-					-0-

MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	266	-0-	-4	-0-	15	1	251	3	N	-0-					-0-
07	279	N	269	-0-	-10	-0-	15	1	254	3	N	-0-					-0-
08	279	N	264	-0-	-15	-0-	12	1	252	3	N	-0-					-0-
09	270	N	248	-0-	-22	-0-	10	1	238	3	N	-0-					-0-
10	279	N	227	-0-	-52	-0-	9	1	218	3	N	-0-					-0-
11	270	N	240	-0-	-30	-0-	9	1	231	3	N	-0-					-0-

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	179	-0-	-1	-0-	14	1	165	3	Y	-0-					-0-
07	186	N	182	-0-	-4	-0-	13	1	169	3	Y	-0-					-0-
08	186	N	155	-0-	-31	-0-	11	1	144	3	Y	-0-					-0-
09	180	N	74	-0-	-106	-0-	7	1	67	3	Y	-0-					-0-
10	186	N	59	-0-	-127	-0-	4	1	55	3	Y	-0-					-0-
11	150	N	57	-0-	-93	-0-	4	1	53	3	Y	-0-					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	20	1	231	3	Y	-0-					-0-
07	257	N	257	-0-	-0-	-0-	19	1	238	3	Y	-0-					-0-
08	257	N	257	-0-	-0-	-0-	18	1	239	3	Y	-0-					-0-
09	247	N	247	-0-	-0-	-0-	23	1	224	3	Y	-0-					-0-
*10	257	N	257	-0-	-0-	-0-	17	1	240	3	Y	-0-					-0-
*11	244	N	244	-0-	-0-	-0-	16	1	228	3	Y	-0-					-0-

MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	711	-0-	-69	-0-	75	1	636	3	N	-0-	2	1			3
07	806	N	584	-0-	-222	-0-	60	1	524	3	N	-0-					3
08	806	N	460	-0-	-346	-0-	47	1	413	3	N	-0-					3
09	720	N	430	-0-	-290	-0-	45	1	385	3	N	-0-					3
10	589	N	370	-0-	-219	-0-	45	1	325	3	N	-0-					3
11	450	N	353	-0-	-97	-0-	44	1	309	3	N	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					1
07	51	N	51	-0-	-0-	-0-	5	1	46	3	N	-0-	1	1			-0-
08	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					-0-
10	31	N	22	-0-	-9	-0-	3	1	19	3	N	-0-					-0-
*11	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

06	301	N	301	-0-	-0-	-0-	17	1	284	3	N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	17	1	285	3	N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	13	1	285	3	N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	12	1	265	3	N	-0-					-0-
*10	283	N	283	-0-	-0-	-0-	11	1	272	3	N	-0-					-0-
*11	276	N	276	-0-	-0-	-0-	10	1	266	3	N	-0-					-0-

MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

06	528	N	528	-0-	-0-	-0-	29	1	499	3	N	-0-					-0-
07	527	N	510	-0-	-17	-0-	29	1	481	3	N	-0-					-0-
08	558	N	547	-0-	-11	-0-	25	1	522	3	N	-0-					-0-
09	540	N	492	-0-	-48	-0-	21	1	471	3	N	-0-					-0-
10	496	N	494	-0-	-2	-0-	19	1	475	3	N	-0-					-0-
11	540	N	491	-0-	-49	-0-	18	1	473	3	N	-0-					-0-

MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	3	1	1			2
11	14B2 EXT		119	-0-	119	119	4	1	115	3	N	-0-	1	1			1

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

06	330	N	245	-0-	-85	-0-	14	1	231	3	N	-0-					-0-
07	310	N	235	-0-	-75	-0-	13	1	222	3	N	-0-					-0-
08	248	N	205	-0-	-43	-0-	9	1	196	3	N	-0-					-0-
09	240	N	200	-0-	-40	-0-	8	1	192	3	N	-0-					-0-
10	248	N	213	-0-	-35	-0-	8	1	205	3	N	-0-					-0-
11	210	N	194	-0-	-16	-0-	7	1	187	3	N	-0-					-0-

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

06	787	N	787	-0-	-0-	-0-	51	1	736	2	Y	-0-					1
07	806	N	802	-0-	-4	-0-	60	1	742	2	Y	-0-	1	1			-0-
08	806	N	805	-0-	-1	-0-	51	1	754	2	Y	-0-					-0-
09	780	N	764	-0-	-16	-0-	43	1	721	2	Y	-0-					-0-
10	806	N	794	-0-	-12	-0-	43	1	751	2	Y	-0-					-0-
11	780	N	763	-0-	-17	-0-	41	1	722	2	Y	-0-					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

06	374	N	374	-0-	-0-	-0-	35	1	339	3	N	-0-					-0-
07	403	N	382	-0-	-21	-0-	40	1	342	3	N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	60	1	321	3	N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	40	1	323	3	N	-0-					-0-
10	372	N	365	-0-	-7	-0-	39	1	326	3	N	-0-					-0-
11	360	N	356	-0-	-4	-0-	37	1	319	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	808	N	808	-0-	-0-	-0-	45	1	763	3	N	-0-					-0-
07	821	N	821	-0-	-0-	-0-	47	1	774	3	N	-0-					-0-
08	837	N	820	-0-	-17	-0-	37	1	783	3	N	-0-					-0-
09	810	N	789	-0-	-21	-0-	33	1	756	3	N	-0-					-0-
*10	809	N	809	-0-	-0-	-0-	31	1	778	3	N	-0-					-0-
11	780	N	740	-0-	-40	-0-	28	1	712	3	N	-0-					-0-

MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	575	-0-	-25	-0-	37	1	538	2	Y	-0-	1	1			-0-
07	589	N	576	-0-	-13	-0-	43	1	533	2	Y	-0-					-0-
08	589	N	529	-0-	-60	-0-	33	1	496	2	Y	-0-					-0-
09	570	N	480	-0-	-90	-0-	27	1	453	2	Y	-0-					-0-
10	589	N	489	-0-	-100	-0-	27	1	462	2	Y	-0-					-0-
*11	543	N	543	-0-	-0-	-0-	29	1	514	2	Y	-0-					-0-

PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	286	N	286	-0-	-0-	-0-	22	1	264	3	Y	-0-					-0-
07	294	N	294	-0-	-0-	-0-	21	1	273	3	Y	-0-					-0-
08	293	N	293	-0-	-0-	-0-	20	1	273	3	Y	-0-					-0-
09	300	N	285	-0-	-15	-0-	27	1	258	3	Y	-0-					-0-
*10	280	N	280	-0-	-0-	-0-	18	1	262	3	Y	-0-					-0-
*11	278	N	278	-0-	-0-	-0-	18	1	260	3	Y	-0-					-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	760	N	760	-0-	-0-	-0-	760	2			N	-0-					-0-
07	806	N	459	-0-	-347	-0-	459	2			N	-0-					-0-
08	878	N	878	-0-	-0-	-0-	878	2			N	-0-					-0-
09	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
*10	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
11	780	N	712	-0-	-68	-0-	712	2			N	-0-					-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
*10	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
11	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
07	1302	N	921	-0-	-381	-0-	921	2			N	-0-					-0-
08	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
09	2533	N	2533	-0-	-0-	-0-	2533	2			N	-0-					-0-
*10	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
11	1320	N	1135	-0-	-185	-0-	1135	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
07	527	N	452	-0-	-75	-0-	452	2			N	-0-					-0-
08	782	N	782	-0-	-0-	-0-	782	2			N	-0-					-0-
09	873	N	873	-0-	-0-	-0-	873	2			N	-0-					-0-
*10	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
*11	805	N	805	-0-	-0-	-0-	805	2			N	-0-					-0-

MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

06	480	N	467	-0-	-13	-0-	30	1	437	2	Y	-0-					-0-
07	496	N	487	-0-	-9	-0-	36	1	451	2	Y	-0-					-0-
08	496	N	479	-0-	-17	-0-	30	1	449	2	Y	-0-					-0-
09	480	N	456	-0-	-24	-0-	26	1	430	2	Y	-0-					-0-
10	496	N	478	-0-	-18	-0-	26	1	452	2	Y	-0-					-0-
11	450	N	448	-0-	-2	-0-	24	1	424	2	Y	-0-					-0-

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

06	1050	N	962	-0-	-88	-0-	62	1	898	2	Y	2	49	1			19
							2	9									
07	1085	N	949	-0-	-136	-0-	71	1	878	2	Y	-0-					19
08	961	N	864	-0-	-97	-0-	54	1	810	2	Y	-0-					19
09	1086	N	1086	-0-	-0-	-0-	61	1	1025	2	Y	-0-					19
*10	1127	N	1127	-0-	-0-	-0-	62	1	1065	2	Y	-0-					19
*11	1025	N	1025	-0-	-0-	-0-	55	1	970	2	Y	-0-					19

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

06	333	N	333	-0-	-0-	-0-	31	1	302	3	N	-0-					1
07	371	N	371	-0-	-0-	-0-	39	1	332	3	N	-0-	1	1			-0-
08	372	N	363	-0-	-9	-0-	57	1	306	3	N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	40	1	329	3	N	-0-					-0-
*10	385	N	385	-0-	-0-	-0-	41	1	344	3	N	-0-					-0-
*11	372	N	372	-0-	-0-	-0-	38	1	334	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

06	60	N	59	-0-	-1	-0-	5	1	54	3	Y	-0-					-0-
07	62	N	59	-0-	-3	-0-	4	1	55	3	Y	-0-					-0-
08	62	N	60	-0-	-2	-0-	4	1	56	3	Y	-0-					-0-
09	60	N	58	-0-	-2	-0-	5	1	53	3	Y	-0-					-0-
10	62	N	58	-0-	-4	-0-	4	1	54	3	Y	-0-					-0-
11	60	N	56	-0-	-4	-0-	4	1	52	3	Y	-0-					-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

06	90	N	82	-0-	-8	-0-	6	1	76	3	Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	6	1	78	3	Y	-0-					-0-
08	93	N	82	-0-	-11	-0-	6	1	76	3	Y	-0-					-0-
09	90	N	79	-0-	-11	-0-	7	1	72	3	Y	-0-					-0-
10	93	N	80	-0-	-13	-0-	5	1	75	3	Y	-0-					-0-
11	90	N	73	-0-	-17	-0-	5	1	68	3	Y	-0-					-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

06	534	N	534	-0-	-0-	-0-	42	1	492	3	Y	-0-					-0-
07	691	N	691	-0-	-0-	-0-	50	1	641	3	Y	-0-					-0-
08	697	N	697	-0-	-0-	-0-	48	1	649	3	Y	-0-					-0-
09	656	N	656	-0-	-0-	-0-	61	1	595	3	Y	-0-					-0-
10	682	N	669	-0-	-13	-0-	44	1	625	3	Y	-0-					-0-
11	660	N	461	-0-	-199	-0-	30	1	431	3	Y	-0-					-0-

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

06	180	N	177	-0-	-3	-0-	14	1	163	3	Y	-0-					-0-
07	186	N	181	-0-	-5	-0-	13	1	168	3	Y	-0-					-0-
08	186	N	152	-0-	-34	-0-	10	1	142	3	Y	-0-					-0-
09	182	N	182	-0-	-0-	-0-	17	1	165	3	Y	-0-					-0-
10	186	N	147	-0-	-39	-0-	10	1	137	3	Y	-0-					-0-
11	150	N	136	-0-	-14	-0-	9	1	127	3	Y	-0-					-0-

MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

06	420	N	388	-0-	-32	-0-	25	1	363	2	Y	-0-					-0-
07	434	N	411	-0-	-23	-0-	31	1	380	2	Y	-0-					-0-
08	409	N	409	-0-	-0-	-0-	26	1	383	2	Y	-0-					-0-
09	399	N	399	-0-	-0-	-0-	23	1	376	2	Y	-0-					-0-
*10	418	N	418	-0-	-0-	-0-	23	1	395	2	Y	-0-					-0-
11	390	N	178	-0-	-212	-0-	10	1	168	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	381	-0-	-69	-0-	39	1	341	3	N	1					17
							1	9									
07	434	N	361	-0-	-73	-0-	41	1	320	3	N	-0-	1	1			16
08	403	N	357	-0-	-46	-0-	39	1	318	3	N	-0-					16
09	390	N	344	-0-	-46	-0-	37	1	303	3	N	4	1	8			19
							4	9									
10	372	N	371	-0-	-1	-0-	42	1	326	3	N	3					22
							3	9									
11	360	N	257	-0-	-103	-0-	28	1	229	3	N	-0-					22

FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

06	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
07	62	N	58	-0-	-4	-0-	7	1	51	3	N	-0-					-0-
08	62	N	56	-0-	-6	-0-	6	1	50	3	N	-0-					-0-
09	60	N	53	-0-	-7	-0-	6	1	47	3	N	-0-					-0-
10	62	N	52	-0-	-10	-0-	6	1	46	3	N	-0-					-0-
11	60	N	48	-0-	-12	-0-	5	1	43	3	N	-0-					-0-

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

06	30	N	21	-0-	-9	-0-	2	1	19	3	Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-					-0-
08	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					-0-
09	30	N	17	-0-	-13	-0-	2	1	15	3	Y	-0-					-0-
10	31	N	18	-0-	-13	-0-	3	1	15	3	Y	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

06	90	N	78	-0-	-12	-0-	9	1	69	3	Y	-0-					-0-
07	93	N	80	-0-	-13	-0-	8	1	72	3	Y	-0-					-0-
08	93	N	75	-0-	-18	-0-	7	1	68	3	Y	-0-					-0-
09	90	N	70	-0-	-20	-0-	7	1	63	3	Y	-0-					-0-
10	93	N	79	-0-	-14	-0-	12	1	67	3	Y	-0-					-0-
*11	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

06	480	N	457	-0-	-23	-0-	53	1	404	3	Y	-0-					-0-
07	465	N	443	-0-	-22	-0-	46	1	397	3	Y	-0-					-0-
08	442	N	442	-0-	-0-	-0-	44	1	398	3	Y	-0-					-0-
09	450	N	419	-0-	-31	-0-	40	1	379	3	Y	-0-					-0-
10	434	N	420	-0-	-14	-0-	65	1	355	3	Y	-0-					-0-
11	420	N	344	-0-	-76	-0-	34	1	310	3	Y	-0-					-0-

MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

06	240	N	237	-0-	-3	-0-	15	1	222	2	Y	-0-					-0-
07	248	N	238	-0-	-10	-0-	18	1	220	2	Y	-0-					-0-
08	248	N	237	-0-	-11	-0-	15	1	222	2	Y	-0-					-0-
09	240	N	232	-0-	-8	-0-	13	1	219	2	Y	-0-					-0-
*10	252	N	252	-0-	-0-	-0-	14	1	238	2	Y	-0-					-0-
*11	246	N	246	-0-	-0-	-0-	13	1	233	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	81	-0-	-9	-0-	9	1	72	3	Y	-0-					-0-
07	93	N	84	-0-	-9	-0-	9	1	75	3	Y	-0-					-0-
08	93	N	87	-0-	-6	-0-	9	1	78	3	Y	-0-					-0-
09	90	N	85	-0-	-5	-0-	8	1	77	3	Y	-0-					-0-
10	93	N	88	-0-	-5	-0-	14	1	74	3	Y	-0-					-0-
11	90	N	80	-0-	-10	-0-	8	1	72	3	Y	-0-					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	288	N	288	-0-	-0-	-0-	16	1	272	3	N	-0-					-0-
07	341	N	254	-0-	-87	-0-	15	1	239	3	N	-0-					-0-
08	310	N	222	-0-	-88	-0-	10	1	212	3	N	-0-					-0-
09	300	N	213	-0-	-87	-0-	9	1	204	3	N	-0-					-0-
10	248	N	236	-0-	-12	-0-	9	1	227	3	N	-0-					-0-
*11	415	N	415	-0-	-0-	-0-	15	1	399	3	N	1					1
							1	9									

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	179	-0-	-1	-0-	14	1	165	3	Y	-0-					-0-
07	186	N	180	-0-	-6	-0-	13	1	167	3	Y	-0-					-0-
08	186	N	183	-0-	-3	-0-	13	1	170	3	Y	-0-					-0-
09	180	N	175	-0-	-5	-0-	16	1	159	3	Y	-0-					-0-
10	186	N	178	-0-	-8	-0-	12	1	166	3	Y	-0-					-0-
11	180	N	165	-0-	-15	-0-	11	1	154	3	Y	-0-					-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*10	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
*11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	45	-0-	-15	-0-	4	1	41	3	Y	-0-					-0-
07	62	N	38	-0-	-24	-0-	3	1	35	3	Y	-0-					-0-
08	62	N	41	-0-	-21	-0-	3	1	38	3	Y	-0-					-0-
09	60	N	40	-0-	-20	-0-	4	1	36	3	Y	-0-					-0-
*10	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
*11	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					-0-
07	9	N	2	-0-	-7	-0-	2	3			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

06	537	N	537	-0-	-0-	-0-	51	1	484	3	Y	2					7
							2	9									
07	629	N	629	-0-	-0-	-0-	147	1	482	3	Y	-0-					7
08	624	N	624	-0-	-0-	-0-	149	1	475	3	Y	-0-					7
09	540	N	496	-0-	-44	-0-	45	1	451	3	Y	-0-					7
10	620	N	494	-0-	-126	-0-	37	1	457	3	Y	-0-					7
11	600	N	541	-0-	-59	-0-	130	1	411	3	Y	-0-					7

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

06	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
08	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
09	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					-0-
10	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					-0-
11	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					-0-

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

06	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-					-0-
07	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
08	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
09	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
*10	43	N	43	-0-	-0-	-0-	7	1	36	3	Y	-0-					-0-
*11	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					-0-

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

06	180	N	146	-0-	-34	-0-	17	1	129	3	Y	-0-					2
07	161	N	161	-0-	-0-	-0-	17	1	144	3	Y	-0-					2
08	183	N	183	-0-	-0-	-0-	18	1	165	3	Y	-0-					2
09	185	N	185	-0-	-0-	-0-	18	1	167	3	Y	-0-					2
10	155	N	108	-0-	-47	-0-	17	1	91	3	Y	-0-					2
11	180	N	111	-0-	-69	-0-	11	1	100	3	Y	-0-					2

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

06	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	6	1	33	3	N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
*10	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
11	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	294	-0-	-6	-0-	16	1	278	3	N	-0-					2
07	310	N	300	-0-	-10	-0-	17	1	283	3	N	-0-	1	1			1
08	310	N	303	-0-	-7	-0-	14	1	289	3	N	-0-					1
09	300	N	288	-0-	-12	-0-	12	1	276	3	N	-0-					1
10	310	N	297	-0-	-13	-0-	11	1	286	3	N	-0-					1
11	300	N	278	-0-	-22	-0-	10	1	268	3	N	-0-					1

GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

06	14B2	EXT	-0-	-0-	-0-	26					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	26					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	26					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	26					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	26					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	26					Y	NO RPT					-0-

GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

06	150	N	95	-0-	-55	-0-	9	1	86	3	Y	-0-					-0-
07	243	N	243	-0-	-0-	-0-	21	1	222	3	Y	-0-					-0-
08	137	N	137	-0-	-0-	-0-	12	1	125	3	Y	-0-					-0-
09	143	N	143	-0-	-0-	-0-	13	1	130	3	Y	-0-					-0-
10	248	N	156	-0-	-92	-0-	12	1	144	3	Y	-0-					-0-
*11	149	N	149	-0-	-0-	-0-	11	1	138	3	Y	-0-					-0-

MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

06	681	N	681	-0-	-0-	-0-	38	1	643	3	N	-0-					-0-
07	620	N	570	-0-	-50	-0-	33	1	537	3	N	-0-					-0-
08	620	N	592	-0-	-28	-0-	27	1	565	3	N	-0-					-0-
09	600	N	556	-0-	-44	-0-	23	1	533	3	N	-0-					-0-
*10	561	N	561	-0-	-0-	-0-	22	1	539	3	N	-0-					-0-
11	570	N	553	-0-	-17	-0-	21	1	532	3	N	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

06	410	N	410	-0-	-0-	-0-	38	1	371	3	N	1					3
							1	9									
07	434	N	411	-0-	-23	-0-	43	1	367	3	N	1	1	1			3
							1	9									
08	434	N	433	-0-	-1	-0-	68	1	364	3	N	1	1	1			3
							1	9									
09	420	N	411	-0-	-9	-0-	45	1	365	3	N	1	1	1			3
							1	9									
10	403	N	403	-0-	-0-	-0-	43	1	359	3	N	1	1	1			3
							1	9									
11	420	N	387	-0-	-33	-0-	40	1	346	3	N	1	1	1			3
							1	9									

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

06	240	N	234	-0-	-6	-0-	18	1	216	3	Y	-0-					-0-
07	248	N	241	-0-	-7	-0-	17	1	224	3	Y	-0-					-0-
08	248	N	238	-0-	-10	-0-	16	1	222	3	Y	-0-					-0-
09	240	N	226	-0-	-14	-0-	21	1	205	3	Y	-0-					-0-
10	248	N	233	-0-	-15	-0-	15	1	218	3	Y	-0-					-0-
11	240	N	220	-0-	-20	-0-	14	1	206	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	39	-0-	-111	-0-	4	1	35	3	N	-0-			1
07	124	N	47	-0-	-77	-0-	5	1	42	3	N	-0-			1
08	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-			1
09	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-			1
*10	64	N	64	-0-	-0-	-0-	8	1	56	3	N	-0-			1
*11	72	N	72	-0-	-0-	-0-	9	1	63	3	N	-0-			1

MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	450	N	247	-0-	-203	-0-	22	1	225	3	N	-0-			1
07	465	N	347	-0-	-118	-0-	29	1	318	3	N	-0-			1
08	360	N	360	-0-	-0-	-0-	30	1	330	3	N	-0-			1
09	339	N	339	-0-	-0-	-0-	31	1	308	3	N	-0-			1
*10	385	N	385	-0-	-0-	-0-	34	1	351	3	N	-0-			1
11	360	N	339	-0-	-21	-0-	26	1	313	3	N	-0-			1

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	167	-0-	-13	-0-	13	1	154	3	Y	-0-			-0-
07	186	N	73	-0-	-113	-0-	5	1	68	3	Y	-0-			-0-
08	277	N	277	-0-	-0-	-0-	19	1	258	3	Y	-0-			-0-
09	338	N	338	-0-	-0-	-0-	32	1	306	3	Y	-0-			-0-
*10	188	N	188	-0-	-0-	-0-	12	1	176	3	Y	-0-			-0-
11	180	N	144	-0-	-36	-0-	9	1	135	3	Y	-0-			-0-

PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	782	N	782	-0-	-0-	-0-	61	1	721	3	Y	-0-			-0-
07	806	N	664	-0-	-142	-0-	48	1	616	3	Y	-0-			-0-
08	899	N	832	-0-	-67	-0-	57	1	775	3	Y	-0-			-0-
09	782	N	782	-0-	-0-	-0-	73	1	709	3	Y	-0-			-0-
*10	679	N	679	-0-	-0-	-0-	44	1	635	3	Y	-0-			-0-
11	810	N	700	-0-	-110	-0-	45	1	655	3	Y	-0-			-0-

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	536	N	536	-0-	-0-	-0-	42	1	494	3	Y	-0-			-0-
07	558	N	474	-0-	-84	-0-	34	1	440	3	Y	-0-			-0-
08	589	N	378	-0-	-211	-0-	26	1	352	3	Y	-0-			-0-
09	540	N	393	-0-	-147	-0-	37	1	356	3	Y	-0-			-0-
*10	590	N	590	-0-	-0-	-0-	39	1	551	3	Y	-0-			-0-
*11	374	N	374	-0-	-0-	-0-	24	1	350	3	Y	-0-			-0-

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	266	-0-	-64	-0-	21	1	245	3	Y	-0-			-0-
07	323	N	323	-0-	-0-	-0-	23	1	300	3	Y	-0-			-0-
08	309	N	309	-0-	-0-	-0-	21	1	288	3	Y	-0-			-0-
09	290	N	290	-0-	-0-	-0-	27	1	263	3	Y	-0-			-0-
10	310	N	309	-0-	-1	-0-	20	1	289	3	Y	-0-			-0-
11	300	N	252	-0-	-48	-0-	16	1	236	3	Y	-0-			-0-

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	84	-0-	-6	-0-	7	1	77	3	Y	-0-			-0-
07	93	N	85	-0-	-8	-0-	6	1	79	3	Y	-0-			-0-
08	93	N	84	-0-	-9	-0-	6	1	78	3	Y	-0-			-0-
09	90	N	82	-0-	-8	-0-	8	1	74	3	Y	-0-			-0-
10	93	N	83	-0-	-10	-0-	5	1	78	3	Y	-0-			-0-
11	90	N	80	-0-	-10	-0-	5	1	75	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	175	-0-	-5	-0-	16	1	159	3	Y	-0-					-0-
07	186	N	177	-0-	-9	-0-	15	1	162	3	Y	-0-					-0-
08	186	N	177	-0-	-9	-0-	15	1	162	3	Y	-0-					-0-
09	180	N	167	-0-	-13	-0-	15	1	152	3	Y	-0-					-0-
10	186	N	172	-0-	-14	-0-	15	1	157	3	Y	-0-					-0-
11	180	N	169	-0-	-11	-0-	13	1	156	3	Y	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	681	N	681	-0-	-0-	-0-	74	1	607	3	N	-0-	1	1			1
07	708	N	708	-0-	-0-	-0-	73	1	635	3	N	-0-					1
08	713	N	700	-0-	-13	-0-	70	1	630	3	N	-0-					1
09	690	N	663	-0-	-27	-0-	60	1	602	3	N	1	1	1			1
							1	9									
10	713	N	680	-0-	-33	-0-	43	1	637	3	N	-0-					1
11	690	N	640	-0-	-50	-0-	41	1	599	3	N	-0-					1

SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	419	-0-	-1	-0-	29	1	365	2	N	-0-					-0-
							25	3									
07	434	N	416	-0-	-18	-0-	24	1	170	2	N	-0-					-0-
							222	3									
08	434	N	425	-0-	-9	-0-	24	1	401	3	N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	22	1	398	3	N	-0-					-0-
*10	437	N	437	-0-	-0-	-0-	47	1	390	3	N	-0-					-0-
11	420	N	393	-0-	-27	-0-	23	1	370	3	N	-0-					-0-

MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	959	-0-	-1	-0-	101	1	858	3	N	-0-	4	1			5
07	992	N	960	-0-	-32	-0-	99	1	861	3	N	-0-					5
08	992	N	897	-0-	-95	-0-	92	1	805	3	N	-0-					5
09	960	N	956	-0-	-4	-0-	101	1	854	3	N	1					6
							1	9									
10	961	N	905	-0-	-56	-0-	109	1	796	3	N	-0-					6
*11	891	N	891	-0-	-0-	-0-	110	1	781	3	N	-0-	3	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	13	-0-	-47	-0-	1	1	12	3	N	-0-					1
07	62	N	18	-0-	-44	-0-	2	1	16	3	N	-0-					1
08	31	N	12	-0-	-19	-0-	1	1	11	3	N	-0-					1
09	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					1
*10	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					1
*11	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					1

SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	161	-0-	-19	-0-	16	1	145	3	N	-0-					-0-
07	186	N	153	-0-	-33	-0-	19	1	134	3	N	-0-					-0-
08	186	N	168	-0-	-18	-0-	11	1	157	3	N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	11	1	147	3	N	-0-					-0-
10	155	N	146	-0-	-9	-0-	10	1	136	3	N	-0-					-0-
*11	152	N	152	-0-	-0-	-0-	10	1	142	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	175	-0-	-5	-0-	10	1	165	3	N	-0-					-0-
07	186	N	178	-0-	-8	-0-	10	1	168	3	N	-0-					-0-
08	186	N	179	-0-	-7	-0-	8	1	171	3	N	-0-					-0-
09	180	N	173	-0-	-7	-0-	7	1	166	3	N	-0-					-0-
10	186	N	176	-0-	-10	-0-	7	1	169	3	N	-0-					-0-
11	180	N	167	-0-	-13	-0-	6	1	161	3	N	-0-					-0-

MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	529	-0-	-11	-0-	34	1	493	2	Y	2	2	1	1	8	1
							2	9									
07	558	N	516	-0-	-42	-0-	38	1	478	2	Y	-0-					1
08	558	N	545	-0-	-13	-0-	34	1	511	2	Y	-0-					1
09	540	N	485	-0-	-55	-0-	27	1	458	2	Y	-0-					1
*10	578	N	578	-0-	-0-	-0-	32	1	546	2	Y	-0-					1
11	540	N	521	-0-	-19	-0-	28	1	493	2	Y	-0-					1

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	287	N	287	-0-	-0-	-0-	19	1	268	2	Y	-0-					-0-
07	295	N	295	-0-	-0-	-0-	22	1	273	2	Y	-0-					-0-
08	294	N	294	-0-	-0-	-0-	19	1	275	2	Y	-0-					-0-
09	280	N	280	-0-	-0-	-0-	16	1	264	2	Y	-0-					-0-
*10	289	N	289	-0-	-0-	-0-	16	1	273	2	Y	-0-					-0-
*11	280	N	280	-0-	-0-	-0-	15	1	265	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	538	N	538	-0-	-0-	-0-	30	1	507	3	N	1					5
							1	9									
07	527	N	495	-0-	-32	-0-	28	1	467	3	N	-0-	2	1			3
08	547	N	547	-0-	-0-	-0-	25	1	522	3	N	-0-					3
09	540	N	522	-0-	-18	-0-	22	1	500	3	N	-0-					3
*10	552	N	552	-0-	-0-	-0-	21	1	531	3	N	-0-	1	1			2
11	540	N	514	-0-	-26	-0-	19	1	495	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	132	-0-	-18	-0-	14	1	118	3	N	-0-					1
07	155	N	124	-0-	-31	-0-	14	1	110	3	N	-0-					1
08	125	N	125	-0-	-0-	-0-	14	1	111	3	N	-0-					1
09	120	N	117	-0-	-3	-0-	13	1	103	3	N	1					2
							1	9									
10	124	N	63	-0-	-61	-0-	7	1	56	3	N	-0-					2
11	120	N	12	-0-	-108	-0-	1	1	11	3	N	-0-					2

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	1	-0-	-11	-0-	1	3			N	-0-					-0-
07	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
08	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*11	127	N	127	-0-	-0-	-0-	13	1	114	3	N	-0-					-0-

FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	432	-0-	-138	-0-	45	1	387	3	N	-0-					1
07	589	N	450	-0-	-139	-0-	51	1	399	3	N	-0-					1
08	496	N	483	-0-	-13	-0-	53	1	430	3	N	-0-					1
09	432	N	432	-0-	-0-	-0-	47	1	385	3	N	-0-					1
10	465	N	290	-0-	-175	-0-	33	1	256	3	N	1					2
							1	9									
11	480	N	392	-0-	-88	-0-	43	1	349	3	N	-0-					2

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	394	-0-	-26	-0-	38	1	356	3	N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	50	1	362	3	N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	27	1	383	3	N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	28	1	363	3	N	-0-					-0-
*10	434	N	434	-0-	-0-	-0-	31	1	403	3	N	-0-					-0-
*11	422	N	422	-0-	-0-	-0-	28	1	394	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	2	1	13	3	N	-0-					-0-
07	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					-0-
08	15	N	12	-0-	-3	-0-	1	1	11	3	N	-0-					-0-
09	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					-0-
10	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
*11	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					-0-

SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
07	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-					-0-
08	62	N	5	-0-	-57	-0-	5	3			N	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
10	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
11	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	224	-0-	-46	-0-	22	1	202	3	N	-0-					-0-
07	248	N	222	-0-	-26	-0-	27	1	195	3	N	-0-					-0-
08	248	N	237	-0-	-11	-0-	15	1	222	3	N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	16	1	211	3	N	-0-					-0-
10	217	N	188	-0-	-29	-0-	13	1	175	3	N	-0-					-0-
11	240	N	150	-0-	-90	-0-	10	1	140	3	N	-0-					-0-

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
08	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
09	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
10	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4	-0-	8	1	78	3	N	-0-					-0-
07	93	N	85	-0-	-8	-0-	10	1	75	3	N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
10	93	N	83	-0-	-10	-0-	6	1	77	3	N	-0-					-0-
11	90	N	64	-0-	-26	-0-	4	1	60	3	N	-0-					-0-

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	427	-0-	-23	-0-	38	1	389	2	N	-0-					1
07	465	N	432	-0-	-33	-0-	31	1	401	2	N	-0-					1
08	434	N	421	-0-	-13	-0-	19	1	402	3	N	-0-					1
09	420	N	405	-0-	-15	-0-	17	1	388	3	N	-0-					1
10	434	N	415	-0-	-19	-0-	16	1	399	3	N	-0-					1
11	420	N	400	-0-	-20	-0-	15	1	385	3	N	-0-					1

HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	680	-0-	-10	-0-	61	1	619	2	N	-0-					1
07	713	N	678	-0-	-35	-0-	48	1	630	2	N	-0-					1
08	713	N	665	-0-	-48	-0-	30	1	635	3	N	-0-					1
09	690	N	639	-0-	-51	-0-	27	1	612	3	N	-0-					1
*10	781	N	781	-0-	-0-	-0-	30	1	751	3	N	-0-					1
*11	785	N	785	-0-	-0-	-0-	29	1	756	3	N	-0-					1

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	160	-0-	-20	-0-	14	1	146	2	N	-0-					-0-
07	186	N	137	-0-	-49	-0-	10	1	127	2	N	-0-					-0-
08	186	N	93	-0-	-93	-0-	4	1	89	3	N	-0-					-0-
09	150	N	101	-0-	-49	-0-	4	1	97	3	N	-0-					-0-
*10	129	N	129	-0-	-0-	-0-	5	1	123	3	N	1					1
							1	9									
*11	143	N	143	-0-	-0-	-0-	5	1	138	3	N	-0-					1

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1600	N	1600	-0-	-0-	-0-	142	1	1456	2	N	2		1	8		2
							2	9									
07	1525	N	1525	-0-	-0-	-0-	108	1	1417	2	N	-0-					2
08	1598	N	1598	-0-	-0-	-0-	72	1	1526	3	N	-0-					2
09	1469	N	1469	-0-	-0-	-0-	61	1	1408	3	N	-0-					2
*10	1491	N	1491	-0-	-0-	-0-	57	1	1434	3	N	-0-					2
*11	1441	N	1441	-0-	-0-	-0-	54	1	1387	3	N	-0-					2

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	233	-0-	-7	-0-	13	1	220	3	N	-0-					1
07	248	N	240	-0-	-8	-0-	14	1	225	3	N	1	1	1			1
							1	9									
08	248	N	238	-0-	-10	-0-	11	1	227	3	N	-0-					1
09	240	N	226	-0-	-14	-0-	9	1	217	3	N	-0-					1
10	248	N	233	-0-	-15	-0-	9	1	224	3	N	-0-					1
11	240	N	220	-0-	-20	-0-	8	1	212	3	N	-0-					-0-

MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	934	N	934	-0-	-0-	-0-	52	1	882	3	N	-0-					-0-
07	961	N	947	-0-	-14	-0-	54	1	893	3	N	-0-					-0-
08	992	N	939	-0-	-53	-0-	42	1	897	3	N	-0-					-0-
09	930	N	898	-0-	-32	-0-	37	1	861	3	N	-0-					-0-
10	961	N	924	-0-	-37	-0-	36	1	888	3	N	-0-					-0-
*11	921	N	921	-0-	-0-	-0-	34	1	887	3	N	-0-					-0-

MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	746	-0-	-4	-0-	42	1	704	3	N	-0-					-0-
07	775	N	769	-0-	-6	-0-	44	1	725	3	N	-0-					-0-
08	775	N	762	-0-	-13	-0-	34	1	728	3	N	-0-					-0-
09	750	N	733	-0-	-17	-0-	31	1	702	3	N	-0-					-0-
10	775	N	750	-0-	-25	-0-	29	1	721	3	N	-0-					-0-
*11	751	N	751	-0-	-0-	-0-	28	1	723	3	N	-0-					-0-

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	562	N	562	-0-	-0-	-0-	31	1	531	3	N	-0-					-0-
07	573	N	573	-0-	-0-	-0-	33	1	540	3	N	-0-					-0-
08	572	N	572	-0-	-0-	-0-	26	1	546	3	N	-0-					-0-
09	548	N	548	-0-	-0-	-0-	23	1	525	3	N	-0-					-0-
*10	570	N	570	-0-	-0-	-0-	22	1	548	3	N	-0-					-0-
*11	545	N	545	-0-	-0-	-0-	20	1	525	3	N	-0-					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	492	N	492	-0-	-0-	-0-	27	1	465	3	N	-0-					2
07	496	N	467	-0-	-29	-0-	27	1	440	3	N	-0-	1	1			1
08	496	N	467	-0-	-29	-0-	21	1	446	3	N	-0-					1
09	480	N	428	-0-	-52	-0-	18	1	410	3	N	-0-					1
10	465	N	378	-0-	-87	-0-	15	1	363	3	N	-0-					1
11	450	N	371	-0-	-79	-0-	14	1	357	3	N	-0-					1

WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	321	-0-	-9	-0-	20	1	301	3	N	-0-					-0-
07	372	N	327	-0-	-45	-0-	19	1	307	3	N	1					1
							1	9									
08	341	N	301	-0-	-40	-0-	19	1	282	3	N	-0-	1	1			-0-
09	330	N	295	-0-	-35	-0-	21	1	274	3	N	-0-					-0-
10	341	N	282	-0-	-59	-0-	22	1	260	3	N	-0-					-0-
11	300	N	259	-0-	-41	-0-	19	1	239	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	202	N	202	-0-	-0-	-0-	11	1	191	3	N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	12	1	198	3	N	-0-					-0-
08	212	N	212	-0-	-0-	-0-	10	1	202	3	N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	9	1	210	3	N	-0-					-0-
*10	238	N	238	-0-	-0-	-0-	9	1	229	3	N	-0-					-0-
*11	239	N	239	-0-	-0-	-0-	9	1	230	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	140	-0-	-40	-0-	8	1	132	3	N	-0-					-0-
07	186	N	168	-0-	-18	-0-	10	1	158	3	N	-0-					-0-
08	186	N	180	-0-	-6	-0-	8	1	172	3	N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	7	1	167	3	N	-0-					-0-
*10	179	N	179	-0-	-0-	-0-	7	1	172	3	N	-0-					-0-
11	180	N	172	-0-	-8	-0-	6	1	166	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	22	-0-	-68	-0-	3	1	19	3	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	12	1	79	3	N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	55	1	185	3	N	-0-					-0-
*10	189	N	189	-0-	-0-	-0-	35	1	154	3	N	-0-					-0-
11	90	N	83	-0-	-7	-0-	11	1	72	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	622	N	622	-0-	-0-	-0-	35	1	587	3	N	-0-					4
07	633	N	633	-0-	-0-	-0-	36	1	597	3	N	-0-	2	1			2
08	651	N	617	-0-	-34	-0-	28	1	589	3	N	-0-					2
09	630	N	590	-0-	-40	-0-	25	1	565	3	N	-0-					2
10	620	N	611	-0-	-9	-0-	23	1	584	3	N	4	2	1			4
							4	9									
11	600	N	582	-0-	-18	-0-	22	1	558	3	N	2	3	1			3
							2	9									

MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	172	-0-	-8	-0-	10	1	162	3	N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	10	1	167	3	N	-0-					-0-
08	155	N	152	-0-	-3	-0-	7	1	145	3	N	-0-					-0-
09	180	N	146	-0-	-34	-0-	6	1	140	3	N	-0-					-0-
10	186	N	146	-0-	-40	-0-	6	1	140	3	N	-0-					-0-
11	150	N	129	-0-	-21	-0-	5	1	124	3	N	-0-					-0-

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	536	-0-	-4	-0-	52	1	483	3	N	1					2
							1	9									
07	558	N	487	-0-	-71	-0-	59	1	427	3	N	1					3
							1	9									
08	558	N	519	-0-	-39	-0-	34	1	485	3	N	-0-					3
09	557	N	557	-0-	-0-	-0-	40	1	517	3	N	-0-					3
*10	592	N	592	-0-	-0-	-0-	42	1	550	3	N	-0-					3
*11	554	N	554	-0-	-0-	-0-	36	1	518	3	N	-0-					3

VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	-0-	15	1	114	3	N	-0-					-0-
07	155	N	126	-0-	-29	-0-	16	1	110	3	N	-0-					-0-
08	124	N	122	-0-	-2	-0-	16	1	106	3	N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	29	1	98	3	N	-0-					-0-
10	124	N	123	-0-	-1	-0-	23	1	100	3	N	-0-					-0-
11	120	N	105	-0-	-15	-0-	14	1	91	3	N	-0-					-0-

KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	548	N	548	-0-	-0-	-0-	57	1	491	3	Y	-0-					-0-
07	650	N	650	-0-	-0-	-0-	67	1	583	3	Y	-0-					-0-
08	642	N	642	-0-	-0-	-0-	68	1	574	3	Y	-0-					-0-
09	540	N	479	-0-	-61	-0-	40	1	439	3	Y	-0-					-0-
10	651	N	205	-0-	-446	-0-	24	1	181	3	Y	-0-					-0-
11	630	N	381	-0-	-249	-0-	32	1	349	3	Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	239	-0-	-1	-0-	28	1	211	3	N	-0-					-0-
07	279	N	248	-0-	-31	-0-	31	1	217	3	N	-0-					-0-
08	248	N	239	-0-	-9	-0-	31	1	208	3	N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	58	1	195	3	N	-0-					-0-
*10	288	N	288	-0-	-0-	-0-	54	1	234	3	N	-0-					-0-
11	240	N	221	-0-	-19	-0-	29	1	192	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	89	-0-	-1	-0-	9	1	80	3	Y	-0-					-0-
07	93	N	93	-0-	-0-	-0-	10	1	83	3	Y	-0-					-0-
08	93	N	92	-0-	-1	-0-	10	1	82	3	Y	-0-					-0-
09	90	N	88	-0-	-2	-0-	7	1	81	3	Y	-0-					-0-
10	93	N	92	-0-	-1	-0-	11	1	81	3	Y	-0-					-0-
11	90	N	81	-0-	-9	-0-	7	1	74	3	Y	-0-					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	389	-0-	-91	-0-	35	1	354	2	N	-0-					1
07	527	N	461	-0-	-66	-0-	32	1	427	2	N	2					3
							2	9									
08	465	N	391	-0-	-74	-0-	18	1	373	3	N	-0-					3
09	393	N	393	-0-	-0-	-0-	16	1	377	3	N	-0-					3
10	465	N	439	-0-	-26	-0-	17	1	421	3	N	1					4
							1	9									
*11	423	N	423	-0-	-0-	-0-	16	1	407	3	N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-	13	1			3
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			1
10	T. A.		-0-	-0-	-0-	-0-					Y	3					4
11	T. A.		-0-	-0-	-0-	-0-					Y	1	4	1			1

VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

06	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

06	60	N	7	-0-	-53	-0-	1	1	6	3	N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
07	T. A.		1	-0-	1	1	1	3			Y	-0-					1
08	T. A.		1	-0-	1	2	1	3			Y	-0-					1
09	T. A.		-0-	-0-	-0-	2					Y	-0-					1
*10	2	X	-0-	-0-	-2	-0-					Y	-0-					1
11	1	N	-0-	-0-	-1	-0-					Y	-0-					1

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

06	0	N	-0-	-0-	-0-	-0-					Y	1					3
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					4
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					5
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	3	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	331	N	331	-0-	-0-	-0-	35	1	296	3	N	-0-	3	1			3
07	286	N	286	-0-	-0-	-0-	30	1	256	3	N	-0-					3
08	232	N	232	-0-	-0-	-0-	24	1	208	3	N	-0-					3
09	218	N	218	-0-	-0-	-0-	23	1	195	3	N	-0-					3
10	186	N	183	-0-	-3	-0-	22	1	160	3	N	1					4
							1	9									
11	180	N	175	-0-	-5	-0-	22	1	153	3	N	-0-	2	1			2

MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	160	-0-	-320	-0-	17	1	143	3	N	-0-	2	1			4
07	372	N	336	-0-	-36	-0-	35	1	301	3	N	-0-					4
08	793	N	793	-0-	-0-	-0-	81	1	712	3	N	-0-					4
09	423	N	423	-0-	-0-	-0-	45	1	378	3	N	-0-					4
10	341	N	202	-0-	-139	-0-	24	1	178	3	N	-0-					4
11	570	N	189	-0-	-381	-0-	23	1	166	3	N	-0-	2	1			2

NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	435	N	435	-0-	-0-	-0-	13	1	421	3	Y	1					18
							1	9									
07	465	N	426	-0-	-39	-0-	15	1	411	3	Y	-0-					18
08	434	N	418	-0-	-16	-0-	14	1	404	3	Y	-0-					18
09	450	N	350	-0-	-100	-0-	12	1	337	3	Y	1					19
							1	9									
10	434	N	348	-0-	-86	-0-	14	1	334	3	Y	-0-					19
11	390	N	349	-0-	-41	-0-	12	1	336	3	Y	1	12	1			8
							1	9									

MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	9	1	145	3	N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	9	1	148	3	N	-0-					-0-
08	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-					-0-
09	150	N	123	-0-	-27	-0-	5	1	118	3	N	-0-					-0-
10	155	N	132	-0-	-23	-0-	5	1	127	3	N	-0-					-0-
11	150	N	130	-0-	-20	-0-	5	1	122	3	N	3	1	1			2
							3	9									

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					1
07	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					1
08	31	N	30	-0-	-1	-0-	5	1	25	3	N	-0-					1
09	30	N	27	-0-	-3	-0-	3	1	24	3	N	-0-					1
10	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					1
11	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-					1

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	7	1	63	3	N	-0-					1
07	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-	1	1			-0-
08	62	N	61	-0-	-1	-0-	6	1	55	3	N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	8	1	56	3	N	-0-					-0-
*11	64	N	64	-0-	-0-	-0-	8	1	56	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10	-0-	50	3			Y	-0-					4
07	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					4
08	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					4
09	60	N	-0-	-0-	-60	-0-					Y	-0-					4
10	62	N	6	-0-	-56	-0-	6	3			Y	-0-					4
11	60	N	-0-	-0-	-60	-0-					Y	-0-					4

HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	234	-0-	-6	-0-	15	1	219	2	Y	-0-					-0-
07	253	N	253	-0-	-0-	-0-	19	1	234	2	Y	-0-					-0-
08	264	N	264	-0-	-0-	-0-	17	1	247	2	Y	-0-					-0-
09	242	N	242	-0-	-0-	-0-	14	1	228	2	Y	-0-					-0-
*10	254	N	254	-0-	-0-	-0-	14	1	240	2	Y	-0-					-0-
11	270	N	251	-0-	-19	-0-	14	1	237	2	Y	-0-					-0-

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	3683					Y	-0-					1
07	3683	X	-0-	-0-	-3683	-0-					Y	-0-					1
08	744	N	-0-	-0-	-744	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	366	-0-	-144	-0-	38 1	1 9	327	3	N	1	2	1			3
07	496	N	335	-0-	-161	-0-	35	1	300	3	N	-0-					3
08	403	N	304	-0-	-99	-0-	31	1	273	3	N	-0-					3
09	360	N	312	-0-	-48	-0-	33	1	279	3	N	-0-					3
10	341	N	266	-0-	-75	-0-	32	1	234	3	N	-0-					3
11	300	N	242	-0-	-58	-0-	30	1	212	3	N	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-	14	1	117	3	Y	76	37	1			215
							84	9									
07	199	N	199	-0-	-0-	-0-	16	1	127	3	Y	51	169	1			97
							56	9									
08	238	N	238	-0-	-0-	-0-	21	1	126	3	Y	83	14	8			166
							91	9									
09	214	N	214	-0-	-0-	-0-	15	1	127	3	Y	65					231
							72	9									
*10	181	N	181	-0-	-0-	-0-	19	1	132	3	Y	27	16	1			242
							30	9									
*11	246	N	246	-0-	-0-	-0-	22	1	78	3	Y	133	169	1			206
							146	9									

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

06	330	N	324	-0-	-6	-0-	25	1	299	3	Y	-0-					-0-
07	372	N	361	-0-	-11	-0-	26	1	335	3	Y	-0-					-0-
08	372	N	319	-0-	-53	-0-	22	1	297	3	Y	-0-					-0-
09	330	N	317	-0-	-13	-0-	30	1	287	3	Y	-0-					-0-
10	372	N	311	-0-	-61	-0-	20	1	291	3	Y	-0-					-0-
*11	485	N	485	-0-	-0-	-0-	31	1	454	3	Y	-0-					-0-

PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

06	477	N	477	-0-	-0-	-0-	37	1	440	3	Y	-0-					-0-
07	582	N	582	-0-	-0-	-0-	42	1	540	3	Y	-0-					-0-
08	558	N	543	-0-	-15	-0-	37	1	506	3	Y	-0-					-0-
09	480	N	304	-0-	-176	-0-	28	1	276	3	Y	-0-					-0-
10	589	N	408	-0-	-181	-0-	27	1	381	3	Y	-0-					-0-
11	540	N	522	-0-	-18	-0-	34	1	488	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

06	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
07	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
08	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
*10	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

06	180	N	133	-0-	-47	-0-	13	1	120	3	N	-0-					1
07	186	N	138	-0-	-48	-0-	17	1	121	3	N	-0-					1
08	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					1
09	120	N	94	-0-	-26	-0-	7	1	87	3	N	-0-					1
*10	189	N	189	-0-	-0-	-0-	13	1	176	3	N	-0-					1
*11	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-			-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
08	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-			-0-
09	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-			-0-
*10	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

06	373	N	373	-0-	-0-	-0-	373	3			Y	-0-			2
07	472	N	472	-0-	-0-	-0-	472	3			Y	-0-			2
08	482	N	482	-0-	-0-	-0-	482	3			Y	-0-			2
09	434	N	434	-0-	-0-	-0-	434	3			Y	-0-			2
10	465	N	328	-0-	-137	-0-	328	3			Y	-0-			2
11	480	N	157	-0-	-323	-0-	157	3			Y	-0-			2

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			3
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			3
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			3
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			3
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			3
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			3

CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

06	390	N	357	-0-	-33	-0-	357	3			Y	-0-			3
07	359	N	359	-0-	-0-	-0-	359	3			Y	-0-			3
08	391	N	391	-0-	-0-	-0-	391	3			Y	-0-			3
09	360	N	357	-0-	-3	-0-	357	3			Y	-0-			3
10	372	N	335	-0-	-37	-0-	335	3			Y	-0-			3
11	390	N	353	-0-	-37	-0-	353	3			Y	-0-			3

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

06	248	N	248	-0-	-0-	-0-	248	3			Y	-0-			1
07	217	N	214	-0-	-3	-0-	214	3			Y	-0-			1
08	239	N	239	-0-	-0-	-0-	239	3			Y	-0-			1
09	240	N	221	-0-	-19	-0-	221	3			Y	-0-			1
10	217	N	101	-0-	-116	-0-	101	3			Y	-0-			1
*11	275	N	275	-0-	-0-	-0-	275	3			Y	-0-			1

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

06	0	N	-0-	-0-	-0-	-0-					Y	-0-			5
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			5
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			5
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			5
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			5
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	447	-0-	447	522	447	3			Y	-0-					8
07	14B2	EXT	506	-0-	506	1028	506	3			Y	-0-					8
08	1414	X	386	-0-	-1028	-0-	386	3			Y	-0-					8
09	450	N	392	-0-	-58	-0-	392	3			Y	-0-					8
10	496	N	444	-0-	-52	-0-	444	3			Y	-0-					8
11	360	N	358	-0-	-2	-0-	358	3			Y	-0-					8

CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

06	891	N	891	-0-	-0-	-0-	58	1	833	3	N	-0-					-0-
07	972	N	972	-0-	-0-	-0-	67	1	905	3	N	-0-					-0-
08	992	N	929	-0-	-63	-0-	66	1	863	3	N	-0-					-0-
09	900	N	788	-0-	-112	-0-	51	1	737	3	N	-0-					-0-
10	961	N	795	-0-	-166	-0-	52	1	743	3	N	-0-					-0-
11	900	N	778	-0-	-122	-0-	50	1	728	3	N	-0-					-0-

WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

06	751	N	751	-0-	-0-	-0-	49	1	702	3	N	-0-					1
07	793	N	793	-0-	-0-	-0-	55	1	738	3	N	-0-	1	1			-0-
08	775	N	575	-0-	-200	-0-	41	1	534	3	N	-0-					-0-
09	750	N	533	-0-	-217	-0-	35	1	498	3	N	-0-					-0-
10	806	N	704	-0-	-102	-0-	46	1	658	3	N	-0-					-0-
*11	603	N	603	-0-	-0-	-0-	39	1	564	3	N	-0-					-0-

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

06	450	N	305	-0-	-145	-0-	20	1	285	3	N	-0-					1
07	465	N	465	-0-	-0-	-0-	32	1	433	3	N	-0-					1
08	403	N	337	-0-	-66	-0-	24	1	313	3	N	-0-					1
09	349	N	349	-0-	-0-	-0-	23	1	326	3	N	-0-					1
10	465	N	412	-0-	-53	-0-	27	1	385	3	N	-0-					1
*11	404	N	404	-0-	-0-	-0-	26	1	377	3	N	1					2
							1	9									

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

06	1216	N	1216	-0-	-0-	-0-	79	1	1137	3	N	-0-					1
07	1314	N	1314	-0-	-0-	-0-	90	1	1224	3	N	-0-					1
08	1266	N	1266	-0-	-0-	-0-	90	1	1176	3	N	-0-					1
09	1284	N	1284	-0-	-0-	-0-	83	1	1201	3	N	-0-					1
*10	1319	N	1319	-0-	-0-	-0-	86	1	1233	3	N	-0-	1	1			-0-
*11	1403	N	1403	-0-	-0-	-0-	90	1	1313	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1037	N	1037	-0-	-0-	-0-	67	1	970	3	N	-0-					1
07	1028	N	1028	-0-	-0-	-0-	71	1	957	3	N	-0-					1
08	907	N	907	-0-	-0-	-0-	65	1	842	3	N	-0-					1
09	1050	N	915	-0-	-135	-0-	59	1	856	3	N	-0-					1
10	1023	N	833	-0-	-190	-0-	54	1	779	3	N	-0-					1
*11	1044	N	1044	-0-	-0-	-0-	67	1	977	3	N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	688	N	688	-0-	-0-	-0-	60	1	611	3	Y	15	7	1			20
							17	9									
07	713	N	648	-0-	-65	-0-	55	1	592	3	Y	1	7	1			14
							1	9									
08	713	N	596	-0-	-117	-0-	50	1	545	3	Y	1					15
							1	9									
09	690	N	490	-0-	-200	-0-	45	1	445	3	Y	-0-					15
10	651	N	403	-0-	-248	-0-	36	1	367	3	Y	-0-	1	1			14
11	570	N	418	-0-	-152	-0-	32	1	386	3	Y	-0-					14

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					1
07	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					1
08	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					1
09	90	N	89	-0-	-1	-0-	89	3			Y	-0-					1
10	93	N	86	-0-	-7	-0-	86	3			Y	-0-					1
11	90	N	80	-0-	-10	-0-	80	3			Y	-0-					1

CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	203	-0-	-67	-0-	203	3			Y	-0-					3
07	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					3
08	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					3
09	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					3
10	279	N	244	-0-	-35	-0-	244	3			Y	-0-					3
*11	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					3

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	254	-0-	-16	-0-	25	1	229	3	N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	37	1	268	3	N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	20	1	282	3	N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	18	1	229	3	N	-0-					-0-
10	279	N	261	-0-	-18	-0-	18	1	243	3	N	-0-					-0-
11	270	N	239	-0-	-31	-0-	16	1	223	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	6	1	45	3	N	-0-					-0-
08	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-					-0-
09	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					-0-
10	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-					-0-
*11	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-

WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

06	1230	N	1040	-0-	-190	-0-	67	1	966	3	N	6					45
							7	9									
07	1271	N	1208	-0-	-63	-0-	83	1	1118	3	N	6	9	1			42
							7	9									
08	1147	N	988	-0-	-159	-0-	70	1	915	3	N	3	8	1	1	8	36
							3	9									
09	1050	N	904	-0-	-146	-0-	59	1	845	3	N	-0-					36
10	1209	N	947	-0-	-262	-0-	62	1	885	3	N	-0-	21	1			15
11	960	N	855	-0-	-105	-0-	55	1	800	3	N	-0-	6	1			9

WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

06	732	N	732	-0-	-0-	-0-	47	1	685	3	N	-0-					1
07	744	N	711	-0-	-33	-0-	49	1	662	3	N	-0-					1
08	651	N	575	-0-	-76	-0-	41	1	534	3	N	-0-					1
09	720	N	559	-0-	-161	-0-	36	1	523	3	N	-0-					1
10	713	N	382	-0-	-331	-0-	25	1	357	3	N	-0-					1
*11	742	N	742	-0-	-0-	-0-	48	1	693	3	N	1					2
							1	9									

HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

06	192	N	192	-0-	-0-	-0-	17	1	174	2	N	1					1
							1	9									
07	193	N	193	-0-	-0-	-0-	14	1	179	2	N	-0-					1
08	186	N	132	-0-	-54	-0-	6	1	126	3	N	-0-					1
09	180	N	168	-0-	-12	-0-	7	1	161	3	N	-0-					1
*10	205	N	205	-0-	-0-	-0-	8	1	197	3	N	-0-					1
*11	230	N	230	-0-	-0-	-0-	9	1	221	3	N	-0-					1

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

06	2	N	1	-0-	-1	-0-	1	3			Y	-0-					2
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
*11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					2

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

06	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					4
07	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					4
08	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					4
09	90	N	79	-0-	-11	-0-	79	3			Y	-0-					4
10	124	N	82	-0-	-42	-0-	82	3			Y	-0-					4
*11	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0-	-0-	11	1	153	2	Y	-0-					-0-
07	169	N	169	-0-	-0-	-0-	13	1	156	2	Y	-0-					-0-
08	166	N	166	-0-	-0-	-0-	10	1	156	2	Y	-0-					-0-
09	158	N	158	-0-	-0-	-0-	9	1	149	2	Y	-0-					-0-
*10	162	N	162	-0-	-0-	-0-	9	1	153	2	Y	-0-					-0-
*11	154	N	154	-0-	-0-	-0-	8	1	146	2	Y	-0-					-0-

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2	-0-	6	1	52	3	N	-0-					-0-
07	62	N	57	-0-	-5	-0-	7	1	50	3	N	-0-					-0-
08	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-
09	60	N	57	-0-	-3	-0-	4	1	53	3	N	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
11	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-					-0-

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0-	-0-	28	1	286	2	N	-0-					2
07	315	N	315	-0-	-0-	-0-	22	1	293	2	N	-0-					2
08	310	N	308	-0-	-2	-0-	14	1	294	3	N	-0-					2
09	300	N	288	-0-	-12	-0-	12	1	276	3	N	-0-					2
10	310	N	285	-0-	-25	-0-	11	1	274	3	N	-0-					2
11	300	N	280	-0-	-20	-0-	10	1	270	3	N	-0-					2

MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	106	-0-	-14	-0-	11	1	95	3	N	-0-					1
07	124	N	106	-0-	-18	-0-	11	1	95	3	N	-0-					1
08	124	N	98	-0-	-26	-0-	10	1	88	3	N	-0-					1
09	120	N	104	-0-	-16	-0-	11	1	93	3	N	-0-					1
*10	97	N	97	-0-	-0-	-0-	12	1	85	3	N	-0-					1
*11	94	N	94	-0-	-0-	-0-	12	1	82	3	N	-0-					1

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	441	-0-	-9	-0-	39	1	402	2	N	-0-					1
07	465	N	440	-0-	-25	-0-	31	1	409	2	N	-0-					1
08	465	N	424	-0-	-41	-0-	19	1	405	3	N	-0-					1
09	450	N	413	-0-	-37	-0-	17	1	396	3	N	-0-					1
10	434	N	425	-0-	-9	-0-	16	1	409	3	N	-0-					1
11	420	N	410	-0-	-10	-0-	15	1	395	3	N	-0-					1

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					4
07	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					4
08	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					4
09	450	N	438	-0-	-12	-0-	438	3			Y	-0-					4
10	465	N	445	-0-	-20	-0-	445	3			Y	-0-					4
*11	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	7	-0-	-2	-0-	1	1	6	3	N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
09	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
*10	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					-0-
*11	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-					-0-

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	593	-0-	-7	-0-	62	1	531	3	Y	-0-	6	1			-0-
07	651	N	635	-0-	-16	-0-	72	1	563	3	Y	-0-					-0-
08	651	N	620	-0-	-31	-0-	87	1	533	3	Y	-0-					-0-
09	600	N	568	-0-	-32	-0-	58	1	510	3	Y	-0-					-0-
10	620	N	574	-0-	-46	-0-	71	1	503	3	Y	-0-					-0-
11	600	N	537	-0-	-63	-0-	116	1	421	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-
07	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-
08	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
09	90	N	4	-0-	-86	-0-	4	3			N	-0-					-0-
10	62	N	16	-0-	-46	-0-	1	1	15	3	N	-0-					-0-
*11	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1070	N	1070	-0-	-0-	-0-	104	1	966	3	N	-0-					2
07	1116	N	1088	-0-	-28	-0-	132	1	956	3	N	-0-					2
08	1203	N	1203	-0-	-0-	-0-	78	1	1125	3	N	-0-					2
09	1080	N	975	-0-	-105	-0-	69	1	906	3	N	-0-					2
*10	1225	N	1225	-0-	-0-	-0-	86	1	1139	3	N	-0-					2
11	1140	N	1026	-0-	-114	-0-	67	1	959	3	N	-0-					2

MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	396	-0-	-54	-0-	22	1	374	3	N	-0-					-0-
07	465	N	443	-0-	-22	-0-	25	1	418	3	N	-0-					-0-
08	465	N	407	-0-	-58	-0-	18	1	389	3	N	-0-					-0-
09	390	N	350	-0-	-40	-0-	15	1	335	3	N	-0-					-0-
10	434	N	349	-0-	-85	-0-	13	1	336	3	N	-0-					-0-
*11	404	N	404	-0-	-0-	-0-	15	1	388	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	293	-0-	-67	-0-	26	1	267	3	Y	-0-					-0-
07	372	N	312	-0-	-60	-0-	26	1	286	3	Y	-0-					-0-
08	341	N	329	-0-	-12	-0-	28	1	301	3	Y	-0-					-0-
09	300	N	288	-0-	-12	-0-	26	1	262	3	Y	-0-					-0-
10	310	N	250	-0-	-60	-0-	22	1	228	3	Y	-0-					-0-
11	330	N	306	-0-	-24	-0-	24	1	282	3	Y	-0-					-0-

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	14	1	207	3	N	-0-					-0-
07	248	N	230	-0-	-18	-0-	14	1	214	3	N	2					2
							2	9									
08	248	N	218	-0-	-30	-0-	14	1	204	3	N	-0-	2	1			-0-
09	210	N	206	-0-	-4	-0-	14	1	192	3	N	-0-					-0-
*10	226	N	226	-0-	-0-	-0-	17	1	208	3	N	1					1
							1	9									
11	210	N	210	-0-	-0-	-0-	15	1	194	3	N	1					2
							1	9									

GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	198	-0-	-12	-0-	49	1	149	3	Y	-0-					-0-
07	248	N	217	-0-	-31	-0-	53	1	164	3	Y	-0-					-0-
08	279	N	247	-0-	-32	-0-	55	1	192	3	Y	-0-					-0-
09	210	N	180	-0-	-30	-0-	36	1	144	3	Y	-0-					-0-
10	217	N	197	-0-	-20	-0-	53	1	144	3	Y	-0-					-0-
*11	243	N	243	-0-	-0-	-0-	108	1	135	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	202	-0-	-158	-0-	13	1	189	3	Y	-0-					1
07	341	N	146	-0-	-195	-0-	9	1	137	3	Y	-0-	1	1			-0-
08	265	N	265	-0-	-0-	-0-	17	1	248	3	Y	-0-					-0-
09	210	N	197	-0-	-13	-0-	13	1	184	3	Y	-0-					-0-
*10	220	N	220	-0-	-0-	-0-	14	1	206	3	Y	-0-					-0-
11	270	N	238	-0-	-32	-0-	16	1	221	3	Y	1					1
							1	9									

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	N	118	-0-	-0-	-0-	7	1	111	3	N	-0-					-0-
07	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-					-0-
08	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-					-0-
09	120	N	111	-0-	-9	-0-	5	1	106	3	N	-0-					-0-
10	124	N	113	-0-	-11	-0-	4	1	109	3	N	-0-					-0-
11	120	N	109	-0-	-11	-0-	4	1	103	3	N	2	1	1			1
							2	9									

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1179	N	1179	-0-	-0-	-0-	66	1	1113	3	N	-0-					-0-
07	1209	N	1188	-0-	-21	-0-	68	1	1120	3	N	-0-					-0-
08	1209	N	1173	-0-	-36	-0-	53	1	1120	3	N	-0-					-0-
09	1170	N	1116	-0-	-54	-0-	47	1	1069	3	N	-0-					-0-
10	1178	N	1146	-0-	-32	-0-	44	1	1102	3	N	-0-					-0-
11	1140	N	1077	-0-	-63	-0-	40	1	1037	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	269	N	269	-0-	-0-	-0-	15	1	254	3	N	-0-					-0-
07	279	N	268	-0-	-11	-0-	15	1	253	3	N	-0-					-0-
08	279	N	271	-0-	-8	-0-	12	1	259	3	N	-0-					-0-
09	270	N	259	-0-	-11	-0-	11	1	248	3	N	-0-					-0-
10	279	N	258	-0-	-21	-0-	10	1	248	3	N	-0-					-0-
11	270	N	245	-0-	-25	-0-	9	1	236	3	N	-0-					-0-

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
08	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-					-0-
*10	103	N	103	-0-	-0-	-0-	4	1	99	3	N	-0-					-0-
*11	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-					-0-

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	400	N	400	-0-	-0-	-0-	22	1	378	3	N	-0-					-0-
07	409	N	409	-0-	-0-	-0-	23	1	386	3	N	-0-					-0-
08	397	N	397	-0-	-0-	-0-	18	1	379	3	N	-0-					-0-
09	347	N	347	-0-	-0-	-0-	14	1	333	3	N	-0-					-0-
*10	308	N	308	-0-	-0-	-0-	12	1	296	3	N	-0-					-0-
*11	306	N	306	-0-	-0-	-0-	11	1	295	3	N	-0-					-0-

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	467	-0-	-13	-0-	26	1	441	3	N	-0-					-0-
07	496	N	465	-0-	-31	-0-	27	1	438	3	N	-0-					-0-
08	465	N	447	-0-	-18	-0-	20	1	427	3	N	-0-					-0-
09	480	N	448	-0-	-32	-0-	19	1	429	3	N	-0-					-0-
10	465	N	437	-0-	-28	-0-	17	1	420	3	N	-0-					-0-
11	420	N	413	-0-	-7	-0-	15	1	398	3	N	-0-					-0-

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	389	-0-	-1	-0-	22	1	367	3	N	-0-					-0-
07	403	N	399	-0-	-4	-0-	23	1	376	3	N	-0-					-0-
08	403	N	393	-0-	-10	-0-	18	1	375	3	N	-0-					-0-
09	390	N	379	-0-	-11	-0-	16	1	363	3	N	-0-					-0-
10	403	N	348	-0-	-55	-0-	13	1	335	3	N	-0-					-0-
*11	394	N	394	-0-	-0-	-0-	15	1	379	3	N	-0-					-0-

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	256	-0-	-14	-0-	14	1	242	3	N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	15	1	245	3	N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-					-0-
09	270	N	244	-0-	-26	-0-	10	1	234	3	N	-0-					-0-
*10	250	N	250	-0-	-0-	-0-	10	1	240	3	N	-0-					-0-
*11	242	N	242	-0-	-0-	-0-	9	1	233	3	N	-0-					-0-

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	262	-0-	-8	-0-	15	1	247	3	N	-0-					-0-
07	279	N	262	-0-	-17	-0-	15	1	247	3	N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-					-0-
09	270	N	242	-0-	-28	-0-	10	1	232	3	N	-0-					-0-
*10	249	N	249	-0-	-0-	-0-	10	1	239	3	N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	9	1	231	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	-0-	1	3			N	-0-					-0-
07	31	N	1	-0-	-30	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	-0-	1	3			N	-0-					-0-
09	457	N	457	-0-	-0-	-0-	-0-	19	1	438	3	N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-	-0-					N	-0-					-0-

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	250	-0-	-20	-0-	24	1	225	3	N	1						1
							1	9										
07	372	N	206	-0-	-166	-0-	25	1	181	3	N	-0-						1
08	341	N	233	-0-	-108	-0-	15	1	218	3	N	-0-						1
09	411	N	411	-0-	-0-	-0-	29	1	382	3	N	-0-						1
*10	340	N	340	-0-	-0-	-0-	24	1	316	3	N	-0-						1
11	240	N	181	-0-	-59	-0-	12	1	168	3	N	1						2
							1	9										

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	-0-	19	1	269	3	N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	-0-	27	1	357	3	N	-0-					-0-
*10	402	N	402	-0-	-0-	-0-	-0-	28	1	374	3	N	-0-					-0-
*11	351	N	351	-0-	-0-	-0-	-0-	23	1	328	3	N	-0-					-0-

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0-	-0-	-0-	25	1	291	3	Y	-0-					-0-
07	323	N	323	-0-	-0-	-0-	-0-	23	1	300	3	Y	-0-					-0-
08	324	N	324	-0-	-0-	-0-	-0-	22	1	302	3	Y	-0-					-0-
09	311	N	311	-0-	-0-	-0-	-0-	29	1	282	3	Y	-0-					-0-
*10	311	N	311	-0-	-0-	-0-	-0-	20	1	291	3	Y	-0-					-0-
11	300	N	289	-0-	-11	-0-	-0-	19	1	270	3	Y	-0-					-0-

JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	711	N	711	-0-	-0-	-0-	-0-	32	1	583	3	Y	87	21	1			97
								96	9									
07	763	N	763	-0-	-0-	-0-	-0-	100	1	562	3	Y	92	102	1			87
								101	9									
08	720	N	720	-0-	-0-	-0-	-0-	100	1	542	3	Y	71	46	1	12	8	100
								78	9									
09	720	N	589	-0-	-131	-0-	-0-	509	3	80	9	Y	73	86	1	15	8	72
10	775	N	515	-0-	-260	-0-	-0-	473	3	42	9	Y	38					110
11	690	N	433	-0-	-257	-0-	-0-	392	3	41	9	Y	37	97	1			50

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	-0-	-0-	8	1	148	3	Y	-0-					-0-
07	168	N	168	-0-	-0-	-0-	-0-	8	1	160	3	Y	-0-					-0-
08	179	N	179	-0-	-0-	-0-	-0-	9	1	170	3	Y	-0-					-0-
09	176	N	176	-0-	-0-	-0-	-0-	9	1	167	3	Y	-0-					-0-
*10	189	N	189	-0-	-0-	-0-	-0-	11	1	178	3	Y	-0-					-0-
*11	183	N	183	-0-	-0-	-0-	-0-	10	1	173	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

06	480	N	463	-0-	-17	-0-	30	1	433	3	Y	-0-					1
07	479	N	479	-0-	-0-	-0-	30	1	449	3	Y	-0-	1	1			-0-
08	465	N	463	-0-	-2	-0-	29	1	434	3	Y	-0-					-0-
09	450	N	438	-0-	-12	-0-	28	1	410	3	Y	-0-					-0-
10	465	N	460	-0-	-5	-0-	30	1	430	3	Y	-0-					-0-
11	450	N	430	-0-	-20	-0-	29	1	401	3	Y	-0-					-0-

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

06	660	N	603	-0-	-57	-0-	47	1	556	3	Y	-0-					-0-
07	637	N	637	-0-	-0-	-0-	46	1	591	3	Y	-0-					-0-
08	682	N	682	-0-	-0-	-0-	47	1	635	3	Y	-0-					-0-
09	642	N	642	-0-	-0-	-0-	60	1	582	3	Y	-0-					-0-
10	651	N	615	-0-	-36	-0-	40	1	575	3	Y	-0-					-0-
11	660	N	411	-0-	-249	-0-	27	1	384	3	Y	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

06	982	N	982	-0-	-0-	-0-	63	1	916	3	Y	3					15
							3	9									
07	1023	N	1000	-0-	-23	-0-	63	1	936	3	Y	1	13	1			3
							1	9									
08	1023	N	988	-0-	-35	-0-	62	1	926	3	Y	-0-					3
09	990	N	948	-0-	-42	-0-	61	1	886	3	Y	1					4
							1	9									
10	992	N	945	-0-	-47	-0-	62	1	882	3	Y	1					5
							1	9									
11	960	N	934	-0-	-26	-0-	62	1	869	3	Y	3					8
							3	9									

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

06	420	N	379	-0-	-41	-0-	19	1	360	3	Y	-0-					-0-
07	470	N	470	-0-	-0-	-0-	104	1	366	3	Y	-0-					-0-
08	473	N	473	-0-	-0-	-0-	120	1	353	3	Y	-0-					-0-
09	390	N	337	-0-	-53	-0-	18	1	319	3	Y	-0-					-0-
10	465	N	313	-0-	-152	-0-	19	1	294	3	Y	-0-					-0-
11	450	N	364	-0-	-86	-0-	21	1	343	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

06	196	N	196	-0-	-0-	-0-	21	1	175	3	N	-0-					1
07	200	N	200	-0-	-0-	-0-	21	1	179	3	N	-0-	1	1			-0-
08	198	N	198	-0-	-0-	-0-	20	1	178	3	N	-0-					-0-
09	210	N	188	-0-	-22	-0-	17	1	171	3	N	-0-					-0-
*10	194	N	194	-0-	-0-	-0-	12	1	182	3	N	-0-					-0-
*11	184	N	184	-0-	-0-	-0-	12	1	172	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	261	-0-	-39	-0-	261	3			N	-0-			-0-
07	279	N	265	-0-	-14	-0-	265	3			N	-0-			-0-
08	279	N	261	-0-	-18	-0-	261	3			N	-0-			-0-
09	270	N	263	-0-	-7	-0-	263	3			N	-0-			-0-
10	279	N	251	-0-	-28	-0-	251	3			N	-0-			-0-
*11	265	N	265	-0-	-0-	-0-	265	3			N	-0-			-0-

SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

06	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
07	31	N	2	-0-	-29	-0-	2	3			N	-0-			-0-
08	3	N	2	-0-	-1	-0-	2	3			N	-0-			-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

06	150	N	138	-0-	-12	-0-	11	1	127	3	Y	-0-			-0-
07	141	N	141	-0-	-0-	-0-	10	1	131	3	Y	-0-			-0-
08	142	N	142	-0-	-0-	-0-	10	1	132	3	Y	-0-			-0-
09	137	N	137	-0-	-0-	-0-	13	1	124	3	Y	-0-			-0-
*10	138	N	138	-0-	-0-	-0-	9	1	129	3	Y	-0-			-0-
*11	132	N	132	-0-	-0-	-0-	9	1	123	3	Y	-0-			-0-

FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

06	247	N	247	-0-	-0-	-0-	16	1	231	2	Y	-0-			-0-
07	252	N	252	-0-	-0-	-0-	19	1	233	2	Y	-0-			-0-
08	254	N	254	-0-	-0-	-0-	16	1	238	2	Y	-0-			-0-
09	240	N	235	-0-	-5	-0-	13	1	222	2	Y	-0-			-0-
*10	286	N	286	-0-	-0-	-0-	16	1	270	2	Y	-0-			-0-
*11	247	N	247	-0-	-0-	-0-	13	1	234	2	Y	-0-			-0-

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

06	510	N	498	-0-	-12	-0-	32	1	466	2	Y	-0-			-0-
07	527	N	503	-0-	-24	-0-	37	1	466	2	Y	-0-			-0-
08	527	N	504	-0-	-23	-0-	32	1	472	2	Y	-0-			-0-
09	510	N	470	-0-	-40	-0-	27	1	443	2	Y	-0-			-0-
10	496	N	488	-0-	-8	-0-	27	1	461	2	Y	-0-			-0-
11	480	N	477	-0-	-3	-0-	26	1	451	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16	N	16	-0-	-0-	-0-	2	1	13	3	N	1	1	1			1
							1	9									
07	7	N	1	-0-	-6	-0-	1	3			N	-0-					1
08	31	N	-0-	-0-	-31	-0-					N	-0-					1
09	30	N	-0-	-0-	-30	-0-					N	-0-					1
*10	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					1
*11	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					1

SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	264	N	264	-0-	-0-	-0-	26	1	238	3	N	-0-					-0-
07	224	N	224	-0-	-0-	-0-	27	1	197	3	N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	18	1	258	3	N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	19	1	248	3	N	-0-					-0-
*10	440	N	440	-0-	-0-	-0-	31	1	409	3	N	-0-					-0-
*11	430	N	430	-0-	-0-	-0-	28	1	402	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	279	N	279	-0-	-0-	-0-	20	1	242	2	N	-0-					-0-
							17	3									
07	279	N	279	-0-	-0-	-0-	16	1	114	2	N	-0-					-0-
							149	3									
08	279	N	275	-0-	-4	-0-	16	1	259	3	N	-0-					-0-
09	270	N	263	-0-	-7	-0-	14	1	249	3	N	-0-					-0-
*10	285	N	285	-0-	-0-	-0-	31	1	254	3	N	-0-					-0-
11	270	N	255	-0-	-15	-0-	15	1	240	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	361	-0-	-209	-0-	25	1	314	2	N	-0-					1
							22	3									
07	589	N	426	-0-	-163	-0-	25	1	174	2	N	-0-					1
							227	3									
08	589	N	466	-0-	-123	-0-	27	1	439	3	N	-0-					1
09	476	N	476	-0-	-0-	-0-	25	1	451	3	N	-0-					1
*10	499	N	499	-0-	-0-	-0-	54	1	445	3	N	-0-					1
*11	472	N	472	-0-	-0-	-0-	28	1	444	3	N	-0-					1

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
07	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
08	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
10	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
11	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
10	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
11	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0-	-0-	20	1	341	3	N	-0-					-0-
07	372	N	364	-0-	-8	-0-	21	1	343	3	N	-0-					-0-
08	372	N	359	-0-	-13	-0-	16	1	343	3	N	-0-					-0-
09	360	N	344	-0-	-16	-0-	14	1	330	3	N	-0-					-0-
10	372	N	353	-0-	-19	-0-	14	1	339	3	N	-0-					-0-
11	360	N	340	-0-	-20	-0-	13	1	327	3	N	-0-					-0-

MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					-0-
*11	92	N	92	-0-	-0-	-0-	3	1	89	3	N	-0-					-0-

MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	701	-0-	-19	-0-	45	1	656	2	Y	-0-	1	1			-0-
07	744	N	735	-0-	-9	-0-	55	1	680	2	Y	-0-					-0-
08	744	N	664	-0-	-80	-0-	42	1	622	2	Y	-0-					-0-
09	690	N	652	-0-	-38	-0-	37	1	615	2	Y	-0-					-0-
10	744	N	634	-0-	-110	-0-	35	1	599	2	Y	-0-					-0-
11	630	N	622	-0-	-8	-0-	34	1	588	2	Y	-0-					-0-

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	106	-0-	-14	-0-	8	1	98	3	Y	-0-					-0-
07	124	N	108	-0-	-16	-0-	8	1	100	3	Y	-0-					-0-
08	124	N	106	-0-	-18	-0-	7	1	99	3	Y	-0-					-0-
09	120	N	99	-0-	-21	-0-	9	1	90	3	Y	-0-					-0-
*10	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-					-0-
*11	97	N	97	-0-	-0-	-0-	6	1	91	3	Y	-0-					-0-

MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	584	N	584	-0-	-0-	-0-	33	1	551	3	N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	24	1	390	3	N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	13	1	275	3	N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	10	1	241	3	N	-0-					-0-
*10	258	N	258	-0-	-0-	-0-	10	1	248	3	N	-0-					-0-
*11	254	N	254	-0-	-0-	-0-	9	1	243	3	N	2	1	1			1
							2	9									

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	40	-0-	-170	-0-	40	3			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	409	-0-	-11	-0-	409	3			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
08	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
09	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-
10	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
11	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-

CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	310	N	136	-0-	-174	-0-	136	3			N	-0-					-0-
09	240	N	114	-0-	-126	-0-	114	3			N	-0-					-0-
10	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-
*11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	535	N	535	-0-	-0-	-0-	42	1	493	3	Y	-0-					-0-
07	558	N	548	-0-	-10	-0-	40	1	508	3	Y	-0-					-0-
08	576	N	576	-0-	-0-	-0-	40	1	536	3	Y	-0-					-0-
09	540	N	501	-0-	-39	-0-	47	1	454	3	Y	-0-					-0-
10	558	N	520	-0-	-38	-0-	34	1	486	3	Y	-0-					-0-
11	570	N	489	-0-	-81	-0-	32	1	457	3	Y	-0-					-0-

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	524	N	524	-0-	-0-	-0-	51	1	472	3	N	1					3
							1	9									
07	527	N	221	-0-	-306	-0-	27	1	194	3	N	-0-					3
08	675	N	675	-0-	-0-	-0-	44	1	631	3	N	-0-					3
09	510	N	356	-0-	-154	-0-	25	1	331	3	N	-0-					3
*10	569	N	569	-0-	-0-	-0-	40	1	529	3	N	-0-					3
11	510	N	416	-0-	-94	-0-	27	1	388	3	N	1					4
							1	9									

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	174	-0-	-6	-0-	17	1	157	3	N	-0-					-0-
07	190	N	190	-0-	-0-	-0-	23	1	167	3	N	-0-					-0-
08	186	N	181	-0-	-5	-0-	12	1	169	3	N	-0-					-0-
09	198	N	198	-0-	-0-	-0-	14	1	184	3	N	-0-					-0-
10	186	N	182	-0-	-4	-0-	13	1	169	3	N	-0-					-0-
11	180	N	167	-0-	-13	-0-	11	1	156	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-			-0-
07	296	N	296	-0-	-0-	-0-	296	3			N	-0-			-0-
08	372	N	279	-0-	-93	-0-	279	3			N	-0-			-0-
09	351	N	351	-0-	-0-	-0-	351	3			N	-0-			-0-
*10	349	N	349	-0-	-0-	-0-	349	3			N	-0-			-0-
*11	332	N	332	-0-	-0-	-0-	332	3			N	-0-			-0-

SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	510	N	433	-0-	-77	-0-	433	3			N	-0-			-0-
07	561	N	561	-0-	-0-	-0-	561	3			N	-0-			-0-
08	620	N	511	-0-	-109	-0-	511	3			N	-0-			-0-
09	500	N	500	-0-	-0-	-0-	500	3			N	-0-			-0-
10	558	N	518	-0-	-40	-0-	518	3			N	-0-			-0-
*11	515	N	515	-0-	-0-	-0-	515	3			N	-0-			-0-

PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	8	1	97	3	Y	-0-			-0-
07	104	N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-			-0-
08	102	N	102	-0-	-0-	-0-	7	1	95	3	Y	-0-			-0-
09	120	N	55	-0-	-65	-0-	5	1	50	3	Y	-0-			-0-
*10	102	N	102	-0-	-0-	-0-	7	1	95	3	Y	-0-			-0-
*11	93	N	93	-0-	-0-	-0-	6	1	87	3	Y	-0-			-0-

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	22	-0-	-38	-0-	22	3			N	-0-			-0-
07	62	N	4	-0-	-58	-0-	4	3			N	-0-			-0-
08	62	N	18	-0-	-44	-0-	18	3			N	-0-			-0-
09	30	N	14	-0-	-16	-0-	14	3			N	-0-			-0-
*10	11	N	11	-0-	-0-	-0-	11	3			N	-0-			-0-
11	30	N	27	-0-	-3	-0-	27	3			N	-0-			-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	235	-0-	-5	-0-	23	1	212	3	N	-0-			-0-
07	248	N	201	-0-	-47	-0-	24	1	177	3	N	-0-			-0-
08	248	N	204	-0-	-44	-0-	13	1	191	3	N	-0-			-0-
09	240	N	187	-0-	-53	-0-	13	1	174	3	N	-0-			-0-
*10	249	N	249	-0-	-0-	-0-	18	1	231	3	N	-0-			-0-
*11	230	N	230	-0-	-0-	-0-	15	1	215	3	N	-0-			-0-

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

06	101	N	101	-0-	-0-	-0-	10	1	91	3	N	-0-					-0-
07	124	N	92	-0-	-32	-0-	11	1	81	3	N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-					-0-
*10	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					-0-
11	90	N	42	-0-	-48	-0-	3	1	39	3	N	-0-					-0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

06	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

06	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
07	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
08	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
09	330	N	294	-0-	-36	-0-	294	3			N	-0-					-0-
*10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*11	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

06	330	N	284	-0-	-46	-0-	284	3			N	-0-					-0-
07	341	N	258	-0-	-83	-0-	258	3			N	-0-					-0-
08	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
09	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*11	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

06	450	N	418	-0-	-32	-0-	418	3			N	-0-					-0-
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
08	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
09	420	N	366	-0-	-54	-0-	366	3			N	-0-					-0-
10	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
11	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	210	N	165	-0-	-45	-0-	165	3			N	-0-					-0-
10	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
11	210	N	151	-0-	-59	-0-	151	3			N	-0-					-0-

SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
09	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*10	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
*11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	222	-0-	-438	-0-	222	3			N	-0-					-0-
07	713	N	471	-0-	-242	-0-	471	3			N	-0-					-0-
08	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
09	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
*10	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
11	660	N	631	-0-	-29	-0-	631	3			N	-0-					-0-

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
07	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
08	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
09	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*10	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*11	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
07	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
08	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*11	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	31	-0-	-239	-0-	5	1	26	3	N	-0-					-0-
07	217	N	199	-0-	-18	-0-	32	1	167	3	N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	37	1	161	3	N	-0-					-0-
09	228	N	228	-0-	-0-	-0-	44	1	184	3	N	-0-					-0-
10	186	N	180	-0-	-6	-0-	36	1	144	3	N	-0-					-0-
11	180	N	134	-0-	-46	-0-	25	1	109	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
08	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
*10	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
*11	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-

ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	124	N	1	-0-	-123	-0-	1	2			N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

06	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
08	185	N	185	-0-	-0-	-0-	14	1	171	3	N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	42	1	151	3	N	-0-					-0-
*10	296	N	296	-0-	-0-	-0-	121	1	175	3	N	-0-					-0-
*11	206	N	206	-0-	-0-	-0-	42	1	164	3	N	-0-					-0-

SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

06	90	N	72	-0-	-18	-0-	4	1	68	3	N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	6	1	100	3	N	1					1
							1	9									
08	105	N	105	-0-	-0-	-0-	7	1	98	3	N	-0-	1	1			-0-
09	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					-0-
11	90	N	78	-0-	-12	-0-	6	1	71	3	N	1					1
							1	9									

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	675	-0-	-15	-0-	70	1	603	3	Y	2	1	8			2
							2	9									
07	713	N	701	-0-	-12	-0-	72	1	628	3	Y	1	1	1	1	8	1
							1	9									
08	690	N	690	-0-	-0-	-0-	73	1	617	3	Y	-0-					1
09	690	N	660	-0-	-30	-0-	55	1	605	3	Y	-0-	1	1			-0-
10	713	N	686	-0-	-27	-0-	82	1	604	3	Y	-0-					-0-
11	660	N	626	-0-	-34	-0-	53	1	573	3	Y	-0-					-0-

FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

06	394	N	394	-0-	-0-	-0-	35	1	359	2	N	-0-					-0-
07	403	N	391	-0-	-12	-0-	28	1	363	2	N	-0-					-0-
08	403	N	385	-0-	-18	-0-	17	1	368	3	N	-0-					-0-
09	390	N	390	-0-	-0-	-0-	16	1	374	3	N	-0-					-0-
10	403	N	384	-0-	-19	-0-	15	1	368	3	N	1					1
							1	9									
*11	375	N	375	-0-	-0-	-0-	14	1	361	3	N	-0-					1

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

06	420	N	391	-0-	-29	-0-	35	1	356	2	N	-0-					1
07	434	N	382	-0-	-52	-0-	27	1	355	2	N	-0-					1
08	403	N	371	-0-	-32	-0-	17	1	354	3	N	-0-					1
09	390	N	358	-0-	-32	-0-	15	1	343	3	N	-0-					1
*10	378	N	378	-0-	-0-	-0-	15	1	363	3	N	-0-					1
*11	380	N	380	-0-	-0-	-0-	14	1	366	3	N	-0-					1

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

06	368	N	368	-0-	-0-	-0-	33	1	335	2	N	-0-					-0-
07	372	N	368	-0-	-4	-0-	26	1	341	2	N	1					1
							1	9									
08	401	N	401	-0-	-0-	-0-	18	1	383	3	N	-0-					1
09	372	N	372	-0-	-0-	-0-	16	1	356	3	N	-0-					1
*10	385	N	385	-0-	-0-	-0-	15	1	370	3	N	-0-					1
11	390	N	375	-0-	-15	-0-	14	1	361	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

06	480	N	478	-0-	-2	-0-	50	1	428	3	Y	-0-					-0-
07	496	N	482	-0-	-14	-0-	50	1	432	3	Y	-0-					-0-
08	496	N	423	-0-	-73	-0-	45	1	378	3	Y	-0-					-0-
09	480	N	449	-0-	-31	-0-	38	1	411	3	Y	-0-					-0-
10	496	N	460	-0-	-36	-0-	55	1	405	3	Y	-0-					-0-
11	420	N	382	-0-	-38	-0-	32	1	350	3	Y	-0-					-0-

SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

06	480	N	458	-0-	-22	-0-	48	1	410	3	Y	-0-					1
07	496	N	467	-0-	-29	-0-	48	1	418	3	Y	1	1	1			1
							1	9									
08	465	N	443	-0-	-22	-0-	47	1	396	3	Y	-0-					1
09	450	N	389	-0-	-61	-0-	33	1	356	3	Y	-0-	1	1			-0-
10	465	N	292	-0-	-173	-0-	35	1	257	3	Y	-0-					-0-
*11	475	N	475	-0-	-0-	-0-	40	1	435	3	Y	-0-					-0-

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

06	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	2	1	1			1
10	0	N	-0-	-0-	-0-	-0-					Y	1					2
11	0	N	-0-	-0-	-0-	-0-					Y	2	3	1			1

SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

06	180	N	159	-0-	-21	-0-	17	1	142	3	Y	-0-					-0-
07	186	N	159	-0-	-27	-0-	16	1	143	3	Y	-0-					-0-
08	158	N	158	-0-	-0-	-0-	17	1	141	3	Y	-0-					-0-
09	150	N	146	-0-	-4	-0-	12	1	134	3	Y	-0-					-0-
10	155	N	142	-0-	-13	-0-	17	1	125	3	Y	-0-					-0-
11	150	N	131	-0-	-19	-0-	11	1	120	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	16	1	137	3	N	-0-					1
07	155	N	125	-0-	-30	-0-	14	1	111	3	N	-0-					1
08	155	N	143	-0-	-12	-0-	16	1	127	3	N	-0-					1
09	150	N	111	-0-	-39	-0-	12	1	99	3	N	-0-					1
10	124	N	123	-0-	-1	-0-	14	1	108	3	N	1					2
							1	9									
11	150	N	95	-0-	-55	-0-	10	1	85	3	N	-0-					2

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
08	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
*10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	145	-0-	-5	-0-	13	1	132	2	N	-0-					2
07	155	N	136	-0-	-19	-0-	10	1	126	2	N	-0-					2
08	155	N	1	-0-	-154	-0-	1	3			N	-0-					2
09	150	N	3	-0-	-147	-0-	3	3			N	-0-					2
10	124	N	54	-0-	-70	-0-	2	1	52	3	N	-0-					2
*11	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					2

BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	432	N	432	-0-	-0-	-0-	30	1	376	2	N	-0-					-0-
							26	3									
07	452	N	452	-0-	-0-	-0-	26	1	185	2	N	-0-					-0-
							241	3									
08	435	N	435	-0-	-0-	-0-	25	1	410	3	N	-0-					-0-
09	420	N	414	-0-	-6	-0-	21	1	393	3	N	-0-					-0-
10	465	N	450	-0-	-15	-0-	48	1	402	3	N	-0-					-0-
11	420	N	408	-0-	-12	-0-	24	1	384	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	414	-0-	-36	-0-	5	1	408	3	N	1					4
							1	9									
07	496	N	423	-0-	-73	-0-	422	3	1	9	N	1	3	1			2
08	496	N	432	-0-	-64	-0-	431	3	1	9	N	1					3
09	420	N	395	-0-	-25	-0-	394	3	1	9	N	1					4
*10	443	N	443	-0-	-0-	-0-	440	3	3	9	N	3					7
11	420	N	364	-0-	-56	-0-	363	3	1	9	N	1					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	146	-0-	-4	-0-	13	1	133	2	N	-0-					2
07	155	N	146	-0-	-9	-0-	10	1	136	2	N	-0-					2
08	155	N	146	-0-	-9	-0-	7	1	139	3	N	-0-					2
09	150	N	143	-0-	-7	-0-	6	1	137	3	N	-0-					2
10	155	N	147	-0-	-8	-0-	6	1	141	3	N	-0-					2
11	150	N	141	-0-	-9	-0-	5	1	136	3	N	-0-					2

WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	508	-0-	-242	-0-	33	1	475	3	N	-0-					2
07	775	N	515	-0-	-260	-0-	35	1	480	3	N	-0-					2
08	589	N	508	-0-	-81	-0-	36	1	472	3	N	-0-					2
09	510	N	480	-0-	-30	-0-	31	1	449	3	N	-0-					2
10	527	N	511	-0-	-16	-0-	33	1	478	3	N	-0-	1	1			1
*11	538	N	538	-0-	-0-	-0-	35	1	503	3	N	-0-					1

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*11	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	323	-0-	-97	-0-	323	3			N	-0-					-0-
07	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-
08	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
10	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
11	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-

WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	368	N	368	-0-	-0-	-0-	24	1	344	3	N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	26	1	348	3	N	-0-					-0-
08	395	N	395	-0-	-0-	-0-	28	1	367	3	N	-0-					-0-
09	375	N	375	-0-	-0-	-0-	24	1	351	3	N	-0-					-0-
*10	393	N	393	-0-	-0-	-0-	26	1	367	3	N	-0-					-0-
11	390	N	222	-0-	-168	-0-	14	1	208	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	644	-0-	-556	-0-	214	1	430	3	N	-0-					1
07	1054	N	637	-0-	-417	-0-	221	1	416	3	N	-0-	1	1			-0-
08	837	N	628	-0-	-209	-0-	222	1	406	3	N	-0-					-0-
09	630	N	598	-0-	-32	-0-	211	1	387	3	N	-0-					-0-
10	651	N	598	-0-	-53	-0-	217	1	381	3	N	-0-					-0-
11	600	N	576	-0-	-24	-0-	204	1	372	3	N	-0-					-0-

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

06	570	N	516	-0-	-54	-0-	33	1	483	3	N	-0-					1
07	558	N	523	-0-	-35	-0-	36	1	487	3	N	-0-					1
08	590	N	590	-0-	-0-	-0-	42	1	548	3	N	-0-					1
09	522	N	522	-0-	-0-	-0-	34	1	488	3	N	-0-					1
10	527	N	335	-0-	-192	-0-	22	1	313	3	N	-0-	1	1			-0-
11	570	N	323	-0-	-247	-0-	20	1	299	3	N	4					4
							4	9									

WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

06	475	N	475	-0-	-0-	-0-	46	1	427	3	N	2					3
							2	9									
07	576	N	576	-0-	-0-	-0-	70	1	506	3	N	-0-					3
08	611	N	611	-0-	-0-	-0-	40	1	571	3	N	-0-					3
09	574	N	574	-0-	-0-	-0-	41	1	533	3	N	-0-					3
*10	613	N	613	-0-	-0-	-0-	43	1	570	3	N	-0-					3
*11	581	N	581	-0-	-0-	-0-	38	1	543	3	N	-0-					3

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
11	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-		-0-	-0-	4	1	40	3	N	-0-					-0-
07	44	N	44	-0-		-0-	-0-	5	1	39	3	N	-0-					-0-
08	44	N	44	-0-		-0-	-0-	3	1	41	3	N	-0-					-0-
09	39	N	39	-0-		-0-	-0-	3	1	36	3	N	-0-					-0-
10	31	N	2	-0-		-29	-0-	2	3			N	-0-					-0-
11	30	N	4	-0-		-26	-0-	4	3			N	-0-					-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-		-0-	-0-	4	1	33	3	N	-0-					1
07	34	N	34	-0-		-0-	-0-	4	1	30	3	N	-0-					1
08	34	N	34	-0-		-0-	-0-	4	1	30	3	N	-0-					1
09	36	N	36	-0-		-0-	-0-	4	1	32	3	N	-0-					1
*10	35	N	35	-0-		-0-	-0-	4	1	31	3	N	-0-					1
11	30	N	29	-0-		-1	-0-	3	1	26	3	N	-0-					1

FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	147	-0-		-3	-0-	17	1	130	3	N	-0-					1
07	4	N	1	-0-		-3	-0-	1	3			N	-0-	1	1			-0-
08	1	N	1	-0-		-0-	-0-	1	3			N	-0-					-0-
09	150	N	-0-	-0-		-150	-0-					N	-0-					-0-
10	1	N	-0-	-0-		-1	-0-					N	-0-					-0-
*11	2	N	2	-0-		-0-	-0-	2	3			N	-0-					-0-

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	167	-0-		-43	-0-	27	1	140	3	N	-0-					1
07	217	N	166	-0-		-51	-0-	22	1	144	3	N	-0-					1
08	186	N	165	-0-		-21	-0-	21	1	144	3	N	-0-					1
09	185	N	185	-0-		-0-	-0-	43	1	142	3	N	-0-					1
*10	182	N	182	-0-		-0-	-0-	35	1	147	3	N	-0-					1
*11	162	N	162	-0-		-0-	-0-	19	1	143	3	N	-0-					1

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	2	-0-		-28	-0-	2	3			N	-0-					-0-
07	5	N	2	-0-		-3	-0-	2	3			N	-0-					-0-
08	6	N	5	-0-		-1	-0-	1	1	4	3	N	-0-					-0-
09	5	N	5	-0-		-0-	-0-	1	1	4	3	N	-0-					-0-
*10	7	N	7	-0-		-0-	-0-	1	1	6	3	N	-0-					-0-
*11	6	N	6	-0-		-0-	-0-	1	1	5	3	N	-0-					-0-

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	78	-0-		-12	-0-	13	1	65	3	N	-0-					-0-
07	135	N	135	-0-		-0-	-0-	18	1	117	3	N	-0-					-0-
08	123	N	123	-0-		-0-	-0-	16	1	107	3	N	-0-					-0-
09	117	N	117	-0-		-0-	-0-	27	1	90	3	N	-0-					-0-
10	124	N	105	-0-		-19	-0-	20	1	85	3	N	-0-					-0-
11	120	N	84	-0-		-36	-0-	10	1	74	3	N	-0-					-0-

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-		-0-	-0-	2	1	10	3	N	-0-					-0-
07	10	N	10	-0-		-0-	-0-	1	1	9	3	N	-0-					-0-
08	5	N	3	-0-		-2	-0-	3	3			N	-0-					-0-
09	12	N	-0-	-0-		-12	-0-					N	-0-					-0-
10	10	N	-0-	-0-		-10	-0-					N	-0-					-0-
11	3	N	2	-0-		-1	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

06	600	N	537	-0-	-63	-0-	86	1	451	3	N	-0-					4
07	620	N	544	-0-	-76	-0-	72	1	472	3	N	-0-					4
08	558	N	540	-0-	-18	-0-	69	1	471	3	N	-0-					4
09	593	N	593	-0-	-0-	-0-	137	1	456	3	N	-0-					4
*10	615	N	615	-0-	-0-	-0-	119	1	496	3	N	-0-					4
*11	552	N	552	-0-	-0-	-0-	65	1	487	3	N	-0-					4

FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

06	37	N	37	-0-	-0-	-0-	6	1	31	3	N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	7	1	47	3	N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	8	1	25	3	N	-0-					-0-
*10	43	N	43	-0-	-0-	-0-	8	1	35	3	N	-0-					-0-
*11	54	N	54	-0-	-0-	-0-	6	1	48	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

06	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
07	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-

PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	6	-0-	6	6	6	3			N	-0-					-0-
09	14B2	EXT	5	-0-	5	11	5	3			N	-0-					-0-
10	14B2	EXT	6	-0-	6	17	6	3			N	-0-					-0-
*11	24	X	7	-0-	-17	-0-	7	3			N	-0-					-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

06	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
*10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*11	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
08	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*10	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
11	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	313	-0-	-407	-0-	313	3			N	-0-					-0-
07	527	N	102	-0-	-425	-0-	102	3			N	-0-					-0-
08	527	N	426	-0-	-101	-0-	426	3			N	-0-					-0-
09	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
*11	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-

CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
08	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
11	120	N	90	-0-	-30	-0-	90	3			N	-0-					-0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	834	N	834	-0-	-0-	-0-	54 2	1 9	778	2	Y	2	11	1			5
07	T. A.		829	-0-	829	829	62	1	767	2	Y	-0-					5
08	T. A.		796	-0-	796	1625	50	1	746	2	Y	-0-					5
09	T. A.		747	-0-	747	2372	42	1	705	2	Y	-0-					5
*10	3155	X	783	-0-	-2372	-0-	43	1	740	2	Y	-0-					5
11	780	N	755	-0-	-25	-0-	41	1	714	2	Y	-0-					5

MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	435	N	435	-0-	-0-	-0-	28	1	407	2	Y	-0-					-0-
07	441	N	441	-0-	-0-	-0-	33	1	408	2	Y	-0-					-0-
08	465	N	434	-0-	-31	-0-	27	1	407	2	Y	-0-					-0-
09	450	N	421	-0-	-29	-0-	24	1	397	2	Y	-0-					-0-
*10	438	N	438	-0-	-0-	-0-	24	1	414	2	Y	-0-					-0-
*11	423	N	423	-0-	-0-	-0-	23	1	400	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	288	-0-	-42	-0-	37	1	251	3	Y	-0-					-0-
07	310	N	214	-0-	-96	-0-	29	1	185	3	Y	-0-					-0-
08	329	N	329	-0-	-0-	-0-	45	1	273	3	Y	10					10
							11	9									
09	300	N	21	-0-	-279	-0-	3	1	18	3	Y	-0-					10
10	217	N	27	-0-	-190	-0-	4	1	23	3	Y	-0-					10
11	330	N	237	-0-	-93	-0-	31	1	206	3	Y	-0-					10

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	228	-0-	-102	-0-	24	1	204	3	N	-0-					2
07	372	N	203	-0-	-169	-0-	23	1	180	3	N	-0-					2
08	248	N	201	-0-	-47	-0-	22	1	179	3	N	-0-					2
09	240	N	212	-0-	-28	-0-	23	1	189	3	N	-0-					2
*10	358	N	358	-0-	-0-	-0-	40	1	316	3	N	2					4
							2	9									
*11	310	N	310	-0-	-0-	-0-	34	1	276	3	N	-0-					4

VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53	N	53	-0-	-0-	-0-	52	1	1	3	N	-0-					4
07	54	N	54	-0-	-0-	-0-	54	1			N	-0-	3	1			1
08	121	N	121	-0-	-0-	-0-	60	1	42	3	N	17	3	8			15
							19	9									
09	60	N	60	-0-	-0-	-0-	54	1	6	3	N	-0-	11	1			4
*10	54	N	54	-0-	-0-	-0-	54	1			N	-0-					4
*11	52	N	52	-0-	-0-	-0-	52	1			N	-0-	3	1			1

VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	6	1	39	3	N	-0-					-0-
08	31	N	23	-0-	-8	-0-	3	1	20	3	N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	13	1	44	3	N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-
07	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-					-0-
08	71	N	71	-0-	-0-	-0-	7	1	64	3	Y	-0-					-0-
09	67	N	67	-0-	-0-	-0-	7	1	60	3	Y	-0-					-0-
*10	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-
11	60	N	54	-0-	-6	-0-	4	1	50	3	Y	-0-					-0-

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	-0-	29	1	304	3	Y	-0-					-0-
07	351	N	351	-0-	-0-	-0-	35	1	316	3	Y	-0-					-0-
08	341	N	339	-0-	-2	-0-	34	1	305	3	Y	-0-					-0-
09	330	N	328	-0-	-2	-0-	33	1	295	3	Y	-0-					-0-
10	341	N	334	-0-	-7	-0-	22	1	312	3	Y	-0-					-0-
11	330	N	297	-0-	-33	-0-	23	1	274	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	35	1	357	3	Y	-0-					-0-
07	450	N	450	-0-	-0-	-0-	40	1	363	3	Y	43	40	1			3
							47	9									
08	485	N	485	-0-	-0-	-0-	41	1	374	3	Y	64	50	1	11	8	6
							70	9									
09	390	N	384	-0-	-6	-0-	38	1	337	3	Y	8					14
							9	9									
10	434	N	395	-0-	-39	-0-	26	1	358	3	Y	10					24
							11	9									
11	420	N	172	-0-	-248	-0-	14	1	158	3	Y	-0-					24

KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	9	-0-	-21	-0-	1	1	8	3	Y	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	1			Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
*10	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	69	-0-	-81	-0-	6	1	63	3	Y	-0-					-0-
07	170	N	170	-0-	-0-	-0-	108	1	62	3	Y	-0-					-0-
08	180	N	180	-0-	-0-	-0-	109	1	71	3	Y	-0-					-0-
09	176	N	176	-0-	-0-	-0-	106	1	70	3	Y	-0-					-0-
*10	175	N	175	-0-	-0-	-0-	106	1	69	3	Y	-0-					-0-
11	180	N	71	-0-	-109	-0-	6	1	65	3	Y	-0-					-0-

KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	309	-0-	-21	-0-	35	1	274	3	Y	-0-					2
07	341	N	319	-0-	-22	-0-	35	1	284	3	Y	-0-	2	1			-0-
08	357	N	357	-0-	-0-	-0-	41	1	315	3	Y	1					1
							1	9									
09	363	N	363	-0-	-0-	-0-	39	1	324	3	Y	-0-					1
10	310	N	307	-0-	-3	-0-	13	1	294	3	Y	-0-	1	1			-0-
11	360	N	215	-0-	-145	-0-	215	3			Y	-0-					-0-

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	39	-0-	-201	-0-	4	1	35	3	Y	-0-					1
07	248	N	9	-0-	-239	-0-	1	1	8	3	Y	-0-	1	1			-0-
08	186	N	1	-0-	-185	-0-	1	3			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	6					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	N	409	-0-	-0-	-0-	46	1	363	3	Y	-0-					-0-
07	403	N	367	-0-	-36	-0-	40	1	327	3	Y	-0-					-0-
08	430	N	430	-0-	-0-	-0-	50	1	380	3	Y	-0-					-0-
09	422	N	422	-0-	-0-	-0-	45	1	377	3	Y	-0-					-0-
*10	404	N	404	-0-	-0-	-0-	17	1	387	3	Y	-0-					-0-
11	420	N	237	-0-	-183	-0-	237	3			Y	-0-					-0-

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52	N	52	-0-	-0-	-0-	4	1	37	3	Y	10	3	1			10
							11	9									
07	55	N	55	-0-	-0-	-0-	5	1	46	3	Y	4	13	1			1
							4	9									
08	59	N	59	-0-	-0-	-0-	5	1	46	3	Y	7	6	1	1	8	1
							8	9									
09	60	N	50	-0-	-10	-0-	5	1	44	3	Y	1					2
							1	9									
10	62	N	52	-0-	-10	-0-	3	1	48	3	Y	1					3
							1	9									
11	60	N	50	-0-	-10	-0-	4	1	46	3	Y	-0-					3

CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	871	N	871	-0-	-0-	-0-	111	1	760	3	Y	-0-					-0-
07	893	N	893	-0-	-0-	-0-	120	1	758	3	Y	14					14
							15	9									
08	827	N	827	-0-	-0-	-0-	116	1	711	3	Y	-0-					14
09	817	N	817	-0-	-0-	-0-	128	1	689	3	Y	-0-	6	1			8
*10	853	N	853	-0-	-0-	-0-	119	1	734	3	Y	-0-					8
*11	716	N	716	-0-	-0-	-0-	95	1	621	3	Y	-0-					8

CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	417	N	417	-0-	-0-	-0-	53	1	364	3	Y	-0-					-0-
07	456	N	456	-0-	-0-	-0-	59	1	371	3	Y	24					24
							26	9									
08	435	N	435	-0-	-0-	-0-	61	1	374	3	Y	-0-					24
09	451	N	451	-0-	-0-	-0-	70	1	381	3	Y	-0-	11	1			13
*10	491	N	491	-0-	-0-	-0-	69	1	422	3	Y	-0-					13
11	420	N	406	-0-	-14	-0-	54	1	352	3	Y	-0-					13

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	145	-0-	-5	-0-	9	1	136	2	Y	-0-					-0-
07	155	N	148	-0-	-7	-0-	11	1	137	2	Y	-0-					-0-
08	155	N	149	-0-	-6	-0-	9	1	140	2	Y	-0-					-0-
09	150	N	137	-0-	-13	-0-	8	1	129	2	Y	-0-					-0-
10	155	N	142	-0-	-13	-0-	8	1	134	2	Y	-0-					-0-
11	150	N	138	-0-	-12	-0-	7	1	131	2	Y	-0-					-0-

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-	-0-	-0-	14	1	197	2	Y	-0-					-0-
07	217	N	207	-0-	-10	-0-	15	1	192	2	Y	-0-					-0-
08	217	N	211	-0-	-6	-0-	13	1	198	2	Y	-0-					-0-
09	210	N	195	-0-	-15	-0-	11	1	184	2	Y	-0-					-0-
10	217	N	202	-0-	-15	-0-	11	1	191	2	Y	-0-					-0-
11	210	N	188	-0-	-22	-0-	10	1	178	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0-	-0-	16	1	230	2	Y	-0-					-0-
07	248	N	248	-0-	-0-	-0-	18	1	230	2	Y	-0-					-0-
08	252	N	252	-0-	-0-	-0-	16	1	236	2	Y	-0-					-0-
09	240	N	230	-0-	-10	-0-	13	1	217	2	Y	-0-					-0-
10	248	N	239	-0-	-9	-0-	13	1	226	2	Y	-0-					-0-
11	240	N	232	-0-	-8	-0-	13	1	219	2	Y	-0-					-0-

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	3	-0-	-3	-0-	3	3			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
11	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-

CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	534	-0-	-36	-0-	534	3			N	-0-					-0-
07	589	N	552	-0-	-37	-0-	551	3	1	9	N	1	1	8			-0-
08	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
10	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
*11	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-

WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	922	-0-	-8	-0-	60	1	862	3	N	-0-					5
07	961	N	944	-0-	-17	-0-	65	1	878	3	N	1	1	1			5
							1	9									
08	961	N	933	-0-	-28	-0-	66	1	867	3	N	-0-	1	1			4
09	930	N	895	-0-	-35	-0-	58	1	837	3	N	-0-					4
10	930	N	911	-0-	-19	-0-	59	1	851	3	N	1	3	1			2
							1	9									
*11	955	N	955	-0-	-0-	-0-	61	1	894	3	N	-0-					2

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	48	-0-	-102	-0-	5	1	43	3	N	-0-					3
07	62	N	57	-0-	-5	-0-	7	1	50	3	N	-0-					3
08	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					3
09	60	N	52	-0-	-8	-0-	4	1	46	3	N	2					5
							2	9									
10	62	N	-0-	-0-	-62	-0-					N	8					13
11	90	N	-0-	-0-	-90	-0-					N	10					23

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	89	-0-	-1	-0-	9	1	80	3	N	-0-					-0-
07	93	N	82	-0-	-11	-0-	10	1	72	3	N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
*10	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					-0-
*11	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	75	-0-	-15	-0-	7	1	68	3	N	-0-					-0-
07	93	N	67	-0-	-26	-0-	8	1	59	3	N	-0-					-0-
08	93	N	79	-0-	-14	-0-	5	1	74	3	N	-0-					-0-
09	90	N	75	-0-	-15	-0-	5	1	70	3	N	-0-					-0-
*10	81	N	81	-0-	-0-	-0-	6	1	75	3	N	-0-					-0-
*11	360	N	360	-0-	-0-	-0-	24	1	336	3	N	-0-					-0-

SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	N	89	-0-	-0-	-0-	9	1	80	3	N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	10	1	74	3	N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
*10	81	N	81	-0-	-0-	-0-	6	1	75	3	N	-0-					-0-
*11	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-

SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					13
07	103	N	103	-0-	-0-	-0-	12	1	91	3	N	-0-					13
08	255	N	255	-0-	-0-	-0-	17	1	238	3	N	-0-					13
09	327	N	327	-0-	-0-	-0-	23	1	304	3	N	-0-					13
*10	132	N	132	-0-	-0-	-0-	9	1	123	3	N	-0-					13
11	30	N	5	-0-	-25	-0-	5	3			N	-0-					13

HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	146	-0-	-4	-0-	13	1	133	2	N	-0-	1	1			1
07	155	N	149	-0-	-6	-0-	11	1	138	2	N	-0-					1
08	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					1
09	151	N	151	-0-	-0-	-0-	6	1	145	3	N	-0-					1
*10	158	N	158	-0-	-0-	-0-	6	1	151	3	N	1					2
							1	9									
*11	155	N	155	-0-	-0-	-0-	6	1	149	3	N	-0-					2

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

06	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
07	62	N	38	-0-	-24	-0-	5	1	33	3	N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					-0-
09	48	N	48	-0-	-0-	-0-	11	1	37	3	N	-0-					-0-
*10	45	N	45	-0-	-0-	-0-	8	1	37	3	N	-0-					-0-
*11	45	N	45	-0-	-0-	-0-	6	1	39	3	N	-0-					-0-

CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

06	38	N	38	-0-	-0-	-0-	3	1	35	2	N	-0-					1
07	43	N	43	-0-	-0-	-0-	3	1	40	2	N	-0-					1
08	31	N	6	-0-	-25	-0-	6	3			N	-0-					1
09	30	N	11	-0-	-19	-0-	11	3			N	-0-					1
10	31	N	23	-0-	-8	-0-	1	1	22	3	N	-0-					1
*11	27	N	27	-0-	-0-	-0-	1	1	26	3	N	-0-					1

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

06	66	N	66	-0-	-0-	-0-	7	1	59	3	Y	-0-					-0-
07	65	N	65	-0-	-0-	-0-	7	1	58	3	Y	-0-					-0-
08	62	N	60	-0-	-2	-0-	6	1	54	3	Y	-0-					-0-
09	63	N	63	-0-	-0-	-0-	5	1	56	3	Y	2	1	1			1
							2	9									
10	62	N	59	-0-	-3	-0-	7	1	52	3	Y	-0-					1
11	60	N	56	-0-	-4	-0-	5	1	51	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	532	-0-	-8	-0-	56	1	476	3	Y	-0-					1
07	558	N	551	-0-	-7	-0-	57	1	493	3	Y	1	1	1			1
							1	9									
08	558	N	539	-0-	-19	-0-	57	1	482	3	Y	-0-					1
09	540	N	509	-0-	-31	-0-	43	1	466	3	Y	-0-	1	1			-0-
10	558	N	524	-0-	-34	-0-	62	1	462	3	Y	-0-					-0-
11	510	N	476	-0-	-34	-0-	40	1	436	3	Y	-0-					-0-

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

06	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	11	1	77	3	N	-0-					-0-
08	93	N	92	-0-	-1	-0-	6	1	86	3	N	-0-					-0-
09	90	N	86	-0-	-4	-0-	6	1	80	3	N	-0-					-0-
10	93	N	82	-0-	-11	-0-	6	1	76	3	N	-0-					-0-
*11	118	N	118	-0-	-0-	-0-	8	1	110	3	N	-0-					-0-

SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

06	618	N	618	-0-	-0-	-0-	38	1	580	3	N	-0-					-0-
07	589	N	541	-0-	-48	-0-	32	1	505	3	N	4					4
							4	9									
08	589	N	514	-0-	-75	-0-	33	1	479	3	N	2	5	1			1
							2	9									
09	630	N	504	-0-	-126	-0-	35	1	469	3	N	-0-					1
10	527	N	525	-0-	-2	-0-	40	1	483	3	N	2					3
							2	9									
*11	544	N	544	-0-	-0-	-0-	40	1	502	3	N	2					5
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	322	-0-	-8	-0-	33	1	289	3	N	-0-					3
07	341	N	308	-0-	-33	-0-	35	1	273	3	N	-0-					3
08	341	N	316	-0-	-25	-0-	35	1	281	3	N	-0-					3
09	330	N	309	-0-	-21	-0-	33	1	275	3	N	1					4
							1	9									
*10	348	N	348	-0-	-0-	-0-	39	1	308	3	N	1					5
							1	9									
*11	322	N	322	-0-	-0-	-0-	35	1	287	3	N	-0-					5

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
*11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	133	-0-	-17	-0-	21	1	112	3	N	-0-					-0-
07	155	N	137	-0-	-18	-0-	18	1	119	3	N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	18	1	121	3	N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	35	1	115	3	N	-0-					-0-
*10	150	N	150	-0-	-0-	-0-	29	1	121	3	N	-0-					-0-
*11	128	N	128	-0-	-0-	-0-	15	1	113	3	N	-0-					-0-

FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	134	-0-	-46	-0-	22	1	112	3	N	-0-					2
07	186	N	124	-0-	-62	-0-	16	1	108	3	N	-0-					2
08	155	N	126	-0-	-29	-0-	16	1	110	3	N	-0-					2
09	165	N	165	-0-	-0-	-0-	38	1	127	3	N	-0-					2
*10	156	N	156	-0-	-0-	-0-	30	1	126	3	N	-0-					2
11	120	N	113	-0-	-7	-0-	13	1	100	3	N	-0-					2

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	-0-	21	1	165	3	Y	-0-					-0-
07	193	N	193	-0-	-0-	-0-	21	1	172	3	Y	-0-					-0-
08	198	N	198	-0-	-0-	-0-	23	1	175	3	Y	-0-					-0-
09	189	N	189	-0-	-0-	-0-	20	1	169	3	Y	-0-					-0-
10	186	N	184	-0-	-2	-0-	8	1	176	3	Y	-0-					-0-
11	180	N	170	-0-	-10	-0-	170	3			Y	-0-					-0-

KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2	-0-	8	1	80	3	Y	-0-					-0-
07	93	N	73	-0-	-20	-0-	7	1	66	3	Y	-0-					-0-
08	93	N	61	-0-	-32	-0-	6	1	55	3	Y	-0-					-0-
09	90	N	47	-0-	-43	-0-	5	1	42	3	Y	-0-					-0-
10	62	N	27	-0-	-35	-0-	2	1	25	3	Y	-0-					-0-
11	60	N	53	-0-	-7	-0-	4	1	49	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

06	900	N	885	-0-	-15	-0-	92	1	792	3	Y	1					2
							1	9									
07	930	N	910	-0-	-20	-0-	94	1	815	3	Y	1	1	1	1	8	1
							1	9									
08	899	N	869	-0-	-30	-0-	92	1	777	3	Y	-0-					1
09	900	N	824	-0-	-76	-0-	69	1	755	3	Y	-0-	1	1			-0-
10	899	N	859	-0-	-40	-0-	102	1	757	3	Y	-0-					-0-
11	840	N	789	-0-	-51	-0-	66	1	723	3	Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

06	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
07	279	N	116	-0-	-163	-0-	116	3			Y	-0-					-0-
08	155	N	109	-0-	-46	-0-	109	3			Y	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

06	480	N	397	-0-	-83	-0-	397	3			Y	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
08	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
09	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					-0-
*10	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-
11	420	N	411	-0-	-9	-0-	411	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

06	330	N	257	-0-	-73	-0-	257	3			Y	-0-					-0-
07	279	N	219	-0-	-60	-0-	219	3			Y	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
09	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-
*10	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					-0-
*11	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	218	-0-	-82	-0-	26	1	192	3	N	-0-					-0-
07	310	N	27	-0-	-283	-0-	3	1	24	3	N	-0-					-0-
08	279	N	61	-0-	-218	-0-	8	1	53	3	N	-0-					-0-
09	210	N	166	-0-	-44	-0-	38	1	128	3	N	-0-					-0-
*10	183	N	183	-0-	-0-	-0-	34	1	149	3	N	-0-					-0-
*11	172	N	172	-0-	-0-	-0-	23	1	149	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	351	-0-	-69	-0-	41	1	309	3	N	1					5
							1	9									
07	403	N	336	-0-	-67	-0-	42	1	294	3	N	-0-	4	1			1
08	353	N	353	-0-	-0-	-0-	46	1	307	3	N	-0-					1
09	360	N	240	-0-	-120	-0-	55	1	185	3	N	-0-	1	1			-0-
*10	390	N	390	-0-	-0-	-0-	69	1	300	3	N	19					19
							21	9									
11	330	N	165	-0-	-165	-0-	20	1	134	3	N	10	21	1			8
							11	9									

WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	706	N	706	-0-	-0-	-0-	46	1	660	3	N	-0-					1
07	735	N	735	-0-	-0-	-0-	51	1	684	3	N	-0-					1
08	744	N	732	-0-	-12	-0-	52	1	680	3	N	-0-					1
09	720	N	705	-0-	-15	-0-	46	1	659	3	N	-0-					1
10	744	N	720	-0-	-24	-0-	47	1	673	3	N	-0-					1
11	720	N	690	-0-	-30	-0-	44	1	644	3	N	2					2
							2	9									

WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1059	N	1059	-0-	-0-	-0-	68	1	991	3	N	-0-					1
07	1106	N	1106	-0-	-0-	-0-	76	1	1030	3	N	-0-					1
08	1085	N	1081	-0-	-4	-0-	77	1	1004	3	N	-0-					1
09	1050	N	1034	-0-	-16	-0-	67	1	967	3	N	-0-					1
10	1116	N	1060	-0-	-56	-0-	69	1	991	3	N	-0-	1	1			-0-
11	1050	N	1045	-0-	-5	-0-	67	1	978	3	N	-0-					-0-

WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	886	N	886	-0-	-0-	-0-	57	1	827	3	N	2					4
							2	9									
07	924	N	924	-0-	-0-	-0-	64	1	859	3	N	1	1	1			4
							1	9									
08	815	N	815	-0-	-0-	-0-	58	1	757	3	N	-0-	1	1			3
09	900	N	900	-0-	-0-	-0-	58	1	842	3	N	-0-					3
10	930	N	817	-0-	-113	-0-	53	1	764	3	N	-0-	1	1			2
*11	795	N	795	-0-	-0-	-0-	51	1	744	3	N	-0-	1	1			1

WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	496	-0-	-134	-0-	32	1	464	3	N	-0-					1
07	542	N	542	-0-	-0-	-0-	37	1	505	3	N	-0-					1
08	651	N	540	-0-	-111	-0-	38	1	502	3	N	-0-					1
09	510	N	494	-0-	-16	-0-	32	1	462	3	N	-0-					1
10	527	N	509	-0-	-18	-0-	33	1	476	3	N	-0-	1	1			-0-
*11	610	N	610	-0-	-0-	-0-	39	1	571	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0-	-0-	35	1	303	3	Y	-0-					-0-
07	345	N	345	-0-	-0-	-0-	36	1	309	3	Y	-0-					-0-
08	341	N	339	-0-	-2	-0-	36	1	303	3	Y	-0-					-0-
09	330	N	327	-0-	-3	-0-	27	1	296	3	Y	4	3	1			1
							4	9									
*10	346	N	346	-0-	-0-	-0-	41	1	302	3	Y	3					4
							3	9									
11	330	N	300	-0-	-30	-0-	25	1	274	3	Y	1	4	1			1
							1	9									

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	513	N	513	-0-	-0-	-0-	54	1	459	3	Y	-0-					1
07	536	N	536	-0-	-0-	-0-	55	1	481	3	Y	-0-	1	1			-0-
08	532	N	532	-0-	-0-	-0-	56	1	476	3	Y	-0-					-0-
09	510	N	509	-0-	-1	-0-	43	1	466	3	Y	-0-					-0-
*10	543	N	543	-0-	-0-	-0-	65	1	478	3	Y	-0-					-0-
11	510	N	475	-0-	-35	-0-	40	1	435	3	Y	-0-					-0-

SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1073	-0-	-37	-0-	112	1	961	3	Y	-0-					-0-
07	1193	N	1193	-0-	-0-	-0-	123	1	1070	3	Y	-0-					-0-
08	1212	N	1212	-0-	-0-	-0-	128	1	1084	3	Y	-0-					-0-
09	1111	N	1111	-0-	-0-	-0-	93	1	1018	3	Y	-0-					-0-
10	1178	N	1166	-0-	-12	-0-	139	1	1027	3	Y	-0-					-0-
11	1170	N	1027	-0-	-143	-0-	86	1	941	3	Y	-0-					-0-

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0-	-0-	18	1	143	3	Y	-0-					-0-
07	166	N	166	-0-	-0-	-0-	18	1	148	3	Y	-0-					-0-
08	173	N	173	-0-	-0-	-0-	20	1	153	3	Y	-0-					-0-
09	166	N	166	-0-	-0-	-0-	18	1	148	3	Y	-0-					-0-
*10	162	N	162	-0-	-0-	-0-	7	1	155	3	Y	-0-					-0-
*11	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-

ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	612	N	612	-0-	-0-	-0-	55	1	557	3	Y	-0-	1	1			1
07	619	N	619	-0-	-0-	-0-	52	1	566	3	Y	1					2
							1	9									
08	713	N	632	-0-	-81	-0-	53	1	577	3	Y	2					4
							2	9									
09	642	N	642	-0-	-0-	-0-	58	1	584	3	Y	-0-					4
10	620	N	561	-0-	-59	-0-	50	1	511	3	Y	-0-	2	1			2
11	600	N	523	-0-	-77	-0-	40	1	483	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

06	510	N	357	-0-	-153	-0-	32	1	325	3	Y	-0-					1
07	496	N	320	-0-	-176	-0-	27	1	293	3	Y	-0-					1
08	434	N	376	-0-	-58	-0-	32	1	344	3	Y	-0-					1
09	418	N	418	-0-	-0-	-0-	38	1	380	3	Y	-0-					1
*10	506	N	506	-0-	-0-	-0-	45	1	461	3	Y	-0-					1
*11	462	N	462	-0-	-0-	-0-	36	1	426	3	Y	-0-					1

MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

06	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-
07	227	N	227	-0-	-0-	-0-	19	1	208	3	Y	-0-					-0-
08	191	N	191	-0-	-0-	-0-	16	1	175	3	Y	-0-					-0-
09	227	N	227	-0-	-0-	-0-	21	1	206	3	Y	-0-					-0-
*10	233	N	233	-0-	-0-	-0-	21	1	212	3	Y	-0-					-0-
*11	233	N	233	-0-	-0-	-0-	18	1	215	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

06	270	N	172	-0-	-98	-0-	15	1	157	3	Y	-0-	1	1			1
07	330	N	330	-0-	-0-	-0-	28	1	302	3	Y	-0-					1
08	350	N	350	-0-	-0-	-0-	29	1	321	3	Y	-0-					1
09	325	N	325	-0-	-0-	-0-	30	1	295	3	Y	-0-					1
10	341	N	325	-0-	-16	-0-	29	1	296	3	Y	-0-					1
11	330	N	299	-0-	-31	-0-	23	1	276	3	Y	-0-					1

LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

06	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
07	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					-0-
08	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
09	23	N	23	-0-	-0-	-0-	1	1	10	3	Y	11	9	1			2
							12	9									
10	13	N	11	-0-	-2	-0-	1	1	8	3	Y	2					4
							2	9									
11	13	N	2	-0-	-11	-0-	2	3			Y	-0-	3	1			1

SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

06	90	N	74	-0-	-16	-0-	8	1	66	3	Y	-0-					-0-
07	93	N	76	-0-	-17	-0-	8	1	68	3	Y	-0-					-0-
08	74	N	74	-0-	-0-	-0-	8	1	66	3	Y	-0-					-0-
09	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
*10	76	N	76	-0-	-0-	-0-	9	1	67	3	Y	-0-					-0-
*11	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	-0-	54	1	282	3	N	-0-					3
07	357	N	357	-0-	-0-	-0-	47	1	310	3	N	-0-					3
08	354	N	354	-0-	-0-	-0-	45	1	309	3	N	-0-					3
09	387	N	387	-0-	-0-	-0-	89	1	297	3	N	1					4
							1	9									
*10	372	N	372	-0-	-0-	-0-	72	1	300	3	N	-0-					4
*11	320	N	320	-0-	-0-	-0-	38	1	282	3	N	-0-					4

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

06	436	N	436	-0-	-0-	-0-	45	1	391	3	N	-0-					1
07	445	N	445	-0-	-0-	-0-	50	1	395	3	N	-0-					1
08	463	N	463	-0-	-0-	-0-	51	1	412	3	N	-0-					1
09	396	N	396	-0-	-0-	-0-	43	1	352	3	N	1					2
							1	9									
*10	477	N	477	-0-	-0-	-0-	54	1	423	3	N	-0-					2
11	330	N	313	-0-	-17	-0-	34	1	279	3	N	-0-					2

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

06	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
*10	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
*11	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-

DUNBAR, NED WELL #: 51 RRCID -> 188749 COMPL. DATE 02/06/2002 TOTAL DEPTH 6100 PERF. 5092 - 5934

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
07	124	N	113	-0-	-11	-0-	101	1	12	3	Y	-0-					-0-
08	124	N	111	-0-	-13	-0-	101	1	10	3	Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
10	124	N	101	-0-	-23	-0-	101	1			Y	-0-					-0-
11	120	N	98	-0-	-22	-0-	98	1			Y	-0-					-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	91	-0-	-29	-0-	91	3			Y	-0-					-0-
07	124	N	92	-0-	-32	-0-	92	3			Y	-0-					-0-
08	124	N	96	-0-	-28	-0-	96	3			Y	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
*10	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
*11	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	195	-0-	-15	-0-	14	1	169	2	N	-0-					-0-
							12	3									
07	217	N	203	-0-	-14	-0-	12	1	83	2	N	-0-					-0-
							108	3									
08	217	N	199	-0-	-18	-0-	11	1	188	3	N	-0-					-0-
09	210	N	190	-0-	-20	-0-	10	1	180	3	N	-0-					-0-
10	217	N	195	-0-	-22	-0-	21	1	174	3	N	-0-					-0-
11	180	N	177	-0-	-3	-0-	10	1	167	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-
07	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
08	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	742	-0-	-8	-0-	174	1	568	3	N	-0-					1
07	775	N	735	-0-	-40	-0-	181	1	554	3	N	-0-	1	1			-0-
08	713	N	702	-0-	-11	-0-	179	1	523	3	N	-0-					-0-
09	750	N	737	-0-	-13	-0-	245	1	492	3	N	-0-					-0-
10	744	N	744	-0-	-0-	-0-	222	1	522	3	N	-0-					-0-
11	690	N	607	-0-	-83	-0-	166	1	441	3	N	-0-					-0-

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	118	-0-	-2	-0-	11	1	100	3	N	6					17
							7	9									
07	124	N	104	-0-	-20	-0-	13	1	91	3	N	-0-					17
08	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					17
09	120	N	100	-0-	-20	-0-	7	1	91	3	N	2					19
							2	9									
*10	110	N	110	-0-	-0-	-0-	7	1	93	3	N	9					28
							10	9									
11	120	N	116	-0-	-4	-0-	7	1	98	3	N	10					38
							11	9									

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1042	N	1042	-0-	-0-	-0-	101	1	941	3	N	-0-					12
07	694	N	694	-0-	-0-	-0-	84	1	610	3	N	-0-					12
08	636	N	636	-0-	-0-	-0-	41	1	595	3	N	-0-					12
09	592	N	592	-0-	-0-	-0-	42	1	550	3	N	-0-					12
*10	605	N	605	-0-	-0-	-0-	43	1	562	3	N	-0-					12
11	420	N	402	-0-	-18	-0-	26	1	376	3	N	-0-					12

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	518	-0-	-82	-0-	50	1	468	3	N	-0-					1
07	620	N	495	-0-	-125	-0-	60	1	435	3	N	-0-					1
08	655	N	655	-0-	-0-	-0-	43	1	612	3	N	-0-					1
09	595	N	595	-0-	-0-	-0-	42	1	553	3	N	-0-					1
*10	644	N	644	-0-	-0-	-0-	45	1	599	3	N	-0-					1
*11	625	N	625	-0-	-0-	-0-	41	1	584	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

06	210	N	159	-0-	-51	-0-	15	1	144	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	23	1	170	3	N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	16	1	226	3	N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	17	1	216	3	N	-0-					-0-
*10	231	N	231	-0-	-0-	-0-	16	1	215	3	N	-0-					-0-
*11	246	N	246	-0-	-0-	-0-	16	1	230	3	N	-0-					-0-

SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

06	226	N	226	-0-	-0-	-0-	22	1	204	3	N	-0-					-0-
07	217	N	190	-0-	-27	-0-	23	1	167	3	N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	15	1	213	3	N	-0-					-0-
09	210	N	133	-0-	-77	-0-	9	1	124	3	N	-0-					-0-
*10	202	N	202	-0-	-0-	-0-	14	1	188	3	N	-0-					-0-
11	210	N	208	-0-	-2	-0-	14	1	194	3	N	-0-					-0-

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

06	120	N	78	-0-	-42	-0-	8	1	70	3	N	-0-					-0-
07	124	N	55	-0-	-69	-0-	7	1	48	3	N	-0-					-0-
08	93	N	34	-0-	-59	-0-	2	1	32	3	N	-0-					-0-
09	90	N	15	-0-	-75	-0-	1	1	14	3	N	-0-					-0-
10	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					-0-
11	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

06	600	N	524	-0-	-76	-0-	51	1	473	3	N	-0-					-0-
07	682	N	281	-0-	-401	-0-	34	1	247	3	N	-0-					-0-
08	663	N	663	-0-	-0-	-0-	43	1	620	3	N	-0-					-0-
09	775	N	775	-0-	-0-	-0-	55	1	720	3	N	-0-					-0-
*10	826	N	826	-0-	-0-	-0-	58	1	768	3	N	-0-					-0-
*11	748	N	748	-0-	-0-	-0-	49	1	699	3	N	-0-					-0-

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

06	572	N	572	-0-	-0-	-0-	51 4	1 9	517	3	Y	4	3	1			1
07	349	N	349	-0-	-0-	-0-	30	1	319	3	Y	-0-	1	1			-0-
08	465	N	214	-0-	-251	-0-	18	1	196	3	Y	-0-					-0-
09	570	N	178	-0-	-392	-0-	16	1	162	3	Y	-0-					-0-
10	341	N	268	-0-	-73	-0-	24	1	244	3	Y	-0-					-0-
*11	235	N	235	-0-	-0-	-0-	18	1	217	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		2	-0-	2	2	2	3			Y	-0-					-0-
08	T. A.		8	-0-	8	10	1	1	7	3	Y	-0-					-0-
09	T. A.		48	-0-	48	58	11	1	37	3	Y	-0-					-0-
*10	63	X	5	-0-	-58	-0-	1	1	4	3	Y	-0-					-0-
*11	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

06	300	N	300	-0-	-0-	-0-	29	1	271	3	N	-0-					-0-
07	457	N	457	-0-	-0-	-0-	55	1	402	3	N	-0-					-0-
08	480	N	480	-0-	-0-	-0-	31	1	449	3	N	-0-					-0-
09	438	N	438	-0-	-0-	-0-	31	1	407	3	N	-0-					-0-
10	465	N	346	-0-	-119	-0-	24	1	322	3	N	-0-					-0-
11	450	N	399	-0-	-51	-0-	26	1	373	3	N	-0-					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

06	360	N	324	-0-	-36	-0-	29	1	293	3	Y	2	2	1			-0-
							2	9									
07	372	N	356	-0-	-16	-0-	72	1	284	3	Y	-0-					-0-
08	380	N	380	-0-	-0-	-0-	119	1	261	3	Y	-0-					-0-
09	330	N	288	-0-	-42	-0-	26	1	262	3	Y	-0-					-0-
10	341	N	337	-0-	-4	-0-	30	1	307	3	Y	-0-					-0-
11	360	N	316	-0-	-44	-0-	24	1	292	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

06	401	N	401	-0-	-0-	-0-	36	1	365	3	Y	-0-					-0-
07	372	N	308	-0-	-64	-0-	26	1	282	3	Y	-0-					-0-
08	372	N	309	-0-	-63	-0-	25	1	276	3	Y	7	1	8			6
							8	9									
09	390	N	276	-0-	-114	-0-	25	1	251	3	Y	-0-					6
*10	318	N	318	-0-	-0-	-0-	28	1	289	3	Y	1	6	1			1
							1	9									
11	300	N	298	-0-	-2	-0-	23	1	275	3	Y	-0-					1

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
07	0	N	-0-	-0-	-0-	-0-					Y	-0-	14	1			3
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			-0-
10	0	N	-0-	-0-	-0-	-0-					Y	4					4
*11	31	N	31	-0-	-0-	-0-	2	3	29	9	Y	26	24	1			6

SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

06	104	N	104	-0-	-0-	-0-	5	1	99	3	Y	-0-					-0-
07	155	N	110	-0-	-45	-0-	5	1	105	3	Y	-0-					-0-
08	124	N	105	-0-	-19	-0-	5	1	100	3	Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	5	1	93	3	Y	-0-					-0-
10	124	N	98	-0-	-26	-0-	6	1	92	3	Y	-0-					-0-
11	90	N	90	-0-	-0-	-0-	5	1	85	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	4	1	68	3	Y	-0-					1
07	155	N	62	-0-	-93	-0-	3	1	59	3	Y	-0-	1	1			-0-
08	124	N	54	-0-	-70	-0-	3	1	51	3	Y	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			Y	-0-					-0-
10	62	N	30	-0-	-32	-0-	30	3			Y	-0-					-0-
11	60	N	36	-0-	-24	-0-	36	3			Y	-0-					-0-

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1210	N	1210	-0-	-0-	-0-	125	1	1074	3	Y	10	1	8			24
							11	9									
07	1311	N	1311	-0-	-0-	-0-	133	1	1158	3	Y	18	22	1	2	8	18
							20	9									
08	1281	N	1281	-0-	-0-	-0-	135	1	1145	3	Y	1					19
							1	9									
09	1221	N	1221	-0-	-0-	-0-	102	1	1119	3	Y	-0-	16	1			3
10	1271	N	1262	-0-	-9	-0-	150	1	1110	3	Y	2					5
							2	9									
11	1230	N	1186	-0-	-44	-0-	100	1	1086	3	Y	-0-	4	1			1

VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	489	-0-	-21	-0-	32	1	457	3	N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	37	1	500	3	N	-0-					-0-
08	527	N	501	-0-	-26	-0-	36	1	465	3	N	-0-					-0-
09	480	N	475	-0-	-5	-0-	31	1	444	3	N	-0-					-0-
10	527	N	503	-0-	-24	-0-	33	1	470	3	N	-0-					-0-
*11	497	N	497	-0-	-0-	-0-	32	1	465	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	573	-0-	-27	-0-	37	1	536	3	N	-0-					5
07	589	N	585	-0-	-4	-0-	40	1	544	3	N	1	1	1			5
							1	9									
08	620	N	602	-0-	-18	-0-	43	1	558	3	N	1	1	1			5
							1	9									
09	570	N	547	-0-	-23	-0-	35	1	512	3	N	-0-					5
10	589	N	564	-0-	-25	-0-	37	1	527	3	N	-0-	3	1			2
11	570	N	562	-0-	-8	-0-	36	1	526	3	N	-0-					2

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	142	-0-	-8	-0-	9	1	133	2	Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	11	1	134	2	Y	-0-					-0-
08	155	N	145	-0-	-10	-0-	9	1	136	2	Y	-0-					-0-
09	150	N	135	-0-	-15	-0-	8	1	127	2	Y	-0-					-0-
10	155	N	140	-0-	-15	-0-	8	1	132	2	Y	-0-					-0-
11	150	N	130	-0-	-20	-0-	7	1	123	2	Y	-0-					-0-

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	111	-0-	-9	-0-	7	1	104	2	Y	-0-					-0-
07	124	N	118	-0-	-6	-0-	9	1	109	2	Y	-0-					-0-
08	124	N	116	-0-	-8	-0-	7	1	109	2	Y	-0-					-0-
09	120	N	108	-0-	-12	-0-	6	1	102	2	Y	-0-					-0-
10	124	N	112	-0-	-12	-0-	6	1	106	2	Y	-0-					-0-
11	120	N	110	-0-	-10	-0-	6	1	104	2	Y	-0-					-0-

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	268	-0-	-2	-0-	17	1	251	2	Y	-0-					-0-
07	279	N	261	-0-	-18	-0-	19	1	242	2	Y	-0-					-0-
08	279	N	244	-0-	-35	-0-	15	1	229	2	Y	-0-					-0-
09	270	N	197	-0-	-73	-0-	11	1	186	2	Y	-0-					-0-
10	248	N	241	-0-	-7	-0-	13	1	228	2	Y	-0-					-0-
*11	252	N	252	-0-	-0-	-0-	14	1	238	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	97	-0-	-203	-0-	9	1	88	3	Y	-0-	1	1			1
07	279	N	228	-0-	-51	-0-	19	1	209	3	Y	-0-					1
08	323	N	323	-0-	-0-	-0-	27	1	296	3	Y	-0-					1
09	319	N	319	-0-	-0-	-0-	29	1	290	3	Y	-0-					1
*10	337	N	337	-0-	-0-	-0-	30	1	307	3	Y	-0-					1
*11	302	N	302	-0-	-0-	-0-	23	1	279	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-					-0-
07	62	N	57	-0-	-5	-0-	3	1	54	3	Y	-0-					-0-
08	62	N	53	-0-	-9	-0-	3	1	50	3	Y	-0-					-0-
09	60	N	56	-0-	-4	-0-	3	1	53	3	Y	-0-					-0-
*10	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-
*11	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-

SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	173	-0-	-7	-0-	9	1	164	3	Y	-0-					-0-
07	235	N	235	-0-	-0-	-0-	102	1	133	3	Y	-0-					-0-
08	247	N	247	-0-	-0-	-0-	103	1	144	3	Y	-0-					-0-
09	247	N	247	-0-	-0-	-0-	100	1	147	3	Y	-0-					-0-
10	248	N	147	-0-	-101	-0-	9	1	138	3	Y	-0-					-0-
11	240	N	157	-0-	-83	-0-	9	1	148	3	Y	-0-					-0-

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	536	-0-	-4	-0-	35	1	501	2	Y	-0-					-0-
07	558	N	550	-0-	-8	-0-	41	1	509	2	Y	-0-					-0-
08	558	N	545	-0-	-13	-0-	34	1	511	2	Y	-0-					-0-
09	540	N	523	-0-	-17	-0-	30	1	493	2	Y	-0-					-0-
10	558	N	546	-0-	-12	-0-	30	1	516	2	Y	-0-					-0-
11	540	N	524	-0-	-16	-0-	28	1	496	2	Y	-0-					-0-

MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1261	N	1261	-0-	-0-	-0-	82	1	1179	2	Y	-0-	1	1			-0-
07	1300	N	1300	-0-	-0-	-0-	97	1	1203	2	Y	-0-					-0-
08	1271	N	1239	-0-	-32	-0-	78	1	1161	2	Y	-0-					-0-
09	1260	N	1178	-0-	-82	-0-	67	1	1111	2	Y	-0-					-0-
10	1302	N	1243	-0-	-59	-0-	68	1	1175	2	Y	-0-					-0-
11	1200	N	1180	-0-	-20	-0-	64	1	1116	2	Y	-0-					-0-

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
07	62	N	31	-0-	-31	-0-	31	3			Y	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
*10	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
*11	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0-	-0-	59 12	1 9	306	3	N	11					14
07	343	N	343	-0-	-0-	-0-	45	1	298	3	N	-0-					14
08	423	N	423	-0-	-0-	-0-	53 6	1 9	364	3	N	5	1	8			18
09	390	N	342	-0-	-48	-0-	78 4	1 9	260	3	N	4	1	8			21
*10	362	N	362	-0-	-0-	-0-	70 1	1 9	291	3	N	1					22
11	390	N	311	-0-	-79	-0-	37	1	274	3	N	-0-					22

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16	N	16	-0-	-0-	-0-	3	1	13	3	N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*11	54	N	54	-0-	-0-	-0-	6	1	48	3	N	-0-					-0-

FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	6	-0-	-144	-0-	1	1	5	3	N	-0-					5
07	101	N	101	-0-	-0-	-0-	13	1	88	3	N	-0-					5
08	264	N	264	-0-	-0-	-0-	33	1	228	3	N	3	1	8			7
							3	9									
09	104	N	104	-0-	-0-	-0-	24	1	79	3	N	1					8
							1	9									
10	93	N	-0-	-0-	-93	-0-					N	-0-					8
11	270	N	10	-0-	-260	-0-	2	3	8	9	N	7					15

FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	496	-0-	-164	-0-	80	1	416	3	N	-0-					4
07	651	N	501	-0-	-150	-0-	66	1	435	3	N	-0-					4
08	558	N	482	-0-	-76	-0-	62	1	420	3	N	-0-					4
09	510	N	400	-0-	-110	-0-	92	1	308	3	N	-0-					4
*10	624	N	624	-0-	-0-	-0-	121	1	503	3	N	-0-					4
*11	577	N	577	-0-	-0-	-0-	68	1	509	3	N	-0-					4

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	8	1	28	3	N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*11	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0-	-0-	10	1	140	2	Y	-0-					-0-
07	155	N	152	-0-	-3	-0-	11	1	141	2	Y	-0-					-0-
08	152	N	152	-0-	-0-	-0-	10	1	142	2	Y	-0-					-0-
09	150	N	144	-0-	-6	-0-	8	1	136	2	Y	-0-					-0-
10	155	N	148	-0-	-7	-0-	8	1	140	2	Y	-0-					-0-
11	150	N	140	-0-	-10	-0-	8	1	132	2	Y	-0-					-0-

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	346	N	346	-0-	-0-	-0-	22	1	324	2	Y	-0-					-0-
07	351	N	351	-0-	-0-	-0-	26	1	325	2	Y	-0-					-0-
08	341	N	339	-0-	-2	-0-	21	1	318	2	Y	-0-					-0-
09	360	N	317	-0-	-43	-0-	18	1	299	2	Y	-0-					-0-
10	341	N	324	-0-	-17	-0-	18	1	306	2	Y	-0-					-0-
11	330	N	263	-0-	-67	-0-	14	1	249	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	633	-0-	-57	-0-	74	1	559	3	N	-0-					-0-
07	713	N	639	-0-	-74	-0-	80	1	559	3	N	-0-					-0-
08	651	N	620	-0-	-31	-0-	80	1	540	3	N	-0-					-0-
09	630	N	453	-0-	-177	-0-	104	1	349	3	N	-0-					-0-
10	651	N	626	-0-	-25	-0-	117	1	509	3	N	-0-					-0-
11	600	N	527	-0-	-73	-0-	70	1	457	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	15	1	98	3	N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	16	1	55	3	N	-0-					-0-
*10	26	N	26	-0-	-0-	-0-	5	1	21	3	N	-0-					-0-
11	30	N	14	-0-	-16	-0-	2	1	12	3	N	-0-					-0-

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	399	N	399	-0-	-0-	-0-	26	1	373	2	Y	-0-	1	1			-0-
07	406	N	406	-0-	-0-	-0-	30	1	376	2	Y	-0-					-0-
08	403	N	402	-0-	-1	-0-	25	1	377	2	Y	-0-					-0-
09	390	N	384	-0-	-6	-0-	22	1	362	2	Y	-0-					-0-
10	403	N	395	-0-	-8	-0-	22	1	373	2	Y	-0-					-0-
11	390	N	375	-0-	-15	-0-	20	1	355	2	Y	-0-					-0-

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0-	-0-	10	1	140	2	Y	-0-	1	1			1
07	155	N	146	-0-	-9	-0-	11	1	135	2	Y	-0-					1
08	155	N	134	-0-	-21	-0-	8	1	126	2	Y	-0-					1
09	150	N	134	-0-	-16	-0-	8	1	126	2	Y	-0-					1
10	155	N	139	-0-	-16	-0-	8	1	131	2	Y	-0-					1
*11	133	N	133	-0-	-0-	-0-	7	1	126	2	Y	-0-					1

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341	N	341	-0-	-0-	-0-	22	1	319	2	Y	-0-	3	1			1
07	353	N	353	-0-	-0-	-0-	26	1	327	2	Y	-0-					1
08	372	N	351	-0-	-21	-0-	22	1	329	2	Y	-0-					1
09	337	N	337	-0-	-0-	-0-	19	1	318	2	Y	-0-					1
*10	349	N	349	-0-	-0-	-0-	19	1	330	2	Y	-0-					1
*11	332	N	332	-0-	-0-	-0-	18	1	314	2	Y	-0-					1

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1004	-0-	-46	-0-	65	1	939	2	Y	-0-	1	1			-0-
07	1116	N	1010	-0-	-106	-0-	75	1	935	2	Y	-0-					-0-
08	1054	N	1002	-0-	-52	-0-	63	1	939	2	Y	-0-					-0-
09	990	N	967	-0-	-23	-0-	55	1	912	2	Y	-0-					-0-
*10	1030	N	1030	-0-	-0-	-0-	56	1	974	2	Y	-0-					-0-
*11	987	N	987	-0-	-0-	-0-	53	1	934	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	731	N	731	-0-	-0-	-0-	47	1	684	2	Y	-0-	1	1			1
07	748	N	748	-0-	-0-	-0-	56	1	692	2	Y	-0-					1
08	775	N	743	-0-	-32	-0-	47	1	696	2	Y	-0-					1
09	720	N	707	-0-	-13	-0-	40	1	667	2	Y	-0-					1
10	744	N	736	-0-	-8	-0-	40	1	696	2	Y	-0-					1
11	720	N	703	-0-	-17	-0-	38	1	665	2	Y	-0-					1

FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	281	N	281	-0-	-0-	-0-	29	1	252	3	N	-0-					1
07	279	N	207	-0-	-72	-0-	23	1	184	3	N	-0-					1
08	303	N	303	-0-	-0-	-0-	33	1	270	3	N	-0-					1
09	270	N	259	-0-	-11	-0-	28	1	231	3	N	-0-					1
*10	288	N	288	-0-	-0-	-0-	33	1	254	3	N	1					2
							1	9									
*11	283	N	283	-0-	-0-	-0-	31	1	252	3	N	-0-					2

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	587	-0-	-43	-0-	52	1	535	3	Y	-0-	1	1			2
07	620	N	608	-0-	-12	-0-	51	1	556	3	Y	1					3
							1	9									
08	620	N	597	-0-	-23	-0-	50	1	547	3	Y	-0-					3
09	600	N	573	-0-	-27	-0-	52	1	521	3	Y	-0-					3
10	620	N	606	-0-	-14	-0-	53	1	551	3	Y	2	1	1			4
							2	9									
11	570	N	560	-0-	-10	-0-	43	1	516	3	Y	1					5
							1	9									

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	5	-0-	-10	-0-	1	1	4	3	N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
09	5	N	4	-0-	-1	-0-	1	1	3	3	N	-0-					-0-
10	5	N	4	-0-	-1	-0-	1	1	3	3	N	-0-					-0-
11	7	N	4	-0-	-3	-0-	4	3			N	-0-					-0-

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	208	-0-	-2	-0-	13	1	194	2	Y	1	2	1			1
							1	9									
07	217	N	213	-0-	-4	-0-	16	1	197	2	Y	-0-					1
08	217	N	211	-0-	-6	-0-	13	1	198	2	Y	-0-					1
09	210	N	155	-0-	-55	-0-	9	1	146	2	Y	-0-					1
10	217	N	125	-0-	-92	-0-	7	1	118	2	Y	-0-					1
11	210	N	7	-0-	-203	-0-	7	2			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					-0-
07	62	N	60	-0-	-2	-0-	7	1	53	3	N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-					-0-
09	60	N	53	-0-	-7	-0-	4	1	49	3	N	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					-0-
11	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-					-0-

SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026

06	180	N	149	-0-	-31	-0-	14	1	131	3	N	4					6
							4	9									
07	186	N	108	-0-	-78	-0-	13	1	95	3	N	-0-					6
08	186	N	169	-0-	-17	-0-	11	1	158	3	N	-0-					6
09	150	N	46	-0-	-104	-0-	3	1	43	3	N	-0-					6
*10	103	N	103	-0-	-0-	-0-	7	1	92	3	N	4					10
							4	9									
11	150	N	108	-0-	-42	-0-	7	1	95	3	N	5					15
							6	9									

SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030

06	210	N	177	-0-	-33	-0-	17	1	154	3	N	5					8
							6	9									
07	186	N	162	-0-	-24	-0-	20	1	142	3	N	-0-					8
08	186	N	166	-0-	-20	-0-	11	1	155	3	N	-0-					8
09	180	N	162	-0-	-18	-0-	11	1	149	3	N	2					10
							2	9									
10	155	N	137	-0-	-18	-0-	9	1	119	3	N	8					18
							9	9									
*11	345	N	345	-0-	-0-	-0-	22	1	311	3	N	11					29
							12	9									

SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412

06	464	N	464	-0-	-0-	-0-	45	1	419	3	N	-0-					-0-
07	688	N	688	-0-	-0-	-0-	83	1	605	3	N	-0-					-0-
08	701	N	701	-0-	-0-	-0-	46	1	655	3	N	-0-					-0-
09	600	N	600	-0-	-0-	-0-	43	1	557	3	N	-0-					-0-
*10	633	N	633	-0-	-0-	-0-	45	1	588	3	N	-0-					-0-
*11	553	N	553	-0-	-0-	-0-	36	1	517	3	N	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414

06	342	N	342	-0-	-0-	-0-	22	1	320	3	Y	-0-					1
07	372	N	350	-0-	-22	-0-	22	1	328	3	Y	-0-	1	1			-0-
08	372	N	349	-0-	-23	-0-	22	1	327	3	Y	-0-					-0-
09	330	N	325	-0-	-5	-0-	21	1	304	3	Y	-0-					-0-
10	341	N	331	-0-	-10	-0-	22	1	309	3	Y	-0-					-0-
11	330	N	304	-0-	-26	-0-	20	1	283	3	Y	1					1
							1	9									

MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	573	N	573	-0-	-0-	-0-	35	1	538	3	N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	34	1	530	3	N	-0-					-0-
08	518	N	518	-0-	-0-	-0-	33	1	485	3	N	-0-					-0-
09	474	N	474	-0-	-0-	-0-	33	1	441	3	N	-0-					-0-
*10	483	N	483	-0-	-0-	-0-	37	1	446	3	N	-0-					-0-
*11	461	N	461	-0-	-0-	-0-	34	1	427	3	N	-0-					-0-

KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

06	480	N	1	-0-	-479	-0-	1	3			Y	-0-					-0-
07	93	N	1	-0-	-92	-0-	1	3			Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	14	1	111	3	Y	-0-					-0-
09	679	N	679	-0-	-0-	-0-	72	1	607	3	Y	-0-					-0-
*10	598	N	598	-0-	-0-	-0-	25	1	573	3	Y	-0-					-0-
*11	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

06	900	N	831	-0-	-69	-0-	73	1	758	3	Y	-0-					-0-
07	833	N	833	-0-	-0-	-0-	82	1	751	3	Y	-0-					-0-
08	930	N	857	-0-	-73	-0-	85	1	772	3	Y	-0-					-0-
09	840	N	801	-0-	-39	-0-	81	1	720	3	Y	-0-					-0-
10	837	N	821	-0-	-16	-0-	55	1	766	3	Y	-0-					-0-
11	840	N	771	-0-	-69	-0-	61	1	710	3	Y	-0-					-0-

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

06	427	N	427	-0-	-0-	-0-	38	1	389	3	Y	-0-					-0-
07	496	N	427	-0-	-69	-0-	42	1	385	3	Y	-0-					-0-
08	496	N	411	-0-	-85	-0-	41	1	370	3	Y	-0-					-0-
09	420	N	384	-0-	-36	-0-	39	1	345	3	Y	-0-					-0-
10	434	N	393	-0-	-41	-0-	26	1	367	3	Y	-0-					-0-
11	390	N	339	-0-	-51	-0-	27	1	312	3	Y	-0-					-0-

KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

06	570	N	412	-0-	-158	-0-	36	1	376	3	Y	-0-					-0-
07	721	N	721	-0-	-0-	-0-	71	1	650	3	Y	-0-					-0-
08	659	N	659	-0-	-0-	-0-	65	1	594	3	Y	-0-					-0-
09	604	N	604	-0-	-0-	-0-	61	1	543	3	Y	-0-					-0-
10	682	N	598	-0-	-84	-0-	40	1	558	3	Y	-0-					-0-
11	630	N	526	-0-	-104	-0-	42	1	484	3	Y	-0-					-0-

KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

06	540	N	331	-0-	-209	-0-	29	1	302	3	Y	-0-					-0-
07	492	N	492	-0-	-0-	-0-	220	1	272	3	Y	-0-					-0-
08	477	N	477	-0-	-0-	-0-	219	1	258	3	Y	-0-					-0-
09	446	N	446	-0-	-0-	-0-	211	1	235	3	Y	-0-					-0-
10	496	N	423	-0-	-73	-0-	206	1	217	3	Y	-0-					-0-
11	450	N	185	-0-	-265	-0-	15	1	170	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	479	-0-	-1	-0-	54	1	425	3	Y	-0-					-0-
07	497	N	497	-0-	-0-	-0-	54	1	443	3	Y	-0-					-0-
08	512	N	512	-0-	-0-	-0-	59	1	453	3	Y	-0-					-0-
09	489	N	489	-0-	-0-	-0-	52	1	437	3	Y	-0-					-0-
10	496	N	476	-0-	-20	-0-	20	1	456	3	Y	-0-					-0-
11	510	N	440	-0-	-70	-0-	440	3			Y	-0-					-0-

KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

06	300	N	129	-0-	-171	-0-	11	1	118	3	Y	-0-					-0-
07	248	N	221	-0-	-27	-0-	113	1	108	3	Y	-0-					-0-
08	186	N	174	-0-	-12	-0-	108	1	66	3	Y	-0-					-0-
09	182	N	182	-0-	-0-	-0-	106	1	76	3	Y	-0-					-0-
10	217	N	170	-0-	-47	-0-	106	1	64	3	Y	-0-					-0-
11	180	N	51	-0-	-129	-0-	4	1	47	3	Y	-0-					-0-

KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

06	180	N	15	-0-	-165	-0-	1	1	14	3	Y	-0-					-0-
07	106	N	106	-0-	-0-	-0-	102	1	4	3	Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
*10	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

06	162	N	162	-0-	-0-	-0-	14	1	148	3	Y	-0-					-0-
07	162	N	162	-0-	-0-	-0-	16	1	146	3	Y	-0-					-0-
08	186	N	160	-0-	-26	-0-	16	1	144	3	Y	-0-					-0-
09	150	N	149	-0-	-1	-0-	15	1	134	3	Y	-0-					-0-
10	155	N	154	-0-	-1	-0-	10	1	144	3	Y	-0-					-0-
11	150	N	144	-0-	-6	-0-	11	1	133	3	Y	-0-					-0-

MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

06	180	N	173	-0-	-7	-0-	13	1	160	3	Y	-0-					1
07	186	N	177	-0-	-9	-0-	14	1	163	3	Y	-0-	1	1			-0-
08	186	N	165	-0-	-21	-0-	13	1	152	3	Y	-0-					-0-
09	180	N	141	-0-	-39	-0-	11	1	130	3	Y	-0-					-0-
10	186	N	143	-0-	-43	-0-	11	1	132	3	Y	-0-					-0-
11	150	N	130	-0-	-20	-0-	10	1	120	3	Y	-0-					-0-

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

06	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
07	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
08	62	N	26	-0-	-36	-0-	2	1	24	3	Y	-0-					-0-
09	60	N	2	-0-	-58	-0-	2	3			Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF. 4748 1 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	334	-0-	-116	-0-	26	1	308	3	Y	-0-					4
07	507	N	507	-0-	-0-	-0-	38	1	441	3	Y	25	3	1			26
							28	9									
08	1139	N	1139	-0-	-0-	-0-	83	1	990	3	Y	60	32	1	11	8	43
							66	9									
09	886	N	886	-0-	-0-	-0-	67	1	802	3	Y	15	3	8			55
							17	9									
*10	749	N	749	-0-	-0-	-0-	57	1	686	3	Y	5	37	1	1	8	22
							6	9									
11	1110	N	585	-0-	-525	-0-	43	1	531	3	Y	10					32
							11	9									

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	389	N	389	-0-	-0-	-0-	30	1	358	3	Y	1					2
							1	9									
07	434	N	347	-0-	-87	-0-	27	1	320	3	Y	-0-	1	1			1
08	745	N	745	-0-	-0-	-0-	58	1	687	3	Y	-0-					1
09	536	N	536	-0-	-0-	-0-	41	1	491	3	Y	4					5
							4	9									
*10	541	N	541	-0-	-0-	-0-	41	1	490	3	Y	9	9	1			5
							10	9									
11	720	N	469	-0-	-251	-0-	35	1	434	3	Y	-0-					5

MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	722	N	722	-0-	-0-	-0-	55	1	659	3	Y	7					7
							8	9									
07	701	N	701	-0-	-0-	-0-	55	1	646	3	Y	-0-	4	1			3
08	713	N	602	-0-	-111	-0-	47	1	555	3	Y	-0-	2	1			1
09	720	N	435	-0-	-285	-0-	34	1	401	3	Y	-0-					1
10	713	N	357	-0-	-356	-0-	28	1	329	3	Y	-0-					1
*11	634	N	634	-0-	-0-	-0-	45	1	545	3	Y	40					40
							44	9									

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
06	653	N	653	-0-	-0-	-0-	135	1	514	3	N	4					9
							4	9									
07	594	N	594	-0-	-0-	-0-	134	1	457	3	N	3	7	1			5
							3	9									
08	377	N	377	-0-	-0-	-0-	109	1	268	3	N	-0-	4	1			1
09	660	N	347	-0-	-313	-0-	109	1	238	3	N	-0-					1
10	589	N	366	-0-	-223	-0-	116	1	249	3	N	1	1	1			1
							1	9									
11	360	N	221	-0-	-139	-0-	102	1	119	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

06	120	N	120	-0-	-0-	-0-	11	1	109	3	Y	-0-						-0-
07	225	N	225	-0-	-0-	-0-	113	1	112	3	Y	-0-						-0-
08	228	N	228	-0-	-0-	-0-	114	1	114	3	Y	-0-						-0-
09	221	N	221	-0-	-0-	-0-	110	1	111	3	Y	-0-						-0-
*10	229	N	229	-0-	-0-	-0-	110	1	119	3	Y	-0-						-0-
11	210	N	111	-0-	-99	-0-	9	1	102	3	Y	-0-						-0-

KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

06	720	N	604	-0-	-116	-0-	52	1	537	3	Y	14	37	1				4
							15	9										
07	730	N	730	-0-	-0-	-0-	159	1	530	3	Y	37	38	1				3
							41	9										
08	713	N	668	-0-	-45	-0-	153	1	470	3	Y	41	33	1	7	8		4
							45	9										
09	600	N	450	-0-	-150	-0-	133	1	311	3	Y	5						9
							6	9										
10	744	N	415	-0-	-329	-0-	122	1	287	3	Y	5						14
							6	9										
11	660	N	253	-0-	-407	-0-	20	1	233	3	Y	-0-						14

FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

06	251	N	251	-0-	-0-	-0-	24	1	227	3	N	-0-						-0-
07	226	N	226	-0-	-0-	-0-	27	1	199	3	N	-0-						-0-
08	263	N	263	-0-	-0-	-0-	17	1	246	3	N	-0-						-0-
09	240	N	227	-0-	-13	-0-	16	1	211	3	N	-0-						-0-
*10	229	N	229	-0-	-0-	-0-	16	1	213	3	N	-0-						-0-
11	240	N	189	-0-	-51	-0-	12	1	177	3	N	-0-						-0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-						-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	10	1	133	3	N	-0-					-0-
*10	213	N	213	-0-	-0-	-0-	15	1	198	3	N	-0-					-0-
*11	238	N	238	-0-	-0-	-0-	16	1	222	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	224	-0-	-16	-0-	14	1	210	3	Y	-0-					1
07	248	N	241	-0-	-7	-0-	15	1	226	3	Y	-0-	1	1			-0-
08	248	N	239	-0-	-9	-0-	15	1	224	3	Y	-0-					-0-
09	228	N	228	-0-	-0-	-0-	15	1	213	3	Y	-0-					-0-
10	248	N	239	-0-	-9	-0-	16	1	223	3	Y	-0-					-0-
11	240	N	227	-0-	-13	-0-	15	1	212	3	Y	-0-					-0-

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	27	1	250	3	N	1					2
							1	9									
07	279	N	237	-0-	-42	-0-	29	1	208	3	N	-0-					2
08	288	N	288	-0-	-0-	-0-	19	1	269	3	N	-0-					2
09	278	N	278	-0-	-0-	-0-	20	1	258	3	N	-0-					2
*10	326	N	326	-0-	-0-	-0-	23	1	303	3	N	-0-					2
*11	276	N	276	-0-	-0-	-0-	18	1	258	3	N	-0-					2

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	236	N	236	-0-	-0-	-0-	21	1	215	2	N	-0-					1
07	235	N	235	-0-	-0-	-0-	17	1	218	2	N	-0-					1
08	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-					1
09	240	N	240	-0-	-0-	-0-	10	1	230	3	N	-0-					1
*10	248	N	248	-0-	-0-	-0-	10	1	238	3	N	-0-					1
*11	247	N	247	-0-	-0-	-0-	9	1	238	3	N	-0-					1

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	145	-0-	-5	-0-	13	1	132	2	N	-0-					1
07	155	N	148	-0-	-7	-0-	10	1	138	2	N	-0-					1
08	155	N	148	-0-	-7	-0-	7	1	141	3	N	-0-					1
09	150	N	142	-0-	-8	-0-	6	1	136	3	N	-0-					1
10	155	N	144	-0-	-11	-0-	6	1	138	3	N	-0-					1
11	150	N	136	-0-	-14	-0-	5	1	131	3	N	-0-					1

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	946	-0-	-14	-0-	84	1	862	2	N	-0-					2
07	992	N	947	-0-	-45	-0-	67	1	880	2	N	-0-					2
08	992	N	796	-0-	-196	-0-	36	1	760	3	N	-0-					2
09	960	N	911	-0-	-49	-0-	38	1	873	3	N	-0-					2
*10	976	N	976	-0-	-0-	-0-	38	1	938	3	N	-0-					2
*11	931	N	931	-0-	-0-	-0-	35	1	896	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	597	N	597	-0-	-0-	-0-	53	1	544	2	N	-0-					1
07	588	N	588	-0-	-0-	-0-	42	1	546	2	N	-0-					1
08	651	N	634	-0-	-17	-0-	29	1	605	3	N	-0-					1
09	600	N	597	-0-	-3	-0-	25	1	572	3	N	-0-					1
10	589	N	480	-0-	-109	-0-	18	1	462	3	N	-0-					1
11	600	N	172	-0-	-428	-0-	6	1	166	3	N	-0-					1

FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0-	-0-	30	1	154	3	N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	25	1	162	3	N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	24	1	165	3	N	-0-					-0-
09	207	N	207	-0-	-0-	-0-	48	1	159	3	N	-0-					-0-
*10	207	N	207	-0-	-0-	-0-	40	1	167	3	N	-0-					-0-
11	180	N	170	-0-	-10	-0-	20	1	150	3	N	-0-					-0-

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	94	-0-	-56	-0-	5	1	89	3	Y	-0-					-0-
07	155	N	94	-0-	-61	-0-	5	1	89	3	Y	-0-					-0-
08	155	N	46	-0-	-109	-0-	2	1	44	3	Y	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
*10	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
*11	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	456	-0-	-24	-0-	41	1	415	2	N	-0-					1
07	465	N	451	-0-	-14	-0-	32	1	419	2	N	-0-					1
08	465	N	426	-0-	-39	-0-	19	1	407	3	N	-0-					1
09	450	N	406	-0-	-44	-0-	17	1	389	3	N	-0-					1
10	465	N	417	-0-	-48	-0-	16	1	401	3	N	-0-					1
*11	422	N	422	-0-	-0-	-0-	16	1	406	3	N	-0-					1

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	7	1	64	2	N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	7	1	65	2	N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	7	1	64	2	N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	7	1	63	2	N	-0-					-0-
*10	71	N	71	-0-	-0-	-0-	6	1	65	2	N	-0-					-0-
*11	67	N	67	-0-	-0-	-0-	6	1	61	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1265	N	1265	-0-	-0-	-0-	129	1	1136	2	N	-0-					-0-
07	1333	N	1277	-0-	-56	-0-	131	1	1146	2	N	-0-					-0-
08	1333	N	1246	-0-	-87	-0-	126	1	1120	2	N	-0-					-0-
09	1260	N	1204	-0-	-56	-0-	114	1	1090	2	N	-0-					-0-
10	1271	N	1230	-0-	-41	-0-	112	1	1118	2	N	-0-					-0-
11	1200	N	1127	-0-	-73	-0-	101	1	1026	2	N	-0-					-0-

WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	7	-0-	-1	-0-	1	1	6	3	N	-0-					-0-
07	7	N	6	-0-	-1	-0-	1	1	5	3	N	-0-					-0-
08	8	N	7	-0-	-1	-0-	1	1	6	3	N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
*10	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
11	7	N	6	-0-	-1	-0-	1	1	5	3	N	-0-					-0-

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	704	-0-	-106	-0-	103	1	601	3	Y	-0-					-0-
07	806	N	797	-0-	-9	-0-	121	1	676	3	Y	-0-					-0-
08	803	N	803	-0-	-0-	-0-	119	1	684	3	Y	-0-					-0-
09	709	N	709	-0-	-0-	-0-	103	1	606	3	Y	-0-					-0-
10	806	N	691	-0-	-115	-0-	100	1	591	3	Y	-0-					-0-
*11	790	N	790	-0-	-0-	-0-	113	1	677	3	Y	-0-					-0-

CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	384	-0-	-36	-0-	56	1	328	3	Y	-0-					8
07	465	N	356	-0-	-109	-0-	54	1	301	3	Y	1	5	1			4
							1	9									
08	500	N	500	-0-	-0-	-0-	74	1	426	3	Y	-0-	3	1			1
09	501	N	501	-0-	-0-	-0-	73	1	428	3	Y	-0-					1
*10	445	N	445	-0-	-0-	-0-	64	1	380	3	Y	1	1	1			1
							1	9									
11	450	N	422	-0-	-28	-0-	60	1	360	3	Y	2					3
							2	9									

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	51	-0-	-9	-0-	8	1	43	3	N	-0-					-0-
07	62	N	14	-0-	-48	-0-	2	1	12	3	N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					-0-
09	60	N	17	-0-	-43	-0-	4	1	13	3	N	-0-					-0-
*10	37	N	37	-0-	-0-	-0-	7	1	30	3	N	-0-					-0-
*11	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	142	-0-	-38	-0-	23	1	119	3	N	-0-					-0-
07	175	N	175	-0-	-0-	-0-	23	1	152	3	N	-0-					-0-
08	175	N	175	-0-	-0-	-0-	22	1	153	3	N	-0-					-0-
09	179	N	179	-0-	-0-	-0-	41	1	138	3	N	-0-					-0-
*10	193	N	193	-0-	-0-	-0-	37	1	156	3	N	-0-					-0-
11	180	N	169	-0-	-11	-0-	20	1	149	3	N	-0-					-0-

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	53	N	53	-0-	-0-	-0-	7	1	46	3	N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	50	N	50	-0-	-0-	-0-	10	1	40	3	N	-0-					-0-
*11	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	-0-	4	1	19	3	N	-0-					-0-
07	21	N	21	-0-	-0-	-0-	3	1	18	3	N	-0-					-0-
08	31	N	21	-0-	-10	-0-	3	1	18	3	N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*10	48	N	48	-0-	-0-	-0-	9	1	39	3	N	-0-					-0-
11	30	N	25	-0-	-5	-0-	3	1	22	3	N	-0-					-0-

FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	491	-0-	-19	-0-	43	1	448	3	Y	-0-					-0-
07	527	N	507	-0-	-20	-0-	50	1	457	3	Y	-0-					-0-
08	527	N	503	-0-	-24	-0-	50	1	453	3	Y	-0-					-0-
09	480	N	472	-0-	-8	-0-	48	1	424	3	Y	-0-					-0-
10	496	N	476	-0-	-20	-0-	32	1	444	3	Y	-0-					-0-
*11	495	N	495	-0-	-0-	-0-	39	1	456	3	Y	-0-					-0-

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	786	-0-	-24	-0-	51	1	735	3	N	-0-					3
07	806	N	785	-0-	-21	-0-	54	1	731	3	N	-0-					3
08	806	N	801	-0-	-5	-0-	57	1	744	3	N	-0-					3
09	780	N	727	-0-	-53	-0-	47	1	680	3	N	-0-					3
10	775	N	772	-0-	-3	-0-	50	1	722	3	N	-0-	2	1			1
*11	787	N	787	-0-	-0-	-0-	51	1	736	3	N	-0-					1

WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	822	-0-	-48	-0-	53	1	769	3	N	-0-					3
07	837	N	796	-0-	-41	-0-	55	1	741	3	N	-0-					3
08	843	N	843	-0-	-0-	-0-	60	1	783	3	N	-0-					3
09	810	N	747	-0-	-63	-0-	48	1	699	3	N	-0-					3
*10	811	N	811	-0-	-0-	-0-	53	1	758	3	N	-0-	2	1			1
*11	866	N	866	-0-	-0-	-0-	56	1	810	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	501	-0-	-9	-0-	32	1	469	3	N	-0-					1
07	503	N	503	-0-	-0-	-0-	35	1	468	3	N	-0-					1
08	529	N	529	-0-	-0-	-0-	38	1	491	3	N	-0-					1
09	510	N	458	-0-	-52	-0-	30	1	428	3	N	-0-					1
10	496	N	487	-0-	-9	-0-	32	1	455	3	N	-0-	1	1			-0-
*11	565	N	565	-0-	-0-	-0-	36	1	528	3	N	1					1
							1	9									

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	530	-0-	-10	-0-	34	1	496	3	N	-0-					-0-
07	568	N	568	-0-	-0-	-0-	39	1	529	3	N	-0-					-0-
08	559	N	559	-0-	-0-	-0-	40	1	519	3	N	-0-					-0-
09	540	N	500	-0-	-40	-0-	32	1	468	3	N	-0-					-0-
10	558	N	552	-0-	-6	-0-	36	1	516	3	N	-0-					-0-
11	540	N	540	-0-	-0-	-0-	34	1	503	3	N	3					3
							3	9									

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	480	-0-	-30	-0-	31	1	449	3	N	-0-					1
07	543	N	543	-0-	-0-	-0-	37	1	506	3	N	-0-					1
08	548	N	548	-0-	-0-	-0-	39	1	509	3	N	-0-					1
09	480	N	475	-0-	-5	-0-	31	1	444	3	N	-0-					1
10	558	N	491	-0-	-67	-0-	32	1	459	3	N	-0-					1
11	540	N	527	-0-	-13	-0-	34	1	493	3	N	-0-					-0-

WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0-	-0-	20	1	294	3	N	-0-					1
07	279	N	37	-0-	-242	-0-	3	1	34	3	N	-0-					1
08	341	N	3	-0-	-338	-0-	3	3			N	-0-					1
09	300	N	2	-0-	-298	-0-	2	3			N	-0-					1
*10	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					1
*11	314	N	314	-0-	-0-	-0-	20	1	294	3	N	-0-					-0-

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	492	N	492	-0-	-0-	-0-	32	1	460	3	N	-0-					1
07	510	N	510	-0-	-0-	-0-	35	1	475	3	N	-0-					1
08	507	N	507	-0-	-0-	-0-	36	1	471	3	N	-0-					1
09	488	N	488	-0-	-0-	-0-	32	1	456	3	N	-0-					1
*10	511	N	511	-0-	-0-	-0-	33	1	478	3	N	-0-	1	1			-0-
*11	901	N	901	-0-	-0-	-0-	58	1	843	3	N	-0-					-0-

RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	548	N	548	-0-	-0-	-0-	49	1	499	3	N	-0-					2
07	589	N	586	-0-	-3	-0-	53	1	533	3	N	-0-	2	1			-0-
08	651	N	650	-0-	-1	-0-	56	1	594	3	N	-0-					-0-
09	628	N	628	-0-	-0-	-0-	52	1	576	3	N	-0-					-0-
*10	607	N	607	-0-	-0-	-0-	48	1	559	3	N	-0-					-0-
*11	641	N	641	-0-	-0-	-0-	46	1	595	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

06	9	N	5	-0-	-4	-0-	5	3			Y	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
08	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
09	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
10	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
11	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

06	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
08	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

06	92	N	92	-0-	-0-	-0-	92	1			Y	-0-					-0-
07	806	X	95	-0-	-711	-0-	95	1			Y	-0-					-0-
08	806	X	95	-0-	-711	-0-	95	1			Y	-0-					-0-
09	360	X	93	-0-	-267	-0-	92	1	1	3	Y	-0-					-0-
*10	165	X	165	-0-	-0-	-0-	95	1	70	3	Y	-0-					-0-
*11	111	X	111	-0-	-0-	-0-	92	1	19	3	Y	-0-					-0-

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	13	N	2	-0-	-11	-0-	2	3			N	-0-					-0-
08	11	N	2	-0-	-9	-0-	2	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

06	240	N	214	-0-	-26	-0-	52	1	162	3	N	-0-					-0-
07	248	N	192	-0-	-56	-0-	59	1	133	3	N	-0-					-0-
08	310	N	129	-0-	-181	-0-	69	1	60	3	N	-0-					-0-
09	210	N	62	-0-	-148	-0-	62	1			N	-0-					-0-
10	186	N	82	-0-	-104	-0-	82	1			N	-0-					-0-
11	120	N	62	-0-	-58	-0-	62	1			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	101	-0-	-19	-0-	101	3			Y	-0-					-0-
07	124	N	103	-0-	-21	-0-	103	3			Y	-0-					-0-
08	155	N	107	-0-	-48	-0-	107	3			Y	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
*10	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
11	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

06	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	1			Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
*10	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
*11	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

06	540	N	495	-0-	-45	-0-	495	3			N	-0-					-0-
07	558	N	519	-0-	-39	-0-	519	3			N	-0-					-0-
08	558	N	491	-0-	-67	-0-	491	3			N	-0-					-0-
09	510	N	395	-0-	-115	-0-	395	3			N	-0-					-0-
10	527	N	406	-0-	-121	-0-	406	3			N	-0-					-0-
11	480	N	378	-0-	-102	-0-	378	3			N	-0-					-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

06	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
*10	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
*11	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
09	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-					-0-
*10	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
*11	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	12	-0-	-18	-0-	12	3			Y	-0-					-0-
07	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
08	31	N	10	-0-	-21	-0-	10	3			Y	-0-					-0-
09	12	N	10	-0-	-2	-0-	10	3			Y	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
*11	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
08	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-
09	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-
*10	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
*11	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					137
07	217	N	166	-0-	-51	-0-	166	3			Y	-0-					137
08	186	N	157	-0-	-29	-0-	157	3			Y	-0-					137
09	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					137
10	155	N	147	-0-	-8	-0-	147	3			Y	-0-					137
11	150	N	123	-0-	-27	-0-	123	3			Y	-0-					137

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	381	-0-	-39	-0-	34	1	347	3	Y	-0-	1	1			2
07	434	N	389	-0-	-45	-0-	33	1	356	3	Y	-0-					2
08	403	N	388	-0-	-15	-0-	33	1	355	3	Y	-0-					2
09	390	N	372	-0-	-18	-0-	34	1	337	3	Y	1					3
							1	9									
10	403	N	304	-0-	-99	-0-	27	1	277	3	Y	-0-	1	1			2
11	390	N	235	-0-	-155	-0-	18	1	213	3	Y	4					6
							4	9									

SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
09	164	N	164	-0-	-0-	-0-	12	1	152	3	N	-0-					-0-
*10	173	N	173	-0-	-0-	-0-	12	1	161	3	N	-0-					-0-
*11	152	N	152	-0-	-0-	-0-	10	1	142	3	N	-0-					-0-

SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	330	-0-	-30	-0-	17	1	313	3	N	-0-					-0-
07	341	N	309	-0-	-32	-0-	16	1	293	3	N	-0-					-0-
08	341	N	294	-0-	-47	-0-	16	1	278	3	N	-0-					-0-
09	330	N	251	-0-	-79	-0-	251	3			N	-0-					-0-
10	310	N	228	-0-	-82	-0-	228	3			N	-0-					-0-
11	270	N	223	-0-	-47	-0-	223	3			N	-0-					-0-

SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	N	409	-0-	-0-	-0-	24	1	385	3	Y	-0-					-0-
07	414	N	414	-0-	-0-	-0-	23	1	391	3	Y	-0-					-0-
08	411	N	411	-0-	-0-	-0-	27	1	384	3	Y	-0-					-0-
09	420	N	373	-0-	-47	-0-	6	1	367	3	Y	-0-					-0-
10	403	N	355	-0-	-48	-0-	7	1	348	3	Y	-0-					-0-
11	390	N	322	-0-	-68	-0-	10	1	312	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*10	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
11	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-

SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
08	248	N	184	-0-	-64	-0-	184	3			N	-0-					-0-
09	240	N	110	-0-	-130	-0-	110	3			N	-0-					-0-
10	217	N	100	-0-	-117	-0-	100	3			N	-0-					-0-
11	180	N	84	-0-	-96	-0-	84	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	126	-0-	-24	-0-	126	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	10	1	155	3	N	-0-					-0-
09	172	N	172	-0-	-0-	-0-	30	1	142	3	N	-0-					-0-
*10	257	N	257	-0-	-0-	-0-	89	1	168	3	N	-0-					-0-
*11	193	N	193	-0-	-0-	-0-	30	1	163	3	N	-0-					-0-

SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	141	1	94	3	N	-0-					-0-
09	252	N	252	-0-	-0-	-0-	178	1	74	3	N	-0-					-0-
*10	191	N	191	-0-	-0-	-0-	119	1	72	3	N	-0-					-0-
11	240	N	136	-0-	-104	-0-	74	1	62	3	N	-0-					-0-

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
08	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*10	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
07	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
08	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	124	N	63	-0-	-61	-0-	7	1	56	3	N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
10	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
*11	62	N	62	-0-	-0-	-0-	25	1	37	3	N	-0-					-0-

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	524	-0-	-16	-0-	524	3			N	-0-					-0-
07	589	N	518	-0-	-71	-0-	518	3			N	-0-					-0-
08	558	N	539	-0-	-19	-0-	539	3			N	-0-					-0-
09	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-
*10	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
*11	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					1
07	11	N	10	-0-	-1	-0-	1	1	9	3	N	-0-					1
08	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					1
09	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					1
10	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					1
11	12	N	9	-0-	-3	-0-	1	1	8	3	N	-0-	1	1			-0-

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	17	-0-	-13	-0-	17	3			Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			Y	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	3			Y	-0-					-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	218	-0-	-172	-0-	23	1	195	3	Y	-0-					-0-
07	372	N	230	-0-	-142	-0-	24	1	206	3	Y	-0-					-0-
08	279	N	236	-0-	-43	-0-	25	1	211	3	Y	-0-					-0-
09	210	N	194	-0-	-16	-0-	16	1	178	3	Y	-0-					-0-
*10	225	N	225	-0-	-0-	-0-	27	1	198	3	Y	-0-					-0-
11	240	N	211	-0-	-29	-0-	18	1	193	3	Y	-0-					-0-

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	4	1	34	3	Y	1					2
							1	9									
07	40	N	40	-0-	-0-	-0-	4	1	34	3	Y	2	2	1			2
							2	9									
08	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					2
09	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-	1	1			1
*10	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-					1
*11	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					1

KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

06	726	N	726	-0-	-0-	-0-	82	1	644	3	Y	-0-					2
07	757	N	757	-0-	-0-	-0-	82	1	675	3	Y	-0-	2	1			-0-
08	789	N	789	-0-	-0-	-0-	91	1	697	3	Y	1					1
							1	9									
09	787	N	787	-0-	-0-	-0-	84	1	703	3	Y	-0-					1
*10	848	N	848	-0-	-0-	-0-	35	1	813	3	Y	-0-	1	1			-0-
11	750	N	384	-0-	-366	-0-	384	3			Y	-0-					-0-

KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

06	354	N	354	-0-	-0-	-0-	40	1	312	3	Y	2					7
							2	9									
07	403	N	388	-0-	-15	-0-	42	1	346	3	Y	-0-	6	1			1
08	425	N	425	-0-	-0-	-0-	49	1	374	3	Y	2					3
							2	9									
09	410	N	410	-0-	-0-	-0-	44	1	366	3	Y	-0-					3
*10	405	N	405	-0-	-0-	-0-	17	1	387	3	Y	1	3	1			1
							1	9									
11	420	N	373	-0-	-47	-0-	372	3	1	9	Y	1					2

KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

06	150	N	1	-0-	-149	-0-	1	3			Y	-0-					-0-
07	155	N	1	-0-	-154	-0-	1	3			Y	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
09	18	N	18	-0-	-0-	-0-	4	1	14	3	N	-0-					-0-
10	31	N	12	-0-	-19	-0-	2	1	10	3	N	-0-					-0-
*11	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	338	-0-	-22	-0-	54	1	282	3	N	2					8
							2	9									
07	372	N	354	-0-	-18	-0-	47	1	307	3	N	-0-					8
08	392	N	392	-0-	-0-	-0-	50	1	341	3	N	1					9
							1	9									
09	411	N	411	-0-	-0-	-0-	95	1	315	3	N	1					10
							1	9									
*10	393	N	393	-0-	-0-	-0-	76	1	316	3	N	1					11
							1	9									
11	360	N	346	-0-	-14	-0-	41	1	305	3	N	-0-					11

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	155	-0-	-25	-0-	25	1	130	3	N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	22	1	141	3	N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	21	1	141	3	N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	38	1	127	3	N	-0-					-0-
10	155	N	145	-0-	-10	-0-	28	1	117	3	N	-0-					-0-
11	150	N	118	-0-	-32	-0-	14	1	104	3	N	-0-					-0-

SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	620	N	620	-0-	-0-	-0-	65	1	554	3	Y	1					2
							1	9									
07	682	N	669	-0-	-13	-0-	69	1	600	3	Y	-0-	1	1			1
08	682	N	682	-0-	-0-	-0-	72	1	610	3	Y	-0-					1
09	656	N	656	-0-	-0-	-0-	55	1	601	3	Y	-0-	1	1			-0-
*10	686	N	686	-0-	-0-	-0-	82	1	604	3	Y	-0-					-0-
11	660	N	634	-0-	-26	-0-	53	1	581	3	Y	-0-					-0-

SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0-	-0-	38	1	325	3	Y	-0-					-0-
07	375	N	375	-0-	-0-	-0-	39	1	336	3	Y	-0-					-0-
08	372	N	253	-0-	-119	-0-	27	1	226	3	Y	-0-					-0-
09	360	N	353	-0-	-7	-0-	30	1	323	3	Y	-0-					-0-
*10	379	N	379	-0-	-0-	-0-	45	1	334	3	Y	-0-					-0-
*11	337	N	337	-0-	-0-	-0-	28	1	309	3	Y	-0-					-0-

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
07	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
08	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
09	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
10	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-
11	T. A.		-0-	-0-	-0-	-0-	N	-0-	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	608	N	608	-0-	-0-	-0-	98	1	510	3	N	-0-					3
07	604	N	604	-0-	-0-	-0-	80	1	524	3	N	-0-					3
08	422	N	422	-0-	-0-	-0-	54	1	368	3	N	-0-					3
09	295	N	295	-0-	-0-	-0-	68	1	226	3	N	1					4
							1	9									
*10	396	N	396	-0-	-0-	-0-	77	1	319	3	N	-0-					4
*11	296	N	296	-0-	-0-	-0-	35	1	261	3	N	-0-					4

FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	7	1	36	3	N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	10	1	33	3	N	-0-					-0-
10	31	N	24	-0-	-7	-0-	5	1	19	3	N	-0-					-0-
*11	53	N	53	-0-	-0-	-0-	6	1	47	3	N	-0-					-0-

FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	344	-0-	-46	-0-	55	1	289	3	N	-0-					3
07	403	N	357	-0-	-46	-0-	47	1	310	3	N	-0-					3
08	359	N	359	-0-	-0-	-0-	46	1	313	3	N	-0-					3
09	394	N	394	-0-	-0-	-0-	91	1	302	3	N	1					4
							1	9									
*10	397	N	397	-0-	-0-	-0-	77	1	320	3	N	-0-					4
11	360	N	348	-0-	-12	-0-	41	1	307	3	N	-0-					4

FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	455	-0-	-25	-0-	70	1	367	3	N	16					24
							18	9									
07	496	N	467	-0-	-29	-0-	62	1	405	3	N	-0-					24
08	464	N	464	-0-	-0-	-0-	58	1	396	3	N	9	2	8			31
							10	9									
09	501	N	501	-0-	-0-	-0-	114	1	380	3	N	6	1	8			36
							7	9									
10	465	N	446	-0-	-19	-0-	86	1	358	3	N	2					38
							2	9									
11	450	N	354	-0-	-96	-0-	42	1	312	3	N	-0-					38

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	256	N	256	-0-	-0-	-0-	14	1	240	3	N	2					6
							2	9									
07	259	N	259	-0-	-0-	-0-	15	1	243	3	N	1	3	1			4
							1	9									
08	248	N	238	-0-	-10	-0-	11	1	227	3	N	-0-					4
09	270	N	232	-0-	-38	-0-	10	1	220	3	N	2					6
							2	9									
10	248	N	234	-0-	-14	-0-	9	1	224	3	N	1	3	1			4
							1	9									
11	240	N	237	-0-	-3	-0-	9	1	228	3	N	-0-	2	1			2

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0-	-0-	22	1	316	2	Y	-0-					-0-
07	346	N	346	-0-	-0-	-0-	26	1	320	2	Y	-0-					-0-
08	349	N	349	-0-	-0-	-0-	22	1	327	2	Y	-0-					-0-
09	333	N	333	-0-	-0-	-0-	19	1	314	2	Y	-0-					-0-
10	341	N	340	-0-	-1	-0-	19	1	321	2	Y	-0-					-0-
11	330	N	328	-0-	-2	-0-	18	1	310	2	Y	-0-					-0-

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	722	-0-	-58	-0-	47	1	675	2	Y	-0-	1	1			-0-
07	787	N	787	-0-	-0-	-0-	59	1	728	2	Y	-0-					-0-
08	792	N	792	-0-	-0-	-0-	50	1	742	2	Y	-0-					-0-
09	748	N	748	-0-	-0-	-0-	42	1	706	2	Y	-0-					-0-
*10	784	N	784	-0-	-0-	-0-	43	1	741	2	Y	-0-					-0-
11	780	N	750	-0-	-30	-0-	40	1	708	2	Y	2					2
							2	9									

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	555	N	555	-0-	-0-	-0-	36	1	519	2	Y	-0-					-0-
07	568	N	568	-0-	-0-	-0-	42	1	526	2	Y	-0-					-0-
08	562	N	562	-0-	-0-	-0-	35	1	527	2	Y	-0-					-0-
09	540	N	538	-0-	-2	-0-	30	1	508	2	Y	-0-					-0-
*10	560	N	560	-0-	-0-	-0-	31	1	529	2	Y	-0-					-0-
11	540	N	535	-0-	-5	-0-	29	1	506	2	Y	-0-					-0-

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	740	N	740	-0-	-0-	-0-	48	1	692	2	Y	-0-					-0-
07	762	N	762	-0-	-0-	-0-	57	1	705	2	Y	-0-					-0-
08	752	N	752	-0-	-0-	-0-	47	1	705	2	Y	-0-					-0-
09	750	N	715	-0-	-35	-0-	40	1	675	2	Y	-0-					-0-
10	775	N	747	-0-	-28	-0-	41	1	706	2	Y	-0-					-0-
*11	728	N	728	-0-	-0-	-0-	39	1	689	2	Y	-0-					-0-

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	546	N	546	-0-	-0-	-0-	63	1	483	3	Y	-0-					-0-
07	557	N	557	-0-	-0-	-0-	57	1	500	3	Y	-0-					-0-
08	558	N	552	-0-	-6	-0-	55	1	497	3	Y	-0-					-0-
09	551	N	551	-0-	-0-	-0-	53	1	498	3	Y	-0-					-0-
10	558	N	545	-0-	-13	-0-	84	1	461	3	Y	-0-					-0-
11	540	N	482	-0-	-58	-0-	48	1	434	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	192	N	192	-0-	-0-	-0-	22	1	170	3	Y	-0-					-0-
07	217	N	199	-0-	-18	-0-	20	1	179	3	Y	-0-					-0-
08	194	N	194	-0-	-0-	-0-	19	1	175	3	Y	-0-					-0-
09	186	N	186	-0-	-0-	-0-	18	1	168	3	Y	-0-					-0-
*10	200	N	200	-0-	-0-	-0-	31	1	169	3	Y	-0-					-0-
*11	181	N	181	-0-	-0-	-0-	18	1	163	3	Y	-0-					-0-

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	466	-0-	-14	-0-	54	1	410	3	Y	2					2
							2	9									
07	472	N	472	-0-	-0-	-0-	48	1	422	3	Y	2					4
							2	9									
08	496	N	465	-0-	-31	-0-	46	1	419	3	Y	-0-					4
09	480	N	453	-0-	-27	-0-	43	1	410	3	Y	-0-					4
*10	467	N	467	-0-	-0-	-0-	72	1	395	3	Y	-0-					4
11	450	N	426	-0-	-24	-0-	43	1	383	3	Y	-0-					4

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	10	1	80	3	Y	-0-					-0-
07	93	N	91	-0-	-2	-0-	9	1	82	3	Y	-0-					-0-
08	93	N	91	-0-	-2	-0-	9	1	82	3	Y	-0-					-0-
09	90	N	86	-0-	-4	-0-	8	1	78	3	Y	-0-					-0-
*10	96	N	96	-0-	-0-	-0-	15	1	81	3	Y	-0-					-0-
11	90	N	90	-0-	-0-	-0-	9	1	81	3	Y	-0-					-0-

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	11	1	85	3	Y	-0-					-0-
07	97	N	97	-0-	-0-	-0-	10	1	87	3	Y	-0-					-0-
08	98	N	98	-0-	-0-	-0-	10	1	88	3	Y	-0-					-0-
09	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-					-0-
*10	103	N	103	-0-	-0-	-0-	16	1	87	3	Y	-0-					-0-
*11	93	N	93	-0-	-0-	-0-	9	1	84	3	Y	-0-					-0-

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	294	-0-	-36	-0-	19	1	274	2	Y	1	2	1			1
							1	9									
07	372	N	355	-0-	-17	-0-	26	1	329	2	Y	-0-					1
08	355	N	355	-0-	-0-	-0-	22	1	333	2	Y	-0-					1
09	304	N	304	-0-	-0-	-0-	17	1	287	2	Y	-0-					1
10	341	N	326	-0-	-15	-0-	18	1	308	2	Y	-0-					1
11	330	N	320	-0-	-10	-0-	17	1	303	2	Y	-0-					1

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	310	-0-	-20	-0-	20	1	290	2	Y	-0-					-0-
07	341	N	319	-0-	-22	-0-	24	1	295	2	Y	-0-					-0-
08	341	N	312	-0-	-29	-0-	20	1	292	2	Y	-0-					-0-
09	300	N	294	-0-	-6	-0-	17	1	277	2	Y	-0-					-0-
10	310	N	298	-0-	-12	-0-	16	1	282	2	Y	-0-					-0-
11	300	N	285	-0-	-15	-0-	15	1	270	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	169	-0-	-11	-0-	11	1	158	2	Y	-0-	1	1			1
07	186	N	174	-0-	-12	-0-	13	1	161	2	Y	-0-					1
08	172	N	172	-0-	-0-	-0-	11	1	161	2	Y	-0-					1
09	180	N	166	-0-	-14	-0-	9	1	157	2	Y	-0-					1
10	186	N	171	-0-	-15	-0-	9	1	162	2	Y	-0-					1
11	180	N	163	-0-	-17	-0-	9	1	154	2	Y	-0-					1

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	386	-0-	-4	-0-	25	1	361	2	Y	-0-					-0-
07	372	N	337	-0-	-35	-0-	25	1	312	2	Y	-0-					-0-
08	403	N	319	-0-	-84	-0-	20	1	299	2	Y	-0-					-0-
09	390	N	294	-0-	-96	-0-	17	1	277	2	Y	-0-					-0-
10	341	N	308	-0-	-33	-0-	17	1	291	2	Y	-0-					-0-
*11	304	N	304	-0-	-0-	-0-	16	1	288	2	Y	-0-					-0-

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	417	-0-	-63	-0-	40	1	377	3	Y	-0-					-0-
07	465	N	453	-0-	-12	-0-	40	1	413	3	Y	-0-					-0-
08	565	N	565	-0-	-0-	-0-	51	1	514	3	Y	-0-					-0-
09	420	N	222	-0-	-198	-0-	20	1	202	3	Y	-0-					-0-
*10	529	N	529	-0-	-0-	-0-	40	1	489	3	Y	-0-					-0-
11	540	N	365	-0-	-175	-0-	27	1	338	3	Y	-0-					-0-

GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	19	-0-	-41	-0-	3	1	16	3	N	-0-					-0-
07	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	1					1
10	1	N	-0-	-0-	-1	-0-					N	3					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	914	N	914	-0-	-0-	-0-	914	3			Y	-0-					-0-
07	957	N	957	-0-	-0-	-0-	957	3			Y	-0-					-0-
08	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					-0-
09	902	N	902	-0-	-0-	-0-	902	3			Y	-0-					-0-
10	961	N	533	-0-	-428	-0-	533	3			Y	-0-					-0-
11	900	N	640	-0-	-260	-0-	640	3			Y	-0-					-0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-
07	62	N	34	-0-	-28	-0-	34	3			Y	-0-					-0-
08	62	N	7	-0-	-55	-0-	7	3			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-
*11	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					-0-

VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	98	1			N	-0-					-0-
07	242	N	242	-0-	-0-	-0-	118	1	120	3	N	4	1	8			3
							4	9									
08	227	N	227	-0-	-0-	-0-	115	1	91	3	N	19					22
							21	9									
09	202	N	202	-0-	-0-	-0-	122	1	80	3	N	-0-	16	1			6
*10	175	N	175	-0-	-0-	-0-	115	1	60	3	N	-0-					6
*11	166	N	166	-0-	-0-	-0-	107	1	59	3	N	-0-	4	1			2

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	735	N	735	-0-	-0-	-0-	168	1	547	3	N	18					18
							20	9									
07	579	N	579	-0-	-0-	-0-	161	1	418	3	N	-0-	13	1			5
08	489	N	489	-0-	-0-	-0-	151	1	338	3	N	-0-					5
09	490	N	490	-0-	-0-	-0-	188	1	302	3	N	-0-	4	1			1
*10	535	N	535	-0-	-0-	-0-	182	1	353	3	N	-0-					1
11	480	N	437	-0-	-43	-0-	143	1	294	3	N	-0-	1	1			-0-

VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	147	-0-	-3	-0-	17	1	130	3	N	-0-					-0-
07	155	N	148	-0-	-7	-0-	18	1	130	3	N	-0-					-0-
08	155	N	145	-0-	-10	-0-	19	1	126	3	N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	35	1	117	3	N	-0-					-0-
10	155	N	154	-0-	-1	-0-	29	1	125	3	N	-0-					-0-
11	150	N	126	-0-	-24	-0-	17	1	109	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	443	N	443	-0-	-0-	-0-	131	1	276	3	N	33					33
							36	9									
07	451	N	451	-0-	-0-	-0-	143	1	297	3	N	10	31	1			12
							11	9									
08	441	N	441	-0-	-0-	-0-	145	1	296	3	N	-0-					12
09	482	N	482	-0-	-0-	-0-	186	1	296	3	N	-0-	9	1			3
*10	506	N	506	-0-	-0-	-0-	177	1	329	3	N	-0-					3
*11	372	N	372	-0-	-0-	-0-	134	1	238	3	N	-0-	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	9	1	59	3	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	55	-0-	-7	-0-	11	1	44	3	N	-0-					-0-
*11	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0-	-0-	16	1	134	3	Y	-0-					5
07	164	N	164	-0-	-0-	-0-	17	1	147	3	Y	-0-					5
08	186	N	162	-0-	-24	-0-	16	1	146	3	Y	-0-					5
09	152	N	152	-0-	-0-	-0-	14	1	138	3	Y	-0-					5
10	155	N	155	-0-	-0-	-0-	10	1	145	3	Y	-0-					5
11	150	N	150	-0-	-0-	-0-	10	1	140	3	Y	-0-					5

JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	966	N	966	-0-	-0-	-0-	966	2			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
08	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
09	801	N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
*10	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
*11	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
07	868	N	717	-0-	-151	-0-	717	2			N	-0-					-0-
08	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					-0-
09	1102	N	1102	-0-	-0-	-0-	1102	2			N	-0-					-0-
*10	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
11	1200	N	1000	-0-	-200	-0-	1000	2			N	-0-					-0-

JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	148	N	148	-0-	-0-	-0-	10	1	138	2	Y	-0-	1	1			-0-
07	155	N	152	-0-	-3	-0-	11	1	141	2	Y	-0-					-0-
08	155	N	149	-0-	-6	-0-	9	1	140	2	Y	-0-					-0-
09	150	N	143	-0-	-7	-0-	8	1	135	2	Y	-0-					-0-
10	155	N	124	-0-	-31	-0-	7	1	117	2	Y	-0-					-0-
*11	156	N	156	-0-	-0-	-0-	8	1	148	2	Y	-0-					-0-

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	436	N	436	-0-	-0-	-0-	28	1	408	2	Y	-0-	1	1			1
07	465	N	416	-0-	-49	-0-	31	1	385	2	Y	-0-					1
08	434	N	400	-0-	-34	-0-	25	1	375	2	Y	-0-					1
09	450	N	376	-0-	-74	-0-	21	1	355	2	Y	-0-					1
10	403	N	383	-0-	-20	-0-	21	1	362	2	Y	-0-					1
11	390	N	364	-0-	-26	-0-	20	1	344	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	357	-0-	-3	-0-	23	1	334	2	Y	-0-	1	1			-0-
07	368	N	368	-0-	-0-	-0-	27	1	341	2	Y	-0-					-0-
08	372	N	365	-0-	-7	-0-	23	1	342	2	Y	-0-					-0-
09	360	N	349	-0-	-11	-0-	20	1	329	2	Y	-0-					-0-
10	372	N	362	-0-	-10	-0-	20	1	342	2	Y	-0-					-0-
11	360	N	351	-0-	-9	-0-	19	1	332	2	Y	-0-					-0-

FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	3	1	9	3	N	-0-					-0-
10	31	N	10	-0-	-21	-0-	2	1	8	3	N	-0-					-0-
*11	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	350	-0-	-10	-0-	19	1	3	2	N	-0-					-0-
							328	3									
07	372	N	371	-0-	-1	-0-	21	1	10	2	N	-0-					-0-
							340	3									
08	363	N	363	-0-	-0-	-0-	16	1	6	2	N	-0-					-0-
							341	3									
09	360	N	346	-0-	-14	-0-	14	1	3	2	N	-0-					-0-
							329	3									
10	372	N	356	-0-	-16	-0-	14	1	342	3	N	-0-					-0-
11	360	N	336	-0-	-24	-0-	13	1	323	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	560	N	560	-0-	-0-	-0-	31	1	6	2	N	-0-					-0-
							523	3									
07	576	N	576	-0-	-0-	-0-	32	1	16	2	N	-0-					-0-
							528	3									
08	582	N	582	-0-	-0-	-0-	26	1	10	2	N	-0-					-0-
							546	3									
09	555	N	555	-0-	-0-	-0-	23	1	5	2	N	-0-					-0-
							527	3									
*10	565	N	565	-0-	-0-	-0-	22	1	543	3	N	-0-					-0-
*11	547	N	547	-0-	-0-	-0-	20	1	527	3	N	-0-					-0-

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	204	-0-	-6	-0-	33	1	171	3	N	-0-					1
07	203	N	203	-0-	-0-	-0-	27	1	176	3	N	-0-					1
08	248	N	213	-0-	-35	-0-	27	1	186	3	N	-0-					1
09	216	N	216	-0-	-0-	-0-	50	1	166	3	N	-0-					1
10	217	N	215	-0-	-2	-0-	42	1	173	3	N	-0-					1
11	210	N	180	-0-	-30	-0-	21	1	159	3	N	-0-					1

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	816	N	816	-0-	-0-	-0-	45	1	8	2	N	-0-					-0-
							763	3									
07	869	N	869	-0-	-0-	-0-	48	1	24	2	N	-0-					-0-
							797	3									
08	854	N	854	-0-	-0-	-0-	38	1	15	2	N	-0-					-0-
							801	3									
09	834	N	834	-0-	-0-	-0-	34	1	8	2	N	-0-					-0-
							792	3									
10	868	N	850	-0-	-18	-0-	33	1	817	3	N	-0-					-0-
11	840	N	805	-0-	-35	-0-	30	1	775	3	N	-0-					-0-

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	73	-0-	-17	-0-	12	1	61	3	N	-0-					-0-
07	93	N	76	-0-	-17	-0-	10	1	66	3	N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	10	1	67	3	N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	19	1	63	3	N	-0-					-0-
*10	83	N	83	-0-	-0-	-0-	16	1	67	3	N	-0-					-0-
*11	74	N	74	-0-	-0-	-0-	9	1	65	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
*10	504	N	504	-0-	-0-	-0-	19	1	475	3	N	9	3	1			6
							10	9									
*11	453	N	453	-0-	-0-	-0-	17	1	435	3	N	1	3	1			4
							1	9									

FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	180	-0-	-150	-0-	28	1	146	3	N	5					12
							6	9									
07	279	N	195	-0-	-84	-0-	26	1	169	3	N	-0-					12
08	279	N	269	-0-	-10	-0-	34	1	233	3	N	2					14
							2	9									
09	293	N	293	-0-	-0-	-0-	67	1	223	3	N	3	1	8			16
							3	9									
10	186	N	182	-0-	-4	-0-	35	1	147	3	N	-0-					16
11	270	N	179	-0-	-91	-0-	21	1	158	3	N	-0-					16

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	143	-0-	-67	-0-	14	1	129	3	N	-0-					-0-
07	217	N	159	-0-	-58	-0-	19	1	140	3	N	-0-					-0-
08	217	N	201	-0-	-16	-0-	13	1	188	3	N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	13	1	169	3	N	-0-					-0-
*10	214	N	214	-0-	-0-	-0-	15	1	199	3	N	-0-					-0-
11	180	N	170	-0-	-10	-0-	11	1	158	3	N	1					1
							1	9									

SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	187	-0-	-143	-0-	18	1	169	3	N	-0-					1
07	496	N	387	-0-	-109	-0-	47	1	340	3	N	-0-					1
08	403	N	397	-0-	-6	-0-	26	1	371	3	N	-0-					1
09	417	N	417	-0-	-0-	-0-	30	1	387	3	N	-0-					1
*10	460	N	460	-0-	-0-	-0-	32	1	428	3	N	-0-					1
11	390	N	384	-0-	-6	-0-	25	1	359	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	118	-0-	-62	-0-	11	1	107	3	N	-0-					1
07	156	N	156	-0-	-0-	-0-	19	1	137	3	N	-0-					1
08	124	N	113	-0-	-11	-0-	7	1	106	3	N	-0-					1
09	160	N	160	-0-	-0-	-0-	11	1	149	3	N	-0-					1
10	155	N	106	-0-	-49	-0-	7	1	98	3	N	1					2
							1	9									
11	120	N	88	-0-	-32	-0-	6	1	82	3	N	-0-					2

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	487	N	487	-0-	-0-	-0-	47	1	440	3	N	-0-					-0-
07	496	N	487	-0-	-9	-0-	59	1	428	3	N	-0-					-0-
08	513	N	513	-0-	-0-	-0-	33	1	480	3	N	-0-					-0-
09	496	N	496	-0-	-0-	-0-	35	1	461	3	N	-0-					-0-
*10	538	N	538	-0-	-0-	-0-	38	1	500	3	N	-0-					-0-
*11	518	N	518	-0-	-0-	-0-	34	1	484	3	N	-0-					-0-

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	12	1	112	3	N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	16	1	114	3	N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	10	1	136	3	N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	10	1	125	3	N	-0-					-0-
*10	143	N	143	-0-	-0-	-0-	10	1	133	3	N	-0-					-0-
*11	152	N	152	-0-	-0-	-0-	10	1	142	3	N	-0-					-0-

ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					1
07	31	N	-0-	-0-	-31	-0-					N	-0-					1
08	57	N	57	-0-	-0-	-0-	7	1	50	3	N	-0-					1
09	7	N	-0-	-0-	-7	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	30	N	-0-	-0-	-30	-0-					N	-0-					1

HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	526	-0-	-44	-0-	47	1	479	2	N	-0-					1
07	558	N	526	-0-	-32	-0-	37	1	489	2	N	-0-					1
08	558	N	538	-0-	-20	-0-	24	1	514	3	N	-0-					1
09	540	N	527	-0-	-13	-0-	22	1	505	3	N	-0-					1
*10	558	N	558	-0-	-0-	-0-	21	1	537	3	N	-0-					1
*11	571	N	571	-0-	-0-	-0-	21	1	550	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	2	1	32	3	Y	-0-			-0-
07	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-			-0-
08	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-			-0-
09	30	N	29	-0-	-1	-0-	29	3			Y	-0-			-0-
10	31	N	28	-0-	-3	-0-	1	1	27	3	Y	-0-			-0-
11	30	N	8	-0-	-22	-0-	8	3			Y	-0-			-0-

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	25	N	25	-0-	-0-	-0-	1	1	24	3	Y	-0-			-0-
07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	30	N	16	-0-	-14	-0-	16	3			Y	-0-			-0-
10	4	N	2	-0-	-2	-0-	2	3			Y	-0-			-0-
*11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	510	N	494	-0-	-16	-0-	44	1	450	2	N	-0-			1
07	527	N	495	-0-	-32	-0-	35	1	460	2	N	-0-			1
08	512	N	512	-0-	-0-	-0-	23	1	489	3	N	-0-			1
09	486	N	486	-0-	-0-	-0-	20	1	466	3	N	-0-			1
*10	509	N	509	-0-	-0-	-0-	20	1	489	3	N	-0-			1
11	510	N	498	-0-	-12	-0-	19	1	479	3	N	-0-			1

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	900	N	865	-0-	-35	-0-	77	1	788	2	N	-0-			1
07	930	N	853	-0-	-77	-0-	60	1	793	2	N	-0-			1
08	899	N	864	-0-	-35	-0-	39	1	825	3	N	-0-			1
09	870	N	816	-0-	-54	-0-	34	1	782	3	N	-0-			1
10	868	N	547	-0-	-321	-0-	21	1	526	3	N	-0-			1
11	840	N	601	-0-	-239	-0-	22	1	579	3	N	-0-			1

ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	360	N	335	-0-	-25	-0-	34	1	301	2	N	-0-			-0-
07	341	N	330	-0-	-11	-0-	34	1	296	2	N	-0-			-0-
08	372	N	322	-0-	-50	-0-	33	1	289	2	N	-0-			-0-
09	330	N	305	-0-	-25	-0-	29	1	276	2	N	-0-			-0-
10	341	N	299	-0-	-42	-0-	27	1	272	2	N	-0-			-0-
11	300	N	274	-0-	-26	-0-	25	1	249	2	N	-0-			-0-

MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	631	N	631	-0-	-0-	-0-	41	1	590	2	Y	-0-			-0-
07	651	N	648	-0-	-3	-0-	48	1	600	2	Y	-0-			-0-
08	651	N	639	-0-	-12	-0-	40	1	599	2	Y	-0-			-0-
09	630	N	618	-0-	-12	-0-	35	1	583	2	Y	-0-			-0-
10	651	N	645	-0-	-6	-0-	35	1	610	2	Y	-0-			-0-
11	630	N	612	-0-	-18	-0-	33	1	579	2	Y	-0-			-0-

SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	232	-0-	-8	-0-	184	1	48	3	N	-0-			-0-
07	248	N	221	-0-	-27	-0-	190	1	31	3	N	-0-			-0-
08	248	N	206	-0-	-42	-0-	190	1	16	3	N	-0-			-0-
09	240	N	195	-0-	-45	-0-	184	1	11	3	N	-0-			-0-
10	217	N	215	-0-	-2	-0-	190	1	25	3	N	-0-			-0-
11	210	N	209	-0-	-1	-0-	184	1	25	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
08	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
11	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	89	N	89	-0-	-0-	-0-	8	1	80	2	N	1					4
							1	9									
07	93	N	88	-0-	-5	-0-	6	1	81	2	N	1					5
							1	9									
08	93	N	70	-0-	-23	-0-	3	1	67	3	N	-0-					5
09	90	N	70	-0-	-20	-0-	3	1	67	3	N	-0-					5
10	93	N	76	-0-	-17	-0-	3	1	73	3	N	-0-					5
*11	79	N	79	-0-	-0-	-0-	3	1	76	3	N	-0-					5

FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	22	1	143	3	N	-0-					-0-
08	93	N	78	-0-	-15	-0-	10	1	68	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	155	N	114	-0-	-41	-0-	22	1	92	3	N	-0-					-0-
*11	395	N	395	-0-	-0-	-0-	47	1	348	3	N	-0-					-0-

JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
07	527	N	393	-0-	-134	-0-	393	2			N	-0-					-0-
08	527	N	427	-0-	-100	-0-	427	2			N	-0-					-0-
09	510	N	406	-0-	-104	-0-	406	2			N	-0-					-0-
10	403	N	396	-0-	-7	-0-	396	2			N	-0-					-0-
11	420	N	372	-0-	-48	-0-	372	2			N	-0-					-0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	11	1	174	3	Y	-0-					-0-
07	341	N	138	-0-	-203	-0-	8	1	130	3	Y	-0-					-0-
08	217	N	163	-0-	-54	-0-	11	1	152	3	Y	-0-					-0-
09	274	N	274	-0-	-0-	-0-	4	1	270	3	Y	-0-					-0-
*10	287	N	287	-0-	-0-	-0-	6	1	281	3	Y	-0-					-0-
*11	251	N	251	-0-	-0-	-0-	8	1	229	3	Y	13	9	1			4
							14	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11	-0-	1	1	18	3	Y	-0-					-0-
07	31	N	22	-0-	-9	-0-	1	1	21	3	Y	-0-					-0-
08	31	N	16	-0-	-15	-0-	1	1	15	3	Y	-0-					-0-
09	30	N	11	-0-	-19	-0-	11	3			Y	-0-					-0-
10	31	N	11	-0-	-20	-0-	11	3			Y	-0-					-0-
11	30	N	9	-0-	-21	-0-	9	3			Y	-0-					-0-

MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	789	N	789	-0-	-0-	-0-	51	1	738	2	Y	-0-	1	1			-0-
07	811	N	811	-0-	-0-	-0-	60	1	751	2	Y	-0-					-0-
08	806	N	806	-0-	-0-	-0-	51	1	755	2	Y	-0-					-0-
09	780	N	774	-0-	-6	-0-	44	1	730	2	Y	-0-					-0-
10	806	N	803	-0-	-3	-0-	44	1	759	2	Y	-0-					-0-
11	780	N	772	-0-	-8	-0-	42	1	730	2	Y	-0-					-0-

JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1046	N	1046	-0-	-0-	-0-	1046	3			Y	-0-					2
07	1147	N	1008	-0-	-139	-0-	1008	3			Y	-0-					2
08	1178	N	957	-0-	-221	-0-	957	3			Y	-0-					2
09	1050	N	900	-0-	-150	-0-	900	3			Y	-0-					2
10	1023	N	921	-0-	-102	-0-	921	3			Y	-0-					2
11	930	N	860	-0-	-70	-0-	860	3			Y	-0-					2

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	181	-0-	-29	-0-	29	1	152	3	N	-0-					1
07	217	N	185	-0-	-32	-0-	24	1	161	3	N	-0-					1
08	191	N	191	-0-	-0-	-0-	24	1	167	3	N	-0-					1
09	207	N	207	-0-	-0-	-0-	48	1	159	3	N	-0-					1
*10	212	N	212	-0-	-0-	-0-	41	1	171	3	N	-0-					1
11	180	N	173	-0-	-7	-0-	20	1	153	3	N	-0-					1

HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	178	-0-	-2	-0-	16	1	162	3	N	-0-					1
07	186	N	174	-0-	-12	-0-	16	1	158	3	N	-0-	1	1			-0-
08	186	N	172	-0-	-14	-0-	15	1	157	3	N	-0-					-0-
09	180	N	166	-0-	-14	-0-	14	1	152	3	N	-0-					-0-
10	186	N	152	-0-	-34	-0-	12	1	140	3	N	-0-					-0-
11	180	N	146	-0-	-34	-0-	10	1	136	3	N	-0-					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	840	-0-	-0-	-0-	75	1	765	2	N	-0-					1
07	930	N	887	-0-	-43	-0-	63	1	823	2	N	1					2
							1	9									
08	899	N	835	-0-	-64	-0-	38	1	797	3	N	-0-					2
09	913	N	913	-0-	-0-	-0-	38	1	875	3	N	-0-					2
10	899	N	809	-0-	-90	-0-	31	1	778	3	N	-0-					2
*11	979	N	979	-0-	-0-	-0-	36	1	943	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	907	-0-	-143	-0-	81	1	826	2	N	-0-					2
07	1085	N	941	-0-	-144	-0-	67	1	874	2	N	-0-					2
08	975	N	975	-0-	-0-	-0-	44	1	931	3	N	-0-					2
09	966	N	966	-0-	-0-	-0-	40	1	926	3	N	-0-					2
*10	973	N	973	-0-	-0-	-0-	37	1	936	3	N	-0-					2
11	930	N	890	-0-	-40	-0-	33	1	857	3	N	-0-					2

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	28	N	28	-0-	-0-	-0-	3	1	25	3	Y	-0-					-0-
08	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
09	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
10	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	507	-0-	-3	-0-	57	1	446	3	Y	4					16
							4	9									
07	527	N	409	-0-	-118	-0-	44	1	363	3	Y	2	15	1			3
							2	9									
08	562	N	562	-0-	-0-	-0-	64	1	494	3	Y	4					7
							4	9									
09	510	N	489	-0-	-21	-0-	52	1	435	3	Y	2					9
							2	9									
*10	479	N	479	-0-	-0-	-0-	20	1	458	3	Y	1	9	1			1
							1	9									
11	540	N	433	-0-	-107	-0-	432	3	1	9	Y	1					2

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	360	-0-	-0-	-0-	23	1	336	2	Y	1	2	1			1
							1	9									
07	309	N	309	-0-	-0-	-0-	23	1	286	2	Y	-0-					1
08	527	N	388	-0-	-139	-0-	24	1	364	2	Y	-0-					1
09	360	N	354	-0-	-6	-0-	20	1	334	2	Y	-0-					1
*10	350	N	350	-0-	-0-	-0-	19	1	331	2	Y	-0-					1
11	390	N	332	-0-	-58	-0-	18	1	314	2	Y	-0-					1

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	608	N	608	-0-	-0-	-0-	39	1	569	2	Y	-0-	2	1			1
07	620	N	620	-0-	-0-	-0-	46	1	574	2	Y	-0-					1
08	573	N	573	-0-	-0-	-0-	36	1	537	2	Y	-0-					1
09	600	N	520	-0-	-80	-0-	29	1	491	2	Y	-0-					1
10	620	N	550	-0-	-70	-0-	30	1	520	2	Y	-0-					1
11	540	N	519	-0-	-21	-0-	28	1	491	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	173	-0-	-67	-0-	15	1	156	3	Y	2	1	1			2
							2	9									
07	271	N	271	-0-	-0-	-0-	118	1	153	3	Y	-0-	2	1			-0-
08	259	N	259	-0-	-0-	-0-	117	1	141	3	Y	1	1	1			-0-
							1	9									
09	265	N	265	-0-	-0-	-0-	115	1	150	3	Y	-0-					-0-
10	279	N	251	-0-	-28	-0-	111	1	139	3	Y	1					1
							1	9									
11	240	N	149	-0-	-91	-0-	12	1	137	3	Y	-0-					1

SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	261	-0-	-39	-0-	25	1	236	3	N	-0-					1
07	283	N	283	-0-	-0-	-0-	34	1	248	3	N	1	1	8			1
							1	9									
08	288	N	288	-0-	-0-	-0-	19	1	269	3	N	-0-					1
09	278	N	278	-0-	-0-	-0-	20	1	258	3	N	-0-					1
*10	310	N	310	-0-	-0-	-0-	22	1	288	3	N	-0-					1
*11	314	N	314	-0-	-0-	-0-	21	1	293	3	N	-0-					1

SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	308	-0-	-142	-0-	18	1	286	3	Y	4	5	1			8
							4	9									
07	638	N	638	-0-	-0-	-0-	253	1	384	3	Y	1	5	1			4
							1	9									
08	738	N	738	-0-	-0-	-0-	264	1	471	3	Y	3	2	1			5
							3	9									
09	444	N	444	-0-	-0-	-0-	7	1	434	3	Y	3	4	1			4
							3	9									
10	651	N	376	-0-	-275	-0-	7	1	367	3	Y	2					6
							2	9									
11	720	N	608	-0-	-112	-0-	235	1	369	3	Y	4	6	1			4
							4	9									

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					-0-
07	31	N	30	-0-	-1	-0-	2	1	28	3	Y	-0-					-0-
08	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			Y	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	51	N	51	-0-	-0-	-0-	3	1	48	3	Y	-0-					-0-
07	62	N	50	-0-	-12	-0-	3	1	47	3	Y	-0-					-0-
08	62	N	49	-0-	-13	-0-	3	1	46	3	Y	-0-					-0-
09	60	N	46	-0-	-14	-0-	1	1	45	3	Y	-0-					-0-
10	62	N	47	-0-	-15	-0-	1	1	46	3	Y	-0-					-0-
11	60	N	43	-0-	-17	-0-	1	1	42	3	Y	-0-					-0-

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
07	837	N	428	-0-	-409	-0-	24	1	404	3	Y	-0-					-0-
08	713	N	215	-0-	-498	-0-	14	1	201	3	Y	-0-					-0-
09	75	N	75	-0-	-0-	-0-	1	1	74	3	Y	-0-					-0-
*10	1139	N	1139	-0-	-0-	-0-	22	1	1117	3	Y	-0-					-0-
*11	535	N	535	-0-	-0-	-0-	17	1	518	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

06	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
07	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
08	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
09	30	N	9	-0-	-21	-0-	9	3			Y	-0-					-0-
10	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-
11	10	N	8	-0-	-2	-0-	8	3			Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

06	420	N	375	-0-	-45	-0-	44	1	331	3	N	-0-					1
07	434	N	352	-0-	-82	-0-	44	1	308	3	N	-0-	1	1			-0-
08	372	N	342	-0-	-30	-0-	44	1	298	3	N	-0-					-0-
09	390	N	352	-0-	-38	-0-	81	1	271	3	N	-0-					-0-
*10	347	N	347	-0-	-0-	-0-	65	1	282	3	N	-0-					-0-
11	330	N	297	-0-	-33	-0-	39	1	258	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

06	80	N	80	-0-	-0-	-0-	9	1	71	3	N	-0-					-0-
07	78	N	78	-0-	-0-	-0-	10	1	68	3	N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	9	1	63	3	N	-0-					-0-
09	82	N	82	-0-	-0-	-0-	19	1	63	3	N	-0-					-0-
*10	69	N	69	-0-	-0-	-0-	13	1	56	3	N	-0-					-0-
*11	67	N	67	-0-	-0-	-0-	9	1	58	3	N	-0-					-0-

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

06	540	N	539	-0-	-1	-0-	35	1	504	2	Y	-0-	1	1			-0-
07	565	N	565	-0-	-0-	-0-	42	1	523	2	Y	-0-					-0-
08	565	N	565	-0-	-0-	-0-	36	1	529	2	Y	-0-					-0-
09	540	N	423	-0-	-117	-0-	24	1	399	2	Y	-0-					-0-
10	558	N	351	-0-	-207	-0-	19	1	332	2	Y	-0-					-0-
11	540	N	263	-0-	-277	-0-	14	1	249	2	Y	-0-					-0-

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

06	480	N	413	-0-	-67	-0-	27	1	386	2	Y	-0-	1	1			-0-
07	465	N	433	-0-	-32	-0-	32	1	401	2	Y	-0-					-0-
08	431	N	431	-0-	-0-	-0-	27	1	404	2	Y	-0-					-0-
09	420	N	413	-0-	-7	-0-	23	1	390	2	Y	-0-					-0-
10	434	N	432	-0-	-2	-0-	24	1	408	2	Y	-0-					-0-
11	420	N	415	-0-	-5	-0-	22	1	392	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	988	-0-	-32	-0-	64	1	924	2	Y	-0-	1	1			1
07	1023	N	1021	-0-	-2	-0-	76	1	944	2	Y	1	1	8			1
							1	9									
08	1023	N	1014	-0-	-9	-0-	64	1	950	2	Y	-0-					1
09	990	N	936	-0-	-54	-0-	53	1	883	2	Y	-0-					1
10	1023	N	1009	-0-	-14	-0-	55	1	954	2	Y	-0-					1
11	990	N	971	-0-	-19	-0-	52	1	919	2	Y	-0-					1

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	266	N	266	-0-	-0-	-0-	24	1	242	3	Y	-0-	1	1			-0-
07	243	N	243	-0-	-0-	-0-	21	1	222	3	Y	-0-					-0-
08	372	N	223	-0-	-149	-0-	19	1	204	3	Y	-0-					-0-
09	270	N	235	-0-	-35	-0-	21	1	214	3	Y	-0-					-0-
10	248	N	241	-0-	-7	-0-	21	1	220	3	Y	-0-					-0-
*11	222	N	222	-0-	-0-	-0-	17	1	204	3	Y	1					1
							1	9									

MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	592	-0-	-218	-0-	53	1	539	3	Y	-0-					2
07	837	N	571	-0-	-266	-0-	48	1	522	3	Y	1					3
							1	9									
08	744	N	460	-0-	-284	-0-	39	1	421	3	Y	-0-					3
09	635	N	635	-0-	-0-	-0-	58	1	577	3	Y	-0-					3
10	558	N	441	-0-	-117	-0-	39	1	402	3	Y	-0-	1	1			2
*11	746	N	746	-0-	-0-	-0-	57	1	678	3	Y	10					12
							11	9									

MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	218	N	218	-0-	-0-	-0-	14	1	204	2	Y	-0-	1	1			-0-
07	217	N	186	-0-	-31	-0-	14	1	172	2	Y	-0-					-0-
08	222	N	222	-0-	-0-	-0-	14	1	208	2	Y	-0-					-0-
09	211	N	211	-0-	-0-	-0-	12	1	199	2	Y	-0-					-0-
*10	219	N	219	-0-	-0-	-0-	12	1	207	2	Y	-0-					-0-
11	210	N	210	-0-	-0-	-0-	11	1	197	2	Y	2					2
							2	9									

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	16	1	235	2	Y	-0-					-0-
07	261	N	261	-0-	-0-	-0-	19	1	242	2	Y	-0-					-0-
08	256	N	256	-0-	-0-	-0-	16	1	240	2	Y	-0-					-0-
09	245	N	245	-0-	-0-	-0-	14	1	231	2	Y	-0-					-0-
*10	253	N	253	-0-	-0-	-0-	14	1	239	2	Y	-0-					-0-
*11	244	N	244	-0-	-0-	-0-	13	1	231	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	573	N	573	-0-	-0-	-0-	37	1	536	2	Y	-0-	1	1			-0-
07	589	N	584	-0-	-5	-0-	43	1	541	2	Y	-0-					-0-
08	589	N	573	-0-	-16	-0-	36	1	537	2	Y	-0-					-0-
09	570	N	548	-0-	-22	-0-	31	1	517	2	Y	-0-					-0-
10	589	N	548	-0-	-41	-0-	30	1	518	2	Y	-0-					-0-
*11	546	N	546	-0-	-0-	-0-	29	1	517	2	Y	-0-					-0-

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	252	-0-	-18	-0-	16	1	236	2	Y	-0-	1	1			-0-
07	279	N	263	-0-	-16	-0-	20	1	243	2	Y	-0-					-0-
08	265	N	265	-0-	-0-	-0-	17	1	248	2	Y	-0-					-0-
09	261	N	261	-0-	-0-	-0-	15	1	246	2	Y	-0-					-0-
*10	280	N	280	-0-	-0-	-0-	15	1	265	2	Y	-0-					-0-
*11	280	N	280	-0-	-0-	-0-	15	1	265	2	Y	-0-					-0-

MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	984	-0-	-6	-0-	64	1	920	2	Y	-0-	1	1			-0-
07	1023	N	1017	-0-	-6	-0-	76	1	941	2	Y	-0-					-0-
08	1161	N	1161	-0-	-0-	-0-	73	1	1088	2	Y	-0-					-0-
09	990	N	976	-0-	-14	-0-	55	1	921	2	Y	-0-					-0-
10	1023	N	951	-0-	-72	-0-	52	1	899	2	Y	-0-					-0-
11	1110	N	985	-0-	-125	-0-	53	1	932	2	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	904	-0-	-236	-0-	64	1	786	2	N	-0-					-0-
							54	3									
07	1209	N	1165	-0-	-44	-0-	67	1	476	2	N	-0-					-0-
							622	3									
08	1209	N	1166	-0-	-43	-0-	67	1	1099	3	N	-0-					-0-
09	1112	N	1112	-0-	-0-	-0-	58	1	1054	3	N	-0-					-0-
*10	1194	N	1194	-0-	-0-	-0-	128	1	1066	3	N	-0-					-0-
11	1140	N	1074	-0-	-66	-0-	63	1	1011	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	569	N	569	-0-	-0-	-0-	40	1	495	2	N	-0-					-0-
							34	3									
07	595	N	595	-0-	-0-	-0-	34	1	243	2	N	-0-					-0-
							318	3									
08	580	N	580	-0-	-0-	-0-	33	1	547	3	N	-0-					-0-
09	570	N	549	-0-	-21	-0-	28	1	521	3	N	-0-					-0-
*10	602	N	602	-0-	-0-	-0-	65	1	537	3	N	-0-					-0-
11	570	N	540	-0-	-30	-0-	32	1	508	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5	-0-	8	1	100	2	N	-0-					-0-
							7	3									
07	124	N	120	-0-	-4	-0-	7	1	49	2	N	-0-					-0-
							64	3									
08	124	N	114	-0-	-10	-0-	7	1	107	3	N	-0-					-0-
09	120	N	109	-0-	-11	-0-	6	1	103	3	N	-0-					-0-
10	124	N	118	-0-	-6	-0-	13	1	105	3	N	-0-					-0-
11	120	N	106	-0-	-14	-0-	6	1	100	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

06	291	N	291	-0-	-0-	-0-	25	1	254	3	Y	11	51	1			5
							12	9									
07	278	N	278	-0-	-0-	-0-	27	1	243	3	Y	7	11	1			1
							8	9									
08	310	N	269	-0-	-41	-0-	27	1	242	3	Y	-0-	1	1			-0-
09	300	N	257	-0-	-43	-0-	26	1	231	3	Y	-0-					-0-
10	279	N	234	-0-	-45	-0-	16	1	218	3	Y	-0-					-0-
11	270	N	195	-0-	-75	-0-	15	1	180	3	Y	-0-					-0-

REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

06	90	N	86	-0-	-4	-0-	8	1	78	3	Y	-0-					-0-
07	93	N	89	-0-	-4	-0-	9	1	80	3	Y	-0-					-0-
08	93	N	88	-0-	-5	-0-	9	1	79	3	Y	-0-					-0-
09	90	N	82	-0-	-8	-0-	8	1	74	3	Y	-0-					-0-
10	93	N	84	-0-	-9	-0-	6	1	78	3	Y	-0-					-0-
11	90	N	80	-0-	-10	-0-	6	1	74	3	Y	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

06	150	N	142	-0-	-8	-0-	9	1	133	3	Y	-0-					-0-
07	155	N	143	-0-	-12	-0-	9	1	134	3	Y	-0-					-0-
08	155	N	141	-0-	-14	-0-	9	1	132	3	Y	-0-					-0-
09	150	N	135	-0-	-15	-0-	9	1	126	3	Y	-0-					-0-
10	155	N	116	-0-	-39	-0-	8	1	108	3	Y	-0-					-0-
11	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

06	210	N	169	-0-	-41	-0-	169	3			Y	-0-					-0-
07	186	N	173	-0-	-13	-0-	173	3			Y	-0-					-0-
08	186	N	163	-0-	-23	-0-	163	3			Y	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	3			Y	-0-					-0-
10	186	N	174	-0-	-12	-0-	174	3			Y	-0-					-0-
*11	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

06	176	N	176	-0-	-0-	-0-	12	1	153	2	N	-0-					-0-
							11	3									
07	186	N	182	-0-	-4	-0-	11	1	74	2	N	-0-					-0-
							97	3									
08	177	N	177	-0-	-0-	-0-	10	1	167	3	N	-0-					-0-
09	180	N	167	-0-	-13	-0-	9	1	158	3	N	-0-					-0-
10	186	N	179	-0-	-7	-0-	19	1	160	3	N	-0-					-0-
11	180	N	117	-0-	-63	-0-	7	1	110	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
08	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
09	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
11	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-

CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0-	-0-	45	1	271	3	Y	-0-					1
07	279	N	218	-0-	-61	-0-	32	1	186	3	Y	-0-	1	1			-0-
08	310	N	150	-0-	-160	-0-	21	1	129	3	Y	-0-					-0-
09	330	N	199	-0-	-131	-0-	28	1	171	3	Y	-0-					-0-
*10	245	N	245	-0-	-0-	-0-	36	1	209	3	Y	-0-					-0-
*11	409	N	409	-0-	-0-	-0-	57	1	351	3	Y	1					1
							1	9									

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	19	1	108	3	Y	-0-					-0-
07	93	N	66	-0-	-27	-0-	10	1	56	3	Y	-0-					-0-
08	62	N	13	-0-	-49	-0-	2	1	11	3	Y	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-

CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0-	-0-	33	1	194	3	Y	-0-					-0-
07	248	N	180	-0-	-68	-0-	27	1	153	3	Y	-0-					-0-
08	248	N	173	-0-	-75	-0-	26	1	147	3	Y	-0-					-0-
09	240	N	167	-0-	-73	-0-	24	1	143	3	Y	-0-					-0-
10	186	N	172	-0-	-14	-0-	25	1	147	3	Y	-0-					-0-
11	180	N	65	-0-	-115	-0-	9	1	56	3	Y	-0-					-0-

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-

FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	476	-0-	-34	-0-	38	1	438	3	Y	-0-					1
07	527	N	478	-0-	-49	-0-	42	1	436	3	Y	-0-					1
08	489	N	489	-0-	-0-	-0-	39	1	450	3	Y	-0-					1
09	480	N	459	-0-	-21	-0-	34	1	425	3	Y	-0-					1
*10	472	N	472	-0-	-0-	-0-	35	1	436	3	Y	1					2
							1	9									
11	480	N	469	-0-	-11	-0-	34	1	435	3	Y	-0-	1	1			1

GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	27	1	397	3	Y	-0-					1
07	434	N	411	-0-	-23	-0-	26	1	385	3	Y	-0-	1	1			-0-
08	434	N	417	-0-	-17	-0-	26	1	391	3	Y	-0-					-0-
09	420	N	368	-0-	-52	-0-	24	1	344	3	Y	-0-					-0-
10	403	N	326	-0-	-77	-0-	21	1	305	3	Y	-0-					-0-
11	390	N	234	-0-	-156	-0-	16	1	218	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	799	N	799	-0-	-0-	-0-	51	1	746	3	Y	2					9
							2	9									
07	813	N	813	-0-	-0-	-0-	51	1	762	3	Y	-0-	7	1			2
08	837	N	803	-0-	-34	-0-	50	1	753	3	Y	-0-					2
09	810	N	766	-0-	-44	-0-	49	1	717	3	Y	-0-					2
*10	807	N	807	-0-	-0-	-0-	53	1	753	3	Y	1					3
							1	9									
11	780	N	755	-0-	-25	-0-	50	1	703	3	Y	2					5
							2	9									

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	282	-0-	-78	-0-	18	1	263	3	Y	1					3
							1	9									
07	310	N	281	-0-	-29	-0-	18	1	263	3	Y	-0-	2	1			1
08	302	N	302	-0-	-0-	-0-	19	1	283	3	Y	-0-					1
09	309	N	309	-0-	-0-	-0-	20	1	289	3	Y	-0-					1
*10	288	N	288	-0-	-0-	-0-	19	1	269	3	Y	-0-					1
11	300	N	266	-0-	-34	-0-	18	1	247	3	Y	1					2
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	430	-0-	-20	-0-	28	1	402	3	Y	-0-					1
07	434	N	433	-0-	-1	-0-	27	1	406	3	Y	-0-	1	1			-0-
08	434	N	428	-0-	-6	-0-	27	1	401	3	Y	-0-					-0-
09	420	N	392	-0-	-28	-0-	25	1	367	3	Y	-0-					-0-
10	434	N	414	-0-	-20	-0-	27	1	387	3	Y	-0-					-0-
11	420	N	393	-0-	-27	-0-	26	1	367	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	189	-0-	-141	-0-	12	1	177	3	Y	-0-					1
07	341	N	197	-0-	-144	-0-	12	1	185	3	Y	-0-	1	1			-0-
08	341	N	334	-0-	-7	-0-	21	1	313	3	Y	-0-					-0-
09	312	N	312	-0-	-0-	-0-	20	1	292	3	Y	-0-					-0-
*10	322	N	322	-0-	-0-	-0-	21	1	301	3	Y	-0-					-0-
11	330	N	301	-0-	-29	-0-	20	1	281	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	228	N	228	-0-	-0-	-0-	15	1	213	3	Y	-0-					1
07	310	N	276	-0-	-34	-0-	17	1	259	3	Y	-0-	1	1			-0-
08	261	N	261	-0-	-0-	-0-	16	1	245	3	Y	-0-					-0-
09	276	N	276	-0-	-0-	-0-	18	1	258	3	Y	-0-					-0-
10	279	N	250	-0-	-29	-0-	16	1	234	3	Y	-0-					-0-
11	240	N	225	-0-	-15	-0-	15	1	210	3	Y	-0-					-0-

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	358	-0-	-2	-0-	23	1	335	2	Y	-0-	1	1			-0-
07	372	N	372	-0-	-0-	-0-	28	1	344	2	Y	-0-					-0-
08	372	N	368	-0-	-4	-0-	23	1	345	2	Y	-0-					-0-
09	360	N	338	-0-	-22	-0-	19	1	319	2	Y	-0-					-0-
10	372	N	341	-0-	-31	-0-	19	1	322	2	Y	-0-					-0-
11	360	N	305	-0-	-55	-0-	16	1	289	2	Y	-0-					-0-

MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	8	1	120	2	Y	-0-					-0-
07	148	N	148	-0-	-0-	-0-	11	1	137	2	Y	-0-					-0-
08	149	N	149	-0-	-0-	-0-	9	1	140	2	Y	-0-					-0-
09	131	N	131	-0-	-0-	-0-	7	1	124	2	Y	-0-					-0-
10	155	N	122	-0-	-33	-0-	7	1	115	2	Y	-0-					-0-
11	150	N	104	-0-	-46	-0-	6	1	98	2	Y	-0-					-0-

VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1009	-0-	-131	-0-	117	1	875	3	Y	15					32
							17	9									
07	1147	N	980	-0-	-167	-0-	122	1	858	3	Y	-0-	23	1			9
08	992	N	968	-0-	-24	-0-	125	1	843	3	Y	-0-					9
09	1036	N	1036	-0-	-0-	-0-	237	1	797	3	Y	2	7	1			4
							2	9									
*10	1033	N	1033	-0-	-0-	-0-	170	1	741	3	Y	111					115
							122	9									
11	930	N	686	-0-	-244	-0-	87	1	571	3	Y	25	99	1			41
							28	9									

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	289	-0-	-11	-0-	34	1	255	3	N	-0-					1
07	310	N	291	-0-	-19	-0-	36	1	255	3	N	-0-	1	1			-0-
08	310	N	286	-0-	-24	-0-	37	1	249	3	N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	70	1	235	3	N	-0-					-0-
*10	310	N	310	-0-	-0-	-0-	58	1	252	3	N	-0-					-0-
11	270	N	250	-0-	-20	-0-	33	1	217	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	541	-0-	-29	-0-	109	1	429	3	N	3					11
							3	9									
07	558	N	507	-0-	-51	-0-	110	1	397	3	N	-0-	8	1			3
08	496	N	483	-0-	-13	-0-	109	1	374	3	N	-0-					3
09	540	N	493	-0-	-47	-0-	153	1	340	3	N	-0-	2	1			1
10	496	N	487	-0-	-9	-0-	135	1	352	3	N	-0-					1
11	480	N	413	-0-	-67	-0-	99	1	306	3	N	7	1	1			7
							8	9									

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	5	1	36	3	Y	-0-					-0-
07	62	N	24	-0-	-38	-0-	3	1	21	3	Y	-0-					-0-
08	62	N	2	-0-	-60	-0-	2	3			Y	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	435	-0-	-45	-0-	24	1	411	3	Y	-0-					-0-
07	620	N	402	-0-	-218	-0-	23	1	379	3	Y	-0-					-0-
08	496	N	394	-0-	-102	-0-	18	1	376	3	Y	-0-					-0-
09	450	N	376	-0-	-74	-0-	16	1	360	3	Y	-0-					-0-
*10	420	N	420	-0-	-0-	-0-	16	1	404	3	Y	-0-					-0-
*11	414	N	414	-0-	-0-	-0-	15	1	399	3	Y	-0-					-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	10	1	54	3	N	-0-					-0-
09	60	N	56	-0-	-4	-0-	8	1	48	3	N	-0-					-0-
10	62	N	60	-0-	-2	-0-	6	1	54	3	N	-0-					-0-
11	60	N	57	-0-	-3	-0-	6	1	51	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					4
07	31	N	-0-	-0-	-31	-0-					N	-0-					4
08	0	N	-0-	-0-	-0-	-0-					N	1					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5
11	0	N	-0-	-0-	-0-	-0-					N	-0-	5	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	194	-0-	-46	-0-	194	3			N	-0-					-0-
07	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
08	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
*10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
08	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
07	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
08	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
09	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
10	403	N	64	-0-	-339	-0-	64	3			N	-0-					-0-
11	420	N	33	-0-	-387	-0-	33	3			N	-0-					-0-

CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
07	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
08	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
09	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
*10	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*11	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
10	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
11	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0-	-0-	13	1	181	2	Y	-0-					-0-
07	217	N	202	-0-	-15	-0-	15	1	187	2	Y	-0-					-0-
08	200	N	200	-0-	-0-	-0-	13	1	187	2	Y	-0-					-0-
09	191	N	191	-0-	-0-	-0-	11	1	180	2	Y	-0-					-0-
10	217	N	197	-0-	-20	-0-	11	1	186	2	Y	-0-					-0-
*11	189	N	189	-0-	-0-	-0-	10	1	179	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	415	-0-	-5	-0-	27	1	388	2	Y	-0-		1	1		-0-
07	434	N	432	-0-	-2	-0-	32	1	400	2	Y	-0-					-0-
08	434	N	423	-0-	-11	-0-	27	1	396	2	Y	-0-					-0-
09	420	N	397	-0-	-23	-0-	22	1	375	2	Y	-0-					-0-
10	434	N	418	-0-	-16	-0-	23	1	395	2	Y	-0-					-0-
11	420	N	404	-0-	-16	-0-	22	1	381	2	Y	1					1
							1	9									

MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	293	-0-	-7	-0-	26	1	267	3	Y	-0-					1
07	310	N	300	-0-	-10	-0-	25	1	275	3	Y	-0-					1
08	310	N	299	-0-	-11	-0-	25	1	274	3	Y	-0-					1
09	300	N	288	-0-	-12	-0-	26	1	262	3	Y	-0-					1
10	310	N	297	-0-	-13	-0-	26	1	271	3	Y	-0-					1
11	300	N	88	-0-	-212	-0-	7	1	81	3	Y	-0-					1

SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
08	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*10	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
*11	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1268	-0-	-52	-0-	113	1	1155	2	N	-0-					2
07	1333	N	1234	-0-	-99	-0-	87	1	1147	2	N	-0-					2
08	1302	N	1063	-0-	-239	-0-	48	1	1015	3	N	-0-					2
09	1260	N	995	-0-	-265	-0-	42	1	953	3	N	-0-					2
10	1240	N	1022	-0-	-218	-0-	39	1	983	3	N	-0-					2
11	1020	N	922	-0-	-98	-0-	34	1	888	3	N	-0-					2

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1085	-0-	-85	-0-	76	1	944	2	N	-0-					2
							65	3									
07	1217	N	1217	-0-	-0-	-0-	70	1	497	2	N	-0-					2
							650	3									
08	1209	N	1200	-0-	-9	-0-	69	1	1131	3	N	-0-					2
09	1158	N	1158	-0-	-0-	-0-	60	1	1098	3	N	-0-					2
*10	1237	N	1237	-0-	-0-	-0-	133	1	1104	3	N	-0-					2
11	1170	N	1132	-0-	-38	-0-	66	1	1066	3	N	-0-					2

SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	256	N	256	-0-	-0-	-0-	17	1	239	2	Y	-0-	1	1			-0-
07	259	N	259	-0-	-0-	-0-	19	1	240	2	Y	-0-					-0-
08	279	N	259	-0-	-20	-0-	16	1	243	2	Y	-0-					-0-
09	297	N	297	-0-	-0-	-0-	17	1	280	2	Y	-0-					-0-
*10	257	N	257	-0-	-0-	-0-	14	1	243	2	Y	-0-					-0-
*11	314	N	314	-0-	-0-	-0-	17	1	297	2	Y	-0-					-0-

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0-	-0-	20	1	290	2	Y	-0-					-0-
07	320	N	320	-0-	-0-	-0-	24	1	296	2	Y	-0-					-0-
08	341	N	321	-0-	-20	-0-	20	1	301	2	Y	-0-					-0-
09	300	N	298	-0-	-2	-0-	17	1	281	2	Y	-0-					-0-
10	310	N	296	-0-	-14	-0-	16	1	280	2	Y	-0-					-0-
11	300	N	272	-0-	-28	-0-	15	1	257	2	Y	-0-					-0-

MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	518	N	518	-0-	-0-	-0-	34	1	484	2	Y	-0-	1	1			-0-
07	538	N	538	-0-	-0-	-0-	40	1	498	2	Y	-0-					-0-
08	540	N	540	-0-	-0-	-0-	34	1	506	2	Y	-0-					-0-
09	510	N	503	-0-	-7	-0-	28	1	475	2	Y	-0-					-0-
*10	532	N	532	-0-	-0-	-0-	29	1	503	2	Y	-0-					-0-
*11	523	N	523	-0-	-0-	-0-	28	1	495	2	Y	-0-					-0-

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
09	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
10	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
11	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
09	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
11	90	N	61	-0-	-29	-0-	61	3			N	-0-					-0-

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
07	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
08	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
09	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
*10	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*11	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
07	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
10	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
*11	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
08	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
09	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
*10	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
*11	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	50	-0-	-130	-0-	50	3			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
10	279	N	158	-0-	-121	-0-	158	3			N	-0-					-0-
11	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
08	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
09	60	N	26	-0-	-34	-0-	26	3			N	-0-					-0-
10	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-
*11	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	660	-0-	-30	-0-	660	3			N	-0-					-0-
07	713	N	565	-0-	-148	-0-	565	3			N	-0-					-0-
08	682	N	189	-0-	-493	-0-	189	3			N	-0-					-0-
09	660	N	639	-0-	-21	-0-	639	3			N	-0-					-0-
*10	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
*11	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	144	-0-	-246	-0-	144	3			N	-0-					-0-
07	434	N	61	-0-	-373	-0-	61	3			N	-0-					-0-
08	403	N	332	-0-	-71	-0-	332	3			N	-0-					-0-
09	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
*10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*11	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
10	14B2	EXT	160	-0-	160	160	160	3			N	-0-					-0-
11	14B2	EXT	245	-0-	245	405	245	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	544	-0-	-26	-0-	544	3			N	-0-					-0-
07	589	N	500	-0-	-89	-0-	500	3			N	-0-					-0-
08	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
09	540	N	496	-0-	-44	-0-	496	3			N	-0-					-0-
*10	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
*11	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
07	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
08	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-
09	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-
10	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
11	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-

SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
07	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
08	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
09	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
10	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
11	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
07	62	N	13	-0-	-49	-0-	13	3			N	-0-					-0-
08	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-
09	60	N	5	-0-	-55	-0-	5	3			N	-0-					-0-
*10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	217	N	49	-0-	-168	-0-	49	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	90	N	58	-0-	-32	-0-	58	3			N	-0-					-0-

KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	880	-0-	-20	-0-	134	1	746	2	Y	-0-					-0-
07	961	N	850	-0-	-111	-0-	108	1	742	2	Y	-0-					-0-
08	961	N	864	-0-	-97	-0-	108	1	756	2	Y	-0-					-0-
09	870	N	845	-0-	-25	-0-	109	1	736	2	Y	-0-					-0-
*10	859	N	859	-0-	-0-	-0-	100	1	759	2	Y	-0-					-0-
11	840	N	795	-0-	-45	-0-	86	1	709	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	-0-	-0-	-9	-0-					Y	-0-					1
07	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-	1	1			-0-
08	67	N	67	-0-	-0-	-0-	62	1	2	3	Y	3					3
							3	9									
09	105	N	105	-0-	-0-	-0-	95	1	10	9	Y	9	10	1			2
*10	117	N	117	-0-	-0-	-0-	88	1	29	9	Y	26					28
*11	84	N	84	-0-	-0-	-0-	82	1	2	9	Y	2	25	1			5

ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0-	-0-	7	1	39	2	Y	-0-					-0-
07	44	N	44	-0-	-0-	-0-	6	1	38	2	Y	-0-					-0-
08	62	N	54	-0-	-8	-0-	7	1	47	2	Y	-0-					-0-
09	60	N	38	-0-	-22	-0-	5	1	33	2	Y	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	4	1	31	2	Y	-0-					-0-
11	60	N	34	-0-	-26	-0-	4	1	30	2	Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	123	-0-	-27	-0-	19	1	104	2	Y	-0-					-0-
07	155	N	142	-0-	-13	-0-	18	1	124	2	Y	-0-					-0-
08	141	N	141	-0-	-0-	-0-	18	1	123	2	Y	-0-					-0-
09	120	N	76	-0-	-44	-0-	10	1	66	2	Y	-0-					-0-
10	155	N	145	-0-	-10	-0-	17	1	128	2	Y	-0-					-0-
11	150	N	126	-0-	-24	-0-	14	1	112	2	Y	-0-					-0-

GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	505	-0-	-5	-0-	40	1	465	3	Y	-0-					-0-
07	589	N	535	-0-	-54	-0-	47	1	488	3	Y	-0-					-0-
08	584	N	584	-0-	-0-	-0-	47	1	537	3	Y	-0-					-0-
09	510	N	441	-0-	-69	-0-	33	1	408	3	Y	-0-					-0-
10	527	N	440	-0-	-87	-0-	33	1	406	3	Y	1					1
							1	9									
11	570	N	506	-0-	-64	-0-	36	1	470	3	Y	-0-	1	1			-0-

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	292	-0-	-8	-0-	26	1	266	2	N	-0-					2
07	310	N	289	-0-	-21	-0-	20	1	269	2	N	-0-					2
08	310	N	297	-0-	-13	-0-	13	1	284	3	N	-0-					2
09	302	N	302	-0-	-0-	-0-	13	1	289	3	N	-0-					2
*10	282	N	282	-0-	-0-	-0-	11	1	271	3	N	-0-					2
11	300	N	234	-0-	-66	-0-	9	1	225	3	N	-0-					2

GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	467	-0-	-133	-0-	37	1	428	3	Y	2					4
							2	9									
07	651	N	426	-0-	-225	-0-	37	1	387	3	Y	2	2	1			4
							2	9									
08	442	N	442	-0-	-0-	-0-	36	1	406	3	Y	-0-	2	1			2
09	486	N	486	-0-	-0-	-0-	36	1	450	3	Y	-0-					2
*10	724	N	724	-0-	-0-	-0-	54	1	670	3	Y	-0-					2
*11	608	N	608	-0-	-0-	-0-	44	1	564	3	Y	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	329	N	329	-0-	-0-	-0-	29	1	300	2	N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	21	1	272	2	N	-0-					-0-
08	310	N	70	-0-	-240	-0-	3	1	67	3	N	-0-					-0-
09	330	N	40	-0-	-290	-0-	2	1	38	3	N	-0-					-0-
10	279	N	43	-0-	-236	-0-	2	1	40	3	N	1					1
							1	9									
11	60	N	45	-0-	-15	-0-	2	1	43	3	N	-0-					1

GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	349	-0-	-11	-0-	22	1	327	3	Y	-0-					1
07	372	N	321	-0-	-51	-0-	20	1	301	3	Y	-0-	1	1			-0-
08	384	N	384	-0-	-0-	-0-	24	1	360	3	Y	-0-					-0-
09	360	N	323	-0-	-37	-0-	21	1	302	3	Y	-0-					-0-
*10	357	N	357	-0-	-0-	-0-	23	1	334	3	Y	-0-					-0-
11	360	N	306	-0-	-54	-0-	20	1	285	3	Y	1					1
							1	9									

GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	387	-0-	-33	-0-	25	1	362	3	Y	-0-					1
07	403	N	385	-0-	-18	-0-	24	1	361	3	Y	-0-	1	1			-0-
08	434	N	385	-0-	-49	-0-	24	1	361	3	Y	-0-					-0-
09	390	N	369	-0-	-21	-0-	24	1	345	3	Y	-0-					-0-
*10	389	N	389	-0-	-0-	-0-	25	1	364	3	Y	-0-					-0-
*11	361	N	361	-0-	-0-	-0-	24	1	337	3	Y	-0-					-0-

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78	N	78	-0-	-0-	-0-	5	1	73	2	Y	-0-					-0-
07	81	N	81	-0-	-0-	-0-	6	1	75	2	Y	-0-					-0-
08	93	N	79	-0-	-14	-0-	5	1	74	2	Y	-0-					-0-
09	90	N	77	-0-	-13	-0-	4	1	73	2	Y	-0-					-0-
10	93	N	84	-0-	-9	-0-	5	1	79	2	Y	-0-					-0-
11	90	N	74	-0-	-16	-0-	4	1	70	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	175	-0-	-35	-0-	2	1	173	3	N	-0-					-0-
07	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
08	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
*10	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
*11	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	133	N	133	-0-	-0-	-0-	2	1	131	3	N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	774	-0-	-36	-0-	91	1	681	3	N	2					7
							2	9									
07	837	N	756	-0-	-81	-0-	94	1	658	3	N	4	6	1			5
							4	9									
08	778	N	778	-0-	-0-	-0-	96	1	650	3	N	29	5	8			29
							32	9									
09	818	N	818	-0-	-0-	-0-	186	1	626	3	N	5	24	1	1	8	9
							6	9									
*10	823	N	823	-0-	-0-	-0-	154	1	669	3	N	-0-					9
11	750	N	633	-0-	-117	-0-	84	1	549	3	N	-0-	7	1			2

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3	-0-	27	3			N	-0-					1
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					1
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					1
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					1
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					1
11	30	N	20	-0-	-10	-0-	20	3			N	-0-					1

MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	-0-	18	1	253	2	Y	-0-	1	1			-0-
07	281	N	281	-0-	-0-	-0-	21	1	260	2	Y	-0-					-0-
08	279	N	274	-0-	-5	-0-	17	1	257	2	Y	-0-					-0-
09	270	N	264	-0-	-6	-0-	15	1	249	2	Y	-0-					-0-
10	279	N	249	-0-	-30	-0-	14	1	235	2	Y	-0-					-0-
11	270	N	220	-0-	-50	-0-	12	1	208	2	Y	-0-					-0-

MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0-	-0-	12	1	179	2	Y	-0-	1	1			-0-
07	200	N	200	-0-	-0-	-0-	15	1	185	2	Y	-0-					-0-
08	199	N	199	-0-	-0-	-0-	13	1	186	2	Y	-0-					-0-
09	197	N	197	-0-	-0-	-0-	11	1	186	2	Y	-0-					-0-
*10	196	N	196	-0-	-0-	-0-	11	1	185	2	Y	-0-					-0-
*11	182	N	182	-0-	-0-	-0-	10	1	172	2	Y	-0-					-0-

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	434	-0-	-16	-0-	120	1	314	3	N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	125	1	319	3	N	-0-					-0-
08	465	N	441	-0-	-24	-0-	125	1	316	3	N	-0-					-0-
09	420	N	418	-0-	-2	-0-	119	1	299	3	N	-0-					-0-
10	434	N	424	-0-	-10	-0-	122	1	302	3	N	-0-					-0-
11	420	N	414	-0-	-6	-0-	115	1	299	3	N	-0-					-0-

DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	715	-0-	-5	-0-	46	1	669	3	N	-0-					6
07	744	N	720	-0-	-24	-0-	50	1	670	3	N	-0-					6
08	744	N	710	-0-	-34	-0-	51	1	659	3	N	-0-					6
09	720	N	690	-0-	-30	-0-	45	1	645	3	N	-0-					6
10	713	N	698	-0-	-15	-0-	45	1	653	3	N	-0-	4	1			2
*11	719	N	719	-0-	-0-	-0-	46	1	673	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1007	N	1007	-0-	-0-	-0-	65	1	941	3	N	1					6
							1	9									
07	1023	N	1008	-0-	-15	-0-	69	1	939	3	N	-0-	1	1			5
08	1023	N	989	-0-	-34	-0-	70	1	918	3	N	1	1	1			5
							1	9									
09	1020	N	929	-0-	-91	-0-	60	1	869	3	N	-0-					5
10	1023	N	965	-0-	-58	-0-	63	1	902	3	N	-0-	3	1			2
*11	997	N	997	-0-	-0-	-0-	64	1	933	3	N	-0-					2

WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

06	660	N	625	-0-	-35	-0-	40	1	585	3	N	-0-					3
07	682	N	621	-0-	-61	-0-	43	1	578	3	N	-0-					3
08	713	N	642	-0-	-71	-0-	46	1	596	3	N	-0-					3
09	630	N	478	-0-	-152	-0-	31	1	447	3	N	-0-					3
10	620	N	425	-0-	-195	-0-	28	1	397	3	N	-0-	2	1			1
11	630	N	561	-0-	-69	-0-	36	1	522	3	N	3					4
							3	9									

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

06	450	N	439	-0-	-11	-0-	28	1	411	3	N	-0-					-0-
07	459	N	459	-0-	-0-	-0-	32	1	427	3	N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	33	1	437	3	N	-0-					-0-
09	450	N	431	-0-	-19	-0-	28	1	403	3	N	-0-					-0-
10	465	N	455	-0-	-10	-0-	30	1	425	3	N	-0-					-0-
*11	474	N	474	-0-	-0-	-0-	30	1	444	3	N	-0-					-0-

DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

06	660	N	451	-0-	-209	-0-	29	1	422	3	N	-0-					2
07	682	N	453	-0-	-229	-0-	31	1	422	3	N	-0-					2
08	682	N	500	-0-	-182	-0-	36	1	464	3	N	-0-					2
09	501	N	501	-0-	-0-	-0-	32	1	469	3	N	-0-					2
*10	568	N	568	-0-	-0-	-0-	37	1	531	3	N	-0-	1	1			1
*11	612	N	612	-0-	-0-	-0-	39	1	573	3	N	-0-					1

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

06	540	N	510	-0-	-30	-0-	33	1	477	3	N	-0-					1
07	496	N	478	-0-	-18	-0-	33	1	445	3	N	-0-					1
08	531	N	531	-0-	-0-	-0-	38	1	493	3	N	-0-					1
09	510	N	457	-0-	-53	-0-	30	1	427	3	N	-0-					1
*10	473	N	473	-0-	-0-	-0-	31	1	442	3	N	-0-					1
*11	560	N	560	-0-	-0-	-0-	36	1	524	3	N	-0-					-0-

SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

06	270	N	170	-0-	-100	-0-	10	1	160	3	Y	-0-					-0-
07	279	N	205	-0-	-74	-0-	12	1	193	3	Y	-0-					-0-
08	307	N	307	-0-	-0-	-0-	20	1	287	3	Y	-0-					-0-
09	330	N	330	-0-	-0-	-0-	5	1	325	3	Y	-0-					-0-
*10	376	N	376	-0-	-0-	-0-	7	1	369	3	Y	-0-					-0-
11	270	N	205	-0-	-65	-0-	7	1	198	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	695	N	695	-0-	-0-	-0-	45	1	650	3	N	-0-					1
07	727	N	727	-0-	-0-	-0-	50	1	677	3	N	-0-					1
08	739	N	739	-0-	-0-	-0-	53	1	686	3	N	-0-					1
09	690	N	674	-0-	-16	-0-	44	1	630	3	N	-0-					1
10	713	N	564	-0-	-149	-0-	37	1	527	3	N	-0-	1	1			-0-
11	720	N	502	-0-	-218	-0-	32	1	467	3	N	3					3
							3	9									

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	365	N	365	-0-	-0-	-0-	23	1	342	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	343	-0-	-17	-0-	22	1	321	3	N	-0-					-0-
07	372	N	346	-0-	-26	-0-	24	1	322	3	N	-0-					-0-
08	372	N	335	-0-	-37	-0-	24	1	311	3	N	-0-					-0-
09	330	N	313	-0-	-17	-0-	20	1	293	3	N	-0-					-0-
10	341	N	313	-0-	-28	-0-	20	1	293	3	N	-0-					-0-
11	330	N	292	-0-	-38	-0-	19	1	273	3	N	-0-					-0-

WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-
07	93	N	68	-0-	-25	-0-	5	1	63	3	N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-
09	90	N	87	-0-	-3	-0-	6	1	81	3	N	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
11	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	662	-0-	-28	-0-	43	1	619	3	N	-0-					1
07	713	N	680	-0-	-33	-0-	47	1	633	3	N	-0-					1
08	682	N	673	-0-	-9	-0-	48	1	625	3	N	-0-					1
09	660	N	647	-0-	-13	-0-	42	1	605	3	N	-0-					1
10	682	N	645	-0-	-37	-0-	42	1	603	3	N	-0-	1	1			-0-
11	660	N	606	-0-	-54	-0-	39	1	565	3	N	2					2
							2	9									

WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	757	-0-	-83	-0-	49	1	708	3	N	-0-					1
07	837	N	725	-0-	-112	-0-	50	1	675	3	N	-0-					1
08	806	N	665	-0-	-141	-0-	47	1	618	3	N	-0-					1
09	750	N	685	-0-	-65	-0-	44	1	641	3	N	-0-					1
10	713	N	641	-0-	-72	-0-	42	1	599	3	N	-0-					1
11	630	N	576	-0-	-54	-0-	37	1	537	3	N	2					2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					80
07	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					80
08	31	N	29	-0-	-2	-0-	4	1	22	3	N	3					83
							3	9									
09	30	N	21	-0-	-9	-0-	3	1	18	3	N	-0-					83
10	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					83
11	30	N	22	-0-	-8	-0-	2	1	19	3	N	1	82	1			2
							1	9									

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					1
07	96	N	96	-0-	-0-	-0-	10	1	86	3	N	-0-					1
08	95	N	95	-0-	-0-	-0-	15	1	80	3	N	-0-					1
09	90	N	84	-0-	-6	-0-	12	1	72	3	N	-0-					1
10	93	N	87	-0-	-6	-0-	9	1	78	3	N	-0-					1
11	90	N	81	-0-	-9	-0-	8	1	73	3	N	-0-	1	1			-0-

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	6					34
09	0	N	-0-	-0-	-0-	-0-					N	-0-					34
10	0	N	-0-	-0-	-0-	-0-					N	-0-					34
11	0	N	-0-	-0-	-0-	-0-					N	-0-	33	1			1

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	139	-0-	-11	-0-	139	3			Y	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			Y	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			Y	-0-					-0-
09	150	N	127	-0-	-23	-0-	127	3			Y	-0-					-0-
*10	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
11	120	N	110	-0-	-10	-0-	110	3			Y	-0-					-0-

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	385	-0-	-5	-0-	22	1	363	3	Y	-0-					-0-
07	403	N	347	-0-	-56	-0-	20	1	327	3	Y	-0-					-0-
08	403	N	256	-0-	-147	-0-	17	1	239	3	Y	-0-					-0-
09	390	N	95	-0-	-295	-0-	1	1	94	3	Y	-0-					-0-
10	341	N	18	-0-	-323	-0-	18	3			Y	-0-					-0-
11	240	N	15	-0-	-225	-0-	15	3			Y	-0-					-0-

SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	265	-0-	-65	-0-	15	1	250	3	Y	-0-					-0-
07	775	N	353	-0-	-422	-0-	115	1	238	3	Y	-0-					-0-
08	372	N	308	-0-	-64	-0-	115	1	193	3	Y	-0-					-0-
09	270	N	175	-0-	-95	-0-	3	1	172	3	Y	-0-					-0-
10	341	N	166	-0-	-175	-0-	3	1	163	3	Y	-0-					-0-
11	300	N	235	-0-	-65	-0-	80	1	155	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1501	-0-	-89	-0-	176	1	1325	3	Y	-0-					1
07	1612	N	1559	-0-	-53	-0-	195	1	1364	3	Y	-0-	1	1			-0-
08	1507	N	1507	-0-	-0-	-0-	194	1	1311	3	Y	2					2
							2	9									
09	1601	N	1601	-0-	-0-	-0-	367	1	1234	3	Y	-0-	1	1			1
*10	1606	N	1606	-0-	-0-	-0-	300	1	1306	3	Y	-0-					1
11	1470	N	1176	-0-	-294	-0-	156	1	1020	3	Y	-0-					1

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	371	-0-	-19	-0-	44	1	327	3	N	-0-					-0-
07	403	N	368	-0-	-35	-0-	46	1	322	3	N	-0-					-0-
08	372	N	350	-0-	-22	-0-	45	1	305	3	N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	84	1	284	3	N	-0-					-0-
10	372	N	371	-0-	-1	-0-	69	1	302	3	N	-0-					-0-
11	330	N	300	-0-	-30	-0-	40	1	260	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
07	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
08	5	N	1	-0-	-4	-0-	1	3			Y	-0-					-0-
09	3	N	3	-0-	-0-	-0-	1	1	2	3	Y	-0-					-0-
*10	3	N	3	-0-	-0-	-0-	1	1	2	3	Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	16	1	137	3	Y	-0-					-0-
07	164	N	164	-0-	-0-	-0-	17	1	147	3	Y	-0-					-0-
08	163	N	163	-0-	-0-	-0-	17	1	146	3	Y	-0-					-0-
09	152	N	152	-0-	-0-	-0-	13	1	139	3	Y	-0-					-0-
*10	159	N	159	-0-	-0-	-0-	19	1	140	3	Y	-0-					-0-
11	150	N	146	-0-	-4	-0-	12	1	134	3	Y	-0-					-0-

MAYFIELD 46 WELL #: RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					1
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					1

WORKED OVER ANOTHER ZONE.. 02/23/2016

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

06	120	N	100	-0-	-20	-0-	100	3			Y	-0-					-0-
07	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
08	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	3			Y	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			Y	-0-					-0-
11	90	N	78	-0-	-12	-0-	78	3			Y	-0-					-0-

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

06	60	N	30	-0-	-30	-0-	5	1	25	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	7	1	45	3	N	-0-					-0-
09	30	N	18	-0-	-12	-0-	4	1	14	3	N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

06	540	N	513	-0-	-27	-0-	80	1	420	3	N	12					23
							13	9									
07	558	N	508	-0-	-50	-0-	67	1	441	3	N	-0-					23
08	530	N	530	-0-	-0-	-0-	66	1	453	3	N	10	2	8			31
							11	9									
09	510	N	369	-0-	-141	-0-	84	1	281	3	N	4	1	8			34
							4	9									
*10	502	N	502	-0-	-0-	-0-	97	1	402	3	N	3					37
							3	9									
11	510	N	426	-0-	-84	-0-	50	1	375	3	N	1					38
							1	9									

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

06	180	N	34	-0-	-146	-0-	3	1	31	3	Y	-0-					-0-
07	173	N	173	-0-	-0-	-0-	147	1	26	3	Y	-0-					-0-
08	174	N	174	-0-	-0-	-0-	148	1	26	3	Y	-0-					-0-
09	167	N	167	-0-	-0-	-0-	143	1	24	3	Y	-0-					-0-
10	186	N	162	-0-	-24	-0-	146	1	16	3	Y	-0-					-0-
11	180	N	12	-0-	-168	-0-	1	1	11	3	Y	-0-					-0-

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

06	23	N	23	-0-	-0-	-0-	4	1	19	3	N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	7	1	44	3	N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	4	-0-	-26	-0-	1	1	3	3	N	-0-					-0-
10	62	N	4	-0-	-58	-0-	1	1	3	3	N	-0-					-0-
*11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

06	283	N	283	-0-	-0-	-0-	119	1	164	3	Y	-0-					-0-
07	310	N	281	-0-	-29	-0-	121	1	160	3	Y	-0-					-0-
08	310	N	299	-0-	-11	-0-	124	1	175	3	Y	-0-					-0-
09	307	N	307	-0-	-0-	-0-	120	1	187	3	Y	-0-					-0-
*10	310	N	310	-0-	-0-	-0-	110	1	200	3	Y	-0-					-0-
11	300	N	267	-0-	-33	-0-	91	1	176	3	Y	-0-					-0-

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

06	30	N	12	-0-	-18	-0-	2	1	10	3	N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	13	1	82	3	N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	11	1	38	3	N	-0-					-0-
10	62	N	29	-0-	-33	-0-	6	1	23	3	N	-0-					-0-
*11	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					-0-

FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
09	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
*10	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
11	120	N	66	-0-	-54	-0-	66	3			Y	-0-					-0-

KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

06	766	N	766	-0-	-0-	-0-	87	1	679	3	Y	-0-					2
07	813	N	813	-0-	-0-	-0-	88	1	724	3	Y	1	2	1			1
							1	9									
08	855	N	855	-0-	-0-	-0-	99	1	756	3	Y	-0-					1
09	818	N	818	-0-	-0-	-0-	87	1	731	3	Y	-0-					1
10	806	N	730	-0-	-76	-0-	31	1	699	3	Y	-0-	1	1			-0-
11	840	N	692	-0-	-148	-0-	691	3	1	9	Y	1					1

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

06	248	N	248	-0-	-0-	-0-	26	1	219	3	Y	3					7
							3	9									
07	263	N	263	-0-	-0-	-0-	27	1	236	3	Y	-0-	6	1			1
08	258	N	258	-0-	-0-	-0-	27	1	231	3	Y	-0-					1
09	249	N	249	-0-	-0-	-0-	21	1	228	3	Y	-0-	1	1			-0-
*10	263	N	263	-0-	-0-	-0-	31	1	232	3	Y	-0-					-0-
*11	247	N	247	-0-	-0-	-0-	21	1	225	3	Y	1	1	1			-0-
							1	9									

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

06	282	N	282	-0-	-0-	-0-	29	1	253	3	Y	-0-					-0-
07	289	N	289	-0-	-0-	-0-	30	1	259	3	Y	-0-					-0-
08	283	N	283	-0-	-0-	-0-	30	1	253	3	Y	-0-					-0-
09	270	N	266	-0-	-4	-0-	22	1	244	3	Y	-0-					-0-
10	279	N	277	-0-	-2	-0-	33	1	244	3	Y	-0-					-0-
*11	272	N	272	-0-	-0-	-0-	23	1	248	3	Y	1	1	1			-0-
							1	9									

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

06	30	N	25	-0-	-5	-0-	3	1	22	3	Y	-0-					9
07	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-	7	1			2
08	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-					2
09	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-	2	1			-0-
10	31	N	26	-0-	-5	-0-	3	1	23	3	Y	-0-					-0-
11	30	N	28	-0-	-2	-0-	2	1	25	3	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	612	-0-	-18	-0-	64	1	548	3	Y	-0-					14
07	651	N	640	-0-	-11	-0-	66	1	574	3	Y	-0-					14
08	651	N	630	-0-	-21	-0-	66	1	564	3	Y	-0-					14
09	605	N	605	-0-	-0-	-0-	51	1	554	3	Y	-0-					14
10	651	N	631	-0-	-20	-0-	75	1	556	3	Y	-0-					14
11	600	N	581	-0-	-19	-0-	49	1	532	3	Y	-0-					14

VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	506	-0-	-64	-0-	59 1	1 9	446	3	N	1					1
07	589	N	502	-0-	-87	-0-	63	1	439	3	N	-0-	1	1			-0-
08	527	N	479	-0-	-48	-0-	62	1	417	3	N	-0-					-0-
09	510	N	492	-0-	-18	-0-	113	1	379	3	N	-0-					-0-
10	496	N	483	-0-	-13	-0-	90	1	393	3	N	-0-					-0-
11	450	N	370	-0-	-80	-0-	49	1	321	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					4
07	0	N	-0-	-0-	-0-	-0-					N	-0-					4
08	0	N	-0-	-0-	-0-	-0-					N	-0-					4
09	0	N	-0-	-0-	-0-	-0-					N	-0-					4
10	0	N	-0-	-0-	-0-	-0-					N	-0-					4
11	0	N	-0-	-0-	-0-	-0-					N	-0-					4

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	336	-0-	-24	-0-	4	1	332	3	N	-0-					-0-
07	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
08	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
09	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
10	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
11	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	70	-0-	-20	-0-	70	3			Y	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	380	-0-	-10	-0-	25	1	355	2	Y	-0-	1	1			-0-
07	403	N	398	-0-	-5	-0-	30	1	368	2	Y	-0-					-0-
08	403	N	383	-0-	-20	-0-	24	1	359	2	Y	-0-					-0-
09	390	N	372	-0-	-18	-0-	21	1	351	2	Y	-0-					-0-
10	403	N	387	-0-	-16	-0-	21	1	366	2	Y	-0-					-0-
*11	364	N	364	-0-	-0-	-0-	20	1	344	2	Y	-0-					-0-

HILL-FAWCETT "L" WELL #: 2 RRCID -> 199433 COMPL. DATE 03/06/2003 TOTAL DEPTH 8651 PERF. 6224 - 7590

06	90	N	86	-0-	-4	-0-	1	1	85	3	N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-

MORRISS RANCH WELL #: 8104 RRCID -> 199447 COMPL. DATE 06/15/2003 TOTAL DEPTH 6309 PERF. 4875 - 5872

06	445	N	445	-0-	-0-	-0-	103	1	341	3	Y	1					3
							1	9									
07	453	N	453	-0-	-0-	-0-	107	1	345	3	Y	1	2	1			2
							1	9									
08	465	N	450	-0-	-15	-0-	106	1	344	3	Y	-0-	1	1			1
09	450	N	430	-0-	-20	-0-	102	1	322	3	Y	5					6
							6	9									
10	465	N	430	-0-	-35	-0-	104	1	317	3	Y	8	9	1			5
							9	9									
11	450	N	411	-0-	-39	-0-	100	1	310	3	Y	1					6
							1	9									

KIRBY 2 WELL #: 6 RRCID -> 199461 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

06	425	N	425	-0-	-0-	-0-	44	1	380	3	Y	1	1	8			12
							1	9									
07	445	N	445	-0-	-0-	-0-	46	1	399	3	Y	-0-					12
08	440	N	440	-0-	-0-	-0-	46	1	394	3	Y	-0-					12
09	420	N	411	-0-	-9	-0-	34	1	377	3	Y	-0-					12
10	434	N	387	-0-	-47	-0-	46	1	341	3	Y	-0-					12
11	420	N	361	-0-	-59	-0-	30	1	331	3	Y	-0-					12

KIRBY 1 WELL #: 12 RRCID -> 199814 COMPL. DATE 08/03/2003 TOTAL DEPTH 8150 PERF. 6857 - 7016

06	306	N	306	-0-	-0-	-0-	32	1	274	3	Y	-0-					13
07	372	N	317	-0-	-55	-0-	33	1	284	3	Y	-0-					13
08	341	N	330	-0-	-11	-0-	35	1	295	3	Y	-0-					13
09	381	N	381	-0-	-0-	-0-	32	1	349	3	Y	-0-					13
*10	422	N	422	-0-	-0-	-0-	50	1	372	3	Y	-0-					13
11	330	N	324	-0-	-6	-0-	27	1	297	3	Y	-0-					13

MITCHELL, TOM 3 WELL #: 3 RRCID -> 199847 COMPL. DATE 09/14/2003 TOTAL DEPTH 8550 PERF. 7054 - 7328

06	120	N	116	-0-	-4	-0-	11	1	105	3	N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	13	1	112	3	N	-0-					-0-
08	124	N	108	-0-	-16	-0-	17	1	91	3	N	-0-					-0-
09	120	N	103	-0-	-17	-0-	15	1	88	3	N	-0-					-0-
10	124	N	95	-0-	-29	-0-	10	1	85	3	N	-0-					-0-
*11	98	N	98	-0-	-0-	-0-	10	1	88	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0-	-0-	7	1	70	3	N	-0-					-0-
07	93	N	79	-0-	-14	-0-	8	1	71	3	N	-0-					-0-
08	93	N	78	-0-	-15	-0-	12	1	66	3	N	-0-					-0-
09	90	N	70	-0-	-20	-0-	10	1	60	3	N	-0-					-0-
10	93	N	74	-0-	-19	-0-	8	1	66	3	N	-0-					-0-
11	90	N	68	-0-	-22	-0-	7	1	61	3	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3180	X	3136	-0-	-44	-0-	294	1	2842	3	N	-0-					16
07	3286	X	3260	-0-	-26	-0-	344	1	2916	3	N	-0-					16
08	3286	X	3199	-0-	-87	-0-	505	1	2691	3	N	3					19
							3	9									
09	3180	X	2881	-0-	-299	-0-	426	1	2455	3	N	-0-					19
10	3255	X	3119	-0-	-136	-0-	333	1	2786	3	N	-0-					19
11	3150	X	2707	-0-	-443	-0-	279	1	2427	3	N	1	18	1			2
							1	9									

FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	10	1	67	3	N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	9	1	29	3	N	-0-					-0-
10	62	N	37	-0-	-25	-0-	7	1	30	3	N	-0-					-0-
*11	81	N	81	-0-	-0-	-0-	10	1	71	3	N	-0-					-0-

SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
09	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*11	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-	14	1	201	2	Y	-0-	1	1			1
07	221	N	221	-0-	-0-	-0-	16	1	205	2	Y	-0-					1
08	218	N	218	-0-	-0-	-0-	14	1	204	2	Y	-0-					1
09	212	N	212	-0-	-0-	-0-	12	1	200	2	Y	-0-					1
*10	221	N	221	-0-	-0-	-0-	12	1	209	2	Y	-0-					1
*11	240	N	240	-0-	-0-	-0-	13	1	227	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	991	N	991	-0-	-0-	-0-	64	1	927	2	Y	-0-	1	1			-0-
07	1023	N	1017	-0-	-6	-0-	76	1	941	2	Y	-0-					-0-
08	1011	N	1011	-0-	-0-	-0-	64	1	947	2	Y	-0-					-0-
09	1010	N	1010	-0-	-0-	-0-	57	1	953	2	Y	-0-					-0-
*10	1053	N	1053	-0-	-0-	-0-	58	1	995	2	Y	-0-					-0-
11	990	N	611	-0-	-379	-0-	33	1	577	2	Y	1					1
							1	9									

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

06	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	88	N	88	-0-	-0-	-0-	47	1	41	3	N	-0-					-0-
09	88	N	88	-0-	-0-	-0-	60	1	28	3	N	-0-					-0-
*10	70	N	70	-0-	-0-	-0-	40	1	30	3	N	-0-					-0-
11	90	N	45	-0-	-45	-0-	22	1	23	3	N	-0-					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
11	210	N	183	-0-	-27	-0-	183	3			N	-0-					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

06	14B2 EXT		1	-0-	1	1	1	3			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
09		3 X	2	-0-	-1	-0-	2	3			N	-0-					-0-
10		0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
11		0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		3	-0-	3	3	3	3			N	-0-					-0-
10	14B2 EXT		9	-0-	9	12	9	3			N	-0-					-0-
11	14B2 EXT		17	-0-	17	29	17	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-			-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-			-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-			-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-			-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-			-0-
11	60	N	49	-0-	-11	-0-	49	3			N	-0-			-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

06	5	N	5	-0-	-0-	-0-	5	3			N	-0-			-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-			-0-
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-			-0-
10	6	N	5	-0-	-1	-0-	5	3			N	-0-			-0-
11	6	N	4	-0-	-2	-0-	4	3			N	-0-			-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

06	60	N	-0-	-0-	-60	-0-					N	-0-			-0-
07	62	N	13	-0-	-49	-0-	13	3			N	-0-			-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	13	N	-0-	-0-	-13	-0-					N	-0-			-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-			-0-

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

06	660	N	617	-0-	-43	-0-	617	3			N	-0-			-0-
07	651	N	605	-0-	-46	-0-	605	3			N	-0-			-0-
08	701	N	701	-0-	-0-	-0-	701	3			N	-0-			-0-
09	653	N	653	-0-	-0-	-0-	653	3			N	-0-			-0-
*10	702	N	702	-0-	-0-	-0-	702	3			N	-0-			-0-
11	690	N	675	-0-	-15	-0-	675	3			N	-0-			-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

06	275	N	275	-0-	-0-	-0-	32	1	243	3	N	-0-			-0-
07	310	N	272	-0-	-38	-0-	34	1	238	3	N	-0-			-0-
08	279	N	261	-0-	-18	-0-	34	1	227	3	N	-0-			-0-
09	284	N	284	-0-	-0-	-0-	65	1	219	3	N	-0-			-0-
*10	290	N	290	-0-	-0-	-0-	54	1	236	3	N	-0-			-0-
11	240	N	238	-0-	-2	-0-	32	1	206	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					4
07	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					4
08	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					4
09	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					4
10	465	N	434	-0-	-31	-0-	434	3			Y	-0-					4
11	450	N	370	-0-	-80	-0-	370	3			Y	-0-					4

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

06	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
07	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
08	775	N	757	-0-	-18	-0-	757	3			N	-0-					-0-
09	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
10	744	N	725	-0-	-19	-0-	725	3			N	-0-					-0-
11	720	N	458	-0-	-262	-0-	458	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

06	360	N	323	-0-	-37	-0-	23	1	281	2	N	-0-					-0-
							19	3									
07	372	N	372	-0-	-0-	-0-	22	1	152	2	N	-0-					-0-
							198	3									
08	372	N	356	-0-	-16	-0-	20	1	336	3	N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	18	1	327	3	N	-0-					-0-
10	372	N	353	-0-	-19	-0-	38	1	315	3	N	-0-					-0-
*11	337	N	337	-0-	-0-	-0-	20	1	317	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

06	1080	N	970	-0-	-110	-0-	68	1	844	2	N	-0-					-0-
							58	3									
07	1147	N	882	-0-	-265	-0-	51	1	360	2	N	-0-					-0-
							471	3									
08	1147	N	956	-0-	-191	-0-	55	1	901	3	N	-0-					-0-
09	960	N	821	-0-	-139	-0-	43	1	778	3	N	-0-					-0-
10	868	N	857	-0-	-11	-0-	92	1	765	3	N	-0-					-0-
11	930	N	822	-0-	-108	-0-	48	1	774	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

06	188	N	188	-0-	-0-	-0-	13	1	164	2	N	-0-					-0-
							11	3									
07	217	N	207	-0-	-10	-0-	12	1	85	2	N	-0-					-0-
							110	3									
08	186	N	100	-0-	-86	-0-	6	1	94	3	N	-0-					-0-
09	180	N	177	-0-	-3	-0-	9	1	168	3	N	-0-					-0-
10	217	N	90	-0-	-127	-0-	10	1	80	3	N	-0-					-0-
11	90	N	75	-0-	-15	-0-	4	1	71	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	422	-0-	-118	-0-	30	1	367	2	N	-0-					-0-
							25	3									
07	527	N	480	-0-	-47	-0-	28	1	196	2	N	-0-					-0-
							256	3									
08	496	N	438	-0-	-58	-0-	25	1	413	3	N	-0-					-0-
09	420	N	376	-0-	-44	-0-	19	1	357	3	N	-0-					-0-
10	465	N	390	-0-	-75	-0-	42	1	348	3	N	-0-					-0-
*11	436	N	436	-0-	-0-	-0-	26	1	410	3	N	-0-					-0-

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					1

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	54	-0-	-36	-0-	6	1	48	3	Y	-0-					2
07	94	N	94	-0-	-0-	-0-	10	1	84	3	Y	-0-					2
08	93	N	82	-0-	-11	-0-	9	1	73	3	Y	-0-					2
09	60	N	40	-0-	-20	-0-	3	1	37	3	Y	-0-					2
10	93	N	42	-0-	-51	-0-	5	1	37	3	Y	-0-					2
11	90	N	50	-0-	-40	-0-	4	1	46	3	Y	-0-					2

HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	329	-0-	-31	-0-	23	1	286	2	N	-0-					3
							20	3									
07	372	N	201	-0-	-171	-0-	12	1	82	2	N	-0-					3
							107	3									
08	372	N	303	-0-	-69	-0-	17	1	286	3	N	-0-					3
09	346	N	346	-0-	-0-	-0-	18	1	328	3	N	-0-					3
*10	315	N	315	-0-	-0-	-0-	34	1	281	3	N	-0-					3
*11	331	N	331	-0-	-0-	-0-	19	1	312	3	N	-0-					3

MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	653	-0-	-37	-0-	36	1	617	3	N	-0-					-0-
07	682	N	670	-0-	-12	-0-	38	1	632	3	N	-0-					-0-
08	682	N	672	-0-	-10	-0-	30	1	642	3	N	-0-					-0-
09	660	N	644	-0-	-16	-0-	27	1	617	3	N	-0-					-0-
*10	684	N	684	-0-	-0-	-0-	26	1	647	3	N	10	3	1			7
							11	9									
11	660	N	644	-0-	-16	-0-	24	1	619	3	N	1	4	1			4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	577	N	577	-0-	-0-	-0-	32	1	545	3	N	-0-					-0-
07	589	N	528	-0-	-61	-0-	30	1	498	3	N	-0-					-0-
08	558	N	541	-0-	-17	-0-	24	1	516	3	N	1					1
							1	9									
09	570	N	525	-0-	-45	-0-	22	1	503	3	N	-0-					1
*10	536	N	536	-0-	-0-	-0-	21	1	515	3	N	-0-					1
11	510	N	369	-0-	-141	-0-	14	1	352	3	N	3	1	1			2
							3	9									

MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	460	-0-	-50	-0-	26	1	433	3	N	1					2
							1	9									
07	496	N	496	-0-	-0-	-0-	28	1	468	3	N	-0-	1	1			1
08	496	N	473	-0-	-23	-0-	21	1	452	3	N	-0-					1
09	451	N	451	-0-	-0-	-0-	19	1	432	3	N	-0-					1
10	496	N	453	-0-	-43	-0-	17	1	436	3	N	-0-					1
*11	452	N	452	-0-	-0-	-0-	17	1	435	3	N	-0-					1

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	N	320	-0-	-0-	-0-	18	1	302	3	N	-0-					-0-
07	341	N	323	-0-	-18	-0-	18	1	305	3	N	-0-					-0-
08	341	N	325	-0-	-16	-0-	15	1	310	3	N	-0-					-0-
09	330	N	315	-0-	-15	-0-	13	1	302	3	N	-0-					-0-
*10	321	N	321	-0-	-0-	-0-	12	1	309	3	N	-0-					-0-
*11	309	N	309	-0-	-0-	-0-	11	1	295	3	N	3	1	1			2
							3	9									

MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	466	N	466	-0-	-0-	-0-	26	1	440	3	N	-0-					1
07	465	N	462	-0-	-3	-0-	26	1	435	3	N	1	1	1			1
							1	9									
08	496	N	471	-0-	-25	-0-	21	1	450	3	N	-0-					1
09	480	N	447	-0-	-33	-0-	19	1	428	3	N	-0-					1
10	465	N	456	-0-	-9	-0-	18	1	438	3	N	-0-					1
11	450	N	431	-0-	-19	-0-	16	1	415	3	N	-0-					-0-

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	15	-0-	-105	-0-	1	1	14	3	N	-0-					1
07	62	N	25	-0-	-37	-0-	1	1	23	3	N	1	1	1			1
							1	9									
08	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-					1
09	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					1
*10	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					1
11	60	N	46	-0-	-14	-0-	2	1	44	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	219	-0-	-21	-0-	23	1	195	3	Y	1					1
							1	9									
07	248	N	221	-0-	-27	-0-	23	1	198	3	Y	-0-	1	1			-0-
08	217	N	216	-0-	-1	-0-	23	1	193	3	Y	-0-					-0-
09	210	N	86	-0-	-124	-0-	7	1	79	3	Y	-0-					-0-
10	217	N	210	-0-	-7	-0-	25	1	185	3	Y	-0-					-0-
11	210	N	192	-0-	-18	-0-	16	1	176	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

06	360	N	354	-0-	-6	-0-	37	1	316	3	Y	1					1
							1	9									
07	372	N	371	-0-	-1	-0-	38	1	333	3	Y	-0-	1	1			-0-
08	372	N	347	-0-	-25	-0-	37	1	310	3	Y	-0-					-0-
09	360	N	344	-0-	-16	-0-	29	1	315	3	Y	-0-					-0-
10	372	N	346	-0-	-26	-0-	41	1	305	3	Y	-0-					-0-
11	330	N	313	-0-	-17	-0-	26	1	287	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

06	437	N	437	-0-	-0-	-0-	28	1	409	3	Y	-0-					2
07	465	N	450	-0-	-15	-0-	28	1	422	3	Y	-0-	2	1			-0-
08	465	N	449	-0-	-16	-0-	28	1	421	3	Y	-0-					-0-
09	455	N	455	-0-	-0-	-0-	29	1	425	3	Y	1					1
							1	9									
*10	477	N	477	-0-	-0-	-0-	31	1	446	3	Y	-0-					1
*11	457	N	457	-0-	-0-	-0-	31	1	426	3	Y	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

06	720	N	627	-0-	-93	-0-	40	1	587	3	Y	-0-					2
07	713	N	640	-0-	-73	-0-	40	1	600	3	Y	-0-	2	1			-0-
08	713	N	632	-0-	-81	-0-	40	1	592	3	Y	-0-					-0-
09	630	N	596	-0-	-34	-0-	38	1	557	3	Y	1					1
							1	9									
10	651	N	621	-0-	-30	-0-	41	1	580	3	Y	-0-					1
11	600	N	578	-0-	-22	-0-	39	1	539	3	Y	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

06	451	N	451	-0-	-0-	-0-	29	1	422	3	Y	-0-					-0-
07	465	N	464	-0-	-1	-0-	29	1	435	3	Y	-0-					-0-
08	465	N	457	-0-	-8	-0-	29	1	428	3	Y	-0-					-0-
09	450	N	437	-0-	-13	-0-	28	1	409	3	Y	-0-					-0-
10	465	N	455	-0-	-10	-0-	30	1	425	3	Y	-0-					-0-
11	450	N	426	-0-	-24	-0-	29	1	397	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	37	1	384	3	Y	-0-					-0-
07	434	N	433	-0-	-1	-0-	43	1	390	3	Y	-0-					-0-
08	434	N	429	-0-	-5	-0-	42	1	387	3	Y	-0-					-0-
09	420	N	405	-0-	-15	-0-	41	1	364	3	Y	-0-					-0-
10	434	N	401	-0-	-33	-0-	27	1	374	3	Y	-0-					-0-
11	420	N	375	-0-	-45	-0-	30	1	345	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	549	N	549	-0-	-0-	-0-	39	1	477	2	N	-0-					-0-
							33	3									
07	594	N	594	-0-	-0-	-0-	34	1	243	2	N	-0-					-0-
							317	3									
08	574	N	574	-0-	-0-	-0-	33	1	541	3	N	-0-					-0-
09	547	N	547	-0-	-0-	-0-	28	1	519	3	N	-0-					-0-
*10	594	N	594	-0-	-0-	-0-	64	1	530	3	N	-0-					-0-
*11	535	N	535	-0-	-0-	-0-	31	1	504	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	280	-0-	-230	-0-	20	1	243	2	N	-0-					-0-
							17	3									
07	558	N	240	-0-	-318	-0-	14	1	98	2	N	-0-					-0-
							128	3									
08	558	N	423	-0-	-135	-0-	24	1	399	3	N	-0-					-0-
09	529	N	529	-0-	-0-	-0-	27	1	502	3	N	-0-					-0-
*10	560	N	560	-0-	-0-	-0-	60	1	500	3	N	-0-					-0-
*11	499	N	499	-0-	-0-	-0-	29	1	470	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8	-0-	4	1	45	2	N	-0-					-0-
							3	3									
07	62	N	56	-0-	-6	-0-	3	1	23	2	N	-0-					-0-
							30	3									
08	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
09	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-					-0-
10	62	N	55	-0-	-7	-0-	6	1	49	3	N	-0-					-0-
11	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	721	N	721	-0-	-0-	-0-	51	1	627	2	N	-0-					2
							43	3									
07	496	N	480	-0-	-16	-0-	28	1	196	2	N	-0-					2
							256	3									
08	496	N	475	-0-	-21	-0-	27	1	448	3	N	-0-					2
09	600	N	454	-0-	-146	-0-	24	1	430	3	N	-0-					2
*10	487	N	487	-0-	-0-	-0-	52	1	435	3	N	-0-					2
11	450	N	449	-0-	-1	-0-	26	1	423	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	559	N	559	-0-	-0-	-0-	63	1	495	3	Y	1					1
							1	9									
07	609	N	609	-0-	-0-	-0-	66	1	543	3	Y	-0-	1	1			-0-
08	606	N	606	-0-	-0-	-0-	70	1	535	3	Y	1					1
							1	9									
09	570	N	566	-0-	-4	-0-	60	1	506	3	Y	-0-					1
10	589	N	543	-0-	-46	-0-	23	1	520	3	Y	-0-	1	1			-0-
11	570	N	457	-0-	-113	-0-	456	3	1	9	Y	1					1

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	167	-0-	-163	-0-	167	3			N	-0-					-0-
07	279	N	149	-0-	-130	-0-	149	3			N	-0-					-0-
08	217	N	95	-0-	-122	-0-	95	3			N	-0-					-0-
09	180	N	88	-0-	-92	-0-	88	3			N	-0-					-0-
10	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
*11	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
07	453	N	453	-0-	-0-	-0-	452	3	1	9	N	1	1	8			-0-
08	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
09	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*10	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*11	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
11	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
07	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*10	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*11	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
07	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
09	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	94		-0-	94	94	94	94	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	123	-0-	-57	-0-	123	3			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*11	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
07	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	300	N	298	-0-	-2	-0-	298	3			N	-0-					-0-
10	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
*11	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

M O			ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
08	279	N	233	-0-	-46	-0-	233	3			N	-0-					-0-
09	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
10	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-
11	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
09	150	N	109	-0-	-41	-0-	109	3			N	-0-					-0-
10	155	N	86	-0-	-69	-0-	86	3			N	-0-					-0-
11	180	N	59	-0-	-121	-0-	59	3			N	-0-					-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
07	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
08	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
10	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
*11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	109	N	109	-0-	-0-	-0-	10	1	99	3	Y	-0-					-0-
07	124	N	109	-0-	-15	-0-	9	1	100	3	Y	-0-					-0-
08	124	N	105	-0-	-19	-0-	9	1	96	3	Y	-0-					-0-
09	120	N	22	-0-	-98	-0-	2	1	20	3	Y	-0-					-0-
*10	194	N	194	-0-	-0-	-0-	17	1	177	3	Y	-0-					-0-
*11	123	N	123	-0-	-0-	-0-	9	1	114	3	Y	-0-					-0-

SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*11	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	540	-0-	-30	-0-	46	1	494	3	Y	-0-					1
07	589	N	551	-0-	-38	-0-	43	1	508	3	Y	-0-					1
08	558	N	548	-0-	-10	-0-	38	1	510	3	Y	-0-					1
09	540	N	526	-0-	-14	-0-	36	1	490	3	Y	-0-	1	1			-0-
10	558	N	553	-0-	-5	-0-	38	1	497	3	Y	16					16
							18	9									
11	540	N	520	-0-	-20	-0-	37	1	477	3	Y	5					21
							6	9									

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	533	N	533	-0-	-0-	-0-	46	1	487	3	Y	-0-					-0-
07	558	N	548	-0-	-10	-0-	43	1	505	3	Y	-0-					-0-
08	558	N	543	-0-	-15	-0-	38	1	505	3	Y	-0-					-0-
09	540	N	526	-0-	-14	-0-	36	1	490	3	Y	-0-					-0-
10	558	N	537	-0-	-21	-0-	38	1	499	3	Y	-0-					-0-
11	540	N	523	-0-	-17	-0-	38	1	485	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1033	-0-	-47	-0-	89	1	944	3	Y	-0-					-0-
07	1116	N	1057	-0-	-59	-0-	82	1	975	3	Y	-0-					-0-
08	1085	N	953	-0-	-132	-0-	66	1	887	3	Y	-0-					-0-
09	1020	N	713	-0-	-307	-0-	49	1	664	3	Y	-0-					-0-
10	1054	N	694	-0-	-360	-0-	49	1	645	3	Y	-0-					-0-
11	930	N	617	-0-	-313	-0-	45	1	572	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	380	-0-	-40	-0-	34	1	346	3	Y	-0-					1
07	434	N	366	-0-	-68	-0-	31	1	335	3	Y	-0-					1
08	434	N	300	-0-	-134	-0-	25	1	275	3	Y	-0-					1
09	390	N	282	-0-	-108	-0-	26	1	256	3	Y	-0-					1
10	372	N	289	-0-	-83	-0-	26	1	263	3	Y	-0-					1
11	300	N	286	-0-	-14	-0-	22	1	264	3	Y	-0-					1

MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	171	-0-	-9	-0-	15	1	156	3	Y	-0-					-0-
07	186	N	178	-0-	-8	-0-	14	1	164	3	Y	-0-					-0-
08	186	N	175	-0-	-11	-0-	12	1	163	3	Y	-0-					-0-
09	180	N	166	-0-	-14	-0-	11	1	155	3	Y	-0-					-0-
10	186	N	171	-0-	-15	-0-	12	1	159	3	Y	-0-					-0-
11	180	N	161	-0-	-19	-0-	12	1	149	3	Y	-0-					-0-

SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	327	-0-	-93	-0-	327	3			N	-0-					-0-
07	434	N	301	-0-	-133	-0-	301	3			N	-0-					-0-
08	434	N	308	-0-	-126	-0-	308	3			N	-0-					-0-
09	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*10	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	512	-0-	-28	-0-	512	3			N	-0-					-0-
07	558	N	507	-0-	-51	-0-	507	3			N	-0-					-0-
08	558	N	511	-0-	-47	-0-	511	3			N	-0-					-0-
09	510	N	470	-0-	-40	-0-	470	3			N	-0-					-0-
10	496	N	429	-0-	-67	-0-	429	3			N	-0-					-0-
*11	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
08	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
09	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
*10	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*11	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	11	1	113	3	Y	-0-					1
07	434	X	118	-0-	-316	-0-	10	1	108	3	Y	-0-					1
08	434	X	122	-0-	-312	-0-	10	1	112	3	Y	-0-					1
09	420	X	118	-0-	-302	-0-	11	1	107	3	Y	-0-					1
10	217	X	129	-0-	-88	-0-	11	1	118	3	Y	-0-					1
*11	135	X	135	-0-	-0-	-0-	10	1	125	3	Y	-0-					1

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0-	-0-	25	1	255	3	Y	-0-	1	1			1
07	310	N	287	-0-	-23	-0-	24	1	262	3	Y	1					2
							1	9									
08	310	N	278	-0-	-32	-0-	23	1	255	3	Y	-0-					2
09	270	N	269	-0-	-1	-0-	24	1	245	3	Y	-0-					2
*10	280	N	280	-0-	-0-	-0-	25	1	255	3	Y	-0-	1	1			1
11	270	N	267	-0-	-3	-0-	21	1	246	3	Y	-0-					1

GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	4	-0-	-8	-0-	4	3			Y	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
09	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
*10	43	N	43	-0-	-0-	-0-	3	1	40	3	Y	-0-					-0-
*11	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-

MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	675	-0-	-15	-0-	38	1	637	3	N	-0-					1
07	775	N	728	-0-	-47	-0-	42	1	686	3	N	-0-					1
08	757	N	757	-0-	-0-	-0-	34	1	723	3	N	-0-					1
09	696	N	696	-0-	-0-	-0-	29	1	667	3	N	-0-					1
10	713	N	708	-0-	-5	-0-	27	1	681	3	N	-0-					1
11	720	N	677	-0-	-43	-0-	25	1	652	3	N	-0-					-0-

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	839	N	839	-0-	-0-	-0-	120	1	719	3	Y	-0-					1
07	931	N	931	-0-	-0-	-0-	136	1	794	3	Y	1	1	1			1
							1	9									
08	924	N	924	-0-	-0-	-0-	130	1	794	3	Y	-0-					1
09	853	N	853	-0-	-0-	-0-	121	1	732	3	Y	-0-					1
*10	833	N	833	-0-	-0-	-0-	121	1	712	3	Y	-0-					1
11	780	N	776	-0-	-4	-0-	108	1	666	3	Y	2					3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	485	-0-	-25	-0-	71	1	413	3	Y	1					2
							1	9									
07	527	N	483	-0-	-44	-0-	73	1	409	3	Y	1	2	1			1
							1	9									
08	527	N	481	-0-	-46	-0-	71	1	410	3	Y	-0-	1	1			-0-
09	480	N	459	-0-	-21	-0-	67	1	392	3	Y	-0-					-0-
10	496	N	480	-0-	-16	-0-	69	1	411	3	Y	-0-					-0-
11	480	N	371	-0-	-109	-0-	53	1	318	3	Y	-0-					-0-

PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					-0-
07	1333	N	950	-0-	-383	-0-	950	2			N	-0-					-0-
08	1753	N	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-
09	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
*10	1311	N	1311	-0-	-0-	-0-	1311	2			N	-0-					-0-
11	1290	N	1233	-0-	-57	-0-	1233	2			N	-0-					-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	803	N	803	-0-	-0-	-0-	47	1	756	3	Y	-0-					-0-
07	813	N	813	-0-	-0-	-0-	46	1	767	3	Y	-0-					-0-
08	811	N	811	-0-	-0-	-0-	54	1	757	3	Y	-0-					-0-
09	810	N	715	-0-	-95	-0-	11	1	704	3	Y	-0-					-0-
10	806	N	690	-0-	-116	-0-	14	1	676	3	Y	-0-					-0-
11	780	N	583	-0-	-197	-0-	19	1	564	3	Y	-0-					-0-

HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	400	-0-	-20	-0-	36	1	364	2	N	-0-					1
07	434	N	397	-0-	-37	-0-	28	1	369	2	N	-0-					1
08	434	N	389	-0-	-45	-0-	18	1	371	3	N	-0-					1
09	390	N	374	-0-	-16	-0-	16	1	358	3	N	-0-					1
10	403	N	393	-0-	-10	-0-	15	1	378	3	N	-0-					1
11	390	N	383	-0-	-7	-0-	14	1	369	3	N	-0-					1

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	205	-0-	-5	-0-	11	1	194	3	Y	-0-					-0-
07	217	N	209	-0-	-8	-0-	11	1	198	3	Y	-0-					-0-
08	217	N	208	-0-	-9	-0-	11	1	197	3	Y	-0-					-0-
09	210	N	184	-0-	-26	-0-	184	3			Y	-0-					-0-
10	217	N	185	-0-	-32	-0-	185	3			Y	-0-					-0-
11	210	N	163	-0-	-47	-0-	163	3			Y	-0-					-0-

JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1065	N	1065	-0-	-0-	-0-	55	1	1008	3	Y	2	3	1			4
							2	9									
07	1031	N	1031	-0-	-0-	-0-	53	1	978	3	Y	-0-	2	1			2
08	1085	N	1018	-0-	-67	-0-	54	1	964	3	Y	-0-	1	1			1
09	1080	N	877	-0-	-203	-0-	876	3	1	9	Y	1	1	1			1
10	1023	N	807	-0-	-216	-0-	807	3			Y	-0-					1
11	990	N	700	-0-	-290	-0-	700	3			Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	393	-0-	-27	-0-	56	1	335	3	Y	2					7
							2	9									
07	403	N	379	-0-	-24	-0-	55	1	323	3	Y	1	5	1			3
							1	9									
08	460	N	460	-0-	-0-	-0-	65	1	395	3	Y	-0-	2	1			1
09	407	N	407	-0-	-0-	-0-	58	1	349	3	Y	-0-					1
*10	501	N	501	-0-	-0-	-0-	73	1	428	3	Y	-0-					1
11	450	N	310	-0-	-140	-0-	43	1	266	3	Y	1					1
							1	9									

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

06	420	N	418	-0-	-2	-0-	36	1	382	3	Y	-0-					-0-
07	434	N	427	-0-	-7	-0-	33	1	394	3	Y	-0-					-0-
08	434	N	416	-0-	-18	-0-	29	1	387	3	Y	-0-					-0-
09	420	N	403	-0-	-17	-0-	28	1	375	3	Y	-0-					-0-
10	434	N	413	-0-	-21	-0-	29	1	384	3	Y	-0-					-0-
*11	402	N	402	-0-	-0-	-0-	29	1	373	3	Y	-0-					-0-

REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

06	1024	N	1024	-0-	-0-	-0-	90	1	934	3	Y	-0-					-0-
07	649	N	649	-0-	-0-	-0-	64	1	585	3	Y	-0-					-0-
08	868	N	579	-0-	-289	-0-	57	1	522	3	Y	-0-					-0-
09	1020	N	511	-0-	-509	-0-	52	1	459	3	Y	-0-					-0-
10	651	N	487	-0-	-164	-0-	32	1	455	3	Y	-0-					-0-
11	570	N	422	-0-	-148	-0-	33	1	389	3	Y	-0-					-0-

REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

06	524	N	524	-0-	-0-	-0-	46	1	478	3	Y	-0-					-0-
07	530	N	530	-0-	-0-	-0-	52	1	478	3	Y	-0-					-0-
08	558	N	514	-0-	-44	-0-	51	1	463	3	Y	-0-					-0-
09	510	N	488	-0-	-22	-0-	49	1	439	3	Y	-0-					-0-
10	527	N	494	-0-	-33	-0-	33	1	461	3	Y	-0-					-0-
11	510	N	360	-0-	-150	-0-	28	1	332	3	Y	-0-					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

06	120	N	119	-0-	-1	-0-	11	1	108	3	N	-0-					-0-
07	124	N	120	-0-	-4	-0-	13	1	107	3	N	-0-					-0-
08	124	N	120	-0-	-4	-0-	19	1	101	3	N	-0-					-0-
09	120	N	109	-0-	-11	-0-	16	1	93	3	N	-0-					-0-
10	124	N	115	-0-	-9	-0-	12	1	103	3	N	-0-					-0-
11	120	N	110	-0-	-10	-0-	11	1	99	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	208	-0-	-242	-0-	16	1	192	3	Y	-0-					-0-
07	372	N	233	-0-	-139	-0-	18	1	215	3	Y	-0-					-0-
08	330	N	330	-0-	-0-	-0-	26	1	304	3	Y	-0-					-0-
09	494	N	494	-0-	-0-	-0-	38	1	456	3	Y	-0-					-0-
*10	549	N	549	-0-	-0-	-0-	42	1	507	3	Y	-0-					-0-
*11	477	N	477	-0-	-0-	-0-	36	1	441	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	644	-0-	-106	-0-	57	1	586	3	Y	1	4	1	1	8	1
							1	9									
07	713	N	671	-0-	-42	-0-	56	1	605	3	Y	9	1	8			9
							10	9									
08	651	N	575	-0-	-76	-0-	48	1	520	3	Y	6	1	8			14
							7	9									
09	630	N	435	-0-	-195	-0-	40	1	395	3	Y	-0-					14
10	682	N	289	-0-	-393	-0-	26	1	263	3	Y	-0-	12	1			2
11	570	N	290	-0-	-280	-0-	22	1	268	3	Y	-0-					2

HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	551	-0-	-19	-0-	49	1	502	2	N	-0-					1
07	589	N	557	-0-	-32	-0-	39	1	518	2	N	-0-					1
08	589	N	541	-0-	-48	-0-	24	1	517	3	N	-0-					1
09	580	N	580	-0-	-0-	-0-	24	1	556	3	N	-0-					1
*10	569	N	569	-0-	-0-	-0-	22	1	547	3	N	-0-					1
*11	583	N	583	-0-	-0-	-0-	22	1	561	3	N	-0-					1

MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	256	N	256	-0-	-0-	-0-	17	1	239	2	Y	-0-					-0-
07	268	N	268	-0-	-0-	-0-	20	1	248	2	Y	-0-					-0-
08	267	N	267	-0-	-0-	-0-	17	1	250	2	Y	-0-					-0-
09	270	N	256	-0-	-14	-0-	14	1	242	2	Y	-0-					-0-
10	279	N	271	-0-	-8	-0-	15	1	256	2	Y	-0-					-0-
11	270	N	258	-0-	-12	-0-	14	1	244	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	734	N	734	-0-	-0-	-0-	41	1	690	3	N	3					14
							3	9									
07	775	N	753	-0-	-22	-0-	43	1	708	3	N	2	7	1			9
							2	9									
08	752	N	752	-0-	-0-	-0-	34	1	718	3	N	-0-	2	5			7
09	721	N	721	-0-	-0-	-0-	30	1	691	3	N	-0-					7
10	744	N	743	-0-	-1	-0-	28	1	712	3	N	3	4	1			6
							3	9									
11	720	N	710	-0-	-10	-0-	26	1	681	3	N	3	4	1			5
							3	9									

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	495	-0-	-15	-0-	495	3			Y	-0-					-0-
07	558	N	512	-0-	-46	-0-	512	3			Y	-0-					-0-
08	558	N	531	-0-	-27	-0-	531	3			Y	-0-					-0-
09	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-
*10	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
11	510	N	507	-0-	-3	-0-	507	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
09	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
*10	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
*11	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

06	240	N	189	-0-	-51	-0-	189	3			Y	-0-					-0-
07	279	N	116	-0-	-163	-0-	116	3			Y	-0-					-0-
08	217	N	93	-0-	-124	-0-	93	3			Y	-0-					-0-
09	180	N	67	-0-	-113	-0-	67	3			Y	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			Y	-0-					-0-
11	90	N	62	-0-	-28	-0-	62	3			Y	-0-					-0-

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

06	305	N	305	-0-	-0-	-0-	55	1	250	2	Y	-0-					-0-
07	295	N	295	-0-	-0-	-0-	16	1	279	2	Y	-0-					-0-
08	290	N	290	-0-	-0-	-0-	17	1	273	2	Y	-0-					-0-
09	300	N	279	-0-	-21	-0-	18	1	261	2	Y	-0-					-0-
10	310	N	276	-0-	-34	-0-	28	1	248	2	Y	-0-					-0-
11	270	N	258	-0-	-12	-0-	22	1	236	2	Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

06	750	N	750	-0-	-0-	-0-	59	1	1	2	N	5	8	1			7
							684	3	6	9							
07	723	N	723	-0-	-0-	-0-	58	1	662	3	N	3	4	1			6
							3	9									
08	701	N	701	-0-	-0-	-0-	58	1	1	2	N	2	4	1			4
							640	3	2	9							
09	640	N	640	-0-	-0-	-0-	57	1	580	3	N	3	4	1			3
							3	9									
*10	555	N	555	-0-	-0-	-0-	43	1	494	3	N	16	3	1			16
							18	9									
*11	561	N	561	-0-	-0-	-0-	42	1	499	3	N	18	19	1			15
							20	9									

SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

06	517	N	517	-0-	-0-	-0-	54	1	463	3	Y	-0-					1
07	541	N	541	-0-	-0-	-0-	56	1	484	3	Y	1	1	1			1
							1	9									
08	529	N	529	-0-	-0-	-0-	56	1	473	3	Y	-0-					1
09	510	N	504	-0-	-6	-0-	42	1	462	3	Y	-0-	1	1			-0-
10	527	N	519	-0-	-8	-0-	62	1	457	3	Y	-0-					-0-
11	510	N	475	-0-	-35	-0-	40	1	435	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-		-2	-0-	3	1	24	3	Y	1					1
								1	9									
07	31	N	26	-0-		-5	-0-	3	1	23	3	Y	-0-	1	1			-0-
08	31	N	27	-0-		-4	-0-	3	1	24	3	Y	-0-					-0-
09	30	N	25	-0-		-5	-0-	2	1	23	3	Y	-0-					-0-
10	31	N	25	-0-		-6	-0-	3	1	22	3	Y	-0-					-0-
11	30	N	25	-0-		-5	-0-	2	1	23	3	Y	-0-					-0-

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	894	-0-		-36	-0-	93	1	801	3	Y	-0-					-0-
07	961	N	939	-0-		-22	-0-	97	1	842	3	Y	-0-					-0-
08	930	N	918	-0-		-12	-0-	97	1	821	3	Y	-0-					-0-
09	900	N	892	-0-		-8	-0-	75	1	817	3	Y	-0-					-0-
*10	946	N	946	-0-		-0-	-0-	113	1	833	3	Y	-0-					-0-
11	900	N	849	-0-		-51	-0-	71	1	778	3	Y	-0-					-0-

SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	133	-0-		-17	-0-	14	1	119	3	Y	-0-					-0-
07	155	N	126	-0-		-29	-0-	13	1	113	3	Y	-0-					-0-
08	155	N	129	-0-		-26	-0-	14	1	115	3	Y	-0-					-0-
09	120	N	102	-0-		-18	-0-	9	1	93	3	Y	-0-					-0-
10	124	N	94	-0-		-30	-0-	11	1	83	3	Y	-0-					-0-
11	120	N	82	-0-		-38	-0-	7	1	75	3	Y	-0-					-0-

MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	140	-0-		-10	-0-	9	1	131	2	Y	-0-	1	1			-0-
07	155	N	149	-0-		-6	-0-	11	1	138	2	Y	-0-					-0-
08	155	N	147	-0-		-8	-0-	9	1	138	2	Y	-0-					-0-
09	150	N	140	-0-		-10	-0-	8	1	132	2	Y	-0-					-0-
10	155	N	141	-0-		-14	-0-	8	1	133	2	Y	-0-					-0-
11	150	N	131	-0-		-19	-0-	7	1	124	2	Y	-0-					-0-

CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1009	-0-		-11	-0-	1009	3			N	-0-					-0-
07	1054	N	1039	-0-		-15	-0-	1039	3			N	-0-					-0-
08	1054	N	1031	-0-		-23	-0-	1031	3			N	-0-					-0-
09	1020	N	994	-0-		-26	-0-	994	3			N	-0-					-0-
10	1054	N	1031	-0-		-23	-0-	1031	3			N	-0-					-0-
11	990	N	986	-0-		-4	-0-	986	3			N	-0-					-0-

SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	260	-0-		-370	-0-	19	1	240	3	N	1	1	8			-0-
								1	9									
07	707	N	707	-0-		-0-	-0-	122	1	584	3	N	1	1	8			-0-
								1	9									
08	647	N	647	-0-		-0-	-0-	121	1	526	3	N	-0-					-0-
09	529	N	529	-0-		-0-	-0-	65	1	464	3	N	-0-					-0-
10	713	N	421	-0-		-292	-0-	23	1	398	3	N	-0-					-0-
11	630	N	536	-0-		-94	-0-	70	1	466	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
08	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
09	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
10	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
*10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
11	120	N	72	-0-	-48	-0-	72	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	535	N	535	-0-	-0-	-0-	96	1	439	2	Y	-0-					-0-
07	527	N	527	-0-	-0-	-0-	29	1	498	2	Y	-0-					-0-
08	514	N	514	-0-	-0-	-0-	30	1	484	2	Y	-0-					-0-
09	510	N	506	-0-	-4	-0-	33	1	473	2	Y	-0-					-0-
10	527	N	504	-0-	-23	-0-	50	1	454	2	Y	-0-					-0-
11	510	N	480	-0-	-30	-0-	41	1	439	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1632	N	1632	-0-	-0-	-0-	292	1	1340	2	Y	-0-					-0-
07	1568	N	1568	-0-	-0-	-0-	86	1	1482	2	Y	-0-					-0-
08	1529	N	1529	-0-	-0-	-0-	90	1	1439	2	Y	-0-					-0-
09	1560	N	1463	-0-	-97	-0-	95	1	1368	2	Y	-0-					-0-
10	1581	N	1459	-0-	-122	-0-	146	1	1313	2	Y	-0-					-0-
11	1470	N	1388	-0-	-82	-0-	118	1	1270	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1268	N	1268	-0-	-0-	-0-	227	1	1041	2	Y	-0-					-0-
07	1248	X	1248	-0-	-0-	-0-	68	1	1180	2	Y	-0-					-0-
08	1178	X	1091	-0-	-87	-0-	64	1	1027	2	Y	-0-					-0-
09	1260	X	1033	-0-	-227	-0-	67	1	966	2	Y	-0-					-0-
10	1302	X	1235	-0-	-67	-0-	123	1	1112	2	Y	-0-					-0-
11	1260	X	1035	-0-	-225	-0-	88	1	947	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	70	1	322	2	Y	-0-					-0-
07	372	N	342	-0-	-30	-0-	19	1	323	2	Y	-0-					-0-
08	372	N	311	-0-	-61	-0-	18	1	293	2	Y	-0-					-0-
09	390	N	333	-0-	-57	-0-	22	1	311	2	Y	-0-					-0-
10	341	N	283	-0-	-58	-0-	28	1	255	2	Y	-0-					-0-
*11	388	N	388	-0-	-0-	-0-	33	1	355	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	437	N	437	-0-	-0-	-0-	78	1	359	2	Y	-0-					-0-
07	434	N	434	-0-	-0-	-0-	24	1	410	2	Y	-0-					-0-
08	463	N	463	-0-	-0-	-0-	27	1	436	2	Y	-0-					-0-
09	450	N	339	-0-	-111	-0-	22	1	317	2	Y	-0-					-0-
10	434	N	341	-0-	-93	-0-	34	1	307	2	Y	-0-					-0-
11	450	N	340	-0-	-110	-0-	29	1	311	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
07	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
08	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
09	510	N	507	-0-	-3	-0-	507	3			N	-0-					-0-
10	589	N	446	-0-	-143	-0-	446	3			N	-0-					-0-
11	570	N	477	-0-	-93	-0-	477	3			N	-0-					-0-

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-

CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

06	1459	N	1459	-0-	-0-	-0-	94	1	1365	3	N	-0-					1
07	1846	N	1846	-0-	-0-	-0-	127	1	1719	3	N	-0-					1
08	1974	N	1974	-0-	-0-	-0-	140	1	1834	3	N	-0-					1
09	1802	N	1802	-0-	-0-	-0-	117	1	1685	3	N	-0-					1
*10	1800	N	1800	-0-	-0-	-0-	117	1	1683	3	N	-0-					1
*11	1719	N	1719	-0-	-0-	-0-	110	1	1609	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

06	930	N	15	-0-	-915	-0-	1	1	14	3	N	-0-					1
07	775	N	35	-0-	-740	-0-	2	1	30	3	N	3					4
							3	9									
08	806	N	75	-0-	-731	-0-	4	1	52	3	N	17	10	1			11
							19	9									
09	57	N	57	-0-	-0-	-0-	4	1	52	3	N	1					12
							1	9									
*10	72	N	72	-0-	-0-	-0-	5	1	66	3	N	1	2	1			11
							1	9									
*11	109	N	109	-0-	-0-	-0-	7	1	102	3	N	-0-	8	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1598	N	1598	-0-	-0-	-0-	103	1	1495	3	N	-0-					1
07	1674	N	1598	-0-	-76	-0-	110	1	1488	3	N	-0-					1
08	1674	N	1235	-0-	-439	-0-	88	1	1147	3	N	-0-					1
09	1590	N	1552	-0-	-38	-0-	101	1	1451	3	N	-0-					1
*10	1939	N	1939	-0-	-0-	-0-	126	1	1813	3	N	-0-	1	1			-0-
*11	2079	N	2079	-0-	-0-	-0-	133	1	1946	3	N	-0-					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	547	N	547	-0-	-0-	-0-	35	1	512	3	N	-0-					1
07	573	N	573	-0-	-0-	-0-	39	1	534	3	N	-0-					1
08	589	N	547	-0-	-42	-0-	39	1	508	3	N	-0-					1
09	540	N	381	-0-	-159	-0-	25	1	356	3	N	-0-					1
10	558	N	352	-0-	-206	-0-	23	1	329	3	N	-0-					1
*11	792	N	792	-0-	-0-	-0-	51	1	741	3	N	-0-					1

DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	442	-0-	-218	-0-	29	1	413	3	N	-0-					1
07	682	N	46	-0-	-636	-0-	3	1	43	3	N	-0-					1
08	682	N	-0-	-0-	-682	-0-					N	16	7	1	1	8	9
09	450	N	-0-	-0-	-450	-0-					N	9	2	8			16
10	31	N	-0-	-0-	-31	-0-					N	5	1	1			20
11	0	N	-0-	-0-	-0-	-0-					N	2	16	1			6

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	331	-0-	-29	-0-	21	1	310	3	N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	106	1	318	3	N	-0-					-0-
08	439	N	439	-0-	-0-	-0-	120	1	319	3	N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	113	1	306	3	N	-0-					-0-
10	434	N	427	-0-	-7	-0-	117	1	310	3	N	-0-					-0-
11	420	N	404	-0-	-16	-0-	109	1	295	3	N	-0-					-0-

WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1341	N	1341	-0-	-0-	-0-	87	1	1252	3	N	2					4
							2	9									
07	1280	N	1280	-0-	-0-	-0-	88	1	1191	3	N	1	1	1			4
							1	9									
08	1260	N	1260	-0-	-0-	-0-	90	1	1170	3	N	-0-	1	1			3
09	1320	N	1213	-0-	-107	-0-	79	1	1134	3	N	-0-					3
*10	1285	N	1285	-0-	-0-	-0-	84	1	1201	3	N	-0-	1	1			2
*11	1270	N	1270	-0-	-0-	-0-	82	1	1188	3	N	-0-	1	1			1

WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1115	N	1115	-0-	-0-	-0-	72	1	1043	3	N	-0-					3
07	1088	N	1088	-0-	-0-	-0-	75	1	1013	3	N	-0-					3
08	1116	N	1116	-0-	-0-	-0-	79	1	1037	3	N	-0-					3
09	1110	N	1076	-0-	-34	-0-	70	1	1006	3	N	-0-					3
10	1085	N	1062	-0-	-23	-0-	69	1	993	3	N	-0-	2	1			1
11	1080	N	1026	-0-	-54	-0-	66	1	960	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	425	N	425	-0-	-0-	-0-	119	1	306	3	N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	125	1	316	3	N	-0-					-0-
08	434	N	432	-0-	-2	-0-	125	1	307	3	N	-0-					-0-
09	420	N	409	-0-	-11	-0-	118	1	291	3	N	-0-					-0-
10	434	N	421	-0-	-13	-0-	122	1	299	3	N	-0-					-0-
11	420	N	362	-0-	-58	-0-	112	1	250	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1144	-0-	-86	-0-	74	1	1070	3	N	-0-					1
07	1240	N	1073	-0-	-167	-0-	74	1	999	3	N	-0-					1
08	1240	N	927	-0-	-313	-0-	66	1	861	3	N	-0-					1
09	1185	N	1185	-0-	-0-	-0-	77	1	1108	3	N	-0-					1
*10	1195	N	1195	-0-	-0-	-0-	78	1	1117	3	N	-0-	1	1			-0-
*11	974	N	974	-0-	-0-	-0-	63	1	911	3	N	-0-					-0-

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1005	-0-	-15	-0-	65	1	940	3	N	-0-					-0-
07	1054	N	1035	-0-	-19	-0-	71	1	964	3	N	-0-					-0-
08	1054	N	950	-0-	-104	-0-	68	1	882	3	N	-0-					-0-
09	1020	N	1002	-0-	-18	-0-	65	1	937	3	N	-0-					-0-
*10	1049	N	1049	-0-	-0-	-0-	67	1	957	3	N	23					23
							25	9									
*11	997	N	997	-0-	-0-	-0-	64	1	931	3	N	2	18	1			7
							2	9									

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	737	-0-	-13	-0-	48	1	689	3	N	-0-					1
07	744	N	718	-0-	-26	-0-	49	1	669	3	N	-0-					1
08	759	N	759	-0-	-0-	-0-	54	1	705	3	N	-0-					1
09	750	N	727	-0-	-23	-0-	47	1	680	3	N	-0-					1
*10	749	N	749	-0-	-0-	-0-	49	1	700	3	N	-0-	1	1			-0-
11	720	N	713	-0-	-7	-0-	46	1	667	3	N	-0-					-0-

WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1337	N	1337	-0-	-0-	-0-	76	1	159	2	N	-0-					-0-
							1102	3									
07	1540	N	1540	-0-	-0-	-0-	80	1	379	2	N	-0-					-0-
							1081	3									
08	1241	N	1241	-0-	-0-	-0-	77	1	157	2	N	-0-					-0-
							1007	3									
09	1350	N	1122	-0-	-228	-0-	73	1	1049	3	N	-0-					-0-
10	1519	N	1147	-0-	-372	-0-	75	1	1072	3	N	-0-					-0-
11	1200	N	1150	-0-	-50	-0-	74	1	1076	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1552	N	1552	-0-	-0-	-0-	100	1	1451	3	N	1					3
							1	9									
07	1529	N	1529	-0-	-0-	-0-	105	1	1424	3	N	-0-	1	1			2
08	1502	N	1502	-0-	-0-	-0-	107	1	1395	3	N	-0-					2
09	1530	N	1414	-0-	-116	-0-	92	1	1322	3	N	-0-					2
10	1519	N	1438	-0-	-81	-0-	94	1	1344	3	N	-0-	1	1			1
11	1440	N	1391	-0-	-49	-0-	89	1	1302	3	N	-0-					1

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	914	N	914	-0-	-0-	-0-	59	1	854	3	N	1					2
							1	9									
07	961	N	878	-0-	-83	-0-	60	1	818	3	N	-0-	1	1			1
08	838	N	838	-0-	-0-	-0-	60	1	778	3	N	-0-					1
09	900	N	730	-0-	-170	-0-	47	1	683	3	N	-0-					1
*10	882	N	882	-0-	-0-	-0-	57	1	825	3	N	-0-	1	1			-0-
11	810	N	799	-0-	-11	-0-	51	1	748	3	N	-0-					-0-

WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	391	-0-	-29	-0-	25	1	366	3	N	-0-					1
07	403	N	375	-0-	-28	-0-	26	1	349	3	N	-0-	1	1			-0-
08	406	N	406	-0-	-0-	-0-	29	1	377	3	N	-0-					-0-
09	492	N	492	-0-	-0-	-0-	32	1	460	3	N	-0-					-0-
10	372	N	197	-0-	-175	-0-	13	1	181	3	N	3					3
							3	9									
11	390	N	136	-0-	-254	-0-	9	1	127	3	N	-0-	2	1			1

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1419	-0-	-111	-0-	92	1	1327	3	N	-0-					1
07	1488	N	1423	-0-	-65	-0-	98	1	1325	3	N	-0-					1
08	1519	N	1401	-0-	-118	-0-	100	1	1301	3	N	-0-					1
09	1410	N	1163	-0-	-247	-0-	75	1	1088	3	N	-0-					1
10	1426	N	995	-0-	-431	-0-	65	1	930	3	N	-0-	1	1			-0-
11	1350	N	1239	-0-	-111	-0-	80	1	1159	3	N	-0-					-0-

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	355	-0-	-5	-0-	23	1	332	3	N	-0-					-0-
07	372	N	340	-0-	-32	-0-	23	1	317	3	N	-0-					-0-
08	372	N	315	-0-	-57	-0-	22	1	293	3	N	-0-					-0-
09	372	N	372	-0-	-0-	-0-	24	1	348	3	N	-0-					-0-
*10	366	N	366	-0-	-0-	-0-	24	1	342	3	N	-0-					-0-
*11	349	N	349	-0-	-0-	-0-	22	1	327	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2566	X	2566	-0-	-0-	-0-	166	1	2400	3	N	-0-					2
07	2643	X	2643	-0-	-0-	-0-	182	1	2461	3	N	-0-					2
08	2573	X	2557	-0-	-16	-0-	182	1	2375	3	N	-0-					2
09	2580	X	1973	-0-	-607	-0-	128	1	1845	3	N	-0-					2
10	2666	X	2015	-0-	-651	-0-	131	1	1884	3	N	-0-	1	1			1
11	2580	X	2463	-0-	-117	-0-	158	1	2305	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	545	N	545	-0-	-0-	-0-	35	1	510	3	N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	38	1	521	3	N	-0-					-0-
08	558	N	556	-0-	-2	-0-	40	1	516	3	N	-0-					-0-
09	540	N	535	-0-	-5	-0-	35	1	500	3	N	-0-					-0-
10	558	N	547	-0-	-11	-0-	36	1	511	3	N	-0-					-0-
11	540	N	535	-0-	-5	-0-	34	1	501	3	N	-0-					-0-

WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	612	N	612	-0-	-0-	-0-	40	1	572	3	N	-0-					-0-
07	601	N	601	-0-	-0-	-0-	41	1	560	3	N	-0-					-0-
08	589	N	573	-0-	-16	-0-	41	1	532	3	N	-0-					-0-
09	570	N	546	-0-	-24	-0-	35	1	511	3	N	-0-					-0-
10	589	N	575	-0-	-14	-0-	37	1	538	3	N	-0-					-0-
*11	546	N	546	-0-	-0-	-0-	35	1	511	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	321	N	321	-0-	-0-	-0-	98	1	223	3	N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	101	1	101	3	N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	78	1	105	3	N	-0-					-0-
09	162	N	162	-0-	-0-	-0-	72	1	90	3	N	-0-					-0-
*10	159	N	159	-0-	-0-	-0-	72	1	87	3	N	-0-					-0-
*11	158	N	158	-0-	-0-	-0-	75	1	83	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	502	-0-	-38	-0-	502	3			N	-0-					-0-
07	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
08	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
09	510	N	439	-0-	-71	-0-	439	3			N	-0-					-0-
10	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
11	450	N	123	-0-	-327	-0-	123	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*11	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
07	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
08	744	N	623	-0-	-121	-0-	623	3			N	-0-					-0-
09	630	N	596	-0-	-34	-0-	596	3			N	-0-					-0-
*10	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
*11	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
07	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
09	480	N	434	-0-	-46	-0-	434	3			N	-0-					-0-
10	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
11	450	N	447	-0-	-3	-0-	447	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	403	N	346	-0-	-57	-0-	346	3			N	-0-					-0-
09	360	N	309	-0-	-51	-0-	309	3			N	-0-					-0-
10	341	N	269	-0-	-72	-0-	269	3			N	-0-					-0-
11	330	N	200	-0-	-130	-0-	200	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
08	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
07	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
08	589	N	396	-0-	-193	-0-	396	3			N	-0-					-0-
09	570	N	348	-0-	-222	-0-	348	3			N	-0-					-0-
10	589	N	372	-0-	-217	-0-	372	3			N	-0-					-0-
11	390	N	351	-0-	-39	-0-	351	3			N	-0-					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*10	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
11	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*11	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	287	N	287	-0-	-0-	-0-	148	1	139	3	N	-0-					-0-
07	217	N	184	-0-	-33	-0-	129	1	55	3	N	-0-					-0-
08	217	N	184	-0-	-33	-0-	174	1	10	3	N	-0-					-0-
09	210	N	180	-0-	-30	-0-	180	1			N	-0-					-0-
*10	193	N	193	-0-	-0-	-0-	185	1	8	3	N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	1			N	-0-					-0-

CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
07	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
09	390	N	332	-0-	-58	-0-	332	3			N	-0-					-0-
10	434	N	391	-0-	-43	-0-	391	3			N	-0-					-0-
*11	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	2	-0-	-238	-0-	2	3			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
09	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
10	372	N	259	-0-	-113	-0-	259	3			N	-0-					-0-
11	300	N	244	-0-	-56	-0-	244	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	98	1	292	3	N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	101	1	321	3	N	-0-					-0-
08	423	N	423	-0-	-0-	-0-	101	1	322	3	N	-0-					-0-
09	403	N	403	-0-	-0-	-0-	98	1	305	3	N	-0-					-0-
*10	420	N	420	-0-	-0-	-0-	101	1	319	3	N	-0-					-0-
*11	409	N	409	-0-	-0-	-0-	98	1	311	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
11	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	381	-0-	-9	-0-	25	1	355	3	N	1					3
							1	9									
07	403	N	385	-0-	-18	-0-	26	1	358	3	N	1	1	1			3
							1	9									
08	403	N	377	-0-	-26	-0-	27	1	350	3	N	-0-	1	1			2
09	390	N	367	-0-	-23	-0-	24	1	343	3	N	-0-					2
*10	381	N	381	-0-	-0-	-0-	25	1	356	3	N	-0-	1	1			1
11	360	N	143	-0-	-217	-0-	9	1	134	3	N	-0-	1	1			-0-

WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

06	390	N	390	-0-	-0-	-0-	25	1	365	3	N	-0-					1
07	404	N	404	-0-	-0-	-0-	28	1	376	3	N	-0-					1
08	403	N	396	-0-	-7	-0-	28	1	368	3	N	-0-					1
09	390	N	381	-0-	-9	-0-	25	1	356	3	N	-0-					1
10	403	N	389	-0-	-14	-0-	25	1	364	3	N	-0-					1
11	390	N	375	-0-	-15	-0-	24	1	350	3	N	1					1
							1	9									

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

06	60	N	18	-0-	-42	-0-	18	3			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

06	600	N	537	-0-	-63	-0-	92	1	445	3	N	-0-					-0-
07	589	N	550	-0-	-39	-0-	95	1	455	3	N	-0-					-0-
08	589	N	549	-0-	-40	-0-	95	1	454	3	N	-0-					-0-
09	540	N	519	-0-	-21	-0-	92	1	427	3	N	-0-					-0-
10	558	N	535	-0-	-23	-0-	95	1	440	3	N	-0-					-0-
11	540	N	517	-0-	-23	-0-	92	1	425	3	N	-0-					-0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	7	N	3	-0-	-4	-0-	2	1	1	3	N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
10	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
11	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	545	N	545	-0-	-0-	-0-	49	1	496	2	N	-0-					1
07	558	N	540	-0-	-18	-0-	38	1	502	2	N	-0-					1
08	558	N	541	-0-	-17	-0-	24	1	517	3	N	-0-					1
09	540	N	497	-0-	-43	-0-	21	1	476	3	N	-0-					1
10	527	N	495	-0-	-32	-0-	19	1	476	3	N	-0-					1
*11	518	N	518	-0-	-0-	-0-	19	1	499	3	N	-0-					1

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1386	N	1386	-0-	-0-	-0-	123 1	1 9	1262	2	N	1					2
07	1297	N	1297	-0-	-0-	-0-	92	1	1205	2	N	-0-					2
08	1302	N	1230	-0-	-72	-0-	55	1	1175	3	N	-0-					2
09	1260	N	1141	-0-	-119	-0-	48	1	1093	3	N	-0-					2
10	1302	N	1156	-0-	-146	-0-	44	1	1112	3	N	-0-					2
11	1200	N	866	-0-	-334	-0-	32	1	834	3	N	-0-					2

HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1681	N	1681	-0-	-0-	-0-	256	1	1425	2	Y	-0-					-0-
07	1705	N	1686	-0-	-19	-0-	215	1	1471	2	Y	-0-					-0-
08	1736	N	1679	-0-	-57	-0-	209	1	1470	2	Y	-0-					-0-
09	1680	N	1601	-0-	-79	-0-	206	1	1395	2	Y	-0-					-0-
10	1674	N	1597	-0-	-77	-0-	186	1	1411	2	Y	-0-					-0-
11	1620	N	1470	-0-	-150	-0-	159	1	1311	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1042	N	1042	-0-	-0-	-0-	98	1	943	3	N	1					4
							1	9									
07	1234	N	1234	-0-	-0-	-0-	130	1	1100	3	N	4	2	1	2	8	4
							4	9									
08	1275	N	1275	-0-	-0-	-0-	201	1	1072	3	N	2	2	1			4
							2	9									
09	1269	N	1269	-0-	-0-	-0-	138	1	1129	3	N	2	2	1			4
							2	9									
*10	1264	N	1264	-0-	-0-	-0-	135	1	1127	3	N	2	2	1			4
							2	9									
11	1140	N	1134	-0-	-6	-0-	117	1	1016	3	N	1	1	1			4
							1	9									

REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

06	563	N	563	-0-	-0-	-0-	134	1	429	3	Y	-0-					-0-
07	1023	N	499	-0-	-524	-0-	135	1	364	3	Y	-0-					-0-
08	682	N	447	-0-	-235	-0-	130	1	317	3	Y	-0-					-0-
09	570	N	386	-0-	-184	-0-	122	1	264	3	Y	-0-					-0-
*10	983	N	983	-0-	-0-	-0-	154	1	826	3	Y	3					3
							3	9									
*11	1195	N	1195	-0-	-0-	-0-	179	1	1016	3	Y	-0-					3

SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	62	1	148	3	N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	78	1	125	3	N	-0-					-0-
*10	195	N	195	-0-	-0-	-0-	52	1	143	3	N	-0-					-0-
11	210	N	182	-0-	-28	-0-	33	1	149	3	N	-0-					-0-

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

06	120	N	90	-0-	-30	-0-	10	1	80	3	Y	-0-					-0-
07	93	N	91	-0-	-2	-0-	9	1	82	3	Y	-0-					-0-
08	93	N	59	-0-	-34	-0-	6	1	53	3	Y	-0-					-0-
09	90	N	12	-0-	-78	-0-	1	1	11	3	Y	-0-					-0-
10	93	N	10	-0-	-83	-0-	2	1	8	3	Y	-0-					-0-
11	60	N	1	-0-	-59	-0-	1	3			Y	-0-					-0-

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

06	90	N	86	-0-	-4	-0-	10	1	76	3	Y	-0-					-0-
07	87	N	87	-0-	-0-	-0-	9	1	78	3	Y	-0-					-0-
08	93	N	85	-0-	-8	-0-	8	1	77	3	Y	-0-					-0-
09	90	N	80	-0-	-10	-0-	8	1	72	3	Y	-0-					-0-
10	93	N	76	-0-	-17	-0-	12	1	64	3	Y	-0-					-0-
11	90	N	66	-0-	-24	-0-	7	1	59	3	Y	-0-					-0-

MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

06	300	N	293	-0-	-7	-0-	197	1	96	3	Y	-0-					-0-
07	291	N	291	-0-	-0-	-0-	201	1	90	3	Y	-0-					-0-
08	310	N	298	-0-	-12	-0-	201	1	97	3	Y	-0-					-0-
09	300	N	288	-0-	-12	-0-	194	1	94	3	Y	-0-					-0-
*10	299	N	299	-0-	-0-	-0-	207	1	92	3	Y	-0-					-0-
11	300	N	273	-0-	-27	-0-	193	1	80	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	204	-0-	-6	-0-	24	1	180	3	Y	-0-					-0-
07	215	N	215	-0-	-0-	-0-	22	1	193	3	Y	-0-					-0-
08	217	N	210	-0-	-7	-0-	21	1	189	3	Y	-0-					-0-
09	210	N	202	-0-	-8	-0-	19	1	183	3	Y	-0-					-0-
10	217	N	207	-0-	-10	-0-	32	1	175	3	Y	-0-					-0-
11	210	N	178	-0-	-32	-0-	18	1	160	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2344	N	2344	-0-	-0-	-0-	131	1	2213	3	N	-0-					1
07	2387	N	2361	-0-	-26	-0-	135	1	2226	3	N	-0-	1	1			-0-
08	2356	N	2346	-0-	-10	-0-	106	1	2240	3	N	-0-					-0-
09	2340	N	2234	-0-	-106	-0-	93	1	2141	3	N	-0-					-0-
10	2356	N	2287	-0-	-69	-0-	88	1	2199	3	N	-0-					-0-
11	2280	N	2179	-0-	-101	-0-	81	1	2098	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	785	N	785	-0-	-0-	-0-	62	1	1	2	N	1	3	1			3
							721	3	1	9							
07	806	N	806	-0-	-0-	-0-	65	1	739	3	N	2	2	1			3
							2	9									
08	806	N	792	-0-	-14	-0-	65	1	1	2	N	1	2	1			2
							725	3	1	9							
09	780	N	741	-0-	-39	-0-	66	1	674	3	N	1	2	1			1
							1	9									
10	806	N	773	-0-	-33	-0-	61	1	700	3	N	11	2	1			10
							12	9									
11	780	N	731	-0-	-49	-0-	56	1	666	3	N	8	10	1			8
							9	9									

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	183	-0-	-27	-0-	12	1	171	3	Y	-0-					-0-
07	248	N	180	-0-	-68	-0-	11	1	169	3	Y	-0-					-0-
08	261	N	261	-0-	-0-	-0-	16	1	245	3	Y	-0-					-0-
09	385	N	385	-0-	-0-	-0-	25	1	360	3	Y	-0-					-0-
*10	327	N	327	-0-	-0-	-0-	21	1	304	3	Y	2					2
							2	9									
*11	435	N	435	-0-	-0-	-0-	28	1	392	3	Y	14					16
							15	9									

WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	627	N	627	-0-	-0-	-0-	176	1	451	3	Y	-0-					-0-
07	651	N	647	-0-	-4	-0-	184	1	463	3	Y	-0-					-0-
08	659	N	659	-0-	-0-	-0-	184	1	475	3	Y	-0-					-0-
09	630	N	622	-0-	-8	-0-	174	1	448	3	Y	-0-					-0-
*10	664	N	664	-0-	-0-	-0-	182	1	482	3	Y	-0-					-0-
11	630	N	585	-0-	-45	-0-	168	1	417	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	682	-0-	-68	-0-	61	1	621	3	Y	-0-	3	1			1
07	744	N	712	-0-	-32	-0-	60	1	650	3	Y	2	1	8			2
							2	9									
08	681	N	681	-0-	-0-	-0-	57	1	624	3	Y	-0-					2
09	690	N	603	-0-	-87	-0-	55	1	547	3	Y	1					3
							1	9									
10	713	N	656	-0-	-57	-0-	58	1	595	3	Y	3	1	1			5
							3	9									
11	660	N	646	-0-	-14	-0-	50	1	596	3	Y	-0-					5

MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	165	-0-	-315	-0-	15	1	150	3	Y	-0-	1	1			1
07	403	N	300	-0-	-103	-0-	25	1	274	3	Y	1					2
							1	9									
08	277	N	277	-0-	-0-	-0-	23	1	254	3	Y	-0-					2
09	268	N	268	-0-	-0-	-0-	24	1	244	3	Y	-0-					2
10	310	N	279	-0-	-31	-0-	25	1	254	3	Y	-0-	1	1			1
*11	285	N	285	-0-	-0-	-0-	20	1	244	3	Y	19					20
							21	9									

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
07	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
08	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
09	870	N	693	-0-	-177	-0-	693	3			N	-0-					-0-
10	868	N	542	-0-	-326	-0-	542	3			N	-0-					-0-
*11	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	524	N	524	-0-	-0-	-0-	34	1	490	3	N	-0-					-0-
07	514	N	514	-0-	-0-	-0-	35	1	479	3	N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	35	1	461	3	N	-0-					-0-
09	465	N	465	-0-	-0-	-0-	30	1	435	3	N	-0-					-0-
*10	467	N	467	-0-	-0-	-0-	30	1	437	3	N	-0-					-0-
*11	451	N	451	-0-	-0-	-0-	29	1	422	3	N	-0-					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	264	-0-	-6	-0-	15	1	249	3	N	-0-					-0-
07	279	N	275	-0-	-4	-0-	16	1	259	3	N	-0-					-0-
08	279	N	275	-0-	-4	-0-	12	1	263	3	N	-0-					-0-
09	270	N	261	-0-	-9	-0-	11	1	250	3	N	-0-					-0-
10	279	N	269	-0-	-10	-0-	10	1	259	3	N	-0-					-0-
11	270	N	251	-0-	-19	-0-	9	1	242	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	209	-0-	-31	-0-	3	1	206	3	N	-0-					-0-
07	248	N	211	-0-	-37	-0-	211	3			N	-0-					-0-
08	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
09	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
11	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	627	-0-	-93	-0-	41	1	586	2	Y	-0-	4	1			1
07	1116	N	587	-0-	-529	-0-	44	1	543	2	Y	-0-					1
08	1240	N	644	-0-	-596	-0-	41	1	603	2	Y	-0-					1
09	630	N	519	-0-	-111	-0-	29	1	490	2	Y	-0-					1
10	589	N	541	-0-	-48	-0-	30	1	511	2	Y	-0-					1
*11	743	N	743	-0-	-0-	-0-	40	1	703	2	Y	-0-					1

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	627	-0-	-3	-0-	41	1	586	2	Y	-0-	1	1			-0-
07	651	N	643	-0-	-8	-0-	48	1	595	2	Y	-0-					-0-
08	651	N	641	-0-	-10	-0-	40	1	601	2	Y	-0-					-0-
09	630	N	611	-0-	-19	-0-	35	1	576	2	Y	-0-					-0-
10	651	N	623	-0-	-28	-0-	34	1	589	2	Y	-0-					-0-
11	630	N	601	-0-	-29	-0-	32	1	563	2	Y	5					5
							6	9									

MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	582	N	582	-0-	-0-	-0-	32	1	550	3	N	-0-					1
07	589	N	568	-0-	-21	-0-	32	1	535	3	N	1	1	1			1
							1	9									
08	577	N	577	-0-	-0-	-0-	26	1	551	3	N	-0-					1
09	583	N	583	-0-	-0-	-0-	24	1	559	3	N	-0-					1
10	558	N	497	-0-	-61	-0-	19	1	478	3	N	-0-					1
11	570	N	450	-0-	-120	-0-	17	1	433	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	267	-0-	-3	-0-	17	1	250	2	Y	-0-	1	1			-0-
07	279	N	274	-0-	-5	-0-	20	1	254	2	Y	-0-					-0-
08	279	N	269	-0-	-10	-0-	17	1	252	2	Y	-0-					-0-
09	270	N	260	-0-	-10	-0-	15	1	245	2	Y	-0-					-0-
10	279	N	262	-0-	-17	-0-	14	1	248	2	Y	-0-					-0-
11	270	N	259	-0-	-11	-0-	14	1	245	2	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	194	-0-	-16	-0-	2	1	192	3	N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
08	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
09	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
11	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	89	-0-	-1	-0-	6	1	83	3	N	-0-					-0-
07	93	N	89	-0-	-4	-0-	6	1	83	3	N	-0-					-0-
08	93	N	87	-0-	-6	-0-	6	1	81	3	N	-0-					-0-
09	90	N	83	-0-	-7	-0-	5	1	78	3	N	-0-					-0-
10	93	N	84	-0-	-9	-0-	5	1	79	3	N	-0-					-0-
11	90	N	82	-0-	-8	-0-	5	1	77	3	N	-0-					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					1
07	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					1
08	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					1
09	60	N	44	-0-	-16	-0-	44	3			Y	-0-					1
10	62	N	44	-0-	-18	-0-	44	3			Y	-0-					1
11	60	N	40	-0-	-20	-0-	40	3			Y	-0-					1

CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	129	-0-	-21	-0-	129	3			Y	-0-					1
07	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					1
08	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					1
09	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					1
10	186	N	139	-0-	-47	-0-	139	3			Y	-0-					1
11	150	N	135	-0-	-15	-0-	135	3			Y	-0-					1

RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	175	N	175	-0-	-0-	-0-	105	1	70	3	Y	-0-					-0-
07	183	N	183	-0-	-0-	-0-	108	1	75	3	Y	-0-					-0-
08	155	N	101	-0-	-54	-0-	26	1	75	3	Y	-0-					-0-
09	180	N	113	-0-	-67	-0-	58	1	55	3	Y	-0-					-0-
10	186	N	170	-0-	-16	-0-	107	1	63	3	Y	-0-					-0-
*11	168	N	168	-0-	-0-	-0-	85	1	83	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	74	-0-	-16	-0-	8	1	65	3	Y	1					1
							1	9									
07	74	N	74	-0-	-0-	-0-	8	1	66	3	Y	-0-	1	1			-0-
08	73	N	73	-0-	-0-	-0-	8	1	65	3	Y	-0-					-0-
09	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-
*10	70	N	70	-0-	-0-	-0-	8	1	62	3	Y	-0-					-0-
*11	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	543	-0-	-27	-0-	543	3			Y	-0-					4
07	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					4
08	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					4
09	540	N	511	-0-	-29	-0-	511	3			Y	-0-					4
10	558	N	536	-0-	-22	-0-	536	3			Y	-0-					4
11	570	N	507	-0-	-63	-0-	507	3			Y	-0-					4

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	197	-0-	-43	-0-	13	1	183	3	Y	1					3
							1	9									
07	248	N	238	-0-	-10	-0-	15	1	222	3	Y	1	3	1	1	8	-0-
							1	9									
08	248	N	226	-0-	-22	-0-	14	1	211	3	Y	1					1
							1	9									
09	223	N	223	-0-	-0-	-0-	14	1	209	3	Y	-0-					1
10	248	N	232	-0-	-16	-0-	15	1	217	3	Y	-0-					1
*11	232	N	232	-0-	-0-	-0-	16	1	216	3	Y	-0-					1

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	200	-0-	-10	-0-	200	3			Y	-0-					3
07	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					3
08	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					3
09	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					3
10	279	N	256	-0-	-23	-0-	256	3			Y	-0-					3
11	240	N	185	-0-	-55	-0-	185	3			Y	-0-					3

CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					4
07	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					4
08	310	N	258	-0-	-52	-0-	258	3			Y	-0-					4
09	270	N	232	-0-	-38	-0-	232	3			Y	-0-					4
10	248	N	235	-0-	-13	-0-	235	3			Y	-0-					4
*11	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					4

RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1122	N	1122	-0-	-0-	-0-	100	1	1022	3	Y	-0-					-0-
07	1078	N	1078	-0-	-0-	-0-	91	1	987	3	Y	-0-					-0-
08	1116	N	1009	-0-	-107	-0-	85	1	924	3	Y	-0-					-0-
09	1110	N	909	-0-	-201	-0-	82	1	818	3	Y	8					8
							9	9									
10	1085	N	922	-0-	-163	-0-	81	1	840	3	Y	1	2	1			7
							1	9									
11	990	N	905	-0-	-85	-0-	70	1	835	3	Y	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	693	-0-	-87	-0-	94	1	592	3	N	6	6	1			9
							7	9									
07	744	N	637	-0-	-107	-0-	86	1	550	3	N	1					10
							1	9									
08	806	N	397	-0-	-409	-0-	54	1	343	3	N	-0-					10
09	690	N	608	-0-	-82	-0-	82	1	526	3	N	-0-					10
10	651	N	626	-0-	-25	-0-	89	1	536	3	N	1					11
							1	9									
*11	704	N	704	-0-	-0-	-0-	108	1	596	3	N	-0-	5	1			6

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

06	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	8	1	64	3	N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	12	1	62	3	N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	9	1	53	3	N	-0-					-0-
10	62	N	59	-0-	-3	-0-	6	1	53	3	N	-0-					-0-
11	60	N	58	-0-	-2	-0-	6	1	52	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

06	119	N	119	-0-	-0-	-0-	11	1	108	3	N	-0-					-0-
07	123	N	123	-0-	-0-	-0-	13	1	110	3	N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	21	1	110	3	N	-0-					-0-
09	109	N	109	-0-	-0-	-0-	16	1	93	3	N	-0-					-0-
*10	112	N	112	-0-	-0-	-0-	12	1	100	3	N	-0-					-0-
*11	106	N	106	-0-	-0-	-0-	11	1	95	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

06	360	N	339	-0-	-21	-0-	46	1	290	3	N	3	3	1			4
							3	9									
07	372	N	369	-0-	-3	-0-	50	1	319	3	N	-0-					4
08	373	N	373	-0-	-0-	-0-	51	1	321	3	N	1					5
							1	9									
09	357	N	357	-0-	-0-	-0-	48	1	309	3	N	-0-					5
10	372	N	358	-0-	-14	-0-	51	1	307	3	N	-0-					5
11	360	N	298	-0-	-62	-0-	46	1	252	3	N	-0-	2	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	780	-0-	-60	-0-	73	1	706	3	N	1					2
							1	9									
07	887	N	887	-0-	-0-	-0-	93	1	793	3	N	1	1	1			2
							1	9									
08	844	N	844	-0-	-0-	-0-	133	1	710	3	N	1	1	1			2
							1	9									
09	780	N	735	-0-	-45	-0-	80	1	654	3	N	1	1	1			2
							1	9									
10	899	N	772	-0-	-127	-0-	82	1	689	3	N	1	1	1			2
							1	9									
11	810	N	749	-0-	-61	-0-	77	1	672	3	N	-0-	1	1			1

WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	1	-0-	-659	-0-	1	3			N	-0-					1
07	474	N	474	-0-	-0-	-0-	33	1	440	3	N	1					2
							1	9									
08	653	N	653	-0-	-0-	-0-	46	1	607	3	N	-0-	1	1			1
09	568	N	568	-0-	-0-	-0-	37	1	531	3	N	-0-					1
*10	522	N	522	-0-	-0-	-0-	34	1	488	3	N	-0-					1
*11	1023	N	1023	-0-	-0-	-0-	66	1	957	3	N	-0-	1	1			-0-

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	755	N	755	-0-	-0-	-0-	87	1	668	3	Y	-0-					-0-
07	777	N	777	-0-	-0-	-0-	80	1	697	3	Y	-0-					-0-
08	806	N	773	-0-	-33	-0-	77	1	696	3	Y	-0-					-0-
09	750	N	746	-0-	-4	-0-	71	1	675	3	Y	-0-					-0-
*10	781	N	781	-0-	-0-	-0-	121	1	660	3	Y	-0-					-0-
11	750	N	701	-0-	-49	-0-	70	1	631	3	Y	-0-					-0-

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	14	1	199	2	Y	-0-					-0-
07	223	N	223	-0-	-0-	-0-	17	1	206	2	Y	-0-					-0-
08	218	N	218	-0-	-0-	-0-	14	1	204	2	Y	-0-					-0-
09	214	N	214	-0-	-0-	-0-	12	1	202	2	Y	-0-					-0-
*10	230	N	230	-0-	-0-	-0-	13	1	217	2	Y	-0-					-0-
*11	223	N	223	-0-	-0-	-0-	12	1	211	2	Y	-0-					-0-

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	-0-	12	1	174	2	Y	-0-					-0-
07	191	N	191	-0-	-0-	-0-	14	1	177	2	Y	-0-					-0-
08	189	N	189	-0-	-0-	-0-	12	1	177	2	Y	-0-					-0-
09	181	N	181	-0-	-0-	-0-	10	1	171	2	Y	-0-					-0-
*10	191	N	191	-0-	-0-	-0-	10	1	181	2	Y	-0-					-0-
*11	184	N	184	-0-	-0-	-0-	10	1	174	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	791	-0-	-19	-0-	51	1	740	2	Y	-0-	1	1			-0-
07	844	N	844	-0-	-0-	-0-	63	1	781	2	Y	-0-					-0-
08	840	N	840	-0-	-0-	-0-	53	1	787	2	Y	-0-					-0-
09	803	N	803	-0-	-0-	-0-	45	1	758	2	Y	-0-					-0-
10	837	N	829	-0-	-8	-0-	45	1	784	2	Y	-0-					-0-
11	810	N	799	-0-	-11	-0-	43	1	753	2	Y	3					3
							3	9									

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	679	N	679	-0-	-0-	-0-	64	1	615	3	N	-0-					21
07	744	N	709	-0-	-35	-0-	75	1	634	3	N	-0-					21
08	701	N	701	-0-	-0-	-0-	111	1	589	3	N	1					22
							1	9									
09	690	N	633	-0-	-57	-0-	94	1	539	3	N	-0-					22
10	713	N	671	-0-	-42	-0-	72	1	599	3	N	-0-					22
11	690	N	633	-0-	-57	-0-	65	1	568	3	N	-0-	21	1			1

MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	306	-0-	-24	-0-	27	1	279	3	Y	-0-					-0-
07	341	N	311	-0-	-30	-0-	26	1	285	3	Y	-0-					-0-
08	319	N	319	-0-	-0-	-0-	27	1	292	3	Y	-0-					-0-
09	300	N	296	-0-	-4	-0-	27	1	269	3	Y	-0-					-0-
10	310	N	303	-0-	-7	-0-	27	1	276	3	Y	-0-					-0-
11	300	N	283	-0-	-17	-0-	22	1	261	3	Y	-0-					-0-

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	119	1	305	2	Y	-0-					-0-
07	437	N	437	-0-	-0-	-0-	126	1	311	2	Y	-0-					-0-
08	434	N	426	-0-	-8	-0-	122	1	304	2	Y	-0-					-0-
09	420	N	408	-0-	-12	-0-	115	1	293	2	Y	-0-					-0-
10	434	N	424	-0-	-10	-0-	119	1	305	2	Y	-0-					-0-
11	420	N	404	-0-	-16	-0-	114	1	290	2	Y	-0-					-0-

MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	399	N	399	-0-	-0-	-0-	117	1	282	2	Y	-0-					-0-
07	434	N	424	-0-	-10	-0-	125	1	299	2	Y	-0-					-0-
08	417	N	417	-0-	-0-	-0-	121	1	296	2	Y	-0-					-0-
09	397	N	397	-0-	-0-	-0-	115	1	282	2	Y	-0-					-0-
10	434	N	404	-0-	-30	-0-	118	1	286	2	Y	-0-					-0-
11	390	N	373	-0-	-17	-0-	113	1	260	2	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	801	N	801	-0-	-0-	-0-	10	1	789	3	N	2					8
							2	9									
07	837	N	787	-0-	-50	-0-	786	3	1	9	N	1	6	1			3
08	899	N	724	-0-	-175	-0-	724	3			N	-0-					3
09	810	N	757	-0-	-53	-0-	755	3	2	9	N	2					5
10	775	N	481	-0-	-294	-0-	480	3	1	9	N	1					6
11	690	N	505	-0-	-185	-0-	504	3	1	9	N	1					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	500	-0-	-70	-0-	35	1	435	2	N	-0-					-0-
							30	3									
07	558	N	524	-0-	-34	-0-	30	1	214	2	N	-0-					-0-
							280	3									
08	561	N	561	-0-	-0-	-0-	32	1	529	3	N	-0-					-0-
09	538	N	538	-0-	-0-	-0-	28	1	510	3	N	-0-					-0-
*10	569	N	569	-0-	-0-	-0-	61	1	508	3	N	-0-					-0-
11	540	N	521	-0-	-19	-0-	31	1	490	3	N	-0-					-0-

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

06	60	N	23	-0-	-37	-0-	2	1	21	3	Y	-0-					2
07	93	N	48	-0-	-45	-0-	5	1	43	3	Y	-0-					2
08	124	N	47	-0-	-77	-0-	5	1	42	3	Y	-0-					2
09	30	N	9	-0-	-21	-0-	1	1	8	3	Y	-0-					2
10	62	N	44	-0-	-18	-0-	5	1	39	3	Y	-0-					2
*11	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					2

BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

06	570	N	370	-0-	-200	-0-	26	1	322	2	N	-0-					-0-
							22	3									
07	496	N	139	-0-	-357	-0-	8	1	57	2	N	-0-					-0-
							74	3									
08	403	N	378	-0-	-25	-0-	22	1	356	3	N	-0-					-0-
09	360	N	350	-0-	-10	-0-	18	1	332	3	N	-0-					-0-
*10	378	N	378	-0-	-0-	-0-	41	1	337	3	N	-0-					-0-
11	360	N	338	-0-	-22	-0-	20	1	318	3	N	-0-					-0-

FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

06	90	N	74	-0-	-16	-0-	1	1	73	3	N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
*11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

06	840	N	750	-0-	-90	-0-	53	1	652	2	N	-0-					1
							45	3									
07	879	N	879	-0-	-0-	-0-	51	1	359	2	N	-0-					1
							469	3									
08	899	N	869	-0-	-30	-0-	50	1	819	3	N	-0-					1
09	864	N	864	-0-	-0-	-0-	45	1	819	3	N	-0-					1
*10	896	N	896	-0-	-0-	-0-	96	1	800	3	N	-0-					1
11	840	N	806	-0-	-34	-0-	47	1	759	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	440	-0-	-10	-0-	31	1	383	2	N	-0-					-0-
							26	3									
07	465	N	453	-0-	-12	-0-	26	1	185	2	N	-0-					-0-
							242	3									
08	465	N	451	-0-	-14	-0-	26	1	425	3	N	-0-					-0-
09	450	N	428	-0-	-22	-0-	22	1	406	3	N	-0-					-0-
10	465	N	463	-0-	-2	-0-	50	1	413	3	N	-0-					-0-
11	450	N	426	-0-	-24	-0-	25	1	401	3	N	-0-					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	393	-0-	-27	-0-	34	1	359	3	Y	-0-					-0-
07	434	N	408	-0-	-26	-0-	32	1	376	3	Y	-0-					-0-
08	403	N	403	-0-	-0-	-0-	28	1	375	3	Y	-0-					-0-
09	393	N	393	-0-	-0-	-0-	27	1	366	3	Y	-0-					-0-
10	403	N	400	-0-	-3	-0-	28	1	372	3	Y	-0-					-0-
*11	392	N	392	-0-	-0-	-0-	28	1	364	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	161	-0-	-19	-0-	14	1	147	3	Y	-0-					2
07	164	N	164	-0-	-0-	-0-	13	1	151	3	Y	-0-					2
08	163	N	163	-0-	-0-	-0-	11	1	152	3	Y	-0-					2
09	158	N	158	-0-	-0-	-0-	11	1	147	3	Y	-0-	2	1			-0-
*10	160	N	160	-0-	-0-	-0-	11	1	149	3	Y	-0-					-0-
*11	155	N	155	-0-	-0-	-0-	11	1	144	3	Y	-0-					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	78	-0-	-12	-0-	8	1	70	3	Y	-0-					6
07	93	N	81	-0-	-12	-0-	8	1	73	3	Y	-0-					6
08	93	N	81	-0-	-12	-0-	9	1	72	3	Y	-0-					6
09	90	N	81	-0-	-9	-0-	7	1	74	3	Y	-0-					6
10	93	N	84	-0-	-9	-0-	10	1	74	3	Y	-0-					6
11	90	N	72	-0-	-18	-0-	6	1	66	3	Y	-0-					6

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	538	-0-	-122	-0-	6	1	514	3	N	16					22
							18	9									
07	527	N	505	-0-	-22	-0-	499	3	6	9	N	5	18	1			9
08	682	N	500	-0-	-182	-0-	500	3			N	-0-					9
09	540	N	455	-0-	-85	-0-	454	3	1	9	N	1					10
10	496	N	427	-0-	-69	-0-	426	3	1	9	N	1					11
*11	523	N	523	-0-	-0-	-0-	523	3			N	-0-					11

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	208	-0-	-62	-0-	3	1	205	3	N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
08	279	N	194	-0-	-85	-0-	194	3			N	-0-					-0-
09	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
10	248	N	222	-0-	-26	-0-	220	3	2	9	N	2					2
*11	204	N	204	-0-	-0-	-0-	204	3			N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	4	1	53	2	N	-0-					-0-
							4	3									
07	62	N	62	-0-	-0-	-0-	4	1	25	2	N	-0-					-0-
							33	3									
08	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-					-0-
09	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-					-0-
10	62	N	54	-0-	-8	-0-	6	1	48	3	N	-0-					-0-
11	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	N	455	-0-	-0-	-0-	39	1	416	3	Y	-0-					-0-
07	496	N	464	-0-	-32	-0-	36	1	428	3	Y	-0-					-0-
08	465	N	457	-0-	-8	-0-	32	1	425	3	Y	-0-					-0-
09	450	N	442	-0-	-8	-0-	30	1	412	3	Y	-0-					-0-
10	465	N	451	-0-	-14	-0-	32	1	419	3	Y	-0-					-0-
11	450	N	432	-0-	-18	-0-	31	1	401	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	238	-0-	-2	-0-	20	1	218	3	Y	-0-					-0-
07	249	N	249	-0-	-0-	-0-	19	1	230	3	Y	-0-					-0-
08	248	N	247	-0-	-1	-0-	17	1	230	3	Y	-0-					-0-
09	240	N	178	-0-	-62	-0-	12	1	166	3	Y	-0-					-0-
10	248	N	87	-0-	-161	-0-	6	1	81	3	Y	-0-					-0-
11	240	N	124	-0-	-116	-0-	8	1	107	3	Y	8					8
							9	9									

RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	242	-0-	-178	-0-	22	1	220	3	Y	-0-					-0-
07	811	N	811	-0-	-0-	-0-	69	1	742	3	Y	-0-					-0-
08	585	N	585	-0-	-0-	-0-	49	1	536	3	Y	-0-					-0-
09	571	N	571	-0-	-0-	-0-	52	1	519	3	Y	-0-					-0-
10	806	N	598	-0-	-208	-0-	53	1	545	3	Y	-0-					-0-
11	570	N	517	-0-	-53	-0-	39	1	471	3	Y	6					6
							7	9									

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	646	N	646	-0-	-0-	-0-	45	1	562	2	N	-0-					-0-
							39	3									
07	659	N	659	-0-	-0-	-0-	38	1	269	2	N	-0-					-0-
							352	3									
08	789	N	789	-0-	-0-	-0-	45	1	744	3	N	-0-					-0-
09	660	N	645	-0-	-15	-0-	33	1	612	3	N	-0-					-0-
10	651	N	603	-0-	-48	-0-	65	1	538	3	N	-0-					-0-
11	690	N	604	-0-	-86	-0-	35	1	569	3	N	-0-					-0-

SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
08	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
10	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
11	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	586	N	586	-0-	-0-	-0-	55	1	530	3	N	1					2
							1	9									
07	677	N	677	-0-	-0-	-0-	71	1	604	3	N	2	1	1	1	8	2
							2	9									
08	653	N	653	-0-	-0-	-0-	103	1	549	3	N	1	1	1			2
							1	9									
09	600	N	537	-0-	-63	-0-	58	1	478	3	N	1	1	1			2
							1	9									
10	682	N	502	-0-	-180	-0-	54	1	448	3	N	-0-	1	1			1
11	630	N	470	-0-	-160	-0-	48	1	422	3	N	-0-					1

MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

06	210	N	201	-0-	-9	-0-	11	1	190	3	N	-0-					-0-
07	192	N	192	-0-	-0-	-0-	11	1	181	3	N	-0-					-0-
08	186	N	183	-0-	-3	-0-	8	1	175	3	N	-0-					-0-
09	210	N	171	-0-	-39	-0-	7	1	164	3	N	-0-					-0-
10	186	N	94	-0-	-92	-0-	4	1	90	3	N	-0-					-0-
11	180	N	136	-0-	-44	-0-	5	1	130	3	N	1					1
							1	9									

SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
08	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
09	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
10	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
*11	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

06	423	N	423	-0-	-0-	-0-	36	1	387	3	Y	-0-					-0-
07	434	N	398	-0-	-36	-0-	31	1	367	3	Y	-0-					-0-
08	434	N	384	-0-	-50	-0-	27	1	357	3	Y	-0-					-0-
09	420	N	340	-0-	-80	-0-	23	1	317	3	Y	-0-					-0-
10	403	N	313	-0-	-90	-0-	22	1	291	3	Y	-0-					-0-
11	360	N	289	-0-	-71	-0-	21	1	268	3	Y	-0-					-0-

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

06	240	N	194	-0-	-46	-0-	15	1	179	3	Y	-0-					-0-
07	217	N	202	-0-	-15	-0-	18	1	184	3	Y	-0-					-0-
08	217	N	200	-0-	-17	-0-	16	1	184	3	Y	-0-					-0-
09	191	N	191	-0-	-0-	-0-	14	1	177	3	Y	-0-					-0-
10	217	N	191	-0-	-26	-0-	14	1	177	3	Y	-0-					-0-
*11	185	N	185	-0-	-0-	-0-	13	1	172	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	171	-0-	-0-	-0-	14	1	157	3	Y	-0-					-0-
07	302	N	302	-0-	-0-	-0-	26	1	275	3	Y	1					1
							1	9									
08	286	N	286	-0-	-0-	-0-	23	1	263	3	Y	-0-					1
09	180	N	134	-0-	-46	-0-	10	1	124	3	Y	-0-					1
10	279	N	112	-0-	-167	-0-	8	1	104	3	Y	-0-					1
11	270	N	149	-0-	-121	-0-	11	1	138	3	Y	-0-					1

GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	N	459	-0-	-0-	-0-	37	1	422	3	Y	-0-					1
07	527	N	443	-0-	-84	-0-	39	1	404	3	Y	-0-	1	1			-0-
08	496	N	405	-0-	-91	-0-	33	1	372	3	Y	-0-					-0-
09	450	N	422	-0-	-28	-0-	32	1	389	3	Y	1					1
							1	9									
10	434	N	363	-0-	-71	-0-	27	1	335	3	Y	1					2
							1	9									
11	390	N	350	-0-	-40	-0-	25	1	325	3	Y	-0-	1	1			1

WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	732	N	732	-0-	-0-	-0-	47	1	684	3	N	1					5
							1	9									
07	744	N	713	-0-	-31	-0-	49	1	664	3	N	-0-	1	1			4
08	775	N	763	-0-	-12	-0-	54	1	709	3	N	-0-					4
09	720	N	676	-0-	-44	-0-	44	1	632	3	N	-0-					4
*10	740	N	740	-0-	-0-	-0-	48	1	692	3	N	-0-	3	1			1
11	750	N	731	-0-	-19	-0-	47	1	684	3	N	-0-					1

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
07	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
08	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*10	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*11	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	435	N	435	-0-	-0-	-0-	28	1	407	3	N	-0-					2
07	465	N	447	-0-	-18	-0-	31	1	415	3	N	1	1	1			2
							1	9									
08	465	N	421	-0-	-44	-0-	30	1	391	3	N	-0-					2
09	475	N	475	-0-	-0-	-0-	31	1	444	3	N	-0-					2
*10	513	N	513	-0-	-0-	-0-	33	1	480	3	N	-0-	1	1			1
*11	499	N	499	-0-	-0-	-0-	32	1	467	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
09	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
*10	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	7	-0-	-8	-0-	7	3			N	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
08	13	N	3	-0-	-10	-0-	3	3			N	-0-					-0-
09	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
*10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	675					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	675					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	675					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	675					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	675					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	675					N	-0-					-0-

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
*10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
07	496	N	410	-0-	-86	-0-	410	3			N	-0-					-0-
08	496	N	428	-0-	-68	-0-	428	3			N	-0-					-0-
09	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-
*10	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
*11	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		1	-0-	1	1	1	3			N	-0-					-0-
08	14B2 EXT		1	-0-	1	2	1	3			N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	2					N	-0-					-0-
*10	2	X	-0-	-0-	-2	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	202	-0-	-68	-0-	17	1	185	3	Y	-0-					-0-
07	279	N	188	-0-	-91	-0-	15	1	172	3	Y	1					1
							1	9									
08	248	N	190	-0-	-58	-0-	13	1	177	3	Y	-0-					1
09	210	N	179	-0-	-31	-0-	12	1	167	3	Y	-0-	1	1			-0-
10	186	N	127	-0-	-59	-0-	9	1	118	3	Y	-0-					-0-
11	180	N	102	-0-	-78	-0-	7	1	95	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
07	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
09	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	358	-0-	-92	-0-	32	1	326	3	Y	-0-					-0-
07	372	N	309	-0-	-63	-0-	26	1	283	3	Y	-0-					-0-
08	372	N	325	-0-	-47	-0-	27	1	298	3	Y	-0-					-0-
09	360	N	254	-0-	-106	-0-	23	1	231	3	Y	-0-					-0-
*10	402	N	402	-0-	-0-	-0-	36	1	366	3	Y	-0-					-0-
*11	336	N	336	-0-	-0-	-0-	26	1	308	3	Y	2					2
							2	9									

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	495	-0-	-15	-0-	28	1	467	3	N	-0-					-0-
07	527	N	513	-0-	-14	-0-	29	1	484	3	N	-0-					-0-
08	527	N	513	-0-	-14	-0-	23	1	490	3	N	-0-					-0-
09	510	N	487	-0-	-23	-0-	20	1	467	3	N	-0-					-0-
10	527	N	502	-0-	-25	-0-	19	1	483	3	N	-0-					-0-
11	510	N	468	-0-	-42	-0-	17	1	448	3	N	3	1	1			2
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

06	1006	N	1006	-0-	-0-	-0-	90	1	916	3	Y	-0-	3	1			3
07	1147	N	1011	-0-	-136	-0-	85	1	918	3	Y	7	1	8			9
							8	9									
08	1116	N	1021	-0-	-95	-0-	85	1	922	3	Y	13	2	8			20
							14	9									
09	1020	N	925	-0-	-95	-0-	84	1	841	3	Y	-0-					20
10	1023	N	779	-0-	-244	-0-	69	1	710	3	Y	-0-	16	1			4
11	990	N	730	-0-	-260	-0-	56	1	674	3	Y	-0-					4

MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

06	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-					-0-
07	105	N	105	-0-	-0-	-0-	9	1	96	3	Y	-0-					-0-
08	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-					-0-
09	97	N	97	-0-	-0-	-0-	9	1	88	3	Y	-0-					-0-
*10	100	N	100	-0-	-0-	-0-	9	1	91	3	Y	-0-					-0-
11	90	N	90	-0-	-0-	-0-	7	1	83	3	Y	-0-					-0-

MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

06	586	N	586	-0-	-0-	-0-	33	1	553	3	N	-0-					1
07	589	N	573	-0-	-16	-0-	33	1	540	3	N	-0-	1	1			-0-
08	620	N	603	-0-	-17	-0-	27	1	576	3	N	-0-					-0-
09	600	N	535	-0-	-65	-0-	22	1	513	3	N	-0-					-0-
*10	573	N	573	-0-	-0-	-0-	22	1	551	3	N	-0-					-0-
*11	579	N	579	-0-	-0-	-0-	22	1	557	3	N	-0-					-0-

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

06	421	N	421	-0-	-0-	-0-	23	1	398	3	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	25	1	412	3	N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	20	1	418	3	N	-0-					-0-
09	420	N	410	-0-	-10	-0-	17	1	393	3	N	-0-					-0-
10	434	N	417	-0-	-17	-0-	16	1	401	3	N	-0-					-0-
11	420	N	417	-0-	-3	-0-	15	1	393	3	N	8	3	1			5
							9	9									

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

06	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	62	1	117	3	N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	78	1	113	3	N	-0-					-0-
*10	182	N	182	-0-	-0-	-0-	52	1	130	3	N	-0-					-0-
11	180	N	161	-0-	-19	-0-	29	1	132	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	450	-0-	-0-	-0-	25	1	425	3	N	-0-					1
07	527	N	390	-0-	-137	-0-	22	1	367	3	N	1	1	1			1
							1	9									
08	465	N	446	-0-	-19	-0-	20	1	426	3	N	-0-					1
09	524	N	524	-0-	-0-	-0-	22	1	502	3	N	-0-					1
*10	490	N	490	-0-	-0-	-0-	19	1	471	3	N	-0-					1
*11	503	N	503	-0-	-0-	-0-	19	1	484	3	N	-0-					1

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	453	N	453	-0-	-0-	-0-	25	1	428	3	N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	27	1	442	3	N	-0-					-0-
08	465	N	453	-0-	-12	-0-	20	1	433	3	N	-0-					-0-
09	450	N	418	-0-	-32	-0-	17	1	401	3	N	-0-					-0-
10	465	N	412	-0-	-53	-0-	16	1	396	3	N	-0-					-0-
11	450	N	374	-0-	-76	-0-	14	1	360	3	N	-0-					-0-

MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	14	1	237	3	N	-0-					2
07	789	N	789	-0-	-0-	-0-	45	1	741	3	N	3	2	1			3
							3	9									
08	584	N	584	-0-	-0-	-0-	26	1	558	3	N	-0-					3
09	450	N	450	-0-	-0-	-0-	19	1	431	3	N	-0-					3
10	775	N	602	-0-	-173	-0-	23	1	579	3	N	-0-	1	1			2
11	570	N	525	-0-	-45	-0-	20	1	505	3	N	-0-	1	1			1

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	768	N	768	-0-	-0-	-0-	72	1	695	3	N	1					2
							1	9									
07	899	N	777	-0-	-122	-0-	82	1	694	3	N	1	1	1			2
							1	9									
08	806	N	784	-0-	-22	-0-	124	1	659	3	N	1	1	1			2
							1	9									
09	780	N	741	-0-	-39	-0-	81	1	659	3	N	1	1	1			2
							1	9									
10	775	N	753	-0-	-22	-0-	80	1	672	3	N	1	1	1			2
							1	9									
11	750	N	719	-0-	-31	-0-	74	1	645	3	N	-0-	1	1			1

MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	511	-0-	-119	-0-	28	1	482	3	N	1	1	8			1
							1	9									
07	620	N	619	-0-	-1	-0-	35	1	582	3	N	2	1	1	1	8	1
							2	9									
08	594	N	594	-0-	-0-	-0-	27	1	567	3	N	-0-					1
09	538	N	538	-0-	-0-	-0-	22	1	516	3	N	-0-					1
10	620	N	614	-0-	-6	-0-	24	1	590	3	N	-0-					1
*11	594	N	594	-0-	-0-	-0-	22	1	572	3	N	-0-					-0-

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
*10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*11	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1456	N	1456	-0-	-0-	-0-	94	1	1362	3	N	-0-					1
07	1024	N	1024	-0-	-0-	-0-	70	1	954	3	N	-0-	1	1			-0-
08	1152	N	1152	-0-	-0-	-0-	82	1	1070	3	N	-0-					-0-
09	1380	N	1054	-0-	-326	-0-	68	1	986	3	N	-0-					-0-
*10	1161	N	1161	-0-	-0-	-0-	76	1	1085	3	N	-0-					-0-
*11	1120	N	1120	-0-	-0-	-0-	72	1	1048	3	N	-0-					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	380	-0-	-280	-0-	25	1	355	3	N	-0-					-0-
07	694	N	694	-0-	-0-	-0-	48	1	646	3	N	-0-					-0-
08	661	N	661	-0-	-0-	-0-	47	1	614	3	N	-0-					-0-
09	593	N	593	-0-	-0-	-0-	38	1	555	3	N	-0-					-0-
*10	712	N	712	-0-	-0-	-0-	46	1	666	3	N	-0-					-0-
11	630	N	561	-0-	-69	-0-	36	1	525	3	N	-0-					-0-

CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	887	-0-	-13	-0-	285	1	602	3	Y	-0-					1
07	930	N	926	-0-	-4	-0-	298	1	627	3	Y	1	1	1			1
							1	9									
08	955	N	955	-0-	-0-	-0-	298	1	657	3	Y	-0-	1	1			-0-
09	900	N	825	-0-	-75	-0-	275	1	550	3	Y	-0-					-0-
10	930	N	883	-0-	-47	-0-	291	1	592	3	Y	-0-					-0-
11	930	N	865	-0-	-65	-0-	279	1	586	3	Y	-0-					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	X	1283	-0-	-307	-0-	167	1	1103	3	Y	12	10	1			5
							13	9									
07	1302	N	1207	-0-	-95	-0-	158	1	1049	3	Y	-0-	4	1			1
08	1145	N	1145	-0-	-0-	-0-	129	1	1016	3	Y	-0-					1
09	1290	N	1052	-0-	-238	-0-	99	1	953	3	Y	-0-					1
10	1209	N	1094	-0-	-115	-0-	97	1	997	3	Y	-0-	1	1			-0-
11	1110	N	976	-0-	-134	-0-	75	1	901	3	Y	-0-					-0-

REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	296	N	296	-0-	-0-	-0-	39	1	257	3	N	-0-					155
07	348	N	348	-0-	-0-	-0-	92	1	256	3	N	-0-	29	1			126
08	339	N	339	-0-	-0-	-0-	86	1	253	3	N	-0-					126
09	270	N	268	-0-	-2	-0-	25	1	243	3	N	-0-					126
10	279	N	265	-0-	-14	-0-	23	1	242	3	N	-0-					126
11	270	N	239	-0-	-31	-0-	18	1	219	3	N	2					128
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	162	-0-	-18	-0-	15	1	147	3	N	-0-					1
07	168	N	168	-0-	-0-	-0-	18	1	150	3	N	-0-	1	1			-0-
08	166	N	166	-0-	-0-	-0-	26	1	140	3	N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	17	1	139	3	N	-0-					-0-
*10	158	N	158	-0-	-0-	-0-	17	1	141	3	N	-0-					-0-
11	150	N	148	-0-	-2	-0-	15	1	133	3	N	-0-					-0-

MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	626	N	626	-0-	-0-	-0-	48	1	578	3	Y	-0-					-0-
07	645	N	645	-0-	-0-	-0-	51	1	594	3	Y	-0-					-0-
08	641	N	641	-0-	-0-	-0-	50	1	591	3	Y	-0-					-0-
09	596	N	596	-0-	-0-	-0-	46	1	550	3	Y	-0-					-0-
*10	636	N	636	-0-	-0-	-0-	49	1	587	3	Y	-0-					-0-
*11	554	N	554	-0-	-0-	-0-	42	1	512	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	728	-0-	-82	-0-	104	1	624	3	Y	-0-					1
07	909	N	909	-0-	-0-	-0-	133	1	776	3	Y	-0-	1	1			-0-
08	868	N	717	-0-	-151	-0-	101	1	616	3	Y	-0-					-0-
09	754	N	754	-0-	-0-	-0-	107	1	647	3	Y	-0-					-0-
10	899	N	775	-0-	-124	-0-	113	1	662	3	Y	-0-					-0-
11	690	N	230	-0-	-460	-0-	32	1	198	3	Y	-0-					-0-

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	329	-0-	-1	-0-	162	1	167	3	Y	-0-					-0-
07	341	N	334	-0-	-7	-0-	164	1	170	3	Y	-0-					-0-
08	341	N	334	-0-	-7	-0-	163	1	171	3	Y	-0-					-0-
09	330	N	320	-0-	-10	-0-	157	1	163	3	Y	-0-					-0-
10	341	N	276	-0-	-65	-0-	110	1	166	3	Y	-0-					-0-
11	330	N	275	-0-	-55	-0-	70	1	205	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	639	N	639	-0-	-0-	-0-	84	1	555	3	Y	-0-	1	1			-0-
07	1033	N	1033	-0-	-0-	-0-	135	1	898	3	Y	-0-					-0-
08	1069	N	1069	-0-	-0-	-0-	120	1	949	3	Y	-0-					-0-
09	797	N	797	-0-	-0-	-0-	75	1	722	3	Y	-0-					-0-
10	837	N	615	-0-	-222	-0-	54	1	561	3	Y	-0-					-0-
11	810	N	431	-0-	-379	-0-	33	1	398	3	Y	-0-					-0-

MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	588	N	588	-0-	-0-	-0-	68	1	520	3	Y	-0-					-0-
07	594	N	594	-0-	-0-	-0-	61	1	533	3	Y	-0-					-0-
08	744	N	568	-0-	-176	-0-	56	1	512	3	Y	-0-					-0-
09	600	N	565	-0-	-35	-0-	54	1	511	3	Y	-0-					-0-
10	589	N	587	-0-	-2	-0-	91	1	496	3	Y	-0-					-0-
*11	550	N	550	-0-	-0-	-0-	55	1	495	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	505	-0-	-5	-0-	72	1	433	3	Y	-0-					1
07	546	N	546	-0-	-0-	-0-	80	1	466	3	Y	-0-	1	1			-0-
08	482	N	482	-0-	-0-	-0-	68	1	414	3	Y	-0-					-0-
09	510	N	406	-0-	-104	-0-	58	1	348	3	Y	-0-					-0-
10	558	N	550	-0-	-8	-0-	80	1	470	3	Y	-0-					-0-
11	480	N	359	-0-	-121	-0-	50	1	309	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	61	-0-	-59	-0-	12	1	49	3	N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	74	1	53	3	N	-0-					-0-
08	155	N	62	-0-	-93	-0-	6	1	56	3	N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	92	1	48	3	N	-0-					-0-
10	124	N	54	-0-	-70	-0-	6	1	48	3	N	-0-					-0-
*11	202	N	202	-0-	-0-	-0-	31	1	171	3	N	-0-					-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
09	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
10	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
11	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	491	N	491	-0-	-0-	-0-	27	1	464	3	N	-0-					-0-
07	217	N	108	-0-	-109	-0-	6	1	102	3	N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
09	450	N	117	-0-	-333	-0-	5	1	112	3	N	-0-					-0-
10	93	N	36	-0-	-57	-0-	1	1	35	3	N	-0-					-0-
11	180	N	168	-0-	-12	-0-	6	1	162	3	N	-0-					-0-

SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0-	-0-	24	1	249	2	N	-0-					-0-
07	279	N	275	-0-	-4	-0-	19	1	256	2	N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	14	1	289	3	N	-0-					-0-
09	285	N	285	-0-	-0-	-0-	12	1	273	3	N	-0-					-0-
*10	298	N	298	-0-	-0-	-0-	11	1	286	3	N	1					1
							1	9									
11	300	N	285	-0-	-15	-0-	11	1	274	3	N	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	296	-0-	-4	-0-	16	1	280	3	N	-0-					-0-
07	310	N	283	-0-	-27	-0-	16	1	267	3	N	-0-					-0-
08	292	N	292	-0-	-0-	-0-	13	1	279	3	N	-0-					-0-
09	300	N	277	-0-	-23	-0-	12	1	265	3	N	-0-					-0-
*10	285	N	285	-0-	-0-	-0-	11	1	274	3	N	-0-					-0-
11	270	N	268	-0-	-2	-0-	10	1	258	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	690	-0-	-0-	-0-	135	1	505	3	N	45					49
							50	9									
07	613	N	613	-0-	-0-	-0-	135	1	455	3	N	21	41	1	1	8	28
							23	9									
08	621	N	621	-0-	-0-	-0-	134	1	433	3	N	49					77
							54	9									
09	591	N	591	-0-	-0-	-0-	187	1	404	3	N	-0-	55	1			22
*10	641	N	641	-0-	-0-	-0-	176	1	465	3	N	-0-					22
11	570	N	515	-0-	-55	-0-	127	1	388	3	N	-0-	16	1			6

MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	198	-0-	-12	-0-	15	1	182	3	Y	1					1
							1	9									
07	217	N	193	-0-	-24	-0-	15	1	178	3	Y	-0-	1	1			-0-
08	217	N	194	-0-	-23	-0-	15	1	179	3	Y	-0-					-0-
09	210	N	119	-0-	-91	-0-	9	1	110	3	Y	-0-					-0-
10	186	N	98	-0-	-88	-0-	8	1	90	3	Y	-0-					-0-
11	180	N	59	-0-	-121	-0-	4	1	53	3	Y	2					2
							2	9									

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	256	-0-	-14	-0-	23	1	233	3	Y	-0-					-0-
07	279	N	262	-0-	-17	-0-	22	1	240	3	Y	-0-					-0-
08	279	N	261	-0-	-18	-0-	22	1	239	3	Y	-0-					-0-
09	270	N	251	-0-	-19	-0-	23	1	228	3	Y	-0-					-0-
*10	256	N	256	-0-	-0-	-0-	23	1	233	3	Y	-0-					-0-
*11	252	N	252	-0-	-0-	-0-	19	1	233	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0-	-0-	14	1	136	3	N	-0-					-0-
07	155	N	153	-0-	-2	-0-	16	1	137	3	N	-0-					-0-
08	155	N	149	-0-	-6	-0-	24	1	125	3	N	-0-					-0-
09	150	N	140	-0-	-10	-0-	15	1	125	3	N	-0-					-0-
10	155	N	142	-0-	-13	-0-	15	1	127	3	N	-0-					-0-
11	150	N	132	-0-	-18	-0-	14	1	118	3	N	-0-					-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	419	-0-	-31	-0-	39	1	380	3	N	-0-					1
07	496	N	471	-0-	-25	-0-	50	1	421	3	N	-0-					1
08	465	N	439	-0-	-26	-0-	69	1	370	3	N	-0-					1
09	451	N	451	-0-	-0-	-0-	49	1	402	3	N	-0-					1
*10	466	N	466	-0-	-0-	-0-	50	1	416	3	N	-0-					1
*11	437	N	437	-0-	-0-	-0-	45	1	392	3	N	-0-					1

SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	2					2
*11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-	2	1			-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1181	N	1181	-0-	-0-	-0-	66	1	1114	3	N	1					1
							1	9									
07	1192	N	1192	-0-	-0-	-0-	68	1	1124	3	N	-0-	1	1			-0-
08	1209	N	1195	-0-	-14	-0-	54	1	1141	3	N	-0-					-0-
09	1170	N	1064	-0-	-106	-0-	44	1	1020	3	N	-0-					-0-
10	1178	N	932	-0-	-246	-0-	36	1	896	3	N	-0-					-0-
11	1170	N	1032	-0-	-138	-0-	38	1	994	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1775	N	1775	-0-	-0-	-0-	166	1	1607	3	N	2					5
							2	9									
07	1860	N	1812	-0-	-48	-0-	191	1	1619	3	N	2	2	1			5
							2	9									
08	1829	N	1803	-0-	-26	-0-	285	1	1516	3	N	2	2	1			5
							2	9									
09	1770	N	1700	-0-	-70	-0-	185	1	1513	3	N	2	2	1			5
							2	9									
10	1798	N	1737	-0-	-61	-0-	185	1	1551	3	N	1	2	1			4
							1	9									
11	1740	N	1653	-0-	-87	-0-	170	1	1482	3	N	1	1	1			4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	204	-0-	-6	-0-	23	1	180	3	Y	1					4
							1	9									
07	217	N	201	-0-	-16	-0-	22	1	178	3	Y	1	4	1			1
							1	9									
08	217	N	211	-0-	-6	-0-	24	1	186	3	Y	1					2
							1	9									
09	210	N	205	-0-	-5	-0-	22	1	183	3	Y	-0-					2
10	186	N	168	-0-	-18	-0-	7	1	161	3	Y	-0-	2	1			-0-
*11	240	N	240	-0-	-0-	-0-	239	3	1	9	Y	1					1

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

06	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
07	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
08	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
09	690	N	617	-0-	-73	-0-	617	3			N	-0-					-0-
10	806	N	467	-0-	-339	-0-	467	3			N	-0-					-0-
11	750	N	358	-0-	-392	-0-	358	3			N	-0-					-0-

CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

06	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
07	558	N	496	-0-	-62	-0-	496	3			Y	-0-					-0-
08	558	N	462	-0-	-96	-0-	462	3			Y	-0-					-0-
09	480	N	337	-0-	-143	-0-	337	3			Y	-0-					-0-
10	496	N	360	-0-	-136	-0-	360	3			Y	-0-					-0-
11	450	N	146	-0-	-304	-0-	146	3			Y	-0-					-0-

RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

06	450	N	410	-0-	-40	-0-	120	1	290	3	Y	-0-					16
07	377	N	377	-0-	-0-	-0-	50	1	327	3	Y	-0-					16
08	403	N	401	-0-	-2	-0-	111	1	282	3	Y	7					23
							8	9									
09	420	N	323	-0-	-97	-0-	47	1	272	3	Y	4					27
							4	9									
*10	415	N	415	-0-	-0-	-0-	78	1	337	3	Y	-0-					27
11	390	N	374	-0-	-16	-0-	62	1	312	3	Y	-0-					27

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

06	573	N	573	-0-	-0-	-0-	51	1	522	2	N	-0-					1
07	589	N	577	-0-	-12	-0-	41	1	536	2	N	-0-					1
08	624	N	624	-0-	-0-	-0-	28	1	596	3	N	-0-					1
09	597	N	597	-0-	-0-	-0-	25	1	572	3	N	-0-					1
*10	618	N	618	-0-	-0-	-0-	24	1	594	3	N	-0-					1
*11	613	N	613	-0-	-0-	-0-	23	1	590	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	174	-0-	-6	-0-	12	1	152	2	N	-0-					-0-
							10	3									
07	191	N	191	-0-	-0-	-0-	11	1	78	2	N	-0-					-0-
							102	3									
08	186	N	182	-0-	-4	-0-	10	1	172	3	N	-0-					-0-
09	180	N	161	-0-	-19	-0-	8	1	153	3	N	-0-					-0-
10	186	N	168	-0-	-18	-0-	18	1	150	3	N	-0-					-0-
11	180	N	180	-0-	-0-	-0-	11	1	169	3	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	594	-0-	-6	-0-	42	1	516	2	N	-0-					-0-
							36	3									
07	641	N	641	-0-	-0-	-0-	37	1	262	2	N	-0-					-0-
							342	3									
08	620	N	613	-0-	-7	-0-	35	1	578	3	N	-0-					-0-
09	600	N	573	-0-	-27	-0-	30	1	543	3	N	-0-					-0-
10	651	N	618	-0-	-33	-0-	66	1	552	3	N	-0-					-0-
11	600	N	569	-0-	-31	-0-	33	1	536	3	N	-0-					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
07	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
08	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
09	540	N	446	-0-	-94	-0-	446	3			N	-0-					-0-
*10	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
*11	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					4
07	31	N	-0-	-0-	-31	-0-					N	-0-	2	1			2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	1	N	-0-	-0-	-1	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
11	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
08	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	179	N	179	-0-	-0-	-0-	17	1	162	3	Y	-0-					5
07	266	N	266	-0-	-0-	-0-	23	1	243	3	Y	-0-					5
08	285	N	285	-0-	-0-	-0-	26	1	258	3	Y	1					6
							1	9									
09	264	N	264	-0-	-0-	-0-	24	1	240	3	Y	-0-					6
*10	310	N	310	-0-	-0-	-0-	23	1	287	3	Y	-0-					6
11	270	N	262	-0-	-8	-0-	19	1	243	3	Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	329	-0-	-1	-0-	23	1	286	2	N	-0-					-0-
							20	3									
07	343	N	343	-0-	-0-	-0-	20	1	140	2	N	-0-					-0-
							183	3									
08	341	N	329	-0-	-12	-0-	19	1	310	3	N	-0-					-0-
09	330	N	310	-0-	-20	-0-	16	1	294	3	N	-0-					-0-
10	341	N	336	-0-	-5	-0-	36	1	300	3	N	-0-					-0-
11	330	N	302	-0-	-28	-0-	18	1	284	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	557	N	557	-0-	-0-	-0-	39	1	485	2	N	-0-					-0-
							33	3									
07	579	N	579	-0-	-0-	-0-	34	1	236	2	N	-0-					-0-
							309	3									
08	558	N	545	-0-	-13	-0-	31	1	514	3	N	-0-					-0-
09	570	N	513	-0-	-57	-0-	27	1	486	3	N	-0-					-0-
10	589	N	569	-0-	-20	-0-	61	1	508	3	N	-0-					-0-
11	540	N	512	-0-	-28	-0-	30	1	482	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	755	-0-	-115	-0-	53	1	657	2	N	-0-					-0-
							45	3									
07	930	N	867	-0-	-63	-0-	50	1	354	2	N	-0-					-0-
							463	3									
08	930	N	837	-0-	-93	-0-	48	1	789	3	N	-0-					-0-
09	810	N	810	-0-	-0-	-0-	42	1	768	3	N	-0-					-0-
10	868	N	838	-0-	-30	-0-	90	1	748	3	N	-0-					-0-
*11	853	N	853	-0-	-0-	-0-	50	1	803	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	4	-0-	-176	-0-	4	2			N	-0-					-0-
07	124	N	1	-0-	-123	-0-	1	3			N	-0-					-0-
08	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
09	225	N	225	-0-	-0-	-0-	12	1	213	3	N	-0-					-0-
*10	161	N	161	-0-	-0-	-0-	17	1	144	3	N	-0-					-0-
*11	151	N	151	-0-	-0-	-0-	9	1	142	3	N	-0-					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-	2	1			1
07	95	N	95	-0-	-0-	-0-	8	1	86	3	Y	1					2
							1	9									
08	93	N	88	-0-	-5	-0-	7	1	81	3	Y	-0-					2
09	90	N	79	-0-	-11	-0-	7	1	72	3	Y	-0-					2
*10	117	N	117	-0-	-0-	-0-	7	1	76	3	Y	31	15	1			18
							34	9									
11	90	N	90	-0-	-0-	-0-	6	1	75	3	Y	8					26
							9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	248	-0-	-22	-0-	48	1	187	2	N	-0-					-0-
							13	3									
07	257	N	257	-0-	-0-	-0-	44	1	92	2	N	-0-					-0-
							121	3									
08	279	N	255	-0-	-24	-0-	46	1	209	3	N	-0-					-0-
09	240	N	238	-0-	-2	-0-	21	1	217	3	N	-0-					-0-
*10	261	N	261	-0-	-0-	-0-	63	1	198	3	N	-0-					-0-
11	240	N	236	-0-	-4	-0-	32	1	204	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1247	-0-	-103	-0-	88	1	1084	2	N	-0-					2
							75	3									
07	1395	N	1381	-0-	-14	-0-	80	1	564	2	N	-0-					2
							737	3									
08	1364	N	1355	-0-	-9	-0-	78	1	1277	3	N	-0-					2
09	1301	N	1301	-0-	-0-	-0-	67	1	1234	3	N	-0-					2
10	1395	N	1388	-0-	-7	-0-	149	1	1239	3	N	-0-					2
11	1320	N	1277	-0-	-43	-0-	75	1	1202	3	N	-0-					2

GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	35	-0-	-55	-0-	3	1	32	3	Y	-0-					1
07	248	N	71	-0-	-177	-0-	6	1	65	3	Y	-0-					1
08	124	N	58	-0-	-66	-0-	5	1	53	3	Y	-0-					1
09	55	N	55	-0-	-0-	-0-	5	1	50	3	Y	-0-					1
*10	106	N	106	-0-	-0-	-0-	8	1	98	3	Y	-0-					1
*11	82	N	82	-0-	-0-	-0-	6	1	76	3	Y	-0-					1

VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	294	-0-	-6	-0-	21	1	255	2	N	-0-					-0-
							18	3									
07	310	N	301	-0-	-9	-0-	17	1	123	2	N	-0-					-0-
							161	3									
08	300	N	300	-0-	-0-	-0-	17	1	283	3	N	-0-					-0-
09	300	N	283	-0-	-17	-0-	15	1	268	3	N	-0-					-0-
10	310	N	309	-0-	-1	-0-	33	1	276	3	N	-0-					-0-
11	300	N	282	-0-	-18	-0-	17	1	265	3	N	-0-					-0-

KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	435	N	435	-0-	-0-	-0-	23	1	412	3	Y	-0-					1
07	451	N	451	-0-	-0-	-0-	23	1	428	3	Y	-0-	1	1			-0-
08	533	N	533	-0-	-0-	-0-	28	1	505	3	Y	-0-					-0-
09	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
10	465	N	351	-0-	-114	-0-	351	3			Y	-0-					-0-
11	510	N	377	-0-	-133	-0-	377	3			Y	-0-					-0-

KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0-	-0-	24	1	437	3	Y	-0-					-0-
07	469	N	469	-0-	-0-	-0-	24	1	445	3	Y	-0-					-0-
08	466	N	466	-0-	-0-	-0-	25	1	441	3	Y	-0-					-0-
09	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
*10	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					-0-
*11	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	613	-0-	-17	-0-	34	1	6	2	N	-0-					-0-
							573	3									
07	632	N	632	-0-	-0-	-0-	35	1	17	2	N	-0-					-0-
							580	3									
08	620	N	620	-0-	-0-	-0-	27	1	11	2	N	-0-					-0-
							582	3									
09	600	N	584	-0-	-16	-0-	24	1	6	2	N	-0-					-0-
							554	3									
10	620	N	586	-0-	-34	-0-	23	1	563	3	N	-0-					-0-
11	600	N	592	-0-	-8	-0-	22	1	570	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	278	-0-	-22	-0-	20	1	241	2	N	-0-					-0-
							17	3									
07	310	N	292	-0-	-18	-0-	17	1	119	2	N	-0-					-0-
							156	3									
08	310	N	291	-0-	-19	-0-	17	1	274	3	N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	15	1	267	3	N	-0-					-0-
*10	299	N	299	-0-	-0-	-0-	32	1	267	3	N	-0-					-0-
*11	275	N	275	-0-	-0-	-0-	16	1	259	3	N	-0-					-0-

GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	49	N	49	-0-	-0-	-0-	5	1	44	3	Y	-0-					-0-
07	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
08	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-
09	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
*10	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
*11	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-

SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	-0-	16	1	140	3	Y	-0-					-0-
07	160	N	160	-0-	-0-	-0-	17	1	143	3	Y	-0-					-0-
08	155	N	154	-0-	-1	-0-	16	1	138	3	Y	-0-					-0-
09	150	N	146	-0-	-4	-0-	12	1	134	3	Y	-0-					-0-
10	155	N	151	-0-	-4	-0-	18	1	133	3	Y	-0-					-0-
11	150	N	124	-0-	-26	-0-	10	1	114	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	384	-0-	-6	-0-	27	1	334	2	N	-0-					-0-
							23	3									
07	409	N	409	-0-	-0-	-0-	24	1	167	2	N	-0-					-0-
							218	3									
08	403	N	391	-0-	-12	-0-	22	1	369	3	N	-0-					-0-
09	390	N	385	-0-	-5	-0-	20	1	365	3	N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	43	1	360	3	N	-0-					-0-
11	390	N	368	-0-	-22	-0-	22	1	346	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	208	-0-	-2	-0-	19	1	189	2	N	-0-					-0-
07	217	N	213	-0-	-4	-0-	15	1	198	2	N	-0-					-0-
08	248	N	181	-0-	-67	-0-	8	1	173	3	N	-0-					-0-
09	210	N	187	-0-	-23	-0-	8	1	179	3	N	-0-					-0-
*10	261	N	261	-0-	-0-	-0-	10	1	250	3	N	1					1
							1	9									
*11	195	N	195	-0-	-0-	-0-	7	1	188	3	N	-0-					1

GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	790	-0-	-20	-0-	75	1	713	3	Y	2					9
							2	9									
07	806	N	755	-0-	-51	-0-	66	1	689	3	Y	-0-					9
08	868	N	730	-0-	-138	-0-	66	1	664	3	Y	-0-					9
09	780	N	675	-0-	-105	-0-	61	1	614	3	Y	-0-					9
10	744	N	581	-0-	-163	-0-	44	1	537	3	Y	-0-					9
11	720	N	428	-0-	-292	-0-	31	1	397	3	Y	-0-					9

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	148	N	148	-0-	-0-	-0-	10	1	129	2	N	-0-					-0-
							9	3									
07	155	N	142	-0-	-13	-0-	8	1	58	2	N	-0-					-0-
							76	3									
08	155	N	139	-0-	-16	-0-	8	1	131	3	N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
10	155	N	146	-0-	-9	-0-	16	1	130	3	N	-0-					-0-
*11	139	N	139	-0-	-0-	-0-	8	1	131	3	N	-0-					-0-

VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	379	-0-	-11	-0-	27	1	329	2	N	-0-					-0-
							23	3									
07	403	N	394	-0-	-9	-0-	23	1	161	2	N	-0-					-0-
							210	3									
08	403	N	389	-0-	-14	-0-	22	1	367	3	N	-0-					-0-
09	390	N	373	-0-	-17	-0-	19	1	354	3	N	-0-					-0-
10	403	N	400	-0-	-3	-0-	43	1	357	3	N	-0-					-0-
11	390	N	365	-0-	-25	-0-	21	1	344	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	540	-0-	-30	-0-	540	3			Y	-0-					-0-
07	589	N	550	-0-	-39	-0-	550	3			Y	-0-					-0-
08	558	N	546	-0-	-12	-0-	546	3			Y	-0-					-0-
09	540	N	528	-0-	-12	-0-	528	3			Y	-0-					-0-
10	558	N	547	-0-	-11	-0-	547	3			Y	-0-					-0-
11	540	N	533	-0-	-7	-0-	533	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	319	-0-	-221	-0-	43	1	273	3	N	3	2	1			3
							3	9									
07	558	N	318	-0-	-240	-0-	43	1	274	3	N	1					4
							1	9									
08	558	N	322	-0-	-236	-0-	44	1	278	3	N	-0-					4
09	330	N	299	-0-	-31	-0-	40	1	259	3	N	-0-					4
10	310	N	283	-0-	-27	-0-	40	1	243	3	N	-0-					4
11	300	N	258	-0-	-42	-0-	40	1	218	3	N	-0-	2	1			2

DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	663	-0-	-87	-0-	43	1	620	3	N	-0-					3
07	775	N	548	-0-	-227	-0-	38	1	510	3	N	-0-					3
08	744	N	574	-0-	-170	-0-	41	1	533	3	N	-0-					3
09	667	N	667	-0-	-0-	-0-	43	1	624	3	N	-0-					3
*10	671	N	671	-0-	-0-	-0-	44	1	627	3	N	-0-	2	1			1
*11	588	N	588	-0-	-0-	-0-	38	1	550	3	N	-0-					1

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	508	-0-	-2	-0-	29	1	479	3	Y	-0-					-0-
07	527	N	511	-0-	-16	-0-	29	1	482	3	Y	-0-					-0-
08	506	N	506	-0-	-0-	-0-	34	1	472	3	Y	-0-					-0-
09	510	N	451	-0-	-59	-0-	7	1	444	3	Y	-0-					-0-
10	496	N	441	-0-	-55	-0-	9	1	432	3	Y	-0-					-0-
11	480	N	391	-0-	-89	-0-	13	1	378	3	Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	663	N	663	-0-	-0-	-0-	47	1	576	2	N	-0-					5
							40	3									
07	527	N	438	-0-	-89	-0-	25	1	179	2	N	-0-					5
							234	3									
08	527	N	383	-0-	-144	-0-	22	1	361	3	N	-0-					5
09	660	N	352	-0-	-308	-0-	18	1	334	3	N	-0-					5
10	434	N	349	-0-	-85	-0-	38	1	311	3	N	-0-					5
11	360	N	343	-0-	-17	-0-	20	1	323	3	N	-0-					5

SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	742	N	742	-0-	-0-	-0-	43	1	699	3	Y	-0-					1
07	744	N	715	-0-	-29	-0-	40	1	675	3	Y	-0-	1	1			-0-
08	744	N	701	-0-	-43	-0-	46	1	655	3	Y	-0-					-0-
09	750	N	614	-0-	-136	-0-	10	1	604	3	Y	-0-					-0-
10	713	N	551	-0-	-162	-0-	11	1	540	3	Y	-0-					-0-
11	690	N	442	-0-	-248	-0-	14	1	428	3	Y	-0-					-0-

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0-	-0-	10	1	96	3	Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	N	107	-0-	-0-	-0-	10	1	97	3	Y	-0-					-0-
07	112	N	112	-0-	-0-	-0-	10	1	102	3	Y	-0-					-0-
08	124	N	114	-0-	-10	-0-	10	1	104	3	Y	-0-					-0-
09	120	N	111	-0-	-9	-0-	10	1	101	3	Y	-0-					-0-
10	124	N	114	-0-	-10	-0-	9	1	105	3	Y	-0-					-0-
11	120	N	114	-0-	-6	-0-	8	1	106	3	Y	-0-					-0-

GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0-	-0-	37	1	356	3	Y	-0-					-0-
07	406	N	406	-0-	-0-	-0-	36	1	370	3	Y	-0-					-0-
08	403	N	400	-0-	-3	-0-	36	1	364	3	Y	-0-					-0-
09	390	N	385	-0-	-5	-0-	35	1	350	3	Y	-0-					-0-
10	403	N	385	-0-	-18	-0-	29	1	356	3	Y	-0-					-0-
11	390	N	327	-0-	-63	-0-	24	1	303	3	Y	-0-					-0-

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	642	-0-	-18	-0-	37	1	605	3	Y	-0-					-0-
07	682	N	643	-0-	-39	-0-	36	1	607	3	Y	-0-					-0-
08	651	N	637	-0-	-14	-0-	42	1	595	3	Y	-0-					-0-
09	630	N	568	-0-	-62	-0-	9	1	559	3	Y	-0-					-0-
10	651	N	556	-0-	-95	-0-	11	1	545	3	Y	-0-					-0-
11	630	N	457	-0-	-173	-0-	15	1	442	3	Y	-0-					-0-

SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	168	-0-	-342	-0-	10	1	158	3	Y	-0-					-0-
07	614	N	614	-0-	-0-	-0-	35	1	579	3	Y	-0-					-0-
08	300	N	300	-0-	-0-	-0-	20	1	280	3	Y	-0-					-0-
09	645	N	645	-0-	-0-	-0-	10	1	635	3	Y	-0-					-0-
10	620	N	456	-0-	-164	-0-	9	1	447	3	Y	-0-					-0-
11	300	N	192	-0-	-108	-0-	6	1	186	3	Y	-0-					-0-

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	632	-0-	-88	-0-	123	1	476	2	N	-0-					-0-
							33	3									
07	744	N	645	-0-	-99	-0-	110	1	232	2	N	-0-					-0-
							303	3									
08	744	N	664	-0-	-80	-0-	121	1	543	3	N	-0-					-0-
09	630	N	503	-0-	-127	-0-	45	1	458	3	N	-0-					-0-
10	651	N	552	-0-	-99	-0-	134	1	418	3	N	-0-					-0-
11	630	N	627	-0-	-3	-0-	84	1	543	3	N	-0-					-0-

KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	525	N	525	-0-	-0-	-0-	27	1	498	3	Y	-0-					-0-
07	538	N	538	-0-	-0-	-0-	28	1	510	3	Y	-0-					-0-
08	534	N	534	-0-	-0-	-0-	28	1	506	3	Y	-0-					-0-
09	510	N	479	-0-	-31	-0-	479	3			Y	-0-					-0-
10	527	N	476	-0-	-51	-0-	476	3			Y	-0-					-0-
11	510	N	426	-0-	-84	-0-	426	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					14
07	10	N	5	-0-	-5	-0-	5	3			Y	-0-					14
08	10	N	5	-0-	-5	-0-	5	3			Y	-0-					14
09	6	N	5	-0-	-1	-0-	5	3			Y	-0-					14
10	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					14
*11	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					14

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	515	N	515	-0-	-0-	-0-	36	1	448	2	N	-0-					-0-
							31	3									
07	529	N	529	-0-	-0-	-0-	31	1	216	2	N	-0-					-0-
							282	3									
08	537	N	537	-0-	-0-	-0-	31	1	506	3	N	-0-					-0-
09	510	N	471	-0-	-39	-0-	24	1	447	3	N	-0-					-0-
*10	545	N	545	-0-	-0-	-0-	59	1	486	3	N	-0-					-0-
11	510	N	507	-0-	-3	-0-	30	1	477	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
07	310	N	216	-0-	-94	-0-	216	3			Y	-0-					-0-
08	248	N	36	-0-	-212	-0-	36	3			Y	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
11	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	566	N	566	-0-	-0-	-0-	59	1	507	3	Y	-0-					-0-
07	558	N	505	-0-	-53	-0-	57	1	448	3	Y	-0-					-0-
08	589	N	557	-0-	-32	-0-	557	3			Y	-0-					-0-
09	570	N	524	-0-	-46	-0-	524	3			Y	-0-					-0-
*10	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-
11	540	N	526	-0-	-14	-0-	526	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	1			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	1			N	-0-					-0-
*10	151	N	151	-0-	-0-	-0-	104	1	47	3	N	-0-					-0-
*11	222	N	222	-0-	-0-	-0-	106	1	116	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	-0-	22	1	314	3	N	-0-					1
07	344	N	344	-0-	-0-	-0-	24	1	320	3	N	-0-					1
08	341	N	341	-0-	-0-	-0-	24	1	317	3	N	-0-					1
09	330	N	324	-0-	-6	-0-	21	1	303	3	N	-0-					1
10	341	N	305	-0-	-36	-0-	20	1	285	3	N	-0-					1
11	330	N	309	-0-	-21	-0-	20	1	288	3	N	1					1
							1	9									

CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	323	-0-	-37	-0-	12	1	311	3	Y	-0-					-0-
07	341	N	329	-0-	-12	-0-	14	1	315	3	Y	-0-					-0-
08	521	N	521	-0-	-0-	-0-	17	1	504	3	Y	-0-					-0-
09	481	N	481	-0-	-0-	-0-	16	1	465	3	Y	-0-					-0-
*10	460	N	460	-0-	-0-	-0-	17	1	443	3	Y	-0-					-0-
*11	446	N	446	-0-	-0-	-0-	18	1	428	3	Y	-0-					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	144	-0-	-36	-0-	9	1	133	3	N	2					5
							2	9									
07	193	N	193	-0-	-0-	-0-	13	1	178	3	N	2	2	1			5
							2	9									
08	186	N	181	-0-	-5	-0-	13	1	167	3	N	1	2	1			4
							1	9									
09	171	N	171	-0-	-0-	-0-	11	1	160	3	N	-0-					4
10	186	N	173	-0-	-13	-0-	11	1	162	3	N	-0-	1	1			3
11	180	N	169	-0-	-11	-0-	11	1	158	3	N	-0-	2	1			1

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	438	N	438	-0-	-0-	-0-	31	1	381	2	N	-0-					-0-
							26	3									
07	465	N	463	-0-	-2	-0-	27	1	189	2	N	-0-					-0-
							247	3									
08	443	N	443	-0-	-0-	-0-	25	1	418	3	N	-0-					-0-
09	450	N	405	-0-	-45	-0-	21	1	384	3	N	-0-					-0-
10	465	N	441	-0-	-24	-0-	47	1	394	3	N	-0-					-0-
11	420	N	408	-0-	-12	-0-	24	1	384	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1612	-0-	-188	-0-	113	1	1402	2	N	-0-					-0-
							97	3									
07	1798	N	1548	-0-	-250	-0-	90	1	632	2	N	-0-					-0-
							826	3									
08	1860	N	1748	-0-	-112	-0-	100	1	1648	3	N	-0-					-0-
09	1664	N	1664	-0-	-0-	-0-	86	1	1578	3	N	-0-					-0-
*10	1802	N	1802	-0-	-0-	-0-	194	1	1608	3	N	-0-					-0-
*11	1691	N	1691	-0-	-0-	-0-	99	1	1592	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	945	N	945	-0-	-0-	-0-	945	3			Y	-0-					-0-
07	1023	N	982	-0-	-41	-0-	982	3			Y	-0-					-0-
08	1023	N	988	-0-	-35	-0-	988	3			Y	-0-					-0-
09	960	N	917	-0-	-43	-0-	917	3			Y	-0-					-0-
*10	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					-0-
11	960	N	848	-0-	-112	-0-	848	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	2	-0-		-28	-0-	2	3			Y	-0-					2
07	31	N	2	-0-		-29	-0-	2	3			Y	-0-					2
08	3	N	2	-0-		-1	-0-	2	3			Y	-0-					2
09	2	N	1	-0-		-1	-0-	1	3			Y	-0-					2
10	2	N	1	-0-		-1	-0-	1	3			Y	-0-					2
11	2	N	1	-0-		-1	-0-	1	3			Y	-0-					2

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	372	-0-		-18	-0-	372	3			Y	-0-					5
07	378	N	378	-0-		-0-	-0-	378	3			Y	-0-					5
08	380	N	380	-0-		-0-	-0-	380	3			Y	-0-					5
09	384	N	384	-0-		-0-	-0-	384	3			Y	-0-					5
10	372	N	331	-0-		-41	-0-	331	3			Y	-0-					5
11	360	N	260	-0-		-100	-0-	260	3			Y	-0-					5

VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	169	-0-		-11	-0-	12	1	147	2	N	-0-					-0-
								10	3									
07	186	N	169	-0-		-17	-0-	10	1	69	2	N	-0-					-0-
								90	3									
08	186	N	159	-0-		-27	-0-	9	1	150	3	N	-0-					-0-
09	180	N	134	-0-		-46	-0-	7	1	127	3	N	-0-					-0-
*10	158	N	158	-0-		-0-	-0-	17	1	141	3	N	-0-					-0-
*11	164	N	164	-0-		-0-	-0-	10	1	154	3	N	-0-					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	357	N	357	-0-		-0-	-0-	21	1	336	3	Y	-0-					-0-
07	171	N	171	-0-		-0-	-0-	10	1	161	3	Y	-0-					-0-
08	620	N	337	-0-		-283	-0-	22	1	315	3	Y	-0-					-0-
09	453	N	453	-0-		-0-	-0-	7	1	446	3	Y	-0-					-0-
*10	328	N	328	-0-		-0-	-0-	6	1	322	3	Y	-0-					-0-
*11	359	N	359	-0-		-0-	-0-	12	1	347	3	Y	-0-					-0-

SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	171	-0-		-9	-0-	10	1	161	3	Y	-0-					-0-
07	186	N	171	-0-		-15	-0-	10	1	161	3	Y	-0-					-0-
08	186	N	166	-0-		-20	-0-	11	1	155	3	Y	-0-					-0-
09	180	N	148	-0-		-32	-0-	2	1	146	3	Y	-0-					-0-
10	186	N	139	-0-		-47	-0-	3	1	136	3	Y	-0-					-0-
*11	153	N	153	-0-		-0-	-0-	5	1	148	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	789	N	789	-0-	-0-	-0-	80	1	709	2	N	-0-					-0-
07	806	N	804	-0-	-2	-0-	83	1	721	2	N	-0-					-0-
08	837	N	787	-0-	-50	-0-	80	1	707	2	N	-0-					-0-
09	780	N	755	-0-	-25	-0-	71	1	684	2	N	-0-					-0-
10	806	N	768	-0-	-38	-0-	70	1	698	2	N	-0-					-0-
11	750	N	740	-0-	-10	-0-	66	1	674	2	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	446	-0-	-4	-0-	42	1	404	3	N	-0-					3
07	465	N	465	-0-	-0-	-0-	49	1	416	3	N	-0-					3
08	465	N	464	-0-	-1	-0-	73	1	391	3	N	-0-					3
09	450	N	421	-0-	-29	-0-	62	1	359	3	N	-0-					3
10	465	N	439	-0-	-26	-0-	47	1	392	3	N	-0-					3
11	450	N	364	-0-	-86	-0-	38	1	326	3	N	-0-	3	1			-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	261	-0-	-39	-0-	24	1	230	3	N	6					18
							7	9									
07	310	N	255	-0-	-55	-0-	26	1	223	3	N	5	7	1			16
							6	9									
08	279	N	243	-0-	-36	-0-	37	1	198	3	N	7	7	1			16
							8	9									
09	270	N	218	-0-	-52	-0-	23	1	189	3	N	5	6	1			15
							6	9									
10	248	N	209	-0-	-39	-0-	22	1	181	3	N	5	6	1			14
							6	9									
11	240	N	190	-0-	-50	-0-	19	1	169	3	N	2	5	1			11
							2	9									

WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	567	N	567	-0-	-0-	-0-	37	1	530	3	N	-0-					1
07	574	N	574	-0-	-0-	-0-	40	1	534	3	N	-0-					1
08	564	N	564	-0-	-0-	-0-	40	1	524	3	N	-0-					1
09	540	N	540	-0-	-0-	-0-	35	1	505	3	N	-0-					1
*10	547	N	547	-0-	-0-	-0-	36	1	511	3	N	-0-	1	1			-0-
*11	523	N	523	-0-	-0-	-0-	34	1	488	3	N	1					1
							1	9									

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0-	-0-	27	1	312	3	Y	-0-					-0-
07	372	N	346	-0-	-26	-0-	25	1	321	3	Y	-0-					-0-
08	346	N	346	-0-	-0-	-0-	24	1	322	3	Y	-0-					-0-
09	330	N	330	-0-	-0-	-0-	31	1	299	3	Y	-0-					-0-
10	341	N	324	-0-	-17	-0-	21	1	303	3	Y	-0-					-0-
11	330	N	308	-0-	-22	-0-	20	1	288	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	436	-0-	-44	-0-	31	1	379	2	N	-0-					-0-
							26	3									
07	504	N	504	-0-	-0-	-0-	29	1	206	2	N	-0-					-0-
							269	3									
08	496	N	488	-0-	-8	-0-	28	1	460	3	N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	23	1	428	3	N	-0-					-0-
10	496	N	430	-0-	-66	-0-	46	1	384	3	N	-0-					-0-
11	480	N	429	-0-	-51	-0-	25	1	404	3	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	515	N	515	-0-	-0-	-0-	36	1	448	2	N	-0-					-0-
							31	3									
07	534	N	534	-0-	-0-	-0-	31	1	218	2	N	-0-					-0-
							285	3									
08	527	N	519	-0-	-8	-0-	30	1	489	3	N	-0-					-0-
09	510	N	485	-0-	-25	-0-	25	1	460	3	N	-0-					-0-
*10	534	N	534	-0-	-0-	-0-	57	1	477	3	N	-0-					-0-
11	510	N	473	-0-	-37	-0-	28	1	445	3	N	-0-					-0-

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	505	-0-	-5	-0-	33	1	472	3	N	-0-					-0-
07	527	N	503	-0-	-24	-0-	35	1	468	3	N	-0-					-0-
08	558	N	503	-0-	-55	-0-	36	1	467	3	N	-0-					-0-
09	510	N	445	-0-	-65	-0-	29	1	416	3	N	-0-					-0-
10	496	N	487	-0-	-9	-0-	32	1	455	3	N	-0-					-0-
*11	495	N	495	-0-	-0-	-0-	32	1	463	3	N	-0-					-0-

WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	406	N	406	-0-	-0-	-0-	26	1	380	3	N	-0-					1
07	408	N	408	-0-	-0-	-0-	28	1	380	3	N	-0-					1
08	425	N	425	-0-	-0-	-0-	30	1	395	3	N	-0-					1
09	420	N	403	-0-	-17	-0-	26	1	377	3	N	-0-					1
10	403	N	395	-0-	-8	-0-	26	1	369	3	N	-0-					1
11	420	N	403	-0-	-17	-0-	26	1	377	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	37	-0-	-323	-0-	2	1	34	3	Y	1					2
							1	9									
07	248	N	36	-0-	-212	-0-	2	1	34	3	Y	-0-	2	1			-0-
08	31	N	18	-0-	-13	-0-	1	1	17	3	Y	-0-					-0-
09	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-
10	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-
11	30	N	18	-0-	-12	-0-	1	1	13	3	Y	4					4
							4	9									

GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0-	-0-	23	1	336	3	Y	-0-					-0-
07	434	N	370	-0-	-64	-0-	23	1	347	3	Y	-0-					-0-
08	377	N	377	-0-	-0-	-0-	24	1	353	3	Y	-0-					-0-
09	360	N	301	-0-	-59	-0-	19	1	282	3	Y	-0-					-0-
10	372	N	338	-0-	-34	-0-	22	1	316	3	Y	-0-					-0-
11	360	N	332	-0-	-28	-0-	22	1	310	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

06	90	N	88	-0-	-2	-0-	9	1	79	3	Y	-0-					-0-
07	93	N	88	-0-	-5	-0-	10	1	78	3	Y	-0-					-0-
08	93	N	86	-0-	-7	-0-	86	3			Y	-0-					-0-
09	90	N	83	-0-	-7	-0-	83	3			Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-
11	90	N	80	-0-	-10	-0-	80	3			Y	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

06	523	N	523	-0-	-0-	-0-	48	1	468	3	N	6	1	8			12
							7	9									
07	507	N	507	-0-	-0-	-0-	53	1	450	3	N	4	5	1			11
							4	9									
08	506	N	506	-0-	-0-	-0-	79	1	421	3	N	5	5	1			11
							6	9									
09	510	N	482	-0-	-28	-0-	52	1	424	3	N	5	5	1			11
							6	9									
10	496	N	484	-0-	-12	-0-	51	1	430	3	N	3	4	1			10
							3	9									
11	480	N	461	-0-	-19	-0-	47	1	413	3	N	1	3	1			8
							1	9									

WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

06	390	N	367	-0-	-23	-0-	24	1	343	3	N	-0-					-0-
07	403	N	373	-0-	-30	-0-	26	1	347	3	N	-0-					-0-
08	372	N	367	-0-	-5	-0-	26	1	341	3	N	-0-					-0-
09	360	N	351	-0-	-9	-0-	23	1	328	3	N	-0-					-0-
10	372	N	358	-0-	-14	-0-	23	1	335	3	N	-0-					-0-
11	360	N	345	-0-	-15	-0-	22	1	323	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

06	60	N	52	-0-	-8	-0-	5	1	47	3	N	-0-					-0-
07	62	N	54	-0-	-8	-0-	6	1	48	3	N	-0-					-0-
08	62	N	52	-0-	-10	-0-	8	1	44	3	N	-0-					-0-
09	60	N	52	-0-	-8	-0-	6	1	46	3	N	-0-					-0-
10	62	N	52	-0-	-10	-0-	6	1	46	3	N	-0-					-0-
11	60	N	51	-0-	-9	-0-	5	1	46	3	N	-0-					-0-

KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

06	360	N	351	-0-	-9	-0-	40	1	311	3	Y	-0-					-0-
07	372	N	358	-0-	-14	-0-	39	1	319	3	Y	-0-					-0-
08	381	N	381	-0-	-0-	-0-	44	1	337	3	Y	-0-					-0-
09	360	N	349	-0-	-11	-0-	37	1	312	3	Y	-0-					-0-
10	372	N	351	-0-	-21	-0-	15	1	336	3	Y	-0-					-0-
11	360	N	310	-0-	-50	-0-	310	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	668	-0-	-52	-0-	43	1	622	3	Y	3	1	8			7
							3	9									
07	713	N	689	-0-	-24	-0-	43	1	645	3	Y	1	6	1	1	8	1
							1	9									
08	713	N	686	-0-	-27	-0-	43	1	643	3	Y	-0-					1
09	660	N	652	-0-	-8	-0-	42	1	609	3	Y	1					2
							1	9									
10	682	N	678	-0-	-4	-0-	44	1	634	3	Y	-0-					2
11	660	N	638	-0-	-22	-0-	43	1	594	3	Y	1					3
							1	9									

MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1064	N	1064	-0-	-0-	-0-	59	1	1005	3	N	-0-					1
07	1094	N	1094	-0-	-0-	-0-	62	1	1031	3	N	1	1	1			1
							1	9									
08	1085	N	1084	-0-	-1	-0-	49	1	1035	3	N	-0-					1
09	1050	N	1040	-0-	-10	-0-	43	1	997	3	N	-0-					1
*10	1090	N	1090	-0-	-0-	-0-	42	1	1048	3	N	-0-					1
11	1050	N	1026	-0-	-24	-0-	38	1	988	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	5	3	N	1					1
							1	9									
08	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-					1
09	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					1
10	7	N	4	-0-	-3	-0-	4	3			N	-0-					1
11	6	N	3	-0-	-3	-0-	3	3			N	-0-					1

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
07	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
08	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
09	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
10	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
11	240	N	137	-0-	-103	-0-	137	3			N	-0-					-0-

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		26	-0-	26	35	26	3			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	35					N	-0-					-0-
09	35	X	-0-	-0-	-35	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-
09	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
10	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	335	-0-	-55	-0-	22	1	313	3	N	-0-					1
07	372	N	340	-0-	-32	-0-	23	1	316	3	N	1	1	1			1
							1	9									
08	411	N	411	-0-	-0-	-0-	29	1	382	3	N	-0-					1
09	366	N	366	-0-	-0-	-0-	24	1	342	3	N	-0-					1
*10	369	N	369	-0-	-0-	-0-	24	1	345	3	N	-0-					1
11	390	N	247	-0-	-143	-0-	16	1	231	3	N	-0-					1

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	15	N	10	-0-	-5	-0-	10	3			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*10	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
11	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-

CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

06	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					4
07	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					4
08	217	N	213	-0-	-4	-0-	213	3			Y	-0-					4
09	240	N	195	-0-	-45	-0-	195	3			Y	-0-					4
10	248	N	201	-0-	-47	-0-	201	3			Y	-0-					4
11	210	N	184	-0-	-26	-0-	184	3			Y	-0-					4

SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

06	190	N	190	-0-	-0-	-0-	34	1	156	2	Y	-0-					-0-
07	180	N	180	-0-	-0-	-0-	10	1	170	2	Y	-0-					-0-
08	185	N	185	-0-	-0-	-0-	11	1	174	2	Y	-0-					-0-
09	172	N	172	-0-	-0-	-0-	11	1	161	2	Y	-0-					-0-
*10	182	N	182	-0-	-0-	-0-	18	1	164	2	Y	-0-					-0-
11	150	N	150	-0-	-0-	-0-	13	1	137	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

06	881	N	881	-0-	-0-	-0-	158	1	723	2	Y	-0-					-0-
07	925	N	925	-0-	-0-	-0-	51	1	874	2	Y	-0-					-0-
08	901	N	901	-0-	-0-	-0-	53	1	848	2	Y	-0-					-0-
09	879	N	879	-0-	-0-	-0-	57	1	822	2	Y	-0-					-0-
10	930	N	877	-0-	-53	-0-	88	1	789	2	Y	-0-					-0-
11	870	N	829	-0-	-41	-0-	70	1	759	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	923	-0-	-7	-0-	60	1	862	3	N	1					2
							1	9									
07	977	N	977	-0-	-0-	-0-	67	1	910	3	N	-0-	1	1			1
08	992	N	912	-0-	-80	-0-	65	1	847	3	N	-0-					1
09	930	N	674	-0-	-256	-0-	44	1	630	3	N	-0-					1
10	992	N	430	-0-	-562	-0-	28	1	402	3	N	-0-	1	1			-0-
*11	875	N	875	-0-	-0-	-0-	56	1	815	3	N	4					4
							4	9									

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

06	330	N	314	-0-	-16	-0-	20	1	294	3	Y	-0-					1
07	341	N	308	-0-	-33	-0-	19	1	289	3	Y	-0-	1	1			-0-
08	328	N	328	-0-	-0-	-0-	21	1	307	3	Y	-0-					-0-
09	325	N	325	-0-	-0-	-0-	21	1	304	3	Y	-0-					-0-
*10	340	N	340	-0-	-0-	-0-	22	1	318	3	Y	-0-					-0-
11	330	N	312	-0-	-18	-0-	21	1	291	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
09	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
*11	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

06	510	N	490	-0-	-20	-0-	45	1	439	3	N	5					15
							6	9									
07	504	N	504	-0-	-0-	-0-	52	1	445	3	N	6	6	1	1	8	14
							7	9									
08	527	N	516	-0-	-11	-0-	80	1	429	3	N	6	6	1			14
							7	9									
09	500	N	500	-0-	-0-	-0-	54	1	438	3	N	7	6	1			15
							8	9									
10	496	N	471	-0-	-25	-0-	50	1	417	3	N	4	5	1			14
							4	9									
11	510	N	342	-0-	-168	-0-	35	1	305	3	N	2	5	1			11
							2	9									

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

06	210	N	208	-0-	-2	-0-	21	1	187	2	N	-0-					-0-
07	217	N	203	-0-	-14	-0-	21	1	182	2	N	-0-					-0-
08	217	N	196	-0-	-21	-0-	20	1	176	2	N	-0-					-0-
09	210	N	188	-0-	-22	-0-	18	1	170	2	N	-0-					-0-
10	217	N	187	-0-	-30	-0-	17	1	170	2	N	-0-					-0-
11	180	N	172	-0-	-8	-0-	15	1	157	2	N	-0-					-0-

CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
07	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
08	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
10	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
11	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	468	-0-	-132	-0-	30	1	438	3	N	-0-					1
07	558	N	453	-0-	-105	-0-	31	1	422	3	N	-0-					1
08	496	N	23	-0-	-473	-0-	2	1	21	3	N	-0-					1
09	480	N	432	-0-	-48	-0-	27	1	395	3	N	9	2	8			8
							10	9									
10	465	N	182	-0-	-283	-0-	12	1	166	3	N	4					12
							4	9									
*11	420	N	420	-0-	-0-	-0-	27	1	392	3	N	1	10	1			3
							1	9									

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

06	362	N	362	-0-	-0-	-0-	20	1	342	3	Y	-0-					-0-
07	341	N	300	-0-	-41	-0-	17	1	283	3	Y	-0-					-0-
08	372	N	305	-0-	-67	-0-	14	1	291	3	Y	-0-					-0-
09	360	N	330	-0-	-30	-0-	14	1	316	3	Y	-0-					-0-
10	310	N	310	-0-	-0-	-0-	12	1	298	3	Y	-0-					-0-
11	300	N	266	-0-	-34	-0-	10	1	256	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

06	336	N	336	-0-	-0-	-0-	22	1	314	3	Y	-0-					1
07	345	N	345	-0-	-0-	-0-	22	1	323	3	Y	-0-	1	1			-0-
08	372	N	337	-0-	-35	-0-	21	1	316	3	Y	-0-					-0-
09	330	N	316	-0-	-14	-0-	20	1	296	3	Y	-0-					-0-
10	341	N	330	-0-	-11	-0-	22	1	308	3	Y	-0-					-0-
11	330	N	316	-0-	-14	-0-	21	1	295	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

06	270	N	249	-0-	-21	-0-	16	1	233	3	Y	-0-					1
07	279	N	263	-0-	-16	-0-	17	1	246	3	Y	-0-	1	1			-0-
08	252	N	252	-0-	-0-	-0-	16	1	236	3	Y	-0-					-0-
09	242	N	242	-0-	-0-	-0-	16	1	226	3	Y	-0-					-0-
*10	249	N	249	-0-	-0-	-0-	16	1	233	3	Y	-0-					-0-
11	240	N	229	-0-	-11	-0-	15	1	213	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	460	-0-	-110	-0-	50	1	410	3	N	-0-	1	1			-0-
07	558	N	469	-0-	-89	-0-	48	1	420	3	N	1					1
							1	9									
08	496	N	390	-0-	-106	-0-	39	1	351	3	N	-0-					1
09	525	N	525	-0-	-0-	-0-	48	1	477	3	N	-0-					1
*10	596	N	596	-0-	-0-	-0-	38	1	558	3	N	-0-					1
*11	617	N	617	-0-	-0-	-0-	39	1	578	3	N	-0-					1

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1113	N	1113	-0-	-0-	-0-	58	1	1054	3	Y	1	1	1			2
							1	9									
07	1049	N	1049	-0-	-0-	-0-	54	1	995	3	Y	-0-	1	1			1
08	1072	N	1072	-0-	-0-	-0-	57	1	1014	3	Y	1	1	1			1
							1	9									
09	958	N	958	-0-	-0-	-0-	957	3	1	9	Y	1	1	1			1
*10	924	N	924	-0-	-0-	-0-	923	3	1	9	Y	1					2
*11	860	N	860	-0-	-0-	-0-	859	3	1	9	Y	1	2	1			1

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
09	90	N	56	-0-	-34	-0-	56	3			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					N	-0-					-0-

GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	718	N	718	-0-	-0-	-0-	68	1	650	3	Y	-0-					1
07	684	N	684	-0-	-0-	-0-	60	1	624	3	Y	-0-					1
08	806	N	746	-0-	-60	-0-	68	1	678	3	Y	-0-					1
09	720	N	704	-0-	-16	-0-	64	1	640	3	Y	-0-					1
10	682	N	503	-0-	-179	-0-	38	1	465	3	Y	-0-					1
11	720	N	388	-0-	-332	-0-	28	1	360	3	Y	-0-					1

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	589	N	589	-0-	-0-	-0-	31	1	558	3	Y	-0-					1
07	567	N	567	-0-	-0-	-0-	29	1	538	3	Y	-0-	1	1			-0-
08	540	N	540	-0-	-0-	-0-	29	1	511	3	Y	-0-					-0-
09	600	N	365	-0-	-235	-0-	365	3			Y	-0-					-0-
10	558	N	401	-0-	-157	-0-	401	3			Y	-0-					-0-
11	510	N	433	-0-	-77	-0-	433	3			Y	-0-					-0-

GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	302	-0-	-28	-0-	19	1	283	3	Y	-0-					1
07	310	N	298	-0-	-12	-0-	19	1	279	3	Y	-0-	1	1			-0-
08	341	N	327	-0-	-14	-0-	21	1	306	3	Y	-0-					-0-
09	300	N	273	-0-	-27	-0-	18	1	255	3	Y	-0-					-0-
10	310	N	297	-0-	-13	-0-	19	1	278	3	Y	-0-					-0-
11	330	N	303	-0-	-27	-0-	20	1	283	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	487	N	487	-0-	-0-	-0-	31	1	456	3	N	-0-					1
07	570	N	570	-0-	-0-	-0-	39	1	531	3	N	-0-					1
08	558	N	402	-0-	-156	-0-	29	1	373	3	N	-0-					1
09	480	N	396	-0-	-84	-0-	26	1	370	3	N	-0-					1
10	558	N	406	-0-	-152	-0-	26	1	380	3	N	-0-					1
11	390	N	245	-0-	-145	-0-	16	1	227	3	N	2					2
							2	9									

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	122	-0-	-178	-0-	22	1	100	2	Y	-0-					-0-
07	310	N	115	-0-	-195	-0-	6	1	109	2	Y	-0-					-0-
08	217	N	70	-0-	-147	-0-	4	1	66	2	Y	-0-					-0-
09	179	N	179	-0-	-0-	-0-	12	1	167	2	Y	-0-					-0-
*10	147	N	147	-0-	-0-	-0-	15	1	132	2	Y	-0-					-0-
*11	213	N	213	-0-	-0-	-0-	18	1	195	2	Y	-0-					-0-

DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	98	1			N	-0-					-0-
07	217	N	102	-0-	-115	-0-	102	1			N	-0-					-0-
08	248	N	102	-0-	-146	-0-	102	1			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	1			N	-0-					-0-
*10	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
*11	98	N	98	-0-	-0-	-0-	98	1			N	-0-					-0-

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	270	-0-	-240	-0-	16	1	254	3	Y	-0-					-0-
07	434	N	245	-0-	-189	-0-	14	1	231	3	Y	-0-					-0-
08	310	N	220	-0-	-90	-0-	15	1	205	3	Y	-0-					-0-
09	270	N	178	-0-	-92	-0-	3	1	175	3	Y	-0-					-0-
10	248	N	165	-0-	-83	-0-	3	1	162	3	Y	-0-					-0-
11	210	N	145	-0-	-65	-0-	5	1	140	3	Y	-0-					-0-

MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	851	N	851	-0-	-0-	-0-	80	1	771	3	N	-0-					2
07	930	N	866	-0-	-64	-0-	91	1	774	3	N	1	1	1			2
							1	9									
08	899	N	860	-0-	-39	-0-	136	1	723	3	N	1	1	1			2
							1	9									
09	840	N	820	-0-	-20	-0-	89	1	730	3	N	1	1	1			2
							1	9									
10	868	N	827	-0-	-41	-0-	88	1	738	3	N	1	1	1			2
							1	9									
11	840	N	753	-0-	-87	-0-	77	1	675	3	N	1	1	1			2
							1	9									

ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	907	N	907	-0-	-0-	-0-	162	1	745	2	Y	-0-					-0-
07	713	N	695	-0-	-18	-0-	38	1	657	2	Y	-0-					-0-
08	744	N	675	-0-	-69	-0-	40	1	635	2	Y	-0-					-0-
09	900	N	650	-0-	-250	-0-	42	1	608	2	Y	-0-					-0-
*10	735	N	735	-0-	-0-	-0-	73	1	662	2	Y	-0-					-0-
11	660	N	609	-0-	-51	-0-	52	1	557	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	438	N	438	-0-	-0-	-0-	33	1	403	3	Y	2					3
							2	9									
07	552	N	552	-0-	-0-	-0-	41	1	476	3	Y	32	2	1			33
							35	9									
08	561	N	561	-0-	-0-	-0-	42	1	499	3	Y	18	28	1	3	8	20
							20	9									
09	468	N	468	-0-	-0-	-0-	35	1	418	3	Y	14	3	8			31
							15	9									
10	558	N	404	-0-	-154	-0-	30	1	362	3	Y	11	26	1	1	8	15
							12	9									
11	540	N	360	-0-	-180	-0-	27	1	332	3	Y	1					16
							1	9									

SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

06	480	N	392	-0-	-88	-0-	23	1	369	3	Y	-0-					-0-
07	496	N	125	-0-	-371	-0-	7	1	118	3	Y	-0-					-0-
08	545	N	545	-0-	-0-	-0-	36	1	509	3	Y	-0-					-0-
09	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-
10	124	N	6	-0-	-118	-0-	6	3			Y	-0-					-0-
11	540	N	4	-0-	-536	-0-	4	3			Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

06	755	N	755	-0-	-0-	-0-	42	1	8	2	N	-0-					1
							705	3									
07	779	N	779	-0-	-0-	-0-	43	1	21	2	N	-0-	1	1			-0-
							715	3									
08	775	N	760	-0-	-15	-0-	34	1	13	2	N	-0-					-0-
							713	3									
09	750	N	719	-0-	-31	-0-	30	1	7	2	N	-0-					-0-
							682	3									
10	775	N	732	-0-	-43	-0-	28	1	704	3	N	-0-					-0-
11	750	N	710	-0-	-40	-0-	26	1	684	3	N	-0-					-0-

GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

06	896	N	896	-0-	-0-	-0-	85	1	811	3	Y	-0-					-0-
07	932	N	932	-0-	-0-	-0-	82	1	850	3	Y	-0-					-0-
08	937	N	937	-0-	-0-	-0-	85	1	852	3	Y	-0-					-0-
09	900	N	860	-0-	-40	-0-	78	1	782	3	Y	-0-					-0-
10	930	N	832	-0-	-98	-0-	63	1	769	3	Y	-0-					-0-
11	900	N	769	-0-	-131	-0-	56	1	713	3	Y	-0-					-0-

SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
09	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*10	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*11	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	182	-0-	-28	-0-	26	1	155	3	Y	1					1
							1	9									
07	217	N	189	-0-	-28	-0-	28	1	161	3	Y	-0-	1	1			-0-
08	166	N	166	-0-	-0-	-0-	23	1	143	3	Y	-0-					-0-
09	180	N	149	-0-	-31	-0-	21	1	128	3	Y	-0-					-0-
*10	329	N	329	-0-	-0-	-0-	48	1	281	3	Y	-0-					-0-
11	150	N	136	-0-	-14	-0-	19	1	117	3	Y	-0-					-0-

MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	103	-0-	-287	-0-	93	1	10	3	Y	-0-					1
07	403	N	104	-0-	-299	-0-	96	1	8	3	Y	-0-	1	1			-0-
08	124	N	110	-0-	-14	-0-	96	1	14	3	Y	-0-					-0-
09	106	N	106	-0-	-0-	-0-	90	1	16	3	Y	-0-					-0-
*10	116	N	116	-0-	-0-	-0-	97	1	19	3	Y	-0-					-0-
11	120	N	119	-0-	-1	-0-	94	1	25	3	Y	-0-					-0-

MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	407	-0-	-73	-0-	31	1	375	3	Y	1					2
							1	9									
07	501	N	501	-0-	-0-	-0-	39	1	450	3	Y	11	1	1			12
							12	9									
08	434	N	434	-0-	-0-	-0-	33	1	394	3	Y	6	10	1	1	8	7
							7	9									
09	474	N	474	-0-	-0-	-0-	37	1	437	3	Y	-0-					7
10	496	N	438	-0-	-58	-0-	34	1	404	3	Y	-0-	4	1			3
11	420	N	378	-0-	-42	-0-	28	1	344	3	Y	5					8
							6	9									

GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	159	-0-	-21	-0-	10	1	149	3	Y	-0-					1
07	186	N	166	-0-	-20	-0-	10	1	156	3	Y	-0-	1	1			-0-
08	186	N	168	-0-	-18	-0-	11	1	157	3	Y	-0-					-0-
09	155	N	155	-0-	-0-	-0-	10	1	145	3	Y	-0-					-0-
*10	162	N	162	-0-	-0-	-0-	11	1	151	3	Y	-0-					-0-
*11	155	N	155	-0-	-0-	-0-	10	1	145	3	Y	-0-					-0-

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1040	N	1040	-0-	-0-	-0-	149	1	890	3	Y	1					2
							1	9									
07	1085	N	1013	-0-	-72	-0-	148	1	865	3	Y	-0-	1	1			1
08	1116	N	925	-0-	-191	-0-	130	1	795	3	Y	-0-	1	1			-0-
09	1050	N	998	-0-	-52	-0-	142	1	856	3	Y	-0-					-0-
10	1023	N	989	-0-	-34	-0-	144	1	845	3	Y	-0-					-0-
11	900	N	789	-0-	-111	-0-	110	1	679	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	198	-0-	-12	-0-	18	1	180	3	Y	-0-					1
07	233	N	233	-0-	-0-	-0-	20	1	213	3	Y	-0-					1
08	219	N	219	-0-	-0-	-0-	18	1	201	3	Y	-0-					1
09	211	N	211	-0-	-0-	-0-	19	1	192	3	Y	-0-					1
10	248	N	219	-0-	-29	-0-	19	1	199	3	Y	1	1	1			1
							1	9									
11	210	N	210	-0-	-0-	-0-	16	1	194	3	Y	-0-					1

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3	-0-	4	1	23	3	N	-0-					-0-
07	31	N	27	-0-	-4	-0-	4	1	23	3	N	-0-					-0-
08	31	N	29	-0-	-2	-0-	4	1	25	3	N	-0-					-0-
09	30	N	27	-0-	-3	-0-	4	1	23	3	N	-0-					-0-
*10	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-					-0-
11	30	N	11	-0-	-19	-0-	2	1	9	3	N	-0-					-0-

CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	452	N	452	-0-	-0-	-0-	62	1	389	3	N	1	2	1			3
							1	9									
07	496	N	461	-0-	-35	-0-	62	1	399	3	N	-0-					3
08	496	N	488	-0-	-8	-0-	67	1	421	3	N	-0-					3
09	465	N	465	-0-	-0-	-0-	63	1	402	3	N	-0-					3
*10	467	N	467	-0-	-0-	-0-	66	1	401	3	N	-0-					3
11	480	N	441	-0-	-39	-0-	68	1	373	3	N	-0-	1	1			2

HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	424	-0-	-26	-0-	38	1	386	2	N	-0-					1
07	465	N	416	-0-	-49	-0-	29	1	387	2	N	-0-					1
08	465	N	257	-0-	-208	-0-	12	1	245	3	N	-0-					1
09	420	N	192	-0-	-228	-0-	8	1	184	3	N	-0-					1
10	403	N	153	-0-	-250	-0-	6	1	147	3	N	-0-					1
11	240	N	205	-0-	-35	-0-	8	1	197	3	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	582	N	582	-0-	-0-	-0-	41	1	506	2	N	-0-					-0-
							35	3									
07	659	N	659	-0-	-0-	-0-	38	1	269	2	N	-0-					-0-
							352	3									
08	643	N	643	-0-	-0-	-0-	37	1	606	3	N	-0-					-0-
09	612	N	612	-0-	-0-	-0-	32	1	580	3	N	-0-					-0-
*10	649	N	649	-0-	-0-	-0-	70	1	579	3	N	-0-					-0-
*11	611	N	611	-0-	-0-	-0-	36	1	575	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	521	-0-	-19	-0-	34	1	487	3	Y	-0-					1
07	558	N	539	-0-	-19	-0-	34	1	505	3	Y	-0-	1	1			-0-
08	531	N	531	-0-	-0-	-0-	33	1	498	3	Y	-0-					-0-
09	510	N	507	-0-	-3	-0-	33	1	474	3	Y	-0-					-0-
10	527	N	518	-0-	-9	-0-	34	1	484	3	Y	-0-					-0-
11	510	N	474	-0-	-36	-0-	32	1	441	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

06	775	N	775	-0-	-0-	-0-	98	1	677	3	N	-0-					-0-
07	660	N	660	-0-	-0-	-0-	72	1	588	3	N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	52	1	196	3	N	-0-					-0-
09	120	N	99	-0-	-21	-0-	75	1	24	3	N	-0-					-0-
*10	822	N	822	-0-	-0-	-0-	82	1	740	3	N	-0-					-0-
*11	787	N	787	-0-	-0-	-0-	98	1	689	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

06	261	N	261	-0-	-0-	-0-	47	1	214	2	Y	-0-					-0-
07	279	N	57	-0-	-222	-0-	3	1	54	2	Y	-0-					-0-
08	249	N	249	-0-	-0-	-0-	15	1	234	2	Y	-0-					-0-
09	270	N	232	-0-	-38	-0-	15	1	217	2	Y	-0-					-0-
*10	182	N	182	-0-	-0-	-0-	18	1	164	2	Y	-0-					-0-
11	240	N	143	-0-	-97	-0-	12	1	131	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

06	330	N	328	-0-	-2	-0-	36	1	292	3	N	-0-	1	1			-0-
07	341	N	309	-0-	-32	-0-	32	1	276	3	N	1					1
							1	9									
08	341	N	299	-0-	-42	-0-	30	1	269	3	N	-0-					1
09	330	N	293	-0-	-37	-0-	27	1	266	3	N	-0-					1
10	310	N	301	-0-	-9	-0-	19	1	282	3	N	-0-					1
*11	323	N	323	-0-	-0-	-0-	21	1	302	3	N	-0-					1

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

06	724	N	724	-0-	-0-	-0-	146	1	578	3	Y	-0-					1
07	757	N	757	-0-	-0-	-0-	153	1	603	3	Y	1	1	1			1
							1	9									
08	793	N	793	-0-	-0-	-0-	155	1	638	3	Y	-0-	1	1			-0-
09	720	N	719	-0-	-1	-0-	146	1	562	3	Y	10					10
							11	9									
10	744	N	638	-0-	-106	-0-	142	1	476	3	Y	18	17	1	1	8	10
							20	9									
11	750	N	594	-0-	-156	-0-	136	1	457	3	Y	1					11
							1	9									

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

06	217	N	217	-0-	-0-	-0-	39	1	178	2	Y	-0-					-0-
07	248	N	230	-0-	-18	-0-	13	1	217	2	Y	-0-					-0-
08	279	N	249	-0-	-30	-0-	15	1	234	2	Y	-0-					-0-
09	219	N	219	-0-	-0-	-0-	14	1	205	2	Y	-0-					-0-
*10	251	N	251	-0-	-0-	-0-	25	1	226	2	Y	-0-					-0-
*11	262	N	262	-0-	-0-	-0-	22	1	240	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	98	-0-	-22	-0-	98	3			Y	-0-					3
07	93	N	76	-0-	-17	-0-	76	3			Y	-0-					3
08	93	N	59	-0-	-34	-0-	59	3			Y	-0-					3
09	90	N	46	-0-	-44	-0-	46	3			Y	-0-					3
10	62	N	60	-0-	-2	-0-	60	3			Y	-0-					3
11	60	N	57	-0-	-3	-0-	57	3			Y	-0-					3

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1326	N	1326	-0-	-0-	-0-	1326	3			Y	-0-					-0-
07	1488	N	1335	-0-	-153	-0-	1335	3			Y	-0-					-0-
08	1395	N	1009	-0-	-386	-0-	1009	3			Y	-0-					-0-
09	1320	N	648	-0-	-672	-0-	648	3			Y	-0-					-0-
10	1333	N	814	-0-	-519	-0-	814	3			Y	-0-					-0-
*11	1049	N	1049	-0-	-0-	-0-	1049	3			Y	-0-					-0-

SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	56	-0-	-64	-0-	56	3			N	-0-					-0-
07	93	N	19	-0-	-74	-0-	19	3			N	-0-					-0-
08	93	N	62	-0-	-31	-0-	62	3			N	-0-					-0-
09	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
10	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
11	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-

CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	21					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	21					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	21					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	21					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	21					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	21					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	444	-0-	-36	-0-	29	1	415	3	Y	-0-					-0-
07	465	N	435	-0-	-30	-0-	27	1	408	3	Y	-0-					-0-
08	434	N	285	-0-	-149	-0-	18	1	267	3	Y	-0-					-0-
09	450	N	426	-0-	-24	-0-	27	1	399	3	Y	-0-					-0-
*10	465	N	465	-0-	-0-	-0-	30	1	435	3	Y	-0-					-0-
*11	466	N	466	-0-	-0-	-0-	31	1	435	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	493	N	493	-0-	-0-	-0-	32	1	460	3	Y	1					6
							1	9									
07	527	N	502	-0-	-25	-0-	32	1	470	3	Y	-0-	5	1			1
08	527	N	468	-0-	-59	-0-	29	1	439	3	Y	-0-					1
09	480	N	476	-0-	-4	-0-	31	1	444	3	Y	1					2
							1	9									
*10	498	N	498	-0-	-0-	-0-	33	1	465	3	Y	-0-					2
*11	467	N	467	-0-	-0-	-0-	31	1	435	3	Y	1					3
							1	9									

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	592	N	592	-0-	-0-	-0-	55	1	536	3	N	1					2
							1	9									
07	651	N	589	-0-	-62	-0-	62	1	527	3	N	-0-	1	1			1
08	651	N	567	-0-	-84	-0-	89	1	477	3	N	1	1	1			1
							1	9									
09	600	N	506	-0-	-94	-0-	55	1	450	3	N	1	1	1			1
							1	9									
10	589	N	495	-0-	-94	-0-	53	1	442	3	N	-0-					1
11	540	N	463	-0-	-77	-0-	48	1	415	3	N	-0-					1

FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	717	-0-	-63	-0-	717	3			Y	-0-					-0-
07	868	N	688	-0-	-180	-0-	688	3			Y	-0-					-0-
08	868	N	716	-0-	-152	-0-	716	3			Y	-0-					-0-
09	720	N	614	-0-	-106	-0-	614	3			Y	-0-					-0-
10	682	N	669	-0-	-13	-0-	669	3			Y	-0-					-0-
11	690	N	623	-0-	-67	-0-	623	3			Y	-0-					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	391	-0-	-119	-0-	391	3			N	-0-					-0-
07	434	N	315	-0-	-119	-0-	315	3			N	-0-					-0-
08	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
09	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*10	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
11	540	N	504	-0-	-36	-0-	504	3			N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1076	-0-	-214	-0-	13	1	1061	3	N	2					7
							2	9									
07	1333	N	1097	-0-	-236	-0-	1095	3	2	9	N	2	6	1			3
08	1333	N	1127	-0-	-206	-0-	1127	3			N	-0-					3
09	1108	N	1108	-0-	-0-	-0-	1106	3	2	9	N	2					5
*10	1198	N	1198	-0-	-0-	-0-	1196	3	2	9	N	2					7
*11	1102	N	1102	-0-	-0-	-0-	1101	3	1	9	N	1					8

SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
08	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-
09	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
10	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-
11	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

06	300	N	286	-0-	-14	-0-	18	1	268	3	Y	-0-					-0-
07	341	N	302	-0-	-39	-0-	19	1	283	3	Y	-0-					-0-
08	310	N	283	-0-	-27	-0-	18	1	265	3	Y	-0-					-0-
09	300	N	266	-0-	-34	-0-	17	1	249	3	Y	-0-					-0-
10	310	N	276	-0-	-34	-0-	18	1	258	3	Y	-0-					-0-
11	270	N	262	-0-	-8	-0-	18	1	244	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

06	300	N	260	-0-	-40	-0-	17	1	243	3	Y	-0-					-0-
07	310	N	298	-0-	-12	-0-	19	1	279	3	Y	-0-					-0-
08	292	N	292	-0-	-0-	-0-	18	1	274	3	Y	-0-					-0-
09	281	N	281	-0-	-0-	-0-	18	1	263	3	Y	-0-					-0-
10	310	N	85	-0-	-225	-0-	6	1	79	3	Y	-0-					-0-
11	270	N	198	-0-	-72	-0-	13	1	185	3	Y	-0-					-0-

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
*10	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					-0-
*11	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0-	-0-	115	1	236	3	N	16					38
							18	9									
07	341	N	335	-0-	-6	-0-	117	1	204	3	N	13	19	1			32
							14	9									
08	341	N	266	-0-	-75	-0-	113	1	152	3	N	1	17	1	1	8	15
							1	9									
09	330	N	243	-0-	-87	-0-	108	1	132	3	N	3	1	8			17
							3	9									
10	341	N	220	-0-	-121	-0-	109	1	110	3	N	1					18
							1	9									
11	270	N	196	-0-	-74	-0-	102	1	93	3	N	1	15	1			4
							1	9									

CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

06	900	N	812	-0-	-88	-0-	812	3			Y	-0-					10
07	866	N	866	-0-	-0-	-0-	866	3			Y	-0-					10
08	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					10
09	846	N	846	-0-	-0-	-0-	846	3			Y	-0-					10
10	868	N	841	-0-	-27	-0-	841	3			Y	-0-					10
11	810	N	800	-0-	-10	-0-	800	3			Y	-0-					10

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

06	510	N	434	-0-	-76	-0-	5	1	429	3	N	-0-					-0-
07	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
08	496	N	448	-0-	-48	-0-	448	3			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*10	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
11	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

06	360	N	288	-0-	-72	-0-	3	1	284	3	N	1					6
							1	9									
07	341	N	293	-0-	-48	-0-	292	3	1	9	N	1	5	1			2
08	372	N	324	-0-	-48	-0-	323	3	1	9	N	1					3
09	300	N	276	-0-	-24	-0-	275	3	1	9	N	1					4
*10	385	N	385	-0-	-0-	-0-	383	3	2	9	N	2					6
*11	385	N	385	-0-	-0-	-0-	385	3			N	-0-					6

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

06	570	N	562	-0-	-8	-0-	36	1	525	3	N	1					2
							1	9									
07	682	N	544	-0-	-138	-0-	37	1	507	3	N	-0-	1	1			1
08	651	N	644	-0-	-7	-0-	46	1	598	3	N	-0-					1
09	570	N	452	-0-	-118	-0-	29	1	423	3	N	-0-					1
10	558	N	371	-0-	-187	-0-	24	1	347	3	N	-0-	1	1			-0-
11	630	N	527	-0-	-103	-0-	34	1	489	3	N	4					4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	584	N	584	-0-	-0-	-0-	7	1	573	3	N	4					7
							4	9									
07	551	N	551	-0-	-0-	-0-	549	3	2	9	N	2	6	1			3
08	480	N	480	-0-	-0-	-0-	479	3	1	9	N	1					4
09	510	N	459	-0-	-51	-0-	458	3	1	9	N	1					5
10	527	N	445	-0-	-82	-0-	443	3	2	9	N	2					7
11	450	N	379	-0-	-71	-0-	379	3			N	-0-					7

WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	3	1	34	3	N	1					1
							1	9									
08	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					1
09	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					1
10	31	N	1	-0-	-30	-0-	1	3			N	-0-					1
*11	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					1

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	170	-0-	-10	-0-	2	1	168	3	N	-0-					-0-
07	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
*10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
09	150	N	96	-0-	-54	-0-	96	3			N	-0-					-0-
10	155	N	91	-0-	-64	-0-	91	3			N	-0-					-0-
11	150	N	83	-0-	-67	-0-	83	3			N	-0-					-0-

HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	693	-0-	-27	-0-	62	1	631	2	N	-0-					1
07	744	N	672	-0-	-72	-0-	47	1	624	2	N	1					2
							1	9									
08	713	N	648	-0-	-65	-0-	29	1	619	3	N	-0-					2
09	690	N	634	-0-	-56	-0-	26	1	608	3	N	-0-					2
*10	683	N	683	-0-	-0-	-0-	26	1	657	3	N	-0-					2
*11	735	N	735	-0-	-0-	-0-	27	1	708	3	N	-0-					2

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	211	N	211	-0-	-0-	-0-	20	1	191	3	Y	-0-					-0-
07	357	N	357	-0-	-0-	-0-	162	1	195	3	Y	-0-					-0-
08	370	N	370	-0-	-0-	-0-	163	1	207	3	Y	-0-					-0-
09	217	N	217	-0-	-0-	-0-	20	1	197	3	Y	-0-					-0-
10	372	N	222	-0-	-150	-0-	17	1	205	3	Y	-0-					-0-
11	360	N	302	-0-	-58	-0-	150	1	152	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

06	316	N	316	-0-	-0-	-0-	20	1	296	3	N	-0-					1
07	317	N	317	-0-	-0-	-0-	22	1	295	3	N	-0-					1
08	333	N	333	-0-	-0-	-0-	24	1	309	3	N	-0-					1
09	304	N	304	-0-	-0-	-0-	20	1	284	3	N	-0-					1
*10	318	N	318	-0-	-0-	-0-	21	1	297	3	N	-0-					1
*11	321	N	321	-0-	-0-	-0-	21	1	300	3	N	-0-					-0-

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

06	540	N	515	-0-	-25	-0-	33	1	482	3	N	-0-					1
07	527	N	519	-0-	-8	-0-	36	1	483	3	N	-0-					1
08	548	N	548	-0-	-0-	-0-	39	1	509	3	N	-0-					1
09	510	N	507	-0-	-3	-0-	33	1	474	3	N	-0-					1
10	527	N	525	-0-	-2	-0-	34	1	491	3	N	-0-					1
*11	544	N	544	-0-	-0-	-0-	35	1	509	3	N	-0-					-0-

CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

06	240	N	100	-0-	-140	-0-	100	3			N	-0-					-0-
07	279	N	4	-0-	-275	-0-	4	3			N	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

06	390	N	324	-0-	-66	-0-	324	3			N	-0-					-0-
07	434	N	351	-0-	-83	-0-	351	3			N	-0-					-0-
08	465	N	382	-0-	-83	-0-	382	3			N	-0-					-0-
09	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
10	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
11	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

06	360	N	286	-0-	-74	-0-	286	3			N	-0-					-0-
07	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
10	434	N	360	-0-	-74	-0-	360	3			N	-0-					-0-
11	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	561	-0-	-9	-0-	36	1	525	3	N	-0-					1
07	670	N	670	-0-	-0-	-0-	46	1	624	3	N	-0-					1
08	620	N	565	-0-	-55	-0-	40	1	525	3	N	-0-					1
09	570	N	402	-0-	-168	-0-	26	1	376	3	N	-0-					1
10	682	N	339	-0-	-343	-0-	22	1	317	3	N	-0-	1	1			-0-
11	540	N	438	-0-	-102	-0-	28	1	407	3	N	3					3
							3	9									

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1382	N	1382	-0-	-0-	-0-	89	1	1293	3	N	-0-					3
07	1948	N	1948	-0-	-0-	-0-	134	1	1814	3	N	-0-					3
08	1802	N	1802	-0-	-0-	-0-	128	1	1674	3	N	-0-					3
09	1380	N	1178	-0-	-202	-0-	76	1	1102	3	N	-0-					3
10	1953	N	275	-0-	-1678	-0-	18	1	257	3	N	-0-	2	1			1
11	1740	N	412	-0-	-1328	-0-	26	1	382	3	N	4					5
							4	9									

WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	716	N	716	-0-	-0-	-0-	46	1	670	3	N	-0-					2
07	707	N	707	-0-	-0-	-0-	49	1	658	3	N	-0-					2
08	686	N	686	-0-	-0-	-0-	49	1	637	3	N	-0-					2
09	720	N	644	-0-	-76	-0-	42	1	602	3	N	-0-					2
10	713	N	665	-0-	-48	-0-	43	1	622	3	N	-0-	1	1			1
11	660	N	643	-0-	-17	-0-	41	1	602	3	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	215	-0-	-25	-0-	15	1	187	2	N	-0-					-0-
							13	3									
07	248	N	220	-0-	-28	-0-	13	1	90	2	N	-0-					-0-
							117	3									
08	217	N	214	-0-	-3	-0-	12	1	202	3	N	-0-					-0-
09	210	N	205	-0-	-5	-0-	11	1	194	3	N	-0-					-0-
*10	238	N	238	-0-	-0-	-0-	26	1	212	3	N	-0-					-0-
*11	227	N	227	-0-	-0-	-0-	13	1	214	3	N	-0-					-0-

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	232	-0-	-8	-0-	27	1	205	3	Y	-0-					-0-
07	234	N	234	-0-	-0-	-0-	24	1	210	3	Y	-0-					-0-
08	248	N	233	-0-	-15	-0-	23	1	210	3	Y	-0-					-0-
09	240	N	224	-0-	-16	-0-	21	1	203	3	Y	-0-					-0-
10	248	N	234	-0-	-14	-0-	36	1	198	3	Y	-0-					-0-
11	240	N	200	-0-	-40	-0-	20	1	180	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	793	N	793	-0-	-0-	-0-	83	1	709	3	Y	1					2
							1	9									
07	783	N	783	-0-	-0-	-0-	81	1	700	3	Y	2	2	1			2
							2	9									
08	713	N	712	-0-	-1	-0-	75	1	637	3	Y	-0-					2
09	780	N	689	-0-	-91	-0-	58	1	631	3	Y	-0-	1	1			1
10	775	N	731	-0-	-44	-0-	87	1	644	3	Y	-0-					1
11	690	N	666	-0-	-24	-0-	56	1	610	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	463	-0-	-17	-0-	41	1	422	2	N	-0-					1
07	496	N	468	-0-	-28	-0-	33	1	435	2	N	-0-					1
08	496	N	472	-0-	-24	-0-	21	1	451	3	N	-0-					1
09	455	N	455	-0-	-0-	-0-	19	1	436	3	N	-0-					1
*10	468	N	468	-0-	-0-	-0-	18	1	450	3	N	-0-					1
*11	458	N	458	-0-	-0-	-0-	17	1	441	3	N	-0-					1

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

06	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
07	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

06	772	N	772	-0-	-0-	-0-	54	1	672	2	N	-0-					-0-
							46	3									
07	806	N	806	-0-	-0-	-0-	47	1	329	2	N	-0-					-0-
							430	3									
08	776	N	776	-0-	-0-	-0-	44	1	732	3	N	-0-					-0-
09	780	N	732	-0-	-48	-0-	38	1	694	3	N	-0-					-0-
10	806	N	789	-0-	-17	-0-	85	1	704	3	N	-0-					-0-
11	750	N	710	-0-	-40	-0-	42	1	668	3	N	-0-					-0-

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

06	450	N	238	-0-	-212	-0-	12	1	223	3	Y	3	2	1			5
							3	9									
07	403	N	266	-0-	-137	-0-	13	1	246	3	Y	6	4	1			7
							7	9									
08	440	N	440	-0-	-0-	-0-	23	1	403	3	Y	13	5	1			15
							14	9									
09	352	N	352	-0-	-0-	-0-	334	3	18	9	Y	16	17	1			14
10	279	N	-0-	-0-	-279	-0-					Y	-0-					14
*11	538	N	538	-0-	-0-	-0-	538	3			Y	-0-	11	1			3

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

06	1020	N	816	-0-	-204	-0-	57	1	710	2	N	-0-					-0-
							49	3									
07	1265	N	1265	-0-	-0-	-0-	73	1	517	2	N	-0-					-0-
							675	3									
08	1192	N	1192	-0-	-0-	-0-	68	1	1124	3	N	-0-					-0-
09	1122	N	1122	-0-	-0-	-0-	58	1	1064	3	N	-0-					-0-
10	1271	N	1202	-0-	-69	-0-	129	1	1073	3	N	-0-					-0-
11	1140	N	1076	-0-	-64	-0-	63	1	1013	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	284	-0-	-16	-0-	25	1	259	2	N	-0-					-0-
07	310	N	284	-0-	-26	-0-	20	1	264	2	N	-0-					-0-
08	310	N	287	-0-	-23	-0-	13	1	274	3	N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-					-0-
*10	291	N	291	-0-	-0-	-0-	11	1	279	3	N	1					1
							1	9									
*11	279	N	279	-0-	-0-	-0-	10	1	269	3	N	-0-					1

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	435	-0-	-15	-0-	28	1	407	3	N	-0-					1
07	465	N	446	-0-	-19	-0-	31	1	415	3	N	-0-					1
08	465	N	440	-0-	-25	-0-	31	1	409	3	N	-0-					1
09	450	N	426	-0-	-24	-0-	28	1	398	3	N	-0-					1
10	434	N	431	-0-	-3	-0-	28	1	403	3	N	-0-					1
11	420	N	417	-0-	-3	-0-	27	1	390	3	N	-0-					-0-

SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	539	-0-	-1	-0-	56	1	482	3	Y	1	1	8			-0-
							1	9									
07	551	N	551	-0-	-0-	-0-	57	1	493	3	Y	1	1	8			-0-
							1	9									
08	558	N	530	-0-	-28	-0-	56	1	474	3	Y	-0-					-0-
09	540	N	485	-0-	-55	-0-	41	1	444	3	Y	-0-					-0-
10	558	N	504	-0-	-54	-0-	60	1	444	3	Y	-0-					-0-
11	510	N	447	-0-	-63	-0-	38	1	409	3	Y	-0-					-0-

WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	402	N	402	-0-	-0-	-0-	26	1	376	3	N	-0-					1
07	403	N	401	-0-	-2	-0-	28	1	373	3	N	-0-					1
08	403	N	397	-0-	-6	-0-	28	1	369	3	N	-0-					1
09	390	N	386	-0-	-4	-0-	25	1	361	3	N	-0-					1
10	403	N	387	-0-	-16	-0-	25	1	362	3	N	-0-					1
11	390	N	386	-0-	-4	-0-	25	1	361	3	N	-0-					-0-

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	6	-0-	-24	-0-	6	3			Y	-0-					1
07	13	N	4	-0-	-9	-0-	4	3			Y	-0-					1
08	12	N	4	-0-	-8	-0-	4	3			Y	-0-					1
09	6	N	2	-0-	-4	-0-	2	3			Y	-0-					1
*10	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					1
*11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	N	517	-0-	-0-	-0-	92	1	425	3	N	-0-					-0-
07	520	N	520	-0-	-0-	-0-	95	1	425	3	N	-0-					-0-
08	558	N	483	-0-	-75	-0-	77	1	406	3	N	-0-					-0-
09	510	N	483	-0-	-27	-0-	92	1	391	3	N	-0-					-0-
10	527	N	478	-0-	-49	-0-	95	1	383	3	N	-0-					-0-
*11	483	N	483	-0-	-0-	-0-	90	1	393	3	N	-0-					-0-

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

06	480	N	455	-0-	-25	-0-	65	1	389	3	Y	1					2
							1	9									
07	496	N	454	-0-	-42	-0-	66	1	387	3	Y	1	2	1			1
							1	9									
08	520	N	520	-0-	-0-	-0-	73	1	447	3	Y	-0-	1	1			-0-
09	483	N	483	-0-	-0-	-0-	69	1	414	3	Y	-0-					-0-
*10	521	N	521	-0-	-0-	-0-	76	1	445	3	Y	-0-					-0-
11	510	N	463	-0-	-47	-0-	64	1	399	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

06	682	N	682	-0-	-0-	-0-	182	1	499	3	Y	1					2
							1	9									
07	1054	N	593	-0-	-461	-0-	173	1	420	3	Y	-0-	1	1			1
08	744	N	560	-0-	-184	-0-	166	1	394	3	Y	-0-	1	1			-0-
09	690	N	360	-0-	-330	-0-	135	1	225	3	Y	-0-					-0-
10	589	N	336	-0-	-253	-0-	135	1	201	3	Y	-0-					-0-
11	540	N	314	-0-	-226	-0-	128	1	186	3	Y	-0-					-0-

MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

06	90	N	75	-0-	-15	-0-	6	1	69	3	Y	-0-					-0-
07	93	N	76	-0-	-17	-0-	6	1	70	3	Y	-0-					-0-
08	93	N	74	-0-	-19	-0-	6	1	68	3	Y	-0-					-0-
09	90	N	70	-0-	-20	-0-	5	1	65	3	Y	-0-					-0-
*10	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					-0-
11	60	N	51	-0-	-9	-0-	4	1	47	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

06	180	N	169	-0-	-11	-0-	12	1	147	2	N	-0-					-0-
							10	3									
07	195	N	195	-0-	-0-	-0-	11	1	80	2	N	-0-					-0-
							104	3									
08	188	N	188	-0-	-0-	-0-	11	1	177	3	N	-0-					-0-
09	180	N	176	-0-	-4	-0-	9	1	167	3	N	-0-					-0-
*10	198	N	198	-0-	-0-	-0-	21	1	177	3	N	-0-					-0-
11	180	N	177	-0-	-3	-0-	10	1	167	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	237	-0-		-3	-0-	13	1	223	3	N	1	1	8			1
								1	9									
07	248	N	245	-0-		-3	-0-	14	1	230	3	N	1	1	8			1
								1	9									
08	248	N	225	-0-		-23	-0-	10	1	215	3	N	-0-					1
09	240	N	224	-0-		-16	-0-	9	1	215	3	N	-0-					1
10	248	N	225	-0-		-23	-0-	9	1	216	3	N	-0-					1
11	210	N	209	-0-		-1	-0-	8	1	201	3	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-		-0-	-0-	13	1	161	2	N	-0-					-0-
								11	3									
07	199	N	199	-0-		-0-	-0-	12	1	81	2	N	-0-					-0-
								106	3									
08	217	N	199	-0-		-18	-0-	11	1	188	3	N	-0-					-0-
09	180	N	139	-0-		-41	-0-	7	1	132	3	N	-0-					-0-
10	186	N	130	-0-		-56	-0-	14	1	116	3	N	-0-					-0-
11	180	N	174	-0-		-6	-0-	10	1	164	3	N	-0-					-0-

GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	610	N	610	-0-		-0-	-0-	49	1	561	3	Y	-0-					1
07	663	N	663	-0-		-0-	-0-	58	1	605	3	Y	-0-					1
08	620	N	572	-0-		-48	-0-	46	1	526	3	Y	-0-					1
09	600	N	436	-0-		-164	-0-	33	1	403	3	Y	-0-					1
10	651	N	313	-0-		-338	-0-	23	1	289	3	Y	1					2
								1	9									
11	540	N	357	-0-		-183	-0-	26	1	331	3	Y	-0-	1	1			1

GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	476	-0-		-4	-0-	38	1	438	3	Y	-0-					1
07	496	N	487	-0-		-9	-0-	43	1	444	3	Y	-0-					1
08	496	N	447	-0-		-49	-0-	36	1	411	3	Y	-0-					1
09	480	N	418	-0-		-62	-0-	31	1	387	3	Y	-0-					1
10	496	N	477	-0-		-19	-0-	35	1	441	3	Y	1					2
								1	9									
*11	511	N	511	-0-		-0-	-0-	37	1	474	3	Y	-0-	1	1			1

SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	72	-0-		-18	-0-	7	1	63	3	Y	2					5
								2	9									
07	77	N	77	-0-		-0-	-0-	8	1	67	3	Y	2	4	1			3
								2	9									
08	76	N	76	-0-		-0-	-0-	8	1	68	3	Y	-0-					3
09	72	N	72	-0-		-0-	-0-	6	1	65	3	Y	1	3	1			1
								1	9									
*10	74	N	74	-0-		-0-	-0-	9	1	65	3	Y	-0-					1
*11	65	N	65	-0-		-0-	-0-	5	1	60	3	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	930	N	844	-0-	-86	-0-	59	1	734	2	N	-0-			-0-
							51	3							
07	861	N	861	-0-	-0-	-0-	50	1	352	2	N	-0-			-0-
							459	3							
08	775	N	748	-0-	-27	-0-	43	1	705	3	N	-0-			-0-
09	840	N	731	-0-	-109	-0-	38	1	693	3	N	-0-			-0-
10	868	N	698	-0-	-170	-0-	75	1	623	3	N	-0-			-0-
11	720	N	428	-0-	-292	-0-	25	1	403	3	N	-0-			-0-

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	376	N	376	-0-	-0-	-0-	52	1	324	3	N	-0-			-0-
07	332	N	332	-0-	-0-	-0-	59	1	273	3	N	-0-			-0-
08	810	N	810	-0-	-0-	-0-	69	1	741	3	N	-0-			-0-
09	849	N	849	-0-	-0-	-0-	62	1	787	3	N	-0-			-0-
*10	518	N	518	-0-	-0-	-0-	82	1	436	3	N	-0-			-0-
*11	355	N	355	-0-	-0-	-0-	62	1	293	3	N	-0-			-0-

HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	390	N	381	-0-	-9	-0-	34	1	347	2	N	-0-			1
07	403	N	382	-0-	-21	-0-	27	1	355	2	N	-0-			1
08	403	N	392	-0-	-11	-0-	18	1	374	3	N	-0-			1
09	390	N	380	-0-	-10	-0-	16	1	364	3	N	-0-			1
*10	388	N	388	-0-	-0-	-0-	15	1	373	3	N	-0-			1
11	390	N	383	-0-	-7	-0-	14	1	369	3	N	-0-			1

HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	270	-0-	-0-	-0-	24	1	246	2	N	-0-			-0-
07	279	N	273	-0-	-6	-0-	19	1	254	2	N	-0-			-0-
08	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-			-0-
09	270	N	264	-0-	-6	-0-	11	1	253	3	N	-0-			-0-
10	279	N	271	-0-	-8	-0-	10	1	260	3	N	1			1
							1	9							
11	270	N	265	-0-	-5	-0-	10	1	255	3	N	-0-			1

CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	235	N	235	-0-	-0-	-0-	235	3			Y	-0-			1
07	124	N	100	-0-	-24	-0-	100	3			Y	-0-			1
08	301	N	301	-0-	-0-	-0-	301	3			Y	-0-			1
09	240	N	148	-0-	-92	-0-	148	3			Y	-0-			1
*10	158	N	158	-0-	-0-	-0-	158	3			Y	-0-			1
11	300	N	191	-0-	-109	-0-	191	3			Y	-0-			1

GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	420	N	346	-0-	-74	-0-	33	1	313	3	Y	-0-			-0-
07	434	N	351	-0-	-83	-0-	31	1	320	3	Y	-0-			-0-
08	403	N	210	-0-	-193	-0-	19	1	191	3	Y	-0-			-0-
09	360	N	-0-	-0-	-360	-0-					Y	-0-			-0-
10	341	N	-0-	-0-	-341	-0-					Y	-0-			-0-
11	210	N	-0-	-0-	-210	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	552	-0-	-138	-0-	52	1	500	3	Y	-0-					-0-
07	713	N	557	-0-	-156	-0-	49	1	508	3	Y	-0-					-0-
08	589	N	569	-0-	-20	-0-	52	1	517	3	Y	-0-					-0-
09	551	N	551	-0-	-0-	-0-	50	1	501	3	Y	-0-					-0-
*10	570	N	570	-0-	-0-	-0-	43	1	527	3	Y	-0-					-0-
11	540	N	529	-0-	-11	-0-	39	1	490	3	Y	-0-					-0-

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

06	510	N	437	-0-	-73	-0-	42	1	395	3	Y	-0-					-0-
07	527	N	473	-0-	-54	-0-	41	1	432	3	Y	-0-					-0-
08	465	N	464	-0-	-1	-0-	42	1	422	3	Y	-0-					-0-
09	450	N	427	-0-	-23	-0-	39	1	388	3	Y	-0-					-0-
10	465	N	419	-0-	-46	-0-	32	1	387	3	Y	-0-					-0-
11	450	N	371	-0-	-79	-0-	27	1	344	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

06	567	N	567	-0-	-0-	-0-	81 1	1 9	485	3	Y	1					2
07	775	N	548	-0-	-227	-0-	80	1	468	3	Y	-0-	1	1			1
08	651	N	551	-0-	-100	-0-	78	1	473	3	Y	-0-	1	1			-0-
09	570	N	478	-0-	-92	-0-	68	1	410	3	Y	-0-					-0-
10	558	N	475	-0-	-83	-0-	69	1	406	3	Y	-0-					-0-
11	540	N	451	-0-	-89	-0-	63	1	388	3	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

06	223	N	223	-0-	-0-	-0-	40	1	183	2	Y	-0-					-0-
07	218	N	218	-0-	-0-	-0-	12	1	206	2	Y	-0-					-0-
08	216	N	216	-0-	-0-	-0-	13	1	203	2	Y	-0-					-0-
09	210	N	209	-0-	-1	-0-	14	1	195	2	Y	-0-					-0-
10	217	N	208	-0-	-9	-0-	21	1	187	2	Y	-0-					-0-
11	210	N	197	-0-	-13	-0-	17	1	180	2	Y	-0-					-0-

CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

06	450	N	449	-0-	-1	-0-	143	1	306	3	N	-0-					1
07	465	N	462	-0-	-3	-0-	149	1	313	3	N	-0-	1	1			-0-
08	496	N	478	-0-	-18	-0-	149	1	329	3	N	-0-					-0-
09	450	N	449	-0-	-1	-0-	143	1	306	3	N	-0-					-0-
10	465	N	444	-0-	-21	-0-	146	1	298	3	N	-0-					-0-
11	450	N	426	-0-	-24	-0-	139	1	287	3	N	-0-					-0-

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

06	384	N	384	-0-	-0-	-0-	29	1	355	3	Y	-0-					-0-
07	393	N	393	-0-	-0-	-0-	31	1	362	3	Y	-0-					-0-
08	381	N	381	-0-	-0-	-0-	30	1	351	3	Y	-0-					-0-
09	390	N	350	-0-	-40	-0-	27	1	323	3	Y	-0-					-0-
10	403	N	372	-0-	-31	-0-	29	1	343	3	Y	-0-					-0-
11	360	N	335	-0-	-25	-0-	25	1	310	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	374	-0-	-16	-0-	33	1	341	2	N	-0-					1
07	403	N	378	-0-	-25	-0-	27	1	351	2	N	-0-					1
08	403	N	395	-0-	-8	-0-	18	1	377	3	N	-0-					1
09	376	N	376	-0-	-0-	-0-	16	1	360	3	N	-0-					1
*10	384	N	384	-0-	-0-	-0-	15	1	369	3	N	-0-					1
11	390	N	382	-0-	-8	-0-	14	1	368	3	N	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	430	-0-	-20	-0-	28	1	402	3	Y	-0-					-0-
07	465	N	434	-0-	-31	-0-	27	1	407	3	Y	-0-					-0-
08	465	N	433	-0-	-32	-0-	27	1	406	3	Y	-0-					-0-
09	420	N	407	-0-	-13	-0-	26	1	381	3	Y	-0-					-0-
10	434	N	416	-0-	-18	-0-	27	1	389	3	Y	-0-					-0-
11	420	N	405	-0-	-15	-0-	27	1	378	3	Y	-0-					-0-

MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	128	N	128	-0-	-0-	-0-	9	1	109	3	Y	9					9
							10	9									
08	1085	N	1085	-0-	-0-	-0-	81	1	969	3	Y	32	10	1	6	8	25
							35	9									
09	1258	N	1258	-0-	-0-	-0-	96	1	1151	3	Y	10	2	8			33
							11	9									
*10	1326	N	1326	-0-	-0-	-0-	102	1	1217	3	Y	6	24	1	1	8	14
							7	9									
*11	1175	N	1175	-0-	-0-	-0-	88	1	1074	3	Y	12					26
							13	9									

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	915	N	915	-0-	-0-	-0-	64	1	796	2	N	-0-					-0-
							55	3									
07	961	N	935	-0-	-26	-0-	54	1	382	2	N	-0-					-0-
							499	3									
08	930	N	912	-0-	-18	-0-	52	1	860	3	N	-0-					-0-
09	930	N	830	-0-	-100	-0-	43	1	787	3	N	-0-					-0-
10	930	N	869	-0-	-61	-0-	93	1	776	3	N	-0-					-0-
11	870	N	832	-0-	-38	-0-	49	1	783	3	N	-0-					-0-

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	641	N	641	-0-	-0-	-0-	176	1	465	3	Y	-0-					1
07	682	N	592	-0-	-90	-0-	173	1	418	3	Y	1	1	1			1
							1	9									
08	713	N	617	-0-	-96	-0-	174	1	443	3	Y	-0-	1	1			-0-
09	630	N	476	-0-	-154	-0-	152	1	324	3	Y	-0-					-0-
10	589	N	373	-0-	-216	-0-	141	1	232	3	Y	-0-					-0-
11	600	N	252	-0-	-348	-0-	120	1	132	3	Y	-0-					-0-

CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
07	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
08	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
09	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*10	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
*11	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	537	-0-	-63	-0-	48	1	489	2	N	-0-					1
07	558	N	548	-0-	-10	-0-	39	1	509	2	N	-0-					1
08	620	N	538	-0-	-82	-0-	24	1	514	3	N	-0-					1
09	553	N	553	-0-	-0-	-0-	23	1	530	3	N	-0-					1
10	558	N	537	-0-	-21	-0-	21	1	516	3	N	-0-					1
*11	553	N	553	-0-	-0-	-0-	21	1	532	3	N	-0-					1

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	276	-0-	-24	-0-	276	3			N	-0-					-0-
07	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
10	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
11	270	N	105	-0-	-165	-0-	105	3			N	-0-					-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	419	-0-	-31	-0-	37	1	382	2	N	-0-					1
07	434	N	418	-0-	-16	-0-	30	1	388	2	N	-0-					1
08	434	N	433	-0-	-1	-0-	20	1	413	3	N	-0-					1
09	420	N	418	-0-	-2	-0-	17	1	401	3	N	-0-					1
*10	431	N	431	-0-	-0-	-0-	17	1	414	3	N	-0-					1
*11	426	N	426	-0-	-0-	-0-	16	1	410	3	N	-0-					1

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	805	-0-	-95	-0-	93	1	712	3	Y	-0-					-0-
07	730	N	730	-0-	-0-	-0-	75	1	655	3	Y	-0-					-0-
08	679	N	679	-0-	-0-	-0-	67	1	612	3	Y	-0-					-0-
09	810	N	440	-0-	-370	-0-	42	1	398	3	Y	-0-					-0-
10	744	N	363	-0-	-381	-0-	56	1	307	3	Y	-0-					-0-
11	660	N	323	-0-	-337	-0-	32	1	291	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	295	-0-	-5	-0-	31	1	264	3	Y	-0-					-0-
07	310	N	306	-0-	-4	-0-	32	1	274	3	Y	-0-					-0-
08	310	N	297	-0-	-13	-0-	31	1	266	3	Y	-0-					-0-
09	300	N	280	-0-	-20	-0-	23	1	257	3	Y	-0-					-0-
10	310	N	290	-0-	-20	-0-	34	1	253	3	Y	3					3
							3	9									
11	300	N	260	-0-	-40	-0-	22	1	237	3	Y	1	3	1			1
							1	9									

CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	154	-0-	-56	-0-	154	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
09	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*10	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*11	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	238	-0-	-32	-0-	238	3			Y	-0-					4
07	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					4
08	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					4
09	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					4
10	279	N	277	-0-	-2	-0-	277	3			Y	-0-					4
*11	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					4

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	4	1	47	2	N	-0-					-0-
							3	3									
07	62	N	49	-0-	-13	-0-	3	1	20	2	N	-0-					-0-
							26	3									
08	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-
09	60	N	42	-0-	-18	-0-	2	1	40	3	N	-0-					-0-
10	62	N	45	-0-	-17	-0-	5	1	40	3	N	-0-					-0-
11	60	N	44	-0-	-16	-0-	3	1	41	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1163	-0-	-7	-0-	75	1	1088	3	N	-0-					2
07	1206	N	1206	-0-	-0-	-0-	83	1	1123	3	N	-0-					2
08	1199	N	1199	-0-	-0-	-0-	85	1	1114	3	N	-0-					2
09	1170	N	1146	-0-	-24	-0-	74	1	1072	3	N	-0-					2
10	1209	N	1175	-0-	-34	-0-	76	1	1099	3	N	-0-	1	1			1
11	1170	N	1142	-0-	-28	-0-	73	1	1069	3	N	-0-					1

SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	503	N	503	-0-	-0-	-0-	29	1	474	3	Y	-0-					-0-
07	487	N	487	-0-	-0-	-0-	27	1	460	3	Y	-0-					-0-
08	525	N	525	-0-	-0-	-0-	81	1	444	3	Y	-0-					-0-
09	510	N	437	-0-	-73	-0-	7	1	430	3	Y	-0-					-0-
10	496	N	432	-0-	-64	-0-	8	1	424	3	Y	-0-					-0-
11	510	N	457	-0-	-53	-0-	30	1	427	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

06	494	N	494	-0-	-0-	-0-	35	1	429	2	N	-0-					-0-
							30	3									
07	499	N	499	-0-	-0-	-0-	29	1	204	2	N	-0-					-0-
							266	3									
08	487	N	487	-0-	-0-	-0-	28	1	459	3	N	-0-					-0-
09	480	N	425	-0-	-55	-0-	22	1	403	3	N	-0-					-0-
10	496	N	217	-0-	-279	-0-	23	1	194	3	N	-0-					-0-
11	480	N	-0-	-0-	-480	-0-					N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

06	450	N	80	-0-	-370	-0-	6	1	69	2	N	-0-					-0-
							5	3									
07	465	N	58	-0-	-407	-0-	3	1	24	2	N	-0-					-0-
							31	3									
08	217	N	12	-0-	-205	-0-	1	1	11	3	N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	16	1	289	3	N	-0-					-0-
*10	576	N	576	-0-	-0-	-0-	62	1	514	3	N	-0-					-0-
*11	589	N	589	-0-	-0-	-0-	35	1	554	3	N	-0-					-0-

SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

06	504	N	504	-0-	-0-	-0-	29	1	475	3	Y	-0-					-0-
07	504	N	504	-0-	-0-	-0-	28	1	476	3	Y	-0-					-0-
08	517	N	517	-0-	-0-	-0-	34	1	483	3	Y	-0-					-0-
09	510	N	480	-0-	-30	-0-	7	1	473	3	Y	-0-					-0-
10	496	N	466	-0-	-30	-0-	9	1	457	3	Y	-0-					-0-
11	510	N	389	-0-	-121	-0-	13	1	376	3	Y	-0-					-0-

GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

06	324	N	324	-0-	-0-	-0-	21	1	303	3	Y	-0-					1
07	325	N	325	-0-	-0-	-0-	20	1	305	3	Y	-0-	1	1			-0-
08	341	N	316	-0-	-25	-0-	20	1	296	3	Y	-0-					-0-
09	330	N	303	-0-	-27	-0-	19	1	284	3	Y	-0-					-0-
10	310	N	306	-0-	-4	-0-	20	1	285	3	Y	1					1
							1	9									
11	300	N	287	-0-	-13	-0-	19	1	268	3	Y	-0-					1

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

06	642	N	642	-0-	-0-	-0-	36	1	606	3	N	-0-					-0-
07	744	N	628	-0-	-116	-0-	36	1	592	3	N	-0-					-0-
08	813	N	813	-0-	-0-	-0-	37	1	776	3	N	-0-					-0-
09	630	N	569	-0-	-61	-0-	24	1	545	3	N	-0-					-0-
10	620	N	619	-0-	-1	-0-	24	1	595	3	N	-0-					-0-
*11	833	N	833	-0-	-0-	-0-	31	1	802	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	114	-0-	-66	-0-	7	1	107	2	Y	-0-					-0-
07	155	N	112	-0-	-43	-0-	8	1	104	2	Y	-0-					-0-
08	124	N	107	-0-	-17	-0-	7	1	100	2	Y	-0-					-0-
09	120	N	104	-0-	-16	-0-	6	1	98	2	Y	-0-					-0-
10	124	N	113	-0-	-11	-0-	6	1	107	2	Y	-0-					-0-
*11	91	N	91	-0-	-0-	-0-	5	1	86	2	Y	-0-					-0-

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

06	540	N	522	-0-	-18	-0-	34	1	488	2	Y	-0-	1	1			-0-
07	558	N	536	-0-	-22	-0-	40	1	496	2	Y	-0-					-0-
08	526	N	526	-0-	-0-	-0-	33	1	493	2	Y	-0-					-0-
09	510	N	505	-0-	-5	-0-	29	1	476	2	Y	-0-					-0-
10	527	N	526	-0-	-1	-0-	29	1	497	2	Y	-0-					-0-
11	510	N	504	-0-	-6	-0-	27	1	477	2	Y	-0-					-0-

MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

06	1283	N	1283	-0-	-0-	-0-	39	1	1243	3	Y	1					76
							1	9									
07	1302	N	1063	-0-	-239	-0-	37	1	1025	3	Y	1					77
							1	9									
08	1240	N	1016	-0-	-224	-0-	35	1	981	3	Y	-0-					77
09	1290	N	975	-0-	-315	-0-	34	1	939	3	Y	2					79
							2	9									
*10	1100	N	1100	-0-	-0-	-0-	44	1	1056	3	Y	-0-					79
*11	1034	N	1034	-0-	-0-	-0-	37	1	996	3	Y	1	17	1			63
							1	9									

CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

06	441	N	441	-0-	-0-	-0-	43	1	398	3	N	-0-					-0-
07	434	N	371	-0-	-63	-0-	45	1	326	3	N	-0-					-0-
08	486	N	486	-0-	-0-	-0-	32	1	454	3	N	-0-					-0-
09	420	N	272	-0-	-148	-0-	19	1	253	3	N	-0-					-0-
10	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
11	420	N	128	-0-	-292	-0-	8	1	120	3	N	-0-					-0-

MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

06	412	N	412	-0-	-0-	-0-	23	1	389	3	N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	24	1	399	3	N	1	1	8			-0-
							1	9									
08	434	N	419	-0-	-15	-0-	19	1	400	3	N	-0-					-0-
09	420	N	402	-0-	-18	-0-	17	1	385	3	N	-0-					-0-
10	434	N	402	-0-	-32	-0-	15	1	387	3	N	-0-					-0-
11	420	N	387	-0-	-33	-0-	14	1	373	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-
08	155	N	147	-0-	-8	-0-	7	1	140	3	N	-0-					-0-
09	150	N	141	-0-	-9	-0-	6	1	135	3	N	-0-					-0-
10	155	N	151	-0-	-4	-0-	6	1	145	3	N	-0-					-0-
*11	158	N	158	-0-	-0-	-0-	6	1	152	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

06	660	N	652	-0-	-8	-0-	46	1	567	2	N	-0-					-0-
							39	3									
07	688	N	688	-0-	-0-	-0-	40	1	281	2	N	-0-					-0-
							367	3									
08	682	N	665	-0-	-17	-0-	38	1	627	3	N	-0-					-0-
09	660	N	633	-0-	-27	-0-	33	1	600	3	N	-0-					-0-
10	682	N	681	-0-	-1	-0-	73	1	608	3	N	-0-					-0-
11	630	N	613	-0-	-17	-0-	36	1	577	3	N	-0-					-0-

BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

06	488	N	488	-0-	-0-	-0-	34	1	425	2	N	-0-					-0-
							29	3									
07	507	N	507	-0-	-0-	-0-	29	1	207	2	N	-0-					-0-
							271	3									
08	496	N	490	-0-	-6	-0-	28	1	462	3	N	-0-					-0-
09	480	N	467	-0-	-13	-0-	24	1	443	3	N	-0-					-0-
*10	502	N	502	-0-	-0-	-0-	54	1	448	3	N	-0-					-0-
11	480	N	454	-0-	-26	-0-	27	1	427	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

06	60	N	58	-0-	-2	-0-	5	1	53	3	N	-0-					3
07	62	N	54	-0-	-8	-0-	6	1	48	3	N	-0-					3
08	62	N	54	-0-	-8	-0-	9	1	45	3	N	-0-					3
09	60	N	42	-0-	-18	-0-	6	1	36	3	N	-0-					3
10	62	N	38	-0-	-24	-0-	4	1	34	3	N	-0-					3
11	60	N	32	-0-	-28	-0-	3	1	29	3	N	-0-	3	1			-0-

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

06	360	N	358	-0-	-2	-0-	21	1	337	3	Y	-0-					-0-
07	387	N	387	-0-	-0-	-0-	51	1	336	3	Y	-0-					-0-
08	409	N	409	-0-	-0-	-0-	64	1	345	3	Y	-0-					-0-
09	360	N	306	-0-	-54	-0-	5	1	301	3	Y	-0-					-0-
10	372	N	302	-0-	-70	-0-	6	1	296	3	Y	-0-					-0-
11	390	N	304	-0-	-86	-0-	25	1	279	3	Y	-0-					-0-

SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-					-0-
11	60	N	43	-0-	-17	-0-	3	1	40	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	660	-0-	-0-	-0-	49	1	611	3	N	-0-					1
07	806	N	620	-0-	-186	-0-	42	1	578	3	N	-0-	1	1			-0-
08	682	N	666	-0-	-16	-0-	49	1	617	3	N	-0-					-0-
09	660	N	651	-0-	-9	-0-	43	1	608	3	N	-0-					-0-
*10	699	N	699	-0-	-0-	-0-	47	1	652	3	N	-0-					-0-
*11	650	N	650	-0-	-0-	-0-	48	1	602	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
07	465	N	374	-0-	-91	-0-	25	1	349	3	N	-0-					-0-
08	931	N	931	-0-	-0-	-0-	68	1	863	3	N	-0-					-0-
09	467	N	467	-0-	-0-	-0-	31	1	436	3	N	-0-					-0-
*10	407	N	407	-0-	-0-	-0-	27	1	380	3	N	-0-					-0-
11	450	N	343	-0-	-107	-0-	25	1	318	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	925	N	925	-0-	-0-	-0-	68	1	857	3	N	-0-					1
07	1054	N	899	-0-	-155	-0-	61	1	838	3	N	-0-	1	1			-0-
08	961	N	934	-0-	-27	-0-	68	1	866	3	N	-0-					-0-
09	930	N	895	-0-	-35	-0-	60	1	835	3	N	-0-					-0-
*10	929	N	929	-0-	-0-	-0-	62	1	867	3	N	-0-					-0-
11	900	N	863	-0-	-37	-0-	63	1	800	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	6	1	73	3	N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
08	93	N	78	-0-	-15	-0-	6	1	72	3	N	-0-					-0-
09	90	N	54	-0-	-36	-0-	4	1	50	3	N	-0-					-0-
10	93	N	33	-0-	-60	-0-	2	1	31	3	N	-0-					-0-
11	90	N	54	-0-	-36	-0-	4	1	50	3	N	-0-					-0-

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
07	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
08	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
*10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	594	N	594	-0-	-0-	-0-	43	1	545	3	N	5	4	1			3
							6	9									
07	559	N	559	-0-	-0-	-0-	38	1	521	3	N	-0-					3
08	620	N	587	-0-	-33	-0-	43	1	540	3	N	4	3	1			4
							4	9									
09	600	N	559	-0-	-41	-0-	37	1	522	3	N	-0-	2	1			2
*10	584	N	584	-0-	-0-	-0-	39	1	544	3	N	1					3
							1	9									
11	570	N	542	-0-	-28	-0-	40	1	502	3	N	-0-	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	2					4
07	0	N	-0-	-0-	-0-	-0-					Y	6	4	1			6
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					6
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	5	1			1
10	0	N	-0-	-0-	-0-	-0-					Y	2					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			1

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

06	210	N	180	-0-	-30	-0-	19	1	161	3	Y	-0-					-0-
07	200	N	200	-0-	-0-	-0-	21	1	179	3	Y	-0-					-0-
08	188	N	188	-0-	-0-	-0-	20	1	168	3	Y	-0-					-0-
09	180	N	174	-0-	-6	-0-	15	1	159	3	Y	-0-					-0-
10	186	N	178	-0-	-8	-0-	21	1	157	3	Y	-0-					-0-
11	180	N	166	-0-	-14	-0-	14	1	152	3	Y	-0-					-0-

HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

06	153	N	153	-0-	-0-	-0-	14	1	139	2	N	-0-					1
07	155	N	147	-0-	-8	-0-	10	1	137	2	N	-0-					1
08	155	N	136	-0-	-19	-0-	6	1	130	3	N	-0-					1
09	150	N	136	-0-	-14	-0-	6	1	130	3	N	-0-					1
10	155	N	132	-0-	-23	-0-	5	1	127	3	N	-0-					1
*11	137	N	137	-0-	-0-	-0-	5	1	132	3	N	-0-					1

SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

06	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
07	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
08	434	N	169	-0-	-265	-0-	169	3			N	-0-					-0-
09	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
*10	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*11	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

06	158	N	158	-0-	-0-	-0-	12	1	145	3	N	1	2	1			2
							1	9									
07	172	N	172	-0-	-0-	-0-	13	1	151	3	N	7	1	1			8
							8	9									
08	178	N	178	-0-	-0-	-0-	14	1	152	3	N	11	8	1			11
							12	9									
09	166	N	166	-0-	-0-	-0-	14	1	146	3	N	5	10	1			6
							6	9									
10	186	N	169	-0-	-17	-0-	13	1	152	3	N	4	2	1			8
							4	9									
11	180	N	177	-0-	-3	-0-	13	1	160	3	N	4	7	1			5
							4	9									

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

06	720	N	272	-0-	-448	-0-	21	1	251	3	Y	-0-					-0-
07	670	N	670	-0-	-0-	-0-	53	1	617	3	Y	-0-					-0-
08	382	N	382	-0-	-0-	-0-	30	1	352	3	Y	-0-					-0-
09	282	N	282	-0-	-0-	-0-	22	1	260	3	Y	-0-					-0-
10	682	N	281	-0-	-401	-0-	22	1	259	3	Y	-0-					-0-
11	360	N	234	-0-	-126	-0-	18	1	216	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	98	-0-	-22	-0-	9	1	89	3	N	-0-			-0-
07	124	N	89	-0-	-35	-0-	9	1	80	3	N	-0-			-0-
08	124	N	89	-0-	-35	-0-	14	1	75	3	N	-0-			-0-
09	90	N	85	-0-	-5	-0-	9	1	76	3	N	-0-			-0-
10	93	N	77	-0-	-16	-0-	8	1	69	3	N	-0-			-0-
11	90	N	78	-0-	-12	-0-	8	1	70	3	N	-0-			-0-

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	38	-0-	-22	-0-	38	3			N	-0-			-0-
07	62	N	30	-0-	-32	-0-	30	3			N	-0-			-0-
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-			-0-
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-			-0-
*10	46	N	46	-0-	-0-	-0-	46	3			N	-0-			-0-
*11	51	N	51	-0-	-0-	-0-	51	3			N	-0-			-0-

SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	360	N	314	-0-	-46	-0-	314	3			N	-0-			-0-
07	372	N	292	-0-	-80	-0-	292	3			N	-0-			-0-
08	372	N	69	-0-	-303	-0-	69	3			N	-0-			-0-
09	493	N	493	-0-	-0-	-0-	493	3			N	-0-			-0-
10	279	N	168	-0-	-111	-0-	168	3			N	-0-			-0-
*11	343	N	343	-0-	-0-	-0-	343	3			N	-0-			-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	112	-0-	-38	-0-	10	1	102	3	Y	-0-			1
07	155	N	103	-0-	-52	-0-	9	1	94	3	Y	-0-			1
08	155	N	66	-0-	-89	-0-	6	1	60	3	Y	-0-			1
09	120	N	49	-0-	-71	-0-	4	1	45	3	Y	-0-			1
10	93	N	61	-0-	-32	-0-	5	1	56	3	Y	-0-			1
*11	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-			1

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	112	-0-	-8	-0-	112	3			N	-0-			-0-
07	124	N	96	-0-	-28	-0-	96	3			N	-0-			-0-
08	124	N	91	-0-	-33	-0-	91	3			N	-0-			-0-
09	120	N	81	-0-	-39	-0-	81	3			N	-0-			-0-
10	93	N	80	-0-	-13	-0-	80	3			N	-0-			-0-
11	90	N	52	-0-	-38	-0-	52	3			N	-0-			-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.	30	-0-	30	30	3	1	27	3	Y	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	30					Y	-0-					-0-

FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

06	667 N	667	-0-	-0-	-0-	107	1	560	3	N	-0-					3
07	652 N	652	-0-	-0-	-0-	86	1	566	3	N	-0-					3
08	652 N	652	-0-	-0-	-0-	83	1	566	3	N	3					6
						3	9									
09	608 N	608	-0-	-0-	-0-	140	1	467	3	N	1					7
						1	9									
*10	686 N	686	-0-	-0-	-0-	133	1	553	3	N	-0-					7
11	600 N	464	-0-	-136	-0-	55	1	409	3	N	-0-					7

SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

06	794 N	794	-0-	-0-	-0-	58	1	736	3	N	-0-					1
07	837 N	780	-0-	-57	-0-	53	1	727	3	N	-0-	1	1			-0-
08	794 N	794	-0-	-0-	-0-	58	1	736	3	N	-0-					-0-
09	780 N	753	-0-	-27	-0-	50	1	703	3	N	-0-					-0-
10	775 N	774	-0-	-1	-0-	52	1	722	3	N	-0-					-0-
11	780 N	683	-0-	-97	-0-	50	1	633	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

06	570 N	555	-0-	-15	-0-	555	3			N	-0-					-0-
07	589 N	575	-0-	-14	-0-	575	3			N	-0-					-0-
08	562 N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
09	570 N	535	-0-	-35	-0-	535	3			N	-0-					-0-
10	589 N	270	-0-	-319	-0-	270	3			N	-0-					-0-
11	540 N	-0-	-0-	-540	-0-					N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

06	500 N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
07	513 N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
08	515 N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
09	494 N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
*10	513 N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*11	495 N	495	-0-	-0-	-0-	495	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

06	450 N	413	-0-	-37	-0-	413	3			N	-0-					-0-
07	465 N	428	-0-	-37	-0-	428	3			N	-0-					-0-
08	434 N	421	-0-	-13	-0-	421	3			N	-0-					-0-
09	420 N	405	-0-	-15	-0-	405	3			N	-0-					-0-
10	434 N	420	-0-	-14	-0-	420	3			N	-0-					-0-
11	420 N	408	-0-	-12	-0-	408	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	423	N	423	-0-	-0-	-0-	27	1	396	3	N	-0-					-0-
07	434	N	431	-0-	-3	-0-	30	1	401	3	N	-0-					-0-
08	434	N	428	-0-	-6	-0-	30	1	398	3	N	-0-					-0-
09	420	N	399	-0-	-21	-0-	26	1	373	3	N	-0-					-0-
10	434	N	409	-0-	-25	-0-	27	1	382	3	N	-0-					-0-
*11	426	N	426	-0-	-0-	-0-	27	1	399	3	N	-0-					-0-

WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0-	-0-	27	1	393	3	N	-0-					1
07	403	N	352	-0-	-51	-0-	24	1	328	3	N	-0-					1
08	434	N	356	-0-	-78	-0-	25	1	331	3	N	-0-					1
09	420	N	321	-0-	-99	-0-	21	1	300	3	N	-0-					1
*10	344	N	344	-0-	-0-	-0-	22	1	322	3	N	-0-					1
*11	388	N	388	-0-	-0-	-0-	25	1	363	3	N	-0-					-0-

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	404	-0-	-46	-0-	39	1	364	3	N	1					1
							1	9									
07	465	N	145	-0-	-320	-0-	18	1	127	3	N	-0-					1
08	496	N	496	-0-	-0-	-0-	32	1	464	3	N	-0-					1
09	406	N	406	-0-	-0-	-0-	29	1	377	3	N	-0-					1
*10	451	N	451	-0-	-0-	-0-	32	1	419	3	N	-0-					1
*11	456	N	456	-0-	-0-	-0-	30	1	426	3	N	-0-					1

MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	25	1	188	3	Y	-0-					-0-
07	220	N	220	-0-	-0-	-0-	23	1	197	3	Y	-0-					-0-
08	217	N	216	-0-	-1	-0-	21	1	195	3	Y	-0-					-0-
09	251	N	251	-0-	-0-	-0-	24	1	227	3	Y	-0-					-0-
*10	228	N	228	-0-	-0-	-0-	35	1	193	3	Y	-0-					-0-
*11	212	N	212	-0-	-0-	-0-	21	1	191	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	171	-0-	-9	-0-	12	1	149	2	N	-0-					-0-
							10	3									
07	194	N	194	-0-	-0-	-0-	11	1	79	2	N	-0-					-0-
							104	3									
08	279	N	176	-0-	-103	-0-	10	1	166	3	N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-					-0-
*10	194	N	194	-0-	-0-	-0-	21	1	173	3	N	-0-					-0-
11	180	N	176	-0-	-4	-0-	10	1	166	3	N	-0-					-0-

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	235	-0-	-5	-0-	98	1	137	3	Y	-0-					3
07	243	N	243	-0-	-0-	-0-	101	1	142	3	Y	-0-					3
08	244	N	244	-0-	-0-	-0-	101	1	143	3	Y	-0-					3
09	240	N	232	-0-	-8	-0-	98	1	134	3	Y	-0-					3
10	248	N	234	-0-	-14	-0-	101	1	133	3	Y	-0-					3
11	240	N	224	-0-	-16	-0-	98	1	126	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	463	N	463	-0-	-0-	-0-	26	1	437	3	N	-0-					-0-
07	474	N	474	-0-	-0-	-0-	27	1	447	3	N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	21	1	455	3	N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	19	1	432	3	N	-0-					-0-
10	465	N	459	-0-	-6	-0-	18	1	441	3	N	-0-					-0-
11	450	N	429	-0-	-21	-0-	16	1	413	3	N	-0-					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	797	-0-	-13	-0-	71	1	726	2	N	-0-					1
07	837	N	809	-0-	-28	-0-	57	1	751	2	N	1					2
							1	9									
08	806	N	764	-0-	-42	-0-	34	1	730	3	N	-0-					2
09	810	N	744	-0-	-66	-0-	31	1	713	3	N	-0-					2
10	806	N	804	-0-	-2	-0-	31	1	773	3	N	-0-					2
*11	844	N	844	-0-	-0-	-0-	31	1	813	3	N	-0-					2

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	592	-0-	-8	-0-	42	1	515	2	N	-0-					-0-
							35	3									
07	620	N	583	-0-	-37	-0-	34	1	238	2	N	-0-					-0-
							311	3									
08	620	N	562	-0-	-58	-0-	32	1	530	3	N	-0-					-0-
09	600	N	528	-0-	-72	-0-	27	1	501	3	N	-0-					-0-
*10	593	N	593	-0-	-0-	-0-	64	1	529	3	N	-0-					-0-
11	540	N	518	-0-	-22	-0-	30	1	488	3	N	-0-					-0-

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	564	N	564	-0-	-0-	-0-	564	3			N	-0-					1
07	527	N	430	-0-	-97	-0-	430	3			N	-0-					1
08	537	N	537	-0-	-0-	-0-	537	3			N	-0-					1
09	570	N	496	-0-	-74	-0-	496	3			N	-0-					1
*10	491	N	491	-0-	-0-	-0-	491	3			N	-0-					1
11	510	N	483	-0-	-27	-0-	483	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
08	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
09	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
*10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*11	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	21	1	261	2	N	-0-					-0-
							18	3									
07	318	N	318	-0-	-0-	-0-	18	1	130	2	N	-0-					-0-
							170	3									
08	304	N	304	-0-	-0-	-0-	17	1	287	3	N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	15	1	267	3	N	-0-					-0-
*10	298	N	298	-0-	-0-	-0-	32	1	266	3	N	-0-					-0-
*11	268	N	268	-0-	-0-	-0-	16	1	252	3	N	-0-					-0-

HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	2	-0-	-8	-0-	2	3			N	-0-					-0-
07	10	N	2	-0-	-8	-0-	2	3			N	-0-					-0-
08	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
09	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*11	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	93	-0-	-27	-0-	1	1	92	3	N	-0-					-0-
07	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
08	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
11	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0-	-0-	34	1	156	2	Y	-0-					-0-
07	186	N	176	-0-	-10	-0-	10	1	166	2	Y	-0-					-0-
08	186	N	146	-0-	-40	-0-	9	1	137	2	Y	-0-					-0-
09	180	N	177	-0-	-3	-0-	12	1	165	2	Y	-0-					-0-
*10	203	N	203	-0-	-0-	-0-	20	1	183	2	Y	-0-					-0-
11	150	N	90	-0-	-60	-0-	8	1	82	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	969	N	969	-0-	-0-	-0-	66	1	1	2	N	124	143	1			174
							766	3	136	9							
07	1029	N	1029	-0-	-0-	-0-	69	1	785	3	N	159	102	1			231
							175	9									
08	992	N	956	-0-	-36	-0-	70	1	1	2	N	104	160	1			175
							771	3	114	9							
09	960	N	884	-0-	-76	-0-	75	1	765	3	N	40	138	1			77
							44	9									
10	992	N	482	-0-	-510	-0-	37	1	422	3	N	21	19	1			79
							23	9									
*11	1018	N	1018	-0-	-0-	-0-	75	1	897	3	N	42	75	1			46
							46	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	268	N	268	-0-	-0-	-0-	116	1	152	3	Y	-0-					-0-
07	279	N	250	-0-	-29	-0-	118	1	132	3	Y	-0-					-0-
08	340	N	340	-0-	-0-	-0-	101	1	239	3	Y	-0-					-0-
09	270	N	264	-0-	-6	-0-	98	1	166	3	Y	-0-					-0-
*10	287	N	287	-0-	-0-	-0-	101	1	186	3	Y	-0-					-0-
11	330	N	70	-0-	-260	-0-	70	3			Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	-0-	4	1	330	3	N	2					7
							2	9									
07	335	N	335	-0-	-0-	-0-	334	3	1	9	N	1	6	1			2
08	403	N	338	-0-	-65	-0-	337	3	1	9	N	1					3
09	330	N	328	-0-	-2	-0-	327	3	1	9	N	1					4
10	341	N	333	-0-	-8	-0-	332	3	1	9	N	1					5
11	330	N	315	-0-	-15	-0-	315	3			N	-0-					5

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	650	N	650	-0-	-0-	-0-	36	1	614	3	N	-0-					-0-
07	682	N	668	-0-	-14	-0-	38	1	630	3	N	-0-					-0-
08	682	N	635	-0-	-47	-0-	29	1	606	3	N	-0-					-0-
09	660	N	621	-0-	-39	-0-	26	1	595	3	N	-0-					-0-
10	682	N	642	-0-	-40	-0-	25	1	617	3	N	-0-					-0-
*11	609	N	609	-0-	-0-	-0-	23	1	586	3	N	-0-					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	355	-0-	-35	-0-	4	1	351	3	N	-0-					-0-
07	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
08	403	N	353	-0-	-50	-0-	353	3			N	-0-					-0-
09	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
10	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
*11	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	561	-0-	-9	-0-	31	1	530	3	N	-0-					1
07	589	N	573	-0-	-16	-0-	33	1	540	3	N	-0-	1	1			-0-
08	589	N	557	-0-	-32	-0-	25	1	532	3	N	-0-					-0-
09	570	N	501	-0-	-69	-0-	21	1	480	3	N	-0-					-0-
*10	600	N	600	-0-	-0-	-0-	23	1	577	3	N	-0-					-0-
*11	552	N	552	-0-	-0-	-0-	20	1	529	3	N	3	1	1			2
							3	9									

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0-	-0-	16	1	266	3	N	-0-					-0-
07	279	N	223	-0-	-56	-0-	13	1	210	3	N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	14	1	293	3	N	-0-					-0-
09	270	N	221	-0-	-49	-0-	9	1	212	3	N	-0-					-0-
*10	228	N	228	-0-	-0-	-0-	9	1	219	3	N	-0-					-0-
*11	285	N	285	-0-	-0-	-0-	11	1	274	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

06	225	N	225	-0-	-0-	-0-	29	1	195	3	N	1	1	8			-0-
							1	9									
07	842	N	842	-0-	-0-	-0-	95	1	741	3	N	5	5	8			-0-
							6	9									
08	824	N	824	-0-	-0-	-0-	95	1	729	3	N	-0-					-0-
09	618	N	618	-0-	-0-	-0-	62	1	556	3	N	-0-					-0-
*10	344	N	344	-0-	-0-	-0-	52	1	292	3	N	-0-					-0-
*11	670	N	670	-0-	-0-	-0-	89	1	581	3	N	-0-					-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

06	125	N	125	-0-	-0-	-0-	11	1	114	3	N	-0-	3	1			2
07	130	N	130	-0-	-0-	-0-	11	1	119	3	N	-0-					2
08	120	N	120	-0-	-0-	-0-	10	1	110	3	N	-0-					2
09	122	N	122	-0-	-0-	-0-	11	1	111	3	N	-0-					2
*10	128	N	128	-0-	-0-	-0-	11	1	117	3	N	-0-					2
*11	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					2

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		4	-0-	4	4	4	3			Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

06	T. A.		-0-	-0-	-0-	6					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	6					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	6					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	6					Y	-0-					-0-
*10	6	X	-0-	-0-	-6	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

06	210	N	194	-0-	-16	-0-	14	1	168	2	N	-0-					1
							12	3									
07	203	N	203	-0-	-0-	-0-	12	1	83	2	N	-0-					1
							108	3									
08	217	N	202	-0-	-15	-0-	12	1	190	3	N	-0-					1
09	198	N	198	-0-	-0-	-0-	10	1	188	3	N	-0-					1
10	217	N	206	-0-	-11	-0-	22	1	184	3	N	-0-					1
11	210	N	188	-0-	-22	-0-	11	1	177	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	334	-0-	-146	-0-	334	3			N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
08	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
09	330	N	266	-0-	-64	-0-	266	3			N	-0-					-0-
10	434	N	287	-0-	-147	-0-	287	3			N	-0-					-0-
*11	3000	N	3202	-0-	202	202	3202	3			N	-0-					-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	799	-0-	-11	-0-	52	1	747	2	Y	-0-	1	1			-0-
07	837	N	833	-0-	-4	-0-	62	1	771	2	Y	-0-					-0-
08	837	N	827	-0-	-10	-0-	52	1	775	2	Y	-0-					-0-
09	810	N	791	-0-	-19	-0-	45	1	746	2	Y	-0-					-0-
10	837	N	828	-0-	-9	-0-	45	1	783	2	Y	-0-					-0-
11	810	N	786	-0-	-24	-0-	42	1	744	2	Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	146	-0-	-4	-0-	13	1	133	3	Y	-0-					-0-
07	155	N	144	-0-	-11	-0-	12	1	132	3	Y	-0-					-0-
08	155	N	143	-0-	-12	-0-	12	1	131	3	Y	-0-					-0-
09	150	N	136	-0-	-14	-0-	12	1	124	3	Y	-0-					-0-
10	155	N	142	-0-	-13	-0-	13	1	129	3	Y	-0-					-0-
11	150	N	132	-0-	-18	-0-	10	1	122	3	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0-	-0-	65	1	299	2	Y	-0-					-0-
07	1171	N	1171	-0-	-0-	-0-	64	1	1107	2	Y	-0-					-0-
08	1019	N	1019	-0-	-0-	-0-	60	1	959	2	Y	-0-					-0-
09	906	N	906	-0-	-0-	-0-	59	1	847	2	Y	-0-					-0-
10	1178	N	813	-0-	-365	-0-	81	1	732	2	Y	-0-					-0-
11	990	N	814	-0-	-176	-0-	69	1	745	2	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	143	-0-	-7	-0-	10	1	124	2	N	-0-					-0-
							9	3									
07	155	N	150	-0-	-5	-0-	9	1	61	2	N	-0-					-0-
							80	3									
08	155	N	148	-0-	-7	-0-	8	1	140	3	N	-0-					-0-
09	150	N	140	-0-	-10	-0-	7	1	133	3	N	-0-					-0-
10	155	N	150	-0-	-5	-0-	16	1	134	3	N	-0-					-0-
11	150	N	136	-0-	-14	-0-	8	1	128	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

06	480	N	472	-0-	-8	-0-	33	1	411	2	N	-0-					1
							28	3									
07	496	N	492	-0-	-4	-0-	28	1	201	2	N	-0-					1
							263	3									
08	496	N	485	-0-	-11	-0-	28	1	457	3	N	-0-					1
09	480	N	461	-0-	-19	-0-	24	1	437	3	N	-0-					1
*10	499	N	499	-0-	-0-	-0-	54	1	445	3	N	-0-					1
11	480	N	450	-0-	-30	-0-	26	1	424	3	N	-0-					1

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

06	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

06	1050	N	1016	-0-	-34	-0-	65	1	951	3	Y	-0-					-0-
07	1116	N	1045	-0-	-71	-0-	66	1	979	3	Y	-0-					-0-
08	1085	N	1031	-0-	-54	-0-	65	1	966	3	Y	-0-					-0-
09	1020	N	986	-0-	-34	-0-	63	1	923	3	Y	-0-					-0-
*10	1055	N	1055	-0-	-0-	-0-	69	1	986	3	Y	-0-					-0-
11	990	N	964	-0-	-26	-0-	65	1	899	3	Y	-0-					-0-

MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

06	456	N	456	-0-	-0-	-0-	25	1	431	3	N	-0-					-0-
07	467	N	467	-0-	-0-	-0-	27	1	440	3	N	-0-					-0-
08	465	N	463	-0-	-2	-0-	21	1	442	3	N	-0-					-0-
09	450	N	440	-0-	-10	-0-	18	1	422	3	N	-0-					-0-
10	465	N	448	-0-	-17	-0-	17	1	431	3	N	-0-					-0-
11	450	N	431	-0-	-19	-0-	16	1	415	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

06	330	N	296	-0-	-34	-0-	21	1	257	2	N	-0-					1
							18	3									
07	341	N	333	-0-	-8	-0-	19	1	136	2	N	-0-					1
							178	3									
08	341	N	326	-0-	-15	-0-	19	1	307	3	N	-0-					1
09	323	N	323	-0-	-0-	-0-	17	1	306	3	N	-0-					1
*10	347	N	347	-0-	-0-	-0-	37	1	310	3	N	-0-					1
11	330	N	319	-0-	-11	-0-	19	1	300	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	943	-0-	-137	-0-	61	1	880	3	Y	2					11
							2	9									
07	1085	N	969	-0-	-116	-0-	61	1	908	3	Y	-0-	9	1			2
08	1023	N	865	-0-	-158	-0-	54	1	811	3	Y	-0-					2
09	930	N	884	-0-	-46	-0-	57	1	826	3	Y	1					3
							1	9									
10	961	N	788	-0-	-173	-0-	52	1	736	3	Y	-0-					3
11	840	N	823	-0-	-17	-0-	55	1	766	3	Y	2					5
							2	9									

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

06	30	N	26	-0-	-4	-0-	4	1	22	2	Y	-0-					-0-
07	31	N	26	-0-	-5	-0-	3	1	23	2	Y	-0-					-0-
08	31	N	26	-0-	-5	-0-	3	1	23	2	Y	-0-					-0-
09	30	N	26	-0-	-4	-0-	3	1	23	2	Y	-0-					-0-
10	31	N	26	-0-	-5	-0-	3	1	23	2	Y	-0-					-0-
11	30	N	26	-0-	-4	-0-	3	1	23	2	Y	-0-					-0-

HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

06	708	N	708	-0-	-0-	-0-	50	1	616	2	N	-0-					-0-
							42	3									
07	669	N	669	-0-	-0-	-0-	39	1	273	2	N	-0-					-0-
							357	3									
08	661	N	661	-0-	-0-	-0-	38	1	623	3	N	-0-					-0-
09	720	N	640	-0-	-80	-0-	33	1	607	3	N	-0-					-0-
10	682	N	676	-0-	-6	-0-	73	1	603	3	N	-0-					-0-
11	630	N	604	-0-	-26	-0-	35	1	569	3	N	-0-					-0-

GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

06	660	N	648	-0-	-12	-0-	42	1	606	3	Y	-0-					1
07	682	N	667	-0-	-15	-0-	42	1	625	3	Y	-0-	1	1			-0-
08	682	N	658	-0-	-24	-0-	41	1	617	3	Y	-0-					-0-
09	660	N	622	-0-	-38	-0-	40	1	582	3	Y	-0-					-0-
10	682	N	656	-0-	-26	-0-	43	1	613	3	Y	-0-					-0-
11	630	N	612	-0-	-18	-0-	41	1	570	3	Y	1					1
							1	9									

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

06	346	N	346	-0-	-0-	-0-	62	1	284	2	Y	-0-					-0-
07	310	N	305	-0-	-5	-0-	17	1	288	2	Y	-0-					-0-
08	320	N	320	-0-	-0-	-0-	19	1	301	2	Y	-0-					-0-
09	360	N	287	-0-	-73	-0-	19	1	268	2	Y	-0-					-0-
10	310	N	289	-0-	-21	-0-	29	1	260	2	Y	-0-					-0-
11	300	N	266	-0-	-34	-0-	23	1	243	2	Y	-0-					-0-

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

06	1980	N	1689	-0-	-291	-0-	109	1	1580	2	Y	-0-	1	1			-0-
07	2129	N	2129	-0-	-0-	-0-	158	1	1971	2	Y	-0-					-0-
08	2015	N	1988	-0-	-27	-0-	125	1	1863	2	Y	-0-					-0-
09	1743	N	1743	-0-	-0-	-0-	99	1	1644	2	Y	-0-					-0-
*10	2128	N	2128	-0-	-0-	-0-	116	1	2012	2	Y	-0-					-0-
11	1920	N	1858	-0-	-62	-0-	100	1	1758	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	789	N	789	-0-	-0-	-0-	62	1	727	3	Y	-0-					-0-
07	837	N	810	-0-	-27	-0-	59	1	751	3	Y	-0-					-0-
08	806	N	776	-0-	-30	-0-	53	1	723	3	Y	-0-					-0-
09	780	N	765	-0-	-15	-0-	72	1	693	3	Y	-0-					-0-
10	806	N	723	-0-	-83	-0-	47	1	676	3	Y	-0-					-0-
11	750	N	695	-0-	-55	-0-	45	1	650	3	Y	-0-					-0-

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	186	N	74	-0-	-112	-0-	74	3			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*11	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-

CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					1
07	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					1
08	1209	N	965	-0-	-244	-0-	965	3			N	-0-					1
09	1050	N	907	-0-	-143	-0-	907	3			N	-0-					1
10	1023	N	868	-0-	-155	-0-	868	3			N	-0-					1
11	930	N	837	-0-	-93	-0-	837	3			N	-0-					1

HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	402	-0-	-18	-0-	26	1	376	2	Y	-0-					-0-
07	434	N	421	-0-	-13	-0-	31	1	390	2	Y	-0-					-0-
08	434	N	430	-0-	-4	-0-	27	1	403	2	Y	-0-					-0-
09	394	N	394	-0-	-0-	-0-	22	1	372	2	Y	-0-					-0-
10	434	N	409	-0-	-25	-0-	22	1	387	2	Y	-0-					-0-
11	420	N	400	-0-	-20	-0-	22	1	378	2	Y	-0-					-0-

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	581	-0-	-79	-0-	581	3			N	-0-					-0-
07	651	N	621	-0-	-30	-0-	621	3			N	-0-					-0-
08	651	N	599	-0-	-52	-0-	599	3			N	-0-					-0-
09	570	N	549	-0-	-21	-0-	549	3			N	-0-					-0-
10	620	N	602	-0-	-18	-0-	602	3			N	-0-					-0-
*11	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	1	1	11	3	N	4					4
							4	9									
08	13	N	7	-0-	-6	-0-	7	3			N	-0-	4	1			-0-
09	12	N	3	-0-	-9	-0-	1	3	2	9	N	2					2
10	31	N	-0-	-0-	-31	-0-					N	13					15
*11	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-	3	1			12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	239	-0-	-31	-0-	17	1	208	2	N	-0-					-0-
							14	3									
07	252	N	252	-0-	-0-	-0-	15	1	103	2	N	-0-					-0-
							134	3									
08	250	N	250	-0-	-0-	-0-	14	1	236	3	N	-0-					-0-
09	240	N	239	-0-	-1	-0-	12	1	227	3	N	-0-					-0-
*10	255	N	255	-0-	-0-	-0-	27	1	228	3	N	-0-					-0-
11	240	N	233	-0-	-7	-0-	14	1	219	3	N	-0-					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	376	-0-	-104	-0-	26	1	327	2	N	-0-					1
							23	3									
07	416	N	416	-0-	-0-	-0-	24	1	170	2	N	-0-					1
							222	3									
08	434	N	418	-0-	-16	-0-	24	1	394	3	N	-0-					1
09	408	N	408	-0-	-0-	-0-	21	1	387	3	N	-0-					1
*10	429	N	429	-0-	-0-	-0-	46	1	383	3	N	-0-					1
*11	403	N	403	-0-	-0-	-0-	24	1	379	3	N	-0-					1

HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1055	N	1055	-0-	-0-	-0-	94	1	961	2	N	-0-					1
07	997	N	997	-0-	-0-	-0-	70	1	927	2	N	-0-					1
08	970	N	970	-0-	-0-	-0-	44	1	926	3	N	-0-					1
09	870	N	870	-0-	-0-	-0-	36	1	834	3	N	-0-					1
10	806	N	789	-0-	-17	-0-	30	1	759	3	N	-0-					1
*11	864	N	864	-0-	-0-	-0-	32	1	832	3	N	-0-					1

MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1254	-0-	-96	-0-	99	1	1	2	N	2	3	1			3
							1152	3	2	9							
07	1333	N	1288	-0-	-45	-0-	104	1	1183	3	N	1	1	1			3
							1	9									
08	1333	N	1270	-0-	-63	-0-	105	1	1	2	N	1	2	1			2
							1163	3	1	9							
09	1260	N	1201	-0-	-59	-0-	107	1	1093	3	N	1	2	1			1
							1	9									
10	1302	N	1121	-0-	-181	-0-	90	1	1031	3	N	-0-					1
11	1230	N	1139	-0-	-91	-0-	88	1	1051	3	N	-0-	1	1			-0-

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
07	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-
08	620	N	598	-0-	-22	-0-	598	3			N	-0-					-0-
09	600	N	464	-0-	-136	-0-	464	3			N	-0-					-0-
10	620	N	515	-0-	-105	-0-	515	3			N	-0-					-0-
*11	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-

SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*11	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	457	-0-	-23	-0-	36	1	419	3	N	2	2	1			2
							2	9									
07	496	N	468	-0-	-28	-0-	38	1	429	3	N	1	1	1			2
							1	9									
08	465	N	458	-0-	-7	-0-	38	1	420	3	N	-0-	1	1			1
09	450	N	436	-0-	-14	-0-	39	1	396	3	N	1	1	1			1
							1	9									
10	465	N	441	-0-	-24	-0-	35	1	406	3	N	-0-					1
11	450	N	419	-0-	-31	-0-	32	1	387	3	N	-0-	1	1			-0-

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	329	-0-	-1	-0-	116	1	213	3	Y	-0-					-0-
07	341	N	339	-0-	-2	-0-	118	1	221	3	Y	-0-					-0-
08	341	N	337	-0-	-4	-0-	117	1	220	3	Y	-0-					-0-
09	330	N	323	-0-	-7	-0-	119	1	204	3	Y	-0-					-0-
10	341	N	324	-0-	-17	-0-	116	1	208	3	Y	-0-					-0-
11	330	N	305	-0-	-25	-0-	111	1	194	3	Y	-0-					-0-

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-
07	589	N	510	-0-	-79	-0-	510	3			N	-0-					-0-
08	527	N	484	-0-	-43	-0-	484	3			N	-0-					-0-
09	480	N	441	-0-	-39	-0-	441	3			N	-0-					-0-
*10	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*11	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-

SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
07	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
08	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*11	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	168	-0-	-12	-0-	11	1	157	3	Y	-0-					1
07	172	N	172	-0-	-0-	-0-	11	1	161	3	Y	-0-	1	1			-0-
08	171	N	171	-0-	-0-	-0-	11	1	160	3	Y	-0-					-0-
09	159	N	159	-0-	-0-	-0-	10	1	149	3	Y	-0-					-0-
*10	167	N	167	-0-	-0-	-0-	11	1	156	3	Y	-0-					-0-
*11	159	N	159	-0-	-0-	-0-	11	1	147	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	4	1	62	3	N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
*10	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
*11	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-

VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

06	475	N	475	-0-	-0-	-0-	33	1	414	2	N	-0-					-0-
							28	3									
07	536	N	536	-0-	-0-	-0-	31	1	219	2	N	-0-					-0-
							286	3									
08	574	N	574	-0-	-0-	-0-	33	1	541	3	N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	29	1	530	3	N	-0-					-0-
*10	564	N	564	-0-	-0-	-0-	61	1	503	3	N	-0-					-0-
11	570	N	540	-0-	-30	-0-	32	1	508	3	N	-0-					-0-

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

06	427	N	427	-0-	-0-	-0-	118	1	309	3	Y	-0-					1
07	434	N	387	-0-	-47	-0-	118	1	269	3	Y	-0-	1	1			-0-
08	465	N	373	-0-	-92	-0-	117	1	256	3	Y	-0-					-0-
09	420	N	318	-0-	-102	-0-	110	1	208	3	Y	-0-					-0-
10	372	N	315	-0-	-57	-0-	112	1	203	3	Y	-0-					-0-
11	360	N	307	-0-	-53	-0-	108	1	199	3	Y	-0-					-0-

JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

06	300	N	299	-0-	-1	-0-	24	1	275	3	Y	-0-					1
07	310	N	309	-0-	-1	-0-	24	1	285	3	Y	-0-	1	1			-0-
08	336	N	336	-0-	-0-	-0-	37	1	299	3	Y	-0-					-0-
09	316	N	316	-0-	-0-	-0-	29	1	287	3	Y	-0-					-0-
10	310	N	298	-0-	-12	-0-	27	1	271	3	Y	-0-					-0-
*11	333	N	333	-0-	-0-	-0-	26	1	307	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

06	690	N	682	-0-	-8	-0-	48	1	593	2	N	-0-					-0-
							41	3									
07	718	N	718	-0-	-0-	-0-	42	1	293	2	N	-0-					-0-
							383	3									
08	720	N	720	-0-	-0-	-0-	41	1	679	3	N	-0-					-0-
09	690	N	682	-0-	-8	-0-	35	1	647	3	N	-0-					-0-
*10	723	N	723	-0-	-0-	-0-	78	1	645	3	N	-0-					-0-
11	690	N	682	-0-	-8	-0-	40	1	642	3	N	-0-					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

06	1179	N	1179	-0-	-0-	-0-	87	1	1092	3	N	-0-	1	1			1
07	1333	N	1181	-0-	-152	-0-	80	1	1101	3	N	-0-					1
08	1240	N	1199	-0-	-41	-0-	88	1	1111	3	N	-0-					1
09	1170	N	1127	-0-	-43	-0-	75	1	1052	3	N	-0-					1
10	1178	N	1153	-0-	-25	-0-	77	1	1076	3	N	-0-					1
11	1170	N	1003	-0-	-167	-0-	74	1	929	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	312	N	312	-0-	-0-	-0-	22	1	290	3	N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	95	1	279	3	N	-0-					-0-
08	426	N	426	-0-	-0-	-0-	95	1	331	3	N	-0-					-0-
09	408	N	408	-0-	-0-	-0-	89	1	319	3	N	-0-					-0-
*10	484	N	484	-0-	-0-	-0-	95	1	389	3	N	-0-					-0-
*11	428	N	428	-0-	-0-	-0-	92	1	336	3	N	-0-					-0-

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	323	N	323	-0-	-0-	-0-	130	1	193	3	Y	-0-					1
07	341	N	337	-0-	-4	-0-	136	1	201	3	Y	-0-	1	1			-0-
08	347	N	347	-0-	-0-	-0-	136	1	211	3	Y	-0-					-0-
09	330	N	322	-0-	-8	-0-	130	1	192	3	Y	-0-					-0-
10	341	N	322	-0-	-19	-0-	133	1	189	3	Y	-0-					-0-
11	330	N	309	-0-	-21	-0-	127	1	182	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	11	-0-	-109	-0-	1	1	10	3	Y	-0-					-0-
07	124	N	23	-0-	-101	-0-	2	1	21	3	Y	-0-					-0-
08	124	N	120	-0-	-4	-0-	8	1	112	3	Y	-0-					-0-
09	129	N	129	-0-	-0-	-0-	9	1	120	3	Y	-0-					-0-
*10	131	N	131	-0-	-0-	-0-	9	1	122	3	Y	-0-					-0-
*11	122	N	122	-0-	-0-	-0-	9	1	113	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	178	-0-	-32	-0-	2	1	176	3	N	-0-					-0-
07	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
08	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
09	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
10	186	N	66	-0-	-120	-0-	66	3			N	-0-					-0-
11	180	N	12	-0-	-168	-0-	12	3			N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	163	-0-	-17	-0-	11	1	142	2	N	-0-					-0-
							10	3									
07	186	N	167	-0-	-19	-0-	10	1	68	2	N	-0-					-0-
							89	3									
08	186	N	165	-0-	-21	-0-	9	1	156	3	N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	8	1	148	3	N	-0-					-0-
*10	169	N	169	-0-	-0-	-0-	18	1	151	3	N	-0-					-0-
*11	155	N	155	-0-	-0-	-0-	9	1	146	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	413	N	413	-0-	-0-	-0-	27	1	386	2	Y	-0-			-0-
07	421	N	421	-0-	-0-	-0-	31	1	390	2	Y	-0-			-0-
08	423	N	423	-0-	-0-	-0-	27	1	396	2	Y	-0-			-0-
09	390	N	390	-0-	-0-	-0-	22	1	368	2	Y	-0-			-0-
10	403	N	402	-0-	-1	-0-	22	1	380	2	Y	-0-			-0-
*11	393	N	393	-0-	-0-	-0-	21	1	372	2	Y	-0-			-0-

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

06	95	N	95	-0-	-0-	-0-	7	1	88	3	Y	-0-			-0-
07	93	N	58	-0-	-35	-0-	5	1	53	3	Y	-0-			-0-
08	93	N	4	-0-	-89	-0-	4	3			Y	-0-			-0-
09	1273	N	1273	-0-	-0-	-0-	98	1	1175	3	Y	-0-			-0-
*10	694	N	694	-0-	-0-	-0-	54	1	640	3	Y	-0-			-0-
*11	561	N	561	-0-	-0-	-0-	42	1	519	3	Y	-0-			-0-

WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

06	630	N	618	-0-	-12	-0-	40	1	578	3	N	-0-			1
07	628	N	628	-0-	-0-	-0-	43	1	585	3	N	-0-			1
08	651	N	625	-0-	-26	-0-	44	1	581	3	N	-0-			1
09	630	N	630	-0-	-0-	-0-	41	1	589	3	N	-0-			1
*10	680	N	680	-0-	-0-	-0-	44	1	636	3	N	-0-			1
*11	652	N	652	-0-	-0-	-0-	42	1	609	3	N	1			1
							1	9							

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

06	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-			1
07	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-			1
08	997	N	997	-0-	-0-	-0-	997	3			N	-0-			1
09	1140	N	859	-0-	-281	-0-	859	3			N	-0-			1
10	1023	N	794	-0-	-229	-0-	794	3			N	-0-			1
11	960	N	678	-0-	-282	-0-	678	3			N	-0-			1

MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

06	120	N	114	-0-	-6	-0-	10	1	104	3	Y	-0-			-0-
07	124	N	113	-0-	-11	-0-	9	1	104	3	Y	-0-			-0-
08	124	N	112	-0-	-12	-0-	8	1	104	3	Y	-0-			-0-
09	120	N	106	-0-	-14	-0-	7	1	99	3	Y	-0-			-0-
10	124	N	111	-0-	-13	-0-	8	1	103	3	Y	-0-			-0-
11	120	N	113	-0-	-7	-0-	8	1	103	3	Y	2			2
							2	9							

SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

06	114	N	114	-0-	-0-	-0-	114	3			N	-0-			-0-
07	148	N	148	-0-	-0-	-0-	148	3			N	-0-			-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-			-0-
09	120	N	59	-0-	-61	-0-	59	3			N	-0-			-0-
10	124	N	62	-0-	-62	-0-	62	3			N	-0-			-0-
*11	61	N	61	-0-	-0-	-0-	61	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	11	1	116	3	Y	-0-					-0-
07	129	N	129	-0-	-0-	-0-	10	1	119	3	Y	-0-					-0-
08	126	N	126	-0-	-0-	-0-	9	1	117	3	Y	-0-					-0-
09	121	N	121	-0-	-0-	-0-	8	1	113	3	Y	-0-					-0-
10	124	N	120	-0-	-4	-0-	8	1	112	3	Y	-0-					-0-
11	120	N	116	-0-	-4	-0-	8	1	108	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	112	-0-	-368	-0-	10	1	102	3	Y	-0-					2
07	372	N	94	-0-	-278	-0-	7	1	87	3	Y	-0-					2
08	465	N	153	-0-	-312	-0-	11	1	142	3	Y	-0-					2
09	185	N	185	-0-	-0-	-0-	13	1	172	3	Y	-0-	2	1			-0-
*10	154	N	154	-0-	-0-	-0-	11	1	143	3	Y	-0-					-0-
11	150	N	120	-0-	-30	-0-	9	1	111	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	385	-0-	-5	-0-	23	1	362	3	N	-0-					-0-
07	463	N	463	-0-	-0-	-0-	102	1	361	3	N	-0-					-0-
08	480	N	480	-0-	-0-	-0-	102	1	378	3	N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	92	1	344	3	N	-0-					-0-
*10	473	N	473	-0-	-0-	-0-	102	1	371	3	N	-0-					-0-
*11	427	N	427	-0-	-0-	-0-	98	1	329	3	N	-0-					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-
07	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*11	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2	-0-	8	1	80	3	Y	-0-					-0-
07	93	N	89	-0-	-4	-0-	7	1	82	3	Y	-0-					-0-
08	93	N	84	-0-	-9	-0-	6	1	78	3	Y	-0-					-0-
09	90	N	76	-0-	-14	-0-	5	1	71	3	Y	-0-					-0-
10	93	N	80	-0-	-13	-0-	6	1	74	3	Y	-0-					-0-
11	90	N	88	-0-	-2	-0-	6	1	82	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	173	-0-	-37	-0-	21	1	135	3	N	15	8	1			12
							17	9									
07	372	N	284	-0-	-88	-0-	38	1	246	3	N	-0-	3	1			9
08	258	N	258	-0-	-0-	-0-	35	1	222	3	N	1					10
							1	9									
09	180	N	88	-0-	-92	-0-	12	1	76	3	N	-0-					10
10	279	N	189	-0-	-90	-0-	27	1	161	3	N	1					11
							1	9									
11	240	N	177	-0-	-63	-0-	27	1	149	3	N	1	5	1			7
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	419	N	419	-0-	-0-	-0-	31	1	388	3	N	-0-			-0-
07	346	N	346	-0-	-0-	-0-	23	1	323	3	N	-0-			-0-
08	385	N	385	-0-	-0-	-0-	28	1	357	3	N	-0-			-0-
09	390	N	366	-0-	-24	-0-	24	1	342	3	N	-0-			-0-
*10	364	N	364	-0-	-0-	-0-	24	1	340	3	N	-0-			-0-
11	360	N	263	-0-	-97	-0-	19	1	244	3	N	-0-			-0-

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

06	630	N	602	-0-	-28	-0-	602	3			N	-0-			-0-
07	682	N	679	-0-	-3	-0-	679	3			N	-0-			-0-
08	651	N	602	-0-	-49	-0-	602	3			N	-0-			-0-
09	600	N	551	-0-	-49	-0-	551	3			N	-0-			-0-
10	682	N	555	-0-	-127	-0-	555	3			N	-0-			-0-
11	570	N	496	-0-	-74	-0-	496	3			N	-0-			-0-

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

06	510	N	355	-0-	-155	-0-	355	3			N	-0-			-0-
07	465	N	465	-0-	-0-	-0-	465	3			N	-0-			-0-
08	403	N	353	-0-	-50	-0-	353	3			N	-0-			-0-
09	360	N	213	-0-	-147	-0-	213	3			N	-0-			-0-
10	465	N	301	-0-	-164	-0-	301	3			N	-0-			-0-
11	330	N	280	-0-	-50	-0-	280	3			N	-0-			-0-

CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

06	99	N	99	-0-	-0-	-0-	99	3			Y	-0-			4
07	155	N	103	-0-	-52	-0-	103	3			Y	-0-			4
08	104	N	104	-0-	-0-	-0-	104	3			Y	-0-			4
09	101	N	101	-0-	-0-	-0-	101	3			Y	-0-			4
*10	105	N	105	-0-	-0-	-0-	105	3			Y	-0-			4
*11	104	N	104	-0-	-0-	-0-	104	3			Y	-0-			4

SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		44	-0-	44	44	44	3			N	-0-			-0-
09	14B2 EXT		157	-0-	157	201	157	3			N	-0-			-0-
10	14B2 EXT		161	-0-	161	362	161	3			N	-0-			-0-
*11	403	X	41	-0-	-362	-0-	41	3			N	-0-			-0-

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

06	423	N	423	-0-	-0-	-0-	423	3			N	-0-			-0-
07	465	N	420	-0-	-45	-0-	420	3			N	-0-			-0-
08	405	N	405	-0-	-0-	-0-	405	3			N	-0-			-0-
09	420	N	358	-0-	-62	-0-	358	3			N	-0-			-0-
10	434	N	387	-0-	-47	-0-	387	3			N	-0-			-0-
11	390	N	290	-0-	-100	-0-	290	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	197	-0-	-13	-0-	18	1	179	2	N	-0-					1
07	217	N	195	-0-	-22	-0-	14	1	181	2	N	-0-					1
08	217	N	182	-0-	-35	-0-	8	1	174	3	N	-0-					1
09	210	N	153	-0-	-57	-0-	6	1	147	3	N	-0-					1
10	186	N	132	-0-	-54	-0-	5	1	127	3	N	-0-					1
11	180	N	131	-0-	-49	-0-	5	1	126	3	N	-0-					1

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	223	-0-	-17	-0-	19	1	204	3	Y	-0-					-0-
07	248	N	235	-0-	-13	-0-	18	1	216	3	Y	1					1
							1	9									
08	248	N	231	-0-	-17	-0-	16	1	215	3	Y	-0-					1
09	221	N	221	-0-	-0-	-0-	15	1	206	3	Y	-0-	1	1			-0-
10	248	N	232	-0-	-16	-0-	16	1	216	3	Y	-0-					-0-
*11	227	N	227	-0-	-0-	-0-	16	1	211	3	Y	-0-					-0-

CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1300	-0-	-80	-0-	48	1	1252	3	Y	-0-					1
07	1426	N	858	-0-	-568	-0-	38	1	820	3	Y	-0-					1
08	1364	N	1256	-0-	-108	-0-	42	1	1214	3	Y	-0-					1
09	1290	N	1154	-0-	-136	-0-	39	1	1115	3	Y	-0-					1
*10	1113	N	1113	-0-	-0-	-0-	42	1	1071	3	Y	-0-					1
11	1230	N	1077	-0-	-153	-0-	43	1	1034	3	Y	-0-					1

SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
08	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
10	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
*11	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	477	-0-	-93	-0-	477	3			N	-0-					-0-
07	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
08	496	N	425	-0-	-71	-0-	425	3			N	-0-					-0-
09	480	N	389	-0-	-91	-0-	389	3			N	-0-					-0-
10	558	N	492	-0-	-66	-0-	492	3			N	-0-					-0-
*11	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1017	-0-	-93	-0-	12	1	1005	3	N	-0-					6
07	1147	N	1115	-0-	-32	-0-	1115	3			N	-0-	5	1			1
08	1147	N	1086	-0-	-61	-0-	1086	3			N	-0-					1
09	1082	N	1082	-0-	-0-	-0-	1080	3	2	9	N	2					3
10	1116	N	1061	-0-	-55	-0-	1060	3	1	9	N	1					4
11	1050	N	1039	-0-	-11	-0-	1039	3			N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-

MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	312	-0-	-18	-0-	27	1	285	3	Y	-0-					-0-
07	341	N	321	-0-	-20	-0-	25	1	295	3	Y	1					1
							1	9									
08	341	N	322	-0-	-19	-0-	22	1	300	3	Y	-0-					1
09	308	N	308	-0-	-0-	-0-	21	1	287	3	Y	-0-	1	1			-0-
*10	316	N	316	-0-	-0-	-0-	22	1	294	3	Y	-0-					-0-
*11	310	N	310	-0-	-0-	-0-	22	1	288	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	390	-0-	-60	-0-	5	1	383	3	N	2					10
							2	9									
07	425	N	425	-0-	-0-	-0-	424	3	1	9	N	1	8	1			3
08	465	N	390	-0-	-75	-0-	389	3	1	9	N	1					4
09	402	N	402	-0-	-0-	-0-	400	3	2	9	N	2					6
10	434	N	386	-0-	-48	-0-	386	3			N	-0-					6
11	390	N	381	-0-	-9	-0-	381	3			N	-0-					6

MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	463	-0-	-47	-0-	40	1	423	3	Y	-0-					1
07	527	N	360	-0-	-167	-0-	28	1	332	3	Y	-0-					1
08	496	N	328	-0-	-168	-0-	23	1	305	3	Y	-0-					1
09	464	N	464	-0-	-0-	-0-	32	1	432	3	Y	-0-	1	1			-0-
*10	478	N	478	-0-	-0-	-0-	34	1	444	3	Y	-0-					-0-
*11	457	N	457	-0-	-0-	-0-	33	1	424	3	Y	-0-					-0-

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		194	-0-	194	194	194	3			N	-0-					-0-
09	14B2 EXT		313	-0-	313	507	313	3			N	-0-					-0-
10	14B2 EXT		303	-0-	303	810	303	3			N	-0-					-0-
*11	1098	X	288	-0-	-810	-0-	288	3			N	-0-					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211751 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	333	-0-	-87	-0-	19	1	314	3	N	-0-					-0-
07	372	N	327	-0-	-45	-0-	19	1	308	3	N	-0-					-0-
08	372	N	360	-0-	-12	-0-	16	1	344	3	N	-0-					-0-
09	613	N	613	-0-	-0-	-0-	26	1	587	3	N	-0-					-0-
*10	379	N	379	-0-	-0-	-0-	15	1	364	3	N	-0-					-0-
*11	409	N	409	-0-	-0-	-0-	15	1	391	3	N	3	1	1			2
							3	9									

WILSON, DUKE 173 WELL #: 10 RRCID -> 211995 COMPL. DATE 03/04/2005 TOTAL DEPTH 8850 PERF. 5889 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	97	-0-	-53	-0-	6	1	90	3	N	1					4
							1	9									
07	163	N	163	-0-	-0-	-0-	88	1	73	3	N	2	2	1			4
							2	9									
08	150	N	150	-0-	-0-	-0-	99	1	51	3	N	-0-	2	1			2
09	144	N	144	-0-	-0-	-0-	96	1	48	3	N	-0-					2
10	155	N	148	-0-	-7	-0-	99	1	48	3	N	1					3
							1	9									
11	150	N	142	-0-	-8	-0-	95	1	47	3	N	-0-	2	1			1

SHURLEY WELL #: 125 RRCID -> 211997 COMPL. DATE 04/14/2005 TOTAL DEPTH 6300 PERF. 5199 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
07	186	N	143	-0-	-43	-0-	143	3			N	-0-					-0-
08	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
09	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-
10	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
11	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 211998 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	615	-0-	-15	-0-	40	1	575	3	N	-0-					1
07	744	N	739	-0-	-5	-0-	51	1	688	3	N	-0-	1	1			-0-
08	682	N	628	-0-	-54	-0-	45	1	583	3	N	-0-					-0-
09	630	N	583	-0-	-47	-0-	38	1	545	3	N	-0-					-0-
*10	870	N	870	-0-	-0-	-0-	57	1	813	3	N	-0-					-0-
11	600	N	595	-0-	-5	-0-	38	1	557	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 12 RRCID -> 211999 COMPL. DATE 05/08/2005 TOTAL DEPTH 7200 PERF. 4900 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
07	465	N	264	-0-	-201	-0-	264	3			N	-0-					-0-
08	403	N	277	-0-	-126	-0-	277	3			N	-0-					-0-
09	450	N	235	-0-	-215	-0-	235	3			N	-0-					-0-
10	279	N	168	-0-	-111	-0-	168	3			N	-0-					-0-
11	270	N	91	-0-	-179	-0-	91	3			N	-0-					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1301	-0-	-49	-0-	112	1	1187	3	Y	2					5
							2	9									
07	1364	N	1308	-0-	-56	-0-	102	1	1205	3	Y	1					6
							1	9									
08	1141	N	1141	-0-	-0-	-0-	79	1	1061	3	Y	1					7
							1	9									
09	1360	N	1360	-0-	-0-	-0-	93	1	1265	3	Y	2	8	1			1
							2	9									
*10	1382	N	1382	-0-	-0-	-0-	97	1	1284	3	Y	1					2
							1	9									
*11	1319	N	1319	-0-	-0-	-0-	95	1	1224	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	118	-0-	-2	-0-	1	1	117	3	N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
10	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
11	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-

PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	-0-	2	1	21	3	Y	-0-					-0-
07	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
09	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	4	1	59	3	Y	-0-					-0-
*11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	121	-0-	-29	-0-	1	1	120	3	N	-0-					-0-
07	155	N	86	-0-	-69	-0-	86	3			N	-0-					-0-
08	186	N	79	-0-	-107	-0-	79	3			N	-0-					-0-
09	120	N	75	-0-	-45	-0-	75	3			N	-0-					-0-
10	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
11	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	461	N	461	-0-	-0-	-0-	32	1	401	2	N	-0-					-0-
							28	3									
07	474	N	474	-0-	-0-	-0-	27	1	194	2	N	-0-					-0-
							253	3									
08	470	N	470	-0-	-0-	-0-	27	1	443	3	N	-0-					-0-
09	450	N	442	-0-	-8	-0-	23	1	419	3	N	-0-					-0-
*10	476	N	476	-0-	-0-	-0-	51	1	425	3	N	-0-					-0-
11	450	N	426	-0-	-24	-0-	25	1	401	3	N	-0-					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	641	-0-	-139	-0-	214	1	425	3	N	2					4
							2	9									
07	807	N	807	-0-	-0-	-0-	233	1	573	3	N	1	2	1			3
							1	9									
08	806	N	657	-0-	-149	-0-	224	1	432	3	N	1	2	1			2
							1	9									
09	630	N	629	-0-	-1	-0-	213	1	416	3	N	-0-					2
10	806	N	444	-0-	-362	-0-	207	1	237	3	N	-0-					2
11	630	N	403	-0-	-227	-0-	193	1	210	3	N	-0-	1	1			1

HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	319	-0-	-41	-0-	4	1	315	3	N	-0-					1
07	341	N	305	-0-	-36	-0-	305	3			N	-0-	1	1			-0-
08	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
09	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
*10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	281	-0-	-19	-0-	24	1	257	3	Y	-0-					1
07	310	N	294	-0-	-16	-0-	23	1	271	3	Y	-0-					1
08	279	N	273	-0-	-6	-0-	19	1	254	3	Y	-0-					1
09	270	N	266	-0-	-4	-0-	18	1	248	3	Y	-0-	1	1			-0-
10	279	N	268	-0-	-11	-0-	19	1	249	3	Y	-0-					-0-
*11	273	N	273	-0-	-0-	-0-	20	1	253	3	Y	-0-					-0-

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	203	-0-	-7	-0-	16	1	187	3	Y	-0-					-0-
07	248	N	168	-0-	-80	-0-	13	1	155	3	Y	-0-					-0-
08	240	N	240	-0-	-0-	-0-	19	1	221	3	Y	-0-					-0-
09	211	N	211	-0-	-0-	-0-	16	1	194	3	Y	1					1
							1	9									
10	155	N	146	-0-	-9	-0-	11	1	135	3	Y	-0-	1	1			-0-
*11	242	N	242	-0-	-0-	-0-	18	1	224	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	222	-0-	-48	-0-	19	1	203	3	Y	-0-					-0-
07	548	N	548	-0-	-0-	-0-	43	1	504	3	Y	1					1
							1	9									
08	465	N	462	-0-	-3	-0-	32	1	430	3	Y	-0-					1
09	417	N	417	-0-	-0-	-0-	29	1	388	3	Y	-0-	1	1			-0-
10	527	N	453	-0-	-74	-0-	32	1	421	3	Y	-0-					-0-
11	450	N	421	-0-	-29	-0-	30	1	391	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	21	1	263	2	N	-0-					-0-
							18	3									
07	314	N	314	-0-	-0-	-0-	18	1	128	2	N	-0-					-0-
							168	3									
08	312	N	312	-0-	-0-	-0-	18	1	294	3	N	-0-					-0-
09	300	N	299	-0-	-1	-0-	15	1	284	3	N	-0-					-0-
*10	325	N	325	-0-	-0-	-0-	35	1	290	3	N	-0-					-0-
11	300	N	292	-0-	-8	-0-	17	1	275	3	N	-0-					-0-

JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	143	-0-	-7	-0-	10	1	124	2	N	-0-					5
							9	3									
07	155	N	133	-0-	-22	-0-	8	1	54	2	N	-0-					5
							71	3									
08	155	N	136	-0-	-19	-0-	8	1	128	3	N	-0-					5
09	150	N	122	-0-	-28	-0-	6	1	116	3	N	-0-					5
10	124	N	119	-0-	-5	-0-	13	1	106	3	N	-0-					5
11	120	N	113	-0-	-7	-0-	7	1	106	3	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	298	-0-	-122	-0-	4	1	292	3	N	2					6
							2	9									
07	403	N	298	-0-	-105	-0-	297	3	1	9	N	1	5	1			2
08	341	N	297	-0-	-44	-0-	296	3	1	9	N	1					3
09	300	N	281	-0-	-19	-0-	280	3	1	9	N	1					4
*10	393	N	393	-0-	-0-	-0-	392	3	1	9	N	1					5
*11	308	N	308	-0-	-0-	-0-	306	3	2	9	N	2					7

WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	387	N	387	-0-	-0-	-0-	25	1	362	3	N	-0-					1
07	403	N	322	-0-	-81	-0-	22	1	300	3	N	-0-	1	1			-0-
08	418	N	418	-0-	-0-	-0-	30	1	388	3	N	-0-					-0-
09	390	N	278	-0-	-112	-0-	17	1	249	3	N	11	2	8			9
							12	9									
*10	520	N	520	-0-	-0-	-0-	33	1	480	3	N	6					15
							7	9									
11	390	N	17	-0-	-373	-0-	1	1	16	3	N	-0-	12	1			3

HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	494	N	494	-0-	-0-	-0-	35	1	429	2	N	-0-					-0-
							30	3									
07	591	N	591	-0-	-0-	-0-	34	1	241	2	N	-0-					-0-
							316	3									
08	590	N	590	-0-	-0-	-0-	34	1	556	3	N	-0-					-0-
09	560	N	560	-0-	-0-	-0-	29	1	531	3	N	-0-					-0-
*10	606	N	606	-0-	-0-	-0-	65	1	541	3	N	-0-					-0-
11	570	N	546	-0-	-24	-0-	32	1	514	3	N	-0-					-0-

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	342	N	342	-0-	-0-	-0-	52	1	290	2	Y	-0-					-0-
07	356	N	356	-0-	-0-	-0-	45	1	311	2	Y	-0-					-0-
08	372	N	356	-0-	-16	-0-	44	1	312	2	Y	-0-					-0-
09	356	N	356	-0-	-0-	-0-	46	1	310	2	Y	-0-					-0-
10	341	N	325	-0-	-16	-0-	38	1	287	2	Y	-0-					-0-
11	330	N	278	-0-	-52	-0-	30	1	248	2	Y	-0-					-0-

HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	415	N	415	-0-	-0-	-0-	63	1	352	2	Y	-0-					-0-
07	434	N	422	-0-	-12	-0-	54	1	368	2	Y	-0-					-0-
08	434	N	418	-0-	-16	-0-	52	1	366	2	Y	-0-					-0-
09	420	N	403	-0-	-17	-0-	52	1	351	2	Y	-0-					-0-
10	434	N	410	-0-	-24	-0-	48	1	362	2	Y	-0-					-0-
11	390	N	379	-0-	-11	-0-	41	1	338	2	Y	-0-					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1358	N	1358	-0-	-0-	-0-	88	1	1270	3	N	-0-					-0-
07	1365	N	1365	-0-	-0-	-0-	94	1	1271	3	N	-0-					-0-
08	1344	N	1344	-0-	-0-	-0-	96	1	1248	3	N	-0-					-0-
09	1290	N	1290	-0-	-0-	-0-	84	1	1206	3	N	-0-					-0-
*10	1327	N	1327	-0-	-0-	-0-	86	1	1241	3	N	-0-					-0-
*11	1303	N	1303	-0-	-0-	-0-	84	1	1219	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1127	N	1127	-0-	-0-	-0-	73	1	1054	3	N	-0-					1
07	1156	N	1156	-0-	-0-	-0-	80	1	1076	3	N	-0-					1
08	1145	N	1145	-0-	-0-	-0-	81	1	1064	3	N	-0-					1
09	1098	N	1098	-0-	-0-	-0-	71	1	1027	3	N	-0-					1
*10	1124	N	1124	-0-	-0-	-0-	73	1	1051	3	N	-0-	1	1			-0-
*11	1089	N	1089	-0-	-0-	-0-	70	1	1019	3	N	-0-					-0-

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

06	360	N	315	-0-	-45	-0-	20	1	295	3	N	-0-					-0-
07	341	N	306	-0-	-35	-0-	21	1	285	3	N	-0-					-0-
08	341	N	300	-0-	-41	-0-	21	1	279	3	N	-0-					-0-
09	330	N	279	-0-	-51	-0-	18	1	261	3	N	-0-					-0-
10	310	N	295	-0-	-15	-0-	19	1	276	3	N	-0-					-0-
*11	319	N	319	-0-	-0-	-0-	20	1	299	3	N	-0-					-0-

WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

06	1140	N	1120	-0-	-20	-0-	72	1	1048	3	N	-0-					-0-
07	1178	N	1143	-0-	-35	-0-	79	1	1064	3	N	-0-					-0-
08	1178	N	1149	-0-	-29	-0-	82	1	1067	3	N	-0-					-0-
09	1110	N	1096	-0-	-14	-0-	71	1	1025	3	N	-0-					-0-
10	1147	N	1121	-0-	-26	-0-	73	1	1048	3	N	-0-					-0-
11	1110	N	1097	-0-	-13	-0-	70	1	1027	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

06	269	N	269	-0-	-0-	-0-	41	1	228	2	Y	-0-					-0-
07	269	N	269	-0-	-0-	-0-	34	1	235	2	Y	-0-					-0-
08	267	N	267	-0-	-0-	-0-	33	1	234	2	Y	-0-					-0-
09	258	N	258	-0-	-0-	-0-	33	1	225	2	Y	-0-					-0-
*10	265	N	265	-0-	-0-	-0-	31	1	234	2	Y	-0-					-0-
*11	246	N	246	-0-	-0-	-0-	27	1	219	2	Y	-0-					-0-

SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

06	210	N	178	-0-	-32	-0-	178	3			N	-0-					-0-
07	217	N	168	-0-	-49	-0-	168	3			N	-0-					-0-
08	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
09	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
*10	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*11	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

06	300	N	281	-0-	-19	-0-	24	1	257	3	Y	-0-					-0-
07	310	N	288	-0-	-22	-0-	22	1	266	3	Y	-0-					-0-
08	289	N	289	-0-	-0-	-0-	20	1	269	3	Y	-0-					-0-
09	291	N	291	-0-	-0-	-0-	20	1	271	3	Y	-0-					-0-
*10	295	N	295	-0-	-0-	-0-	21	1	274	3	Y	-0-					-0-
11	270	N	268	-0-	-2	-0-	19	1	249	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	683	-0-	-7	-0-	59	1	624	3	Y	-0-					-0-
07	716	N	716	-0-	-0-	-0-	56	1	660	3	Y	-0-					-0-
08	713	N	676	-0-	-37	-0-	47	1	629	3	Y	-0-					-0-
09	690	N	648	-0-	-42	-0-	44	1	604	3	Y	-0-					-0-
10	713	N	694	-0-	-19	-0-	49	1	645	3	Y	-0-					-0-
*11	778	N	778	-0-	-0-	-0-	56	1	722	3	Y	-0-					-0-
MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958																	
06	240	N	218	-0-	-22	-0-	19	1	198	3	Y	1					1
							1	9									
07	248	N	224	-0-	-24	-0-	17	1	207	3	Y	-0-					1
08	217	N	211	-0-	-6	-0-	15	1	196	3	Y	-0-					1
09	211	N	211	-0-	-0-	-0-	14	1	197	3	Y	-0-	1	1			-0-
10	217	N	188	-0-	-29	-0-	13	1	175	3	Y	-0-					-0-
*11	692	N	692	-0-	-0-	-0-	50	1	642	3	Y	-0-					-0-
MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244																	
06	544	N	544	-0-	-0-	-0-	47	1	495	3	N	2					8
							2	9									
07	558	N	557	-0-	-1	-0-	43	1	512	3	N	2					10
							2	9									
08	563	N	563	-0-	-0-	-0-	39	1	522	3	N	2					12
							2	9									
09	544	N	544	-0-	-0-	-0-	37	1	504	3	N	3	13	1			2
							3	9									
10	558	N	479	-0-	-79	-0-	34	1	445	3	N	-0-					2
11	540	N	398	-0-	-142	-0-	29	1	368	3	N	1					3
							1	9									
MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110																	
06	337	N	337	-0-	-0-	-0-	29	1	308	3	N	-0-					1
07	341	N	337	-0-	-4	-0-	26	1	311	3	N	-0-					1
08	341	N	330	-0-	-11	-0-	23	1	307	3	N	-0-					1
09	330	N	313	-0-	-17	-0-	21	1	292	3	N	-0-	1	1			-0-
10	341	N	323	-0-	-18	-0-	23	1	300	3	N	-0-					-0-
11	330	N	304	-0-	-26	-0-	22	1	282	3	N	-0-					-0-
HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462																	
06	240	N	151	-0-	-89	-0-	11	1	131	2	N	-0-					10
							9	3									
07	248	N	216	-0-	-32	-0-	13	1	88	2	N	-0-					10
							115	3									
08	248	N	235	-0-	-13	-0-	13	1	222	3	N	-0-					10
09	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-					10
*10	239	N	239	-0-	-0-	-0-	26	1	213	3	N	-0-					10
11	240	N	220	-0-	-20	-0-	13	1	207	3	N	-0-					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	315	-0-	-15	-0-	22	1	274	2	N	-0-					-0-
							19	3									
07	341	N	330	-0-	-11	-0-	19	1	135	2	N	-0-					-0-
							176	3									
08	341	N	329	-0-	-12	-0-	19	1	310	3	N	-0-					-0-
09	330	N	315	-0-	-15	-0-	16	1	299	3	N	-0-					-0-
10	341	N	337	-0-	-4	-0-	36	1	301	3	N	-0-					-0-
11	330	N	306	-0-	-24	-0-	18	1	288	3	N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	468	-0-	-12	-0-	40	1	428	3	Y	-0-					-0-
07	496	N	479	-0-	-17	-0-	37	1	442	3	Y	-0-					-0-
08	496	N	471	-0-	-25	-0-	33	1	438	3	Y	-0-					-0-
09	480	N	455	-0-	-25	-0-	31	1	424	3	Y	-0-					-0-
10	465	N	457	-0-	-8	-0-	32	1	425	3	Y	-0-					-0-
11	450	N	446	-0-	-4	-0-	32	1	408	3	Y	5					5
							6	9									

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	N	2303	-0-	-487	-0-	28	1	2273	3	N	2					7
							2	9									
07	2728	N	2356	-0-	-372	-0-	2354	3	2	9	N	2	6	1			3
08	2697	N	2381	-0-	-316	-0-	2381	3			N	-0-					3
09	2310	N	2308	-0-	-2	-0-	2307	3	1	9	N	1					4
10	2356	N	2342	-0-	-14	-0-	2339	3	3	9	N	3					7
11	2310	N	2236	-0-	-74	-0-	2235	3	1	9	N	1					8

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	643	-0-	-137	-0-	42	1	601	3	N	-0-					-0-
07	713	N	639	-0-	-74	-0-	44	1	595	3	N	-0-					-0-
08	682	N	585	-0-	-97	-0-	42	1	543	3	N	-0-					-0-
09	630	N	557	-0-	-73	-0-	36	1	521	3	N	-0-					-0-
10	651	N	584	-0-	-67	-0-	38	1	546	3	N	-0-					-0-
11	570	N	566	-0-	-4	-0-	36	1	530	3	N	-0-					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1386	N	1386	-0-	-0-	-0-	90	1	1296	3	N	-0-					-0-
07	1419	N	1419	-0-	-0-	-0-	98	1	1321	3	N	-0-					-0-
08	1519	N	1363	-0-	-156	-0-	97	1	1266	3	N	-0-					-0-
09	1380	N	1182	-0-	-198	-0-	77	1	1105	3	N	-0-					-0-
10	1426	N	1408	-0-	-18	-0-	92	1	1316	3	N	-0-					-0-
*11	1389	N	1389	-0-	-0-	-0-	89	1	1300	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	576	-0-	-24	-0-	37	1	539	3	N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	41	1	548	3	N	-0-					-0-
08	589	N	581	-0-	-8	-0-	41	1	540	3	N	-0-					-0-
09	570	N	554	-0-	-16	-0-	36	1	518	3	N	-0-					-0-
10	589	N	563	-0-	-26	-0-	37	1	526	3	N	-0-					-0-
11	570	N	542	-0-	-28	-0-	35	1	507	3	N	-0-					-0-

KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	897	N	897	-0-	-0-	-0-	137	1	760	2	Y	-0-					-0-
07	932	N	932	-0-	-0-	-0-	119	1	813	2	Y	-0-					-0-
08	933	N	933	-0-	-0-	-0-	116	1	817	2	Y	-0-					-0-
09	900	N	877	-0-	-23	-0-	113	1	764	2	Y	-0-					-0-
10	930	N	771	-0-	-159	-0-	90	1	681	2	Y	-0-					-0-
11	900	N	769	-0-	-131	-0-	83	1	686	2	Y	-0-					-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	707	-0-	-13	-0-	52	1	655	3	N	-0-					1
07	732	N	732	-0-	-0-	-0-	49	1	683	3	N	-0-	1	1			-0-
08	775	N	638	-0-	-137	-0-	47	1	591	3	N	-0-					-0-
09	720	N	638	-0-	-82	-0-	43	1	595	3	N	-0-					-0-
10	744	N	574	-0-	-170	-0-	38	1	536	3	N	-0-					-0-
*11	843	N	843	-0-	-0-	-0-	62	1	781	3	N	-0-					-0-

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	50	-0-	-70	-0-	4	1	46	3	N	-0-					-0-
07	62	N	39	-0-	-23	-0-	3	1	36	3	N	-0-					-0-
08	62	N	60	-0-	-2	-0-	4	1	56	3	N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-
*10	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-
*11	688	N	688	-0-	-0-	-0-	51	1	637	3	N	-0-					-0-

HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0-	-0-	15	1	191	2	N	-0-					-0-
							13	3									
07	248	N	228	-0-	-20	-0-	13	1	93	2	N	-0-					-0-
							122	3									
08	225	N	225	-0-	-0-	-0-	13	1	212	3	N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	11	1	204	3	N	-0-					-0-
*10	232	N	232	-0-	-0-	-0-	25	1	207	3	N	-0-					-0-
11	210	N	209	-0-	-1	-0-	12	1	197	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1308	N	1308	-0-	-0-	-0-	16	1	1288	3	N	4					9
							4	9									
07	1502	N	1502	-0-	-0-	-0-	1500	3	2	9	N	2	7	1			4
08	993	N	993	-0-	-0-	-0-	992	3	1	9	N	1					5
09	930	N	349	-0-	-581	-0-	349	3			N	-0-					5
10	961	N	574	-0-	-387	-0-	571	3	3	9	N	3					8
*11	953	N	953	-0-	-0-	-0-	951	3	2	9	N	2					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	428	-0-	-52	-0-	5	1	421	3	N	2					8
							2	9									
07	434	N	349	-0-	-85	-0-	349	3			N	-0-	6	1			2
08	589	N	589	-0-	-0-	-0-	589	3			N	-0-					2
09	534	N	534	-0-	-0-	-0-	531	3	3	9	N	3					5
*10	533	N	533	-0-	-0-	-0-	530	3	3	9	N	3					8
11	570	N	520	-0-	-50	-0-	517	3	3	9	N	3					11

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	234	N	234	-0-	-0-	-0-	23	1	211	3	N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	25	1	184	3	N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	16	1	225	3	N	-0-					-0-
09	180	N	122	-0-	-58	-0-	9	1	113	3	N	-0-					-0-
10	186	N	178	-0-	-8	-0-	13	1	165	3	N	-0-					-0-
11	180	N	171	-0-	-9	-0-	11	1	160	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0-	-0-	18	1	229	3	N	-0-					-0-
07	279	N	250	-0-	-29	-0-	17	1	233	3	N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	18	1	231	3	N	-0-					-0-
09	242	N	242	-0-	-0-	-0-	16	1	226	3	N	-0-					-0-
10	248	N	235	-0-	-13	-0-	16	1	219	3	N	-0-					-0-
11	240	N	233	-0-	-7	-0-	17	1	216	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	128	-0-	-22	-0-	2	1	126	3	N	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
08	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*11	558	N	558	-0-	-0-	-0-	552	3	6	9	N	5					5

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	569	-0-	-61	-0-	55	1	513	3	N	1					2
							1	9									
07	651	N	551	-0-	-100	-0-	67	1	484	3	N	-0-	1	1			1
08	648	N	648	-0-	-0-	-0-	42	1	606	3	N	-0-					1
09	614	N	614	-0-	-0-	-0-	44	1	570	3	N	-0-					1
*10	559	N	559	-0-	-0-	-0-	39	1	520	3	N	-0-					1
11	630	N	592	-0-	-38	-0-	39	1	552	3	N	1					2
							1	9									

RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
07	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
08	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
09	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-
*10	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
11	30	N	8	-0-	-22	-0-	1	1	7	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372	N	372	-0-	-0-	-0-	32	1	340	3	Y	-0-					-0-
07	434	N	384	-0-	-50	-0-	30	1	354	3	Y	-0-					-0-
08	403	N	378	-0-	-25	-0-	26	1	352	3	Y	-0-					-0-
09	368	N	368	-0-	-0-	-0-	25	1	343	3	Y	-0-					-0-
*10	375	N	375	-0-	-0-	-0-	26	1	349	3	Y	-0-					-0-
*11	365	N	365	-0-	-0-	-0-	26	1	339	3	Y	-0-					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	103	-0-	-197	-0-	8	1	95	3	N	-0-					-0-
07	527	N	333	-0-	-194	-0-	22	1	311	3	N	-0-					-0-
08	449	N	449	-0-	-0-	-0-	33	1	416	3	N	-0-					-0-
09	702	N	702	-0-	-0-	-0-	47	1	655	3	N	-0-					-0-
*10	473	N	473	-0-	-0-	-0-	32	1	441	3	N	-0-					-0-
*11	562	N	562	-0-	-0-	-0-	41	1	521	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	29	-0-	-241	-0-	28	3	1	9	N	1					6
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-	5	1			1
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					1
09	294	N	294	-0-	-0-	-0-	294	3			N	-0-					1
*10	227	N	227	-0-	-0-	-0-	213	3	14	9	N	13					14
11	60	N	26	-0-	-34	-0-	26	3			N	-0-					14

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	783	-0-	-27	-0-	51	1	732	3	N	-0-					-0-
07	806	N	801	-0-	-5	-0-	55	1	746	3	N	-0-					-0-
08	806	N	794	-0-	-12	-0-	56	1	738	3	N	-0-					-0-
09	780	N	765	-0-	-15	-0-	50	1	715	3	N	-0-					-0-
10	806	N	779	-0-	-27	-0-	51	1	728	3	N	-0-					-0-
11	780	N	759	-0-	-21	-0-	49	1	710	3	N	-0-					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	509	-0-	-31	-0-	33	1	476	3	N	-0-					-0-
07	564	N	564	-0-	-0-	-0-	39	1	525	3	N	-0-					-0-
08	527	N	495	-0-	-32	-0-	35	1	460	3	N	-0-					-0-
09	510	N	510	-0-	-0-	-0-	33	1	477	3	N	-0-					-0-
*10	623	N	623	-0-	-0-	-0-	41	1	582	3	N	-0-					-0-
*11	503	N	503	-0-	-0-	-0-	32	1	471	3	N	-0-					-0-

WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	955	N	955	-0-	-0-	-0-	62	1	893	3	N	-0-					-0-
07	765	N	765	-0-	-0-	-0-	53	1	712	3	N	-0-					-0-
08	930	N	930	-0-	-0-	-0-	66	1	864	3	N	-0-					-0-
09	960	N	859	-0-	-101	-0-	56	1	803	3	N	-0-					-0-
10	775	N	664	-0-	-111	-0-	43	1	621	3	N	-0-					-0-
*11	916	N	916	-0-	-0-	-0-	59	1	857	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	492	N	492	-0-	-0-	-0-	46	1	445	3	N	1	1	8			2
							1	9									
07	521	N	521	-0-	-0-	-0-	55	1	466	3	N	-0-					2
08	515	N	515	-0-	-0-	-0-	81	1	431	3	N	3					5
							3	9									
09	480	N	458	-0-	-22	-0-	68	1	390	3	N	-0-					5
10	527	N	475	-0-	-52	-0-	51	1	424	3	N	-0-					5
11	510	N	442	-0-	-68	-0-	45	1	396	3	N	1	5	1			1
							1	9									

WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	538	N	538	-0-	-0-	-0-	35	1	503	3	N	-0-					-0-
07	527	N	499	-0-	-28	-0-	34	1	465	3	N	-0-					-0-
08	556	N	556	-0-	-0-	-0-	40	1	516	3	N	-0-					-0-
09	540	N	505	-0-	-35	-0-	33	1	472	3	N	-0-					-0-
10	496	N	440	-0-	-56	-0-	29	1	411	3	N	-0-					-0-
*11	549	N	549	-0-	-0-	-0-	35	1	514	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	3	1	248	3	N	-0-					1
07	310	N	57	-0-	-253	-0-	57	3			N	-0-	1	1			-0-
08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
*10	233	N	233	-0-	-0-	-0-	232	3	1	9	N	1					1
11	360	N	165	-0-	-195	-0-	165	3			N	-0-					1

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	420	-0-	-0-	-0-	201	1	205	2	N	-0-					-0-
							14	3									
07	436	N	436	-0-	-0-	-0-	205	1	100	2	N	-0-					-0-
							131	3									
08	437	N	437	-0-	-0-	-0-	205	1	232	3	N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	197	1	226	3	N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	217	1	217	3	N	-0-					-0-
11	420	N	389	-0-	-31	-0-	196	1	193	3	N	-0-					-0-

SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	750	-0-	-0-	-0-	55	1	695	3	N	-0-					1
07	837	N	729	-0-	-108	-0-	49	1	680	3	N	-0-	1	1			-0-
08	775	N	620	-0-	-155	-0-	45	1	575	3	N	-0-					-0-
09	750	N	501	-0-	-249	-0-	33	1	468	3	N	-0-					-0-
10	744	N	588	-0-	-156	-0-	39	1	549	3	N	-0-					-0-
*11	654	N	654	-0-	-0-	-0-	48	1	606	3	N	-0-					-0-

WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	463	-0-	-47	-0-	30	1	433	3	N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	36	1	487	3	N	-0-					-0-
08	486	N	486	-0-	-0-	-0-	35	1	451	3	N	-0-					-0-
09	472	N	472	-0-	-0-	-0-	31	1	441	3	N	-0-					-0-
10	527	N	502	-0-	-25	-0-	33	1	469	3	N	-0-					-0-
11	480	N	477	-0-	-3	-0-	31	1	446	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	730	N	730	-0-	-0-	-0-	125	1	605	3	Y	-0-					3
07	729	N	729	-0-	-0-	-0-	129	1	600	3	Y	-0-	2	1			1
08	696	N	696	-0-	-0-	-0-	125	1	571	3	Y	-0-	1	1			-0-
09	720	N	661	-0-	-59	-0-	120	1	541	3	Y	-0-					-0-
10	744	N	556	-0-	-188	-0-	114	1	442	3	Y	-0-					-0-
11	660	N	651	-0-	-9	-0-	118	1	533	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	215	N	215	-0-	-0-	-0-	18	1	197	3	Y	-0-					-0-
07	217	N	208	-0-	-9	-0-	16	1	192	3	Y	-0-					-0-
08	217	N	211	-0-	-6	-0-	15	1	196	3	Y	-0-					-0-
09	341	N	341	-0-	-0-	-0-	23	1	318	3	Y	-0-					-0-
*10	273	N	273	-0-	-0-	-0-	19	1	254	3	Y	-0-					-0-
*11	241	N	241	-0-	-0-	-0-	17	1	224	3	Y	-0-					-0-

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	292	-0-	-248	-0-	19	1	273	3	N	-0-					1
07	527	N	86	-0-	-441	-0-	6	1	80	3	N	-0-					1
08	589	N	75	-0-	-514	-0-	4	1	54	3	N	15	7	1	1	8	8
							17	9									
09	300	N	4	-0-	-296	-0-	3	3	1	9	N	1					9
10	93	N	2	-0-	-91	-0-	2	3			N	-0-					9
11	60	N	-0-	-0-	-60	-0-					N	-0-	7	1			2

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1418	N	1418	-0-	-0-	-0-	216	1	1202	2	Y	-0-					-0-
07	1452	N	1452	-0-	-0-	-0-	185	1	1267	2	Y	-0-					-0-
08	1434	N	1434	-0-	-0-	-0-	179	1	1255	2	Y	-0-					-0-
09	1381	N	1381	-0-	-0-	-0-	178	1	1203	2	Y	-0-					-0-
10	1426	N	1410	-0-	-16	-0-	164	1	1246	2	Y	-0-					-0-
11	1380	N	1284	-0-	-96	-0-	139	1	1145	2	Y	-0-					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	702	-0-	-18	-0-	60	1	642	3	Y	-0-					1
07	744	N	710	-0-	-34	-0-	55	1	655	3	Y	-0-					1
08	744	N	688	-0-	-56	-0-	48	1	640	3	Y	-0-					1
09	690	N	659	-0-	-31	-0-	45	1	614	3	Y	-0-	1	1			-0-
10	713	N	671	-0-	-42	-0-	47	1	624	3	Y	-0-					-0-
*11	663	N	663	-0-	-0-	-0-	48	1	615	3	Y	-0-					-0-

MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	195	-0-	-255	-0-	185	1	10	3	Y	-0-					1
07	248	N	194	-0-	-54	-0-	191	1	3	3	Y	-0-	1	1			-0-
08	248	N	190	-0-	-58	-0-	190	1			Y	-0-					-0-
09	210	N	193	-0-	-17	-0-	185	1	8	3	Y	-0-					-0-
*10	190	N	190	-0-	-0-	-0-	190	1			Y	-0-					-0-
*11	184	N	184	-0-	-0-	-0-	184	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	704	-0-	-46	-0-	217	1	469	3	N	16					38
							18	9									
07	775	N	705	-0-	-70	-0-	225	1	463	3	N	15	19	1			34
							17	9									
08	744	N	708	-0-	-36	-0-	227	1	480	3	N	1	18	1	1	8	16
							1	9									
09	690	N	643	-0-	-47	-0-	214	1	425	3	N	4	1	8			19
							4	9									
10	713	N	540	-0-	-173	-0-	213	1	326	3	N	1					20
							1	9									
*11	814	N	814	-0-	-0-	-0-	219	1	595	3	N	-0-	16	1			4

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

06	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					-0-
07	75	N	75	-0-	-0-	-0-	6	1	69	3	Y	-0-					-0-
08	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
09	90	N	58	-0-	-32	-0-	4	1	54	3	Y	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
11	60	N	55	-0-	-5	-0-	4	1	51	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

06	1170	N	933	-0-	-237	-0-	66	1	811	2	N	-0-					5
							56	3									
07	1116	N	1114	-0-	-2	-0-	64	1	455	2	N	-0-					5
							595	3									
08	1116	N	1080	-0-	-36	-0-	62	1	1018	3	N	-0-					5
09	1055	N	1055	-0-	-0-	-0-	55	1	1000	3	N	-0-					5
10	1116	N	1103	-0-	-13	-0-	119	1	984	3	N	-0-					5
11	1050	N	1016	-0-	-34	-0-	60	1	956	3	N	-0-					5

MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

06	832	N	832	-0-	-0-	-0-	61	1	771	3	N	-0-					1
07	775	N	446	-0-	-329	-0-	30	1	416	3	N	-0-	1	1			-0-
08	837	N	711	-0-	-126	-0-	52	1	659	3	N	-0-					-0-
09	840	N	595	-0-	-245	-0-	40	1	555	3	N	-0-					-0-
*10	830	N	830	-0-	-0-	-0-	56	1	774	3	N	-0-					-0-
11	690	N	671	-0-	-19	-0-	49	1	622	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

06	433	N	433	-0-	-0-	-0-	32	1	401	3	N	-0-					-0-
07	465	N	427	-0-	-38	-0-	29	1	398	3	N	-0-					-0-
08	434	N	431	-0-	-3	-0-	32	1	399	3	N	-0-					-0-
09	420	N	413	-0-	-7	-0-	28	1	385	3	N	-0-					-0-
10	434	N	408	-0-	-26	-0-	27	1	381	3	N	-0-					-0-
11	420	N	375	-0-	-45	-0-	28	1	347	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	142	-0-	-8	-0-	12	1	130	3	Y	-0-					-0-
07	155	N	144	-0-	-11	-0-	11	1	132	3	Y	1					1
							1	9									
08	155	N	139	-0-	-16	-0-	10	1	129	3	Y	-0-					1
09	150	N	131	-0-	-19	-0-	9	1	122	3	Y	-0-	1	1			-0-
10	155	N	130	-0-	-25	-0-	9	1	121	3	Y	-0-					-0-
*11	125	N	125	-0-	-0-	-0-	9	1	116	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	391	N	391	-0-	-0-	-0-	34	1	357	3	Y	-0-					-0-
07	391	N	391	-0-	-0-	-0-	30	1	361	3	Y	-0-					-0-
08	399	N	399	-0-	-0-	-0-	28	1	371	3	Y	-0-					-0-
09	390	N	389	-0-	-1	-0-	27	1	362	3	Y	-0-					-0-
10	403	N	388	-0-	-15	-0-	27	1	361	3	Y	-0-					-0-
11	390	N	376	-0-	-14	-0-	27	1	349	3	Y	-0-					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	793	N	793	-0-	-0-	-0-	68	1	725	3	Y	-0-					1
07	1457	N	697	-0-	-760	-0-	54	1	643	3	Y	-0-					1
08	899	N	567	-0-	-332	-0-	39	1	528	3	Y	-0-					1
09	780	N	517	-0-	-263	-0-	35	1	482	3	Y	-0-	1	1			-0-
10	682	N	526	-0-	-156	-0-	37	1	489	3	Y	-0-					-0-
*11	541	N	541	-0-	-0-	-0-	39	1	502	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	681	-0-	-159	-0-	8	1	673	3	N	-0-					-0-
07	713	N	549	-0-	-164	-0-	549	3			N	-0-					-0-
08	806	N	477	-0-	-329	-0-	477	3			N	-0-					-0-
09	690	N	604	-0-	-86	-0-	604	3			N	-0-					-0-
*10	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
*11	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	13	1	158	2	N	-0-					-0-
							11	3									
07	184	N	184	-0-	-0-	-0-	11	1	75	2	N	-0-					-0-
							98	3									
08	439	N	439	-0-	-0-	-0-	25	1	414	3	N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	14	1	262	3	N	-0-					-0-
*10	285	N	285	-0-	-0-	-0-	31	1	254	3	N	-0-					-0-
*11	221	N	221	-0-	-0-	-0-	13	1	208	3	N	-0-					-0-

VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	360	-0-	-0-	-0-	25	1	313	2	N	-0-					-0-
							22	3									
07	379	N	379	-0-	-0-	-0-	22	1	155	2	N	-0-					-0-
							202	3									
08	373	N	373	-0-	-0-	-0-	21	1	352	3	N	-0-					-0-
09	360	N	342	-0-	-18	-0-	18	1	324	3	N	-0-					-0-
*10	401	N	401	-0-	-0-	-0-	43	1	358	3	N	-0-					-0-
11	360	N	351	-0-	-9	-0-	21	1	330	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	145	-0-	-5	-0-	11	1	134	3	N	-0-					-0-
07	155	N	145	-0-	-10	-0-	10	1	135	3	N	-0-					-0-
08	155	N	142	-0-	-13	-0-	10	1	132	3	N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	10	1	133	3	N	-0-					-0-
11	150	N	127	-0-	-23	-0-	9	1	118	3	N	-0-					-0-

CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	92	1	156	3	Y	-0-					6
07	258	N	258	-0-	-0-	-0-	95	1	163	3	Y	-0-					6
08	255	N	255	-0-	-0-	-0-	95	1	160	3	Y	-0-					6
09	240	N	240	-0-	-0-	-0-	92	1	148	3	Y	-0-					6
10	248	N	244	-0-	-4	-0-	95	1	149	3	Y	-0-					6
11	240	N	230	-0-	-10	-0-	92	1	138	3	Y	-0-					6

FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	N	320	-0-	-0-	-0-	4	1	316	3	N	-0-					1
07	322	N	322	-0-	-0-	-0-	322	3			N	-0-	1	1			-0-
08	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-
09	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
*10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-

SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	470	-0-	-10	-0-	35	1	435	3	N	-0-					1
07	527	N	474	-0-	-53	-0-	32	1	442	3	N	-0-	1	1			-0-
08	496	N	491	-0-	-5	-0-	36	1	455	3	N	-0-					-0-
09	480	N	471	-0-	-9	-0-	31	1	440	3	N	-0-					-0-
*10	485	N	485	-0-	-0-	-0-	32	1	453	3	N	-0-					-0-
11	480	N	341	-0-	-139	-0-	25	1	316	3	N	-0-					-0-

WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	595	N	595	-0-	-0-	-0-	37	1	558	3	N	-0-					1
07	607	N	607	-0-	-0-	-0-	36	1	567	3	N	4					5
							4	9									
08	595	N	595	-0-	-0-	-0-	38	1	556	3	N	1	5	1			1
							1	9									
09	570	N	442	-0-	-128	-0-	31	1	411	3	N	-0-					1
10	589	N	439	-0-	-150	-0-	34	1	403	3	N	2					3
							2	9									
11	570	N	490	-0-	-80	-0-	36	1	453	3	N	1					4
							1	9									

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1172	-0-	-148	-0-	82	1	1020	2	N	-0-					5
							70	3									
07	1364	N	1335	-0-	-29	-0-	77	1	545	2	N	-0-					5
							713	3									
08	1364	N	1294	-0-	-70	-0-	74	1	1220	3	N	-0-					5
09	1277	N	1277	-0-	-0-	-0-	66	1	1211	3	N	-0-					5
*10	1350	N	1350	-0-	-0-	-0-	145	1	1205	3	N	-0-					5
11	1260	N	1254	-0-	-6	-0-	74	1	1180	3	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
07	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
08	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
09	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
10	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
11	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	360	-0-	-90	-0-	32	1	328	2	N	-0-					-0-
07	378	N	378	-0-	-0-	-0-	27	1	351	2	N	-0-					-0-
08	403	N	342	-0-	-61	-0-	15	1	327	3	N	-0-					-0-
09	360	N	350	-0-	-10	-0-	15	1	335	3	N	-0-					-0-
10	372	N	357	-0-	-15	-0-	14	1	342	3	N	1					1
							1	9									
*11	401	N	401	-0-	-0-	-0-	15	1	386	3	N	-0-					1

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	-0-	4	1	332	3	N	-0-					1
07	341	N	341	-0-	-0-	-0-	341	3			N	-0-	1	1			-0-
08	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
09	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
*10	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
11	330	N	255	-0-	-75	-0-	255	3			N	-0-					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	11	1	114	3	Y	-0-					-0-
07	129	N	129	-0-	-0-	-0-	10	1	119	3	Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	9	1	115	3	Y	-0-					-0-
09	120	N	118	-0-	-2	-0-	8	1	110	3	Y	-0-					-0-
10	124	N	119	-0-	-5	-0-	8	1	111	3	Y	-0-					-0-
11	120	N	116	-0-	-4	-0-	8	1	108	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	730	-0-	-50	-0-	63	1	667	3	Y	-0-					1
07	806	X	607	-0-	-199	-0-	47	1	560	3	Y	-0-					1
08	806	X	506	-0-	-300	-0-	35	1	471	3	Y	-0-					1
09	750	X	491	-0-	-259	-0-	34	1	457	3	Y	-0-	1	1			-0-
10	744	X	497	-0-	-247	-0-	35	1	462	3	Y	-0-					-0-
11	720	X	355	-0-	-365	-0-	26	1	329	3	Y	-0-					-0-

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	662	N	662	-0-	-0-	-0-	43	1	619	3	N	-0-					1
07	642	N	642	-0-	-0-	-0-	44	1	598	3	N	-0-					1
08	620	N	467	-0-	-153	-0-	33	1	434	3	N	-0-					1
09	660	N	399	-0-	-261	-0-	25	1	364	3	N	9	2	8			8
							10	9									
10	651	N	408	-0-	-243	-0-	26	1	378	3	N	4					12
							4	9									
11	450	N	344	-0-	-106	-0-	22	1	321	3	N	1	10	1			3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	14	1	139	3	N	-0-					1
07	155	N	155	-0-	-0-	-0-	14	1	141	3	N	-0-	1	1			-0-
08	152	N	152	-0-	-0-	-0-	13	1	139	3	N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	11	1	125	3	N	-0-					-0-
*10	145	N	145	-0-	-0-	-0-	11	1	134	3	N	-0-					-0-
*11	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-					-0-

MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	688	N	688	-0-	-0-	-0-	138	1	550	3	Y	-0-					-0-
07	837	N	745	-0-	-92	-0-	147	1	598	3	Y	-0-					-0-
08	868	N	658	-0-	-210	-0-	139	1	519	3	Y	-0-					-0-
09	690	N	483	-0-	-207	-0-	122	1	361	3	Y	-0-					-0-
10	744	N	649	-0-	-95	-0-	138	1	511	3	Y	-0-					-0-
11	630	N	239	-0-	-391	-0-	103	1	136	3	Y	-0-					-0-

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	281	N	281	-0-	-0-	-0-	27	1	254	3	N	-0-					-0-
07	279	N	254	-0-	-25	-0-	31	1	223	3	N	-0-					-0-
08	294	N	294	-0-	-0-	-0-	19	1	275	3	N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	20	1	264	3	N	-0-					-0-
*10	303	N	303	-0-	-0-	-0-	21	1	282	3	N	-0-					-0-
*11	280	N	280	-0-	-0-	-0-	18	1	262	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	472	-0-	-158	-0-	35	1	437	3	N	-0-					1
07	744	N	706	-0-	-38	-0-	48	1	658	3	N	-0-	1	1			-0-
08	701	N	701	-0-	-0-	-0-	51	1	650	3	N	-0-					-0-
09	480	N	425	-0-	-55	-0-	28	1	397	3	N	-0-					-0-
*10	751	N	751	-0-	-0-	-0-	50	1	701	3	N	-0-					-0-
11	690	N	470	-0-	-220	-0-	35	1	435	3	N	-0-					-0-

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
08	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
11	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	915	-0-	-15	-0-	79	1	836	3	Y	-0-					1
07	961	N	954	-0-	-7	-0-	74	1	879	3	Y	1					2
							1	9									
08	961	N	944	-0-	-17	-0-	65	1	879	3	Y	-0-					2
09	930	N	916	-0-	-14	-0-	63	1	853	3	Y	-0-	2	1			-0-
*10	962	N	962	-0-	-0-	-0-	68	1	894	3	Y	-0-					-0-
*11	930	N	930	-0-	-0-	-0-	67	1	863	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	104	-0-	-16	-0-	1	1	103	3	N	-0-					1
07	124	N	105	-0-	-19	-0-	105	3			N	-0-	1	1			-0-
08	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146	N	146	-0-	-0-	-0-	9	1	82	3	N	50					124
							55	9									
07	149	N	149	-0-	-0-	-0-	6	1	82	3	N	55	47	1			132
							61	9									
08	170	N	170	-0-	-0-	-0-	71	1	79	3	N	18	48	1			102
							20	9									
09	217	N	217	-0-	-0-	-0-	103	1	74	3	N	36					138
							40	9									
*10	169	N	169	-0-	-0-	-0-	105	1	50	3	N	13	38	1			113
							14	9									
11	120	N	94	-0-	-26	-0-	88	1	4	3	N	2	81	1			34
							2	9									

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	930	-0-	-0-	-0-	90	1	840	3	N	-0-					-0-
07	900	N	900	-0-	-0-	-0-	109	1	791	3	N	-0-					-0-
08	848	N	848	-0-	-0-	-0-	55	1	793	3	N	-0-					-0-
09	618	N	618	-0-	-0-	-0-	44	1	574	3	N	-0-					-0-
*10	564	N	564	-0-	-0-	-0-	40	1	524	3	N	-0-					-0-
*11	446	N	446	-0-	-0-	-0-	29	1	417	3	N	-0-					-0-

VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	688	-0-	-2	-0-	48	1	599	2	N	-0-					-0-
							41	3									
07	713	N	713	-0-	-0-	-0-	41	1	291	2	N	-0-					-0-
							381	3									
08	713	N	712	-0-	-1	-0-	41	1	671	3	N	-0-					-0-
09	690	N	680	-0-	-10	-0-	35	1	645	3	N	-0-					-0-
*10	731	N	731	-0-	-0-	-0-	79	1	652	3	N	-0-					-0-
11	690	N	662	-0-	-28	-0-	39	1	623	3	N	-0-					-0-

SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	474	N	474	-0-	-0-	-0-	35	1	439	3	N	-0-					1
07	620	N	458	-0-	-162	-0-	31	1	427	3	N	-0-	1	1			-0-
08	527	N	401	-0-	-126	-0-	29	1	372	3	N	-0-					-0-
09	480	N	244	-0-	-236	-0-	16	1	228	3	N	-0-					-0-
10	465	N	274	-0-	-191	-0-	18	1	256	3	N	-0-					-0-
11	390	N	152	-0-	-238	-0-	11	1	141	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	524	-0-	-16	-0-	37	1	456	2	N	-0-					-0-
							31	3									
07	558	N	554	-0-	-4	-0-	32	1	226	2	N	-0-					-0-
							296	3									
08	589	N	552	-0-	-37	-0-	32	1	520	3	N	-0-					-0-
09	510	N	506	-0-	-4	-0-	26	1	480	3	N	-0-					-0-
10	558	N	519	-0-	-39	-0-	56	1	463	3	N	-0-					-0-
11	540	N	482	-0-	-58	-0-	28	1	454	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	177	N	177	-0-	-0-	-0-	12	1	154	2	N	-0-					-0-
							11	3									
07	158	N	158	-0-	-0-	-0-	9	1	65	2	N	-0-					-0-
							84	3									
08	155	N	153	-0-	-2	-0-	9	1	144	3	N	-0-					-0-
09	150	N	139	-0-	-11	-0-	7	1	132	3	N	-0-					-0-
*10	159	N	159	-0-	-0-	-0-	17	1	142	3	N	-0-					-0-
11	150	N	117	-0-	-33	-0-	7	1	110	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	364	-0-	-26	-0-	26	1	316	2	N	-0-					-0-
							22	3									
07	372	N	358	-0-	-14	-0-	21	1	146	2	N	-0-					-0-
							191	3									
08	344	N	344	-0-	-0-	-0-	20	1	324	3	N	-0-					-0-
09	360	N	349	-0-	-11	-0-	18	1	331	3	N	-0-					-0-
10	372	N	355	-0-	-17	-0-	38	1	317	3	N	-0-					-0-
*11	342	N	342	-0-	-0-	-0-	20	1	322	3	N	-0-					-0-

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	347	-0-	-13	-0-	22	1	325	3	N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	25	1	334	3	N	-0-					-0-
08	372	N	355	-0-	-17	-0-	25	1	330	3	N	-0-					-0-
09	360	N	341	-0-	-19	-0-	22	1	319	3	N	-0-					-0-
10	372	N	350	-0-	-22	-0-	23	1	327	3	N	-0-					-0-
*11	341	N	341	-0-	-0-	-0-	22	1	319	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	361	-0-	-29	-0-	34	1	327	3	N	-0-					1
07	434	N	354	-0-	-80	-0-	37	1	317	3	N	-0-					1
08	494	N	494	-0-	-0-	-0-	78	1	416	3	N	-0-					1
09	622	N	622	-0-	-0-	-0-	68	1	554	3	N	-0-					1
*10	664	N	664	-0-	-0-	-0-	71	1	593	3	N	-0-					1
*11	637	N	637	-0-	-0-	-0-	66	1	571	3	N	-0-					1

MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	170	-0-	-10	-0-	15	1	155	3	Y	-0-					-0-
07	186	N	175	-0-	-11	-0-	14	1	161	3	Y	-0-					-0-
08	186	N	172	-0-	-14	-0-	12	1	160	3	Y	-0-					-0-
09	180	N	165	-0-	-15	-0-	11	1	154	3	Y	-0-					-0-
10	186	N	171	-0-	-15	-0-	12	1	159	3	Y	-0-					-0-
11	180	N	169	-0-	-11	-0-	12	1	157	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	7	1	64	3	N	1					3
							1	9									
07	92	N	92	-0-	-0-	-0-	10	1	81	3	N	1	1	1			3
							1	9									
08	93	N	81	-0-	-12	-0-	13	1	68	3	N	-0-	1	1			2
09	85	N	85	-0-	-0-	-0-	9	1	74	3	N	2	1	1			3
							2	9									
10	93	N	77	-0-	-16	-0-	8	1	68	3	N	1	1	1			3
							1	9									
11	90	N	87	-0-	-3	-0-	9	1	78	3	N	-0-	1	1			2

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	556	-0-	-74	-0-	39	1	484	2	N	-0-					9
							33	3									
07	651	N	643	-0-	-8	-0-	37	1	263	2	N	-0-					9
							343	3									
08	651	N	634	-0-	-17	-0-	36	1	598	3	N	-0-					9
09	620	N	620	-0-	-0-	-0-	32	1	588	3	N	-0-					9
10	651	N	643	-0-	-8	-0-	69	1	574	3	N	-0-					9
*11	603	N	603	-0-	-0-	-0-	35	1	568	3	N	-0-					9

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	319	-0-	-11	-0-	30	1	289	3	N	-0-					1
07	341	N	328	-0-	-13	-0-	35	1	293	3	N	-0-					1
08	341	N	322	-0-	-19	-0-	51	1	271	3	N	-0-					1
09	330	N	304	-0-	-26	-0-	33	1	271	3	N	-0-					1
10	341	N	307	-0-	-34	-0-	33	1	274	3	N	-0-					1
11	300	N	290	-0-	-10	-0-	30	1	260	3	N	-0-					1

MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	201	N	201	-0-	-0-	-0-	11	1	190	3	N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	11	1	182	3	N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	8	1	179	3	N	-0-					-0-
09	210	N	200	-0-	-10	-0-	8	1	192	3	N	-0-					-0-
*10	210	N	210	-0-	-0-	-0-	8	1	202	3	N	-0-					-0-
*11	207	N	207	-0-	-0-	-0-	8	1	199	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	226	-0-	-134	-0-	17	1	209	3	N	-0-					1
07	428	N	428	-0-	-0-	-0-	29	1	399	3	N	-0-	1	1			-0-
08	528	N	528	-0-	-0-	-0-	39	1	489	3	N	-0-					-0-
09	588	N	588	-0-	-0-	-0-	39	1	549	3	N	-0-					-0-
*10	557	N	557	-0-	-0-	-0-	37	1	520	3	N	-0-					-0-
11	510	N	475	-0-	-35	-0-	35	1	440	3	N	-0-					-0-

CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1073	-0-	-7	-0-	1073	3			N	-0-					1
07	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					1
08	1116	N	1115	-0-	-1	-0-	1115	3			N	-0-					1
09	1080	N	1070	-0-	-10	-0-	1070	3			N	-0-					1
*10	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					1
*11	1082	N	1082	-0-	-0-	-0-	1082	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

06	150	N	128	-0-	-22	-0-	2	1	126	3	N	-0-					-0-
07	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
08	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

06	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	3	1	26	3	N	9	3	1			6
							10	9									
*10	64	N	64	-0-	-0-	-0-	4	1	56	3	N	4					10
							4	9									
*11	48	N	48	-0-	-0-	-0-	3	1	44	3	N	1	4	1			7
							1	9									

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

06	158	N	158	-0-	-0-	-0-	17	1	141	3	N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	17	1	144	3	N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	16	1	142	3	N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	14	1	143	3	N	-0-					-0-
*10	167	N	167	-0-	-0-	-0-	11	1	155	3	N	1					1
							1	9									
*11	162	N	162	-0-	-0-	-0-	10	1	152	3	N	-0-					1

SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

06	1166	N	1166	-0-	-0-	-0-	86	1	1080	3	N	-0-					1
07	1302	N	1114	-0-	-188	-0-	75	1	1039	3	N	-0-	1	1			-0-
08	1209	N	1171	-0-	-38	-0-	86	1	1085	3	N	-0-					-0-
09	1170	N	1114	-0-	-56	-0-	74	1	1040	3	N	-0-					-0-
*10	1162	N	1162	-0-	-0-	-0-	78	1	1084	3	N	-0-					-0-
11	1140	N	1084	-0-	-56	-0-	80	1	1004	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0-	-0-	23	1	185	3	N	-0-					-0-
07	217	N	213	-0-	-4	-0-	22	1	191	3	N	-0-					-0-
08	217	N	211	-0-	-6	-0-	21	1	190	3	N	-0-					-0-
09	210	N	201	-0-	-9	-0-	18	1	180	3	N	3	1	1			2
							3	9									
10	217	N	199	-0-	-18	-0-	13	1	183	3	N	3					5
							3	9									
11	210	N	181	-0-	-29	-0-	12	1	169	3	N	-0-	2	1			3

VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1281	-0-	-129	-0-	90	1	1114	2	N	-0-					5
							77	3									
07	1467	N	1467	-0-	-0-	-0-	85	1	599	2	N	-0-					5
							783	3									
08	1488	N	1430	-0-	-58	-0-	82	1	1348	3	N	-0-					5
09	1384	N	1384	-0-	-0-	-0-	72	1	1312	3	N	-0-					5
10	1457	N	1431	-0-	-26	-0-	154	1	1277	3	N	-0-					5
11	1380	N	1357	-0-	-23	-0-	80	1	1277	3	N	-0-					5

SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	282	-0-	-18	-0-	21	1	261	3	N	-0-					-0-
07	279	N	18	-0-	-261	-0-	1	1	17	3	N	-0-					-0-
08	248	N	222	-0-	-26	-0-	16	1	204	3	N	2	1	1			1
							2	9									
09	270	N	211	-0-	-59	-0-	14	1	197	3	N	-0-					1
*10	218	N	218	-0-	-0-	-0-	15	1	203	3	N	-0-					1
11	210	N	203	-0-	-7	-0-	15	1	188	3	N	-0-					1

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	334	-0-	-26	-0-	24	1	307	3	N	3	3	1			3
							3	9									
07	434	N	304	-0-	-130	-0-	20	1	281	3	N	3					6
							3	9									
08	403	N	269	-0-	-134	-0-	19	1	246	3	N	4	4	1	1	8	5
							4	9									
09	330	N	130	-0-	-200	-0-	9	1	120	3	N	1	3	1			3
							1	9									
10	310	N	77	-0-	-233	-0-	5	1	71	3	N	1					4
							1	9									
11	270	N	95	-0-	-175	-0-	7	1	87	3	N	1	3	1			2
							1	9									

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	413	-0-	-7	-0-	29	1	359	2	N	-0-					-0-
							25	3									
07	434	N	434	-0-	-0-	-0-	25	1	177	2	N	-0-					-0-
							232	3									
08	434	N	434	-0-	-0-	-0-	25	1	409	3	N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	22	1	403	3	N	-0-					-0-
*10	449	N	449	-0-	-0-	-0-	48	1	401	3	N	-0-					-0-
*11	431	N	431	-0-	-0-	-0-	25	1	406	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1437	-0-	-63	-0-	93	1	1344	3	N	-0-					-0-
07	1426	N	1422	-0-	-4	-0-	98	1	1324	3	N	-0-					-0-
08	1574	N	1574	-0-	-0-	-0-	112	1	1462	3	N	-0-					-0-
09	1440	N	1413	-0-	-27	-0-	92	1	1321	3	N	-0-					-0-
*10	1478	N	1478	-0-	-0-	-0-	96	1	1382	3	N	-0-					-0-
11	1500	N	1460	-0-	-40	-0-	94	1	1366	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	224	-0-	-16	-0-	16	1	199	3	N	8	36	1			30
							9	9									
07	373	N	373	-0-	-0-	-0-	24	1	325	3	N	22					52
							24	9									
08	416	N	416	-0-	-0-	-0-	28	1	349	3	N	35	34	1	7	8	46
							39	9									
09	327	N	327	-0-	-0-	-0-	20	1	285	3	N	20	29	1	4	8	33
							22	9									
10	341	N	165	-0-	-176	-0-	10	1	138	3	N	15					48
							17	9									
11	330	N	116	-0-	-214	-0-	8	1	99	3	N	8	33	1			23
							9	9									

SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	16	1	200	3	N	-0-					-0-
07	248	N	224	-0-	-24	-0-	15	1	209	3	N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	16	1	204	3	N	-0-					-0-
09	211	N	211	-0-	-0-	-0-	14	1	197	3	N	-0-					-0-
*10	220	N	220	-0-	-0-	-0-	15	1	205	3	N	-0-					-0-
11	210	N	206	-0-	-4	-0-	15	1	191	3	N	-0-					-0-

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	783	-0-	-27	-0-	98	1	685	3	N	-0-					-0-
07	837	N	809	-0-	-28	-0-	101	1	708	3	N	-0-					-0-
08	806	N	790	-0-	-16	-0-	101	1	689	3	N	-0-					-0-
09	780	N	752	-0-	-28	-0-	98	1	654	3	N	-0-					-0-
10	806	N	774	-0-	-32	-0-	101	1	673	3	N	-0-					-0-
11	750	N	745	-0-	-5	-0-	98	1	647	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	448	-0-	-2	-0-	33	1	415	3	N	-0-					-0-
07	496	N	465	-0-	-31	-0-	31	1	434	3	N	-0-					-0-
08	527	N	485	-0-	-42	-0-	36	1	449	3	N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	38	1	525	3	N	-0-					-0-
10	465	N	311	-0-	-154	-0-	21	1	290	3	N	-0-					-0-
11	480	N	198	-0-	-282	-0-	15	1	183	3	N	-0-					-0-

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	556	-0-	-74	-0-	36	1	520	3	N	-0-					-0-
07	589	N	571	-0-	-18	-0-	39	1	532	3	N	-0-					-0-
08	589	N	538	-0-	-51	-0-	38	1	500	3	N	-0-					-0-
09	624	N	624	-0-	-0-	-0-	40	1	584	3	N	-0-					-0-
10	558	N	493	-0-	-65	-0-	32	1	461	3	N	-0-					-0-
*11	598	N	598	-0-	-0-	-0-	38	1	560	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1185	N	1185	-0-	-0-	-0-	77	1	1108	3	N	-0-					-0-
07	1204	N	1204	-0-	-0-	-0-	83	1	1121	3	N	-0-					-0-
08	1158	N	1158	-0-	-0-	-0-	82	1	1076	3	N	-0-					-0-
09	1200	N	1089	-0-	-111	-0-	71	1	1018	3	N	-0-					-0-
10	1209	N	1059	-0-	-150	-0-	69	1	990	3	N	-0-					-0-
11	1110	N	1106	-0-	-4	-0-	71	1	1035	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	180	-0-	-30	-0-	2	1	178	3	N	-0-					-0-
07	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
08	248	N	196	-0-	-52	-0-	196	3			N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
10	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
11	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	600	-0-	-0-	-0-	44	1	556	3	N	-0-					-0-
07	682	N	562	-0-	-120	-0-	38	1	524	3	N	-0-					-0-
08	620	N	601	-0-	-19	-0-	44	1	554	3	N	3	1	1			2
							3	9									
09	600	N	455	-0-	-145	-0-	30	1	425	3	N	-0-	1	1			1
10	558	N	552	-0-	-6	-0-	37	1	515	3	N	-0-					1
*11	645	N	645	-0-	-0-	-0-	46	1	576	3	N	21	10	1			12
							23	9									

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	380	-0-	-40	-0-	5	1	375	3	N	-0-					1
07	434	N	409	-0-	-25	-0-	409	3			N	-0-	1	1			-0-
08	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-
09	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
10	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
11	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	663	-0-	-207	-0-	72	1	591	3	N	-0-	1	1			1
07	1041	N	1041	-0-	-0-	-0-	108	1	932	3	N	1					2
							1	9									
08	1005	N	1005	-0-	-0-	-0-	101	1	904	3	N	-0-	1	1			1
09	954	N	954	-0-	-0-	-0-	87	1	866	3	N	1	1	1			1
							1	9									
10	1054	N	938	-0-	-116	-0-	60	1	878	3	N	-0-					1
11	960	N	879	-0-	-81	-0-	56	1	823	3	N	-0-					1

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	871	-0-	-119	-0-	11	1	858	3	N	2					6
							2	9									
07	1180	N	1180	-0-	-0-	-0-	1178	3	2	9	N	2	5	1			3
08	961	N	947	-0-	-14	-0-	947	3			N	-0-					3
09	992	N	992	-0-	-0-	-0-	991	3	1	9	N	1					4
10	1178	N	1046	-0-	-132	-0-	1043	3	3	9	N	3					7
*11	986	N	986	-0-	-0-	-0-	985	3	1	9	N	1					8

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	74	-0-	-16	-0-	6	1	68	3	N	-0-					-0-
07	93	N	75	-0-	-18	-0-	6	1	69	3	N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
*10	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-
*11	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
07	151	N	151	-0-	-0-	-0-	10	1	141	3	N	-0-					-0-
08	682	N	682	-0-	-0-	-0-	50	1	632	3	N	-0-					-0-
09	617	N	617	-0-	-0-	-0-	41	1	576	3	N	-0-					-0-
*10	420	N	420	-0-	-0-	-0-	28	1	392	3	N	-0-					-0-
11	570	N	320	-0-	-250	-0-	24	1	296	3	N	-0-					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	148	-0-	-92	-0-	14	1	132	3	N	2					9
							2	9									
07	217	N	202	-0-	-15	-0-	21	1	177	3	N	4	4	1			9
							4	9									
08	192	N	192	-0-	-0-	-0-	30	1	159	3	N	3	4	1			8
							3	9									
09	186	N	186	-0-	-0-	-0-	20	1	160	3	N	5	4	1			9
							6	9									
10	217	N	181	-0-	-36	-0-	19	1	160	3	N	2	3	1			8
							2	9									
11	180	N	177	-0-	-3	-0-	18	1	157	3	N	2	3	1			7
							2	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	49	-0-	-131	-0-	5	1	44	3	N	-0-					1
07	186	N	108	-0-	-78	-0-	11	1	97	3	N	-0-	1	1			-0-
08	173	N	173	-0-	-0-	-0-	27	1	146	3	N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	17	1	137	3	N	-0-					-0-
*10	110	N	110	-0-	-0-	-0-	12	1	98	3	N	-0-					-0-
11	180	N	105	-0-	-75	-0-	11	1	94	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	418	N	418	-0-	-0-	-0-	31	1	387	3	N	-0-			-0-
07	434	N	428	-0-	-6	-0-	29	1	399	3	N	-0-			-0-
08	434	N	428	-0-	-6	-0-	31	1	397	3	N	-0-			-0-
09	420	N	417	-0-	-3	-0-	28	1	389	3	N	-0-			-0-
*10	435	N	435	-0-	-0-	-0-	29	1	406	3	N	-0-			-0-
11	420	N	417	-0-	-3	-0-	31	1	386	3	N	-0-			-0-

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	493	N	493	-0-	-0-	-0-	36	1	457	3	N	-0-			-0-
07	651	N	484	-0-	-167	-0-	33	1	451	3	N	-0-			-0-
08	970	N	970	-0-	-0-	-0-	71	1	899	3	N	-0-			-0-
09	857	N	857	-0-	-0-	-0-	57	1	800	3	N	-0-			-0-
*10	832	N	832	-0-	-0-	-0-	56	1	776	3	N	-0-			-0-
11	930	N	753	-0-	-177	-0-	55	1	698	3	N	-0-			-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	380	N	380	-0-	-0-	-0-	36	1	344	3	N	-0-			-0-
07	403	N	395	-0-	-8	-0-	42	1	353	3	N	-0-			-0-
08	403	N	390	-0-	-13	-0-	62	1	328	3	N	-0-			-0-
09	390	N	373	-0-	-17	-0-	41	1	332	3	N	-0-			-0-
10	403	N	397	-0-	-6	-0-	42	1	355	3	N	-0-			-0-
11	390	N	375	-0-	-15	-0-	39	1	336	3	N	-0-			-0-

MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	234	-0-	-36	-0-	20	1	214	3	Y	-0-			-0-
07	279	N	243	-0-	-36	-0-	19	1	224	3	Y	-0-			-0-
08	248	N	239	-0-	-9	-0-	17	1	222	3	Y	-0-			-0-
09	240	N	239	-0-	-1	-0-	16	1	223	3	Y	-0-			-0-
*10	272	N	272	-0-	-0-	-0-	18	1	245	3	Y	8			8
							9	9							
*11	266	N	266	-0-	-0-	-0-	19	1	244	3	Y	3			11
							3	9							

FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	112	-0-	-38	-0-	100	1	12	2	Y	-0-			-0-
07	130	N	130	-0-	-0-	-0-	105	1	25	2	Y	-0-			-0-
08	125	N	125	-0-	-0-	-0-	104	1	21	2	Y	-0-			-0-
09	120	N	119	-0-	-1	-0-	101	1	18	2	Y	-0-			-0-
10	124	N	111	-0-	-13	-0-	102	1	9	2	Y	-0-			-0-
11	120	N	98	-0-	-22	-0-	98	1			Y	-0-			-0-

SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	693	N	693	-0-	-0-	-0-	51	1	642	3	N	-0-			1
07	744	N	697	-0-	-47	-0-	47	1	650	3	N	-0-	1 1		-0-
08	714	N	714	-0-	-0-	-0-	52	1	662	3	N	-0-			-0-
09	779	N	779	-0-	-0-	-0-	52	1	727	3	N	-0-			-0-
*10	729	N	729	-0-	-0-	-0-	49	1	680	3	N	-0-			-0-
11	690	N	684	-0-	-6	-0-	50	1	634	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	388	-0-	-152	-0-	29	1	359	3	N	-0-					-0-
07	558	N	366	-0-	-192	-0-	25	1	341	3	N	-0-					-0-
08	465	N	406	-0-	-59	-0-	30	1	376	3	N	-0-					-0-
09	437	N	437	-0-	-0-	-0-	29	1	408	3	N	-0-					-0-
*10	460	N	460	-0-	-0-	-0-	31	1	429	3	N	-0-					-0-
*11	426	N	426	-0-	-0-	-0-	31	1	395	3	N	-0-					-0-

ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14	-0-	2	1	14	3	Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-
08	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-
09	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-
10	31	N	15	-0-	-16	-0-	2	1	13	3	Y	-0-					-0-
11	30	N	13	-0-	-17	-0-	1	1	12	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	145	-0-	-95	-0-	11	1	134	3	N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	27	1	379	3	N	-0-					-0-
08	310	N	264	-0-	-46	-0-	19	1	245	3	N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	18	1	249	3	N	-0-					-0-
10	403	N	297	-0-	-106	-0-	20	1	277	3	N	-0-					-0-
*11	287	N	287	-0-	-0-	-0-	21	1	266	3	N	-0-					-0-

SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	676	N	676	-0-	-0-	-0-	50	1	626	3	N	-0-					-0-
07	682	N	644	-0-	-38	-0-	43	1	601	3	N	-0-					-0-
08	713	N	630	-0-	-83	-0-	46	1	584	3	N	-0-					-0-
09	690	N	571	-0-	-119	-0-	38	1	533	3	N	-0-					-0-
10	651	N	518	-0-	-133	-0-	35	1	483	3	N	-0-					-0-
11	600	N	386	-0-	-214	-0-	28	1	358	3	N	-0-					-0-

WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	719	-0-	-1	-0-	46	1	673	3	N	-0-					1
07	744	N	736	-0-	-8	-0-	51	1	685	3	N	-0-					1
08	744	N	730	-0-	-14	-0-	52	1	678	3	N	-0-					1
09	720	N	696	-0-	-24	-0-	45	1	651	3	N	-0-					1
10	744	N	716	-0-	-28	-0-	47	1	669	3	N	-0-	1	1			-0-
11	720	N	689	-0-	-31	-0-	44	1	645	3	N	-0-					-0-

GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
07	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-					-0-
08	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
09	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
10	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
11	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	357	-0-	-3	-0-	25	1	311	2	N	-0-					-0-
							21	3									
07	378	N	378	-0-	-0-	-0-	22	1	154	2	N	-0-					-0-
							202	3									
08	372	N	372	-0-	-0-	-0-	21	1	351	3	N	-0-					-0-
09	360	N	356	-0-	-4	-0-	18	1	338	3	N	-0-					-0-
*10	382	N	382	-0-	-0-	-0-	41	1	341	3	N	-0-					-0-
11	360	N	346	-0-	-14	-0-	20	1	326	3	N	-0-					-0-

CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	99	-0-	-51	-0-	11	1	88	3	N	-0-					-0-
07	124	N	92	-0-	-32	-0-	10	1	82	3	N	-0-					-0-
08	124	N	95	-0-	-29	-0-	10	1	85	3	N	-0-					-0-
09	108	N	108	-0-	-0-	-0-	10	1	95	3	N	3	1	1			2
							3	9									
*10	109	N	109	-0-	-0-	-0-	7	1	99	3	N	3					5
							3	9									
*11	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-	2	1			3

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	53	-0-	-67	-0-	2	1	51	3	Y	-0-					-0-
07	93	N	36	-0-	-57	-0-	2	1	34	3	Y	-0-					-0-
08	93	N	2	-0-	-91	-0-	2	3			Y	-0-					-0-
09	60	N	6	-0-	-54	-0-	6	3			Y	-0-					-0-
10	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
*11	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	711	N	711	-0-	-0-	-0-	52	1	659	3	N	-0-					1
07	744	N	544	-0-	-200	-0-	37	1	507	3	N	-0-	1	1			-0-
08	744	N	712	-0-	-32	-0-	52	1	660	3	N	-0-					-0-
09	720	N	713	-0-	-7	-0-	48	1	665	3	N	-0-					-0-
10	558	N	389	-0-	-169	-0-	26	1	363	3	N	-0-					-0-
*11	694	N	694	-0-	-0-	-0-	51	1	643	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	494	-0-	-16	-0-	35	1	429	2	N	-0-					-0-
							30	3									
07	527	N	521	-0-	-6	-0-	30	1	213	2	N	-0-					-0-
							278	3									
08	527	N	519	-0-	-8	-0-	30	1	489	3	N	-0-					-0-
09	496	N	496	-0-	-0-	-0-	26	1	470	3	N	-0-					-0-
*10	536	N	536	-0-	-0-	-0-	58	1	478	3	N	-0-					-0-
11	510	N	488	-0-	-22	-0-	29	1	459	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	482	N	482	-0-	-0-	-0-	35	1	447	3	N	-0-					1
07	558	N	474	-0-	-84	-0-	32	1	442	3	N	-0-	1	1			-0-
08	496	N	436	-0-	-60	-0-	32	1	404	3	N	-0-					-0-
09	480	N	434	-0-	-46	-0-	29	1	405	3	N	-0-					-0-
10	465	N	413	-0-	-52	-0-	28	1	385	3	N	-0-					-0-
11	420	N	362	-0-	-58	-0-	27	1	335	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	604	N	604	-0-	-0-	-0-	44	1	560	3	N	-0-					1
07	577	N	577	-0-	-0-	-0-	39	1	538	3	N	-0-	1	1			-0-
08	713	N	593	-0-	-120	-0-	43	1	550	3	N	-0-					-0-
09	600	N	555	-0-	-45	-0-	37	1	518	3	N	-0-					-0-
10	589	N	548	-0-	-41	-0-	37	1	511	3	N	-0-					-0-
11	570	N	503	-0-	-67	-0-	37	1	466	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	130	-0-	-20	-0-	2	1	128	3	N	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
08	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*10	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*11	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
07	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
09	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*10	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
11	450	N	390	-0-	-60	-0-	390	3			N	-0-					-0-

CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	337	N	337	-0-	-0-	-0-	25	1	312	3	N	-0-					1
07	372	N	337	-0-	-35	-0-	23	1	314	3	N	-0-	1	1			-0-
08	346	N	346	-0-	-0-	-0-	25	1	321	3	N	-0-					-0-
09	333	N	333	-0-	-0-	-0-	22	1	311	3	N	-0-					-0-
10	341	N	337	-0-	-4	-0-	23	1	314	3	N	-0-					-0-
11	330	N	321	-0-	-9	-0-	24	1	297	3	N	-0-					-0-

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-					-0-
07	124	N	56	-0-	-68	-0-	4	1	52	3	N	-0-					-0-
08	124	N	54	-0-	-70	-0-	4	1	50	3	N	-0-					-0-
09	120	N	25	-0-	-95	-0-	2	1	23	3	N	-0-					-0-
*10	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					-0-
*11	83	N	83	-0-	-0-	-0-	6	1	77	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	556	-0-	-74	-0-	39	1	484	2	N	-0-					5
							33	3									
07	640	N	640	-0-	-0-	-0-	37	1	261	2	N	-0-					5
							342	3									
08	651	N	632	-0-	-19	-0-	36	1	596	3	N	-0-					5
09	602	N	602	-0-	-0-	-0-	31	1	571	3	N	-0-					5
10	651	N	616	-0-	-35	-0-	66	1	550	3	N	-0-					5
11	600	N	576	-0-	-24	-0-	34	1	542	3	N	-0-					5

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	37	-0-	-353	-0-	2	1	29	3	N	5	3	1			2
							6	9									
07	434	N	31	-0-	-403	-0-	2	1	29	3	N	-0-					2
08	310	N	3	-0-	-307	-0-	3	3			N	-0-	1	1			1
09	30	N	2	-0-	-28	-0-	2	3			N	-0-					1
*10	1266	N	1266	-0-	-0-	-0-	85	1	1181	3	N	-0-					1
*11	1305	N	1305	-0-	-0-	-0-	96	1	1203	3	N	5	4	1			2
							6	9									

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	18	-0-	-312	-0-	1	1	17	3	N	-0-					-0-
07	341	N	3	-0-	-338	-0-	3	3			N	-0-					-0-
08	62	N	18	-0-	-44	-0-	1	1	17	3	N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*10	1891	N	1891	-0-	-0-	-0-	127	1	1764	3	N	-0-					-0-
*11	1026	N	1026	-0-	-0-	-0-	75	1	951	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	909	N	909	-0-	-0-	-0-	67	1	842	3	N	-0-					1
07	961	N	959	-0-	-2	-0-	65	1	894	3	N	-0-	1	1			-0-
08	1120	N	1120	-0-	-0-	-0-	82	1	1038	3	N	-0-					-0-
09	1069	N	1069	-0-	-0-	-0-	71	1	998	3	N	-0-					-0-
10	961	N	789	-0-	-172	-0-	53	1	736	3	N	-0-					-0-
11	1080	N	914	-0-	-166	-0-	67	1	847	3	N	-0-					-0-

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
07	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
08	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-
09	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-
10	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
11	13	N	11	-0-	-2	-0-	11	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	266	-0-	-4	-0-	19	1	231	2	N	-0-					-0-
							16	3									
07	326	N	326	-0-	-0-	-0-	19	1	133	2	N	-0-					-0-
							174	3									
08	315	N	315	-0-	-0-	-0-	18	1	297	3	N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	15	1	271	3	N	-0-					-0-
10	341	N	302	-0-	-39	-0-	32	1	270	3	N	-0-					-0-
11	300	N	270	-0-	-30	-0-	16	1	254	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

06	500	N	500	-0-	-0-	-0-	37	1	463	3	N	-0-					-0-
07	527	N	505	-0-	-22	-0-	34	1	471	3	N	-0-					-0-
08	527	N	506	-0-	-21	-0-	37	1	469	3	N	-0-					-0-
09	510	N	489	-0-	-21	-0-	33	1	456	3	N	-0-					-0-
10	496	N	457	-0-	-39	-0-	31	1	426	3	N	-0-					-0-
11	480	N	477	-0-	-3	-0-	35	1	442	3	N	-0-					-0-

ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

06	128	N	128	-0-	-0-	-0-	20	1	108	2	Y	-0-					-0-
07	129	N	129	-0-	-0-	-0-	16	1	113	2	Y	-0-					-0-
08	127	N	127	-0-	-0-	-0-	16	1	111	2	Y	-0-					-0-
09	123	N	123	-0-	-0-	-0-	16	1	107	2	Y	-0-					-0-
10	124	N	123	-0-	-1	-0-	14	1	109	2	Y	-0-					-0-
11	120	N	114	-0-	-6	-0-	12	1	102	2	Y	-0-					-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

06	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					-0-
09	60	N	46	-0-	-14	-0-	3	1	43	3	N	-0-					-0-
10	62	N	47	-0-	-15	-0-	3	1	44	3	N	-0-					-0-
11	60	N	47	-0-	-13	-0-	3	1	44	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

06	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	15	1	193	3	N	-0-					-0-
09	297	N	297	-0-	-0-	-0-	20	1	277	3	N	-0-					-0-
*10	315	N	315	-0-	-0-	-0-	21	1	294	3	N	-0-					-0-
*11	309	N	309	-0-	-0-	-0-	23	1	286	3	N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	542	N	542	-0-	-0-	-0-	43	1	1	2	N	1	1	1			1
							497	3	1	9							
07	598	N	598	-0-	-0-	-0-	48	1	549	3	N	1	1	8			1
							1	9									
08	567	N	567	-0-	-0-	-0-	47	1	519	3	N	1	1	1			1
							1	9									
09	540	N	517	-0-	-23	-0-	46	1	471	3	N	-0-	1	1			-0-
10	589	N	517	-0-	-72	-0-	41	1	476	3	N	-0-					-0-
*11	552	N	552	-0-	-0-	-0-	43	1	509	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1092	-0-	-48	-0-	99	1	181	2	N	2	2	1	1	8	2
							810	3	2	9							
07	2179	N	2179	-0-	-0-	-0-	112	1	1100	2	N	1					3
							966	3	1	9							
08	1496	N	1496	-0-	-0-	-0-	108	1	425	2	N	-0-	1	1			2
							963	3									
09	1977	N	1977	-0-	-0-	-0-	93	1	953	2	N	1	1	1			2
							930	3	1	9							
*10	1564	N	1564	-0-	-0-	-0-	66	1	527	2	N	-0-					2
							971	3									
11	1260	N	989	-0-	-271	-0-	63	1	926	3	N	-0-					2

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	384	N	384	-0-	-0-	-0-	27	1	334	2	N	-0-					-0-
							23	3									
07	450	N	450	-0-	-0-	-0-	26	1	184	2	N	-0-					-0-
							240	3									
08	444	N	444	-0-	-0-	-0-	25	1	419	3	N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	22	1	402	3	N	-0-					-0-
10	465	N	435	-0-	-30	-0-	47	1	388	3	N	-0-					-0-
11	420	N	383	-0-	-37	-0-	22	1	361	3	N	-0-					-0-

MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	107	1	114	3	Y	-0-					-0-
07	230	N	230	-0-	-0-	-0-	109	1	121	3	Y	-0-					-0-
08	224	N	224	-0-	-0-	-0-	108	1	116	3	Y	-0-					-0-
09	217	N	217	-0-	-0-	-0-	104	1	113	3	Y	-0-					-0-
*10	224	N	224	-0-	-0-	-0-	115	1	109	3	Y	-0-					-0-
11	210	N	181	-0-	-29	-0-	101	1	80	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	838	-0-	-122	-0-	10	1	826	3	N	2					8
							2	9									
07	992	N	878	-0-	-114	-0-	877	3	1	9	N	1	6	1			3
08	992	N	865	-0-	-127	-0-	865	3			N	-0-					3
09	859	N	859	-0-	-0-	-0-	857	3	2	9	N	2					5
10	868	N	852	-0-	-16	-0-	850	3	2	9	N	2					7
11	840	N	833	-0-	-7	-0-	832	3	1	9	N	1					8

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	351	-0-	-39	-0-	4	1	347	3	N	-0-					-0-
07	403	N	352	-0-	-51	-0-	352	3			N	-0-					-0-
08	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
09	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-
10	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
11	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-

SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	582	N	582	-0-	-0-	-0-	43	1	539	3	N	-0-					-0-
07	554	N	554	-0-	-0-	-0-	37	1	517	3	N	-0-					-0-
08	587	N	587	-0-	-0-	-0-	43	1	544	3	N	-0-					-0-
09	570	N	557	-0-	-13	-0-	37	1	520	3	N	-0-					-0-
*10	587	N	587	-0-	-0-	-0-	39	1	548	3	N	-0-					-0-
11	570	N	547	-0-	-23	-0-	40	1	507	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	466	N	466	-0-	-0-	-0-	34	1	432	3	N	-0-					-0-
07	431	N	431	-0-	-0-	-0-	29	1	402	3	N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	33	1	412	3	N	-0-					-0-
09	480	N	418	-0-	-62	-0-	28	1	390	3	N	-0-					-0-
*10	439	N	439	-0-	-0-	-0-	29	1	410	3	N	-0-					-0-
11	420	N	412	-0-	-8	-0-	30	1	382	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0-	-0-	21	1	264	3	N	-0-					1
07	285	N	285	-0-	-0-	-0-	19	1	266	3	N	-0-	1	1			-0-
08	310	N	147	-0-	-163	-0-	11	1	136	3	N	-0-					-0-
09	331	N	331	-0-	-0-	-0-	22	1	309	3	N	-0-					-0-
*10	331	N	331	-0-	-0-	-0-	22	1	309	3	N	-0-					-0-
*11	320	N	320	-0-	-0-	-0-	24	1	296	3	N	-0-					-0-

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	731	-0-	-19	-0-	111	1	620	2	Y	-0-					-0-
07	744	N	735	-0-	-9	-0-	94	1	641	2	Y	-0-					-0-
08	744	N	714	-0-	-30	-0-	89	1	625	2	Y	-0-					-0-
09	720	N	682	-0-	-38	-0-	88	1	594	2	Y	-0-					-0-
10	744	N	689	-0-	-55	-0-	80	1	609	2	Y	-0-					-0-
11	690	N	627	-0-	-63	-0-	68	1	559	2	Y	-0-					-0-

HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	540	-0-	-150	-0-	82	1	458	2	Y	-0-					-0-
07	682	N	574	-0-	-108	-0-	73	1	501	2	Y	-0-					-0-
08	540	N	540	-0-	-0-	-0-	67	1	473	2	Y	-0-					-0-
09	540	N	498	-0-	-42	-0-	64	1	434	2	Y	-0-					-0-
10	589	N	480	-0-	-109	-0-	56	1	424	2	Y	-0-					-0-
11	510	N	457	-0-	-53	-0-	50	1	407	2	Y	-0-					-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	318	-0-	-12	-0-	12	1	306	3	Y	-0-					-0-
07	341	N	294	-0-	-47	-0-	13	1	281	3	Y	-0-					-0-
08	372	N	296	-0-	-76	-0-	10	1	286	3	Y	-0-					-0-
09	339	N	339	-0-	-0-	-0-	11	1	328	3	Y	-0-					-0-
*10	397	N	397	-0-	-0-	-0-	15	1	382	3	Y	-0-					-0-
*11	454	N	454	-0-	-0-	-0-	18	1	436	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2	-0-	9	1	49	2	Y	-0-					-0-
07	62	N	60	-0-	-2	-0-	8	1	52	2	Y	-0-					-0-
08	62	N	57	-0-	-5	-0-	7	1	50	2	Y	-0-					-0-
09	60	N	53	-0-	-7	-0-	7	1	46	2	Y	-0-					-0-
10	62	N	59	-0-	-3	-0-	7	1	52	2	Y	-0-					-0-
11	60	N	58	-0-	-2	-0-	6	1	52	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	6	1	53	3	N	2	2	1			2
							2	9									
07	62	N	49	-0-	-13	-0-	5	1	42	3	N	2					4
							2	9									
08	36	N	36	-0-	-0-	-0-	3	1	31	3	N	2	2	1			4
							2	9									
09	60	N	60	-0-	-0-	-0-	5	1	51	3	N	4	4	1			4
							4	9									
10	62	N	38	-0-	-24	-0-	2	1	36	3	N	-0-					4
*11	77	N	77	-0-	-0-	-0-	5	1	70	3	N	2	1	1			5
							2	9									

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	49	-0-	-11	-0-	29	1	20	3	N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	42	1	17	3	N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	52	1	20	3	N	-0-					-0-
09	60	N	41	-0-	-19	-0-	29	1	12	3	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	59	1	3	3	N	-0-					-0-
11	60	N	5	-0-	-55	-0-	5	3			N	-0-					-0-

SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	264	-0-	-96	-0-	264	3			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
08	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
09	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
10	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
*11	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	221	-0-	-19	-0-	3	1	218	3	N	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-
08	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-

CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	664	N	664	-0-	-0-	-0-	664	3			N	-0-					1
07	695	N	695	-0-	-0-	-0-	695	3			N	-0-					1
08	682	N	678	-0-	-4	-0-	678	3			N	-0-					1
09	660	N	654	-0-	-6	-0-	654	3			N	-0-					1
10	682	N	671	-0-	-11	-0-	671	3			N	-0-					1
*11	666	N	666	-0-	-0-	-0-	666	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	435	N	435	-0-	-0-	-0-	31	1	378	2	N	-0-					-0-
							26	3									
07	453	N	453	-0-	-0-	-0-	26	1	185	2	N	-0-					-0-
							242	3									
08	434	N	433	-0-	-1	-0-	25	1	408	3	N	-0-					-0-
09	450	N	404	-0-	-46	-0-	21	1	383	3	N	-0-					-0-
10	465	N	439	-0-	-26	-0-	47	1	392	3	N	-0-					-0-
11	420	N	406	-0-	-14	-0-	24	1	382	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	339	-0-	-51	-0-	4	1	335	3	N	-0-					3
07	403	N	344	-0-	-59	-0-	343	3	1	9	N	1	3	1			1
08	403	N	344	-0-	-59	-0-	344	3			N	-0-					1
09	333	N	333	-0-	-0-	-0-	330	3	3	9	N	3					4
*10	344	N	344	-0-	-0-	-0-	337	3	7	9	N	6					10
*11	333	N	333	-0-	-0-	-0-	330	3	3	9	N	3					13

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146	N	146	-0-	-0-	-0-	5	1	141	3	Y	-0-					-0-
07	160	N	160	-0-	-0-	-0-	7	1	153	3	Y	-0-					-0-
08	448	N	448	-0-	-0-	-0-	15	1	433	3	Y	-0-					-0-
09	477	N	477	-0-	-0-	-0-	16	1	461	3	Y	-0-					-0-
*10	468	N	468	-0-	-0-	-0-	18	1	450	3	Y	-0-					-0-
*11	459	N	459	-0-	-0-	-0-	18	1	441	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	111	-0-	-39	-0-	12	1	99	3	N	-0-					1
07	155	N	117	-0-	-38	-0-	12	1	105	3	N	-0-	1	1			-0-
08	93	N	63	-0-	-30	-0-	6	1	57	3	N	-0-					-0-
09	120	N	80	-0-	-40	-0-	7	1	73	3	N	-0-					-0-
10	124	N	77	-0-	-47	-0-	5	1	72	3	N	-0-					-0-
*11	79	N	79	-0-	-0-	-0-	5	1	74	3	N	-0-					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0-	-0-	34	1	358	3	Y	1					1
							1	9									
07	407	N	407	-0-	-0-	-0-	32	1	375	3	Y	-0-					1
08	403	N	402	-0-	-1	-0-	28	1	374	3	Y	-0-					1
09	390	N	387	-0-	-3	-0-	26	1	361	3	Y	-0-	1	1			-0-
10	403	N	393	-0-	-10	-0-	28	1	365	3	Y	-0-					-0-
11	390	N	378	-0-	-12	-0-	27	1	351	3	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	23	1	130	2	Y	-0-					-0-
07	155	N	146	-0-	-9	-0-	19	1	127	2	Y	-0-					-0-
08	158	N	158	-0-	-0-	-0-	20	1	138	2	Y	-0-					-0-
09	152	N	152	-0-	-0-	-0-	20	1	132	2	Y	-0-					-0-
10	155	N	147	-0-	-8	-0-	17	1	130	2	Y	-0-					-0-
11	150	N	137	-0-	-13	-0-	15	1	122	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	213	-0-	-57	-0-	34	1	179	3	N	-0-					5
07	279	N	194	-0-	-85	-0-	26	1	168	3	N	-0-					5
08	248	N	187	-0-	-61	-0-	24	1	163	3	N	-0-					5
09	283	N	283	-0-	-0-	-0-	63	1	208	3	N	11	2	8			14
							12	9									
*10	209	N	209	-0-	-0-	-0-	40	1	167	3	N	2					16
							2	9									
*11	228	N	228	-0-	-0-	-0-	27	1	200	3	N	1					17
							1	9									

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

06	540	N	378	-0-	-162	-0-	41	1	336	3	N	1	1	1			1
							1	9									
07	496	N	407	-0-	-89	-0-	42	1	364	3	N	1	1	8			1
							1	9									
08	496	N	398	-0-	-98	-0-	40	1	358	3	N	-0-					1
09	390	N	383	-0-	-7	-0-	35	1	348	3	N	-0-					1
10	403	N	403	-0-	-0-	-0-	26	1	377	3	N	-0-					1
11	390	N	377	-0-	-13	-0-	24	1	353	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

06	480	N	425	-0-	-55	-0-	46	1	378	3	N	1	1	1			1
							1	9									
07	465	N	433	-0-	-32	-0-	45	1	387	3	N	1	1	8			1
							1	9									
08	434	N	419	-0-	-15	-0-	42	1	377	3	N	-0-					1
09	420	N	395	-0-	-25	-0-	36	1	359	3	N	-0-					1
10	434	N	409	-0-	-25	-0-	26	1	383	3	N	-0-					1
11	420	N	382	-0-	-38	-0-	24	1	358	3	N	-0-					1

HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

06	14	N	8	-0-	-6	-0-	1	1	7	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-					-0-
08	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
09	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
*10	38	N	38	-0-	-0-	-0-	2	1	34	3	N	2					2
							2	9									
11	30	N	13	-0-	-17	-0-	1	1	11	3	N	1	1	1			2
							1	9									

FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

06	300	N	258	-0-	-42	-0-	41	1	217	3	N	-0-					-0-
07	310	N	267	-0-	-43	-0-	35	1	232	3	N	-0-					-0-
08	279	N	267	-0-	-12	-0-	34	1	233	3	N	-0-					-0-
09	280	N	280	-0-	-0-	-0-	65	1	215	3	N	-0-					-0-
*10	284	N	284	-0-	-0-	-0-	55	1	229	3	N	-0-					-0-
11	270	N	236	-0-	-34	-0-	28	1	208	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	20	1	177	3	N	-0-					-0-
08	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
09	13	N	3	-0-	-10	-0-	3	3			N	-0-					-0-
10	124	N	22	-0-	-102	-0-	1	1	20	3	N	1					1
							1	9									
11	30	N	6	-0-	-24	-0-	6	3			N	-0-					1

FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	445	-0-	-5	-0-	46	1	398	3	N	1					2
							1	9									
07	496	N	427	-0-	-69	-0-	48	1	379	3	N	-0-	1	1			1
08	465	N	431	-0-	-34	-0-	47	1	384	3	N	-0-					1
09	450	N	414	-0-	-36	-0-	45	1	368	3	N	1					2
							1	9									
*10	457	N	457	-0-	-0-	-0-	52	1	405	3	N	-0-					2
*11	458	N	458	-0-	-0-	-0-	50	1	408	3	N	-0-					2

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	675	N	675	-0-	-0-	-0-	125	1	550	3	N	-0-					3
07	682	N	634	-0-	-48	-0-	84	1	550	3	N	-0-					3
08	696	N	696	-0-	-0-	-0-	98	1	598	3	N	-0-					3
09	699	N	699	-0-	-0-	-0-	161	1	537	3	N	1					4
							1	9									
*10	650	N	650	-0-	-0-	-0-	126	1	524	3	N	-0-					4
11	660	N	454	-0-	-206	-0-	59	1	395	3	N	-0-					4

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	14	1	112	3	N	4	4	1			4
							4	9									
07	131	N	131	-0-	-0-	-0-	13	1	116	3	N	2					6
							2	9									
08	129	N	129	-0-	-0-	-0-	13	1	114	3	N	2	3	1			5
							2	9									
09	122	N	122	-0-	-0-	-0-	11	1	107	3	N	4	4	1			5
							4	9									
10	124	N	118	-0-	-6	-0-	7	1	108	3	N	3					8
							3	9									
11	120	N	115	-0-	-5	-0-	7	1	100	3	N	7	3	1			12
							8	9									

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0-	-0-	56	1	455	3	N	-0-					1
07	527	N	515	-0-	-12	-0-	53	1	462	3	N	-0-	1	1			-0-
08	527	N	506	-0-	-21	-0-	51	1	455	3	N	-0-					-0-
09	510	N	494	-0-	-16	-0-	45	1	449	3	N	-0-					-0-
10	527	N	506	-0-	-21	-0-	32	1	474	3	N	-0-					-0-
11	480	N	477	-0-	-3	-0-	30	1	447	3	N	-0-					-0-

MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	9	1	87	3	N	-0-					1
07	171	N	171	-0-	-0-	-0-	18	1	153	3	N	-0-					1
08	93	N	86	-0-	-7	-0-	14	1	72	3	N	-0-					1
09	160	N	160	-0-	-0-	-0-	24	1	136	3	N	-0-					1
10	93	N	92	-0-	-1	-0-	10	1	82	3	N	-0-					1
11	90	N	82	-0-	-8	-0-	8	1	74	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2966	X	2966	-0-	-0-	-0-	192	1	2774	3	N	-0-					1
07	3042	X	3042	-0-	-0-	-0-	209	1	2833	3	N	-0-	1	1			-0-
08	3038	X	3004	-0-	-34	-0-	214	1	2790	3	N	-0-					-0-
09	2970	X	2888	-0-	-82	-0-	187	1	2701	3	N	-0-					-0-
10	3069	X	2953	-0-	-116	-0-	192	1	2761	3	N	-0-					-0-
11	2970	X	2886	-0-	-84	-0-	185	1	2701	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	151	-0-	-59	-0-	11	1	140	3	N	-0-					-0-
07	186	N	136	-0-	-50	-0-	9	1	127	3	N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	17	1	214	3	N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	12	1	169	3	N	-0-					-0-
*10	163	N	163	-0-	-0-	-0-	11	1	152	3	N	-0-					-0-
11	210	N	150	-0-	-60	-0-	11	1	139	3	N	-0-					-0-

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	314	-0-	-16	-0-	23	1	291	3	N	-0-					-0-
07	341	N	322	-0-	-19	-0-	22	1	300	3	N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	24	1	298	3	N	-0-					-0-
09	308	N	308	-0-	-0-	-0-	21	1	287	3	N	-0-					-0-
*10	311	N	311	-0-	-0-	-0-	21	1	290	3	N	-0-					-0-
11	300	N	298	-0-	-2	-0-	22	1	276	3	N	-0-					-0-

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					6
07	704	N	704	-0-	-0-	-0-	704	3			Y	-0-					6
08	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					6
09	690	N	650	-0-	-40	-0-	650	3			Y	-0-					6
10	713	N	668	-0-	-45	-0-	668	3			Y	-0-					6
11	660	N	619	-0-	-41	-0-	619	3			Y	-0-					6

SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	563	N	563	-0-	-0-	-0-	41	1	522	3	N	-0-					1
07	558	N	528	-0-	-30	-0-	36	1	492	3	N	-0-	1	1			-0-
08	603	N	603	-0-	-0-	-0-	44	1	559	3	N	-0-					-0-
09	570	N	526	-0-	-44	-0-	35	1	491	3	N	-0-					-0-
*10	561	N	561	-0-	-0-	-0-	38	1	523	3	N	-0-					-0-
11	570	N	416	-0-	-154	-0-	31	1	385	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	562	N	562	-0-	-0-	-0-	41	1	518	3	N	3	3	1			4
							3	9									
07	589	N	512	-0-	-77	-0-	34	1	474	3	N	4					8
							4	9									
08	558	N	504	-0-	-54	-0-	37	1	463	3	N	4	5	1			7
							4	9									
09	598	N	598	-0-	-0-	-0-	40	1	554	3	N	4	5	1			6
							4	9									
*10	587	N	587	-0-	-0-	-0-	39	1	540	3	N	7					13
							8	9									
*11	558	N	558	-0-	-0-	-0-	41	1	514	3	N	3	9	1			7
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	512	N	512	-0-	-0-	-0-	33	1	479	3	N	-0-					-0-
07	527	N	468	-0-	-59	-0-	32	1	436	3	N	-0-					-0-
08	496	N	474	-0-	-22	-0-	34	1	440	3	N	-0-					-0-
09	510	N	469	-0-	-41	-0-	30	1	439	3	N	-0-					-0-
10	465	N	449	-0-	-16	-0-	29	1	420	3	N	-0-					-0-
11	450	N	445	-0-	-5	-0-	29	1	416	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	113	-0-	-7	-0-	1	1	112	3	N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
09	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
10	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
11	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	600	-0-	-30	-0-	7	1	591	3	N	2					8
							2	9									
07	651	N	588	-0-	-63	-0-	587	3	1	9	N	1	6	1			3
08	651	N	586	-0-	-65	-0-	586	3			N	-0-					3
09	600	N	574	-0-	-26	-0-	573	3	1	9	N	1					4
10	589	N	583	-0-	-6	-0-	580	3	3	9	N	3					7
11	570	N	558	-0-	-12	-0-	557	3	1	9	N	1					8

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-
07	62	N	58	-0-	-4	-0-	6	1	52	3	N	-0-					-0-
08	62	N	58	-0-	-4	-0-	6	1	52	3	N	-0-					-0-
09	60	N	44	-0-	-16	-0-	4	1	39	3	N	1					1
							1	9									
10	62	N	48	-0-	-14	-0-	3	1	44	3	N	1					2
							1	9									
*11	65	N	65	-0-	-0-	-0-	4	1	60	3	N	1	1	1			2
							1	9									

FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	-0-	20	1	112	2	Y	-0-					-0-
07	136	N	136	-0-	-0-	-0-	17	1	119	2	Y	-0-					-0-
08	136	N	136	-0-	-0-	-0-	17	1	119	2	Y	-0-					-0-
09	120	N	114	-0-	-6	-0-	15	1	99	2	Y	-0-					-0-
*10	145	N	145	-0-	-0-	-0-	17	1	128	2	Y	-0-					-0-
*11	159	N	159	-0-	-0-	-0-	17	1	142	2	Y	-0-					-0-

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	272	-0-	-118	-0-	18	1	254	3	N	-0-					-0-
07	372	N	223	-0-	-149	-0-	15	1	208	3	N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	27	1	347	3	N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	22	1	319	3	N	-0-					-0-
*10	341	N	341	-0-	-0-	-0-	22	1	319	3	N	-0-					-0-
11	360	N	337	-0-	-23	-0-	22	1	315	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

06	926	N	926	-0-	-0-	-0-	78	1	830	3	Y	16					35
							18	9									
07	969	N	969	-0-	-0-	-0-	74	1	876	3	Y	17					52
							19	9									
08	933	N	933	-0-	-0-	-0-	63	1	853	3	Y	15					67
							17	9									
09	930	N	887	-0-	-43	-0-	59	1	807	3	Y	19	74	1			12
							21	9									
10	961	N	884	-0-	-77	-0-	62	1	816	3	Y	5					17
							6	9									
11	900	N	758	-0-	-142	-0-	55	1	700	3	Y	3					20
							3	9									

FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

06	960	N	939	-0-	-21	-0-	143	1	796	2	Y	-0-					-0-
07	1020	N	1020	-0-	-0-	-0-	130	1	890	2	Y	-0-					-0-
08	1075	N	1075	-0-	-0-	-0-	134	1	941	2	Y	-0-					-0-
09	1021	N	1021	-0-	-0-	-0-	132	1	889	2	Y	-0-					-0-
10	1023	N	607	-0-	-416	-0-	71	1	536	2	Y	-0-					-0-
*11	1301	N	1301	-0-	-0-	-0-	141	1	1160	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

06	422	N	422	-0-	-0-	-0-	42	1	343	3	N	34	15	1			21
							37	9									
07	409	N	409	-0-	-0-	-0-	41	1	358	3	N	9					30
							10	9									
08	434	N	434	-0-	-0-	-0-	43	1	385	3	N	5	11	1			24
							6	9									
09	420	N	353	-0-	-67	-0-	32	1	319	3	N	2	14	1			12
							2	9									
10	403	N	374	-0-	-29	-0-	24	1	348	3	N	2					14
							2	9									
11	420	N	365	-0-	-55	-0-	23	1	340	3	N	2	5	1			11
							2	9									

HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

06	240	N	227	-0-	-13	-0-	20	1	207	2	N	-0-					2
07	279	N	226	-0-	-53	-0-	16	1	210	2	N	-0-					2
08	248	N	175	-0-	-73	-0-	8	1	167	3	N	-0-					2
09	240	N	180	-0-	-60	-0-	8	1	172	3	N	-0-					2
10	217	N	189	-0-	-28	-0-	7	1	182	3	N	-0-					2
11	180	N	144	-0-	-36	-0-	5	1	139	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0-	-0-	24	1	195	3	N	-0-	1	1			-0-
07	229	N	229	-0-	-0-	-0-	24	1	204	3	N	1					1
							1	9									
08	231	N	231	-0-	-0-	-0-	23	1	208	3	N	-0-					1
09	222	N	222	-0-	-0-	-0-	20	1	202	3	N	-0-					1
*10	229	N	229	-0-	-0-	-0-	15	1	214	3	N	-0-					1
*11	215	N	215	-0-	-0-	-0-	14	1	201	3	N	-0-					1

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

06	626	N	626	-0-	-0-	-0-	85	1	535	3	N	5	5	1			7
							6	9									
07	651	N	536	-0-	-115	-0-	72	1	463	3	N	1					8
							1	9									
08	589	N	478	-0-	-111	-0-	65	1	413	3	N	-0-					8
09	630	N	478	-0-	-152	-0-	64	1	413	3	N	1					9
							1	9									
10	527	N	506	-0-	-21	-0-	72	1	434	3	N	-0-					9
11	450	N	385	-0-	-65	-0-	59	1	325	3	N	1	4	1			6
							1	9									

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

06	840	N	824	-0-	-16	-0-	112	1	706	3	N	5	6	1			8
							6	9									
07	899	N	847	-0-	-52	-0-	114	1	732	3	N	1					9
							1	9									
08	899	N	859	-0-	-40	-0-	117	1	741	3	N	1					10
							1	9									
09	810	N	658	-0-	-152	-0-	89	1	569	3	N	-0-					10
10	837	N	360	-0-	-477	-0-	51	1	309	3	N	-0-					10
11	840	N	478	-0-	-362	-0-	73	1	403	3	N	2	5	1			7
							2	9									

VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

06	510	N	468	-0-	-42	-0-	33	1	407	2	N	-0-					-0-
							28	3									
07	527	N	488	-0-	-39	-0-	28	1	199	2	N	-0-					-0-
							261	3									
08	527	N	488	-0-	-39	-0-	28	1	460	3	N	-0-					-0-
09	480	N	478	-0-	-2	-0-	25	1	453	3	N	-0-					-0-
*10	520	N	520	-0-	-0-	-0-	56	1	464	3	N	-0-					-0-
11	480	N	479	-0-	-1	-0-	28	1	451	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

06	330	N	318	-0-	-12	-0-	22	1	277	2	N	-0-					-0-
							19	3									
07	341	N	313	-0-	-28	-0-	18	1	128	2	N	-0-					-0-
							167	3									
08	341	N	294	-0-	-47	-0-	17	1	277	3	N	-0-					-0-
09	330	N	304	-0-	-26	-0-	16	1	288	3	N	-0-					-0-
10	310	N	288	-0-	-22	-0-	31	1	257	3	N	-0-					-0-
11	270	N	268	-0-	-2	-0-	16	1	252	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

06	219	N	219	-0-	-0-	-0-	19	1	200	3	Y	-0-					-0-
07	230	N	230	-0-	-0-	-0-	18	1	211	3	Y	1					1
							1	9									
08	217	N	217	-0-	-0-	-0-	15	1	202	3	Y	-0-					1
09	210	N	193	-0-	-17	-0-	13	1	180	3	Y	-0-	1	1			-0-
10	217	N	188	-0-	-29	-0-	13	1	175	3	Y	-0-					-0-
11	210	N	177	-0-	-33	-0-	13	1	164	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

06	844	N	844	-0-	-0-	-0-	62	1	782	3	N	-0-					-0-
07	899	N	852	-0-	-47	-0-	57	1	795	3	N	-0-					-0-
08	868	N	850	-0-	-18	-0-	62	1	788	3	N	-0-					-0-
09	840	N	825	-0-	-15	-0-	55	1	770	3	N	-0-					-0-
*10	853	N	853	-0-	-0-	-0-	57	1	796	3	N	-0-					-0-
*11	811	N	811	-0-	-0-	-0-	60	1	751	3	N	-0-					-0-

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

06	90	N	75	-0-	-15	-0-	8	1	67	3	N	-0-					-0-
07	93	N	75	-0-	-18	-0-	8	1	67	3	N	-0-					-0-
08	93	N	77	-0-	-16	-0-	8	1	69	3	N	-0-					-0-
09	90	N	75	-0-	-15	-0-	7	1	68	3	N	-0-					-0-
*10	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-					-0-
*11	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

06	49	N	49	-0-	-0-	-0-	5	1	44	3	N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					-0-
08	62	N	45	-0-	-17	-0-	5	1	40	3	N	-0-					-0-
09	60	N	44	-0-	-16	-0-	4	1	37	3	N	3	1	1			2
							3	9									
10	62	N	42	-0-	-20	-0-	3	1	37	3	N	2					4
							2	9									
*11	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-	2	1			2

SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

06	510	N	489	-0-	-21	-0-	36	1	453	3	N	-0-					1
07	651	N	435	-0-	-216	-0-	29	1	406	3	N	-0-	1	1			-0-
08	589	N	327	-0-	-262	-0-	24	1	303	3	N	-0-					-0-
09	495	N	495	-0-	-0-	-0-	33	1	462	3	N	-0-					-0-
*10	442	N	442	-0-	-0-	-0-	30	1	412	3	N	-0-					-0-
*11	546	N	546	-0-	-0-	-0-	40	1	506	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	781	N	781	-0-	-0-	-0-	107	1	672	3	N	2	6	1			9
							2	9									
07	558	N	451	-0-	-107	-0-	61	1	389	3	N	1					10
							1	9									
08	775	N	382	-0-	-393	-0-	52	1	330	3	N	-0-					10
09	780	N	764	-0-	-16	-0-	103	1	660	3	N	1					11
							1	9									
*10	572	N	572	-0-	-0-	-0-	81	1	490	3	N	1					12
							1	9									
*11	539	N	539	-0-	-0-	-0-	83	1	456	3	N	-0-	5	1			7

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

06	185	N	185	-0-	-0-	-0-	14	1	171	3	N	-0-					-0-
07	217	N	178	-0-	-39	-0-	12	1	166	3	N	-0-					-0-
08	186	N	84	-0-	-102	-0-	6	1	78	3	N	-0-					-0-
09	180	N	81	-0-	-99	-0-	5	1	76	3	N	-0-					-0-
10	186	N	95	-0-	-91	-0-	6	1	89	3	N	-0-					-0-
*11	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-					-0-

KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

06	203	N	203	-0-	-0-	-0-	31	1	172	2	Y	-0-					-0-
07	124	N	69	-0-	-55	-0-	9	1	60	2	Y	-0-					-0-
08	203	N	203	-0-	-0-	-0-	25	1	178	2	Y	-0-					-0-
09	267	N	267	-0-	-0-	-0-	34	1	233	2	Y	-0-					-0-
*10	199	N	199	-0-	-0-	-0-	23	1	176	2	Y	-0-					-0-
*11	371	N	371	-0-	-0-	-0-	40	1	331	2	Y	-0-					-0-

MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

06	150	N	144	-0-	-6	-0-	16	1	128	3	N	-0-					1
07	155	N	147	-0-	-8	-0-	15	1	132	3	N	-0-	1	1			-0-
08	155	N	147	-0-	-8	-0-	15	1	132	3	N	-0-					-0-
09	150	N	139	-0-	-11	-0-	13	1	126	3	N	-0-					-0-
10	155	N	148	-0-	-7	-0-	9	1	139	3	N	-0-					-0-
11	150	N	141	-0-	-9	-0-	9	1	132	3	N	-0-					-0-

CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

06	570	N	8	-0-	-562	-0-	1	1	6	3	N	1	3	1			4
							1	9									
07	558	N	7	-0-	-551	-0-	1	1	6	3	N	-0-					4
08	496	N	-0-	-0-	-496	-0-					N	-0-					4
09	21	N	21	-0-	-0-	-0-	1	3	20	9	N	18					22
10	7	N	-0-	-0-	-7	-0-					N	7					29
*11	6	N	6	-0-	-0-	-0-	1	1	5	3	N	-0-	13	1			16

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	727	N	727	-0-	-0-	-0-	36	1	687	3	N	4					7
							4	9									
07	874	N	874	-0-	-0-	-0-	139	1	732	3	N	3	8	1			2
							3	9									
08	767	N	767	-0-	-0-	-0-	123	1	641	3	N	3	1	8			4
							3	9									
09	605	N	605	-0-	-0-	-0-	32	1	570	3	N	3					7
							3	9									
10	620	N	592	-0-	-28	-0-	35	1	554	3	N	3	7	1			3
							3	9									
11	600	N	531	-0-	-69	-0-	30	1	501	3	N	-0-					3

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	663	N	663	-0-	-0-	-0-	49	1	614	3	N	-0-					-0-
07	682	N	639	-0-	-43	-0-	43	1	596	3	N	-0-					-0-
08	682	N	663	-0-	-19	-0-	49	1	614	3	N	-0-					-0-
09	660	N	628	-0-	-32	-0-	42	1	586	3	N	-0-					-0-
10	651	N	651	-0-	-0-	-0-	44	1	607	3	N	-0-					-0-
11	630	N	622	-0-	-8	-0-	46	1	576	3	N	-0-					-0-

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	118	N	118	-0-	-0-	-0-	18	1	100	2	Y	-0-					-0-
07	156	N	156	-0-	-0-	-0-	20	1	136	2	Y	-0-					-0-
08	62	N	46	-0-	-16	-0-	6	1	40	2	Y	-0-					-0-
09	133	N	133	-0-	-0-	-0-	17	1	116	2	Y	-0-					-0-
10	155	N	36	-0-	-119	-0-	4	1	32	2	Y	-0-					-0-
*11	72	N	72	-0-	-0-	-0-	8	1	64	2	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1208	-0-	-382	-0-	15	1	1191	3	N	2					6
							2	9									
07	1457	N	1035	-0-	-422	-0-	1034	3	1	9	N	1	5	1			2
08	1736	N	902	-0-	-834	-0-	902	3			N	-0-					2
09	1200	N	907	-0-	-293	-0-	906	3	1	9	N	1					3
*10	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					3
*11	965	N	965	-0-	-0-	-0-	965	3			N	-0-					3

HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	110	N	110	-0-	-0-	-0-	11	1	92	3	N	6	3	1			4
							7	9									
07	107	N	107	-0-	-0-	-0-	11	1	95	3	N	1					5
							1	9									
08	112	N	112	-0-	-0-	-0-	10	1	94	3	N	7	4	1			8
							8	9									
09	120	N	103	-0-	-17	-0-	9	1	90	3	N	4	6	1			6
							4	9									
*10	102	N	102	-0-	-0-	-0-	6	1	94	3	N	2					8
							2	9									
11	120	N	98	-0-	-22	-0-	6	1	89	3	N	3	3	1			8
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0-	-0-	25	1	202	3	N	2	3	1			2
							2	9									
07	242	N	242	-0-	-0-	-0-	25	1	214	3	N	3					5
							3	9									
08	238	N	238	-0-	-0-	-0-	24	1	213	3	N	1	2	1			4
							1	9									
09	240	N	233	-0-	-7	-0-	21	1	211	3	N	1	3	1			2
							1	9									
10	248	N	226	-0-	-22	-0-	14	1	211	3	N	1					3
							1	9									
11	240	N	214	-0-	-26	-0-	13	1	197	3	N	4	1	1			6
							4	9									

SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
10	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
11	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	140	N	140	-0-	-0-	-0-	15	1	121	3	N	4	3	1			3
							4	9									
07	145	N	145	-0-	-0-	-0-	14	1	124	3	N	6					9
							7	9									
08	155	N	140	-0-	-15	-0-	14	1	123	3	N	3	3	1			9
							3	9									
09	150	N	134	-0-	-16	-0-	12	1	121	3	N	1	5	1			5
							1	9									
10	155	N	139	-0-	-16	-0-	9	1	129	3	N	1					6
							1	9									
11	150	N	141	-0-	-9	-0-	9	1	131	3	N	1	2	1			5
							1	9									

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	550	-0-	-20	-0-	27	1	523	3	N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	112	1	528	3	N	-0-					-0-
08	640	N	640	-0-	-0-	-0-	129	1	511	3	N	-0-					-0-
09	540	N	514	-0-	-26	-0-	37	1	477	3	N	-0-					-0-
10	651	N	485	-0-	-166	-0-	29	1	456	3	N	-0-					-0-
11	630	N	435	-0-	-195	-0-	25	1	410	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	695	-0-	-25	-0-	75	1	610	3	N	9	11	1			7
							10	9									
07	713	N	667	-0-	-46	-0-	69	1	594	3	N	4					11
							4	9									
08	1212	N	1212	-0-	-0-	-0-	115	1	1028	3	N	63	5	1	1	8	68
							69	9									
09	816	N	816	-0-	-0-	-0-	74	1	736	3	N	5	40	1			33
							6	9									
*10	931	N	931	-0-	-0-	-0-	59	1	869	3	N	3					36
							3	9									
11	1110	N	1005	-0-	-105	-0-	64	1	934	3	N	6	13	1			29
							7	9									

MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

06	120	N	110	-0-	-10	-0-	12	1	97	3	N	1	3	1			2
							1	9									
07	124	N	114	-0-	-10	-0-	12	1	101	3	N	1					3
							1	9									
08	124	N	111	-0-	-13	-0-	11	1	100	3	N	-0-	1	1			2
09	120	N	107	-0-	-13	-0-	10	1	96	3	N	1	1	1			2
							1	9									
10	124	N	108	-0-	-16	-0-	7	1	101	3	N	-0-					2
11	120	N	104	-0-	-16	-0-	7	1	97	3	N	-0-	1	1			1

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

06	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
07	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
08	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
09	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
10	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-					-0-
11	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

06	227	N	227	-0-	-0-	-0-	25	1	202	3	N	-0-					1
07	232	N	232	-0-	-0-	-0-	24	1	208	3	N	-0-	1	1			-0-
08	231	N	231	-0-	-0-	-0-	23	1	208	3	N	-0-					-0-
09	240	N	220	-0-	-20	-0-	20	1	200	3	N	-0-					-0-
*10	228	N	228	-0-	-0-	-0-	15	1	213	3	N	-0-					-0-
*11	212	N	212	-0-	-0-	-0-	14	1	198	3	N	-0-					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

06	513	N	513	-0-	-0-	-0-	33	1	480	3	N	-0-					-0-
07	527	N	525	-0-	-2	-0-	36	1	489	3	N	-0-					-0-
08	527	N	517	-0-	-10	-0-	37	1	480	3	N	-0-					-0-
09	510	N	497	-0-	-13	-0-	32	1	465	3	N	-0-					-0-
10	527	N	509	-0-	-18	-0-	33	1	476	3	N	-0-					-0-
11	510	N	492	-0-	-18	-0-	32	1	460	3	N	-0-					-0-

CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

06	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
07	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
08	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
09	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*10	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*11	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
07	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	582	N	582	-0-	-0-	-0-	39	1	493	3	N	45	61	1			68
							50	9									
07	520	N	520	-0-	-0-	-0-	31	1	430	3	N	54					122
							59	9									
08	571	N	571	-0-	-0-	-0-	38	1	482	3	N	46	67	1			101
							51	9									
09	644	N	644	-0-	-0-	-0-	39	1	540	3	N	59	74	1			86
							65	9									
*10	661	N	661	-0-	-0-	-0-	35	1	481	3	N	132					218
							145	9									
*11	616	N	616	-0-	-0-	-0-	38	1	484	3	N	85	170	1			133
							94	9									

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	969	N	969	-0-	-0-	-0-	63	1	906	3	N	-0-					-0-
07	999	N	999	-0-	-0-	-0-	69	1	930	3	N	-0-					-0-
08	1023	N	1000	-0-	-23	-0-	71	1	929	3	N	-0-					-0-
09	960	N	940	-0-	-20	-0-	61	1	879	3	N	-0-					-0-
10	992	N	913	-0-	-79	-0-	59	1	854	3	N	-0-					-0-
11	960	N	910	-0-	-50	-0-	58	1	852	3	N	-0-					-0-

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	341	N	37	-0-	-304	-0-	37	3			N	-0-					-0-
08	372	N	63	-0-	-309	-0-	63	3			N	-0-					-0-
09	390	N	3	-0-	-387	-0-	3	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
08	20	N	20	-0-	-0-	-0-	1	1	8	3	N	10	5	1			5
							11	9									
09	10	N	-0-	-0-	-10	-0-					N	1	3	1			3
10	9	N	7	-0-	-2	-0-	7	3			N	-0-					3
11	30	N	-0-	-0-	-30	-0-					N	-0-	2	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0-	-0-	8	1	62	3	N	6	4	1			5
							7	9									
07	73	N	73	-0-	-0-	-0-	7	1	63	3	N	3					8
							3	9									
08	70	N	70	-0-	-0-	-0-	7	1	62	3	N	1	3	1			6
							1	9									
09	90	N	70	-0-	-20	-0-	6	1	60	3	N	4	5	1			5
							4	9									
*10	70	N	70	-0-	-0-	-0-	4	1	62	3	N	4					9
							4	9									
*11	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-	3	1			6

FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	494	N	494	-0-	-0-	-0-	51	1	443	3	N	-0-					1
07	429	N	429	-0-	-0-	-0-	48	1	377	3	N	4					5
							4	9									
08	465	N	402	-0-	-63	-0-	44	1	358	3	N	-0-					5
09	480	N	343	-0-	-137	-0-	37	1	305	3	N	1					6
							1	9									
10	434	N	344	-0-	-90	-0-	39	1	305	3	N	-0-					6
11	390	N	244	-0-	-146	-0-	27	1	217	3	N	-0-					6

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	176	-0-	-4	-0-	11	1	165	2	Y	-0-					-0-
07	186	N	179	-0-	-7	-0-	13	1	166	2	Y	-0-					-0-
08	186	N	175	-0-	-11	-0-	11	1	164	2	Y	-0-					-0-
09	180	N	162	-0-	-18	-0-	9	1	153	2	Y	-0-					-0-
10	186	N	168	-0-	-18	-0-	9	1	159	2	Y	-0-					-0-
11	180	N	156	-0-	-24	-0-	8	1	148	2	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	80	-0-	-10	-0-	9	1	71	3	N	-0-					-0-
07	93	N	87	-0-	-6	-0-	9	1	78	3	N	-0-					-0-
08	93	N	78	-0-	-15	-0-	8	1	70	3	N	-0-					-0-
09	90	N	69	-0-	-21	-0-	6	1	63	3	N	-0-					-0-
10	93	N	68	-0-	-25	-0-	4	1	64	3	N	-0-					-0-
11	90	N	64	-0-	-26	-0-	4	1	60	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	N	527	-0-	-0-	-0-	39	1	488	3	N	-0-					-0-
07	539	N	539	-0-	-0-	-0-	36	1	503	3	N	-0-					-0-
08	558	N	486	-0-	-72	-0-	36	1	450	3	N	-0-					-0-
09	540	N	522	-0-	-18	-0-	35	1	487	3	N	-0-					-0-
10	527	N	505	-0-	-22	-0-	34	1	471	3	N	-0-					-0-
*11	519	N	519	-0-	-0-	-0-	38	1	481	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	N	472	-0-	-0-	-0-	51	1	419	3	N	2	1	1	1	8	1
							2	9									
07	519	N	519	-0-	-0-	-0-	54	1	465	3	N	-0-					1
08	530	N	530	-0-	-0-	-0-	53	1	477	3	N	-0-					1
09	507	N	507	-0-	-0-	-0-	46	1	460	3	N	1	1	1			1
							1	9									
10	527	N	516	-0-	-11	-0-	33	1	483	3	N	-0-					1
11	510	N	504	-0-	-6	-0-	32	1	472	3	N	-0-					1

MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	966	-0-	-54	-0-	63	1	903	2	Y	-0-	1	1			1
07	1054	N	891	-0-	-163	-0-	66	1	825	2	Y	-0-					1
08	1023	N	864	-0-	-159	-0-	54	1	810	2	Y	-0-					1
09	960	N	890	-0-	-70	-0-	50	1	840	2	Y	-0-					1
*10	936	N	936	-0-	-0-	-0-	51	1	885	2	Y	-0-					1
*11	900	N	900	-0-	-0-	-0-	49	1	851	2	Y	-0-					1

MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	900	-0-	-60	-0-	58	1	842	2	Y	-0-	1	1			-0-
07	930	N	923	-0-	-7	-0-	69	1	854	2	Y	-0-					-0-
08	930	N	918	-0-	-12	-0-	58	1	860	2	Y	-0-					-0-
09	900	N	869	-0-	-31	-0-	49	1	820	2	Y	-0-					-0-
10	930	N	873	-0-	-57	-0-	48	1	825	2	Y	-0-					-0-
11	900	N	841	-0-	-59	-0-	45	1	795	2	Y	1					1
							1	9									

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-					1
07	31	N	30	-0-	-1	-0-	3	1	23	3	N	4					5
							4	9									
08	31	N	25	-0-	-6	-0-	2	1	20	3	N	3	2	1			6
							3	9									
09	30	N	24	-0-	-6	-0-	2	1	21	3	N	1	4	1			3
							1	9									
10	31	N	29	-0-	-2	-0-	2	1	26	3	N	1					4
							1	9									
11	30	N	30	-0-	-0-	-0-	2	1	26	3	N	2	2	1			4
							2	9									

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	59	-0-	-361	-0-	59	3			N	-0-					-0-
07	868	N	527	-0-	-341	-0-	527	3			N	-0-					-0-
08	527	N	289	-0-	-238	-0-	289	3			N	-0-					-0-
09	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
10	527	N	439	-0-	-88	-0-	439	3			N	-0-					-0-
*11	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-

CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

06	210	N	80	-0-	-130	-0-	80	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	90	N	39	-0-	-51	-0-	39	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
11	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

06	390	N	305	-0-	-85	-0-	305	3			N	-0-					-0-
07	434	N	128	-0-	-306	-0-	128	3			N	-0-					-0-
08	403	N	179	-0-	-224	-0-	179	3			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*10	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
11	180	N	97	-0-	-83	-0-	97	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

06	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
08	155	N	74	-0-	-81	-0-	74	3			N	-0-					-0-
09	150	N	65	-0-	-85	-0-	65	3			N	-0-					-0-
10	155	N	28	-0-	-127	-0-	28	3			N	-0-					-0-
*11	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

06	252	N	252	-0-	-0-	-0-	16	1	236	2	Y	-0-	1	1			-0-
07	261	N	261	-0-	-0-	-0-	19	1	242	2	Y	-0-					-0-
08	266	N	266	-0-	-0-	-0-	17	1	249	2	Y	-0-					-0-
09	254	N	254	-0-	-0-	-0-	14	1	240	2	Y	-0-					-0-
*10	264	N	264	-0-	-0-	-0-	14	1	250	2	Y	-0-					-0-
11	270	N	256	-0-	-14	-0-	14	1	242	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	350	-0-	-100	-0-	350	3			N	-0-					-0-
07	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
08	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
09	360	N	300	-0-	-60	-0-	300	3			N	-0-					-0-
*10	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
11	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

06	821	N	821	-0-	-0-	-0-	89 1	1 9	731	3	N	1	1	1	1	8	1
07	849	N	849	-0-	-0-	-0-	87 7	1 9	755	3	N	6					7
08	849	N	849	-0-	-0-	-0-	84 14	1 9	751	3	N	13	3	1			17
09	784	N	784	-0-	-0-	-0-	71	1	713	3	N	-0-	10	1			7
*10	818	N	818	-0-	-0-	-0-	52 1	1 9	765	3	N	1					8
*11	785	N	785	-0-	-0-	-0-	49 14	1 9	722	3	N	13	3	1			18

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

06	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-
07	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*11	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	958	-0-	-2	-0-	104	1	852	3	N	2	2	1	1	8	1
							2	9									
07	1026	N	1026	-0-	-0-	-0-	106	1	919	3	N	1					2
							1	9									
08	1023	N	1006	-0-	-17	-0-	101	1	905	3	N	-0-	1	1			1
09	968	N	968	-0-	-0-	-0-	88	1	879	3	N	1	1	1			1
							1	9									
10	1023	N	976	-0-	-47	-0-	62	1	914	3	N	-0-					1
11	960	N	924	-0-	-36	-0-	59	1	865	3	N	-0-					1

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
*10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

06	1094	N	1094	-0-	-0-	-0-	54	1	1034	3	Y	5					9
							6	9									
07	1240	N	1154	-0-	-86	-0-	154	1	997	3	Y	3	10	1			2
							3	9									
08	1085	N	1085	-0-	-0-	-0-	152	1	927	3	Y	5	1	8			6
							6	9									
09	1080	N	956	-0-	-124	-0-	94	1	856	3	Y	5	1	8			10
							6	9									
10	1147	N	913	-0-	-234	-0-	54	1	855	3	Y	4	10	1			4
							4	9									
11	1050	N	835	-0-	-215	-0-	47	1	787	3	Y	1					5
							1	9									

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

06	81	N	81	-0-	-0-	-0-	12	1	69	2	Y	-0-					-0-
07	88	N	88	-0-	-0-	-0-	11	1	77	2	Y	-0-					-0-
08	80	N	80	-0-	-0-	-0-	10	1	70	2	Y	-0-					-0-
09	90	N	75	-0-	-15	-0-	10	1	65	2	Y	-0-					-0-
10	93	N	76	-0-	-17	-0-	9	1	67	2	Y	-0-					-0-
11	90	N	62	-0-	-28	-0-	7	1	55	2	Y	-0-					-0-

SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1298	-0-		-52	-0-	63	1	1221	3	Y	13					23
								14	9									
07	1362	N	1362	-0-		-0-	-0-	67	1	1283	3	Y	11	28	1			6
								12	9									
08	1345	N	1345	-0-		-0-	-0-	69	1	1262	3	Y	13	2	8			17
								14	9									
09	1295	N	1295	-0-		-0-	-0-	69	1	1211	3	Y	14	3	8			28
								15	9									
10	1364	N	1065	-0-		-299	-0-	63	1	991	3	Y	10	29	1			9
								11	9									
11	1290	N	396	-0-		-894	-0-	22	1	372	3	Y	2					11
								2	9									

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	185	-0-		-25	-0-	7	1	178	3	Y	-0-					-0-
07	191	N	191	-0-		-0-	-0-	8	1	183	3	Y	-0-					-0-
08	295	N	295	-0-		-0-	-0-	10	1	285	3	Y	-0-					-0-
09	268	N	268	-0-		-0-	-0-	9	1	259	3	Y	-0-					-0-
*10	255	N	255	-0-		-0-	-0-	10	1	245	3	Y	-0-					-0-
*11	247	N	247	-0-		-0-	-0-	10	1	237	3	Y	-0-					-0-

MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	542	N	542	-0-		-0-	-0-	35	1	507	2	Y	-0-	1	1			-0-
07	558	N	528	-0-		-30	-0-	39	1	489	2	Y	-0-					-0-
08	558	N	556	-0-		-2	-0-	35	1	521	2	Y	-0-					-0-
09	540	N	493	-0-		-47	-0-	28	1	465	2	Y	-0-					-0-
10	527	N	513	-0-		-14	-0-	28	1	485	2	Y	-0-					-0-
11	540	N	512	-0-		-28	-0-	28	1	484	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	807	N	807	-0-		-0-	-0-	76	1	730	3	N	1					2
								1	9									
07	847	N	847	-0-		-0-	-0-	89	1	757	3	N	1	1	1			2
								1	9									
08	837	N	825	-0-		-12	-0-	130	1	694	3	N	1	1	1			2
								1	9									
09	810	N	810	-0-		-0-	-0-	88	1	721	3	N	1	1	1			2
								1	9									
10	837	N	827	-0-		-10	-0-	88	1	738	3	N	1	1	1			2
								1	9									
11	810	N	794	-0-		-16	-0-	82	1	711	3	N	1	1	1			2
								1	9									

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	247	-0-		-23	-0-	9	1	238	3	Y	-0-					-0-
07	279	N	248	-0-		-31	-0-	11	1	237	3	Y	-0-					-0-
08	248	N	245	-0-		-3	-0-	8	1	237	3	Y	-0-					-0-
09	367	N	367	-0-		-0-	-0-	12	1	355	3	Y	-0-					-0-
*10	347	N	347	-0-		-0-	-0-	13	1	334	3	Y	-0-					-0-
*11	350	N	350	-0-		-0-	-0-	14	1	336	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	438	-0-	-72	-0-	5	1	432	3	N	1					6
							1	9									
07	527	N	452	-0-	-75	-0-	451	3	1	9	N	1	5	1			2
08	527	N	481	-0-	-46	-0-	480	3	1	9	N	1					3
09	466	N	466	-0-	-0-	-0-	465	3	1	9	N	1					4
10	465	N	434	-0-	-31	-0-	433	3	1	9	N	1					5
11	480	N	453	-0-	-27	-0-	453	3			N	-0-					5

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	48	-0-	-12	-0-	5	1	43	3	N	-0-					1
07	62	N	45	-0-	-17	-0-	5	1	40	3	N	-0-					1
08	62	N	46	-0-	-16	-0-	5	1	41	3	N	-0-					1
09	60	N	43	-0-	-17	-0-	5	1	38	3	N	-0-					1
*10	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					1
*11	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-					1

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2610	X	2262	-0-	-348	-0-	218	1	2044	3	Y	-0-					-0-
07	2635	X	2352	-0-	-283	-0-	240	1	2112	3	Y	-0-					-0-
08	2542	X	2336	-0-	-206	-0-	260	1	2076	3	Y	-0-					-0-
09	2400	X	1446	-0-	-954	-0-	158	1	1288	3	Y	-0-					-0-
*10	2816	X	2816	-0-	-0-	-0-	263	1	2553	3	Y	-0-					-0-
*11	2332	X	2332	-0-	-0-	-0-	190	1	2142	3	Y	-0-					-0-

CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	392	-0-	-88	-0-	392	3			N	-0-					-0-
07	527	N	434	-0-	-93	-0-	434	3			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
09	390	N	84	-0-	-306	-0-	84	3			N	-0-					-0-
10	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
11	330	N	15	-0-	-315	-0-	15	3			N	-0-					-0-

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1080	-0-	-0-	-0-	53	1	1017	3	Y	9					16
							10	9									
07	1178	N	1093	-0-	-85	-0-	54	1	1031	3	Y	7	19	1			4
							8	9									
08	1116	N	1077	-0-	-39	-0-	55	1	1013	3	Y	8	1	8			11
							9	9									
09	1080	N	940	-0-	-140	-0-	50	1	883	3	Y	6	1	8			16
							7	9									
10	1085	N	660	-0-	-425	-0-	39	1	615	3	Y	5	17	1			4
							6	9									
11	1050	N	561	-0-	-489	-0-	32	1	527	3	Y	2					6
							2	9									

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
09	11	N	3	-0-	-8	-0-	3	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	689	-0-	-31	-0-	75	1	612	3	N	2	1	1	1	8	1
							2	9									
07	748	N	748	-0-	-0-	-0-	77	1	671	3	N	-0-					1
08	795	N	795	-0-	-0-	-0-	80	1	715	3	N	-0-					1
09	792	N	792	-0-	-0-	-0-	72	1	720	3	N	-0-					1
10	744	N	718	-0-	-26	-0-	46	1	672	3	N	-0-					1
*11	813	N	813	-0-	-0-	-0-	52	1	761	3	N	-0-					1

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	116	-0-	-4	-0-	12	1	100	3	N	4	3	1			4
							4	9									
07	124	N	123	-0-	-1	-0-	12	1	103	3	N	7					11
							8	9									
08	124	N	113	-0-	-11	-0-	11	1	101	3	N	1	4	1			8
							1	9									
09	120	N	111	-0-	-9	-0-	10	1	97	3	N	4	6	1			6
							4	9									
10	124	N	113	-0-	-11	-0-	7	1	102	3	N	4					10
							4	9									
11	120	N	104	-0-	-16	-0-	6	1	94	3	N	4	4	1			10
							4	9									

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	318	-0-	-12	-0-	33	1	285	3	N	-0-					1
07	341	N	307	-0-	-34	-0-	35	1	272	3	N	-0-					1
08	310	N	310	-0-	-0-	-0-	34	1	276	3	N	-0-					1
09	330	N	285	-0-	-45	-0-	31	1	254	3	N	-0-					1
10	310	N	310	-0-	-0-	-0-	35	1	275	3	N	-0-					1
11	300	N	240	-0-	-60	-0-	26	1	214	3	N	-0-					1

CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
08	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
09	450	N	343	-0-	-107	-0-	343	3			N	-0-					-0-
10	465	N	391	-0-	-74	-0-	391	3			N	-0-					-0-
11	450	N	317	-0-	-133	-0-	317	3			N	-0-					-0-

POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	269	-0-	-1	-0-	22	1	243	3	Y	4	3	1			6
							4	9									
07	285	N	285	-0-	-0-	-0-	22	1	257	3	Y	5	3	1	1	8	7
							6	9									
08	289	N	289	-0-	-0-	-0-	31	1	252	3	Y	5	5	1			7
							6	9									
09	272	N	272	-0-	-0-	-0-	25	1	244	3	Y	3	1	1			9
							3	9									
*10	290	N	290	-0-	-0-	-0-	25	1	258	3	Y	6	6	1			9
							7	9									
*11	271	N	271	-0-	-0-	-0-	21	1	246	3	Y	4	7	1			6
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	80	-0-	-10	-0-	9	1	70	3	N	1	3	1			2
							1	9									
07	93	N	83	-0-	-10	-0-	8	1	72	3	N	3					5
							3	9									
08	93	N	80	-0-	-13	-0-	8	1	72	3	N	-0-	2	1			3
09	90	N	81	-0-	-9	-0-	7	1	70	3	N	4	3	1			4
							4	9									
10	93	N	81	-0-	-12	-0-	5	1	72	3	N	4					8
							4	9									
11	90	N	77	-0-	-13	-0-	5	1	68	3	N	4	3	1			9
							4	9									

SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

06	660	N	637	-0-	-23	-0-	47	1	590	3	N	-0-					1
07	465	N	446	-0-	-19	-0-	30	1	416	3	N	-0-	1	1			-0-
08	527	N	453	-0-	-74	-0-	33	1	420	3	N	-0-					-0-
09	689	N	689	-0-	-0-	-0-	46	1	643	3	N	-0-					-0-
*10	692	N	692	-0-	-0-	-0-	46	1	646	3	N	-0-					-0-
*11	600	N	600	-0-	-0-	-0-	44	1	556	3	N	-0-					-0-

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

06	367	N	367	-0-	-0-	-0-	36	1	331	3	N	-0-					-0-
07	372	N	362	-0-	-10	-0-	44	1	318	3	N	-0-					-0-
08	383	N	383	-0-	-0-	-0-	25	1	358	3	N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	26	1	344	3	N	-0-					-0-
*10	402	N	402	-0-	-0-	-0-	28	1	374	3	N	-0-					-0-
*11	382	N	382	-0-	-0-	-0-	25	1	357	3	N	-0-					-0-

REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

06	1097	N	1097	-0-	-0-	-0-	181	1	916	3	Y	-0-					-0-
07	1209	N	1077	-0-	-132	-0-	192	1	885	3	Y	-0-					-0-
08	1178	N	1106	-0-	-72	-0-	195	1	911	3	Y	-0-					-0-
09	1110	N	1084	-0-	-26	-0-	192	1	892	3	Y	-0-					-0-
10	1085	N	1052	-0-	-33	-0-	159	1	893	3	Y	-0-					-0-
11	1080	N	974	-0-	-106	-0-	162	1	812	3	Y	-0-					-0-

NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

06	810	N	768	-0-	-42	-0-	50	1	718	2	Y	-0-	1	1			-0-
07	899	N	832	-0-	-67	-0-	62	1	770	2	Y	-0-					-0-
08	845	N	845	-0-	-0-	-0-	53	1	792	2	Y	-0-					-0-
09	817	N	817	-0-	-0-	-0-	46	1	771	2	Y	-0-					-0-
*10	862	N	862	-0-	-0-	-0-	47	1	815	2	Y	-0-					-0-
*11	828	N	828	-0-	-0-	-0-	45	1	783	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	150	-0-	-30	-0-	13	1	137	3	Y	-0-					-0-
07	155	N	146	-0-	-9	-0-	14	1	132	3	Y	-0-					-0-
08	155	N	146	-0-	-9	-0-	14	1	132	3	Y	-0-					-0-
09	150	N	141	-0-	-9	-0-	14	1	127	3	Y	-0-					-0-
10	155	N	133	-0-	-22	-0-	9	1	124	3	Y	-0-					-0-
11	150	N	108	-0-	-42	-0-	9	1	99	3	Y	-0-					-0-

RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1432	-0-	-8	-0-	138	1	1294	3	Y	-0-					-0-
07	1510	N	1510	-0-	-0-	-0-	154	1	1356	3	Y	-0-					-0-
08	1488	N	1458	-0-	-30	-0-	162	1	1296	3	Y	-0-					-0-
09	1440	N	1400	-0-	-40	-0-	153	1	1247	3	Y	-0-					-0-
*10	1520	N	1520	-0-	-0-	-0-	142	1	1378	3	Y	-0-					-0-
11	1410	N	1392	-0-	-18	-0-	113	1	1279	3	Y	-0-					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	574	-0-	-26	-0-	45	1	1	2	N	2	2	1			3
							526	3	2	9							
07	620	N	553	-0-	-67	-0-	45	1	506	3	N	2	1	1			4
							2	9									
08	589	N	569	-0-	-20	-0-	47	1	521	3	N	1	2	1			3
							1	9									
09	570	N	393	-0-	-177	-0-	35	1	357	3	N	1	2	1			2
							1	9									
10	558	N	248	-0-	-310	-0-	20	1	228	3	N	-0-					2
11	540	N	167	-0-	-373	-0-	13	1	154	3	N	-0-	1	1			1

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	-0-	9	1	112	2	N	-0-					-0-
							8	3									
07	138	N	138	-0-	-0-	-0-	8	1	56	2	N	-0-					-0-
							74	3									
08	134	N	134	-0-	-0-	-0-	8	1	126	3	N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
*10	138	N	138	-0-	-0-	-0-	15	1	123	3	N	-0-					-0-
*11	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-					-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1679	-0-	-121	-0-	118	1	1460	2	Y	-0-					-0-
							101	3									
07	1860	N	1855	-0-	-5	-0-	107	1	758	2	Y	-0-					-0-
							990	3									
08	1860	N	1843	-0-	-17	-0-	106	1	1737	3	Y	-0-					-0-
09	1680	N	1639	-0-	-41	-0-	85	1	1554	3	Y	-0-					-0-
*10	1870	N	1870	-0-	-0-	-0-	201	1	1669	3	Y	-0-					-0-
11	1770	N	1697	-0-	-73	-0-	100	1	1597	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1065	-0-	-165	-0-	75	1	926	2	Y	-0-					-0-
							64	3									
07	1240	N	1169	-0-	-71	-0-	68	1	477	2	Y	-0-					-0-
							624	3									
08	1240	N	1181	-0-	-59	-0-	68	1	1113	3	Y	-0-					-0-
09	1167	N	1167	-0-	-0-	-0-	60	1	1107	3	Y	-0-					-0-
*10	1249	N	1249	-0-	-0-	-0-	134	1	1115	3	Y	-0-					-0-
*11	1190	N	1190	-0-	-0-	-0-	70	1	1120	3	Y	-0-					-0-

SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0-	-0-	8	1	66	3	Y	-0-					-0-
07	78	N	78	-0-	-0-	-0-	8	1	70	3	Y	-0-					-0-
08	77	N	77	-0-	-0-	-0-	8	1	69	3	Y	-0-					-0-
09	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
*10	77	N	77	-0-	-0-	-0-	9	1	68	3	Y	-0-					-0-
11	60	N	49	-0-	-11	-0-	4	1	45	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	159	N	159	-0-	-0-	-0-	17	1	139	3	N	3	4	1			3
							3	9									
07	172	N	172	-0-	-0-	-0-	18	1	153	3	N	1					4
							1	9									
08	165	N	165	-0-	-0-	-0-	17	1	148	3	N	-0-	1	1			3
09	158	N	158	-0-	-0-	-0-	14	1	143	3	N	1	2	1			2
							1	9									
10	186	N	156	-0-	-30	-0-	10	1	145	3	N	1					3
							1	9									
11	150	N	126	-0-	-24	-0-	8	1	118	3	N	-0-	1	1			2

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	23	1	189	3	N	2	3	1			3
							2	9									
07	223	N	223	-0-	-0-	-0-	23	1	199	3	N	1					4
							1	9									
08	223	N	223	-0-	-0-	-0-	22	1	195	3	N	5	3	1			6
							6	9									
09	210	N	208	-0-	-2	-0-	19	1	188	3	N	1	4	1			3
							1	9									
10	217	N	212	-0-	-5	-0-	13	1	197	3	N	2					5
							2	9									
11	210	N	201	-0-	-9	-0-	13	1	188	3	N	-0-	2	1			3

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	519	-0-	-21	-0-	41	1	1	2	N	1	1	1			1
							476	3	1	9							
07	534	N	534	-0-	-0-	-0-	43	1	491	3	N	-0-					1
08	528	N	528	-0-	-0-	-0-	44	1	483	3	N	1	1	1			1
							1	9									
09	510	N	492	-0-	-18	-0-	44	1	448	3	N	-0-					1
10	527	N	505	-0-	-22	-0-	40	1	465	3	N	-0-					1
11	510	N	477	-0-	-33	-0-	37	1	440	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	329	-0-	-1	-0-	28	1	300	3	N	1					1
							1	9									
07	341	N	338	-0-	-3	-0-	26	1	312	3	N	-0-					1
08	372	N	334	-0-	-38	-0-	23	1	311	3	N	-0-					1
09	330	N	322	-0-	-8	-0-	22	1	300	3	N	-0-	1	1			-0-
10	341	N	336	-0-	-5	-0-	24	1	312	3	N	-0-					-0-
11	330	N	322	-0-	-8	-0-	23	1	299	3	N	-0-					-0-

KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	312	-0-	-138	-0-	28	1	284	3	Y	-0-					-0-
07	400	N	400	-0-	-0-	-0-	131	1	269	3	Y	-0-					-0-
08	410	N	410	-0-	-0-	-0-	132	1	278	3	Y	-0-					-0-
09	398	N	398	-0-	-0-	-0-	128	1	270	3	Y	-0-					-0-
*10	437	N	437	-0-	-0-	-0-	124	1	313	3	Y	-0-					-0-
11	390	N	356	-0-	-34	-0-	28	1	328	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	722	N	722	-0-	-0-	-0-	57	1	1	2	N	1	1	1			2
							663	3	1	9							
07	744	N	743	-0-	-1	-0-	60	1	682	3	N	1	1	1			2
							1	9									
08	744	N	735	-0-	-9	-0-	61	1	1	2	N	-0-	1	1			1
							673	3									
09	720	N	472	-0-	-248	-0-	42	1	429	3	N	1	1	1			1
							1	9									
10	744	N	667	-0-	-77	-0-	53	1	614	3	N	-0-					1
11	720	N	675	-0-	-45	-0-	52	1	623	3	N	-0-	1	1			-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0-	-0-	22	1	259	3	N	1	1	1			1
							1	9									
07	329	N	329	-0-	-0-	-0-	27	1	301	3	N	1	1	1			1
							1	9									
08	335	N	335	-0-	-0-	-0-	28	1	306	3	N	1	1	1			1
							1	9									
09	289	N	289	-0-	-0-	-0-	26	1	263	3	N	-0-	1	1			-0-
10	341	N	252	-0-	-89	-0-	20	1	232	3	N	-0-					-0-
*11	413	N	413	-0-	-0-	-0-	32	1	381	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0-	-0-	26	1	316	2	N	-0-					-0-
							22	3									
07	382	N	382	-0-	-0-	-0-	22	1	156	2	N	-0-					-0-
							204	3									
08	375	N	375	-0-	-0-	-0-	21	1	354	3	N	-0-					-0-
09	360	N	358	-0-	-2	-0-	19	1	339	3	N	-0-					-0-
10	372	N	365	-0-	-7	-0-	39	1	326	3	N	-0-					-0-
11	360	N	345	-0-	-15	-0-	20	1	325	3	N	-0-					-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	407	-0-	-0-	-0-	37	1	370	3	N	-0-					1
07	418	N	418	-0-	-0-	-0-	38	1	380	3	N	-0-	1	1			-0-
08	410	N	410	-0-	-0-	-0-	35	1	375	3	N	-0-					-0-
09	420	N	384	-0-	-36	-0-	32	1	352	3	N	-0-					-0-
10	403	N	312	-0-	-91	-0-	25	1	287	3	N	-0-					-0-
11	390	N	378	-0-	-12	-0-	27	1	351	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	214	-0-	-26	-0-	12	1	202	3	Y	-0-					-0-
07	292	N	292	-0-	-0-	-0-	112	1	180	3	Y	-0-					-0-
08	285	N	285	-0-	-0-	-0-	113	1	172	3	Y	-0-					-0-
09	210	N	169	-0-	-41	-0-	3	1	166	3	Y	-0-					-0-
10	279	N	188	-0-	-91	-0-	4	1	184	3	Y	-0-					-0-
*11	275	N	275	-0-	-0-	-0-	104	1	171	3	Y	-0-					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1296	-0-	-24	-0-	84	1	1212	2	Y	-0-	1	1			1
07	1346	N	1346	-0-	-0-	-0-	100	1	1246	2	Y	-0-					1
08	1335	N	1335	-0-	-0-	-0-	84	1	1251	2	Y	-0-					1
09	1290	N	1271	-0-	-19	-0-	72	1	1199	2	Y	-0-					1
10	1333	N	1328	-0-	-5	-0-	73	1	1255	2	Y	-0-					1
11	1290	N	1266	-0-	-24	-0-	68	1	1198	2	Y	-0-					1

SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	139	N	139	-0-	-0-	-0-	8	1	131	3	Y	-0-					-0-
07	31	N	24	-0-	-7	-0-	1	1	23	3	Y	-0-					-0-
08	122	N	122	-0-	-0-	-0-	8	1	114	3	Y	-0-					-0-
09	150	N	83	-0-	-67	-0-	1	1	82	3	Y	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	1	1	63	3	Y	-0-					-0-
11	120	N	4	-0-	-116	-0-	4	3			Y	-0-					-0-

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
08	35	N	35	-0-	-0-	-0-	2	1	33	3	Y	-0-					-0-
09	107	N	107	-0-	-0-	-0-	2	1	105	3	Y	-0-					-0-
*10	71	N	71	-0-	-0-	-0-	1	1	70	3	Y	-0-					-0-
11	30	N	3	-0-	-27	-0-	3	3			Y	-0-					-0-

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	492	N	492	-0-	-0-	-0-	201	1	291	3	N	-0-					-0-
07	492	N	492	-0-	-0-	-0-	208	1	284	3	N	-0-					-0-
08	477	N	477	-0-	-0-	-0-	203	1	274	3	N	-0-					-0-
09	480	N	448	-0-	-32	-0-	195	1	253	3	N	-0-					-0-
10	496	N	464	-0-	-32	-0-	201	1	263	3	N	-0-					-0-
11	450	N	428	-0-	-22	-0-	193	1	233	3	N	2	1	1			1
							2	9									

MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0-	-0-	26	1	255	3	N	1					1
							1	9									
07	310	N	296	-0-	-14	-0-	31	1	265	3	N	-0-					1
08	292	N	292	-0-	-0-	-0-	46	1	246	3	N	-0-					1
09	284	N	284	-0-	-0-	-0-	31	1	253	3	N	-0-					1
10	310	N	277	-0-	-33	-0-	30	1	247	3	N	-0-					1
11	270	N	268	-0-	-2	-0-	28	1	240	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	933	-0-	-117	-0-	60	1	873	3	N	-0-					-0-
07	1054	N	976	-0-	-78	-0-	67	1	909	3	N	-0-					-0-
08	1054	N	1000	-0-	-54	-0-	71	1	929	3	N	-0-					-0-
09	970	N	970	-0-	-0-	-0-	63	1	907	3	N	-0-					-0-
*10	981	N	981	-0-	-0-	-0-	64	1	917	3	N	-0-					-0-
11	960	N	949	-0-	-11	-0-	61	1	888	3	N	-0-					-0-

WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	298	N	298	-0-	-0-	-0-	19	1	279	3	N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	21	1	285	3	N	-0-					-0-
08	306	N	306	-0-	-0-	-0-	22	1	284	3	N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	19	1	274	3	N	-0-					-0-
*10	299	N	299	-0-	-0-	-0-	19	1	280	3	N	-0-					-0-
*11	290	N	290	-0-	-0-	-0-	19	1	271	3	N	-0-					-0-

WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	294	-0-	-36	-0-	19	1	275	3	N	-0-					-0-
07	310	N	303	-0-	-7	-0-	21	1	282	3	N	-0-					-0-
08	310	N	307	-0-	-3	-0-	22	1	285	3	N	-0-					-0-
09	577	N	577	-0-	-0-	-0-	37	1	540	3	N	-0-					-0-
*10	343	N	343	-0-	-0-	-0-	22	1	321	3	N	-0-					-0-
*11	312	N	312	-0-	-0-	-0-	20	1	292	3	N	-0-					-0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	241	-0-	-29	-0-	12	1	228	3	Y	1	2	1			3
							1	9									
07	330	N	330	-0-	-0-	-0-	107	1	223	3	Y	-0-	2	1			1
08	351	N	351	-0-	-0-	-0-	109	1	241	3	Y	1	1	1			1
							1	9									
09	240	N	234	-0-	-6	-0-	233	3	1	9	Y	1	1	1			1
10	341	N	199	-0-	-142	-0-	199	3			Y	-0-					1
11	330	N	265	-0-	-65	-0-	50	1	215	3	Y	-0-	1	1			-0-

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	152	-0-	-88	-0-	13	1	139	3	Y	-0-					-0-
07	209	N	209	-0-	-0-	-0-	74	1	135	3	Y	-0-					-0-
08	215	N	215	-0-	-0-	-0-	83	1	132	3	Y	-0-					-0-
09	202	N	202	-0-	-0-	-0-	76	1	126	3	Y	-0-					-0-
*10	221	N	221	-0-	-0-	-0-	91	1	130	3	Y	-0-					-0-
11	210	N	140	-0-	-70	-0-	11	1	129	3	Y	-0-					-0-

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	112	-0-	-8	-0-	6	1	106	3	Y	-0-					-0-
07	144	N	144	-0-	-0-	-0-	36	1	108	3	Y	-0-					-0-
08	124	N	123	-0-	-1	-0-	16	1	107	3	Y	-0-					-0-
09	120	N	101	-0-	-19	-0-	101	3			Y	-0-					-0-
10	155	N	101	-0-	-54	-0-	101	3			Y	-0-					-0-
11	120	N	103	-0-	-17	-0-	12	1	91	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	562	N	562	-0-	-0-	-0-	33	1	529	3	Y	-0-			-0-
07	620	N	477	-0-	-143	-0-	27	1	450	3	Y	-0-			-0-
08	651	N	484	-0-	-167	-0-	32	1	452	3	Y	-0-			-0-
09	570	N	407	-0-	-163	-0-	6	1	401	3	Y	-0-			-0-
10	465	N	395	-0-	-70	-0-	8	1	387	3	Y	-0-			-0-
11	480	N	337	-0-	-143	-0-	11	1	326	3	Y	-0-			-0-

SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

06	112	N	112	-0-	-0-	-0-	11	1	101	3	N	-0-			-0-
07	433	N	433	-0-	-0-	-0-	52	1	381	3	N	-0-			-0-
08	145	N	145	-0-	-0-	-0-	9	1	136	3	N	-0-			-0-
09	120	N	51	-0-	-69	-0-	4	1	47	3	N	-0-			-0-
10	434	N	44	-0-	-390	-0-	3	1	41	3	N	-0-			-0-
11	150	N	57	-0-	-93	-0-	4	1	53	3	N	-0-			-0-

WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

06	910	N	910	-0-	-0-	-0-	59	1	851	3	N	-0-			-0-
07	961	N	948	-0-	-13	-0-	65	1	883	3	N	-0-			-0-
08	961	N	924	-0-	-37	-0-	66	1	858	3	N	-0-			-0-
09	900	N	892	-0-	-8	-0-	58	1	834	3	N	-0-			-0-
10	961	N	920	-0-	-41	-0-	60	1	860	3	N	-0-			-0-
11	900	N	884	-0-	-16	-0-	57	1	827	3	N	-0-			-0-

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

06	1088	N	1088	-0-	-0-	-0-	70	1	1018	3	N	-0-			-0-
07	1049	N	1049	-0-	-0-	-0-	72	1	977	3	N	-0-			-0-
08	1178	N	1030	-0-	-148	-0-	73	1	957	3	N	-0-			-0-
09	1080	N	971	-0-	-109	-0-	63	1	908	3	N	-0-			-0-
10	1054	N	983	-0-	-71	-0-	64	1	919	3	N	-0-			-0-
11	990	N	975	-0-	-15	-0-	63	1	912	3	N	-0-			-0-

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

06	465	N	465	-0-	-0-	-0-	24	1	441	3	Y	-0-			-0-
07	470	N	470	-0-	-0-	-0-	24	1	446	3	Y	-0-			-0-
08	465	N	458	-0-	-7	-0-	24	1	434	3	Y	-0-			-0-
09	480	N	408	-0-	-72	-0-	408	3			Y	-0-			-0-
10	465	N	403	-0-	-62	-0-	403	3			Y	-0-			-0-
11	450	N	358	-0-	-92	-0-	358	3			Y	-0-			-0-

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

06	577	N	577	-0-	-0-	-0-	30	1	547	3	Y	-0-			-0-
07	588	N	588	-0-	-0-	-0-	30	1	558	3	Y	-0-			-0-
08	589	N	584	-0-	-5	-0-	31	1	553	3	Y	-0-			-0-
09	570	N	525	-0-	-45	-0-	525	3			Y	-0-			-0-
10	589	N	516	-0-	-73	-0-	516	3			Y	-0-			-0-
11	570	N	452	-0-	-118	-0-	452	3			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	528	-0-	-72	-0-	60	1	468	3	Y	-0-					2
07	544	N	544	-0-	-0-	-0-	59	1	485	3	Y	-0-	2	1			-0-
08	589	N	405	-0-	-184	-0-	47	1	357	3	Y	1					1
							1	9									
09	598	N	598	-0-	-0-	-0-	64	1	534	3	Y	-0-					1
10	558	N	545	-0-	-13	-0-	23	1	522	3	Y	-0-	1	1			-0-
*11	538	N	538	-0-	-0-	-0-	537	3	1	9	Y	1					1

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	8	1	84	2	N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	7	1	87	2	N	-0-					-0-
08	93	N	79	-0-	-14	-0-	4	1	75	3	N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-					-0-
10	93	N	72	-0-	-21	-0-	3	1	69	3	N	-0-					-0-
11	90	N	70	-0-	-20	-0-	3	1	67	3	N	-0-					-0-

SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	17	1	145	3	Y	-0-					-0-
07	248	N	157	-0-	-91	-0-	16	1	141	3	Y	-0-					-0-
08	186	N	150	-0-	-36	-0-	16	1	134	3	Y	-0-					-0-
09	150	N	145	-0-	-5	-0-	12	1	133	3	Y	-0-					-0-
*10	337	N	337	-0-	-0-	-0-	40	1	297	3	Y	-0-					-0-
*11	453	N	453	-0-	-0-	-0-	38	1	415	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	324	-0-	-6	-0-	23	1	282	2	N	-0-					-0-
							19	3									
07	341	N	340	-0-	-1	-0-	20	1	139	2	N	-0-					-0-
							181	3									
08	341	N	340	-0-	-1	-0-	19	1	321	3	N	-0-					-0-
09	330	N	323	-0-	-7	-0-	17	1	306	3	N	-0-					-0-
*10	351	N	351	-0-	-0-	-0-	38	1	313	3	N	-0-					-0-
11	330	N	314	-0-	-16	-0-	18	1	296	3	N	-0-					-0-

WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	762	-0-	-108	-0-	54	1	662	2	Y	-0-					-0-
							46	3									
07	899	N	813	-0-	-86	-0-	47	1	332	2	Y	-0-					-0-
							434	3									
08	899	N	714	-0-	-185	-0-	41	1	673	3	Y	-0-					-0-
09	837	N	837	-0-	-0-	-0-	43	1	794	3	Y	-0-					-0-
*10	892	N	892	-0-	-0-	-0-	96	1	796	3	Y	-0-					-0-
*11	857	N	857	-0-	-0-	-0-	50	1	807	3	Y	-0-					-0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	11	-0-	-1	-0-	1	1	10	3	Y	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
09	11	N	3	-0-	-8	-0-	3	3			Y	-0-					-0-
10	8	N	1	-0-	-7	-0-	1	3			Y	-0-					-0-
*11	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	106	-0-	-14	-0-	8	1	98	3	N	-0-					-0-
07	124	N	71	-0-	-53	-0-	6	1	65	3	N	-0-					-0-
08	124	N	102	-0-	-22	-0-	8	1	94	3	N	-0-					-0-
09	120	N	85	-0-	-35	-0-	8	1	77	3	N	-0-					-0-
*10	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
*11	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	117	-0-	-3	-0-	12	1	105	3	Y	-0-					-0-
07	124	N	118	-0-	-6	-0-	13	1	105	3	Y	-0-					-0-
08	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-
09	120	N	104	-0-	-16	-0-	104	3			Y	-0-					-0-
10	124	N	108	-0-	-16	-0-	108	3			Y	-0-					-0-
11	120	N	105	-0-	-15	-0-	105	3			Y	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1181	N	1181	-0-	-0-	-0-	111	1	1068	3	N	2	1	8			3
							2	9									
07	1240	N	1200	-0-	-40	-0-	126	1	1073	3	N	1	1	1			3
							1	9									
08	1240	N	1172	-0-	-68	-0-	185	1	986	3	N	1	1	1			3
							1	9									
09	1170	N	1114	-0-	-56	-0-	121	1	992	3	N	1	1	1			3
							1	9									
10	1209	N	1091	-0-	-118	-0-	116	1	974	3	N	1	1	1			3
							1	9									
11	1140	N	1031	-0-	-109	-0-	106	1	925	3	N	-0-	1	1			2

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0-	-0-	16	1	134	3	N	-0-					-0-
07	155	N	153	-0-	-2	-0-	16	1	137	3	N	-0-					-0-
08	155	N	149	-0-	-6	-0-	15	1	134	3	N	-0-					-0-
09	150	N	140	-0-	-10	-0-	13	1	127	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-					-0-
11	150	N	134	-0-	-16	-0-	9	1	125	3	N	-0-					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	573	-0-	-117	-0-	51	1	522	2	N	-0-					1
07	620	N	568	-0-	-52	-0-	40	1	528	2	N	-0-					1
08	589	N	508	-0-	-81	-0-	23	1	485	3	N	-0-					1
09	570	N	545	-0-	-25	-0-	23	1	522	3	N	-0-					1
10	558	N	558	-0-	-0-	-0-	21	1	537	3	N	-0-					1
*11	555	N	555	-0-	-0-	-0-	21	1	534	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	751	N	751	-0-	-0-	-0-	49	1	702	2	Y	-0-	1	1			-0-
07	776	N	776	-0-	-0-	-0-	58	1	718	2	Y	-0-					-0-
08	806	N	767	-0-	-39	-0-	48	1	719	2	Y	-0-					-0-
09	750	N	731	-0-	-19	-0-	41	1	690	2	Y	-0-					-0-
10	775	N	753	-0-	-22	-0-	41	1	712	2	Y	-0-					-0-
11	750	N	717	-0-	-33	-0-	39	1	677	2	Y	1					1
							1	9									

RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	142	-0-	-8	-0-	13	1	129	2	N	-0-					-0-
07	155	N	141	-0-	-14	-0-	10	1	131	2	N	-0-					-0-
08	155	N	133	-0-	-22	-0-	6	1	127	3	N	-0-					-0-
09	150	N	130	-0-	-20	-0-	5	1	125	3	N	-0-					-0-
10	155	N	138	-0-	-17	-0-	5	1	133	3	N	-0-					-0-
*11	137	N	137	-0-	-0-	-0-	5	1	132	3	N	-0-					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	936	-0-	-54	-0-	66	1	814	2	Y	-0-					-0-
							56	3									
07	1023	N	1012	-0-	-11	-0-	59	1	413	2	Y	-0-					-0-
							540	3									
08	1034	N	1034	-0-	-0-	-0-	59	1	975	3	Y	-0-					-0-
09	1005	N	1005	-0-	-0-	-0-	52	1	953	3	Y	-0-					-0-
*10	1078	N	1078	-0-	-0-	-0-	116	1	962	3	Y	-0-					-0-
11	990	N	970	-0-	-20	-0-	57	1	913	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	20	1	194	3	N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	23	1	196	3	N	-0-					-0-
08	217	N	191	-0-	-26	-0-	30	1	161	3	N	-0-					-0-
09	210	N	156	-0-	-54	-0-	17	1	139	3	N	-0-					-0-
10	217	N	204	-0-	-13	-0-	22	1	182	3	N	-0-					-0-
11	180	N	116	-0-	-64	-0-	12	1	104	3	N	-0-					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	548	N	548	-0-	-0-	-0-	51	1	497	3	N	-0-					1
07	564	N	564	-0-	-0-	-0-	59	1	504	3	N	1	1	1			1
							1	9									
08	553	N	553	-0-	-0-	-0-	87	1	465	3	N	1	1	1			1
							1	9									
09	529	N	529	-0-	-0-	-0-	58	1	470	3	N	1	1	1			1
							1	9									
*10	553	N	553	-0-	-0-	-0-	59	1	493	3	N	1	1	1			1
							1	9									
*11	527	N	527	-0-	-0-	-0-	54	1	473	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	415	-0-	-65	-0-	45	1	369	3	N	1	1	1			1
							1	9									
07	496	N	446	-0-	-50	-0-	46	1	400	3	N	-0-					1
08	496	N	435	-0-	-61	-0-	44	1	391	3	N	-0-					1
09	420	N	350	-0-	-70	-0-	32	1	318	3	N	-0-					1
*10	481	N	481	-0-	-0-	-0-	31	1	450	3	N	-0-					1
11	420	N	398	-0-	-22	-0-	25	1	373	3	N	-0-					1

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	515	N	515	-0-	-0-	-0-	48	1	467	3	N	-0-					1
07	522	N	522	-0-	-0-	-0-	55	1	466	3	N	1	1	1			1
							1	9									
08	606	N	606	-0-	-0-	-0-	96	1	509	3	N	1	1	1			1
							1	9									
09	562	N	562	-0-	-0-	-0-	61	1	500	3	N	1	1	1			1
							1	9									
*10	550	N	550	-0-	-0-	-0-	59	1	490	3	N	1	1	1			1
							1	9									
11	600	N	472	-0-	-128	-0-	49	1	423	3	N	-0-					1

WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	424	-0-	-26	-0-	30	1	369	2	Y	-0-					-0-
							25	3									
07	465	N	460	-0-	-5	-0-	27	1	188	2	Y	-0-					-0-
							245	3									
08	465	N	456	-0-	-9	-0-	26	1	430	3	Y	-0-					-0-
09	436	N	436	-0-	-0-	-0-	23	1	413	3	Y	-0-					-0-
*10	474	N	474	-0-	-0-	-0-	51	1	423	3	Y	-0-					-0-
11	450	N	436	-0-	-14	-0-	26	1	410	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2022	N	2022	-0-	-0-	-0-	174	1	1846	3	Y	2	1	8			6
							2	9									
07	2101	N	2101	-0-	-0-	-0-	163	1	1936	3	Y	2					8
							2	9									
08	2091	N	2091	-0-	-0-	-0-	144	1	1945	3	Y	2					10
							2	9									
09	2010	N	2002	-0-	-8	-0-	137	1	1864	3	Y	1	10	1			1
							1	9									
10	2108	N	2065	-0-	-43	-0-	145	1	1919	3	Y	1					2
							1	9									
*11	2021	N	2021	-0-	-0-	-0-	146	1	1875	3	Y	-0-					2

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	780	-0-	-0-	-0-	67	1	713	3	Y	-0-					-0-
07	812	N	812	-0-	-0-	-0-	63	1	749	3	Y	-0-					-0-
08	832	N	832	-0-	-0-	-0-	57	1	774	3	Y	1					1
							1	9									
09	786	N	786	-0-	-0-	-0-	54	1	732	3	Y	-0-	1	1			-0-
10	806	N	801	-0-	-5	-0-	56	1	745	3	Y	-0-					-0-
11	810	N	757	-0-	-53	-0-	55	1	702	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	239	-0-	-1	-0-	21	1	218	3	Y	-0-					-0-
07	248	N	230	-0-	-18	-0-	18	1	212	3	Y	-0-					-0-
08	248	N	216	-0-	-32	-0-	15	1	201	3	Y	-0-					-0-
09	240	N	211	-0-	-29	-0-	14	1	197	3	Y	-0-					-0-
10	217	N	214	-0-	-3	-0-	15	1	199	3	Y	-0-					-0-
*11	223	N	223	-0-	-0-	-0-	16	1	207	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	335	N	335	-0-	-0-	-0-	31	1	304	3	N	-0-					1
07	527	N	368	-0-	-159	-0-	39	1	329	3	N	-0-					1
08	470	N	470	-0-	-0-	-0-	74	1	396	3	N	-0-					1
09	448	N	448	-0-	-0-	-0-	49	1	399	3	N	-0-					1
*10	437	N	437	-0-	-0-	-0-	47	1	390	3	N	-0-					1
11	450	N	409	-0-	-41	-0-	42	1	367	3	N	-0-					1

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	226	N	226	-0-	-0-	-0-	22	1	204	3	N	-0-					-0-
07	228	N	228	-0-	-0-	-0-	28	1	200	3	N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	9	1	128	3	N	-0-					-0-
09	240	N	18	-0-	-222	-0-	1	1	17	3	N	-0-					-0-
*10	236	N	236	-0-	-0-	-0-	17	1	219	3	N	-0-					-0-
11	120	N	104	-0-	-16	-0-	7	1	97	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	2047	-0-	-23	-0-	162	1	2	2	N	3	5	1			5
							1880	3	3	9							
07	2139	N	2070	-0-	-69	-0-	168	1	1900	3	N	2	2	1			5
							2	9									
08	2201	N	2055	-0-	-146	-0-	170	1	2	2	N	1	3	1			3
							1882	3	1	9							
09	2040	N	1958	-0-	-82	-0-	175	1	1781	3	N	2	3	1			2
							2	9									
10	2077	N	1991	-0-	-86	-0-	159	1	1832	3	N	-0-					2
*11	2252	N	2252	-0-	-0-	-0-	174	1	2078	3	N	-0-	1	1			1

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
07	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
11	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-

FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	995	N	995	-0-	-0-	-0-	270	1	725	2	Y	-0-					-0-
07	1054	N	998	-0-	-56	-0-	253	1	744	2	Y	1	1	8			-0-
							1	9									
08	1023	N	991	-0-	-32	-0-	250	1	741	2	Y	-0-					-0-
09	990	N	897	-0-	-93	-0-	238	1	659	2	Y	-0-					-0-
10	992	N	937	-0-	-55	-0-	237	1	700	2	Y	-0-					-0-
11	960	N	876	-0-	-84	-0-	220	1	656	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	385	-0-	-65	-0-	34	1	351	3	Y	-0-					-0-
07	461	N	461	-0-	-0-	-0-	108	1	353	3	Y	-0-					-0-
08	454	N	454	-0-	-0-	-0-	108	1	346	3	Y	-0-					-0-
09	429	N	429	-0-	-0-	-0-	104	1	325	3	Y	-0-					-0-
10	465	N	433	-0-	-32	-0-	94	1	339	3	Y	-0-					-0-
11	450	N	327	-0-	-123	-0-	26	1	301	3	Y	-0-					-0-

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	19	-0-	-161	-0-	2	1	17	3	N	-0-					1
07	155	N	43	-0-	-112	-0-	5	1	38	3	N	-0-					1
08	136	N	136	-0-	-0-	-0-	9	1	127	3	N	-0-					1
09	30	N	9	-0-	-21	-0-	1	1	8	3	N	-0-					1
10	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					1
11	120	N	6	-0-	-114	-0-	6	3			N	-0-					1

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	506	-0-	-4	-0-	29	1	477	3	Y	-0-					-0-
07	527	N	526	-0-	-1	-0-	30	1	496	3	Y	-0-					-0-
08	537	N	537	-0-	-0-	-0-	36	1	501	3	Y	-0-					-0-
09	510	N	494	-0-	-16	-0-	8	1	486	3	Y	-0-					-0-
10	527	N	493	-0-	-34	-0-	10	1	483	3	Y	-0-					-0-
11	510	N	428	-0-	-82	-0-	14	1	414	3	Y	-0-					-0-

SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	346	N	346	-0-	-0-	-0-	18	1	328	3	Y	-0-					-0-
07	346	N	346	-0-	-0-	-0-	18	1	328	3	Y	-0-					-0-
08	341	N	338	-0-	-3	-0-	18	1	320	3	Y	-0-					-0-
09	360	N	299	-0-	-61	-0-	299	3			Y	-0-					-0-
10	341	N	291	-0-	-50	-0-	291	3			Y	-0-					-0-
11	330	N	274	-0-	-56	-0-	274	3			Y	-0-					-0-

REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	692	N	692	-0-	-0-	-0-	36	1	656	3	Y	-0-					-0-
07	699	N	699	-0-	-0-	-0-	36	1	663	3	Y	-0-					-0-
08	713	N	690	-0-	-23	-0-	37	1	653	3	Y	-0-					-0-
09	690	N	578	-0-	-112	-0-	578	3			Y	-0-					-0-
10	713	N	266	-0-	-447	-0-	266	3			Y	-0-					-0-
11	660	N	127	-0-	-533	-0-	127	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10	-0-	5	1	45	3	Y	-0-					4
07	62	N	51	-0-	-11	-0-	5	1	46	3	Y	-0-					4
08	62	N	47	-0-	-15	-0-	5	1	42	3	Y	-0-					4
09	62	N	62	-0-	-0-	-0-	5	1	56	3	Y	1					5
							1	9									
10	62	N	27	-0-	-35	-0-	3	1	24	3	Y	-0-					5
11	60	N	32	-0-	-28	-0-	3	1	29	3	Y	-0-					5

MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	331	-0-	-29	-0-	28	1	302	3	Y	1					1
							1	9									
07	372	N	345	-0-	-27	-0-	27	1	318	3	Y	-0-					1
08	343	N	343	-0-	-0-	-0-	24	1	319	3	Y	-0-					1
09	330	N	327	-0-	-3	-0-	22	1	305	3	Y	-0-	1	1			-0-
10	341	N	329	-0-	-12	-0-	23	1	306	3	Y	-0-					-0-
11	330	N	321	-0-	-9	-0-	23	1	298	3	Y	-0-					-0-

CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	306	-0-	-24	-0-	44	1	261	3	Y	1					1
							1	9									
07	341	N	301	-0-	-40	-0-	44	1	257	3	Y	-0-	1	1			-0-
08	341	N	303	-0-	-38	-0-	43	1	260	3	Y	-0-					-0-
09	300	N	269	-0-	-31	-0-	38	1	231	3	Y	-0-					-0-
10	310	N	283	-0-	-27	-0-	41	1	242	3	Y	-0-					-0-
*11	312	N	312	-0-	-0-	-0-	43	1	269	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	4	1	57	3	N	1					1
							1	9									
11	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-					1

SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	683	N	683	-0-	-0-	-0-	35	1	648	3	Y	-0-					1
07	675	N	675	-0-	-0-	-0-	35	1	640	3	Y	-0-	1	1			-0-
08	651	N	626	-0-	-25	-0-	33	1	593	3	Y	-0-					-0-
09	690	N	572	-0-	-118	-0-	572	3			Y	-0-					-0-
10	682	N	519	-0-	-163	-0-	519	3			Y	-0-					-0-
11	600	N	507	-0-	-93	-0-	507	3			Y	-0-					-0-

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	576	N	576	-0-	-0-	-0-	33	1	543	3	Y	-0-					-0-
07	594	N	594	-0-	-0-	-0-	33	1	561	3	Y	-0-					-0-
08	595	N	595	-0-	-0-	-0-	39	1	556	3	Y	-0-					-0-
09	570	N	492	-0-	-78	-0-	8	1	484	3	Y	-0-					-0-
10	589	N	481	-0-	-108	-0-	9	1	470	3	Y	2					2
							2	9									
11	570	N	316	-0-	-254	-0-	10	1	304	3	Y	2	2	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	-0-	101	1	31	3	Y	-0-					-0-
07	146	N	146	-0-	-0-	-0-	105	1	41	3	Y	-0-					-0-
08	155	N	155	-0-	-0-	-0-	106	1	49	3	Y	-0-					-0-
09	161	N	161	-0-	-0-	-0-	103	1	58	3	Y	-0-					-0-
*10	164	N	164	-0-	-0-	-0-	107	1	57	3	Y	-0-					-0-
11	150	N	122	-0-	-28	-0-	100	1	22	3	Y	-0-					-0-

MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	528	N	528	-0-	-0-	-0-	34	1	494	2	Y	-0-	1	1			1
07	538	N	538	-0-	-0-	-0-	40	1	498	2	Y	-0-					1
08	528	N	528	-0-	-0-	-0-	33	1	495	2	Y	-0-					1
09	540	N	510	-0-	-30	-0-	29	1	481	2	Y	-0-					1
10	527	N	524	-0-	-3	-0-	29	1	495	2	Y	-0-					1
11	510	N	502	-0-	-8	-0-	27	1	475	2	Y	-0-					1

JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	180	-0-	-30	-0-	9	1	171	3	Y	-0-					-0-
07	248	N	171	-0-	-77	-0-	9	1	162	3	Y	-0-					-0-
08	217	N	165	-0-	-52	-0-	9	1	156	3	Y	-0-					-0-
09	180	N	150	-0-	-30	-0-	150	3			Y	-0-					-0-
10	186	N	161	-0-	-25	-0-	161	3			Y	-0-					-0-
*11	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1018	-0-	-2	-0-	111	1	907	3	N	-0-	1	1			1
07	1033	N	1033	-0-	-0-	-0-	107	1	925	3	N	1	1	8			1
							1	9									
08	1054	N	1023	-0-	-31	-0-	103	1	920	3	N	-0-					1
09	1020	N	848	-0-	-172	-0-	77	1	771	3	N	-0-	1	1			-0-
10	1023	N	565	-0-	-458	-0-	36	1	529	3	N	-0-					-0-
*11	1072	N	1072	-0-	-0-	-0-	68	1	1004	3	N	-0-					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1227	-0-	-3	-0-	79	1	1148	3	Y	-0-					1
07	1302	N	1263	-0-	-39	-0-	79	1	1184	3	Y	-0-	1	1			-0-
08	1302	N	1243	-0-	-59	-0-	78	1	1165	3	Y	-0-					-0-
09	1230	N	1184	-0-	-46	-0-	76	1	1108	3	Y	-0-					-0-
10	1271	N	1251	-0-	-20	-0-	82	1	1169	3	Y	-0-					-0-
11	1200	N	1169	-0-	-31	-0-	78	1	1091	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0-	-0-	29	1	303	3	Y	-0-					-0-
07	270	N	270	-0-	-0-	-0-	21	1	249	3	Y	-0-					-0-
08	287	N	287	-0-	-0-	-0-	20	1	267	3	Y	-0-					-0-
09	330	N	284	-0-	-46	-0-	19	1	264	3	Y	1	1	1			-0-
							1	9									
*10	295	N	295	-0-	-0-	-0-	21	1	274	3	Y	-0-					-0-
11	270	N	250	-0-	-20	-0-	18	1	232	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1227	-0-	-33	-0-	1226	3	1	9	N	1	1	8			-0-
07	1271	N	1262	-0-	-9	-0-	1261	3	1	9	N	1	1	8			-0-
08	1271	N	1258	-0-	-13	-0-	1258	3			N	-0-					-0-
09	1230	N	1129	-0-	-101	-0-	1129	3			N	-0-					-0-
10	1271	N	1234	-0-	-37	-0-	1234	3			N	-0-					-0-
11	1230	N	1160	-0-	-70	-0-	1160	3			N	-0-					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

06	650	N	650	-0-	-0-	-0-	56	1	594	3	Y	-0-					-0-
07	708	N	708	-0-	-0-	-0-	55	1	653	3	Y	-0-					-0-
08	695	N	695	-0-	-0-	-0-	48	1	647	3	Y	-0-					-0-
09	660	N	611	-0-	-49	-0-	42	1	569	3	Y	-0-					-0-
10	713	N	614	-0-	-99	-0-	43	1	571	3	Y	-0-					-0-
11	660	N	333	-0-	-327	-0-	24	1	309	3	Y	-0-					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

06	666	N	666	-0-	-0-	-0-	62	1	603	3	N	1					2
							1	9									
07	713	N	557	-0-	-156	-0-	59	1	497	3	N	1	1	1			2
							1	9									
08	682	N	622	-0-	-60	-0-	98	1	523	3	N	1	1	1			2
							1	9									
09	660	N	614	-0-	-46	-0-	67	1	546	3	N	1	1	1			2
							1	9									
*10	655	N	655	-0-	-0-	-0-	70	1	584	3	N	1	1	1			2
							1	9									
*11	625	N	625	-0-	-0-	-0-	64	1	561	3	N	-0-	1	1			1

WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

06	270	N	107	-0-	-163	-0-	7	1	99	3	N	1					3
							1	9									
07	217	N	93	-0-	-124	-0-	6	1	86	3	N	1	2	1			2
							1	9									
08	299	N	299	-0-	-0-	-0-	21	1	278	3	N	-0-	1	1			1
09	155	N	155	-0-	-0-	-0-	10	1	144	3	N	1					2
							1	9									
*10	272	N	272	-0-	-0-	-0-	18	1	254	3	N	-0-					2
11	300	N	243	-0-	-57	-0-	16	1	227	3	N	-0-	1	1			1

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

06	870	N	866	-0-	-4	-0-	66	1	800	3	N	-0-					-0-
07	899	N	809	-0-	-90	-0-	64	1	745	3	N	-0-					-0-
08	899	N	536	-0-	-363	-0-	42	1	494	3	N	-0-					-0-
09	870	N	638	-0-	-232	-0-	49	1	589	3	N	-0-					-0-
10	806	N	687	-0-	-119	-0-	53	1	634	3	N	-0-					-0-
*11	555	N	555	-0-	-0-	-0-	42	1	513	3	N	-0-					-0-

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

06	251	N	251	-0-	-0-	-0-	28	1	223	3	Y	-0-					-0-
07	259	N	259	-0-	-0-	-0-	28	1	231	3	Y	-0-					-0-
08	279	N	268	-0-	-11	-0-	31	1	237	3	Y	-0-					-0-
09	254	N	254	-0-	-0-	-0-	27	1	227	3	Y	-0-					-0-
10	248	N	247	-0-	-1	-0-	10	1	237	3	Y	-0-					-0-
11	270	N	203	-0-	-67	-0-	203	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	265	-0-	-5	-0-	30	1	235	3	Y	-0-					-0-
07	279	N	192	-0-	-87	-0-	21	1	171	3	Y	-0-					-0-
08	279	N	265	-0-	-14	-0-	31	1	234	3	Y	-0-					-0-
09	270	N	259	-0-	-11	-0-	28	1	231	3	Y	-0-					-0-
*10	256	N	256	-0-	-0-	-0-	11	1	245	3	Y	-0-					-0-
11	270	N	96	-0-	-174	-0-	96	3			Y	-0-					-0-

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0-	-0-	32 1	1 9	247	3	Y	1					3
07	290	N	290	-0-	-0-	-0-	32	1	258	3	Y	-0-	2	1			1
08	302	N	302	-0-	-0-	-0-	35	1	267	3	Y	-0-					1
09	288	N	288	-0-	-0-	-0-	31	1	257	3	Y	-0-					1
*10	280	N	280	-0-	-0-	-0-	12	1	268	3	Y	-0-	1	1			-0-
11	270	N	262	-0-	-8	-0-	261	3	1	9	Y	1					1

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	174	N	174	-0-	-0-	-0-	6	1	168	3	Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	279	-0-	-51	-0-	279	3			N	-0-					-0-
07	341	N	268	-0-	-73	-0-	268	3			N	-0-					-0-
08	341	N	267	-0-	-74	-0-	267	3			N	-0-					-0-
09	270	N	231	-0-	-39	-0-	231	3			N	-0-					-0-
10	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
11	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-

SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	89	-0-	-31	-0-	4	1	85	3	Y	-0-					-0-
07	124	N	64	-0-	-60	-0-	3	1	61	3	Y	-0-					-0-
08	124	N	49	-0-	-75	-0-	3	1	46	3	Y	-0-					-0-
09	90	N	54	-0-	-36	-0-	3	1	51	3	Y	-0-					-0-
10	62	N	4	-0-	-58	-0-	4	3			Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	411	-0-	-9	-0-	37	1	374	2	N	-0-					1
07	434	N	408	-0-	-26	-0-	29	1	379	2	N	-0-					1
08	434	N	399	-0-	-35	-0-	18	1	381	3	N	-0-					1
09	420	N	387	-0-	-33	-0-	16	1	371	3	N	-0-					1
10	403	N	395	-0-	-8	-0-	15	1	380	3	N	-0-					1
11	390	N	384	-0-	-6	-0-	14	1	370	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1124	N	1124	-0-	-0-	-0-	224	1	900	3	N	-0-					6
07	1240	N	1146	-0-	-94	-0-	198	1	948	3	N	-0-					6
08	1147	N	1147	-0-	-0-	-0-	193	1	953	3	N	1					7
							1	9									
09	1110	N	861	-0-	-249	-0-	239	1	621	3	N	1					8
							1	9									
*10	1346	N	1346	-0-	-0-	-0-	304	1	1041	3	N	1					9
							1	9									
*11	1214	N	1214	-0-	-0-	-0-	189	1	1025	3	N	-0-					9

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	637	N	637	-0-	-0-	-0-	56	1	575	3	Y	5	5	1			-0-
							6	9									
07	1170	N	1170	-0-	-0-	-0-	191	1	968	3	Y	10	9	1			1
							11	9									
08	1162	N	1162	-0-	-0-	-0-	197	1	958	3	Y	6	6	1			1
							7	9									
09	736	N	736	-0-	-0-	-0-	139	1	596	3	Y	1					2
							1	9									
10	651	N	600	-0-	-51	-0-	116	1	484	3	Y	-0-					2
*11	634	N	634	-0-	-0-	-0-	50	1	584	3	Y	-0-					2

REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	349	-0-	-11	-0-	31	1	318	3	Y	-0-					-0-
07	317	N	317	-0-	-0-	-0-	31	1	286	3	Y	-0-					-0-
08	306	N	306	-0-	-0-	-0-	30	1	276	3	Y	-0-					-0-
09	360	N	266	-0-	-94	-0-	27	1	239	3	Y	-0-					-0-
10	310	N	233	-0-	-77	-0-	16	1	217	3	Y	-0-					-0-
11	300	N	199	-0-	-101	-0-	16	1	183	3	Y	-0-					-0-

SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	568	N	568	-0-	-0-	-0-	29	1	538	3	Y	1	2	1			3
							1	9									
07	580	N	580	-0-	-0-	-0-	30	1	549	3	Y	1	2	1			2
							1	9									
08	572	N	572	-0-	-0-	-0-	30	1	541	3	Y	1	1	1			2
							1	9									
09	570	N	517	-0-	-53	-0-	516	3	1	9	Y	1	2	1			1
10	589	N	498	-0-	-91	-0-	497	3	1	9	Y	1					2
11	540	N	482	-0-	-58	-0-	481	3	1	9	Y	1	2	1			1

WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	735	-0-	-105	-0-	52	1	639	2	Y	-0-					-0-
							44	3									
07	868	N	818	-0-	-50	-0-	47	1	334	2	Y	-0-					-0-
							437	3									
08	868	N	827	-0-	-41	-0-	47	1	780	3	Y	-0-					-0-
09	803	N	803	-0-	-0-	-0-	42	1	761	3	Y	-0-					-0-
*10	852	N	852	-0-	-0-	-0-	92	1	760	3	Y	-0-					-0-
*11	819	N	819	-0-	-0-	-0-	48	1	771	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	-0-	20	1	191	3	N	1					1
							1	9									
07	217	N	215	-0-	-2	-0-	23	1	192	3	N	-0-					1
08	228	N	228	-0-	-0-	-0-	36	1	192	3	N	-0-					1
09	214	N	214	-0-	-0-	-0-	23	1	191	3	N	-0-					1
10	217	N	217	-0-	-0-	-0-	23	1	194	3	N	-0-					1
11	210	N	90	-0-	-120	-0-	9	1	81	3	N	-0-					1

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
07	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
09	60	N	59	-0-	-1	-0-	5	1	54	3	Y	-0-					-0-
*10	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
*11	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-

SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	18	1	140	3	Y	4					21
							4	9									
07	217	N	158	-0-	-59	-0-	17	1	138	3	Y	3	20	1			4
							3	9									
08	186	N	160	-0-	-26	-0-	18	1	138	3	Y	4					8
							4	9									
09	150	N	145	-0-	-5	-0-	15	1	129	3	Y	1					9
							1	9									
10	155	N	136	-0-	-19	-0-	6	1	128	3	Y	2	9	1			2
							2	9									
11	150	N	-0-	-0-	-150	-0-					Y	-0-					2

MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
08	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
09	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
10	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
11	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-

JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	229	-0-	-71	-0-	11	1	218	3	Y	-0-					-0-
07	279	N	132	-0-	-147	-0-	7	1	125	3	Y	-0-					-0-
08	279	N	253	-0-	-26	-0-	13	1	240	3	Y	-0-					-0-
09	240	N	226	-0-	-14	-0-	12	1	214	3	Y	-0-					-0-
*10	223	N	223	-0-	-0-	-0-	13	1	210	3	Y	-0-					-0-
11	240	N	219	-0-	-21	-0-	12	1	207	3	Y	-0-					-0-

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0-	-0-	13	1	209	3	Y	-0-					-0-
07	242	N	242	-0-	-0-	-0-	14	1	228	3	Y	-0-					-0-
08	227	N	227	-0-	-0-	-0-	15	1	212	3	Y	-0-					-0-
09	210	N	208	-0-	-2	-0-	3	1	205	3	Y	-0-					-0-
10	217	N	202	-0-	-15	-0-	4	1	198	3	Y	-0-					-0-
11	210	N	172	-0-	-38	-0-	6	1	166	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	303	-0-	-87	-0-	18	1	285	3	Y	-0-					-0-
07	288	N	288	-0-	-0-	-0-	16	1	272	3	Y	-0-					-0-
08	279	N	203	-0-	-76	-0-	13	1	190	3	Y	-0-					-0-
09	300	N	157	-0-	-143	-0-	2	1	155	3	Y	-0-					-0-
10	279	N	209	-0-	-70	-0-	4	1	205	3	Y	-0-					-0-
*11	415	N	415	-0-	-0-	-0-	13	1	402	3	Y	-0-					-0-

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	171	-0-	-0-	-0-	15	1	156	3	Y	-0-					-0-
07	177	N	177	-0-	-0-	-0-	17	1	160	3	Y	-0-					-0-
08	170	N	170	-0-	-0-	-0-	17	1	153	3	Y	-0-					-0-
09	161	N	161	-0-	-0-	-0-	16	1	145	3	Y	-0-					-0-
*10	162	N	162	-0-	-0-	-0-	11	1	151	3	Y	-0-					-0-
11	150	N	137	-0-	-13	-0-	11	1	126	3	Y	-0-					-0-

KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	670	-0-	-80	-0-	76	1	594	3	Y	-0-					2
07	806	N	697	-0-	-109	-0-	76	1	621	3	Y	-0-	2	1			-0-
08	865	N	865	-0-	-0-	-0-	100	1	764	3	Y	1					1
							1	9									
09	781	N	781	-0-	-0-	-0-	83	1	698	3	Y	-0-					1
*10	724	N	724	-0-	-0-	-0-	30	1	694	3	Y	-0-	1	1			-0-
11	840	N	718	-0-	-122	-0-	717	3	1	9	Y	1					1

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	386	N	386	-0-	-0-	-0-	142	1	244	2	Y	-0-					-0-
07	403	N	398	-0-	-5	-0-	139	1	259	2	Y	-0-					-0-
08	403	N	395	-0-	-8	-0-	138	1	257	2	Y	-0-					-0-
09	390	N	378	-0-	-12	-0-	134	1	244	2	Y	-0-					-0-
10	403	N	389	-0-	-14	-0-	135	1	254	2	Y	-0-					-0-
11	390	N	364	-0-	-26	-0-	127	1	237	2	Y	-0-					-0-

JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	938	N	938	-0-	-0-	-0-	41	1	756	3	Y	128	107	1			208
							141	9									
07	961	N	919	-0-	-42	-0-	91	1	765	3	Y	57	140	1			125
							63	9									
08	1023	N	914	-0-	-109	-0-	55	1	759	3	Y	91	67	1			149
							100	9									
09	930	N	828	-0-	-102	-0-	720	3	108	9	Y	98	133	1			114
10	930	N	779	-0-	-151	-0-	695	3	84	9	Y	76					190
11	870	N	777	-0-	-93	-0-	12	1	673	3	Y	84	173	1			101
							92	9									

CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	401	-0-	-19	-0-	401	3			Y	-0-					4
07	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					4
08	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					4
09	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					4
10	465	N	414	-0-	-51	-0-	414	3			Y	-0-					4
11	420	N	295	-0-	-125	-0-	295	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

06	276	N	276	-0-	-0-	-0-	16	1	260	3	Y	-0-					-0-
07	283	N	283	-0-	-0-	-0-	16	1	267	3	Y	-0-					-0-
08	284	N	284	-0-	-0-	-0-	19	1	265	3	Y	-0-					-0-
09	270	N	252	-0-	-18	-0-	4	1	248	3	Y	-0-					-0-
10	279	N	243	-0-	-36	-0-	5	1	238	3	Y	-0-					-0-
11	270	N	218	-0-	-52	-0-	7	1	211	3	Y	-0-					-0-

MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

06	780	N	777	-0-	-3	-0-	188	1	585	3	Y	4					8
							4	9									
07	1085	N	767	-0-	-318	-0-	194	1	570	3	Y	3	6	1			5
							3	9									
08	868	N	741	-0-	-127	-0-	191	1	550	3	Y	-0-	4	1			1
09	780	N	676	-0-	-104	-0-	181	1	494	3	Y	1					2
							1	9									
10	775	N	697	-0-	-78	-0-	187	1	510	3	Y	-0-	1	1			1
*11	854	N	854	-0-	-0-	-0-	190	1	664	3	Y	-0-					1

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

06	330	N	278	-0-	-52	-0-	278	3			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
09	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*10	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*11	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-

MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

06	741	N	741	-0-	-0-	-0-	186	1	554	3	Y	1					2
							1	9									
07	775	N	775	-0-	-0-	-0-	194	1	580	3	Y	1	2	1			1
							1	9									
08	775	N	748	-0-	-27	-0-	191	1	557	3	Y	-0-	1	1			-0-
09	750	N	699	-0-	-51	-0-	183	1	516	3	Y	-0-					-0-
*10	813	N	813	-0-	-0-	-0-	196	1	613	3	Y	4	2	1			2
							4	9									
*11	726	N	726	-0-	-0-	-0-	184	1	534	3	Y	7					9
							8	9									

SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

06	450	N	421	-0-	-29	-0-	421	3			N	-0-					-0-
07	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
08	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
09	420	N	267	-0-	-153	-0-	267	3			N	-0-					-0-
*10	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
11	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	798	-0-	-12	-0-	77	1	720	3	Y	1					4
							1	9									
07	837	N	747	-0-	-90	-0-	83	1	664	3	Y	-0-					4
08	837	N	795	-0-	-42	-0-	83	1	712	3	Y	-0-					4
09	810	N	754	-0-	-56	-0-	82	1	670	3	Y	2					6
							2	9									
*10	757	N	757	-0-	-0-	-0-	82	1	675	3	Y	-0-					6
11	780	N	731	-0-	-49	-0-	63	1	668	3	Y	-0-					6

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	N	304	-0-	-0-	-0-	29	1	275	3	Y	-0-					-0-
07	315	N	315	-0-	-0-	-0-	32	1	283	3	Y	-0-					-0-
08	341	N	312	-0-	-29	-0-	35	1	277	3	Y	-0-					-0-
09	301	N	301	-0-	-0-	-0-	33	1	268	3	Y	-0-					-0-
10	310	N	278	-0-	-32	-0-	26	1	252	3	Y	-0-					-0-
11	300	N	291	-0-	-9	-0-	24	1	267	3	Y	-0-					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1014	-0-	-366	-0-	65	1	949	3	Y	-0-					-0-
07	1395	N	1211	-0-	-184	-0-	76	1	1135	3	Y	-0-					-0-
08	1364	N	1257	-0-	-107	-0-	79	1	1178	3	Y	-0-					-0-
09	1216	N	1216	-0-	-0-	-0-	78	1	1138	3	Y	-0-					-0-
*10	1250	N	1250	-0-	-0-	-0-	82	1	1168	3	Y	-0-					-0-
11	1230	N	1182	-0-	-48	-0-	79	1	1103	3	Y	-0-					-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	491	-0-	-19	-0-	35	1	427	2	Y	-0-					-0-
							29	3									
07	527	N	506	-0-	-21	-0-	29	1	207	2	Y	-0-					-0-
							270	3									
08	527	N	503	-0-	-24	-0-	29	1	474	3	Y	-0-					-0-
09	480	N	480	-0-	-0-	-0-	25	1	455	3	Y	-0-					-0-
*10	540	N	540	-0-	-0-	-0-	58	1	482	3	Y	-0-					-0-
*11	481	N	481	-0-	-0-	-0-	28	1	453	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1548	N	1548	-0-	-0-	-0-	141	1	1366	3	N	37	1	8			103
							41	9									
07	1643	N	1567	-0-	-76	-0-	161	1	1369	3	N	34	41	1			96
							37	9									
08	1643	N	1581	-0-	-62	-0-	243	1	1295	3	N	39	40	1	1	8	94
							43	9									
09	1560	N	1493	-0-	-67	-0-	158	1	1288	3	N	43	39	1	1	8	97
							47	9									
10	1581	N	1431	-0-	-150	-0-	149	1	1249	3	N	30	36	1			91
							33	9									
11	1530	N	1297	-0-	-233	-0-	132	1	1152	3	N	12	30	1			73
							13	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	403	-0-	-167	-0-	35	1	368	3	Y	-0-					2
07	527	N	377	-0-	-150	-0-	29	1	347	3	Y	1					3
							1	9									
08	465	N	338	-0-	-127	-0-	23	1	315	3	Y	-0-					3
09	390	N	310	-0-	-80	-0-	21	1	289	3	Y	-0-	3	1			-0-
10	372	N	304	-0-	-68	-0-	21	1	282	3	Y	1					1
							1	9									
11	330	N	277	-0-	-53	-0-	20	1	257	3	Y	-0-					1

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0-	-0-	28	1	267	3	N	13					38
							14	9									
07	316	N	316	-0-	-0-	-0-	32	1	270	3	N	13	15	1			36
							14	9									
08	339	N	339	-0-	-0-	-0-	51	1	271	3	N	15	15	1			36
							17	9									
09	332	N	332	-0-	-0-	-0-	34	1	277	3	N	19	15	1			40
							21	9									
*10	318	N	318	-0-	-0-	-0-	33	1	272	3	N	12	15	1			37
							13	9									
11	330	N	294	-0-	-36	-0-	30	1	257	3	N	6	12	1			31
							7	9									

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1114	-0-	-26	-0-	72	1	1042	2	Y	-0-	1	1			-0-
07	1173	N	1173	-0-	-0-	-0-	87	1	1086	2	Y	-0-					-0-
08	1147	N	1055	-0-	-92	-0-	66	1	989	2	Y	-0-					-0-
09	1110	N	914	-0-	-196	-0-	52	1	862	2	Y	-0-					-0-
10	1178	N	889	-0-	-289	-0-	49	1	840	2	Y	-0-					-0-
11	1020	N	812	-0-	-208	-0-	44	1	768	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	396	N	396	-0-	-0-	-0-	37	1	358	3	N	1	1	8			1
							1	9									
07	434	N	411	-0-	-23	-0-	43	1	368	3	N	-0-					1
08	425	N	425	-0-	-0-	-0-	67	1	358	3	N	-0-					1
09	419	N	419	-0-	-0-	-0-	46	1	373	3	N	-0-					1
10	403	N	382	-0-	-21	-0-	41	1	341	3	N	-0-					1
11	420	N	334	-0-	-86	-0-	34	1	300	3	N	-0-					1

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	2	1	19	3	Y	-0-					1
07	31	N	23	-0-	-8	-0-	2	1	20	3	Y	1	1	1			1
							1	9									
08	31	N	21	-0-	-10	-0-	2	1	19	3	Y	-0-					1
09	30	N	21	-0-	-9	-0-	2	1	19	3	Y	-0-	1	1			-0-
10	31	N	22	-0-	-9	-0-	3	1	19	3	Y	-0-					-0-
11	30	N	20	-0-	-10	-0-	2	1	18	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	67	-0-	-53	-0-	7	1	60	3	Y	-0-					-0-
07	124	N	38	-0-	-86	-0-	4	1	34	3	Y	-0-					-0-
08	93	N	49	-0-	-44	-0-	5	1	44	3	Y	-0-					-0-
09	60	N	50	-0-	-10	-0-	4	1	46	3	Y	-0-					-0-
*10	54	N	54	-0-	-0-	-0-	6	1	48	3	Y	-0-					-0-
11	60	N	56	-0-	-4	-0-	5	1	50	3	Y	1	1	1			-0-
							1	9									

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	157	-0-	-23	-0-	25	1	132	3	N	-0-					1
07	186	N	161	-0-	-25	-0-	21	1	140	3	N	-0-					1
08	155	N	154	-0-	-1	-0-	20	1	134	3	N	-0-					1
09	169	N	169	-0-	-0-	-0-	39	1	130	3	N	-0-					1
*10	176	N	176	-0-	-0-	-0-	34	1	142	3	N	-0-					1
*11	158	N	158	-0-	-0-	-0-	19	1	139	3	N	-0-					1

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	179	-0-	-31	-0-	29	1	150	3	N	-0-					-0-
07	217	N	189	-0-	-28	-0-	25	1	164	3	N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	27	1	181	3	N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	45	1	151	3	N	-0-					-0-
*10	201	N	201	-0-	-0-	-0-	39	1	162	3	N	-0-					-0-
*11	240	N	240	-0-	-0-	-0-	77	1	163	3	N	-0-					-0-

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	201	N	201	-0-	-0-	-0-	22	1	179	3	N	-0-					1
07	186	N	184	-0-	-2	-0-	19	1	165	3	N	-0-	1	1			-0-
08	186	N	167	-0-	-19	-0-	17	1	150	3	N	-0-					-0-
09	180	N	152	-0-	-28	-0-	14	1	137	3	N	1					1
							1	9									
10	186	N	147	-0-	-39	-0-	9	1	137	3	N	1					2
							1	9									
11	150	N	126	-0-	-24	-0-	8	1	118	3	N	-0-	1	1			1

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	40	-0-	-80	-0-	1	3	39	9	Y	35	2	8			190
07	93	N	57	-0-	-36	-0-	1	3	56	9	Y	51	6	8			235
08	124	N	-0-	-0-	-124	-0-					Y	36	158	1	1	8	112
09	30	N	-0-	-0-	-30	-0-					Y	6					118
10	62	N	18	-0-	-44	-0-	12	3	6	9	Y	5	1	8			122
*11	16	N	16	-0-	-0-	-0-	15	3	1	9	Y	1					123

WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
07	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
08	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
09	570	N	516	-0-	-54	-0-	516	3			N	-0-					-0-
10	589	N	560	-0-	-29	-0-	560	3			N	-0-					-0-
11	570	N	469	-0-	-101	-0-	469	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11	-0-	2	1	17	3	N	-0-					-0-
07	52	N	52	-0-	-0-	-0-	5	1	47	3	N	-0-					-0-
08	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
09	30	N	27	-0-	-3	-0-	2	1	23	3	N	2	1	1			1
							2	9									
10	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					1
*11	20	N	20	-0-	-0-	-0-	1	1	18	3	N	1					2
							1	9									

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

06	576	N	576	-0-	-0-	-0-	54	1	521	3	N	1					2
							1	9									
07	620	N	590	-0-	-30	-0-	62	1	527	3	N	1	1	1			2
							1	9									
08	589	N	581	-0-	-8	-0-	92	1	489	3	N	-0-	1	1			1
09	570	N	564	-0-	-6	-0-	61	1	502	3	N	1	1	1			1
							1	9									
10	589	N	581	-0-	-8	-0-	62	1	518	3	N	1	1	1			1
							1	9									
11	570	N	553	-0-	-17	-0-	57	1	496	3	N	-0-					1

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

06	390	N	382	-0-	-8	-0-	36	1	346	3	N	-0-					1
07	434	N	381	-0-	-53	-0-	40	1	341	3	N	-0-					1
08	434	N	413	-0-	-21	-0-	65	1	348	3	N	-0-					1
09	390	N	361	-0-	-29	-0-	39	1	322	3	N	-0-					1
10	372	N	331	-0-	-41	-0-	35	1	296	3	N	-0-					1
11	390	N	300	-0-	-90	-0-	31	1	269	3	N	-0-					1

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

06	771	N	771	-0-	-0-	-0-	50	1	721	2	Y	-0-	1	1			1
07	742	N	742	-0-	-0-	-0-	55	1	687	2	Y	-0-					1
08	724	N	724	-0-	-0-	-0-	46	1	678	2	Y	-0-					1
09	780	N	668	-0-	-112	-0-	38	1	630	2	Y	-0-					1
10	744	N	677	-0-	-67	-0-	37	1	640	2	Y	-0-					1
11	690	N	647	-0-	-43	-0-	35	1	612	2	Y	-0-					1

MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

06	720	N	700	-0-	-20	-0-	45	1	655	2	N	-0-	1	1			1
07	744	N	733	-0-	-11	-0-	55	1	678	2	N	-0-					1
08	744	N	728	-0-	-16	-0-	46	1	682	2	N	-0-					1
09	690	N	634	-0-	-56	-0-	36	1	598	2	N	-0-					1
10	744	N	592	-0-	-152	-0-	32	1	560	2	N	-0-					1
*11	697	N	697	-0-	-0-	-0-	38	1	659	2	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0-	-0-	37	1	301	3	N	1	1	1			1
							1	9									
07	364	N	364	-0-	-0-	-0-	38	1	325	3	N	1	1	8			1
							1	9									
08	372	N	352	-0-	-20	-0-	35	1	317	3	N	-0-					1
09	336	N	336	-0-	-0-	-0-	31	1	305	3	N	-0-					1
10	372	N	311	-0-	-61	-0-	20	1	291	3	N	-0-					1
*11	386	N	386	-0-	-0-	-0-	25	1	361	3	N	-0-					1

HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	887	-0-	-13	-0-	70	1	1	2	N	2	2	1			3
							814	3	2	9							
07	943	N	943	-0-	-0-	-0-	76	1	865	3	N	2	2	1			3
							2	9									
08	984	N	984	-0-	-0-	-0-	81	1	1	2	N	1	2	1			2
							901	3	1	9							
09	949	N	949	-0-	-0-	-0-	85	1	863	3	N	1	2	1			1
							1	9									
*10	932	N	932	-0-	-0-	-0-	75	1	857	3	N	-0-					1
11	960	N	815	-0-	-145	-0-	63	1	751	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	6	1	52	3	N	4	4	1			4
							4	9									
07	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					4
08	64	N	64	-0-	-0-	-0-	6	1	56	3	N	2	1	1			5
							2	9									
09	60	N	59	-0-	-1	-0-	5	1	53	3	N	1	3	1			3
							1	9									
10	62	N	61	-0-	-1	-0-	4	1	56	3	N	1					4
							1	9									
11	60	N	54	-0-	-6	-0-	3	1	51	3	N	-0-	1	1			3

SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	716	N	716	-0-	-0-	-0-	53	1	663	3	N	-0-					-0-
07	733	N	733	-0-	-0-	-0-	49	1	684	3	N	-0-					-0-
08	750	N	750	-0-	-0-	-0-	55	1	695	3	N	-0-					-0-
09	635	N	635	-0-	-0-	-0-	42	1	593	3	N	-0-					-0-
*10	782	N	782	-0-	-0-	-0-	52	1	730	3	N	-0-					-0-
*11	762	N	762	-0-	-0-	-0-	56	1	706	3	N	-0-					-0-

MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	685	N	685	-0-	-0-	-0-	52	1	632	3	N	1					2
							1	9									
07	558	N	551	-0-	-7	-0-	43	1	507	3	N	1	2	1			1
							1	9									
08	682	N	657	-0-	-25	-0-	51	1	606	3	N	-0-	1	1			-0-
09	690	N	644	-0-	-46	-0-	50	1	594	3	N	-0-					-0-
*10	750	N	750	-0-	-0-	-0-	57	1	686	3	N	6	4	1			2
							7	9									
11	630	N	615	-0-	-15	-0-	46	1	569	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	477	N	477	-0-	-0-	-0-	27	1	450	3	N	-0-					-0-
07	477	N	477	-0-	-0-	-0-	27	1	449	3	N	1	1	8			-0-
							1	9									
08	496	N	457	-0-	-39	-0-	21	1	436	3	N	-0-					-0-
09	480	N	415	-0-	-65	-0-	17	1	398	3	N	-0-					-0-
*10	538	N	538	-0-	-0-	-0-	21	1	517	3	N	-0-					-0-
11	450	N	392	-0-	-58	-0-	15	1	376	3	N	1					1
							1	9									

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

06	90	N	54	-0-	-36	-0-	3	1	51	3	N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	88	1	44	3	N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	104	1	37	3	N	-0-					-0-
09	60	N	22	-0-	-38	-0-	1	1	21	3	N	-0-					-0-
10	124	N	23	-0-	-101	-0-	1	1	22	3	N	-0-					-0-
11	150	N	19	-0-	-131	-0-	1	1	18	3	N	-0-					-0-

SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

06	450	N	388	-0-	-62	-0-	19	1	369	3	Y	-0-					-0-
07	440	N	440	-0-	-0-	-0-	102	1	338	3	Y	-0-					-0-
08	434	N	419	-0-	-15	-0-	115	1	304	3	Y	-0-					-0-
09	390	N	297	-0-	-93	-0-	16	1	281	3	Y	-0-					-0-
*10	513	N	513	-0-	-0-	-0-	31	1	482	3	Y	-0-					-0-
*11	458	N	458	-0-	-0-	-0-	26	1	432	3	Y	-0-					-0-

JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

06	210	N	184	-0-	-26	-0-	15	1	169	3	Y	-0-					-0-
07	217	N	183	-0-	-34	-0-	14	1	169	3	Y	-0-					-0-
08	217	N	198	-0-	-19	-0-	22	1	176	3	Y	-0-					-0-
09	191	N	191	-0-	-0-	-0-	18	1	173	3	Y	-0-					-0-
*10	196	N	196	-0-	-0-	-0-	18	1	178	3	Y	-0-					-0-
*11	190	N	190	-0-	-0-	-0-	15	1	175	3	Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

06	960	N	661	-0-	-299	-0-	661	3			N	-0-					-0-
07	961	N	631	-0-	-330	-0-	631	3			N	-0-					-0-
08	682	N	482	-0-	-200	-0-	482	3			N	-0-					-0-
09	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
*10	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
*11	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-

EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

06	571	N	571	-0-	-0-	-0-	55	1	516	3	Y	-0-					2
07	558	N	526	-0-	-32	-0-	58	1	467	3	Y	1					3
							1	9									
08	558	N	446	-0-	-112	-0-	46	1	400	3	Y	-0-					3
09	570	N	553	-0-	-17	-0-	60	1	492	3	Y	1					4
							1	9									
*10	548	N	548	-0-	-0-	-0-	59	1	489	3	Y	-0-					4
*11	423	N	423	-0-	-0-	-0-	37	1	386	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1266	N	1266	-0-	-0-	-0-	82	1	1184	3	N	-0-					-0-
07	1302	N	1299	-0-	-3	-0-	89	1	1210	3	N	-0-					-0-
08	1302	N	1297	-0-	-5	-0-	92	1	1205	3	N	-0-					-0-
09	1260	N	1250	-0-	-10	-0-	81	1	1169	3	N	-0-					-0-
10	1302	N	1282	-0-	-20	-0-	83	1	1199	3	N	-0-					-0-
11	1260	N	1236	-0-	-24	-0-	79	1	1157	3	N	-0-					-0-

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	317	-0-	-13	-0-	28	1	289	3	Y	-0-					-0-
07	341	N	322	-0-	-19	-0-	32	1	290	3	Y	-0-					-0-
08	341	N	317	-0-	-24	-0-	31	1	286	3	Y	-0-					-0-
09	330	N	295	-0-	-35	-0-	30	1	265	3	Y	-0-					-0-
10	310	N	298	-0-	-12	-0-	20	1	278	3	Y	-0-					-0-
11	300	N	269	-0-	-31	-0-	21	1	248	3	Y	-0-					-0-

WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	533	N	533	-0-	-0-	-0-	37	1	464	2	Y	-0-					-0-
							32	3									
07	930	N	731	-0-	-199	-0-	42	1	299	2	Y	-0-					-0-
							390	3									
08	651	N	422	-0-	-229	-0-	24	1	398	3	Y	-0-					-0-
09	711	N	711	-0-	-0-	-0-	37	1	674	3	Y	-0-					-0-
10	744	N	539	-0-	-205	-0-	58	1	481	3	Y	-0-					-0-
*11	638	N	638	-0-	-0-	-0-	37	1	601	3	Y	-0-					-0-

FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	564	N	564	-0-	-0-	-0-	107	1	457	3	N	-0-					5
07	558	N	477	-0-	-81	-0-	63	1	414	3	N	-0-					5
08	527	N	459	-0-	-68	-0-	59	1	400	3	N	-0-					5
09	674	N	674	-0-	-0-	-0-	164	1	503	3	N	6	1	8			10
							7	9									
*10	512	N	512	-0-	-0-	-0-	99	1	412	3	N	1					11
							1	9									
11	450	N	436	-0-	-14	-0-	51	1	385	3	N	-0-					11

GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
07	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
08	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
09	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
*10	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
11	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					-0-

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	258	-0-	-12	-0-	21	1	234	3	Y	3	3	1			5
							3	9									
07	279	N	272	-0-	-7	-0-	21	1	245	3	Y	5	3	1			7
							6	9									
08	279	N	267	-0-	-12	-0-	29	1	235	3	Y	3	4	1			6
							3	9									
09	270	N	251	-0-	-19	-0-	23	1	225	3	Y	3	1	1			8
							3	9									
10	279	N	263	-0-	-16	-0-	23	1	234	3	Y	5	5	1			8
							6	9									
11	270	N	249	-0-	-21	-0-	19	1	226	3	Y	4	7	1			5
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	204	-0-		-6	-0-	16	1	185	3	Y	3	3	1			5
								3	9									
07	217	N	215	-0-		-2	-0-	16	1	193	3	Y	5	3	1			7
								6	9									
08	217	N	210	-0-		-7	-0-	23	1	184	3	Y	3	4	1			6
								3	9									
09	210	N	205	-0-		-5	-0-	19	1	183	3	Y	3	1	1			8
								3	9									
10	217	N	214	-0-		-3	-0-	19	1	189	3	Y	5	5	1			8
								6	9									
11	210	N	202	-0-		-8	-0-	16	1	183	3	Y	3	6	1			5
								3	9									

FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	2	-0-		-4	-0-	2	3			N	-0-					-0-
07	4	N	1	-0-		-3	-0-	1	3			N	-0-					-0-
08	5	N	3	-0-		-2	-0-	3	3			N	-0-					-0-
09	4	N	4	-0-		-0-	-0-	1	1	3	3	N	-0-					-0-
*10	4	N	4	-0-		-0-	-0-	1	1	3	3	N	-0-					-0-
11	3	N	2	-0-		-1	-0-	2	3			N	-0-					-0-

MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	57	-0-		-3	-0-	4	1	51	3	N	2	4	1			4
								2	9									
07	62	N	57	-0-		-5	-0-	5	1	52	3	N	-0-	2	1			2
08	69	N	69	-0-		-0-	-0-	5	1	53	3	N	10	3	1			9
								11	9									
09	65	N	65	-0-		-0-	-0-	5	1	48	3	N	11	13	1			7
								12	9									
*10	65	N	65	-0-		-0-	-0-	4	1	51	3	N	9	3	1			13
								10	9									
11	60	N	57	-0-		-3	-0-	4	1	49	3	N	4	11	1			6
								4	9									

SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	5	-0-		-4	-0-	5	3			Y	-0-					-0-
07	12	N	12	-0-		-0-	-0-	1	1	11	3	Y	-0-					-0-
08	14	N	14	-0-		-0-	-0-	1	1	13	3	Y	-0-					-0-
09	5	N	2	-0-		-3	-0-	2	3			Y	-0-					-0-
*10	543	N	543	-0-		-0-	-0-	11	1	532	3	Y	-0-					-0-
*11	193	N	193	-0-		-0-	-0-	5	1	149	3	Y	35	22	1			13
								39	9									

SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	433	-0-		-17	-0-	45	1	387	3	Y	1					1
								1	9									
07	445	N	445	-0-		-0-	-0-	46	1	399	3	Y	-0-	1	1			-0-
08	439	N	439	-0-		-0-	-0-	46	1	393	3	Y	-0-					-0-
09	420	N	416	-0-		-4	-0-	35	1	381	3	Y	-0-					-0-
*10	436	N	436	-0-		-0-	-0-	52	1	384	3	Y	-0-					-0-
11	420	N	396	-0-		-24	-0-	33	1	363	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	380	-0-	-10	-0-	29	1	351	3	N	-0-					1
07	372	N	362	-0-	-10	-0-	29	1	333	3	N	-0-	1	1			-0-
08	378	N	378	-0-	-0-	-0-	29	1	349	3	N	-0-					-0-
09	390	N	363	-0-	-27	-0-	28	1	335	3	N	-0-					-0-
10	372	N	313	-0-	-59	-0-	24	1	289	3	N	-0-					-0-
11	360	N	308	-0-	-52	-0-	23	1	285	3	N	-0-					-0-

JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	544	-0-	-26	-0-	27	1	487	3	Y	27	4	1			27
							30	9									
07	669	N	669	-0-	-0-	-0-	105	1	514	3	Y	45	35	1			37
							50	9									
08	534	N	534	-0-	-0-	-0-	27	1	476	3	Y	28	20	1			45
							31	9									
09	540	N	488	-0-	-52	-0-	444	3	44	9	Y	40	41	1	8	8	36
10	682	N	446	-0-	-236	-0-	418	3	28	9	Y	25					61
11	510	N	322	-0-	-188	-0-	300	3	22	9	Y	20	54	1			27

CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	584	N	584	-0-	-0-	-0-	81	1	470	3	N	30					69
							33	9									
07	620	N	573	-0-	-47	-0-	85	1	475	3	N	12	47	1			34
							13	9									
08	620	N	559	-0-	-61	-0-	81	1	465	3	N	12	34	1	2	8	10
							13	9									
09	570	N	518	-0-	-52	-0-	75	1	442	3	N	1					11
							1	9									
10	558	N	556	-0-	-2	-0-	80	1	475	3	N	1	8	1			4
							1	9									
11	540	N	523	-0-	-17	-0-	74	1	442	3	N	6					10
							7	9									

FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	543	N	543	-0-	-0-	-0-	27	1	512	3	Y	4					7
							4	9									
07	846	N	846	-0-	-0-	-0-	138	1	704	3	Y	4	9	1			2
							4	9									
08	773	N	773	-0-	-0-	-0-	136	1	630	3	Y	6	1	8			7
							7	9									
09	626	N	626	-0-	-0-	-0-	46	1	576	3	Y	4					11
							4	9									
*10	579	N	579	-0-	-0-	-0-	34	1	539	3	Y	5	12	1			4
							6	9									
11	540	N	512	-0-	-28	-0-	29	1	482	3	Y	1					5
							1	9									

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	971	N	971	-0-	-0-	-0-	139	1	832	3	Y	-0-					-0-
07	1116	N	911	-0-	-205	-0-	133	1	778	3	Y	-0-					-0-
08	1147	N	1008	-0-	-139	-0-	142	1	866	3	Y	-0-					-0-
09	960	N	885	-0-	-75	-0-	126	1	759	3	Y	-0-					-0-
10	899	N	896	-0-	-3	-0-	130	1	766	3	Y	-0-					-0-
11	990	N	815	-0-	-175	-0-	113	1	702	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	21	1	200	3	Y	-0-					1
07	279	N	231	-0-	-48	-0-	26	1	205	3	Y	-0-					1
08	248	N	118	-0-	-130	-0-	12	1	106	3	Y	-0-					1
09	210	N	202	-0-	-8	-0-	22	1	180	3	Y	-0-					1
10	217	N	146	-0-	-71	-0-	16	1	130	3	Y	-0-					1
*11	163	N	163	-0-	-0-	-0-	14	1	149	3	Y	-0-					1

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

06	390	N	345	-0-	-45	-0-	22	1	323	3	N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	25	1	332	3	N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	25	1	324	3	N	-0-					-0-
09	360	N	319	-0-	-41	-0-	21	1	298	3	N	-0-					-0-
10	372	N	310	-0-	-62	-0-	20	1	290	3	N	-0-					-0-
11	330	N	242	-0-	-88	-0-	16	1	226	3	N	-0-					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

06	329	N	329	-0-	-0-	-0-	21	1	308	3	N	-0-					1
07	1054	N	869	-0-	-185	-0-	60	1	809	3	N	-0-					1
08	901	N	901	-0-	-0-	-0-	64	1	837	3	N	-0-					1
09	812	N	812	-0-	-0-	-0-	53	1	759	3	N	-0-					1
10	868	N	766	-0-	-102	-0-	50	1	716	3	N	-0-	1	1			-0-
11	870	N	492	-0-	-378	-0-	31	1	458	3	N	3					3
							3	9									

WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

06	450	N	418	-0-	-32	-0-	27	1	391	3	N	-0-					-0-
07	527	N	411	-0-	-116	-0-	28	1	383	3	N	-0-					-0-
08	465	N	394	-0-	-71	-0-	28	1	366	3	N	-0-					-0-
09	433	N	433	-0-	-0-	-0-	28	1	405	3	N	-0-					-0-
*10	449	N	449	-0-	-0-	-0-	29	1	420	3	N	-0-					-0-
*11	423	N	423	-0-	-0-	-0-	27	1	396	3	N	-0-					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

06	270	N	248	-0-	-22	-0-	27	1	221	3	N	-0-	1	1			-0-
07	279	N	211	-0-	-68	-0-	22	1	188	3	N	1					1
							1	9									
08	279	N	201	-0-	-78	-0-	20	1	181	3	N	-0-					1
09	240	N	191	-0-	-49	-0-	17	1	174	3	N	-0-					1
10	217	N	201	-0-	-16	-0-	13	1	188	3	N	-0-					1
*11	667	N	667	-0-	-0-	-0-	43	1	624	3	N	-0-					1

MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

06	810	N	717	-0-	-93	-0-	62	1	655	3	Y	-0-					-0-
07	837	N	731	-0-	-106	-0-	57	1	674	3	Y	-0-					-0-
08	814	N	814	-0-	-0-	-0-	56	1	758	3	Y	-0-					-0-
09	802	N	802	-0-	-0-	-0-	55	1	747	3	Y	-0-					-0-
*10	853	N	853	-0-	-0-	-0-	60	1	793	3	Y	-0-					-0-
*11	836	N	836	-0-	-0-	-0-	60	1	776	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	117	-0-	-3	-0-	12	1	105	3	Y	-0-					-0-
07	124	N	122	-0-	-2	-0-	13	1	109	3	Y	-0-					-0-
08	124	N	121	-0-	-3	-0-	13	1	108	3	Y	-0-					-0-
09	120	N	116	-0-	-4	-0-	10	1	106	3	Y	-0-					-0-
10	124	N	119	-0-	-5	-0-	14	1	105	3	Y	-0-					-0-
11	120	N	107	-0-	-13	-0-	9	1	98	3	Y	-0-					-0-

CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

06	840	N	813	-0-	-27	-0-	72	1	741	2	N	-0-					1
07	868	N	816	-0-	-52	-0-	58	1	758	2	N	-0-					1
08	850	N	850	-0-	-0-	-0-	38	1	812	3	N	-0-					1
09	812	N	812	-0-	-0-	-0-	34	1	778	3	N	-0-					1
*10	838	N	838	-0-	-0-	-0-	32	1	806	3	N	-0-					1
*11	829	N	829	-0-	-0-	-0-	31	1	798	3	N	-0-					1

WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

06	720	N	674	-0-	-46	-0-	44	1	630	3	N	-0-					1
07	682	N	583	-0-	-99	-0-	40	1	543	3	N	-0-					1
08	651	N	621	-0-	-30	-0-	44	1	577	3	N	-0-					1
09	672	N	672	-0-	-0-	-0-	44	1	628	3	N	-0-					1
*10	697	N	697	-0-	-0-	-0-	45	1	652	3	N	-0-	1	1			-0-
11	600	N	148	-0-	-452	-0-	9	1	137	3	N	2					2
							2	9									

SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

06	570	N	554	-0-	-16	-0-	58	1	495	3	Y	1	1	8			-0-
							1	9									
07	589	N	568	-0-	-21	-0-	59	1	508	3	Y	1	1	8			-0-
							1	9									
08	558	N	552	-0-	-6	-0-	58	1	494	3	Y	-0-					-0-
09	540	N	516	-0-	-24	-0-	43	1	473	3	Y	-0-					-0-
10	558	N	490	-0-	-68	-0-	58	1	432	3	Y	-0-					-0-
11	540	N	296	-0-	-244	-0-	25	1	271	3	Y	-0-					-0-

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

06	990	N	927	-0-	-63	-0-	60	1	867	2	Y	-0-	1	1			-0-
07	961	N	860	-0-	-101	-0-	64	1	796	2	Y	-0-					-0-
08	992	N	778	-0-	-214	-0-	49	1	729	2	Y	-0-					-0-
09	930	N	813	-0-	-117	-0-	46	1	767	2	Y	-0-					-0-
10	868	N	831	-0-	-37	-0-	45	1	786	2	Y	-0-					-0-
*11	783	N	783	-0-	-0-	-0-	42	1	740	2	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341	N	341	-0-	-0-	-0-	36	1	297	3	N	7	4	1			5
							8	9									
07	345	N	345	-0-	-0-	-0-	35	1	306	3	N	4					9
							4	9									
08	338	N	338	-0-	-0-	-0-	34	1	302	3	N	2	4	1			7
							2	9									
09	318	N	318	-0-	-0-	-0-	29	1	285	3	N	4	5	1			6
							4	9									
*10	319	N	319	-0-	-0-	-0-	20	1	295	3	N	4					10
							4	9									
*11	291	N	291	-0-	-0-	-0-	19	1	272	3	N	-0-	4	1			6

MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	459	-0-	-21	-0-	30	1	429	2	Y	-0-	1	1			1
07	496	N	465	-0-	-31	-0-	35	1	430	2	Y	-0-					1
08	465	N	459	-0-	-6	-0-	29	1	430	2	Y	-0-					1
09	450	N	436	-0-	-14	-0-	25	1	411	2	Y	-0-					1
10	465	N	453	-0-	-12	-0-	25	1	428	2	Y	-0-					1
11	450	N	429	-0-	-21	-0-	23	1	406	2	Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	256	-0-	-14	-0-	14	1	242	3	N	-0-					1
07	279	N	261	-0-	-18	-0-	15	1	246	3	N	-0-					1
08	279	N	266	-0-	-13	-0-	12	1	251	3	N	3					4
							3	9									
09	270	N	253	-0-	-17	-0-	11	1	241	3	N	1					5
							1	9									
*10	265	N	265	-0-	-0-	-0-	10	1	255	3	N	-0-	2	1			3
11	270	N	248	-0-	-22	-0-	9	1	239	3	N	-0-	1	1			2

REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1212	N	1212	-0-	-0-	-0-	107	1	1104	3	Y	1					1
							1	9									
07	918	N	918	-0-	-0-	-0-	91	1	827	3	Y	-0-	1	1			-0-
08	1426	N	745	-0-	-681	-0-	74	1	671	3	Y	-0-					-0-
09	1200	N	612	-0-	-588	-0-	62	1	550	3	Y	-0-					-0-
10	930	N	505	-0-	-425	-0-	33	1	5	2	Y	-0-					-0-
							467	3									
11	720	N	444	-0-	-276	-0-	35	1	5	2	Y	-0-					-0-
							404	3									

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	292	-0-	-128	-0-	292	2			N	-0-					-0-
07	279	N	184	-0-	-95	-0-	184	2			N	-0-					-0-
08	341	N	214	-0-	-127	-0-	214	2			N	-0-					-0-
09	300	N	205	-0-	-95	-0-	205	2			N	-0-					-0-
*10	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
*11	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	166	-0-	-194	-0-	16	1	150	3	Y	-0-					-0-
07	265	N	265	-0-	-0-	-0-	27	1	238	3	Y	-0-					-0-
08	327	N	327	-0-	-0-	-0-	36	1	291	3	Y	-0-					-0-
09	292	N	292	-0-	-0-	-0-	32	1	260	3	Y	-0-					-0-
*10	285	N	285	-0-	-0-	-0-	27	1	258	3	Y	-0-					-0-
11	330	N	257	-0-	-73	-0-	21	1	236	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
07	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
08	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
*10	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*11	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

06	291	N	291	-0-	-0-	-0-	15	1	276	3	Y	-0-					-0-
07	295	N	295	-0-	-0-	-0-	15	1	280	3	Y	-0-					-0-
08	293	N	293	-0-	-0-	-0-	16	1	277	3	Y	-0-					-0-
09	270	N	175	-0-	-95	-0-	175	3			Y	-0-					-0-
10	279	N	34	-0-	-245	-0-	34	3			Y	-0-					-0-
11	270	N	43	-0-	-227	-0-	43	3			Y	-0-					-0-

SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

06	150	N	135	-0-	-15	-0-	8	1	127	3	Y	-0-					-0-
07	230	N	230	-0-	-0-	-0-	103	1	127	3	Y	-0-					-0-
08	226	N	226	-0-	-0-	-0-	104	1	122	3	Y	-0-					-0-
09	150	N	114	-0-	-36	-0-	2	1	112	3	Y	-0-					-0-
10	217	N	109	-0-	-108	-0-	2	1	107	3	Y	-0-					-0-
11	210	N	188	-0-	-22	-0-	95	1	93	3	Y	-0-					-0-

CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
07	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
08	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
09	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
10	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
11	480	N	455	-0-	-25	-0-	455	3			N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

06	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
07	1209	N	1177	-0-	-32	-0-	63	1	1114	3	N	-0-					-0-
08	1209	N	1161	-0-	-48	-0-	130	1	1031	3	N	-0-					-0-
09	1230	N	1106	-0-	-124	-0-	72	1	1034	3	N	-0-					-0-
10	1178	N	1143	-0-	-35	-0-	47	1	1096	3	N	-0-					-0-
11	1110	N	1110	-0-	-0-	-0-	23	1	1087	3	N	-0-					-0-

HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

06	870	N	833	-0-	-37	-0-	74	1	759	2	N	-0-					1
07	868	N	822	-0-	-46	-0-	58	1	763	2	N	1					2
							1	9									
08	868	N	842	-0-	-26	-0-	38	1	804	3	N	-0-					2
09	840	N	814	-0-	-26	-0-	34	1	780	3	N	-0-					2
10	837	N	837	-0-	-0-	-0-	32	1	805	3	N	-0-					2
*11	824	N	824	-0-	-0-	-0-	31	1	793	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	722	-0-	-118	-0-	51	1	628	2	Y	-0-					-0-
							43	3									
07	837	N	741	-0-	-96	-0-	43	1	303	2	Y	-0-					-0-
							395	3									
08	775	N	750	-0-	-25	-0-	43	1	707	3	Y	-0-					-0-
09	720	N	706	-0-	-14	-0-	37	1	669	3	Y	-0-					-0-
*10	785	N	785	-0-	-0-	-0-	84	1	701	3	Y	-0-					-0-
*11	745	N	745	-0-	-0-	-0-	44	1	701	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	606	-0-	-24	-0-	39	1	567	3	N	-0-					-0-
07	620	N	620	-0-	-0-	-0-	43	1	577	3	N	-0-					-0-
08	643	N	643	-0-	-0-	-0-	46	1	597	3	N	-0-					-0-
09	623	N	623	-0-	-0-	-0-	40	1	583	3	N	-0-					-0-
*10	656	N	656	-0-	-0-	-0-	41	1	595	3	N	18					18
							20	9									
11	630	N	616	-0-	-14	-0-	39	1	574	3	N	3	15	1			6
							3	9									

WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	695	-0-	-85	-0-	49	1	604	2	Y	-0-					-0-
							42	3									
07	806	N	779	-0-	-27	-0-	45	1	318	2	Y	-0-					-0-
							416	3									
08	806	N	781	-0-	-25	-0-	45	1	736	3	Y	-0-					-0-
09	690	N	511	-0-	-179	-0-	26	1	485	3	Y	-0-					-0-
*10	936	N	936	-0-	-0-	-0-	101	1	835	3	Y	-0-					-0-
*11	759	N	759	-0-	-0-	-0-	45	1	714	3	Y	-0-					-0-

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	506	-0-	-4	-0-	29	1	477	3	Y	-0-					-0-
07	504	N	504	-0-	-0-	-0-	28	1	476	3	Y	-0-					-0-
08	512	N	512	-0-	-0-	-0-	34	1	478	3	Y	-0-					-0-
09	510	N	441	-0-	-69	-0-	7	1	434	3	Y	-0-					-0-
10	496	N	424	-0-	-72	-0-	8	1	416	3	Y	-0-					-0-
11	510	N	377	-0-	-133	-0-	12	1	365	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	964	-0-	-236	-0-	76	1	1	2	N	1	2	1			2
							886	3	1	9							
07	988	N	988	-0-	-0-	-0-	80	1	907	3	N	1	1	1			2
							1	9									
08	1027	N	1027	-0-	-0-	-0-	85	1	1	2	N	-0-	1	1			1
							941	3									
09	970	N	970	-0-	-0-	-0-	87	1	882	3	N	1	1	1			1
							1	9									
*10	994	N	994	-0-	-0-	-0-	80	1	914	3	N	-0-					1
11	990	N	928	-0-	-62	-0-	72	1	856	3	N	-0-	1	1			-0-

CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	464	N	464	-0-	-0-	-0-	37	1	426	3	N	1	1	1			1
							1	9									
07	474	N	474	-0-	-0-	-0-	38	1	436	3	N	-0-					1
08	460	N	460	-0-	-0-	-0-	38	1	421	3	N	1	1	1			1
							1	9									
09	420	N	69	-0-	-351	-0-	6	1	63	3	N	-0-					1
10	434	N	409	-0-	-25	-0-	33	1	376	3	N	-0-					1
*11	434	N	434	-0-	-0-	-0-	34	1	400	3	N	-0-					1

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	380	-0-	-10	-0-	75	1	305	3	N	-0-					-0-
07	434	N	385	-0-	-49	-0-	77	1	308	3	N	-0-					-0-
08	403	N	376	-0-	-27	-0-	77	1	299	3	N	-0-					-0-
09	390	N	357	-0-	-33	-0-	75	1	282	3	N	-0-					-0-
*10	376	N	376	-0-	-0-	-0-	77	1	299	3	N	-0-					-0-
*11	369	N	369	-0-	-0-	-0-	75	1	294	3	N	-0-					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1384	N	1384	-0-	-0-	-0-	294	1	1090	2	Y	-0-					-0-
07	1432	N	1432	-0-	-0-	-0-	271	1	1161	2	Y	-0-					-0-
08	1430	N	1430	-0-	-0-	-0-	267	1	1163	2	Y	-0-					-0-
09	1381	N	1381	-0-	-0-	-0-	263	1	1118	2	Y	-0-					-0-
10	1426	N	1406	-0-	-20	-0-	253	1	1153	2	Y	-0-					-0-
11	1380	N	1285	-0-	-95	-0-	227	1	1058	2	Y	-0-					-0-

CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	532	N	532	-0-	-0-	-0-	42	1	490	3	Y	-0-					1
07	651	N	363	-0-	-288	-0-	32	1	331	3	Y	-0-					1
08	651	N	622	-0-	-29	-0-	50	1	572	3	Y	-0-					1
09	632	N	632	-0-	-0-	-0-	47	1	585	3	Y	-0-					1
*10	652	N	652	-0-	-0-	-0-	49	1	603	3	Y	-0-					1
11	600	N	373	-0-	-227	-0-	27	1	346	3	Y	-0-					1

MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	621	N	621	-0-	-0-	-0-	49	1	1	2	N	1	1	1			2
							570	3	1	9							
07	615	N	615	-0-	-0-	-0-	50	1	565	3	N	-0-	1	1			1
08	651	N	599	-0-	-52	-0-	49	1	1	2	N	1	1	1			1
							548	3	1	9							
09	630	N	529	-0-	-101	-0-	47	1	482	3	N	-0-	1	1			-0-
10	620	N	447	-0-	-173	-0-	36	1	411	3	N	-0-					-0-
11	570	N	457	-0-	-113	-0-	35	1	422	3	N	-0-					-0-

SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0-	-0-	14	1	233	3	Y	-0-					-0-
07	252	N	252	-0-	-0-	-0-	14	1	238	3	Y	-0-					-0-
08	248	N	241	-0-	-7	-0-	16	1	225	3	Y	-0-					-0-
09	240	N	216	-0-	-24	-0-	3	1	213	3	Y	-0-					-0-
10	248	N	217	-0-	-31	-0-	4	1	213	3	Y	-0-					-0-
11	240	N	179	-0-	-61	-0-	6	1	173	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	412	N	412	-0-	-0-	-0-	63	1	349	2	Y	-0-					-0-
07	416	N	416	-0-	-0-	-0-	53	1	363	2	Y	-0-					-0-
08	418	N	418	-0-	-0-	-0-	52	1	366	2	Y	-0-					-0-
09	391	N	391	-0-	-0-	-0-	50	1	341	2	Y	-0-					-0-
10	403	N	390	-0-	-13	-0-	45	1	345	2	Y	-0-					-0-
11	390	N	375	-0-	-15	-0-	41	1	334	2	Y	-0-					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	446	N	446	-0-	-0-	-0-	56	1	389	2	Y	1	9	1			4
							1	9									
07	465	N	441	-0-	-24	-0-	45	1	396	2	Y	-0-					4
08	465	N	440	-0-	-25	-0-	40	1	400	2	Y	-0-					4
09	450	N	421	-0-	-29	-0-	30	1	391	2	Y	-0-					4
*10	446	N	446	-0-	-0-	-0-	34	1	412	2	Y	-0-					4
11	420	N	419	-0-	-1	-0-	26	1	393	2	Y	-0-					4

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	498	N	498	-0-	-0-	-0-	39	1	1	2	N	1	2	1			2
							457	3	1	9							
07	496	N	442	-0-	-54	-0-	36	1	405	3	N	1	1	1			2
							1	9									
08	527	N	467	-0-	-60	-0-	39	1	427	3	N	1	1	1			2
							1	9									
09	510	N	444	-0-	-66	-0-	40	1	404	3	N	-0-	1	1			1
*10	472	N	472	-0-	-0-	-0-	38	1	434	3	N	-0-					1
*11	491	N	491	-0-	-0-	-0-	38	1	453	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0-	-0-	15	1	121	3	N	-0-					-0-
07	144	N	144	-0-	-0-	-0-	15	1	129	3	N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	14	1	128	3	N	-0-					-0-
09	150	N	135	-0-	-15	-0-	12	1	122	3	N	1					1
							1	9									
10	155	N	137	-0-	-18	-0-	9	1	127	3	N	1					2
							1	9									
11	150	N	130	-0-	-20	-0-	8	1	121	3	N	1	1	1			2
							1	9									

SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	276	-0-	-84	-0-	16	1	260	3	Y	-0-					-0-
07	392	N	392	-0-	-0-	-0-	22	1	370	3	Y	-0-					-0-
08	362	N	362	-0-	-0-	-0-	24	1	338	3	Y	-0-					-0-
09	300	N	300	-0-	-0-	-0-	5	1	295	3	Y	-0-					-0-
10	372	N	179	-0-	-193	-0-	4	1	175	3	Y	-0-					-0-
11	360	N	8	-0-	-352	-0-	8	3			Y	-0-					-0-

CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	761	-0-	-49	-0-	184	1	577	3	N	-0-					-0-
07	806	N	782	-0-	-24	-0-	190	1	592	3	N	-0-					-0-
08	806	N	736	-0-	-70	-0-	166	1	570	3	N	-0-					-0-
09	750	N	725	-0-	-25	-0-	184	1	541	3	N	-0-					-0-
10	775	N	739	-0-	-36	-0-	190	1	549	3	N	-0-					-0-
11	720	N	619	-0-	-101	-0-	129	1	490	3	N	-0-					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					1
07	42	N	42	-0-	-0-	-0-	5	1	37	3	N	-0-					1
08	156	N	156	-0-	-0-	-0-	17	1	139	3	N	-0-					1
09	294	N	294	-0-	-0-	-0-	32	1	262	3	N	-0-					1
*10	113	N	113	-0-	-0-	-0-	13	1	99	3	N	1					2
							1	9									
11	150	N	79	-0-	-71	-0-	9	1	70	3	N	-0-					2

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
07	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*10	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
07	62	N	27	-0-	-35	-0-	27	3			Y	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
*11	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	556	-0-	-134	-0-	36	1	520	2	Y	-0-					-0-
07	713	N	456	-0-	-257	-0-	34	1	422	2	Y	-0-					-0-
08	713	N	668	-0-	-45	-0-	42	1	626	2	Y	-0-					-0-
09	621	N	621	-0-	-0-	-0-	35	1	586	2	Y	-0-					-0-
*10	640	N	640	-0-	-0-	-0-	35	1	605	2	Y	-0-					-0-
11	660	N	624	-0-	-36	-0-	34	1	590	2	Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	338	-0-	-52	-0-	54	1	284	2	Y	-0-					-0-
07	558	N	245	-0-	-313	-0-	36	1	209	2	Y	-0-					-0-
08	403	N	186	-0-	-217	-0-	28	1	158	2	Y	-0-					-0-
09	330	N	150	-0-	-180	-0-	23	1	127	2	Y	-0-					-0-
10	248	N	149	-0-	-99	-0-	20	1	129	2	Y	-0-					-0-
11	180	N	90	-0-	-90	-0-	12	1	78	2	Y	-0-					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	551	-0-	-49	-0-	39	1	479	2	Y	-0-					-0-
							33	3									
07	620	N	612	-0-	-8	-0-	35	1	250	2	Y	-0-					-0-
							327	3									
08	620	N	607	-0-	-13	-0-	35	1	572	3	Y	-0-					-0-
09	588	N	588	-0-	-0-	-0-	30	1	558	3	Y	-0-					-0-
*10	643	N	643	-0-	-0-	-0-	69	1	574	3	Y	-0-					-0-
11	600	N	593	-0-	-7	-0-	35	1	558	3	Y	-0-					-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
07	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
08	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
09	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
10	651	N	596	-0-	-55	-0-	596	3			N	-0-					-0-
11	630	N	376	-0-	-254	-0-	376	3			N	-0-					-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	337	N	337	-0-	-0-	-0-	20	1	317	3	Y	-0-					-0-
07	372	N	341	-0-	-31	-0-	19	1	322	3	Y	-0-					-0-
08	343	N	343	-0-	-0-	-0-	23	1	320	3	Y	-0-					-0-
09	330	N	311	-0-	-19	-0-	5	1	306	3	Y	-0-					-0-
10	341	N	298	-0-	-43	-0-	6	1	292	3	Y	-0-					-0-
11	330	N	263	-0-	-67	-0-	9	1	254	3	Y	-0-					-0-

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-
07	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
09	26	N	26	-0-	-0-	-0-	6	1	20	3	N	-0-					-0-
*10	27	N	27	-0-	-0-	-0-	5	1	22	3	N	-0-					-0-
11	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	1	1	20	3	Y	-0-					-0-
07	31	N	21	-0-	-10	-0-	1	1	20	3	Y	-0-					-0-
08	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-					-0-
09	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-					-0-
10	31	N	14	-0-	-17	-0-	1	1	13	3	Y	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-

HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	229	N	229	-0-	-0-	-0-	15	1	214	2	Y	-0-					-0-
07	248	N	230	-0-	-18	-0-	17	1	213	2	Y	-0-					-0-
08	248	N	229	-0-	-19	-0-	14	1	215	2	Y	-0-					-0-
09	240	N	164	-0-	-76	-0-	9	1	155	2	Y	-0-					-0-
10	217	N	180	-0-	-37	-0-	10	1	170	2	Y	-0-					-0-
11	210	N	172	-0-	-38	-0-	9	1	163	2	Y	-0-					-0-

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	845	N	845	-0-	-0-	-0-	75	1	770	3	N	-0-					-0-
07	775	N	600	-0-	-175	-0-	49	1	551	3	N	-0-					-0-
08	868	N	826	-0-	-42	-0-	77	1	749	3	N	-0-					-0-
09	840	N	817	-0-	-23	-0-	75	1	742	3	N	-0-					-0-
*10	842	N	842	-0-	-0-	-0-	77	1	765	3	N	-0-					-0-
*11	833	N	833	-0-	-0-	-0-	75	1	758	3	N	-0-					-0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	254	N	254	-0-	-0-	-0-	12	1	17	2	Y	-0-					-0-
							225	3									
07	279	N	235	-0-	-44	-0-	11	1	20	2	Y	-0-					-0-
							204	3									
08	251	N	251	-0-	-0-	-0-	12	1	22	2	Y	-0-					-0-
							217	3									
09	240	N	205	-0-	-35	-0-	22	2	183	3	Y	-0-					-0-
*10	314	N	314	-0-	-0-	-0-	114	2	200	3	Y	-0-					-0-
*11	339	N	339	-0-	-0-	-0-	203	2	136	3	Y	-0-					-0-

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	66	-0-	-24	-0-	66	3			Y	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
09	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
10	124	N	68	-0-	-56	-0-	68	3			Y	-0-					-0-
*11	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
07	217	N	187	-0-	-30	-0-	187	3			Y	-0-					-0-
08	248	N	234	-0-	-14	-0-	234	3			Y	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
*10	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
11	240	N	223	-0-	-17	-0-	223	3			Y	-0-					-0-

SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

06	450	N	330	-0-	-120	-0-	330	3			N	-0-					-0-
07	403	N	301	-0-	-102	-0-	301	3			N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*10	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
11	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

06	297	N	297	-0-	-0-	-0-	11	1	286	3	Y	-0-					-0-
07	248	N	227	-0-	-21	-0-	10	1	217	3	Y	-0-					-0-
08	341	N	125	-0-	-216	-0-	4	1	121	3	Y	-0-					-0-
09	300	N	6	-0-	-294	-0-	6	3			Y	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

06	2850	X	-0-	-0-	-2850	-0-					Y	-0-					-0-
07	3007	X	413	-0-	-2594	-0-	53	1	360	2	Y	-0-					-0-
08	3007	X	796	-0-	-2211	-0-	99	1	697	2	Y	-0-					-0-
09	2910	X	779	-0-	-2131	-0-	100	1	679	2	Y	-0-					-0-
10	1984	X	810	-0-	-1174	-0-	94	1	716	2	Y	-0-					-0-
*11	837	X	837	-0-	-0-	-0-	91	1	746	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

06	210	N	208	-0-	-2	-0-	19	1	189	3	Y	-0-					-0-
07	217	N	211	-0-	-6	-0-	18	1	193	3	Y	-0-					-0-
08	217	N	204	-0-	-13	-0-	17	1	187	3	Y	-0-					-0-
09	210	N	187	-0-	-23	-0-	17	1	170	3	Y	-0-					-0-
10	217	N	193	-0-	-24	-0-	17	1	176	3	Y	-0-					-0-
11	210	N	159	-0-	-51	-0-	12	1	147	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

06	580	N	580	-0-	-0-	-0-	50	1	530	3	Y	-0-					-0-
07	614	N	614	-0-	-0-	-0-	48	1	566	3	Y	-0-					-0-
08	607	N	607	-0-	-0-	-0-	42	1	565	3	Y	-0-					-0-
09	570	N	551	-0-	-19	-0-	38	1	513	3	Y	-0-					-0-
10	620	N	521	-0-	-99	-0-	37	1	484	3	Y	-0-					-0-
11	600	N	473	-0-	-127	-0-	34	1	439	3	Y	-0-					-0-

REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

06	660	N	633	-0-	-27	-0-	56	1	576	3	Y	1					1
							1	9									
07	682	N	620	-0-	-62	-0-	61	1	559	3	Y	-0-	1	1			-0-
08	682	N	588	-0-	-94	-0-	58	1	530	3	Y	-0-					-0-
09	630	N	526	-0-	-104	-0-	53	1	473	3	Y	-0-					-0-
10	620	N	490	-0-	-130	-0-	33	1	457	3	Y	-0-					-0-
11	570	N	327	-0-	-243	-0-	26	1	301	3	Y	-0-					-0-

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

06	844	N	844	-0-	-0-	-0-	129	1	715	2	Y	-0-					-0-
07	861	N	861	-0-	-0-	-0-	110	1	751	2	Y	-0-					-0-
08	856	N	856	-0-	-0-	-0-	107	1	749	2	Y	-0-					-0-
09	827	N	827	-0-	-0-	-0-	107	1	720	2	Y	-0-					-0-
10	837	N	815	-0-	-22	-0-	95	1	720	2	Y	-0-					-0-
11	810	N	781	-0-	-29	-0-	85	1	696	2	Y	-0-					-0-

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

06	443	N	443	-0-	-0-	-0-	39	1	404	3	Y	-0-					-0-
07	443	N	443	-0-	-0-	-0-	44	1	399	3	Y	-0-					-0-
08	465	N	432	-0-	-33	-0-	43	1	389	3	Y	-0-					-0-
09	450	N	405	-0-	-45	-0-	41	1	364	3	Y	-0-					-0-
10	434	N	404	-0-	-30	-0-	27	1	377	3	Y	-0-					-0-
11	420	N	352	-0-	-68	-0-	28	1	324	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-
08	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	1			Y	-0-					-0-
*10	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-

TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	15	1	147	3	N	-0-					1
07	186	N	167	-0-	-19	-0-	18	1	149	3	N	-0-					1
08	164	N	164	-0-	-0-	-0-	26	1	138	3	N	-0-					1
09	150	N	147	-0-	-3	-0-	22	1	125	3	N	-0-					1
10	155	N	153	-0-	-2	-0-	16	1	137	3	N	-0-					1
11	150	N	146	-0-	-4	-0-	15	1	131	3	N	-0-	1	1			-0-

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	519	-0-	-381	-0-	46	1	471	3	Y	2	2	1			2
							2	9									
07	775	N	616	-0-	-159	-0-	61	1	554	3	Y	1	3	1			-0-
							1	9									
08	795	N	795	-0-	-0-	-0-	78	1	713	3	Y	4	3	1	1	8	-0-
							4	9									
09	1012	N	1012	-0-	-0-	-0-	102	1	909	3	Y	1					1
							1	9									
*10	1156	N	1156	-0-	-0-	-0-	77	1	1078	3	Y	1					2
							1	9									
*11	1015	N	1015	-0-	-0-	-0-	80	1	935	3	Y	-0-					2

REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	116	-0-	-214	-0-	10	1	106	3	Y	-0-					-0-
07	341	N	201	-0-	-140	-0-	20	1	181	3	Y	-0-					-0-
08	310	N	122	-0-	-188	-0-	12	1	110	3	Y	-0-					-0-
09	130	N	130	-0-	-0-	-0-	13	1	117	3	Y	-0-					-0-
10	186	N	127	-0-	-59	-0-	8	1	119	3	Y	-0-					-0-
11	120	N	83	-0-	-37	-0-	7	1	76	3	Y	-0-					-0-

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	933	N	933	-0-	-0-	-0-	331	1	602	2	Y	-0-					-0-
07	950	N	950	-0-	-0-	-0-	322	1	628	2	Y	-0-					-0-
08	961	N	943	-0-	-18	-0-	319	1	624	2	Y	-0-					-0-
09	930	N	842	-0-	-88	-0-	303	1	539	2	Y	-0-					-0-
*10	1678	N	1678	-0-	-0-	-0-	399	1	1279	2	Y	-0-					-0-
*11	1800	N	1800	-0-	-0-	-0-	394	1	1406	2	Y	-0-					-0-

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	339	-0-	-21	-0-	30	1	Y	-0-					-0-
07	372	N	365	-0-	-7	-0-	36	1	Y	-0-					-0-
08	372	N	320	-0-	-52	-0-	32	1	Y	-0-					-0-
09	332	N	332	-0-	-0-	-0-	34	1	Y	-0-					-0-
*10	407	N	407	-0-	-0-	-0-	27	1	Y	-0-					-0-
*11	404	N	404	-0-	-0-	-0-	32	1	Y	-0-					-0-
							309	3							
							372	3							

REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	850	N	850	-0-	-0-	-0-	75	1	Y	2	1	1			2
							2	9							
07	890	N	890	-0-	-0-	-0-	88	1	Y	-0-	2	1			-0-
08	906	N	906	-0-	-0-	-0-	89	1	Y	2	2	1			-0-
							2	9							
09	856	N	856	-0-	-0-	-0-	86	1	Y	1					1
							1	9							
10	899	N	846	-0-	-53	-0-	56	1	Y	-0-					1
11	870	N	765	-0-	-105	-0-	60	1	Y	-0-					1
							790	3							
							705	3							

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1426	-0-	-134	-0-	92	1	N	-0-					-0-
07	1550	N	1480	-0-	-70	-0-	102	1	N	-0-					-0-
08	1550	N	1472	-0-	-78	-0-	105	1	N	-0-					-0-
09	1440	N	1347	-0-	-93	-0-	87	1	N	-0-					-0-
10	1488	N	1309	-0-	-179	-0-	85	1	N	-0-					-0-
*11	1430	N	1430	-0-	-0-	-0-	92	1	N	-0-					-0-
							1334	3							
							1378	3							
							1367	3							
							1260	3							
							1224	3							
							1338	3							

CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1579	N	1579	-0-	-0-	-0-	92	1	N	-0-					1
07	1610	N	1610	-0-	-0-	-0-	95	1	N	-0-					1
08	1586	N	1586	-0-	-0-	-0-	95	1	N	-0-					1
09	1464	N	1464	-0-	-0-	-0-	92	1	N	-0-					1
*10	1411	N	1411	-0-	-0-	-0-	95	1	N	-0-					1
*11	1327	N	1327	-0-	-0-	-0-	92	1	N	-0-					1
							1487	3							
							1515	3							
							1491	3							
							1372	3							
							1316	3							
							1235	3							

SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	27	-0-	-3	-0-	1	1	Y	-0-					-0-
07	31	N	24	-0-	-7	-0-	1	1	Y	-0-					-0-
08	31	N	25	-0-	-6	-0-	1	1	Y	-0-					-0-
09	30	N	29	-0-	-1	-0-	2	1	Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	2	1	Y	-0-					-0-
11	30	N	24	-0-	-6	-0-	1	1	Y	-0-					-0-
							26	3							
							23	3							
							24	3							
							27	3							
							29	3							
							23	3							

SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	314	N	314	-0-	-0-	-0-	314	3	N	-0-					-0-
07	372	N	317	-0-	-55	-0-	317	3	N	-0-					-0-
08	341	N	327	-0-	-14	-0-	327	3	N	-0-					-0-
09	314	N	314	-0-	-0-	-0-	314	3	N	-0-					-0-
*10	316	N	316	-0-	-0-	-0-	316	3	N	-0-					-0-
11	330	N	299	-0-	-31	-0-	299	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-

SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					129
07	2	N	-0-	-0-	-2	-0-					Y	-0-					129
08	685	N	685	-0-	-0-	-0-	280	3	405	9	Y	368	158	1	6	8	333
09	296	N	296	-0-	-0-	-0-	175	3	121	9	Y	110	167	1	2	8	274
*10	194	N	194	-0-	-0-	-0-	126	3	68	9	Y	62	9	8			327
*11	124	N	124	-0-	-0-	-0-	109	3	15	9	Y	14	168	1			173

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	11	-0-	-499	-0-	1	1	10	3	Y	-0-	10	1			1
07	341	N	16	-0-	-325	-0-	1	1	11	3	Y	4	4	1	1	8	-0-
							4	9									
08	403	N	381	-0-	-22	-0-	32	1	291	3	Y	53	38	1	9	8	6
							58	9									
09	532	N	532	-0-	-0-	-0-	51	1	456	3	Y	23	5	8			24
							25	9									
*10	338	N	338	-0-	-0-	-0-	21	1	296	3	Y	19					43
							21	9									
*11	419	N	419	-0-	-0-	-0-	33	1	386	3	Y	-0-					43

HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	269	-0-	-61	-0-	15	1	254	3	N	-0-					-0-
07	341	N	292	-0-	-49	-0-	17	1	275	3	N	-0-					-0-
08	315	N	315	-0-	-0-	-0-	14	1	301	3	N	-0-					-0-
09	270	N	269	-0-	-1	-0-	11	1	258	3	N	-0-					-0-
*10	300	N	300	-0-	-0-	-0-	12	1	288	3	N	-0-					-0-
11	300	N	298	-0-	-2	-0-	11	1	286	3	N	1					1
							1	9									

WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	682	-0-	-38	-0-	44	1	638	3	N	-0-					-0-
07	713	N	687	-0-	-26	-0-	47	1	640	3	N	-0-					-0-
08	713	N	677	-0-	-36	-0-	48	1	629	3	N	-0-					-0-
09	690	N	613	-0-	-77	-0-	40	1	573	3	N	-0-					-0-
10	682	N	608	-0-	-74	-0-	40	1	568	3	N	-0-					-0-
11	660	N	657	-0-	-3	-0-	42	1	615	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	26	-0-	-94	-0-	2	1	24	3	Y	-0-					-0-
07	124	N	11	-0-	-113	-0-	1	1	10	3	Y	-0-					-0-
08	157	N	157	-0-	-0-	-0-	16	1	141	3	Y	-0-					-0-
09	105	N	105	-0-	-0-	-0-	11	1	94	3	Y	-0-					-0-
*10	101	N	101	-0-	-0-	-0-	7	1	94	3	Y	-0-					-0-
11	120	N	91	-0-	-29	-0-	7	1	84	3	Y	-0-					-0-

KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

06	656	N	656	-0-	-0-	-0-	57	1	587	3	Y	11	6	1			11
							12	9									
07	682	N	682	-0-	-0-	-0-	158	1	521	3	Y	3	13	1			1
							3	9									
08	744	N	622	-0-	-122	-0-	152	1	461	3	Y	8	8	1			1
							9	9									
09	660	N	582	-0-	-78	-0-	147	1	434	3	Y	1					2
							1	9									
10	682	N	584	-0-	-98	-0-	133	1	449	3	Y	2					4
							2	9									
11	600	N	431	-0-	-169	-0-	34	1	397	3	Y	-0-					4

CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

06	246	N	246	-0-	-0-	-0-	22	1	224	3	N	-0-					1
07	240	N	240	-0-	-0-	-0-	22	1	218	3	N	-0-	1	1			-0-
08	248	N	227	-0-	-21	-0-	20	1	207	3	N	-0-					-0-
09	240	N	211	-0-	-29	-0-	18	1	193	3	N	-0-					-0-
10	248	N	214	-0-	-34	-0-	17	1	197	3	N	-0-					-0-
11	210	N	184	-0-	-26	-0-	13	1	171	3	N	-0-					-0-

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

06	128	N	128	-0-	-0-	-0-	7	1	121	3	Y	-0-					-0-
07	129	N	129	-0-	-0-	-0-	7	1	122	3	Y	-0-					-0-
08	130	N	130	-0-	-0-	-0-	9	1	121	3	Y	-0-					-0-
09	120	N	100	-0-	-20	-0-	2	1	98	3	Y	-0-					-0-
10	124	N	66	-0-	-58	-0-	1	1	65	3	Y	-0-					-0-
11	120	N	98	-0-	-22	-0-	3	1	95	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0-	-0-	32	1	301	3	Y	1					2
							1	9									
07	310	N	305	-0-	-5	-0-	34	1	271	3	Y	-0-					2
08	279	N	263	-0-	-16	-0-	27	1	236	3	Y	-0-					2
09	330	N	313	-0-	-17	-0-	34	1	278	3	Y	1					3
							1	9									
10	310	N	289	-0-	-21	-0-	31	1	258	3	Y	-0-					3
11	240	N	199	-0-	-41	-0-	17	1	182	3	Y	-0-					3

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	201	N	201	-0-	-0-	-0-	31	1	170	2	Y	-0-					-0-
07	205	N	205	-0-	-0-	-0-	26	1	179	2	Y	-0-					-0-
08	187	N	187	-0-	-0-	-0-	23	1	164	2	Y	-0-					-0-
09	180	N	176	-0-	-4	-0-	23	1	153	2	Y	-0-					-0-
10	186	N	180	-0-	-6	-0-	21	1	159	2	Y	-0-					-0-
11	180	N	167	-0-	-13	-0-	18	1	149	2	Y	-0-					-0-

KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	800	N	800	-0-	-0-	-0-	71	1	728	3	Y	1	3	1			-0-
							1	9									
07	806	N	755	-0-	-51	-0-	74	1	679	3	Y	2	2	1			-0-
							2	9									
08	837	N	833	-0-	-4	-0-	82	1	750	3	Y	1	1	1			-0-
							1	9									
09	810	N	789	-0-	-21	-0-	80	1	709	3	Y	-0-					-0-
*10	803	N	803	-0-	-0-	-0-	53	1	749	3	Y	1					1
							1	9									
11	810	N	682	-0-	-128	-0-	54	1	628	3	Y	-0-					1

SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
07	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
08	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
09	270	N	212	-0-	-58	-0-	212	3			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
11	240	N	199	-0-	-41	-0-	199	3			N	-0-					-0-

MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	509	N	509	-0-	-0-	-0-	59	1	450	3	Y	-0-					-0-
07	527	N	523	-0-	-4	-0-	54	1	469	3	Y	-0-					-0-
08	558	N	546	-0-	-12	-0-	54	1	492	3	Y	-0-					-0-
09	510	N	499	-0-	-11	-0-	48	1	451	3	Y	-0-					-0-
10	527	N	478	-0-	-49	-0-	74	1	404	3	Y	-0-					-0-
11	540	N	358	-0-	-182	-0-	36	1	322	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	582	N	582	-0-	-0-	-0-	32	1	549	3	N	1					2
							1	9									
07	613	N	613	-0-	-0-	-0-	35	1	578	3	N	-0-	1	1			1
08	617	N	617	-0-	-0-	-0-	28	1	589	3	N	-0-					1
09	590	N	590	-0-	-0-	-0-	25	1	565	3	N	-0-					1
10	620	N	607	-0-	-13	-0-	23	1	584	3	N	-0-					1
11	600	N	563	-0-	-37	-0-	21	1	542	3	N	-0-					1

MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1109	N	1109	-0-	-0-	-0-	95	1	1014	3	Y	-0-					5
07	1137	X	1137	-0-	-0-	-0-	88	1	1048	3	Y	1					6
							1	9									
08	1209	X	1138	-0-	-71	-0-	79	1	1058	3	Y	1					7
							1	9									
09	1170	X	1113	-0-	-57	-0-	76	1	1036	3	Y	1	7	1			1
							1	9									
10	1209	X	1141	-0-	-68	-0-	80	1	1061	3	Y	-0-					1
*11	1118	X	1118	-0-	-0-	-0-	81	1	1037	3	Y	-0-					1

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	569	-0-	-91	-0-	37	1	532	2	Y	-0-					-0-
07	713	N	601	-0-	-112	-0-	45	1	556	2	Y	-0-					-0-
08	713	N	598	-0-	-115	-0-	38	1	560	2	Y	-0-					-0-
09	570	N	544	-0-	-26	-0-	31	1	513	2	Y	-0-					-0-
10	589	N	555	-0-	-34	-0-	30	1	525	2	Y	-0-					-0-
11	570	N	553	-0-	-17	-0-	30	1	523	2	Y	-0-					-0-

HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	298	-0-	-2	-0-	19	1	279	2	Y	-0-					-0-
07	310	N	304	-0-	-6	-0-	23	1	281	2	Y	-0-					-0-
08	310	N	306	-0-	-4	-0-	19	1	287	2	Y	-0-					-0-
09	300	N	282	-0-	-18	-0-	16	1	266	2	Y	-0-					-0-
10	310	N	293	-0-	-17	-0-	16	1	277	2	Y	-0-					-0-
11	300	N	286	-0-	-14	-0-	15	1	271	2	Y	-0-					-0-

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	559	-0-	-11	-0-	65	1	494	3	Y	-0-					-0-
07	574	N	574	-0-	-0-	-0-	59	1	515	3	Y	-0-					-0-
08	589	N	573	-0-	-16	-0-	57	1	516	3	Y	-0-					-0-
09	570	N	516	-0-	-54	-0-	49	1	467	3	Y	-0-					-0-
10	589	N	534	-0-	-55	-0-	83	1	451	3	Y	-0-					-0-
11	540	N	447	-0-	-93	-0-	45	1	402	3	Y	-0-					-0-

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	413	-0-	-7	-0-	48	1	365	3	Y	-0-					-0-
07	434	N	389	-0-	-45	-0-	40	1	349	3	Y	-0-					-0-
08	465	N	386	-0-	-79	-0-	38	1	348	3	Y	-0-					-0-
09	420	N	373	-0-	-47	-0-	36	1	337	3	Y	-0-					-0-
10	403	N	387	-0-	-16	-0-	60	1	327	3	Y	-0-					-0-
11	360	N	349	-0-	-11	-0-	35	1	314	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	630	N	628	-0-	-2	-0-	73	1	555	3	Y	-0-			-0-
07	650	N	650	-0-	-0-	-0-	67	1	583	3	Y	-0-			-0-
08	654	N	654	-0-	-0-	-0-	65	1	589	3	Y	-0-			-0-
09	630	N	626	-0-	-4	-0-	60	1	566	3	Y	-0-			-0-
10	651	N	540	-0-	-111	-0-	84	1	456	3	Y	-0-			-0-
*11	696	N	696	-0-	-0-	-0-	70	1	626	3	Y	-0-			-0-

MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	750	N	721	-0-	-29	-0-	47	1	674	3	N	-0-			-0-
07	744	N	730	-0-	-14	-0-	50	1	680	3	N	-0-			-0-
08	744	N	716	-0-	-28	-0-	51	1	665	3	N	-0-			-0-
09	720	N	683	-0-	-37	-0-	44	1	639	3	N	-0-			-0-
10	744	N	682	-0-	-62	-0-	44	1	638	3	N	-0-			-0-
11	690	N	533	-0-	-157	-0-	34	1	499	3	N	-0-			-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	558	N	558	-0-	-0-	-0-	48	1	510	3	Y	-0-			-0-
07	589	N	572	-0-	-17	-0-	45	1	527	3	Y	-0-			-0-
08	558	N	522	-0-	-36	-0-	36	1	486	3	Y	-0-			-0-
09	570	N	509	-0-	-61	-0-	35	1	474	3	Y	-0-			-0-
10	558	N	520	-0-	-38	-0-	37	1	483	3	Y	-0-			-0-
11	510	N	502	-0-	-8	-0-	36	1	466	3	Y	-0-			-0-

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	313	-0-	-17	-0-	18	1	295	3	Y	-0-			-0-
07	393	N	393	-0-	-0-	-0-	118	1	275	3	Y	-0-			-0-
08	388	N	388	-0-	-0-	-0-	120	1	268	3	Y	-0-			-0-
09	300	N	252	-0-	-48	-0-	4	1	248	3	Y	-0-			-0-
10	403	N	243	-0-	-160	-0-	5	1	238	3	Y	-0-			-0-
11	390	N	348	-0-	-42	-0-	90	1	258	3	Y	-0-			-0-

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	531	N	531	-0-	-0-	-0-	31	1	500	3	Y	-0-			-0-
07	628	N	628	-0-	-0-	-0-	35	1	593	3	Y	-0-			-0-
08	593	N	593	-0-	-0-	-0-	39	1	554	3	Y	-0-			-0-
09	540	N	515	-0-	-25	-0-	8	1	507	3	Y	-0-			-0-
10	558	N	488	-0-	-70	-0-	10	1	478	3	Y	-0-			-0-
11	540	N	391	-0-	-149	-0-	13	1	378	3	Y	-0-			-0-

SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	54	-0-	-246	-0-	3	1	51	3	Y	-0-			-0-
07	279	N	135	-0-	-144	-0-	103	1	32	3	Y	-0-			-0-
08	217	N	135	-0-	-82	-0-	103	1	32	3	Y	-0-			-0-
09	332	N	332	-0-	-0-	-0-	5	1	327	3	Y	-0-			-0-
*10	394	N	394	-0-	-0-	-0-	8	1	386	3	Y	-0-			-0-
*11	536	N	536	-0-	-0-	-0-	96	1	440	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	400	-0-	-20	-0-	23	1	377	3	Y	-0-					-0-
07	507	N	507	-0-	-0-	-0-	124	1	383	3	Y	-0-					-0-
08	497	N	497	-0-	-0-	-0-	127	1	370	3	Y	-0-					-0-
09	390	N	359	-0-	-31	-0-	6	1	353	3	Y	-0-					-0-
10	496	N	322	-0-	-174	-0-	6	1	316	3	Y	-0-					-0-
11	480	N	393	-0-	-87	-0-	92	1	301	3	Y	-0-					-0-

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
07	465	N	392	-0-	-73	-0-	392	3			N	-0-					-0-
08	496	N	344	-0-	-152	-0-	344	3			N	-0-					-0-
09	480	N	282	-0-	-198	-0-	282	3			N	-0-					-0-
10	403	N	246	-0-	-157	-0-	246	3			N	-0-					-0-
11	330	N	209	-0-	-121	-0-	209	3			N	-0-					-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	769	-0-	-71	-0-	769	3			N	-0-					1
07	837	N	695	-0-	-142	-0-	695	3			N	-0-					1
08	855	N	855	-0-	-0-	-0-	855	3			N	-0-					1
09	903	N	903	-0-	-0-	-0-	903	3			N	-0-					1
*10	835	N	835	-0-	-0-	-0-	835	3			N	-0-					1
11	840	N	757	-0-	-83	-0-	757	3			N	-0-					1

CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	7	-0-	-323	-0-	7	3			N	-0-					-0-
07	372	N	4	-0-	-368	-0-	4	3			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					1
07	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					1
08	66	N	66	-0-	-0-	-0-	10	1	56	3	N	-0-					1
09	60	N	60	-0-	-0-	-0-	9	1	51	3	N	-0-					1
*10	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					1
11	60	N	57	-0-	-3	-0-	6	1	51	3	N	-0-	1	1			-0-

GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	344	N	344	-0-	-0-	-0-	22	1	322	3	Y	-0-					-0-
07	334	N	334	-0-	-0-	-0-	21	1	313	3	Y	-0-					-0-
08	327	N	327	-0-	-0-	-0-	21	1	306	3	Y	-0-					-0-
09	330	N	270	-0-	-60	-0-	17	1	253	3	Y	-0-					-0-
10	341	N	333	-0-	-8	-0-	22	1	311	3	Y	-0-					-0-
11	330	N	329	-0-	-1	-0-	22	1	307	3	Y	-0-					-0-

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	310	N	310	-0-	-0-	-0-	20	1	290	3	Y	-0-					-0-
07	317	N	317	-0-	-0-	-0-	20	1	297	3	Y	-0-					-0-
08	310	N	281	-0-	-29	-0-	18	1	263	3	Y	-0-					-0-
09	309	N	309	-0-	-0-	-0-	20	1	289	3	Y	-0-					-0-
*10	320	N	320	-0-	-0-	-0-	21	1	299	3	Y	-0-					-0-
*11	302	N	302	-0-	-0-	-0-	20	1	282	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	620	-0-	-10	-0-	620	3			N	-0-					-0-
07	651	N	641	-0-	-10	-0-	641	3			N	-0-					-0-
08	651	N	633	-0-	-18	-0-	633	3			N	-0-					-0-
09	630	N	605	-0-	-25	-0-	605	3			N	-0-					-0-
10	651	N	622	-0-	-29	-0-	622	3			N	-0-					-0-
11	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	808	N	808	-0-	-0-	-0-	123	1	685	2	Y	-0-					-0-
07	837	N	837	-0-	-0-	-0-	107	1	729	2	Y	1	1	8			-0-
							1	9									
08	837	N	721	-0-	-116	-0-	90	1	631	2	Y	-0-					-0-
09	810	N	792	-0-	-18	-0-	102	1	690	2	Y	-0-					-0-
10	837	N	694	-0-	-143	-0-	81	1	613	2	Y	-0-					-0-
11	690	N	556	-0-	-134	-0-	60	1	496	2	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	462	-0-	-18	-0-	30	1	430	3	Y	2					6
							2	9									
07	496	N	437	-0-	-59	-0-	27	1	410	3	Y	-0-	5	1			1
08	496	N	442	-0-	-54	-0-	28	1	414	3	Y	-0-					1
09	450	N	414	-0-	-36	-0-	27	1	387	3	Y	-0-					1
10	434	N	429	-0-	-5	-0-	28	1	400	3	Y	1					2
							1	9									
11	420	N	399	-0-	-21	-0-	27	1	371	3	Y	1					3
							1	9									

REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	150	-0-	-30	-0-	13	1	137	3	Y	-0-					-0-
07	186	N	144	-0-	-42	-0-	14	1	130	3	Y	-0-					-0-
08	155	N	134	-0-	-21	-0-	13	1	121	3	Y	-0-					-0-
09	150	N	123	-0-	-27	-0-	12	1	111	3	Y	-0-					-0-
10	155	N	124	-0-	-31	-0-	8	1	116	3	Y	-0-					-0-
11	120	N	99	-0-	-21	-0-	8	1	91	3	Y	-0-					-0-

CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	6	1	156	3	Y	-0-					-0-
07	162	N	162	-0-	-0-	-0-	7	1	155	3	Y	-0-					-0-
08	190	N	190	-0-	-0-	-0-	6	1	184	3	Y	-0-					-0-
09	170	N	170	-0-	-0-	-0-	6	1	164	3	Y	-0-					-0-
*10	181	N	181	-0-	-0-	-0-	7	1	174	3	Y	-0-					-0-
*11	201	N	201	-0-	-0-	-0-	8	1	193	3	Y	-0-					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	10	-0-	-4	-0-	1	1	6	3	Y	3	3	8			2
							3	9									
07	13	N	13	-0-	-0-	-0-	1	1	5	3	Y	6	2	1	5	8	1
							7	9									
08	11	N	6	-0-	-5	-0-	1	1	5	3	Y	-0-					1
09	10	N	5	-0-	-5	-0-	5	3			Y	-0-	1	1			-0-
10	13	N	7	-0-	-6	-0-	1	1	6	3	Y	-0-					-0-
11	6	N	4	-0-	-2	-0-	4	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	706	-0-	-44	-0-	50	1	614	2	N	-0-					-0-
							42	3									
07	744	N	725	-0-	-19	-0-	42	1	296	2	N	-0-					-0-
							387	3									
08	744	N	712	-0-	-32	-0-	41	1	671	3	N	-0-					-0-
09	720	N	655	-0-	-65	-0-	34	1	621	3	N	-0-					-0-
*10	790	N	790	-0-	-0-	-0-	85	1	705	3	N	-0-					-0-
*11	949	N	949	-0-	-0-	-0-	56	1	893	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

06	180	N	55	-0-	-125	-0-	55	3			N	-0-					-0-
07	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
08	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
09	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*10	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*11	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

06	1080	N	1061	-0-	-19	-0-	55	1	1006	3	Y	-0-					-0-
07	1085	N	1067	-0-	-18	-0-	55	1	1012	3	Y	-0-					-0-
08	1085	N	1053	-0-	-32	-0-	56	1	997	3	Y	-0-					-0-
09	1050	N	941	-0-	-109	-0-	941	3			Y	-0-					-0-
10	1054	N	935	-0-	-119	-0-	935	3			Y	-0-					-0-
11	1020	N	824	-0-	-196	-0-	824	3			Y	-0-					-0-

KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

06	153	N	153	-0-	-0-	-0-	14	1	139	3	N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	14	1	142	3	N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	13	1	141	3	N	-0-					-0-
09	150	N	146	-0-	-4	-0-	12	1	134	3	N	-0-					-0-
10	155	N	139	-0-	-16	-0-	11	1	128	3	N	-0-					-0-
11	150	N	137	-0-	-13	-0-	10	1	127	3	N	-0-					-0-

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	607	-0-	-203	-0-	43	1	528	2	N	-0-					5
							36	3									
07	806	N	794	-0-	-12	-0-	46	1	324	2	N	-0-					5
							424	3									
08	806	N	783	-0-	-23	-0-	45	1	738	3	N	-0-					5
09	773	N	773	-0-	-0-	-0-	40	1	733	3	N	-0-					5
10	806	N	803	-0-	-3	-0-	86	1	717	3	N	-0-					5
*11	755	N	755	-0-	-0-	-0-	44	1	711	3	N	-0-					5

SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
07	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
08	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
09	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
10	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
*11	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	984	-0-	-186	-0-	69	1	856	2	Y	-0-					-0-
							59	3									
07	1178	N	1040	-0-	-138	-0-	60	1	425	2	Y	-0-					-0-
							555	3									
08	1116	N	1047	-0-	-69	-0-	60	1	987	3	Y	-0-					-0-
09	1012	N	1012	-0-	-0-	-0-	52	1	960	3	Y	-0-					-0-
*10	1089	N	1089	-0-	-0-	-0-	117	1	972	3	Y	-0-					-0-
11	1020	N	1013	-0-	-7	-0-	59	1	954	3	Y	-0-					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1059	-0-	-171	-0-	75	1	921	2	Y	-0-					-0-
							63	3									
07	1271	N	1213	-0-	-58	-0-	70	1	495	2	Y	1	1	8			-0-
							647	3	1	9							
08	1271	N	1235	-0-	-36	-0-	71	1	1164	3	Y	-0-					-0-
09	1167	N	1167	-0-	-0-	-0-	60	1	1107	3	Y	-0-					-0-
*10	1311	N	1311	-0-	-0-	-0-	141	1	1170	3	Y	-0-					-0-
11	1200	N	1040	-0-	-160	-0-	61	1	979	3	Y	-0-					-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	576	-0-	-324	-0-	41	1	501	2	Y	-0-					-0-
							34	3									
07	905	N	905	-0-	-0-	-0-	52	1	370	2	Y	-0-					-0-
							483	3									
08	763	N	763	-0-	-0-	-0-	44	1	719	3	Y	-0-					-0-
09	803	N	803	-0-	-0-	-0-	42	1	761	3	Y	-0-					-0-
10	899	N	587	-0-	-312	-0-	63	1	524	3	Y	-0-					-0-
11	750	N	566	-0-	-184	-0-	33	1	533	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	986	N	986	-0-	-0-	-0-	69	1	858	2	Y	-0-					-0-
							59	3									
07	1395	N	1135	-0-	-260	-0-	66	1	463	2	Y	-0-					-0-
							606	3									
08	1099	N	1099	-0-	-0-	-0-	63	1	1036	3	Y	-0-					-0-
09	1527	N	1527	-0-	-0-	-0-	79	1	1448	3	Y	-0-					-0-
*10	1210	N	1210	-0-	-0-	-0-	130	1	1080	3	Y	-0-					-0-
*11	1260	N	1260	-0-	-0-	-0-	74	1	1186	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	669	N	669	-0-	-0-	-0-	120	1	549	2	Y	-0-					-0-
07	620	N	611	-0-	-9	-0-	33	1	578	2	Y	-0-					-0-
08	788	N	788	-0-	-0-	-0-	46	1	742	2	Y	-0-					-0-
09	660	N	606	-0-	-54	-0-	39	1	567	2	Y	-0-					-0-
10	620	N	587	-0-	-33	-0-	59	1	528	2	Y	-0-					-0-
11	660	N	499	-0-	-161	-0-	42	1	457	2	Y	-0-					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	464	-0-	-16	-0-	48	1	416	3	Y	-0-					-0-
07	496	N	478	-0-	-18	-0-	49	1	429	3	Y	-0-					-0-
08	465	N	464	-0-	-1	-0-	49	1	415	3	Y	-0-					-0-
09	450	N	445	-0-	-5	-0-	37	1	407	3	Y	1	1	1			-0-
							1	9									
10	465	N	459	-0-	-6	-0-	55	1	404	3	Y	-0-					-0-
11	450	N	409	-0-	-41	-0-	34	1	375	3	Y	-0-					-0-

SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	315	N	315	-0-	-0-	-0-	16	1	299	3	Y	-0-					-0-
07	410	N	410	-0-	-0-	-0-	101	1	309	3	Y	-0-					-0-
08	425	N	425	-0-	-0-	-0-	119	1	306	3	Y	-0-					-0-
09	330	N	310	-0-	-20	-0-	17	1	293	3	Y	-0-					-0-
10	403	N	300	-0-	-103	-0-	18	1	282	3	Y	-0-					-0-
11	420	N	252	-0-	-168	-0-	14	1	238	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	647	N	647	-0-	-0-	-0-	51	1	1	2	N	3	5	1			5
							592	3	3	9							
07	666	N	666	-0-	-0-	-0-	54	1	609	3	N	3	3	1			5
							3	9									
08	668	N	668	-0-	-0-	-0-	55	1	1	2	N	2	3	1			4
							610	3	2	9							
09	660	N	623	-0-	-37	-0-	56	1	566	3	N	1	3	1			2
							1	9									
10	651	N	646	-0-	-5	-0-	52	1	594	3	N	-0-					2
11	660	N	653	-0-	-7	-0-	50	1	594	3	N	8	4	1			6
							9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	473	-0-	-7	-0-	72	1	400	2	Y	1	1	8			-0-
							1	9									
07	474	N	474	-0-	-0-	-0-	60	1	414	2	Y	-0-					-0-
08	496	N	464	-0-	-32	-0-	58	1	406	2	Y	-0-					-0-
09	480	N	191	-0-	-289	-0-	25	1	166	2	Y	-0-					-0-
10	465	N	8	-0-	-457	-0-	1	1	7	2	Y	-0-					-0-
*11	836	N	836	-0-	-0-	-0-	91	1	745	2	Y	-0-					-0-

CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	526	-0-	-44	-0-	26	1	500	3	Y	-0-					1
07	651	N	609	-0-	-42	-0-	126	1	483	3	Y	-0-	1	1			-0-
08	589	N	583	-0-	-6	-0-	126	1	456	3	Y	1					1
							1	9									
09	540	N	451	-0-	-89	-0-	24	1	427	3	Y	-0-					1
*10	666	N	666	-0-	-0-	-0-	40	1	625	3	Y	1	1	1			1
							1	9									
11	570	N	545	-0-	-25	-0-	31	1	514	3	Y	-0-					1

KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	91	-0-	-119	-0-	8	1	83	3	Y	-0-					-0-
07	239	N	239	-0-	-0-	-0-	154	1	85	3	Y	-0-					-0-
08	238	N	238	-0-	-0-	-0-	154	1	84	3	Y	-0-					-0-
09	229	N	229	-0-	-0-	-0-	149	1	80	3	Y	-0-					-0-
*10	233	N	233	-0-	-0-	-0-	151	1	82	3	Y	-0-					-0-
11	210	N	79	-0-	-131	-0-	6	1	73	3	Y	-0-					-0-

WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	567	-0-	-63	-0-	37	1	530	3	N	-0-					-0-
07	620	N	619	-0-	-1	-0-	43	1	576	3	N	-0-					-0-
08	589	N	502	-0-	-87	-0-	36	1	466	3	N	-0-					-0-
09	570	N	443	-0-	-127	-0-	29	1	414	3	N	-0-					-0-
10	620	N	544	-0-	-76	-0-	35	1	509	3	N	-0-					-0-
*11	665	N	665	-0-	-0-	-0-	43	1	622	3	N	-0-					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	442	-0-	-68	-0-	38	1	404	3	N	-0-					-0-
07	552	N	552	-0-	-0-	-0-	43	1	509	3	N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	40	1	539	3	N	-0-					-0-
09	450	N	447	-0-	-3	-0-	31	1	416	3	N	-0-					-0-
10	558	N	444	-0-	-114	-0-	31	1	413	3	N	-0-					-0-
11	570	N	416	-0-	-154	-0-	30	1	386	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	403	N	403	-0-	-0-	-0-	21	1	382	3	N	-0-					-0-
07	511	N	511	-0-	-0-	-0-	123	1	388	3	N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	124	1	390	3	N	-0-					-0-
09	390	N	371	-0-	-19	-0-	371	3			N	-0-					-0-
10	496	N	367	-0-	-129	-0-	367	3			N	-0-					-0-
11	510	N	439	-0-	-71	-0-	98	1	341	3	N	-0-					-0-

KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	742	-0-	-158	-0-	84	1	658	3	Y	-0-					-0-
07	961	N	948	-0-	-13	-0-	103	1	845	3	Y	-0-					-0-
08	1110	N	1110	-0-	-0-	-0-	128	1	982	3	Y	-0-					-0-
09	845	N	845	-0-	-0-	-0-	90	1	755	3	Y	-0-					-0-
10	961	N	927	-0-	-34	-0-	39	1	888	3	Y	-0-					-0-
11	1020	N	901	-0-	-119	-0-	901	3			Y	-0-					-0-

GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	143	-0-	-7	-0-	14	1	129	3	Y	-0-					2
07	335	N	335	-0-	-0-	-0-	29	1	306	3	Y	-0-					2
08	207	N	207	-0-	-0-	-0-	19	1	188	3	Y	-0-					2
09	284	N	284	-0-	-0-	-0-	26	1	258	3	Y	-0-					2
10	341	N	198	-0-	-143	-0-	15	1	183	3	Y	-0-					2
11	210	N	-0-	-0-	-210	-0-					Y	-0-					2

WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0-	-0-	13	1	181	3	N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	17	1	231	3	N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	16	1	215	3	N	-0-					-0-
09	225	N	225	-0-	-0-	-0-	15	1	210	3	N	-0-					-0-
*10	237	N	237	-0-	-0-	-0-	15	1	222	3	N	-0-					-0-
*11	238	N	238	-0-	-0-	-0-	15	1	223	3	N	-0-					-0-

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	742	N	742	-0-	-0-	-0-	72	1	670	3	N	-0-					1
07	992	N	576	-0-	-416	-0-	70	1	505	3	N	1					2
							1	9									
08	868	N	500	-0-	-368	-0-	33	1	467	3	N	-0-					2
09	750	N	54	-0-	-696	-0-	4	1	50	3	N	-0-					2
10	589	N	187	-0-	-402	-0-	13	1	174	3	N	-0-					2
11	480	N	350	-0-	-130	-0-	23	1	327	3	N	-0-					2

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	635	N	635	-0-	-0-	-0-	62	1	573	3	N	-0-					-0-
07	929	N	929	-0-	-0-	-0-	113	1	816	3	N	-0-					-0-
08	794	N	794	-0-	-0-	-0-	52	1	742	3	N	-0-					-0-
09	801	N	801	-0-	-0-	-0-	57	1	744	3	N	-0-					-0-
*10	875	N	875	-0-	-0-	-0-	62	1	813	3	N	-0-					-0-
*11	729	N	729	-0-	-0-	-0-	48	1	681	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	165	N	165	-0-	-0-	-0-	99	1	64	3	N	2	4	1			4
							2	9									
07	161	N	161	-0-	-0-	-0-	103	1	57	3	N	1	2	1			3
							1	9									
08	186	N	69	-0-	-117	-0-	5	1	58	3	N	5	2	1			6
							6	9									
09	180	N	178	-0-	-2	-0-	72	1	67	3	N	35	26	1	1	8	14
							39	9									
*10	188	N	188	-0-	-0-	-0-	122	1	66	3	N	-0-	3	1			11
*11	121	N	121	-0-	-0-	-0-	24	1	69	3	N	25	18	1			18
							28	9									

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	821	-0-	-49	-0-	79	1	741	3	Y	1					4
							1	9									
07	899	N	748	-0-	-151	-0-	83	1	665	3	Y	-0-					4
08	899	N	818	-0-	-81	-0-	85	1	733	3	Y	-0-					4
09	810	N	783	-0-	-27	-0-	85	1	696	3	Y	2					6
							2	9									
*10	784	N	784	-0-	-0-	-0-	85	1	699	3	Y	-0-					6
11	780	N	717	-0-	-63	-0-	62	1	655	3	Y	-0-					6

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	9	-0-	-21	-0-	1	1	8	3	Y	-0-					-0-
07	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	437	-0-	-13	-0-	39	1	398	2	N	-0-					1
07	434	N	424	-0-	-10	-0-	30	1	394	2	N	-0-					1
08	403	N	399	-0-	-4	-0-	18	1	381	3	N	-0-					1
09	456	N	456	-0-	-0-	-0-	19	1	437	3	N	-0-					1
*10	472	N	472	-0-	-0-	-0-	18	1	454	3	N	-0-					1
*11	446	N	446	-0-	-0-	-0-	17	1	429	3	N	-0-					1

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1439	N	1439	-0-	-0-	-0-	115	1	1299	3	Y	23	20	1			36
							25	9									
07	1337	N	1337	-0-	-0-	-0-	102	1	1206	3	Y	26	18	1			44
							29	9									
08	1761	N	1761	-0-	-0-	-0-	189	1	1538	3	Y	31	29	1	1	8	45
							34	9									
09	1440	N	1388	-0-	-52	-0-	125	1	1235	3	Y	25	10	1	1	8	59
							28	9									
10	1333	N	855	-0-	-478	-0-	75	1	756	3	Y	22	35	1	2	8	44
							24	9									
*11	1837	N	1837	-0-	-0-	-0-	143	1	1662	3	Y	29	39	1			34
							32	9									

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

06	569	N	569	-0-	-0-	-0-	217	1	352	2	Y	-0-					-0-
07	586	N	586	-0-	-0-	-0-	169	1	417	2	Y	-0-					-0-
08	564	N	564	-0-	-0-	-0-	169	1	395	2	Y	-0-					-0-
09	544	N	544	-0-	-0-	-0-	166	1	378	2	Y	-0-					-0-
10	558	N	551	-0-	-7	-0-	185	1	366	2	Y	-0-					-0-
11	540	N	528	-0-	-12	-0-	173	1	355	2	Y	-0-					-0-

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

06	751	N	751	-0-	-0-	-0-	42	1	709	3	N	-0-					-0-
07	775	N	771	-0-	-4	-0-	44	1	727	3	N	-0-					-0-
08	775	N	764	-0-	-11	-0-	34	1	730	3	N	-0-					-0-
09	750	N	717	-0-	-33	-0-	30	1	687	3	N	-0-					-0-
10	775	N	740	-0-	-35	-0-	28	1	712	3	N	-0-					-0-
11	750	N	702	-0-	-48	-0-	26	1	676	3	N	-0-					-0-

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

06	570	N	448	-0-	-122	-0-	25	1	423	3	N	-0-					-0-
07	434	N	38	-0-	-396	-0-	2	1	36	3	N	-0-					-0-
08	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
09	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

06	360	N	349	-0-	-11	-0-	20	1	329	3	Y	-0-					-0-
07	372	N	343	-0-	-29	-0-	19	1	324	3	Y	-0-					-0-
08	347	N	347	-0-	-0-	-0-	23	1	324	3	Y	-0-					-0-
09	360	N	313	-0-	-47	-0-	5	1	308	3	Y	-0-					-0-
10	341	N	305	-0-	-36	-0-	6	1	299	3	Y	-0-					-0-
11	330	N	278	-0-	-52	-0-	9	1	269	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	10	1	119	3	N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	11	1	117	3	N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	11	1	110	3	N	3	1	1			2
							3	9									
*10	147	N	147	-0-	-0-	-0-	10	1	113	3	N	22	4	1			20
							24	9									
*11	139	N	139	-0-	-0-	-0-	9	1	107	3	N	21	23	1			18
							23	9									

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

06	184	N	184	-0-	-0-	-0-	11	1	173	3	Y	-0-					-0-
07	187	N	187	-0-	-0-	-0-	11	1	176	3	Y	-0-					-0-
08	190	N	190	-0-	-0-	-0-	13	1	177	3	Y	-0-					-0-
09	180	N	172	-0-	-8	-0-	3	1	169	3	Y	-0-					-0-
10	186	N	166	-0-	-20	-0-	3	1	163	3	Y	-0-					-0-
11	180	N	147	-0-	-33	-0-	5	1	142	3	Y	-0-					-0-

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

06	150	N	105	-0-	-45	-0-	20	1	85	3	Y	-0-					-0-
07	124	N	91	-0-	-33	-0-	9	1	82	3	Y	-0-					-0-
08	93	N	83	-0-	-10	-0-	8	1	75	3	Y	-0-					-0-
09	128	N	128	-0-	-0-	-0-	42	1	86	3	Y	-0-					-0-
*10	250	N	250	-0-	-0-	-0-	157	1	93	3	Y	-0-					-0-
*11	228	N	228	-0-	-0-	-0-	132	1	96	3	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

06	899	N	899	-0-	-0-	-0-	188	1	710	3	Y	1					3
							1	9									
07	948	N	948	-0-	-0-	-0-	193	1	754	3	Y	1	3	1			1
							1	9									
08	990	N	990	-0-	-0-	-0-	204	1	785	3	Y	1					2
							1	9									
09	950	N	950	-0-	-0-	-0-	189	1	761	3	Y	-0-					2
10	961	N	918	-0-	-43	-0-	135	1	782	3	Y	1	2	1			1
							1	9									
11	930	N	828	-0-	-102	-0-	91	1	736	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	655	-0-	-65	-0-	57	1	594	3	Y	4	4	1			-0-
							4	9									
07	718	N	718	-0-	-0-	-0-	162	1	552	3	Y	4	4	1			-0-
							4	9									
08	682	N	645	-0-	-37	-0-	155	1	488	3	Y	2	2	1			-0-
							2	9									
09	660	N	598	-0-	-62	-0-	149	1	448	3	Y	1					1
							1	9									
10	713	N	624	-0-	-89	-0-	137	1	487	3	Y	-0-					1
11	630	N	477	-0-	-153	-0-	38	1	439	3	Y	-0-					1

REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	145	-0-	-5	-0-	13	1	132	3	Y	-0-					-0-
07	155	N	149	-0-	-6	-0-	15	1	134	3	Y	-0-					-0-
08	155	N	145	-0-	-10	-0-	14	1	131	3	Y	-0-					-0-
09	150	N	138	-0-	-12	-0-	14	1	124	3	Y	-0-					-0-
10	155	N	133	-0-	-22	-0-	9	1	124	3	Y	-0-					-0-
11	150	N	113	-0-	-37	-0-	9	1	104	3	Y	-0-					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	997	N	997	-0-	-0-	-0-	70	1	867	2	Y	-0-					-0-
							60	3									
07	965	N	965	-0-	-0-	-0-	56	1	394	2	Y	-0-					-0-
							515	3									
08	961	N	944	-0-	-17	-0-	54	1	890	3	Y	-0-					-0-
09	990	N	909	-0-	-81	-0-	47	1	862	3	Y	-0-					-0-
10	961	N	918	-0-	-43	-0-	99	1	819	3	Y	-0-					-0-
*11	905	N	905	-0-	-0-	-0-	53	1	852	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	384	N	384	-0-	-0-	-0-	33	1	351	3	Y	-0-					-0-
07	403	N	395	-0-	-8	-0-	31	1	364	3	Y	-0-					-0-
08	403	N	376	-0-	-27	-0-	26	1	350	3	Y	-0-					-0-
09	390	N	361	-0-	-29	-0-	25	1	336	3	Y	-0-					-0-
10	403	N	372	-0-	-31	-0-	26	1	346	3	Y	-0-					-0-
*11	363	N	363	-0-	-0-	-0-	26	1	337	3	Y	-0-					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
*10	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
*11	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	483	N	483	-0-	-0-	-0-	34	1	420	2	N	-0-					1
							29	3									
07	496	N	487	-0-	-9	-0-	28	1	199	2	N	-0-					1
							260	3									
08	496	N	481	-0-	-15	-0-	28	1	453	3	N	-0-					1
09	480	N	445	-0-	-35	-0-	23	1	422	3	N	-0-					1
10	496	N	480	-0-	-16	-0-	52	1	428	3	N	-0-					1
11	480	N	429	-0-	-51	-0-	25	1	404	3	N	-0-					1

EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	517	N	517	-0-	-0-	-0-	50	1	466	3	Y	1					3
							1	9									
07	558	N	483	-0-	-75	-0-	54	1	429	3	Y	-0-					3
08	558	N	536	-0-	-22	-0-	56	1	480	3	Y	-0-					3
09	522	N	522	-0-	-0-	-0-	57	1	463	3	Y	2					5
							2	9									
10	496	N	443	-0-	-53	-0-	48	1	395	3	Y	-0-					5
11	510	N	506	-0-	-4	-0-	44	1	462	3	Y	-0-					5

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	80	N	80	-0-	-0-	-0-	7	1	73	3	N	-0-					1
07	62	N	11	-0-	-51	-0-	1	1	10	3	N	-0-	1	1			-0-
08	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	11	N	3	-0-	-8	-0-	3	3			N	-0-					-0-
*11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1323	N	1323	-0-	-0-	-0-	119	1	1203	3	N	1					25
							1	9									
07	1364	N	1361	-0-	-3	-0-	123	1	1225	3	N	12	29	1			8
							13	9									
08	1395	N	1333	-0-	-62	-0-	115	1	1218	3	N	-0-					8
09	1320	N	1275	-0-	-45	-0-	106	1	1169	3	N	-0-					8
10	1364	N	1149	-0-	-215	-0-	91	1	1058	3	N	-0-					8
11	1290	N	943	-0-	-347	-0-	67	1	876	3	N	-0-					8

GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	961	N	961	-0-	-0-	-0-	91	1	870	3	Y	-0-					-0-
07	1004	N	1004	-0-	-0-	-0-	175	1	829	3	Y	-0-					-0-
08	837	N	652	-0-	-185	-0-	146	1	506	3	Y	-0-					-0-
09	960	N	472	-0-	-488	-0-	43	1	429	3	Y	-0-					-0-
10	992	N	849	-0-	-143	-0-	64	1	785	3	Y	-0-					-0-
11	630	N	515	-0-	-115	-0-	123	1	392	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*11	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	60	-0-	60	60	60	3			N	-0-					-0-
07	14B2	EXT	27	-0-	27	87	27	3			N	-0-					-0-
08	14B2	EXT	10	-0-	10	97	10	3			N	-0-					-0-
09	106	X	9	-0-	-97	-0-	9	3			N	-0-					-0-
*10	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	656	-0-	-34	-0-	24	1	632	3	Y	-0-					1
07	651	N	644	-0-	-7	-0-	28	1	616	3	Y	-0-					1
08	775	N	775	-0-	-0-	-0-	26	1	749	3	Y	-0-					1
09	786	N	786	-0-	-0-	-0-	27	1	759	3	Y	-0-					1
*10	828	N	828	-0-	-0-	-0-	31	1	797	3	Y	-0-					1
*11	894	N	894	-0-	-0-	-0-	35	1	859	3	Y	-0-					1

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	39	-0-	-411	-0-	3	1	36	3	Y	-0-					1
07	434	N	147	-0-	-287	-0-	13	1	134	3	Y	-0-					1
08	105	N	105	-0-	-0-	-0-	8	1	97	3	Y	-0-					1
09	30	N	11	-0-	-19	-0-	1	1	10	3	Y	-0-					1
10	155	N	22	-0-	-133	-0-	2	1	20	3	Y	-0-					1
11	90	N	6	-0-	-84	-0-	6	3			Y	-0-					1

JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	209	-0-	-1	-0-	11	1	197	3	Y	1	1	1			2
							1	9									
07	217	N	210	-0-	-7	-0-	11	1	199	3	Y	-0-	1	1			1
08	217	N	213	-0-	-4	-0-	11	1	202	3	Y	-0-					1
09	210	N	196	-0-	-14	-0-	196	3			Y	-0-					1
10	217	N	187	-0-	-30	-0-	187	3			Y	-0-					1
11	210	N	162	-0-	-48	-0-	162	3			Y	-0-					1

JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	553	-0-	-17	-0-	45	1	508	3	Y	-0-					-0-
07	589	N	496	-0-	-93	-0-	39	1	456	3	Y	1	1	8			-0-
							1	9									
08	589	N	511	-0-	-78	-0-	56	1	455	3	Y	-0-					-0-
09	604	N	604	-0-	-0-	-0-	55	1	549	3	Y	-0-					-0-
*10	650	N	650	-0-	-0-	-0-	58	1	592	3	Y	-0-					-0-
*11	589	N	589	-0-	-0-	-0-	47	1	542	3	Y	-0-					-0-

HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1209	-0-	-21	-0-	108	1	1101	2	N	-0-					2
07	1240	N	1184	-0-	-56	-0-	84	1	1100	2	N	-0-					2
08	1240	N	1227	-0-	-13	-0-	55	1	1172	3	N	-0-					2
09	1200	N	1180	-0-	-20	-0-	49	1	1131	3	N	-0-					2
*10	1240	N	1240	-0-	-0-	-0-	48	1	1192	3	N	-0-					2
*11	1231	N	1231	-0-	-0-	-0-	46	1	1185	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	117	-0-	-33	-0-	10	1	107	2	N	-0-					-0-
07	124	N	122	-0-	-2	-0-	9	1	113	2	N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
10	124	N	121	-0-	-3	-0-	5	1	116	3	N	-0-					-0-
11	120	N	111	-0-	-9	-0-	4	1	107	3	N	-0-					-0-

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

06	690	N	676	-0-	-14	-0-	60	1	616	3	Y	-0-					-0-
07	716	N	716	-0-	-0-	-0-	71	1	645	3	Y	-0-					-0-
08	713	N	696	-0-	-17	-0-	69	1	627	3	Y	-0-					-0-
09	690	N	652	-0-	-38	-0-	66	1	586	3	Y	-0-					-0-
10	713	N	651	-0-	-62	-0-	43	1	608	3	Y	-0-					-0-
11	660	N	573	-0-	-87	-0-	45	1	528	3	Y	-0-					-0-

SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

06	415	N	415	-0-	-0-	-0-	22	1	393	3	N	-0-					-0-
07	415	N	415	-0-	-0-	-0-	21	1	394	3	N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	21	1	382	3	N	-0-					-0-
09	420	N	358	-0-	-62	-0-	358	3			N	-0-					-0-
10	403	N	336	-0-	-67	-0-	336	3			N	-0-					-0-
11	390	N	330	-0-	-60	-0-	330	3			N	-0-					-0-

SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

06	780	N	721	-0-	-59	-0-	37	1	684	3	N	-0-					-0-
07	744	N	730	-0-	-14	-0-	37	1	693	3	N	-0-					-0-
08	744	N	715	-0-	-29	-0-	38	1	677	3	N	-0-					-0-
09	720	N	636	-0-	-84	-0-	636	3			N	-0-					-0-
10	744	N	613	-0-	-131	-0-	613	3			N	-0-					-0-
11	690	N	567	-0-	-123	-0-	567	3			N	-0-					-0-

SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

06	575	N	575	-0-	-0-	-0-	37	1	538	3	Y	-0-					-0-
07	620	N	590	-0-	-30	-0-	37	1	553	3	Y	-0-					-0-
08	620	N	574	-0-	-46	-0-	36	1	538	3	Y	-0-					-0-
09	570	N	545	-0-	-25	-0-	35	1	510	3	Y	-0-					-0-
10	589	N	571	-0-	-18	-0-	37	1	534	3	Y	-0-					-0-
11	570	N	535	-0-	-35	-0-	36	1	499	3	Y	-0-					-0-

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

06	660	N	619	-0-	-41	-0-	36	1	583	3	N	-0-					-0-
07	651	N	609	-0-	-42	-0-	34	1	575	3	N	-0-					-0-
08	651	N	593	-0-	-58	-0-	39	1	554	3	N	-0-					-0-
09	630	N	520	-0-	-110	-0-	8	1	512	3	N	-0-					-0-
10	620	N	497	-0-	-123	-0-	10	1	487	3	N	-0-					-0-
11	570	N	291	-0-	-279	-0-	9	1	282	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	703	-0-	-77	-0-	35	1	664	3	Y	4					7
							4	9									
07	782	N	782	-0-	-0-	-0-	135	1	644	3	Y	3	8	1			2
							3	9									
08	728	N	728	-0-	-0-	-0-	134	1	592	3	Y	2					4
							2	9									
09	690	N	572	-0-	-118	-0-	30	1	538	3	Y	4	1	8			7
							4	9									
10	775	N	527	-0-	-248	-0-	31	1	493	3	Y	3	7	1			3
							3	9									
11	690	N	591	-0-	-99	-0-	34	1	557	3	Y	-0-					3

CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	494	-0-	-16	-0-	494	3			N	-0-					-0-
07	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
08	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
09	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
10	527	N	206	-0-	-321	-0-	206	3			N	-0-					-0-
11	510	N	297	-0-	-213	-0-	297	3			N	-0-					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
09	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2722	-0-	-188	-0-	192	1	2367	2	N	-0-					-0-
							163	3									
07	2976	X	2943	-0-	-33	-0-	170	1	1202	2	N	-0-					-0-
							1571	3									
08	2976	X	2932	-0-	-44	-0-	168	1	2764	3	N	-0-					-0-
09	2880	X	2830	-0-	-50	-0-	147	1	2683	3	N	-0-					-0-
*10	3076	X	3076	-0-	-0-	-0-	331	1	2745	3	N	-0-					-0-
11	2850	X	2834	-0-	-16	-0-	166	1	2668	3	N	-0-					-0-

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	312	N	312	-0-	-0-	-0-	28	1	284	3	N	-0-					1
07	319	N	319	-0-	-0-	-0-	29	1	290	3	N	-0-	1	1			-0-
08	314	N	314	-0-	-0-	-0-	27	1	287	3	N	-0-					-0-
09	303	N	303	-0-	-0-	-0-	25	1	278	3	N	-0-					-0-
10	310	N	277	-0-	-33	-0-	22	1	255	3	N	-0-					-0-
*11	315	N	315	-0-	-0-	-0-	22	1	293	3	N	-0-					-0-

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	394	N	394	-0-	-0-	-0-	38	1	356	3	N	-0-					1
07	403	N	332	-0-	-71	-0-	40	1	292	3	N	-0-					1
08	372	N	341	-0-	-31	-0-	22	1	319	3	N	-0-					1
09	390	N	347	-0-	-43	-0-	25	1	322	3	N	-0-					1
10	341	N	337	-0-	-4	-0-	24	1	313	3	N	-0-					1
*11	441	N	441	-0-	-0-	-0-	29	1	412	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	5	1	91	3	Y	-0-					-0-
07	120	N	120	-0-	-0-	-0-	28	1	92	3	Y	-0-					-0-
08	113	N	113	-0-	-0-	-0-	24	1	89	3	Y	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	3			Y	-0-					-0-
10	124	N	71	-0-	-53	-0-	71	3			Y	-0-					-0-
11	120	N	93	-0-	-27	-0-	19	1	74	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	595	-0-	-245	-0-	77	1	487	3	N	28	20	1			29
							31	9									
07	853	N	853	-0-	-0-	-0-	115	1	735	3	N	3					32
							3	9									
08	848	N	848	-0-	-0-	-0-	115	1	725	3	N	7	1	8			38
							8	9									
09	729	N	729	-0-	-0-	-0-	98	1	627	3	N	4					42
							4	9									
10	868	N	733	-0-	-135	-0-	103	1	623	3	N	6					48
							7	9									
11	810	N	260	-0-	-550	-0-	40	1	219	3	N	1	21	1			28
							1	9									

FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	131	-0-	-19	-0-	14	1	117	3	N	-0-					1
07	155	N	123	-0-	-32	-0-	14	1	109	3	N	-0-					1
08	125	N	125	-0-	-0-	-0-	14	1	111	3	N	-0-					1
09	120	N	118	-0-	-2	-0-	13	1	105	3	N	-0-					1
*10	130	N	130	-0-	-0-	-0-	15	1	114	3	N	1					2
							1	9									
*11	125	N	125	-0-	-0-	-0-	14	1	111	3	N	-0-					2

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
07	T. A.		174	-0-	174	174	15	1	159	3	Y	-0-					-0-
08	T. A.		164	-0-	164	338	15	1	149	3	Y	-0-					-0-
09	T. A.		195	-0-	195	533	18	1	177	3	Y	-0-					-0-
*10	726	X	193	-0-	-533	-0-	15	1	178	3	Y	-0-					-0-
*11	159	N	159	-0-	-0-	-0-	12	1	147	3	Y	-0-					-0-

EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	547	N	547	-0-	-0-	-0-	53	1	493	3	Y	1					3
							1	9									
07	558	N	513	-0-	-45	-0-	57	1	456	3	Y	-0-					3
08	564	N	564	-0-	-0-	-0-	59	1	505	3	Y	-0-					3
09	540	N	539	-0-	-1	-0-	59	1	478	3	Y	2					5
							2	9									
10	527	N	353	-0-	-174	-0-	38	1	315	3	Y	-0-					5
11	540	N	528	-0-	-12	-0-	46	1	482	3	Y	-0-					5

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
07	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
08	13	N	1	-0-	-12	-0-	1	3			N	-0-					-0-
09	300	N	8	-0-	-292	-0-	8	3			N	-0-					-0-
10	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
*11	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
07	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
09	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
*10	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
*11	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	299	-0-	-31	-0-	11	1	288	3	Y	-0-					-0-
07	341	N	268	-0-	-73	-0-	12	1	256	3	Y	-0-					-0-
08	386	N	386	-0-	-0-	-0-	13	1	373	3	Y	-0-					-0-
09	300	N	232	-0-	-68	-0-	8	1	224	3	Y	-0-					-0-
10	279	N	57	-0-	-222	-0-	2	1	55	3	Y	-0-					-0-
11	330	N	211	-0-	-119	-0-	8	1	203	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	585	N	585	-0-	-0-	-0-	86	1	499	3	Y	-0-					-0-
07	616	N	616	-0-	-0-	-0-	94	1	522	3	Y	-0-					-0-
08	640	N	640	-0-	-0-	-0-	95	1	545	3	Y	-0-					-0-
09	600	N	430	-0-	-170	-0-	63	1	367	3	Y	-0-					-0-
10	620	N	520	-0-	-100	-0-	75	1	445	3	Y	-0-					-0-
11	630	N	494	-0-	-136	-0-	71	1	423	3	Y	-0-					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	309	N	309	-0-	-0-	-0-	49	1	260	2	Y	-0-					-0-
07	439	N	439	-0-	-0-	-0-	65	1	374	2	Y	-0-					-0-
08	186	N	183	-0-	-3	-0-	27	1	156	2	Y	-0-					-0-
09	300	N	200	-0-	-100	-0-	31	1	169	2	Y	-0-					-0-
10	434	N	241	-0-	-193	-0-	33	1	208	2	Y	-0-					-0-
*11	223	N	223	-0-	-0-	-0-	30	1	193	2	Y	-0-					-0-

MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0-	-0-	29	1	2	2	N	4	5	1			6
							338	3	4	9							
07	403	N	372	-0-	-31	-0-	30	1	336	3	N	5	5	1			6
							6	9									
08	403	N	361	-0-	-42	-0-	30	1	1	2	N	3	4	1			5
							327	3	3	9							
09	360	N	341	-0-	-19	-0-	29	1	308	3	N	4	4	1			5
							4	9									
10	372	N	339	-0-	-33	-0-	26	1	309	3	N	4	2	1			7
							4	9									
11	360	N	328	-0-	-32	-0-	24	1	301	3	N	3	6	1			4
							3	9									

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	385	N	385	-0-	-0-	-0-	28	1	357	3	N	-0-					-0-
07	386	N	386	-0-	-0-	-0-	26	1	360	3	N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	24	1	305	3	N	-0-					-0-
09	286	N	286	-0-	-0-	-0-	19	1	267	3	N	-0-					-0-
*10	288	N	288	-0-	-0-	-0-	19	1	269	3	N	-0-					-0-
*11	303	N	303	-0-	-0-	-0-	22	1	281	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	6	N	4	-0-	-2	-0-	4	3			Y	-0-					-0-
09	4	N	1	-0-	-3	-0-	1	3			Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	536	-0-	-4	-0-	35	1	501	3	N	-0-					-0-
07	558	N	553	-0-	-5	-0-	38	1	515	3	N	-0-					-0-
08	558	N	550	-0-	-8	-0-	39	1	511	3	N	-0-					-0-
09	540	N	528	-0-	-12	-0-	34	1	494	3	N	-0-					-0-
10	558	N	539	-0-	-19	-0-	35	1	504	3	N	-0-					-0-
11	540	N	524	-0-	-16	-0-	34	1	490	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	619	N	619	-0-	-0-	-0-	40	1	579	3	Y	-0-					-0-
07	691	N	691	-0-	-0-	-0-	43	1	648	3	Y	-0-					-0-
08	663	N	663	-0-	-0-	-0-	42	1	621	3	Y	-0-					-0-
09	631	N	631	-0-	-0-	-0-	41	1	590	3	Y	-0-					-0-
*10	674	N	674	-0-	-0-	-0-	44	1	630	3	Y	-0-					-0-
*11	636	N	636	-0-	-0-	-0-	43	1	593	3	Y	-0-					-0-

SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
07	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
08	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
09	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
*10	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
11	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	2	1	27	3	Y	-0-					-0-
07	132	N	132	-0-	-0-	-0-	103	1	29	3	Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	103	1	21	3	Y	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
10	124	N	24	-0-	-100	-0-	24	3			Y	-0-					-0-
11	120	N	108	-0-	-12	-0-	76	1	32	3	Y	-0-					-0-

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10	-0-	5	1	45	3	N	-0-					-0-
07	62	N	47	-0-	-15	-0-	6	1	41	3	N	-0-					-0-
08	62	N	48	-0-	-14	-0-	3	1	45	3	N	-0-					-0-
09	60	N	46	-0-	-14	-0-	3	1	43	3	N	-0-					-0-
10	62	N	44	-0-	-18	-0-	3	1	41	3	N	-0-					-0-
11	60	N	29	-0-	-31	-0-	2	1	27	3	N	-0-					-0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					1
07	1519	N	1493	-0-	-26	-0-	1493	3			N	-0-					1
08	1519	N	1487	-0-	-32	-0-	1487	3			N	-0-					1
09	1470	N	1448	-0-	-22	-0-	1448	3			N	-0-					1
*10	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					1
*11	1504	N	1504	-0-	-0-	-0-	1504	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	N	519	-0-	-0-	-0-	45	1	474	3	Y	-0-					-0-
07	558	N	520	-0-	-38	-0-	40	1	480	3	Y	-0-					-0-
08	558	N	504	-0-	-54	-0-	35	1	469	3	Y	-0-					-0-
09	510	N	479	-0-	-31	-0-	33	1	446	3	Y	-0-					-0-
10	527	N	479	-0-	-48	-0-	34	1	445	3	Y	-0-					-0-
11	480	N	456	-0-	-24	-0-	33	1	423	3	Y	-0-					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	201	-0-	-9	-0-	32	1	169	2	N	-0-					-0-
07	217	N	214	-0-	-3	-0-	32	1	182	2	N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	31	1	178	2	N	-0-					-0-
09	210	N	201	-0-	-9	-0-	31	1	170	2	N	-0-					-0-
10	217	N	200	-0-	-17	-0-	27	1	173	2	N	-0-					-0-
11	210	N	186	-0-	-24	-0-	25	1	161	2	N	-0-					-0-

SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	761	N	761	-0-	-0-	-0-	56	1	705	3	N	-0-					-0-
07	695	N	695	-0-	-0-	-0-	47	1	648	3	N	-0-					-0-
08	679	N	679	-0-	-0-	-0-	50	1	629	3	N	-0-					-0-
09	510	N	411	-0-	-99	-0-	27	1	384	3	N	-0-					-0-
*10	663	N	663	-0-	-0-	-0-	44	1	619	3	N	-0-					-0-
*11	552	N	552	-0-	-0-	-0-	41	1	511	3	N	-0-					-0-

SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1230	-0-	-0-	-0-	71	1	1159	3	Y	-0-					1
07	1274	N	1274	-0-	-0-	-0-	72	1	1202	3	Y	-0-	1	1			-0-
08	1307	N	1307	-0-	-0-	-0-	87	1	1220	3	Y	-0-					-0-
09	1230	N	1163	-0-	-67	-0-	18	1	1145	3	Y	-0-					-0-
10	1271	N	1100	-0-	-171	-0-	22	1	1078	3	Y	-0-					-0-
11	1260	N	943	-0-	-317	-0-	31	1	912	3	Y	-0-					-0-

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	587	N	587	-0-	-0-	-0-	38	1	549	3	N	-0-					-0-
07	602	N	602	-0-	-0-	-0-	41	1	561	3	N	-0-					-0-
08	596	N	596	-0-	-0-	-0-	42	1	554	3	N	-0-					-0-
09	600	N	568	-0-	-32	-0-	37	1	531	3	N	-0-					-0-
10	589	N	575	-0-	-14	-0-	37	1	538	3	N	-0-					-0-
11	570	N	550	-0-	-20	-0-	35	1	515	3	N	-0-					-0-

JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169	N	169	-0-	-0-	-0-	9	1	160	3	Y	-0-					-0-
07	155	N	153	-0-	-2	-0-	8	1	145	3	Y	-0-					-0-
08	156	N	156	-0-	-0-	-0-	8	1	148	3	Y	-0-					-0-
09	180	N	137	-0-	-43	-0-	137	3			Y	-0-					-0-
10	155	N	126	-0-	-29	-0-	126	3			Y	-0-					-0-
11	150	N	114	-0-	-36	-0-	114	3			Y	-0-					-0-

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	475	-0-	-95	-0-	42	1	433	2	N	-0-					1
07	558	N	479	-0-	-79	-0-	34	1	445	2	N	-0-					1
08	496	N	480	-0-	-16	-0-	22	1	458	3	N	-0-					1
09	480	N	474	-0-	-6	-0-	20	1	454	3	N	-0-					1
*10	498	N	498	-0-	-0-	-0-	19	1	479	3	N	-0-					1
*11	562	N	562	-0-	-0-	-0-	21	1	541	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	N	472	-0-	-0-	-0-	36	1	434	3	N	2					5
							2	9									
07	496	N	483	-0-	-13	-0-	38	1	444	3	N	1	4	1			2
							1	9									
08	496	N	482	-0-	-14	-0-	37	1	444	3	N	1	2	1			1
							1	9									
09	480	N	453	-0-	-27	-0-	35	1	418	3	N	-0-					1
10	496	N	476	-0-	-20	-0-	37	1	439	3	N	-0-					1
11	480	N	446	-0-	-34	-0-	34	1	412	3	N	-0-					-0-

GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0-	-0-	20	1	188	3	N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	119	1	183	3	N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	120	1	185	3	N	-0-					-0-
09	210	N	179	-0-	-31	-0-	16	1	163	3	N	-0-					-0-
10	248	N	180	-0-	-68	-0-	14	1	166	3	N	-0-					-0-
*11	312	N	312	-0-	-0-	-0-	114	1	198	3	N	-0-					-0-

FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	44	-0-	-16	-0-	5	1	39	3	N	-0-					5
07	62	N	55	-0-	-7	-0-	6	1	49	3	N	-0-					5
08	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					5
09	40	N	40	-0-	-0-	-0-	4	1	33	3	N	3	1	8			7
							3	9									
10	62	N	40	-0-	-22	-0-	4	1	33	3	N	3					10
							3	9									
11	60	N	55	-0-	-5	-0-	6	1	49	3	N	-0-					10

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	605	N	605	-0-	-0-	-0-	43	1	526	2	N	-0-					-0-
							36	3									
07	620	N	620	-0-	-0-	-0-	36	1	253	2	N	-0-					-0-
							331	3									
08	620	N	598	-0-	-22	-0-	34	1	564	3	N	-0-					-0-
09	600	N	563	-0-	-37	-0-	29	1	534	3	N	-0-					-0-
10	620	N	602	-0-	-18	-0-	65	1	537	3	N	-0-					-0-
11	570	N	542	-0-	-28	-0-	32	1	510	3	N	-0-					-0-

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	13	1	334	3	Y	-0-					1
07	336	N	336	-0-	-0-	-0-	15	1	321	3	Y	-0-					1
08	372	N	253	-0-	-119	-0-	8	1	245	3	Y	-0-					1
09	360	N	294	-0-	-66	-0-	10	1	284	3	Y	-0-					1
*10	365	N	365	-0-	-0-	-0-	14	1	351	3	Y	-0-					1
*11	451	N	451	-0-	-0-	-0-	18	1	433	3	Y	-0-					1

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	11	1	109	3	N	-0-					7
07	124	N	122	-0-	-2	-0-	11	1	111	3	N	-0-	6	1			1
08	124	N	119	-0-	-5	-0-	10	1	109	3	N	-0-					1
09	120	N	112	-0-	-8	-0-	9	1	103	3	N	-0-					1
10	124	N	107	-0-	-17	-0-	8	1	99	3	N	-0-					1
11	120	N	100	-0-	-20	-0-	7	1	93	3	N	-0-					1

REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	110	-0-	-10	-0-	10	1	100	3	N	-0-					-0-
07	124	N	92	-0-	-32	-0-	9	1	83	3	N	-0-					-0-
08	124	N	98	-0-	-26	-0-	10	1	88	3	N	-0-					-0-
09	120	N	75	-0-	-45	-0-	8	1	67	3	N	-0-					-0-
10	93	N	56	-0-	-37	-0-	4	1	52	3	N	-0-					-0-
11	90	N	32	-0-	-58	-0-	3	1	29	3	N	-0-					-0-

REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	265	-0-	-65	-0-	23	1	242	3	Y	-0-					-0-
07	334	N	334	-0-	-0-	-0-	86	1	248	3	Y	-0-					-0-
08	340	N	340	-0-	-0-	-0-	95	1	245	3	Y	-0-					-0-
09	317	N	317	-0-	-0-	-0-	88	1	229	3	Y	-0-					-0-
10	341	N	338	-0-	-3	-0-	99	1	239	3	Y	-0-					-0-
11	330	N	227	-0-	-103	-0-	18	1	209	3	Y	-0-					-0-

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	89	-0-	-61	-0-	8	1	81	3	Y	-0-					-0-
07	155	N	52	-0-	-103	-0-	5	1	47	3	Y	-0-					-0-
08	155	N	54	-0-	-101	-0-	5	1	49	3	Y	-0-					-0-
09	90	N	69	-0-	-21	-0-	7	1	62	3	Y	-0-					-0-
*10	138	N	138	-0-	-0-	-0-	9	1	129	3	Y	-0-					-0-
*11	141	N	141	-0-	-0-	-0-	11	1	130	3	Y	-0-					-0-

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	233	-0-	-7	-0-	23	1	210	3	N	-0-					-0-
07	248	N	222	-0-	-26	-0-	27	1	195	3	N	-0-					-0-
08	248	N	237	-0-	-11	-0-	15	1	222	3	N	-0-					-0-
09	240	N	225	-0-	-15	-0-	16	1	209	3	N	-0-					-0-
*10	244	N	244	-0-	-0-	-0-	17	1	227	3	N	-0-					-0-
11	240	N	224	-0-	-16	-0-	15	1	209	3	N	-0-					-0-

GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	682	N	682	-0-	-0-	-0-	65	1	617	3	N	-0-					1
07	629	N	629	-0-	-0-	-0-	55	1	572	3	N	2					3
							2	9									
08	655	N	655	-0-	-0-	-0-	59	1	596	3	N	-0-					3
09	690	N	397	-0-	-293	-0-	36	1	361	3	N	-0-					3
10	620	N	613	-0-	-7	-0-	46	1	567	3	N	-0-					3
11	630	N	555	-0-	-75	-0-	41	1	514	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3691	X	3691	-0-	-0-	-0-	646	1	3044	2	Y	1	1	8			-0-
							1	9									
07	4123	X	3361	-0-	-762	-0-	517	1	2844	2	Y	-0-					-0-
08	4123	X	3604	-0-	-519	-0-	538	1	3066	2	Y	-0-					-0-
09	3810	X	2337	-0-	-1473	-0-	387	1	1950	2	Y	-0-					-0-
*10	3979	X	3979	-0-	-0-	-0-	552	1	3427	2	Y	-0-					-0-
11	3690	X	3602	-0-	-88	-0-	478	1	3124	2	Y	-0-					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	475	N	475	-0-	-0-	-0-	42	1	433	2	N	-0-					1
07	477	N	477	-0-	-0-	-0-	34	1	443	2	N	-0-					1
08	478	N	478	-0-	-0-	-0-	22	1	456	3	N	-0-					1
09	480	N	429	-0-	-51	-0-	18	1	411	3	N	-0-					1
10	465	N	421	-0-	-44	-0-	16	1	405	3	N	-0-					1
11	450	N	377	-0-	-73	-0-	14	1	363	3	N	-0-					1

MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	906	N	906	-0-	-0-	-0-	105	1	801	3	Y	-0-					-0-
07	923	N	923	-0-	-0-	-0-	95	1	828	3	Y	-0-					-0-
08	961	N	859	-0-	-102	-0-	85	1	774	3	Y	-0-					-0-
09	900	N	839	-0-	-61	-0-	80	1	759	3	Y	-0-					-0-
10	930	N	908	-0-	-22	-0-	141	1	767	3	Y	-0-					-0-
*11	858	N	858	-0-	-0-	-0-	86	1	772	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
07	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
09	270	N	102	-0-	-168	-0-	102	3			N	-0-					-0-
10	279	N	194	-0-	-85	-0-	194	3			N	-0-					-0-
11	270	N	100	-0-	-170	-0-	100	3			N	-0-					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	281	-0-	-19	-0-	18	1	263	3	N	-0-					5
07	310	N	294	-0-	-16	-0-	18	1	276	3	N	-0-	4	1			1
08	310	N	287	-0-	-23	-0-	18	1	269	3	N	-0-					1
09	274	N	274	-0-	-0-	-0-	18	1	256	3	N	-0-					1
10	279	N	279	-0-	-0-	-0-	18	1	261	3	N	-0-					1
11	270	N	260	-0-	-10	-0-	17	1	243	3	N	-0-					1

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	377	-0-	-103	-0-	33	1	344	3	Y	-0-					-0-
07	485	N	485	-0-	-0-	-0-	140	1	345	3	Y	-0-					-0-
08	477	N	477	-0-	-0-	-0-	139	1	338	3	Y	-0-					-0-
09	447	N	447	-0-	-0-	-0-	134	1	313	3	Y	-0-					-0-
10	496	N	447	-0-	-49	-0-	125	1	322	3	Y	-0-					-0-
11	450	N	305	-0-	-145	-0-	24	1	281	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	464	-0-	-16	-0-	464	3			N	-0-					-0-
07	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-
08	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*10	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
*11	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

06	103	N	103	-0-	-0-	-0-	4	1	99	3	Y	-0-					-0-
07	100	N	100	-0-	-0-	-0-	4	1	96	3	Y	-0-					-0-
08	125	N	125	-0-	-0-	-0-	4	1	121	3	Y	-0-					-0-
09	112	N	112	-0-	-0-	-0-	4	1	108	3	Y	-0-					-0-
*10	105	N	105	-0-	-0-	-0-	4	1	101	3	Y	-0-					-0-
*11	111	N	111	-0-	-0-	-0-	4	1	107	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

06	305	N	305	-0-	-0-	-0-	98	1	207	3	Y	-0-					-0-
07	257	N	257	-0-	-0-	-0-	102	1	155	3	Y	-0-					-0-
08	279	N	268	-0-	-11	-0-	102	1	166	3	Y	-0-					-0-
09	300	N	267	-0-	-33	-0-	98	1	169	3	Y	-0-					-0-
*10	273	N	273	-0-	-0-	-0-	102	1	171	3	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

06	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
07	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-
08	682	N	607	-0-	-75	-0-	607	3			N	-0-					-0-
09	630	N	595	-0-	-35	-0-	595	3			N	-0-					-0-
10	651	N	606	-0-	-45	-0-	606	3			N	-0-					-0-
11	600	N	559	-0-	-41	-0-	559	3			N	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

06	1380	N	1227	-0-	-153	-0-	195	1	1032	2	N	-0-					-0-
07	1395	N	1394	-0-	-1	-0-	207	1	1187	2	N	-0-					-0-
08	1441	N	1441	-0-	-0-	-0-	216	1	1225	2	N	-0-					-0-
09	1374	N	1374	-0-	-0-	-0-	213	1	1161	2	N	-0-					-0-
10	1395	N	1332	-0-	-63	-0-	181	1	1151	2	N	-0-					-0-
11	1380	N	1260	-0-	-120	-0-	172	1	1088	2	N	-0-					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

06	450	N	429	-0-	-21	-0-	38	1	391	3	Y	-0-					-0-
07	465	N	438	-0-	-27	-0-	43	1	395	3	Y	-0-					-0-
08	535	N	535	-0-	-0-	-0-	53	1	482	3	Y	-0-					-0-
09	506	N	506	-0-	-0-	-0-	51	1	455	3	Y	-0-					-0-
*10	464	N	464	-0-	-0-	-0-	31	1	433	3	Y	-0-					-0-
11	450	N	418	-0-	-32	-0-	33	1	385	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	617	-0-	-73	-0-	55	1	562	2	N	-0-					1
07	682	N	645	-0-	-37	-0-	46	1	599	2	N	-0-					1
08	651	N	636	-0-	-15	-0-	29	1	607	3	N	-0-					1
09	630	N	621	-0-	-9	-0-	26	1	595	3	N	-0-					1
10	651	N	632	-0-	-19	-0-	24	1	608	3	N	-0-					1
*11	633	N	633	-0-	-0-	-0-	24	1	609	3	N	-0-					1

MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	408	N	408	-0-	-0-	-0-	31	1	377	3	Y	-0-					-0-
07	423	N	423	-0-	-0-	-0-	33	1	390	3	Y	-0-					-0-
08	426	N	426	-0-	-0-	-0-	33	1	393	3	Y	-0-					-0-
09	420	N	402	-0-	-18	-0-	31	1	371	3	Y	-0-					-0-
10	434	N	396	-0-	-38	-0-	31	1	365	3	Y	-0-					-0-
11	420	N	336	-0-	-84	-0-	25	1	311	3	Y	-0-					-0-

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	458	N	458	-0-	-0-	-0-	40	1	418	3	Y	-0-					-0-
07	837	N	385	-0-	-452	-0-	38	1	347	3	Y	-0-					-0-
08	620	N	355	-0-	-265	-0-	35	1	320	3	Y	-0-					-0-
09	450	N	301	-0-	-149	-0-	30	1	271	3	Y	-0-					-0-
10	372	N	260	-0-	-112	-0-	17	1	243	3	Y	-0-					-0-
11	330	N	211	-0-	-119	-0-	17	1	194	3	Y	-0-					-0-

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	3	1	29	3	Y	1	1	1			1
							1	9									
07	93	N	30	-0-	-63	-0-	3	1	27	3	Y	-0-	1	1			-0-
08	31	N	31	-0-	-0-	-0-	3	1	27	3	Y	1	1	1			-0-
							1	9									
09	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
10	31	N	27	-0-	-4	-0-	2	1	25	3	Y	-0-					-0-
11	30	N	22	-0-	-8	-0-	2	1	20	3	Y	-0-					-0-

REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	501	-0-	-69	-0-	44	1	457	3	Y	-0-					-0-
07	620	N	435	-0-	-185	-0-	43	1	392	3	Y	-0-					-0-
08	558	N	378	-0-	-180	-0-	37	1	341	3	Y	-0-					-0-
09	512	N	512	-0-	-0-	-0-	52	1	460	3	Y	-0-					-0-
*10	491	N	491	-0-	-0-	-0-	33	1	458	3	Y	-0-					-0-
*11	598	N	598	-0-	-0-	-0-	47	1	551	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	N	409	-0-	-0-	-0-	60	1	349	3	Y	-0-					4
07	476	N	476	-0-	-0-	-0-	72	1	404	3	Y	-0-	3	1			1
08	383	N	383	-0-	-0-	-0-	56	1	324	3	Y	3	3	1			1
							3	9									
09	420	N	345	-0-	-75	-0-	50	1	295	3	Y	-0-					1
*10	593	N	593	-0-	-0-	-0-	85	1	507	3	Y	1	1	1			1
							1	9									
*11	419	N	419	-0-	-0-	-0-	60	1	359	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

06	720	N	666	-0-	-54	-0-	59	1	606	3	Y	1	1	1			1
							1	9									
07	744	N	437	-0-	-307	-0-	43	1	394	3	Y	-0-	1	1			-0-
08	775	N	502	-0-	-273	-0-	50	1	451	3	Y	1	1	1			-0-
							1	9									
09	660	N	468	-0-	-192	-0-	47	1	421	3	Y	-0-					-0-
*10	460	N	460	-0-	-0-	-0-	31	1	429	3	Y	-0-					-0-
11	480	N	438	-0-	-42	-0-	35	1	403	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

06	210	N	199	-0-	-11	-0-	16	1	183	3	N	-0-	1	1			1
07	217	N	206	-0-	-11	-0-	17	1	188	3	N	1	1	1			1
							1	9									
08	217	N	214	-0-	-3	-0-	17	1	189	3	N	7	2	1			6
							8	9									
09	214	N	214	-0-	-0-	-0-	17	1	178	3	N	17	14	1			9
							19	9									
10	217	N	191	-0-	-26	-0-	15	1	175	3	N	1	2	1			8
							1	9									
11	210	N	186	-0-	-24	-0-	14	1	172	3	N	-0-	6	1			2

GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

06	312	N	312	-0-	-0-	-0-	25	1	287	3	Y	-0-					1
07	499	N	499	-0-	-0-	-0-	44	1	455	3	Y	-0-					1
08	562	N	562	-0-	-0-	-0-	45	1	517	3	Y	-0-					1
09	437	N	437	-0-	-0-	-0-	33	1	404	3	Y	-0-					1
10	496	N	413	-0-	-83	-0-	31	1	382	3	Y	-0-					1
11	540	N	347	-0-	-193	-0-	25	1	322	3	Y	-0-					1

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

06	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					-0-
07	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-					-0-
08	53	N	53	-0-	-0-	-0-	2	1	51	3	Y	-0-					-0-
09	50	N	50	-0-	-0-	-0-	2	1	48	3	Y	-0-					-0-
*10	46	N	46	-0-	-0-	-0-	2	1	44	3	Y	-0-					-0-
11	60	N	44	-0-	-16	-0-	2	1	42	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	133	-0-	-17	-0-	11	1	122	3	Y	-0-					-0-
07	155	N	138	-0-	-17	-0-	12	1	126	3	Y	-0-					-0-
08	155	N	137	-0-	-18	-0-	11	1	126	3	Y	-0-					-0-
09	135	N	135	-0-	-0-	-0-	10	1	125	3	Y	-0-					-0-
*10	135	N	135	-0-	-0-	-0-	10	1	125	3	Y	-0-					-0-
*11	131	N	131	-0-	-0-	-0-	9	1	122	3	Y	-0-					-0-

KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
07	7	N	4	-0-	-3	-0-	4	3			Y	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
*11	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
07	102	N	102	-0-	-0-	-0-	14	1	88	3	N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
*10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*11	137	N	137	-0-	-0-	-0-	47	1	90	3	N	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	298	-0-	-62	-0-	47	1	251	2	Y	-0-					-0-
07	372	N	357	-0-	-15	-0-	53	1	304	2	Y	-0-					-0-
08	371	N	371	-0-	-0-	-0-	56	1	315	2	Y	-0-					-0-
09	344	N	344	-0-	-0-	-0-	53	1	291	2	Y	-0-					-0-
10	372	N	333	-0-	-39	-0-	45	1	288	2	Y	-0-					-0-
11	360	N	311	-0-	-49	-0-	42	1	269	2	Y	-0-					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
*10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
07	341	N	314	-0-	-27	-0-	313	3	1	9	N	1	1	8			-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	330	N	195	-0-	-135	-0-	195	3			N	-0-					-0-
*10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
11	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	652	N	652	-0-	-0-	-0-	58	1	592	3	Y	2	2	1			-0-
							2	9									
07	775	N	749	-0-	-26	-0-	157	1	592	3	Y	-0-					-0-
08	762	N	762	-0-	-0-	-0-	128	1	634	3	Y	-0-					-0-
09	660	N	586	-0-	-74	-0-	53	1	533	3	Y	-0-					-0-
10	744	N	514	-0-	-230	-0-	45	1	469	3	Y	-0-					-0-
11	750	N	441	-0-	-309	-0-	33	1	401	3	Y	6					6
							7	9									

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	27	1	273	3	Y	-0-					-0-
07	310	N	298	-0-	-12	-0-	25	1	273	3	Y	-0-					-0-
08	310	N	249	-0-	-61	-0-	21	1	228	3	Y	-0-					-0-
09	300	N	257	-0-	-43	-0-	23	1	234	3	Y	-0-					-0-
10	310	N	253	-0-	-57	-0-	22	1	231	3	Y	-0-					-0-
*11	243	N	243	-0-	-0-	-0-	19	1	224	3	Y	-0-					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2250	N	2250	-0-	-0-	-0-	145	1	2105	3	N	-0-					-0-
07	2219	N	2219	-0-	-0-	-0-	153	1	2066	3	N	-0-					-0-
08	2201	N	2058	-0-	-143	-0-	146	1	1912	3	N	-0-					-0-
09	2250	N	1986	-0-	-264	-0-	129	1	1857	3	N	-0-					-0-
10	2232	N	1984	-0-	-248	-0-	129	1	1855	3	N	-0-					-0-
11	1980	N	1695	-0-	-285	-0-	109	1	1586	3	N	-0-					-0-

WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1430	-0-	-10	-0-	92	1	1337	3	N	1					2
							1	9									
07	1457	N	1175	-0-	-282	-0-	81	1	1093	3	N	1	1	1			2
							1	9									
08	1270	N	1270	-0-	-0-	-0-	90	1	1180	3	N	-0-	1	1			1
09	1440	N	1200	-0-	-240	-0-	78	1	1122	3	N	-0-					1
10	1178	N	1168	-0-	-10	-0-	76	1	1092	3	N	-0-					1
*11	1540	N	1540	-0-	-0-	-0-	99	1	1441	3	N	-0-	1	1			-0-

MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	851	-0-	-19	-0-	55	1	796	2	Y	-0-	1	1			-0-
07	899	N	873	-0-	-26	-0-	65	1	808	2	Y	-0-					-0-
08	899	N	866	-0-	-33	-0-	55	1	811	2	Y	-0-					-0-
09	840	N	829	-0-	-11	-0-	47	1	782	2	Y	-0-					-0-
10	868	N	858	-0-	-10	-0-	47	1	811	2	Y	-0-					-0-
11	840	N	831	-0-	-9	-0-	45	1	786	2	Y	-0-					-0-

WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	545	N	545	-0-	-0-	-0-	35	1	510	3	N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	38	1	520	3	N	-0-					-0-
08	558	N	552	-0-	-6	-0-	39	1	513	3	N	-0-					-0-
09	540	N	529	-0-	-11	-0-	34	1	495	3	N	-0-					-0-
10	558	N	540	-0-	-18	-0-	35	1	505	3	N	-0-					-0-
11	540	N	516	-0-	-24	-0-	33	1	483	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	351	-0-		-9	-0-	20	1	331	3	N	-0-					-0-
07	372	N	349	-0-		-23	-0-	20	1	329	3	N	-0-					-0-
08	372	N	337	-0-		-35	-0-	15	1	322	3	N	-0-					-0-
09	360	N	313	-0-		-47	-0-	13	1	300	3	N	-0-					-0-
10	341	N	313	-0-		-28	-0-	12	1	301	3	N	-0-					-0-
11	330	N	312	-0-		-18	-0-	12	1	300	3	N	-0-					-0-

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-		-0-	-0-	35	3			N	-0-					-0-
07	31	N	31	-0-		-0-	-0-	31	3			N	-0-					-0-
08	31	N	1	-0-		-30	-0-	1	3			N	-0-					-0-
09	30	N	-0-	-0-		-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-		-31	-0-					N	-0-					-0-
11	1	N	-0-	-0-		-1	-0-					N	-0-					-0-

KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-		-60	-0-					Y	-0-					-0-
07	101	N	101	-0-		-0-	-0-	101	1			Y	-0-					-0-
08	101	N	101	-0-		-0-	-0-	101	1			Y	-0-					-0-
09	98	N	98	-0-		-0-	-0-	98	1			Y	-0-					-0-
*10	101	N	101	-0-		-0-	-0-	101	1			Y	-0-					-0-
11	90	N	-0-	-0-		-90	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	305	N	305	-0-		-0-	-0-	305	3			N	-0-					-0-
07	322	N	322	-0-		-0-	-0-	322	3			N	-0-					-0-
08	327	N	327	-0-		-0-	-0-	327	3			N	-0-					-0-
09	320	N	320	-0-		-0-	-0-	320	3			N	-0-					-0-
*10	340	N	340	-0-		-0-	-0-	340	3			N	-0-					-0-
*11	330	N	330	-0-		-0-	-0-	330	3			N	-0-					-0-

CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	5	-0-		-25	-0-	5	3			Y	-0-					-0-
07	31	N	24	-0-		-7	-0-	24	3			Y	-0-					-0-
08	31	N	20	-0-		-11	-0-	20	3			Y	-0-					-0-
09	13	N	13	-0-		-0-	-0-	13	3			Y	-0-					-0-
10	31	N	21	-0-		-10	-0-	21	3			Y	-0-					-0-
11	30	N	15	-0-		-15	-0-	15	3			Y	-0-					-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	656	N	656	-0-		-0-	-0-	656	3			N	-0-					1
07	693	N	693	-0-		-0-	-0-	693	3			N	-0-					1
08	702	N	702	-0-		-0-	-0-	702	3			N	-0-					1
09	664	N	664	-0-		-0-	-0-	664	3			N	-0-					1
10	682	N	630	-0-		-52	-0-	630	3			N	-0-					1
11	660	N	651	-0-		-9	-0-	651	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	10	N	3	-0-	-7	-0-	3	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
09	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
09	360	N	340	-0-	-20	-0-	340	3			N	-0-					-0-
*10	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
11	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	400	-0-	-200	-0-	32	1	368	3	N	-0-					1
07	558	N	395	-0-	-163	-0-	35	1	360	3	N	-0-					1
08	496	N	268	-0-	-228	-0-	22	1	246	3	N	-0-					1
09	390	N	357	-0-	-33	-0-	27	1	330	3	N	-0-					1
*10	675	N	675	-0-	-0-	-0-	50	1	625	3	N	-0-					1
*11	614	N	614	-0-	-0-	-0-	44	1	570	3	N	-0-					1

GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	283	-0-	-17	-0-	23	1	260	3	Y	-0-					-0-
07	310	N	290	-0-	-20	-0-	25	1	265	3	Y	-0-					-0-
08	310	N	281	-0-	-29	-0-	23	1	258	3	Y	-0-					-0-
09	270	N	251	-0-	-19	-0-	19	1	232	3	Y	-0-					-0-
*10	290	N	290	-0-	-0-	-0-	22	1	268	3	Y	-0-					-0-
11	270	N	269	-0-	-1	-0-	19	1	250	3	Y	-0-					-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	507	-0-	-3	-0-	40	1	467	3	Y	-0-					1
07	589	N	433	-0-	-156	-0-	38	1	395	3	Y	-0-					1
08	589	N	406	-0-	-183	-0-	33	1	373	3	Y	-0-					1
09	520	N	520	-0-	-0-	-0-	39	1	481	3	Y	-0-					1
*10	502	N	502	-0-	-0-	-0-	37	1	465	3	Y	-0-					1
*11	489	N	489	-0-	-0-	-0-	35	1	454	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	410	N	410	-0-	-0-	-0-	21	1	388	3	Y	1	1	1			2
							1	9									
07	598	N	598	-0-	-0-	-0-	97	1	486	3	Y	14	6	1			10
							15	9									
08	495	N	495	-0-	-0-	-0-	69	1	413	3	Y	12	6	1			16
							13	9									
09	420	N	358	-0-	-62	-0-	345	3	13	9	Y	12	15	1			13
10	589	N	346	-0-	-243	-0-	336	3	10	9	Y	9					22
11	480	N	334	-0-	-146	-0-	15	1	307	3	Y	11	21	1			12
							12	9									

KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199	N	199	-0-	-0-	-0-	22	1	176	3	Y	1					5
							1	9									
07	217	N	204	-0-	-13	-0-	22	1	181	3	Y	1	5	1			1
							1	9									
08	217	N	208	-0-	-9	-0-	24	1	183	3	Y	1					2
							1	9									
09	210	N	195	-0-	-15	-0-	21	1	174	3	Y	-0-					2
10	217	N	185	-0-	-32	-0-	8	1	176	3	Y	1	2	1			1
							1	9									
11	210	N	159	-0-	-51	-0-	159	3			Y	-0-					1

KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0-	-0-	18	1	139	3	Y	-0-					-0-
07	159	N	159	-0-	-0-	-0-	17	1	142	3	Y	-0-					-0-
08	155	N	153	-0-	-2	-0-	18	1	135	3	Y	-0-					-0-
09	150	N	35	-0-	-115	-0-	2	3	33	9	Y	30	6	8			24
10	155	N	-0-	-0-	-155	-0-					Y	15	36	1			3
11	150	N	-0-	-0-	-150	-0-					Y	35					38

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	2	-0-	-28	-0-	2	3			Y	-0-					-0-
07	146	N	146	-0-	-0-	-0-	16	1	130	3	Y	-0-					-0-
08	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	124	N	1	-0-	-123	-0-	1	3			Y	-0-					-0-
11	11	N	1	-0-	-10	-0-	1	3			Y	-0-					-0-

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	8	N	8	-0-	-0-	-0-	5	3	3	9	Y	3					3
11	2	N	-0-	-0-	-2	-0-					Y	1					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2	-0-	5	1	52	3	N	1					1
							1	9									
07	62	N	58	-0-	-4	-0-	6	1	52	3	N	-0-					1
08	64	N	64	-0-	-0-	-0-	10	1	54	3	N	-0-					1
09	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-					1
10	62	N	59	-0-	-3	-0-	6	1	53	3	N	-0-					1
11	60	N	57	-0-	-3	-0-	6	1	51	3	N	-0-					1

SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	9	1	145	3	Y	-0-					-0-
07	224	N	224	-0-	-0-	-0-	108	1	116	3	Y	-0-					-0-
08	203	N	203	-0-	-0-	-0-	108	1	95	3	Y	-0-					-0-
09	150	N	78	-0-	-72	-0-	1	1	77	3	Y	-0-					-0-
10	217	N	88	-0-	-129	-0-	2	1	86	3	Y	-0-					-0-
11	210	N	192	-0-	-18	-0-	79	1	113	3	Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	31	1	270	3	Y	-0-					-0-
07	310	N	301	-0-	-9	-0-	34	1	267	3	Y	-0-					-0-
08	310	N	289	-0-	-21	-0-	289	3			Y	-0-					-0-
09	300	N	273	-0-	-27	-0-	273	3			Y	-0-					-0-
10	310	N	277	-0-	-33	-0-	277	3			Y	-0-					-0-
11	270	N	265	-0-	-5	-0-	265	3			Y	-0-					-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	-0-	10	1	143	3	N	3					6
							3	9									
07	159	N	159	-0-	-0-	-0-	11	1	147	3	N	1	2	1			5
							1	9									
08	157	N	157	-0-	-0-	-0-	11	1	145	3	N	1	2	1			4
							1	9									
09	150	N	148	-0-	-2	-0-	10	1	138	3	N	-0-					4
10	155	N	148	-0-	-7	-0-	10	1	138	3	N	-0-	1	1			3
11	150	N	142	-0-	-8	-0-	9	1	133	3	N	-0-	2	1			1

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	295	-0-	-5	-0-	19	1	276	3	N	-0-					-0-
07	310	N	304	-0-	-6	-0-	21	1	283	3	N	-0-					-0-
08	310	N	300	-0-	-10	-0-	21	1	279	3	N	-0-					-0-
09	300	N	291	-0-	-9	-0-	19	1	272	3	N	-0-					-0-
10	310	N	297	-0-	-13	-0-	19	1	278	3	N	-0-					-0-
11	300	N	288	-0-	-12	-0-	18	1	270	3	N	-0-					-0-

DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	10	1	146	3	N	2					3
							2	9									
07	161	N	161	-0-	-0-	-0-	11	1	150	3	N	-0-	1	1			2
08	161	N	161	-0-	-0-	-0-	11	1	149	3	N	1	1	1			2
							1	9									
09	154	N	154	-0-	-0-	-0-	10	1	144	3	N	-0-					2
*10	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					2
*11	151	N	151	-0-	-0-	-0-	10	1	141	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
08	29	N	29	-0-	-0-	-0-	2	1	27	2	Y	-0-					-0-
09	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					-0-
*10	28	N	28	-0-	-0-	-0-	3	1	25	2	Y	-0-					-0-
*11	151	N	151	-0-	-0-	-0-	13	1	138	2	Y	-0-					-0-

VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

06	262	N	262	-0-	-0-	-0-	18	1	228	2	N	-0-					-0-
							16	3									
07	259	N	259	-0-	-0-	-0-	15	1	106	2	N	-0-					-0-
							138	3									
08	260	N	260	-0-	-0-	-0-	15	1	245	3	N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	13	1	235	3	N	-0-					-0-
*10	266	N	266	-0-	-0-	-0-	29	1	237	3	N	-0-					-0-
*11	243	N	243	-0-	-0-	-0-	14	1	229	3	N	-0-					-0-

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

06	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
09	360	N	330	-0-	-30	-0-	330	3			N	-0-					-0-
10	372	N	268	-0-	-104	-0-	268	3			N	-0-					-0-
11	360	N	1	-0-	-359	-0-	1	3			N	-0-					-0-

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

06	650	N	650	-0-	-0-	-0-	42	1	608	2	Y	-0-					-0-
07	665	N	665	-0-	-0-	-0-	49	1	616	2	Y	-0-					-0-
08	682	N	664	-0-	-18	-0-	42	1	622	2	Y	-0-					-0-
09	660	N	602	-0-	-58	-0-	34	1	568	2	Y	-0-					-0-
10	651	N	612	-0-	-39	-0-	33	1	579	2	Y	-0-					-0-
11	630	N	599	-0-	-31	-0-	32	1	567	2	Y	-0-					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

06	450	N	4	-0-	-446	-0-	4	3			Y	-0-					1
07	633	N	633	-0-	-0-	-0-	54	1	579	3	Y	-0-					1
08	1027	N	1027	-0-	-0-	-0-	86	1	941	3	Y	-0-					1
09	866	N	866	-0-	-0-	-0-	79	1	786	3	Y	1					2
							1	9									
*10	712	N	712	-0-	-0-	-0-	63	1	649	3	Y	-0-	1	1			1
11	990	N	428	-0-	-562	-0-	33	1	395	3	Y	-0-					1

RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

06	750	N	722	-0-	-28	-0-	64	1	658	3	Y	-0-					-0-
07	713	N	509	-0-	-204	-0-	43	1	466	3	Y	-0-					-0-
08	930	N	431	-0-	-499	-0-	36	1	394	3	Y	1					1
							1	9									
09	720	N	210	-0-	-510	-0-	19	1	189	3	Y	2					3
							2	9									
10	496	N	267	-0-	-229	-0-	23	1	233	3	Y	10	7	1			6
							11	9									
11	420	N	323	-0-	-97	-0-	25	1	295	3	Y	3					9
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	344	-0-	-16	-0-	31	1	313	2	N	-0-					-0-
07	372	N	343	-0-	-29	-0-	24	1	318	2	N	1					1
							1	9									
08	372	N	353	-0-	-19	-0-	16	1	337	3	N	-0-					1
09	342	N	342	-0-	-0-	-0-	14	1	328	3	N	-0-					1
*10	354	N	354	-0-	-0-	-0-	14	1	340	3	N	-0-					1
*11	347	N	347	-0-	-0-	-0-	13	1	334	3	N	-0-					1

CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-

SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
09	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
10	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
11	270	N	229	-0-	-41	-0-	229	3			N	-0-					-0-

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	530	-0-	-10	-0-	60	1	469	3	N	1					3
							1	9									
07	561	N	561	-0-	-0-	-0-	61	1	499	3	N	1	3	1			1
							1	9									
08	581	N	581	-0-	-0-	-0-	67	1	514	3	N	-0-					1
09	540	N	501	-0-	-39	-0-	53	1	448	3	N	-0-					1
10	558	N	530	-0-	-28	-0-	22	1	508	3	N	-0-	1	1			-0-
11	570	N	481	-0-	-89	-0-	480	3	1	9	N	1					1

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	444	N	444	-0-	-0-	-0-	50	1	394	3	Y	-0-					2
07	558	N	452	-0-	-106	-0-	49	1	403	3	Y	-0-	2	1			-0-
08	485	N	485	-0-	-0-	-0-	56	1	428	3	Y	1					1
							1	9									
09	450	N	449	-0-	-1	-0-	48	1	401	3	Y	-0-					1
10	465	N	428	-0-	-37	-0-	18	1	410	3	Y	-0-	1	1			-0-
11	480	N	390	-0-	-90	-0-	389	3	1	9	Y	1					1

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
09	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*11	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	N	579	-0-	-0-	-0-	65	1	513	3	Y	1					2
							1	9									
07	407	N	407	-0-	-0-	-0-	44	1	362	3	Y	1	2	1			1
							1	9									
08	365	N	365	-0-	-0-	-0-	42	1	323	3	Y	-0-					1
09	480	N	360	-0-	-120	-0-	38	1	322	3	Y	-0-					1
*10	417	N	417	-0-	-0-	-0-	17	1	400	3	Y	-0-	1	1			-0-
11	360	N	329	-0-	-31	-0-	328	3	1	9	Y	1					1

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	262	N	262	-0-	-0-	-0-	21	1	241	3	N	-0-					1
07	186	N	185	-0-	-1	-0-	16	1	169	3	N	-0-					1
08	279	N	179	-0-	-100	-0-	14	1	165	3	N	-0-					1
09	270	N	152	-0-	-118	-0-	11	1	141	3	N	-0-					1
10	186	N	175	-0-	-11	-0-	13	1	162	3	N	-0-					1
11	180	N	145	-0-	-35	-0-	10	1	135	3	N	-0-					1

CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	N	519	-0-	-0-	-0-	29	1	490	3	N	-0-					1
07	545	N	545	-0-	-0-	-0-	31	1	514	3	N	-0-	1	1			-0-
08	584	N	584	-0-	-0-	-0-	26	1	558	3	N	-0-					-0-
09	508	N	508	-0-	-0-	-0-	21	1	487	3	N	-0-					-0-
*10	563	N	563	-0-	-0-	-0-	22	1	541	3	N	-0-					-0-
*11	581	N	581	-0-	-0-	-0-	22	1	559	3	N	-0-					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	723	N	723	-0-	-0-	-0-	40	1	682	3	N	1					2
							1	9									
07	744	N	736	-0-	-8	-0-	42	1	691	3	N	3	2	1			3
							3	9									
08	744	N	732	-0-	-12	-0-	33	1	699	3	N	-0-					3
09	720	N	700	-0-	-20	-0-	29	1	671	3	N	-0-					3
10	744	N	712	-0-	-32	-0-	27	1	685	3	N	-0-	1	1			2
11	720	N	679	-0-	-41	-0-	25	1	654	3	N	-0-	1	1			1

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	780	-0-	-0-	-0-	119	1	661	2	Y	-0-					-0-
07	1178	N	1178	-0-	-0-	-0-	150	1	1028	2	Y	-0-					-0-
08	1065	N	1065	-0-	-0-	-0-	133	1	932	2	Y	-0-					-0-
09	780	N	498	-0-	-282	-0-	64	1	434	2	Y	-0-					-0-
*10	1678	N	1678	-0-	-0-	-0-	195	1	1483	2	Y	-0-					-0-
*11	1730	N	1730	-0-	-0-	-0-	188	1	1542	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
07	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
11	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*11	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

06	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
08	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
09	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*10	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

06	43	N	43	-0-	-0-	-0-	6	1	37	3	Y	-0-	1	1			-0-
07	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-					-0-
08	41	N	41	-0-	-0-	-0-	5	1	36	3	Y	-0-					-0-
09	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	3	1	28	3	Y	1	1	1			-0-
							1	9									
*11	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
08	434	N	407	-0-	-27	-0-	407	3			N	-0-					-0-
09	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
*10	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
11	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-

HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

06	660	N	625	-0-	-35	-0-	40	1	585	2	Y	-0-					-0-
07	731	N	731	-0-	-0-	-0-	54	1	677	2	Y	-0-					-0-
08	775	N	670	-0-	-105	-0-	42	1	628	2	Y	-0-					-0-
09	630	N	619	-0-	-11	-0-	35	1	584	2	Y	-0-					-0-
10	744	N	630	-0-	-114	-0-	34	1	596	2	Y	-0-					-0-
11	660	N	582	-0-	-78	-0-	31	1	551	2	Y	-0-					-0-

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

06	539	N	539	-0-	-0-	-0-	61	1	478	3	Y	-0-					-0-
07	560	N	560	-0-	-0-	-0-	61	1	499	3	Y	-0-					-0-
08	586	N	586	-0-	-0-	-0-	68	1	518	3	Y	-0-					-0-
09	559	N	559	-0-	-0-	-0-	60	1	499	3	Y	-0-					-0-
10	558	N	540	-0-	-18	-0-	23	1	517	3	Y	-0-					-0-
11	540	N	455	-0-	-85	-0-	455	3			Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

06	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-	1	1			1
07	31	N	15	-0-	-16	-0-	1	1	13	3	N	1					2
							1	9									
08	31	N	20	-0-	-11	-0-	2	1	17	3	N	1	1	1			2
							1	9									
09	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-	1	1			1
10	15	N	12	-0-	-3	-0-	1	1	11	3	N	-0-					1
11	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-					1

SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

06	480	N	336	-0-	-144	-0-	25	1	311	3	N	-0-					1
07	907	N	907	-0-	-0-	-0-	61	1	846	3	N	-0-	1	1			-0-
08	797	N	797	-0-	-0-	-0-	58	1	739	3	N	-0-					-0-
09	648	N	648	-0-	-0-	-0-	43	1	605	3	N	-0-					-0-
10	775	N	759	-0-	-16	-0-	51	1	708	3	N	-0-					-0-
11	750	N	472	-0-	-278	-0-	35	1	437	3	N	-0-					-0-

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

06	510	N	185	-0-	-325	-0-	11	1	174	3	Y	-0-					-0-
07	235	N	235	-0-	-0-	-0-	13	1	222	3	Y	-0-					-0-
08	186	N	171	-0-	-15	-0-	11	1	160	3	Y	-0-					-0-
09	180	N	68	-0-	-112	-0-	1	1	67	3	Y	-0-					-0-
10	186	N	126	-0-	-60	-0-	2	1	124	3	Y	-0-					-0-
*11	273	N	273	-0-	-0-	-0-	9	1	264	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	155	N	155	-0-	-0-	-0-	9	1	146	3	Y	-0-					-0-
07	155	N	153	-0-	-2	-0-	9	1	144	3	Y	-0-					-0-
08	155	N	150	-0-	-5	-0-	10	1	140	3	Y	-0-					-0-
09	150	N	138	-0-	-12	-0-	2	1	136	3	Y	-0-					-0-
10	155	N	132	-0-	-23	-0-	3	1	129	3	Y	-0-					-0-
11	150	N	119	-0-	-31	-0-	4	1	115	3	Y	-0-					-0-

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	224	-0-	-16	-0-	13	1	211	3	N	-0-					-0-
07	217	N	214	-0-	-3	-0-	12	1	202	3	N	-0-					-0-
08	217	N	205	-0-	-12	-0-	14	1	191	3	N	-0-					-0-
09	210	N	185	-0-	-25	-0-	3	1	182	3	N	-0-					-0-
10	217	N	187	-0-	-30	-0-	4	1	183	3	N	-0-					-0-
11	210	N	203	-0-	-7	-0-	7	1	196	3	N	-0-					-0-

SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	12	1	198	3	Y	-0-					-0-
07	310	N	310	-0-	-0-	-0-	113	1	197	3	Y	-0-					-0-
08	306	N	306	-0-	-0-	-0-	115	1	191	3	Y	-0-					-0-
09	210	N	180	-0-	-30	-0-	3	1	177	3	Y	-0-					-0-
10	310	N	172	-0-	-138	-0-	3	1	169	3	Y	-0-					-0-
11	300	N	218	-0-	-82	-0-	80	1	138	3	Y	-0-					-0-

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*10	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*11	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	149	N	149	-0-	-0-	-0-	27	1	122	2	N	-0-					-0-
07	155	N	141	-0-	-14	-0-	8	1	133	2	N	-0-					-0-
08	155	N	131	-0-	-24	-0-	8	1	123	2	N	-0-					-0-
09	203	N	203	-0-	-0-	-0-	13	1	190	2	N	-0-					-0-
10	155	N	153	-0-	-2	-0-	15	1	138	2	N	-0-					-0-
*11	153	N	153	-0-	-0-	-0-	13	1	140	2	N	-0-					-0-

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0-	-0-	36	1	282	3	Y	-0-					-0-
07	396	N	396	-0-	-0-	-0-	43	1	353	3	Y	-0-					-0-
08	279	N	274	-0-	-5	-0-	32	1	242	3	Y	-0-					-0-
09	330	N	171	-0-	-159	-0-	18	1	153	3	Y	-0-					-0-
10	372	N	319	-0-	-53	-0-	13	1	306	3	Y	-0-					-0-
11	270	N	226	-0-	-44	-0-	226	3			Y	-0-					-0-

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	419	N	419	-0-	-0-	-0-	22	1	397	3	Y	-0-					-0-
07	424	N	424	-0-	-0-	-0-	22	1	402	3	Y	-0-					-0-
08	434	N	416	-0-	-18	-0-	22	1	394	3	Y	-0-					-0-
09	420	N	374	-0-	-46	-0-	374	3			Y	-0-					-0-
10	434	N	375	-0-	-59	-0-	375	3			Y	-0-					-0-
11	390	N	311	-0-	-79	-0-	311	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	122	-0-	-238	-0-	22	1	100	2	Y	-0-					-0-
07	403	N	2	-0-	-401	-0-	2	2			Y	-0-					-0-
08	341	N	2	-0-	-339	-0-	2	2			Y	-0-					-0-
09	120	N	3	-0-	-117	-0-	3	2			Y	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					N	5	2	1			3
07	2	N	2	-0-	-0-	-0-	1	3	1	9	N	1	2	1			2
08	2	N	2	-0-	-0-	-0-	1	3	1	9	N	1	1	1			2
09	14	N	14	-0-	-0-	-0-	6	3	8	9	N	7	4	1			5
10	2	N	-0-	-0-	-2	-0-					N	-0-					5
11	2	N	-0-	-0-	-2	-0-					N	-0-	4	1			1

MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	942	N	942	-0-	-0-	-0-	88	1	853	3	N	1					3
							1	9									
07	963	N	963	-0-	-0-	-0-	101	1	861	3	N	1	1	1			3
							1	9									
08	992	N	871	-0-	-121	-0-	138	1	733	3	N	-0-	1	1			2
09	930	N	846	-0-	-84	-0-	92	1	753	3	N	1	1	1			2
							1	9									
10	961	N	869	-0-	-92	-0-	93	1	775	3	N	1	1	1			2
							1	9									
11	840	N	822	-0-	-18	-0-	85	1	736	3	N	1	1	1			2
							1	9									

MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169	N	169	-0-	-0-	-0-	18	1	151	3	N	-0-					1
07	172	N	172	-0-	-0-	-0-	18	1	154	3	N	-0-	1	1			-0-
08	186	N	171	-0-	-15	-0-	17	1	154	3	N	-0-					-0-
09	180	N	163	-0-	-17	-0-	15	1	148	3	N	-0-					-0-
10	186	N	165	-0-	-21	-0-	11	1	154	3	N	-0-					-0-
11	180	N	140	-0-	-40	-0-	9	1	131	3	N	-0-					-0-

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
07	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
08	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
09	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
10	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
11	330	N	310	-0-	-20	-0-	310	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	322	-0-	-8	-0-	36	1	279	3	Y	6	1	8			5
							7	9									
07	317	N	317	-0-	-0-	-0-	32	1	277	3	Y	7					12
							8	9									
08	341	N	328	-0-	-13	-0-	33	1	295	3	Y	-0-					12
09	330	N	315	-0-	-15	-0-	30	1	285	3	Y	-0-					12
*10	331	N	331	-0-	-0-	-0-	51	1	280	3	Y	-0-					12
11	330	N	299	-0-	-31	-0-	30	1	269	3	Y	-0-					12

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
07	682	N	659	-0-	-23	-0-	659	3			N	-0-					-0-
08	744	N	610	-0-	-134	-0-	610	3			N	-0-					-0-
09	690	N	523	-0-	-167	-0-	523	3			N	-0-					-0-
10	651	N	392	-0-	-259	-0-	392	3			N	-0-					-0-
11	600	N	136	-0-	-464	-0-	136	3			N	-0-					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	206	N	206	-0-	-0-	-0-	27	1	179	3	Y	-0-					-0-
07	217	N	213	-0-	-4	-0-	28	1	185	3	Y	-0-					-0-
08	217	N	211	-0-	-6	-0-	24	1	187	3	Y	-0-					-0-
09	210	N	188	-0-	-22	-0-	18	1	170	3	Y	-0-					-0-
10	217	N	188	-0-	-29	-0-	17	1	171	3	Y	-0-					-0-
11	210	N	181	-0-	-29	-0-	14	1	167	3	Y	-0-					-0-

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	287	-0-	-13	-0-	19	1	268	2	Y	-0-					-0-
07	310	N	291	-0-	-19	-0-	22	1	269	2	Y	-0-					-0-
08	310	N	290	-0-	-20	-0-	18	1	272	2	Y	-0-					-0-
09	300	N	264	-0-	-36	-0-	15	1	249	2	Y	-0-					-0-
10	279	N	264	-0-	-15	-0-	14	1	250	2	Y	-0-					-0-
11	270	N	249	-0-	-21	-0-	13	1	236	2	Y	-0-					-0-

SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	844	-0-	-26	-0-	88	1	756	3	Y	-0-					-0-
07	899	N	868	-0-	-31	-0-	90	1	777	3	Y	1	1	8			-0-
							1	9									
08	923	N	923	-0-	-0-	-0-	97	1	826	3	Y	-0-					-0-
09	875	N	875	-0-	-0-	-0-	73	1	802	3	Y	-0-					-0-
10	868	N	829	-0-	-39	-0-	99	1	730	3	Y	-0-					-0-
11	900	N	796	-0-	-104	-0-	67	1	729	3	Y	-0-					-0-

SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	844	-0-	-26	-0-	88	1	755	3	Y	1					2
							1	9									
07	868	N	768	-0-	-100	-0-	79	1	689	3	Y	-0-	1	1			1
08	885	N	885	-0-	-0-	-0-	93	1	792	3	Y	-0-					1
09	840	N	792	-0-	-48	-0-	66	1	726	3	Y	-0-	1	1			-0-
*10	832	N	832	-0-	-0-	-0-	99	1	733	3	Y	-0-					-0-
11	870	N	725	-0-	-145	-0-	61	1	664	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	769	N	769	-0-	-0-	-0-	43	1	726	3	N	-0-					1
07	783	N	783	-0-	-0-	-0-	45	1	737	3	N	1	1	1			1
							1	9									
08	806	N	778	-0-	-28	-0-	35	1	743	3	N	-0-					1
09	780	N	770	-0-	-10	-0-	32	1	738	3	N	-0-					1
*10	786	N	786	-0-	-0-	-0-	30	1	756	3	N	-0-					1
*11	773	N	773	-0-	-0-	-0-	29	1	744	3	N	-0-					1

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	14	1	226	3	N	-0-					-0-
07	248	N	246	-0-	-2	-0-	14	1	232	3	N	-0-					-0-
08	248	N	246	-0-	-2	-0-	16	1	230	3	N	-0-					-0-
09	240	N	221	-0-	-19	-0-	3	1	218	3	N	-0-					-0-
10	248	N	214	-0-	-34	-0-	4	1	210	3	N	-0-					-0-
11	240	N	180	-0-	-60	-0-	6	1	174	3	N	-0-					-0-

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0-	-0-	41	1	190	2	Y	-0-					-0-
07	218	N	218	-0-	-0-	-0-	12	1	206	2	Y	-0-					-0-
08	186	N	66	-0-	-120	-0-	4	1	62	2	Y	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	425	N	425	-0-	-0-	-0-	148	1	277	2	Y	-0-					-0-
07	446	N	446	-0-	-0-	-0-	145	1	301	2	Y	-0-					-0-
08	465	N	454	-0-	-11	-0-	145	1	309	2	Y	-0-					-0-
09	420	N	409	-0-	-11	-0-	138	1	271	2	Y	-0-					-0-
10	434	N	411	-0-	-23	-0-	137	1	274	2	Y	-0-					-0-
*11	464	N	464	-0-	-0-	-0-	138	1	326	2	Y	-0-					-0-

HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	353	-0-	-7	-0-	23	1	330	2	Y	-0-					-0-
07	372	N	364	-0-	-8	-0-	27	1	337	2	Y	-0-					-0-
08	372	N	364	-0-	-8	-0-	23	1	341	2	Y	-0-					-0-
09	360	N	332	-0-	-28	-0-	19	1	313	2	Y	-0-					-0-
10	372	N	348	-0-	-24	-0-	19	1	329	2	Y	-0-					-0-
11	360	N	337	-0-	-23	-0-	18	1	319	2	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	626	N	626	-0-	-0-	-0-	68	1	555	3	N	3	7	1			5
							3	9									
07	622	N	622	-0-	-0-	-0-	64	1	556	3	N	2					7
							2	9									
08	592	N	592	-0-	-0-	-0-	59	1	533	3	N	-0-	2	1			5
09	630	N	580	-0-	-50	-0-	53	1	525	3	N	2	3	1			4
							2	9									
10	620	N	568	-0-	-52	-0-	36	1	532	3	N	-0-	1	1			3
11	570	N	480	-0-	-90	-0-	31	1	449	3	N	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	171	-0-	-9	-0-	19	1	152	3	N	-0-					1
07	186	N	185	-0-	-1	-0-	19	1	166	3	N	-0-	1	1			-0-
08	197	N	197	-0-	-0-	-0-	20	1	177	3	N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	18	1	181	3	N	-0-					-0-
*10	251	N	251	-0-	-0-	-0-	16	1	235	3	N	-0-					-0-
*11	264	N	264	-0-	-0-	-0-	17	1	247	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	833	-0-	-37	-0-	78	1	754	3	N	1					3
							1	9									
07	961	N	827	-0-	-134	-0-	87	1	739	3	N	1	1	1	1	8	2
							1	9									
08	1044	N	1044	-0-	-0-	-0-	165	1	877	3	N	2	1	1			3
							2	9									
09	910	N	910	-0-	-0-	-0-	99	1	810	3	N	1	1	1			3
							1	9									
*10	1099	N	1099	-0-	-0-	-0-	117	1	981	3	N	1	1	1			3
							1	9									
11	1020	N	645	-0-	-375	-0-	66	1	579	3	N	-0-	1	1			2

MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0-	-0-	43	1	326	3	Y	-0-					-0-
07	381	N	381	-0-	-0-	-0-	39	1	342	3	Y	-0-					-0-
08	376	N	376	-0-	-0-	-0-	37	1	339	3	Y	-0-					-0-
09	363	N	363	-0-	-0-	-0-	35	1	328	3	Y	-0-					-0-
*10	374	N	374	-0-	-0-	-0-	58	1	316	3	Y	-0-					-0-
11	360	N	331	-0-	-29	-0-	33	1	298	3	Y	-0-					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	273	-0-	-27	-0-	24	1	249	3	Y	-0-					-0-
07	346	N	346	-0-	-0-	-0-	29	1	317	3	Y	-0-					-0-
08	354	N	354	-0-	-0-	-0-	30	1	324	3	Y	-0-					-0-
09	270	N	167	-0-	-103	-0-	15	1	152	3	Y	-0-					-0-
10	341	N	89	-0-	-252	-0-	8	1	81	3	Y	-0-					-0-
11	330	N	-0-	-0-	-330	-0-					Y	2					2

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	502	-0-	-38	-0-	35	1	437	2	N	-0-					-0-
							30	3									
07	558	N	513	-0-	-45	-0-	30	1	209	2	N	-0-					-0-
							274	3									
08	558	N	526	-0-	-32	-0-	30	1	496	3	N	-0-					-0-
09	510	N	504	-0-	-6	-0-	26	1	478	3	N	-0-					-0-
*10	530	N	530	-0-	-0-	-0-	57	1	473	3	N	-0-					-0-
11	510	N	465	-0-	-45	-0-	27	1	438	3	N	-0-					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-					-0-
07	165	N	165	-0-	-0-	-0-	11	1	154	3	N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	12	1	152	3	N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-					-0-
10	155	N	154	-0-	-1	-0-	10	1	144	3	N	-0-					-0-
11	150	N	145	-0-	-5	-0-	9	1	136	3	N	-0-					-0-

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0-	-0-	32	1	253	3	N	-0-					-0-
07	310	N	291	-0-	-19	-0-	32	1	259	3	N	-0-					-0-
08	310	N	298	-0-	-12	-0-	34	1	264	3	N	-0-					-0-
09	300	N	284	-0-	-16	-0-	30	1	254	3	N	-0-					-0-
10	279	N	277	-0-	-2	-0-	12	1	265	3	N	-0-					-0-
11	300	N	249	-0-	-51	-0-	249	3			N	-0-					-0-

KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	312	-0-	-18	-0-	35	1	277	3	Y	-0-					-0-
07	279	N	190	-0-	-89	-0-	21	1	169	3	Y	-0-					-0-
08	358	N	358	-0-	-0-	-0-	41	1	317	3	Y	-0-					-0-
09	303	N	303	-0-	-0-	-0-	32	1	271	3	Y	-0-					-0-
*10	287	N	287	-0-	-0-	-0-	12	1	275	3	Y	-0-					-0-
11	360	N	251	-0-	-109	-0-	251	3			Y	-0-					-0-

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	117	-0-	-3	-0-	7	1	110	3	N	-0-					-0-
07	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-					-0-
08	124	N	118	-0-	-6	-0-	8	1	110	3	N	-0-					-0-
09	120	N	106	-0-	-14	-0-	2	1	104	3	N	-0-					-0-
10	124	N	101	-0-	-23	-0-	2	1	99	3	N	-0-					-0-
11	120	N	93	-0-	-27	-0-	3	1	90	3	N	-0-					-0-

CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	687	-0-	-33	-0-	78	1	609	3	Y	-0-					2
07	744	N	711	-0-	-33	-0-	77	1	634	3	Y	-0-	2	1			-0-
08	747	N	747	-0-	-0-	-0-	86	1	660	3	Y	1					1
							1	9									
09	707	N	707	-0-	-0-	-0-	75	1	632	3	Y	-0-					1
10	713	N	677	-0-	-36	-0-	28	1	649	3	Y	-0-	1	1			-0-
11	720	N	629	-0-	-91	-0-	628	3	1	9	Y	1					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

06	729	N	729	-0-	-0-	-0-	84	1	645	3	Y	-0-					-0-
07	731	N	731	-0-	-0-	-0-	75	1	656	3	Y	-0-					-0-
08	775	N	758	-0-	-17	-0-	75	1	683	3	Y	-0-					-0-
09	720	N	657	-0-	-63	-0-	63	1	594	3	Y	-0-					-0-
10	744	N	724	-0-	-20	-0-	112	1	612	3	Y	-0-					-0-
11	720	N	688	-0-	-32	-0-	69	1	619	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

06	778	N	778	-0-	-0-	-0-	73	1	704	3	N	1					2
							1	9									
07	837	N	752	-0-	-85	-0-	79	1	672	3	N	1	1	1			2
							1	9									
08	806	N	787	-0-	-19	-0-	124	1	662	3	N	1	1	1			2
							1	9									
09	780	N	740	-0-	-40	-0-	81	1	658	3	N	1	1	1			2
							1	9									
*10	748	N	748	-0-	-0-	-0-	80	1	667	3	N	1	1	1			2
							1	9									
11	750	N	611	-0-	-139	-0-	63	1	547	3	N	1	1	1			2
							1	9									

JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

06	841	N	841	-0-	-0-	-0-	67	1	759	3	Y	14	12	1			22
							15	9									
07	899	N	795	-0-	-104	-0-	61	1	719	3	Y	14	10	1			26
							15	9									
08	930	N	817	-0-	-113	-0-	88	1	715	3	Y	13	16	1			23
							14	9									
09	858	N	858	-0-	-0-	-0-	77	1	766	3	Y	14	5	1			32
							15	9									
10	806	N	468	-0-	-338	-0-	41	1	416	3	Y	10	18	1	1	8	23
							11	9									
*11	983	N	983	-0-	-0-	-0-	77	1	891	3	Y	14	20	1			17
							15	9									

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	116					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	116					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	116					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	116					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	116					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	116					N	NO RPT					-0-

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

06	150	N	117	-0-	-33	-0-	9	1	108	3	N	-0-					-0-
07	155	N	132	-0-	-23	-0-	9	1	123	3	N	-0-					-0-
08	124	N	119	-0-	-5	-0-	9	1	110	3	N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
11	120	N	117	-0-	-3	-0-	9	1	108	3	N	-0-					-0-

WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

06	240	N	4	-0-	-236	-0-	4	3			N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
08	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
09	292	N	292	-0-	-0-	-0-	19	1	273	3	N	-0-					-0-
*10	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

06	360	N	356	-0-	-4	-0-	23	1	333	2	Y	-0-					-0-
07	372	N	371	-0-	-1	-0-	28	1	343	2	Y	-0-					-0-
08	377	N	377	-0-	-0-	-0-	24	1	353	2	Y	-0-					-0-
09	360	N	342	-0-	-18	-0-	19	1	323	2	Y	-0-					-0-
10	372	N	354	-0-	-18	-0-	19	1	335	2	Y	-0-					-0-
11	360	N	334	-0-	-26	-0-	18	1	316	2	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

06	240	N	221	-0-	-19	-0-	35	1	186	2	Y	-0-					-0-
07	279	N	261	-0-	-18	-0-	39	1	222	2	Y	-0-					-0-
08	282	N	282	-0-	-0-	-0-	42	1	240	2	Y	-0-					-0-
09	274	N	274	-0-	-0-	-0-	43	1	231	2	Y	-0-					-0-
*10	249	N	249	-0-	-0-	-0-	34	1	215	2	Y	-0-					-0-
*11	283	N	283	-0-	-0-	-0-	39	1	244	2	Y	-0-					-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

06	262	N	262	-0-	-0-	-0-	19	1	243	3	N	-0-					-0-
07	279	N	264	-0-	-15	-0-	18	1	246	3	N	-0-					-0-
08	279	N	272	-0-	-7	-0-	20	1	252	3	N	-0-					-0-
09	270	N	253	-0-	-17	-0-	17	1	236	3	N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	19	1	260	3	N	-0-					-0-
11	270	N	264	-0-	-6	-0-	19	1	245	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

06	331	N	331	-0-	-0-	-0-	24	1	307	3	N	-0-					-0-
07	372	N	327	-0-	-45	-0-	22	1	305	3	N	-0-					-0-
08	341	N	305	-0-	-36	-0-	22	1	283	3	N	-0-					-0-
09	330	N	266	-0-	-64	-0-	18	1	248	3	N	-0-					-0-
10	341	N	294	-0-	-47	-0-	20	1	274	3	N	-0-					-0-
11	300	N	253	-0-	-47	-0-	19	1	234	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	262	-0-	-8	-0-	19	1	237	3	N	5	4	1			3
							6	9									
07	310	N	265	-0-	-45	-0-	18	1	247	3	N	-0-					3
08	279	N	222	-0-	-57	-0-	16	1	203	3	N	3	3	1			3
							3	9									
09	294	N	294	-0-	-0-	-0-	20	1	273	3	N	1	2	1			2
							1	9									
10	279	N	263	-0-	-16	-0-	18	1	245	3	N	-0-					2
11	210	N	103	-0-	-107	-0-	8	1	95	3	N	-0-	1	1			1

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
09	270	N	223	-0-	-47	-0-	223	3			N	-0-					-0-
10	279	N	47	-0-	-232	-0-	47	3			N	-0-					-0-
11	240	N	25	-0-	-215	-0-	25	3			N	-0-					-0-

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
07	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
08	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-
09	240	N	155	-0-	-85	-0-	155	3			N	-0-					-0-
10	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-
11	180	N	142	-0-	-38	-0-	142	3			N	-0-					-0-

CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
07	527	N	475	-0-	-52	-0-	475	3			N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
09	630	N	536	-0-	-94	-0-	536	3			N	-0-					-0-
10	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
*11	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-

SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	103	1	33	3	N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	103	1	29	3	N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	1	1	41	3	N	-0-					-0-
10	93	N	38	-0-	-55	-0-	1	1	37	3	N	-0-					-0-
*11	115	N	115	-0-	-0-	-0-	92	1	23	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0-	-0-	9	1	125	2	Y	-0-					-0-
07	143	N	143	-0-	-0-	-0-	11	1	132	2	Y	-0-					-0-
08	155	N	136	-0-	-19	-0-	9	1	127	2	Y	-0-					-0-
09	129	N	129	-0-	-0-	-0-	7	1	122	2	Y	-0-					-0-
10	155	N	128	-0-	-27	-0-	7	1	121	2	Y	-0-					-0-
*11	132	N	132	-0-	-0-	-0-	7	1	125	2	Y	-0-					-0-

CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*11	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	N	170	-0-	-0-	-0-	11	1	159	2	Y	-0-					-0-
07	341	N	181	-0-	-160	-0-	13	1	168	2	Y	-0-					-0-
08	225	N	225	-0-	-0-	-0-	14	1	211	2	Y	-0-					-0-
09	212	N	212	-0-	-0-	-0-	12	1	200	2	Y	-0-					-0-
*10	230	N	230	-0-	-0-	-0-	13	1	217	2	Y	-0-					-0-
*11	239	N	239	-0-	-0-	-0-	13	1	226	2	Y	-0-					-0-

BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	908	N	908	-0-	-0-	-0-	58	1	850	3	N	-0-					-0-
07	961	N	925	-0-	-36	-0-	58	1	867	3	N	-0-					-0-
08	961	N	916	-0-	-45	-0-	58	1	858	3	N	-0-					-0-
09	900	N	872	-0-	-28	-0-	56	1	816	3	N	-0-					-0-
10	930	N	906	-0-	-24	-0-	59	1	847	3	N	-0-					-0-
11	900	N	806	-0-	-94	-0-	54	1	752	3	N	-0-					-0-

LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	487	-0-	-83	-0-	28	1	459	3	N	-0-					-0-
07	558	N	308	-0-	-250	-0-	17	1	291	3	N	-0-					-0-
08	638	N	638	-0-	-0-	-0-	42	1	596	3	N	-0-					-0-
09	680	N	680	-0-	-0-	-0-	11	1	669	3	N	-0-					-0-
*10	574	N	574	-0-	-0-	-0-	11	1	563	3	N	-0-					-0-
11	630	N	472	-0-	-158	-0-	15	1	457	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	103	1	29	3	N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	103	1	23	3	N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
*11	110	N	110	-0-	-0-	-0-	92	1	18	3	N	-0-					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	339	-0-	-81	-0-	37	1	301	3	N	1	1	1			1
							1	9									
07	372	N	317	-0-	-55	-0-	33	1	284	3	N	-0-					1
08	372	N	321	-0-	-51	-0-	32	1	289	3	N	-0-					1
09	332	N	332	-0-	-0-	-0-	30	1	302	3	N	-0-					1
*10	378	N	378	-0-	-0-	-0-	24	1	354	3	N	-0-					1
*11	326	N	326	-0-	-0-	-0-	21	1	305	3	N	-0-					1

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	324	-0-	-6	-0-	25	1	289	3	N	9	11	1			12
							10	9									
07	341	N	318	-0-	-23	-0-	26	1	291	3	N	1	6	1			7
							1	9									
08	330	N	330	-0-	-0-	-0-	27	1	303	3	N	-0-	4	1			3
09	330	N	328	-0-	-2	-0-	28	1	283	3	N	15	10	1			8
							17	9									
*10	334	N	334	-0-	-0-	-0-	27	1	306	3	N	1	2	1			7
							1	9									
11	330	N	288	-0-	-42	-0-	22	1	266	3	N	-0-	5	1			2

SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0-	-0-	12	1	196	3	N	-0-					-0-
07	311	N	311	-0-	-0-	-0-	18	1	293	3	N	-0-					-0-
08	279	N	257	-0-	-22	-0-	17	1	240	3	N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	5	1	296	3	N	-0-					-0-
10	310	N	216	-0-	-94	-0-	4	1	212	3	N	-0-					-0-
11	240	N	157	-0-	-83	-0-	5	1	152	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	199	N	199	-0-	-0-	-0-	15	1	184	3	N	-0-					-0-
07	203	N	203	-0-	-0-	-0-	14	1	189	3	N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	15	1	188	3	N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					-0-
*10	200	N	200	-0-	-0-	-0-	13	1	187	3	N	-0-					-0-
*11	190	N	190	-0-	-0-	-0-	14	1	176	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	457	-0-	-23	-0-	32	1	404	3	N	19	26	1			29
							21	9									
07	589	N	419	-0-	-170	-0-	27	1	371	3	N	19					48
							21	9									
08	499	N	499	-0-	-0-	-0-	34	1	431	3	N	31	29	1	6	8	44
							34	9									
09	575	N	575	-0-	-0-	-0-	36	1	508	3	N	28	31	1	6	8	35
							31	9									
*10	526	N	526	-0-	-0-	-0-	32	1	452	3	N	38					73
							42	9									
11	480	N	459	-0-	-21	-0-	32	1	403	3	N	22	55	1			40
							24	9									

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

06	53	N	53	-0-	-0-	-0-	3	1	50	3	N	-0-					-0-
07	54	N	54	-0-	-0-	-0-	3	1	51	3	N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	4	1	57	3	N	-0-					-0-
09	60	N	47	-0-	-13	-0-	1	1	46	3	N	-0-					-0-
10	62	N	45	-0-	-17	-0-	1	1	44	3	N	-0-					-0-
11	60	N	42	-0-	-18	-0-	1	1	41	3	N	-0-					-0-

SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

06	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-
07	62	N	45	-0-	-17	-0-	3	1	42	3	Y	-0-					-0-
08	62	N	47	-0-	-15	-0-	3	1	44	3	Y	-0-					-0-
09	60	N	42	-0-	-18	-0-	1	1	41	3	Y	-0-					-0-
*10	39	N	39	-0-	-0-	-0-	1	1	38	3	Y	-0-					-0-
11	60	N	32	-0-	-28	-0-	1	1	31	3	Y	-0-					-0-

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

06	229	N	229	-0-	-0-	-0-	13	1	216	3	N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	13	1	217	3	N	-0-					-0-
08	227	N	227	-0-	-0-	-0-	15	1	212	3	N	-0-					-0-
09	240	N	201	-0-	-39	-0-	3	1	198	3	N	-0-					-0-
10	217	N	189	-0-	-28	-0-	4	1	185	3	N	-0-					-0-
11	210	N	176	-0-	-34	-0-	6	1	170	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
07	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
09	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
*10	164	N	164	-0-	-0-	-0-	3	1	161	3	N	-0-					-0-
11	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

06	474	N	474	-0-	-0-	-0-	35	1	438	3	N	1	1	1			1
							1	9									
07	558	N	321	-0-	-237	-0-	22	1	298	3	N	1					2
							1	9									
08	496	N	471	-0-	-25	-0-	34	1	436	3	N	1	1	1			2
							1	9									
09	480	N	440	-0-	-40	-0-	29	1	410	3	N	1	1	1			2
							1	9									
*10	423	N	423	-0-	-0-	-0-	28	1	394	3	N	1					3
							1	9									
11	450	N	437	-0-	-13	-0-	32	1	404	3	N	1	2	1			2
							1	9									

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

06	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
*10	42	N	42	-0-	-0-	-0-	1	1	41	3	N	-0-					-0-
*11	37	N	37	-0-	-0-	-0-	1	1	36	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

06	230	N	230	-0-	-0-	-0-	17	1	213	3	N	-0-					-0-
07	217	N	215	-0-	-2	-0-	14	1	201	3	N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	28	1	354	3	N	-0-					-0-
09	240	N	204	-0-	-36	-0-	14	1	190	3	N	-0-					-0-
10	217	N	66	-0-	-151	-0-	4	1	62	3	N	-0-					-0-
11	270	N	115	-0-	-155	-0-	8	1	107	3	N	-0-					-0-

CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
*10	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
11	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

06	1152	N	1152	-0-	-0-	-0-	102	1	1050	3	Y	-0-					-0-
07	1333	N	1123	-0-	-210	-0-	202	1	921	3	Y	-0-					-0-
08	1147	N	1008	-0-	-139	-0-	191	1	817	3	Y	-0-					-0-
09	1140	N	896	-0-	-244	-0-	179	1	717	3	Y	-0-					-0-
10	1116	N	831	-0-	-285	-0-	150	1	681	3	Y	-0-					-0-
11	990	N	629	-0-	-361	-0-	50	1	579	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	263	N	263	-0-	-0-	-0-	23	1	240	2	N	-0-					-0-
07	279	N	268	-0-	-11	-0-	19	1	249	2	N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-					-0-
09	270	N	268	-0-	-2	-0-	11	1	257	3	N	-0-					-0-
10	279	N	279	-0-	-0-	-0-	11	1	267	3	N	1					1
							1	9									
11	270	N	270	-0-	-0-	-0-	10	1	260	3	N	-0-					1

MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	25	1	188	3	Y	-0-					-0-
07	217	N	217	-0-	-0-	-0-	22	1	195	3	Y	-0-					-0-
08	217	N	210	-0-	-7	-0-	21	1	189	3	Y	-0-					-0-
09	210	N	206	-0-	-4	-0-	20	1	186	3	Y	-0-					-0-
10	217	N	213	-0-	-4	-0-	33	1	180	3	Y	-0-					-0-
11	210	N	193	-0-	-17	-0-	19	1	174	3	Y	-0-					-0-

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	21	-0-	-9	-0-	2	1	19	2	N	-0-					-0-
07	31	N	20	-0-	-11	-0-	1	1	19	2	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
10	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
*11	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-

EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	224	-0-	-46	-0-	22	1	202	3	Y	-0-					1
07	191	N	191	-0-	-0-	-0-	21	1	170	3	Y	-0-					1
08	191	N	191	-0-	-0-	-0-	20	1	171	3	Y	-0-					1
09	210	N	175	-0-	-35	-0-	19	1	155	3	Y	1					2
							1	9									
10	186	N	105	-0-	-81	-0-	11	1	94	3	Y	-0-					2
11	180	N	159	-0-	-21	-0-	14	1	145	3	Y	-0-					2

STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	8	1	206	3	N	-0-					-0-
07	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-					-0-
08	217	N	161	-0-	-56	-0-	5	1	156	3	N	-0-					-0-
09	210	N	202	-0-	-8	-0-	7	1	195	3	N	-0-					-0-
*10	236	N	236	-0-	-0-	-0-	101	1	135	3	N	-0-					-0-
11	150	N	140	-0-	-10	-0-	94	1	46	3	N	-0-					-0-

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	164	N	164	-0-	-0-	-0-	11	1	153	2	Y	-0-	1	1			1
07	171	N	171	-0-	-0-	-0-	13	1	158	2	Y	-0-					1
08	168	N	168	-0-	-0-	-0-	11	1	157	2	Y	-0-					1
09	162	N	162	-0-	-0-	-0-	9	1	153	2	Y	-0-					1
10	186	N	166	-0-	-20	-0-	9	1	157	2	Y	-0-					1
*11	174	N	174	-0-	-0-	-0-	9	1	165	2	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	86	-0-	-424	-0-	6	1	80	3	N	-0-					1
07	558	N	69	-0-	-489	-0-	5	1	64	3	N	-0-	1	1			-0-
08	496	N	206	-0-	-290	-0-	15	1	191	3	N	-0-					-0-
09	564	N	564	-0-	-0-	-0-	38	1	526	3	N	-0-					-0-
*10	519	N	519	-0-	-0-	-0-	35	1	484	3	N	-0-					-0-
*11	462	N	462	-0-	-0-	-0-	34	1	428	3	N	-0-					-0-

SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-
07	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-
08	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
09	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	166	-0-	-14	-0-	18	1	148	3	N	-0-					-0-
07	186	N	163	-0-	-23	-0-	17	1	146	3	N	-0-					-0-
08	186	N	159	-0-	-27	-0-	16	1	143	3	N	-0-					-0-
09	180	N	159	-0-	-21	-0-	14	1	142	3	N	3	1	1			2
							3	9									
*10	156	N	156	-0-	-0-	-0-	10	1	143	3	N	3					5
							3	9									
11	150	N	140	-0-	-10	-0-	9	1	131	3	N	-0-	2	1			3

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	503	N	503	-0-	-0-	-0-	55	1	446	3	N	2	1	1	1	8	1
							2	9									
07	503	N	503	-0-	-0-	-0-	52	1	450	3	N	1	1	8			1
							1	9									
08	474	N	474	-0-	-0-	-0-	48	1	426	3	N	-0-					1
09	446	N	446	-0-	-0-	-0-	41	1	405	3	N	-0-					1
10	372	N	363	-0-	-9	-0-	23	1	340	3	N	-0-					1
*11	434	N	434	-0-	-0-	-0-	28	1	406	3	N	-0-					1

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0-	-0-	24	1	2	2	N	3	3	1			4
							282	3	3	9							
07	310	N	302	-0-	-8	-0-	25	1	274	3	N	3	3	1			4
							3	9									
08	333	N	333	-0-	-0-	-0-	28	1	1	2	N	3	3	1			4
							301	3	3	9							
09	309	N	309	-0-	-0-	-0-	27	1	279	3	N	3	3	1			4
							3	9									
*10	311	N	311	-0-	-0-	-0-	24	1	285	3	N	2	1	1			5
							2	9									
11	330	N	295	-0-	-35	-0-	22	1	271	3	N	2	4	1			3
							2	9									

SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

06	729	N	729	-0-	-0-	-0-	54	1	675	3	N	-0-					1
07	837	N	741	-0-	-96	-0-	50	1	691	3	N	-0-	1	1			-0-
08	770	N	770	-0-	-0-	-0-	56	1	714	3	N	-0-					-0-
09	720	N	714	-0-	-6	-0-	48	1	666	3	N	-0-					-0-
10	744	N	723	-0-	-21	-0-	48	1	675	3	N	-0-					-0-
11	750	N	653	-0-	-97	-0-	48	1	605	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

06	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
08	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
09	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
*10	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*11	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-

SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

06	480	N	477	-0-	-3	-0-	28	1	449	3	Y	-0-					-0-
07	496	N	206	-0-	-290	-0-	12	1	194	3	Y	-0-					-0-
08	465	N	13	-0-	-452	-0-	1	1	12	3	Y	-0-					-0-
09	480	N	23	-0-	-457	-0-	23	3			Y	-0-					-0-
*10	351	N	351	-0-	-0-	-0-	7	1	344	3	Y	-0-					-0-
*11	437	N	437	-0-	-0-	-0-	14	1	423	3	Y	-0-					-0-

MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

06	42	N	42	-0-	-0-	-0-	3	1	39	2	Y	-0-					-0-
07	998	N	998	-0-	-0-	-0-	74	1	923	2	Y	1					1
							1	9									
08	668	N	668	-0-	-0-	-0-	42	1	626	2	Y	-0-					1
09	542	N	542	-0-	-0-	-0-	31	1	511	2	Y	-0-					1
*10	542	N	542	-0-	-0-	-0-	30	1	512	2	Y	-0-					1
*11	595	N	595	-0-	-0-	-0-	32	1	563	2	Y	-0-					1

MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

06	1080	N	880	-0-	-200	-0-	57	1	823	2	Y	-0-	1	1			-0-
07	868	N	749	-0-	-119	-0-	56	1	693	2	Y	-0-					-0-
08	1085	N	451	-0-	-634	-0-	28	1	423	2	Y	-0-					-0-
09	985	N	985	-0-	-0-	-0-	56	1	929	2	Y	-0-					-0-
*10	1002	N	1002	-0-	-0-	-0-	55	1	947	2	Y	-0-					-0-
*11	950	N	950	-0-	-0-	-0-	51	1	899	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	961	-0-		-29	-0-	62	1	898	3	Y	1					1
								1	9									
07	1054	N	1054	-0-		-0-	-0-	66	1	988	3	Y	-0-	1	1			-0-
08	930	N	922	-0-		-8	-0-	58	1	864	3	Y	-0-					-0-
09	960	N	780	-0-		-180	-0-	50	1	730	3	Y	-0-					-0-
10	1054	N	929	-0-		-125	-0-	61	1	868	3	Y	-0-					-0-
*11	1504	N	1504	-0-		-0-	-0-	101	1	1403	3	Y	-0-					-0-

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

06	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

06	1440	N	1367	-0-		-73	-0-	1367	3			N	-0-					1
07	1457	N	1402	-0-		-55	-0-	1402	3			N	-0-					1
08	1437	N	1437	-0-		-0-	-0-	1437	3			N	-0-					1
09	1384	N	1384	-0-		-0-	-0-	1384	3			N	-0-					1
*10	1405	N	1405	-0-		-0-	-0-	1405	3			N	-0-					1
11	1380	N	1340	-0-		-40	-0-	1340	3			N	-0-					1

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

06	32	N	32	-0-		-0-	-0-	1	1	31	3	N	-0-					-0-
07	10	N	-0-	-0-		-10	-0-					N	-0-					-0-
08	63	N	63	-0-		-0-	-0-	2	1	61	3	N	-0-					-0-
09	40	N	40	-0-		-0-	-0-	1	1	39	3	N	-0-					-0-
*10	93	N	93	-0-		-0-	-0-	55	1	38	3	N	-0-					-0-
*11	96	N	96	-0-		-0-	-0-	54	1	42	3	N	-0-					-0-

HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

06	242	N	242	-0-		-0-	-0-	20	1	222	3	N	-0-					-0-
07	329	N	329	-0-		-0-	-0-	25	1	304	3	N	-0-					-0-
08	314	N	314	-0-		-0-	-0-	26	1	288	3	N	-0-					-0-
09	304	N	304	-0-		-0-	-0-	23	1	281	3	N	-0-					-0-
10	310	N	243	-0-		-67	-0-	20	1	223	3	N	-0-					-0-
11	300	N	225	-0-		-75	-0-	18	1	207	3	N	-0-					-0-

CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

06	660	N	509	-0-		-151	-0-	509	3			N	-0-					1
07	682	N	589	-0-		-93	-0-	589	3			N	-0-					1
08	620	N	595	-0-		-25	-0-	595	3			N	-0-					1
09	571	N	571	-0-		-0-	-0-	571	3			N	-0-					1
10	589	N	303	-0-		-286	-0-	303	3			N	-0-					1
11	570	N	240	-0-		-330	-0-	240	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	801	N	801	-0-	-0-	-0-	59	1	742	3	N	-0-					1
07	786	N	786	-0-	-0-	-0-	53	1	733	3	N	-0-	1	1			-0-
08	713	N	701	-0-	-12	-0-	51	1	650	3	N	-0-					-0-
09	810	N	753	-0-	-57	-0-	50	1	703	3	N	-0-					-0-
10	775	N	557	-0-	-218	-0-	37	1	520	3	N	-0-					-0-
*11	791	N	791	-0-	-0-	-0-	58	1	733	3	N	-0-					-0-

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
07	T. A.		9	-0-	9	9	1	1	8	3	Y	-0-					4
08	T. A.		-0-	-0-	-0-	9					Y	-0-					4
09	T. A.		36	-0-	36	45	3	1	32	3	Y	1					5
							1	9									
*10	51	X	6	-0-	-45	-0-	1	1	5	3	Y	-0-					5
*11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					5

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	14	-0-	-0-	-0-	1	3	13	9	Y	12	6	1			14
07	10	N	10	-0-	-0-	-0-	3	3	7	9	Y	6	11	1			9
08	15	N	15	-0-	-0-	-0-	4	3	11	9	Y	10	6	1			13
09	14	N	-0-	-0-	-14	-0-					Y	3	9	1			7
10	10	N	-0-	-0-	-10	-0-					Y	1					8
*11	21	N	21	-0-	-0-	-0-	3	3	18	9	Y	16	7	1			17

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	20	1	283	2	Y	-0-	1	1			1
07	311	N	311	-0-	-0-	-0-	23	1	288	2	Y	-0-	1	1			-0-
08	310	N	306	-0-	-4	-0-	19	1	287	2	Y	-0-					-0-
09	300	N	293	-0-	-7	-0-	17	1	276	2	Y	-0-					-0-
10	310	N	305	-0-	-5	-0-	17	1	288	2	Y	-0-					-0-
11	300	N	292	-0-	-8	-0-	16	1	276	2	Y	-0-					-0-

MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	870	-0-	-30	-0-	56	1	814	2	Y	-0-	1	1			1
07	930	N	927	-0-	-3	-0-	69	1	858	2	Y	-0-					1
08	930	N	912	-0-	-18	-0-	57	1	855	2	Y	-0-					1
09	870	N	869	-0-	-1	-0-	49	1	820	2	Y	-0-					1
10	930	N	898	-0-	-32	-0-	49	1	849	2	Y	-0-					1
11	870	N	817	-0-	-53	-0-	44	1	773	2	Y	-0-					1

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6	-0-	1	1	23	3	Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	1	1	24	3	Y	-0-					-0-
08	31	N	25	-0-	-6	-0-	2	1	23	3	Y	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			Y	-0-					-0-
11	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	20	-0-	-430	-0-	1	1	19	3	N	-0-					-0-
07	465	N	14	-0-	-451	-0-	1	1	13	3	N	-0-					-0-
08	62	N	21	-0-	-41	-0-	1	1	20	3	N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
*10	658	N	658	-0-	-0-	-0-	13	1	645	3	N	-0-					-0-
*11	496	N	496	-0-	-0-	-0-	16	1	480	3	N	-0-					-0-

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	339	N	339	-0-	-0-	-0-	25 1	1 9	313	3	N	1	1	1			1
07	434	N	314	-0-	-120	-0-	21	1	293	3	N	-0-					1
08	372	N	361	-0-	-11	-0-	26	1	335	3	N	-0-					1
09	352	N	352	-0-	-0-	-0-	23	1	329	3	N	-0-					1
*10	377	N	377	-0-	-0-	-0-	25	1	352	3	N	-0-					1
11	360	N	356	-0-	-4	-0-	26	1	330	3	N	-0-					1

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	5	1	74	3	Y	-0-					-0-
07	81	N	81	-0-	-0-	-0-	5	1	76	3	Y	-0-					-0-
08	93	N	80	-0-	-13	-0-	5	1	75	3	Y	-0-					-0-
09	90	N	80	-0-	-10	-0-	1	1	79	3	Y	-0-					-0-
10	93	N	82	-0-	-11	-0-	2	1	80	3	Y	-0-					-0-
11	90	N	65	-0-	-25	-0-	2	1	63	3	Y	-0-					-0-

SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	5	-0-	-115	-0-	5	3			Y	-0-					-0-
07	124	N	43	-0-	-81	-0-	2	1	41	3	Y	-0-					-0-
08	93	N	23	-0-	-70	-0-	2	1	21	3	Y	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
10	31	N	28	-0-	-3	-0-	1	1	27	3	Y	-0-					-0-
11	30	N	13	-0-	-17	-0-	13	3			Y	-0-					-0-

HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	279	-0-	-21	-0-	23	1	256	3	N	-0-					-0-
07	310	N	300	-0-	-10	-0-	22	1	278	3	N	-0-					-0-
08	288	N	288	-0-	-0-	-0-	24	1	264	3	N	-0-					-0-
09	277	N	277	-0-	-0-	-0-	21	1	256	3	N	-0-					-0-
10	310	N	284	-0-	-26	-0-	23	1	261	3	N	-0-					-0-
11	270	N	266	-0-	-4	-0-	22	1	244	3	N	-0-					-0-

SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	23	1	367	3	Y	-0-					-0-
07	434	N	368	-0-	-66	-0-	21	1	347	3	Y	-0-					-0-
08	407	N	407	-0-	-0-	-0-	27	1	380	3	Y	-0-					-0-
09	390	N	365	-0-	-25	-0-	6	1	359	3	Y	-0-					-0-
10	372	N	360	-0-	-12	-0-	7	1	353	3	Y	-0-					-0-
11	390	N	297	-0-	-93	-0-	10	1	287	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	30	-0-	-30	-0-	3	1	27	3	Y	-0-					-0-
07	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
08	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
09	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
*10	51	N	51	-0-	-0-	-0-	4	1	47	3	Y	-0-					-0-
*11	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	110	-0-	-190	-0-	8	1	100	3	N	2	2	1			2
							2	9									
07	403	N	168	-0-	-235	-0-	11	1	157	3	N	-0-					2
08	384	N	384	-0-	-0-	-0-	28	1	356	3	N	-0-	1	1			1
09	346	N	346	-0-	-0-	-0-	23	1	322	3	N	1	1	1			1
							1	9									
*10	333	N	333	-0-	-0-	-0-	22	1	311	3	N	-0-					1
11	360	N	290	-0-	-70	-0-	21	1	269	3	N	-0-					1

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	646	N	646	-0-	-0-	-0-	48	1	598	3	N	-0-					1
07	744	N	610	-0-	-134	-0-	41	1	569	3	N	-0-	1	1			-0-
08	660	N	660	-0-	-0-	-0-	48	1	612	3	N	-0-					-0-
09	660	N	636	-0-	-24	-0-	42	1	594	3	N	-0-					-0-
*10	638	N	638	-0-	-0-	-0-	43	1	595	3	N	-0-					-0-
11	630	N	569	-0-	-61	-0-	42	1	527	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	14	1	173	3	N	-0-					-0-
07	217	N	187	-0-	-30	-0-	13	1	174	3	N	-0-					-0-
08	186	N	165	-0-	-21	-0-	12	1	153	3	N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	13	1	178	3	N	-0-					-0-
*10	190	N	190	-0-	-0-	-0-	13	1	177	3	N	-0-					-0-
*11	176	N	176	-0-	-0-	-0-	13	1	163	3	N	-0-					-0-

GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	12	1	115	3	Y	-0-					-0-
07	230	N	230	-0-	-0-	-0-	112	1	118	3	Y	-0-					-0-
08	235	N	235	-0-	-0-	-0-	113	1	122	3	Y	-0-					-0-
09	120	N	118	-0-	-2	-0-	11	1	107	3	Y	-0-					-0-
10	217	N	108	-0-	-109	-0-	8	1	100	3	Y	-0-					-0-
11	240	N	139	-0-	-101	-0-	101	1	38	3	Y	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	10	1	177	3	N	-0-					-0-
07	217	N	187	-0-	-30	-0-	11	1	176	3	N	-0-					-0-
08	186	N	181	-0-	-5	-0-	8	1	173	3	N	-0-					-0-
09	180	N	170	-0-	-10	-0-	7	1	163	3	N	-0-					-0-
10	186	N	175	-0-	-11	-0-	7	1	168	3	N	-0-					-0-
11	180	N	171	-0-	-9	-0-	6	1	165	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	87	-0-	-3	-0-	5	1	82	3	N	-0-					-0-
07	93	N	86	-0-	-7	-0-	5	1	81	3	N	-0-					-0-
08	93	N	84	-0-	-9	-0-	4	1	80	3	N	-0-					-0-
09	90	N	78	-0-	-12	-0-	3	1	75	3	N	-0-					-0-
10	93	N	80	-0-	-13	-0-	3	1	77	3	N	-0-					-0-
11	90	N	77	-0-	-13	-0-	3	1	74	3	N	-0-					-0-

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

06	377	N	377	-0-	-0-	-0-	33	1	344	3	Y	-0-					-0-
07	421	N	421	-0-	-0-	-0-	42	1	379	3	Y	-0-					-0-
08	434	N	406	-0-	-28	-0-	40	1	366	3	Y	-0-					-0-
09	390	N	272	-0-	-118	-0-	27	1	245	3	Y	-0-					-0-
10	434	N	327	-0-	-107	-0-	21	1	298	3	Y	7					7
							8	9									
11	390	N	294	-0-	-96	-0-	23	1	271	3	Y	-0-					7

REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

06	390	N	379	-0-	-11	-0-	33	1	346	3	N	-0-					-0-
07	403	N	387	-0-	-16	-0-	38	1	349	3	N	-0-					-0-
08	403	N	380	-0-	-23	-0-	38	1	342	3	N	-0-					-0-
09	390	N	367	-0-	-23	-0-	37	1	330	3	N	-0-					-0-
10	372	N	362	-0-	-10	-0-	24	1	338	3	N	-0-					-0-
11	360	N	218	-0-	-142	-0-	17	1	201	3	N	-0-					-0-

EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

06	690	N	657	-0-	-33	-0-	63	1	594	3	Y	-0-					3
07	682	N	621	-0-	-61	-0-	69	1	551	3	Y	1					4
							1	9									
08	682	N	682	-0-	-0-	-0-	71	1	611	3	Y	-0-					4
09	660	N	651	-0-	-9	-0-	71	1	578	3	Y	2					6
							2	9									
*10	654	N	654	-0-	-0-	-0-	71	1	583	3	Y	-0-					6
11	660	N	618	-0-	-42	-0-	53	1	565	3	Y	-0-					6

CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
09	3	N	-0-	-0-	-3	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	3	N	-0-	-0-	-3	-0-					N	-0-					1

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

06	270	N	262	-0-	-8	-0-	25	1	236	3	Y	1	4	1			-0-
							1	9									
07	279	N	256	-0-	-23	-0-	25	1	231	3	Y	-0-					-0-
08	279	N	258	-0-	-21	-0-	23	1	234	3	Y	1					1
							1	9									
09	270	N	261	-0-	-9	-0-	25	1	235	3	Y	1					2
							1	9									
*10	262	N	262	-0-	-0-	-0-	24	1	237	3	Y	1					3
							1	9									
11	240	N	232	-0-	-8	-0-	21	1	210	3	Y	1	3	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	97	-0-	-263	-0-	6	1	91	3	Y	-0-					1
07	341	N	240	-0-	-101	-0-	109	1	131	3	Y	-0-	1	1			-0-
08	589	N	269	-0-	-320	-0-	112	1	157	3	Y	-0-					-0-
09	132	N	132	-0-	-0-	-0-	2	1	130	3	Y	-0-					-0-
*10	423	N	423	-0-	-0-	-0-	8	1	415	3	Y	-0-					-0-
*11	538	N	538	-0-	-0-	-0-	103	1	435	3	Y	-0-					-0-

SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	417	-0-	-213	-0-	417	3			N	-0-					-0-
07	675	N	675	-0-	-0-	-0-	85	1	590	3	N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
09	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
10	682	N	488	-0-	-194	-0-	52	1	436	3	N	-0-					-0-
11	510	N	488	-0-	-22	-0-	98	1	390	3	N	-0-					-0-

ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	95	-0-	-175	-0-	9	1	86	3	Y	-0-	2	1			-0-
07	186	N	32	-0-	-154	-0-	3	1	29	3	Y	-0-					-0-
08	124	N	90	-0-	-34	-0-	8	1	81	3	Y	1					1
							1	9									
09	90	N	10	-0-	-80	-0-	4	1	6	3	Y	-0-					1
*10	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-					1
11	90	N	21	-0-	-69	-0-	8	1	13	3	Y	-0-	1	1			-0-

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		7	-0-	7	7	7	3			N	-0-					-0-
07	14B2 EXT		7	-0-	7	14	7	3			N	-0-					-0-
08	14B2 EXT		13	-0-	13	27	13	3			N	-0-					-0-
09	27	X	-0-	-0-	-27	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
11	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	19	1	191	3	Y	-0-					-0-
07	248	N	209	-0-	-39	-0-	21	1	188	3	Y	-0-					-0-
08	248	N	209	-0-	-39	-0-	21	1	188	3	Y	-0-					-0-
09	210	N	196	-0-	-14	-0-	20	1	176	3	Y	-0-					-0-
10	217	N	205	-0-	-12	-0-	14	1	191	3	Y	-0-					-0-
11	210	N	197	-0-	-13	-0-	16	1	181	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-					10
07	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					10
08	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					10
09	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					10
10	31	N	17	-0-	-14	-0-	2	1	15	3	Y	-0-					10
*11	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					10

BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1097	-0-	-43	-0-	77	1	954	2	Y	-0-					-0-
							66	3									
07	1147	N	1144	-0-	-3	-0-	66	1	467	2	Y	-0-					-0-
							611	3									
08	1131	N	1131	-0-	-0-	-0-	65	1	1066	3	Y	-0-					-0-
09	1110	N	1084	-0-	-26	-0-	56	1	1028	3	Y	-0-					-0-
*10	1152	N	1152	-0-	-0-	-0-	124	1	1028	3	Y	-0-					-0-
11	1080	N	1055	-0-	-25	-0-	62	1	993	3	Y	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	414	-0-	-6	-0-	27	1	387	2	Y	-0-					-0-
07	413	N	413	-0-	-0-	-0-	31	1	382	2	Y	-0-					-0-
08	434	N	409	-0-	-25	-0-	26	1	383	2	Y	-0-					-0-
09	420	N	375	-0-	-45	-0-	21	1	354	2	Y	-0-					-0-
10	403	N	385	-0-	-18	-0-	21	1	364	2	Y	-0-					-0-
11	390	N	365	-0-	-25	-0-	20	1	345	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	140	-0-	-10	-0-	15	1	125	3	N	-0-					-0-
07	155	N	146	-0-	-9	-0-	15	1	131	3	N	-0-					-0-
08	155	N	145	-0-	-10	-0-	15	1	130	3	N	-0-					-0-
09	150	N	143	-0-	-7	-0-	13	1	127	3	N	3	1	1			2
							3	9									
10	155	N	144	-0-	-11	-0-	9	1	133	3	N	2					4
							2	9									
11	150	N	138	-0-	-12	-0-	9	1	129	3	N	-0-	2	1			2

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	301	-0-	-29	-0-	33	1	268	3	N	-0-	1	1			-0-
07	342	N	342	-0-	-0-	-0-	35	1	306	3	N	1					1
							1	9									
08	341	N	341	-0-	-0-	-0-	34	1	307	3	N	-0-					1
09	343	N	343	-0-	-0-	-0-	31	1	312	3	N	-0-					1
10	341	N	341	-0-	-0-	-0-	22	1	319	3	N	-0-					1
11	330	N	324	-0-	-6	-0-	21	1	303	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					-0-
07	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	6	1	55	3	N	-0-					-0-
10	62	N	61	-0-	-1	-0-	4	1	57	3	N	-0-					-0-
11	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

06	180	N	137	-0-	-43	-0-	137	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

06	36	N	36	-0-	-0-	-0-	2	1	34	2	Y	-0-	1	1			-0-
07	38	N	38	-0-	-0-	-0-	3	1	35	2	Y	-0-					-0-
08	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
09	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
*10	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
*11	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-

VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

06	270	N	259	-0-	-11	-0-	18	1	225	2	N	-0-					-0-
							16	3									
07	279	N	266	-0-	-13	-0-	15	1	109	2	N	-0-					-0-
							142	3									
08	279	N	263	-0-	-16	-0-	15	1	248	3	N	-0-					-0-
09	270	N	249	-0-	-21	-0-	13	1	236	3	N	-0-					-0-
10	279	N	266	-0-	-13	-0-	29	1	237	3	N	-0-					-0-
11	240	N	240	-0-	-0-	-0-	14	1	226	3	N	-0-					-0-

REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

06	157	N	157	-0-	-0-	-0-	14	1	143	3	Y	-0-					-0-
07	403	N	120	-0-	-283	-0-	12	1	108	3	Y	-0-					-0-
08	217	N	103	-0-	-114	-0-	10	1	93	3	Y	-0-					-0-
09	150	N	51	-0-	-99	-0-	5	1	46	3	Y	-0-					-0-
10	124	N	53	-0-	-71	-0-	4	1	49	3	Y	-0-					-0-
11	90	N	35	-0-	-55	-0-	3	1	32	3	Y	-0-					-0-

CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

06	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	365					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
10	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
*11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

06	540	N	536	-0-	-4	-0-	30	1	503	3	N	3					12
							3	9									
07	589	N	575	-0-	-14	-0-	33	1	541	3	N	1	6	1			7
							1	9									
08	571	N	571	-0-	-0-	-0-	26	1	543	3	N	2					9
							2	9									
09	546	N	546	-0-	-0-	-0-	23	1	523	3	N	-0-					9
10	589	N	538	-0-	-51	-0-	21	1	515	3	N	2	4	1			7
							2	9									
11	540	N	514	-0-	-26	-0-	19	1	493	3	N	2	4	1			5
							2	9									

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

06	313	N	313	-0-	-0-	-0-	34	1	278	3	N	1	1	1	1	8	-0-
							1	9									
07	320	N	320	-0-	-0-	-0-	33	1	286	3	N	1					1
							1	9									
08	312	N	312	-0-	-0-	-0-	31	1	281	3	N	-0-					1
09	300	N	297	-0-	-3	-0-	27	1	270	3	N	-0-					1
10	310	N	301	-0-	-9	-0-	19	1	282	3	N	-0-					1
11	300	N	286	-0-	-14	-0-	18	1	268	3	N	-0-					1

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

06	210	N	208	-0-	-2	-0-	15	1	181	2	N	-0-					-0-
							12	3									
07	217	N	210	-0-	-7	-0-	12	1	86	2	N	-0-					-0-
							112	3									
08	217	N	210	-0-	-7	-0-	12	1	198	3	N	-0-					-0-
09	210	N	199	-0-	-11	-0-	10	1	189	3	N	-0-					-0-
10	217	N	213	-0-	-4	-0-	23	1	190	3	N	-0-					-0-
11	210	N	159	-0-	-51	-0-	9	1	150	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

06	660	N	629	-0-	-31	-0-	41	1	588	3	Y	-0-					2
07	682	N	648	-0-	-34	-0-	41	1	607	3	Y	-0-	2	1			-0-
08	651	N	641	-0-	-10	-0-	40	1	601	3	Y	-0-					-0-
09	630	N	615	-0-	-15	-0-	40	1	575	3	Y	-0-					-0-
10	651	N	648	-0-	-3	-0-	42	1	605	3	Y	1					1
							1	9									
11	630	N	600	-0-	-30	-0-	40	1	560	3	Y	-0-					1

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

06	1080	N	1009	-0-	-71	-0-	160	1	849	2	Y	-0-					-0-
07	1158	N	1158	-0-	-0-	-0-	172	1	986	2	Y	-0-					-0-
08	1171	N	1171	-0-	-0-	-0-	176	1	995	2	Y	-0-					-0-
09	1109	N	1109	-0-	-0-	-0-	172	1	937	2	Y	-0-					-0-
10	1147	N	1062	-0-	-85	-0-	144	1	918	2	Y	-0-					-0-
11	1140	N	984	-0-	-156	-0-	134	1	850	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	581	N	581	-0-	-0-	-0-	45	1	3	2	N	5	7	1			8
							527	3	6	9							
07	591	N	591	-0-	-0-	-0-	49	1	536	3	N	5	6	1			7
							6	9									
08	589	N	582	-0-	-7	-0-	49	1	2	2	N	4	5	1			6
							527	3	4	9							
09	570	N	561	-0-	-9	-0-	48	1	507	3	N	5	5	1			6
							6	9									
10	589	N	566	-0-	-23	-0-	43	1	519	3	N	4	2	1			8
							4	9									
11	570	N	540	-0-	-30	-0-	40	1	496	3	N	4	7	1			5
							4	9									

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	896	N	896	-0-	-0-	-0-	84	1	809	3	N	3	2	8			2
							3	9									
07	834	N	834	-0-	-0-	-0-	88	1	745	3	N	1	1	1	1	8	1
							1	9									
08	807	N	807	-0-	-0-	-0-	127	1	679	3	N	1	1	1			1
							1	9									
09	742	N	742	-0-	-0-	-0-	81	1	660	3	N	1	1	1			1
							1	9									
*10	738	N	738	-0-	-0-	-0-	79	1	658	3	N	1	1	1			1
							1	9									
*11	673	N	673	-0-	-0-	-0-	69	1	604	3	N	-0-					1

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	264	-0-	-6	-0-	15	1	249	3	N	-0-					1
07	279	N	260	-0-	-19	-0-	15	1	245	3	N	-0-	1	1			-0-
08	279	N	256	-0-	-23	-0-	12	1	244	3	N	-0-					-0-
09	270	N	244	-0-	-26	-0-	10	1	234	3	N	-0-					-0-
*10	251	N	251	-0-	-0-	-0-	10	1	241	3	N	-0-					-0-
*11	242	N	242	-0-	-0-	-0-	9	1	233	3	N	-0-					-0-

EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	3109	-0-	-101	-0-	299	1	2804	3	Y	5					17
							6	9									
07	3317	X	2895	-0-	-422	-0-	322	1	2571	3	Y	2					19
							2	9									
08	3317	X	3183	-0-	-134	-0-	331	1	2852	3	Y	-0-					19
09	3210	X	3053	-0-	-157	-0-	332	1	2712	3	Y	8					27
							9	9									
10	3286	X	3052	-0-	-234	-0-	331	1	2721	3	Y	-0-					27
11	3120	X	2493	-0-	-627	-0-	216	1	2276	3	Y	1					28
							1	9									

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	209	-0-	-151	-0-	209	3			Y	-0-					-0-
07	372	N	284	-0-	-88	-0-	284	3			Y	-0-					-0-
08	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
09	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
*10	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
*11	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	13	1	114	3	Y	-0-					5
07	134	N	134	-0-	-0-	-0-	14	1	120	3	Y	-0-					5
08	132	N	132	-0-	-0-	-0-	14	1	118	3	Y	-0-					5
09	127	N	127	-0-	-0-	-0-	11	1	115	3	Y	1					6
							1	9									
*10	132	N	132	-0-	-0-	-0-	16	1	116	3	Y	-0-					6
*11	122	N	122	-0-	-0-	-0-	10	1	112	3	Y	-0-					6

SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

06	282	N	282	-0-	-0-	-0-	16	1	266	3	Y	-0-					-0-
07	289	N	289	-0-	-0-	-0-	16	1	273	3	Y	-0-					-0-
08	293	N	293	-0-	-0-	-0-	19	1	274	3	Y	-0-					-0-
09	270	N	266	-0-	-4	-0-	4	1	262	3	Y	-0-					-0-
10	279	N	250	-0-	-29	-0-	5	1	245	3	Y	-0-					-0-
11	270	N	212	-0-	-58	-0-	7	1	205	3	Y	-0-					-0-

HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

06	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
07	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
08	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

06	357	N	357	-0-	-0-	-0-	40	1	316	3	Y	1					3
							1	9									
07	373	N	373	-0-	-0-	-0-	40	1	332	3	Y	1	3	1			1
							1	9									
08	390	N	390	-0-	-0-	-0-	45	1	345	3	Y	-0-					1
09	377	N	377	-0-	-0-	-0-	40	1	337	3	Y	-0-					1
10	372	N	367	-0-	-5	-0-	15	1	352	3	Y	-0-	1	1			-0-
11	390	N	306	-0-	-84	-0-	305	3	1	9	Y	1					1

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

06	900	N	128	-0-	-772	-0-	27	1	100	3	Y	1	31	1			3
							1	9									
07	837	N	251	-0-	-586	-0-	74	1	170	3	Y	6					9
							7	9									
08	744	N	243	-0-	-501	-0-	22	1	221	3	Y	-0-					9
09	689	N	689	-0-	-0-	-0-	112	1	567	3	Y	9	2	8			16
							10	9									
*10	1152	N	1152	-0-	-0-	-0-	198	1	936	3	Y	16					32
							18	9									
*11	897	N	897	-0-	-0-	-0-	154	1	742	3	Y	1	31	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	144	1	37	3	Y	1					2
							1	9									
07	188	N	188	-0-	-0-	-0-	149	1	39	3	Y	-0-	1	1			1
08	187	N	187	-0-	-0-	-0-	149	1	37	3	Y	1					2
							1	9									
09	181	N	181	-0-	-0-	-0-	143	1	38	3	Y	-0-	1	1			1
*10	189	N	189	-0-	-0-	-0-	150	1	39	3	Y	-0-					1
*11	183	N	183	-0-	-0-	-0-	144	1	39	3	Y	-0-					1

EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	375	-0-	-15	-0-	36	1	338	3	Y	1					2
							1	9									
07	372	N	350	-0-	-22	-0-	39	1	311	3	Y	-0-					2
08	403	N	383	-0-	-20	-0-	40	1	343	3	Y	-0-					2
09	390	N	364	-0-	-26	-0-	40	1	323	3	Y	1					3
							1	9									
*10	362	N	362	-0-	-0-	-0-	39	1	323	3	Y	-0-					3
11	360	N	321	-0-	-39	-0-	28	1	293	3	Y	-0-					3

ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	287	-0-	-43	-0-	28	1	257	3	Y	2	7	1			1
							2	9									
07	320	N	320	-0-	-0-	-0-	31	1	289	3	Y	-0-					1
08	279	N	167	-0-	-112	-0-	15	1	152	3	Y	-0-					1
09	300	N	130	-0-	-170	-0-	12	1	117	3	Y	1					2
							1	9									
*10	370	N	370	-0-	-0-	-0-	34	1	333	3	Y	3					5
							3	9									
*11	306	N	306	-0-	-0-	-0-	28	1	277	3	Y	1	5	1			1
							1	9									

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	651	-0-	-69	-0-	63	1	587	3	Y	1					4
							1	9									
07	713	N	469	-0-	-244	-0-	52	1	417	3	Y	-0-					4
08	671	N	671	-0-	-0-	-0-	70	1	601	3	Y	-0-					4
09	660	N	429	-0-	-231	-0-	47	1	381	3	Y	1					5
							1	9									
*10	603	N	603	-0-	-0-	-0-	65	1	538	3	Y	-0-					5
*11	735	N	735	-0-	-0-	-0-	64	1	671	3	Y	-0-					5

POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	X	1268	-0-	-82	-0-	102	1	1144	3	Y	20	18	1			31
							22	9									
07	1339	N	1339	-0-	-0-	-0-	103	1	1210	3	Y	24	16	1			39
							26	9									
08	1364	N	1334	-0-	-30	-0-	144	1	1166	3	Y	22	25	1			36
							24	9									
09	1296	N	1296	-0-	-0-	-0-	117	1	1157	3	Y	20	8	1			48
							22	9									
*10	1341	N	1341	-0-	-0-	-0-	117	1	1187	3	Y	34	31	1	2	8	49
							37	9									
*11	1305	N	1305	-0-	-0-	-0-	101	1	1180	3	Y	22	39	1			32
							24	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	719	N	719	-0-	-0-	-0-	55	1	664	3	Y	-0-					-0-
07	723	N	723	-0-	-0-	-0-	57	1	666	3	Y	-0-					-0-
08	744	N	691	-0-	-53	-0-	54	1	637	3	Y	-0-					-0-
09	720	N	622	-0-	-98	-0-	48	1	574	3	Y	-0-					-0-
10	713	N	516	-0-	-197	-0-	40	1	476	3	Y	-0-					-0-
11	660	N	543	-0-	-117	-0-	41	1	502	3	Y	-0-					-0-

WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	15	-0-	-195	-0-	1	1	8	3	N	5					6
							6	9									
07	62	N	7	-0-	-55	-0-	6	3	1	9	N	1	3	1			4
08	62	N	39	-0-	-23	-0-	3	1	35	3	N	1	2	1			3
							1	9									
09	30	N	-0-	-0-	-30	-0-					N	-0-					3
*10	235	N	235	-0-	-0-	-0-	15	1	220	3	N	-0-					3
*11	314	N	314	-0-	-0-	-0-	20	1	287	3	N	6	2	1			7
							7	9									

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	143	-0-	-187	-0-	10	1	124	2	N	-0-					-0-
							9	3									
07	341	N	196	-0-	-145	-0-	11	1	80	2	N	-0-					-0-
							105	3									
08	215	N	215	-0-	-0-	-0-	12	1	203	3	N	-0-					-0-
09	221	N	221	-0-	-0-	-0-	11	1	210	3	N	-0-					-0-
*10	278	N	278	-0-	-0-	-0-	30	1	248	3	N	-0-					-0-
*11	243	N	243	-0-	-0-	-0-	14	1	229	3	N	-0-					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	645	-0-	-45	-0-	67	1	577	3	Y	1					2
							1	9									
07	682	N	669	-0-	-13	-0-	69	1	600	3	Y	-0-	1	1			1
08	682	N	645	-0-	-37	-0-	68	1	577	3	Y	-0-					1
09	660	N	612	-0-	-48	-0-	51	1	561	3	Y	-0-	1	1			-0-
10	682	N	638	-0-	-44	-0-	76	1	562	3	Y	-0-					-0-
*11	640	N	640	-0-	-0-	-0-	54	1	586	3	Y	-0-					-0-

SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	269	-0-	-91	-0-	28	1	241	3	Y	-0-					-0-
07	473	N	473	-0-	-0-	-0-	49	1	424	3	Y	-0-					-0-
08	163	N	163	-0-	-0-	-0-	17	1	146	3	Y	-0-					-0-
09	452	N	452	-0-	-0-	-0-	38	1	414	3	Y	-0-					-0-
10	465	N	388	-0-	-77	-0-	46	1	342	3	Y	-0-					-0-
11	150	N	146	-0-	-4	-0-	12	1	134	3	Y	-0-					-0-

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	-0-	16	1	140	3	Y	-0-					-0-
07	164	N	164	-0-	-0-	-0-	17	1	147	3	Y	-0-					-0-
08	162	N	162	-0-	-0-	-0-	17	1	145	3	Y	-0-					-0-
09	156	N	156	-0-	-0-	-0-	13	1	143	3	Y	-0-					-0-
*10	162	N	162	-0-	-0-	-0-	19	1	143	3	Y	-0-					-0-
*11	152	N	152	-0-	-0-	-0-	13	1	139	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1324	-0-		-56	-0-	106	1	1195	3	Y	21	18	1			32
								23	9									
07	1395	N	1355	-0-		-40	-0-	104	1	1225	3	Y	24	16	1			40
								26	9									
08	1395	N	1352	-0-		-43	-0-	146	1	1183	3	Y	21	25	1			36
								23	9									
09	1320	N	1310	-0-		-10	-0-	118	1	1170	3	Y	20	8	1			48
								22	9									
*10	1368	N	1368	-0-		-0-	-0-	120	1	1213	3	Y	32	31	1			49
								35	9									
*11	1323	N	1323	-0-		-0-	-0-	103	1	1196	3	Y	22	39	1			32
								24	9									

HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

06	138	N	138	-0-		-0-	-0-	8	1	130	3	N	-0-					-0-
07	140	N	140	-0-		-0-	-0-	8	1	132	3	N	-0-					-0-
08	141	N	141	-0-		-0-	-0-	6	1	135	3	N	-0-					-0-
09	150	N	134	-0-		-16	-0-	6	1	128	3	N	-0-					-0-
10	155	N	133	-0-		-22	-0-	5	1	128	3	N	-0-					-0-
11	150	N	122	-0-		-28	-0-	5	1	117	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

06	630	N	594	-0-		-36	-0-	44	1	548	3	N	2	7	1			7
								2	9									
07	682	N	600	-0-		-82	-0-	40	1	557	3	N	3					10
								3	9									
08	620	N	600	-0-		-20	-0-	44	1	554	3	N	2	5	1			7
								2	9									
09	600	N	589	-0-		-11	-0-	39	1	547	3	N	3	4	1			6
								3	9									
*10	603	N	603	-0-		-0-	-0-	40	1	560	3	N	3					9
								3	9									
11	570	N	554	-0-		-16	-0-	41	1	512	3	N	1	6	1			4
								1	9									

SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

06	777	N	777	-0-		-0-	-0-	57	1	720	3	N	-0-					-0-
07	776	N	776	-0-		-0-	-0-	52	1	724	3	N	-0-					-0-
08	595	N	595	-0-		-0-	-0-	44	1	551	3	N	-0-					-0-
09	690	N	320	-0-		-370	-0-	21	1	299	3	N	-0-					-0-
10	713	N	438	-0-		-275	-0-	29	1	409	3	N	-0-					-0-
11	570	N	497	-0-		-73	-0-	37	1	460	3	N	-0-					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238851 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

06	30	N	22	-0-		-8	-0-	1	1	21	3	N	-0-					-0-
07	31	N	22	-0-		-9	-0-	1	1	21	3	N	-0-					-0-
08	31	N	22	-0-		-9	-0-	1	1	21	3	N	-0-					-0-
09	30	N	21	-0-		-9	-0-	1	1	20	3	N	-0-					-0-
10	31	N	5	-0-		-26	-0-	5	3			N	-0-					-0-
11	30	N	-0-	-0-		-30	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238889 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1506	N	1506	-0-	-0-	-0-	141	1	1362	3	N	3					7
							3	9									
07	1581	N	1540	-0-	-41	-0-	162	1	1375	3	N	3	3	1	1	8	6
							3	9									
08	1560	N	1560	-0-	-0-	-0-	246	1	1311	3	N	3	3	1			6
							3	9									
09	1500	N	1483	-0-	-17	-0-	161	1	1319	3	N	3	3	1			6
							3	9									
10	1550	N	1418	-0-	-132	-0-	151	1	1265	3	N	2	2	1			6
							2	9									
11	1500	N	1407	-0-	-93	-0-	145	1	1261	3	N	1	2	1			5
							1	9									

CANYON RANCH WELL #: 9011E RRCID -> 238892 COMPL. DATE 11/04/2007 TOTAL DEPTH 7102 PERF. 4176 - 6638

06	2130	N	2061	-0-	-69	-0-	98	1	1963	3	N	-0-					1
07	2170	N	2091	-0-	-79	-0-	102	1	1989	3	N	-0-					1
08	2170	N	2016	-0-	-154	-0-	101	1	1915	3	N	-0-					1
09	2070	N	1934	-0-	-136	-0-	98	1	1836	3	N	-0-					1
10	2077	N	1891	-0-	-186	-0-	102	1	1789	3	N	-0-					1
11	1950	N	576	-0-	-1374	-0-	75	1	501	3	N	-0-					1

SHURLEY RR 1A WELL #: 16 RRCID -> 238901 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

06	360	N	358	-0-	-2	-0-	26	1	332	3	N	-0-					-0-
07	434	N	385	-0-	-49	-0-	26	1	359	3	N	-0-					-0-
08	403	N	355	-0-	-48	-0-	26	1	329	3	N	-0-					-0-
09	360	N	228	-0-	-132	-0-	15	1	213	3	N	-0-					-0-
*10	626	N	626	-0-	-0-	-0-	42	1	584	3	N	-0-					-0-
*11	440	N	440	-0-	-0-	-0-	32	1	408	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238908 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

06	312	N	312	-0-	-0-	-0-	23	1	289	3	N	-0-					-0-
07	372	N	300	-0-	-72	-0-	20	1	280	3	N	-0-					-0-
08	341	N	324	-0-	-17	-0-	24	1	299	3	N	1					1
							1	9									
09	305	N	305	-0-	-0-	-0-	20	1	285	3	N	-0-					1
10	310	N	297	-0-	-13	-0-	20	1	277	3	N	-0-					1
11	300	N	289	-0-	-11	-0-	20	1	254	3	N	14	10	1			5
							15	9									

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

06	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					1
07	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-	1	1			-0-
08	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					-0-
09	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
10	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
11	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
08	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
*10	300	N	300	-0-	-0-	-0-	59	1	241	3	N	-0-					-0-
*11	683	N	683	-0-	-0-	-0-	120	1	563	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	459	N	459	-0-	-0-	-0-	26	1	433	3	N	-0-					1
07	456	N	456	-0-	-0-	-0-	26	1	430	3	N	-0-	1	1			-0-
08	434	N	434	-0-	-0-	-0-	20	1	414	3	N	-0-					-0-
09	425	N	425	-0-	-0-	-0-	18	1	407	3	N	-0-					-0-
*10	437	N	437	-0-	-0-	-0-	17	1	420	3	N	-0-					-0-
*11	414	N	414	-0-	-0-	-0-	15	1	399	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	463	-0-	-77	-0-	34	1	429	3	N	-0-					-0-
07	584	N	584	-0-	-0-	-0-	39	1	545	3	N	-0-					-0-
08	584	N	584	-0-	-0-	-0-	43	1	541	3	N	-0-					-0-
09	513	N	513	-0-	-0-	-0-	34	1	479	3	N	-0-					-0-
10	558	N	458	-0-	-100	-0-	31	1	427	3	N	-0-					-0-
11	540	N	335	-0-	-205	-0-	25	1	310	3	N	-0-					-0-

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	641	-0-	-49	-0-	41	1	600	3	Y	-0-					-0-
07	775	N	673	-0-	-102	-0-	42	1	631	3	Y	-0-					-0-
08	713	N	657	-0-	-56	-0-	41	1	616	3	Y	-0-					-0-
09	630	N	622	-0-	-8	-0-	40	1	582	3	Y	-0-					-0-
10	682	N	655	-0-	-27	-0-	43	1	612	3	Y	-0-					-0-
11	630	N	586	-0-	-44	-0-	39	1	547	3	Y	-0-					-0-

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	479	N	479	-0-	-0-	-0-	35	1	444	3	N	-0-					-0-
07	496	N	481	-0-	-15	-0-	32	1	449	3	N	-0-					-0-
08	496	N	491	-0-	-5	-0-	36	1	455	3	N	-0-					-0-
09	480	N	469	-0-	-11	-0-	31	1	438	3	N	-0-					-0-
10	496	N	490	-0-	-6	-0-	33	1	457	3	N	-0-					-0-
11	480	N	362	-0-	-118	-0-	27	1	335	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	62	-0-	-88	-0-	4	1	58	3	N	-0-					1
07	207	N	207	-0-	-0-	-0-	14	1	193	3	N	-0-	1	1			-0-
08	155	N	124	-0-	-31	-0-	9	1	115	3	N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
10	217	N	212	-0-	-5	-0-	14	1	198	3	N	-0-					-0-
*11	285	N	285	-0-	-0-	-0-	18	1	267	3	N	-0-					-0-

DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	290	-0-	-70	-0-	19	1	271	3	N	-0-					-0-
07	341	N	278	-0-	-63	-0-	19	1	259	3	N	-0-					-0-
08	310	N	257	-0-	-53	-0-	18	1	239	3	N	-0-					-0-
09	300	N	233	-0-	-67	-0-	15	1	218	3	N	-0-					-0-
10	279	N	226	-0-	-53	-0-	15	1	211	3	N	-0-					-0-
11	240	N	235	-0-	-5	-0-	15	1	220	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	267	-0-	-33	-0-	17	1	248	3	N	2					6
							2	9									
07	248	N	242	-0-	-6	-0-	17	1	224	3	N	1	2	1			5
							1	9									
08	310	N	269	-0-	-41	-0-	19	1	250	3	N	-0-	2	1			3
09	270	N	227	-0-	-43	-0-	15	1	212	3	N	-0-					3
10	248	N	248	-0-	-0-	-0-	16	1	232	3	N	-0-	1	1			2
11	270	N	264	-0-	-6	-0-	17	1	246	3	N	1	2	1			1
							1	9									

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-
07	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-
08	372	N	282	-0-	-90	-0-	282	3			N	-0-					-0-
09	360	N	19	-0-	-341	-0-	19	3			N	-0-					-0-
10	372	N	161	-0-	-211	-0-	161	3			N	-0-					-0-
11	270	N	55	-0-	-215	-0-	55	3			N	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	236	-0-	-4	-0-	17	1	205	2	Y	-0-					-0-
							14	3									
07	280	N	280	-0-	-0-	-0-	16	1	114	2	Y	-0-					-0-
							150	3									
08	276	N	276	-0-	-0-	-0-	16	1	260	3	Y	-0-					-0-
09	264	N	264	-0-	-0-	-0-	14	1	250	3	Y	-0-					-0-
10	279	N	279	-0-	-0-	-0-	30	1	249	3	Y	-0-					-0-
11	270	N	259	-0-	-11	-0-	15	1	244	3	Y	-0-					-0-

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	547	-0-	-23	-0-	35	1	512	3	Y	-0-					1
07	589	N	560	-0-	-29	-0-	35	1	525	3	Y	-0-	1	1			-0-
08	589	N	561	-0-	-28	-0-	35	1	526	3	Y	-0-					-0-
09	540	N	528	-0-	-12	-0-	34	1	494	3	Y	-0-					-0-
10	558	N	556	-0-	-2	-0-	36	1	520	3	Y	-0-					-0-
11	540	N	533	-0-	-7	-0-	36	1	496	3	Y	1					1
							1	9									

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	110	-0-	-10	-0-	7	1	103	2	Y	-0-					-0-
07	124	N	115	-0-	-9	-0-	9	1	106	2	Y	-0-					-0-
08	124	N	111	-0-	-13	-0-	7	1	104	2	Y	-0-					-0-
09	120	N	100	-0-	-20	-0-	6	1	94	2	Y	-0-					-0-
10	124	N	100	-0-	-24	-0-	5	1	95	2	Y	-0-					-0-
11	120	N	91	-0-	-29	-0-	5	1	86	2	Y	-0-					-0-

CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
*10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	502	-0-	-38	-0-	53	1	435	3	N	13	16	1			12
							14	9									
07	558	N	527	-0-	-31	-0-	55	1	472	3	N	-0-					12
08	532	N	532	-0-	-0-	-0-	53	1	478	3	N	1	5	1			8
							1	9									
09	558	N	558	-0-	-0-	-0-	51	1	507	3	N	-0-	5	1			3
*10	614	N	614	-0-	-0-	-0-	39	1	575	3	N	-0-					3
*11	597	N	597	-0-	-0-	-0-	38	1	559	3	N	-0-	1	1			2

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	8					43

MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10	-0-	5	1	45	3	N	-0-					-0-
07	62	N	51	-0-	-11	-0-	5	1	46	3	N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	8	1	42	3	N	-0-					-0-
09	60	N	47	-0-	-13	-0-	5	1	42	3	N	-0-					-0-
10	62	N	50	-0-	-12	-0-	5	1	45	3	N	-0-					-0-
11	60	N	46	-0-	-14	-0-	5	1	41	3	N	-0-					-0-

CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	12	1	380	3	Y	-0-					30
07	463	N	463	-0-	-0-	-0-	16	1	447	3	Y	-0-					30
08	600	N	600	-0-	-0-	-0-	20	1	580	3	Y	-0-					30
09	519	N	519	-0-	-0-	-0-	18	1	501	3	Y	-0-					30
*10	503	N	503	-0-	-0-	-0-	20	1	483	3	Y	-0-					30
11	570	N	449	-0-	-121	-0-	15	1	425	3	Y	8					38
							9	9									

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	686	-0-	-4	-0-	44	1	642	3	N	-0-					1
07	713	N	702	-0-	-11	-0-	48	1	654	3	N	-0-					1
08	713	N	697	-0-	-16	-0-	50	1	647	3	N	-0-					1
09	690	N	663	-0-	-27	-0-	43	1	620	3	N	-0-					1
10	713	N	679	-0-	-34	-0-	44	1	635	3	N	-0-	1	1			-0-
*11	666	N	666	-0-	-0-	-0-	43	1	623	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0-	-0-	24	1	349	3	N	-0-					2
07	403	N	384	-0-	-19	-0-	26	1	357	3	N	1	1	1			2
							1	9									
08	403	N	382	-0-	-21	-0-	27	1	355	3	N	-0-	1	1			1
09	370	N	370	-0-	-0-	-0-	24	1	346	3	N	-0-					1
*10	382	N	382	-0-	-0-	-0-	25	1	357	3	N	-0-					1
*11	372	N	372	-0-	-0-	-0-	24	1	348	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	720	-0-	-300	-0-	47	1	673	3	N	-0-					-0-
07	775	N	717	-0-	-58	-0-	49	1	668	3	N	-0-					-0-
08	744	N	703	-0-	-41	-0-	50	1	653	3	N	-0-					-0-
09	720	N	677	-0-	-43	-0-	44	1	633	3	N	-0-					-0-
10	713	N	595	-0-	-118	-0-	39	1	556	3	N	-0-					-0-
11	690	N	657	-0-	-33	-0-	42	1	615	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

06	750	N	690	-0-	-60	-0-	72	1	618	3	Y	-0-					1
07	685	N	685	-0-	-0-	-0-	71	1	613	3	Y	1	1	1			1
							1	9									
08	713	N	686	-0-	-27	-0-	72	1	614	3	Y	-0-					1
09	690	N	635	-0-	-55	-0-	53	1	582	3	Y	-0-	1	1			-0-
10	682	N	600	-0-	-82	-0-	71	1	529	3	Y	-0-					-0-
11	660	N	263	-0-	-397	-0-	22	1	241	3	Y	-0-					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

06	330	N	165	-0-	-165	-0-	11	1	154	3	N	-0-					-0-
07	310	N	303	-0-	-7	-0-	21	1	282	3	N	-0-					-0-
08	217	N	109	-0-	-108	-0-	8	1	101	3	N	-0-					-0-
09	180	N	159	-0-	-21	-0-	10	1	149	3	N	-0-					-0-
10	310	N	215	-0-	-95	-0-	14	1	201	3	N	-0-					-0-
*11	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

06	902	N	902	-0-	-0-	-0-	58	1	844	3	N	-0-					-0-
07	930	N	915	-0-	-15	-0-	63	1	852	3	N	-0-					-0-
08	930	N	914	-0-	-16	-0-	65	1	849	3	N	-0-					-0-
09	900	N	890	-0-	-10	-0-	58	1	832	3	N	-0-					-0-
10	930	N	900	-0-	-30	-0-	59	1	841	3	N	-0-					-0-
*11	901	N	901	-0-	-0-	-0-	58	1	843	3	N	-0-					-0-

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

06	1022	N	1022	-0-	-0-	-0-	66	1	956	3	N	-0-					-0-
07	1081	N	1081	-0-	-0-	-0-	74	1	1007	3	N	-0-					-0-
08	970	N	970	-0-	-0-	-0-	69	1	901	3	N	-0-					-0-
09	1020	N	854	-0-	-166	-0-	55	1	799	3	N	-0-					-0-
10	1085	N	780	-0-	-305	-0-	51	1	729	3	N	-0-					-0-
*11	1070	N	1070	-0-	-0-	-0-	69	1	1001	3	N	-0-					-0-

MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

06	626	N	626	-0-	-0-	-0-	19	1	606	3	Y	1					29
							1	9									
07	651	N	617	-0-	-34	-0-	21	1	595	3	Y	1					30
							1	9									
08	570	N	570	-0-	-0-	-0-	20	1	550	3	Y	-0-					30
09	630	N	357	-0-	-273	-0-	12	1	343	3	Y	2					32
							2	9									
10	620	N	331	-0-	-289	-0-	13	1	317	3	Y	1					33
							1	9									
11	540	N	420	-0-	-120	-0-	15	1	405	3	Y	-0-	20	1			13

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	17	1	284	3	N	-0-					-0-
07	310	N	310	-0-	-0-	-0-	18	1	292	3	N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	14	1	306	3	N	-0-					-0-
09	302	N	302	-0-	-0-	-0-	13	1	289	3	N	-0-					-0-
*10	318	N	318	-0-	-0-	-0-	12	1	306	3	N	-0-					-0-
11	300	N	294	-0-	-6	-0-	11	1	281	3	N	2	1	1			1
							2	9									

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		12	-0-	12	184	12	3			N	-0-					-0-
07	192	X	8	-0-	-184	-0-	8	3			N	-0-					-0-
08	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
09	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
*10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
*11	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	671	-0-	-19	-0-	43	1	628	3	N	-0-					1
07	713	N	686	-0-	-27	-0-	47	1	639	3	N	-0-	1	1			-0-
08	713	N	681	-0-	-32	-0-	48	1	633	3	N	-0-					-0-
09	660	N	652	-0-	-8	-0-	42	1	610	3	N	-0-					-0-
10	682	N	667	-0-	-15	-0-	43	1	624	3	N	-0-					-0-
11	660	N	651	-0-	-9	-0-	42	1	609	3	N	-0-					-0-

STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	1	1	25	3	N	-0-					-0-
07	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	1	1	36	3	N	-0-					-0-
*10	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
11	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
07	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
08	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-
09	180	N	140	-0-	-40	-0-	140	3			N	-0-					-0-
10	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
11	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-

WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	510	-0-	-30	-0-	33	1	477	3	N	-0-					-0-
07	558	N	527	-0-	-31	-0-	36	1	491	3	N	-0-					-0-
08	558	N	498	-0-	-60	-0-	35	1	463	3	N	-0-					-0-
09	535	N	535	-0-	-0-	-0-	35	1	500	3	N	-0-					-0-
10	527	N	502	-0-	-25	-0-	33	1	469	3	N	-0-					-0-
*11	531	N	531	-0-	-0-	-0-	34	1	497	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0-	-0-	9	1	113	3	N	13	7	1			6
							14	9									
07	500	N	500	-0-	-0-	-0-	34	1	466	3	N	-0-					6
08	788	N	788	-0-	-0-	-0-	58	1	730	3	N	-0-	3	1			3
09	801	N	801	-0-	-0-	-0-	53	1	748	3	N	-0-	2	1			1
*10	894	N	894	-0-	-0-	-0-	60	1	834	3	N	-0-					1
*11	997	N	997	-0-	-0-	-0-	72	1	907	3	N	16	10	1			7
							18	9									

SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	N	405	-0-	-0-	-0-	30	1	375	3	N	-0-					-0-
07	434	N	389	-0-	-45	-0-	26	1	363	3	N	-0-					-0-
08	434	N	364	-0-	-70	-0-	27	1	337	3	N	-0-					-0-
09	420	N	333	-0-	-87	-0-	22	1	311	3	N	-0-					-0-
10	403	N	330	-0-	-73	-0-	22	1	308	3	N	-0-					-0-
11	360	N	304	-0-	-56	-0-	22	1	282	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	235	-0-	-5	-0-	15	1	220	3	N	-0-					-0-
07	248	N	235	-0-	-13	-0-	16	1	219	3	N	-0-					-0-
08	248	N	245	-0-	-3	-0-	17	1	228	3	N	-0-					-0-
09	240	N	233	-0-	-7	-0-	15	1	218	3	N	-0-					-0-
10	248	N	240	-0-	-8	-0-	16	1	224	3	N	-0-					-0-
11	240	N	231	-0-	-9	-0-	15	1	216	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1216	N	1216	-0-	-0-	-0-	79	1	1137	3	N	-0-					2
07	1240	N	1240	-0-	-0-	-0-	85	1	1155	3	N	-0-					2
08	1240	N	1167	-0-	-73	-0-	83	1	1084	3	N	-0-					2
09	1200	N	1200	-0-	-0-	-0-	78	1	1122	3	N	-0-					2
*10	1272	N	1272	-0-	-0-	-0-	83	1	1189	3	N	-0-	1	1			1
*11	1147	N	1147	-0-	-0-	-0-	74	1	1073	3	N	-0-					1

LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	562	N	562	-0-	-0-	-0-	59	1	502	3	Y	1	1	8			-0-
							1	9									
07	589	N	541	-0-	-48	-0-	56	1	484	3	Y	1	1	8			-0-
							1	9									
08	597	N	597	-0-	-0-	-0-	63	1	534	3	Y	-0-					-0-
09	570	N	515	-0-	-55	-0-	43	1	469	3	Y	3	2	1	1	8	-0-
							3	9									
*10	599	N	599	-0-	-0-	-0-	70	1	519	3	Y	9					9
							10	9									
11	570	N	495	-0-	-75	-0-	41	1	452	3	Y	2	9	1			2
							2	9									

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	69	-0-	-171	-0-	4	1	65	3	N	-0-					-0-
07	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
08	259	N	259	-0-	-0-	-0-	194	1	65	3	N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	187	1	60	3	N	-0-					-0-
*10	255	N	255	-0-	-0-	-0-	193	1	62	3	N	-0-					-0-
11	240	N	59	-0-	-181	-0-	2	1	57	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	266	-0-	-4	-0-	30	1	235	3	Y	1					3
							1	9									
07	372	N	259	-0-	-113	-0-	28	1	231	3	Y	-0-	3	1			-0-
08	310	N	250	-0-	-60	-0-	29	1	220	3	Y	1					1
							1	9									
09	270	N	226	-0-	-44	-0-	24	1	202	3	Y	-0-					1
10	248	N	188	-0-	-60	-0-	8	1	180	3	Y	-0-	1	1			-0-
11	240	N	167	-0-	-73	-0-	167	3			Y	-0-					-0-

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	880	N	880	-0-	-0-	-0-	92	1	787	3	Y	1					2
							1	9									
07	917	N	917	-0-	-0-	-0-	95	1	821	3	Y	1	2	1			1
							1	9									
08	899	N	874	-0-	-25	-0-	92	1	782	3	Y	-0-					1
09	870	N	823	-0-	-47	-0-	69	1	754	3	Y	-0-	1	1			-0-
10	930	N	856	-0-	-74	-0-	102	1	754	3	Y	-0-					-0-
11	840	N	753	-0-	-87	-0-	63	1	690	3	Y	-0-					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	337	N	337	-0-	-0-	-0-	35	1	302	3	Y	-0-					-0-
07	341	N	317	-0-	-24	-0-	33	1	284	3	Y	-0-					-0-
08	343	N	343	-0-	-0-	-0-	36	1	307	3	Y	-0-					-0-
09	330	N	321	-0-	-9	-0-	27	1	294	3	Y	-0-					-0-
*10	345	N	345	-0-	-0-	-0-	41	1	304	3	Y	-0-					-0-
11	330	N	301	-0-	-29	-0-	25	1	276	3	Y	-0-					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1375	N	1375	-0-	-0-	-0-	89	1	1286	3	N	-0-					-0-
07	1457	N	1368	-0-	-89	-0-	94	1	1274	3	N	-0-					-0-
08	1457	N	1407	-0-	-50	-0-	100	1	1307	3	N	-0-					-0-
09	1380	N	1340	-0-	-40	-0-	87	1	1253	3	N	-0-					-0-
10	1364	N	1339	-0-	-25	-0-	87	1	1252	3	N	-0-					-0-
*11	1385	N	1385	-0-	-0-	-0-	89	1	1296	3	N	-0-					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	971	N	971	-0-	-0-	-0-	63	1	908	3	N	-0-					-0-
07	868	N	802	-0-	-66	-0-	55	1	747	3	N	-0-					-0-
08	806	N	335	-0-	-471	-0-	24	1	311	3	N	-0-					-0-
09	840	N	742	-0-	-98	-0-	48	1	694	3	N	-0-					-0-
10	806	N	702	-0-	-104	-0-	46	1	656	3	N	-0-					-0-
*11	650	N	650	-0-	-0-	-0-	42	1	608	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1280	-0-	-10	-0-	83	1	1197	3	N	-0-					-0-
07	1357	N	1357	-0-	-0-	-0-	93	1	1264	3	N	-0-					-0-
08	1397	N	1397	-0-	-0-	-0-	99	1	1298	3	N	-0-					-0-
09	1300	N	1300	-0-	-0-	-0-	84	1	1216	3	N	-0-					-0-
10	1364	N	1292	-0-	-72	-0-	84	1	1208	3	N	-0-					-0-
11	1350	N	1240	-0-	-110	-0-	80	1	1160	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	504	N	504	-0-	-0-	-0-	33	1	471	3	N	-0-					1
07	541	N	541	-0-	-0-	-0-	37	1	504	3	N	-0-	1	1			-0-
08	558	N	525	-0-	-33	-0-	37	1	488	3	N	-0-					-0-
09	510	N	356	-0-	-154	-0-	23	1	333	3	N	-0-					-0-
10	527	N	338	-0-	-189	-0-	22	1	316	3	N	-0-					-0-
11	510	N	276	-0-	-234	-0-	18	1	256	3	N	2					2
							2	9									

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	203	-0-	-7	-0-	13	1	190	3	N	-0-					1
07	217	N	212	-0-	-5	-0-	15	1	197	3	N	-0-					1
08	217	N	205	-0-	-12	-0-	15	1	190	3	N	-0-					1
09	210	N	189	-0-	-21	-0-	12	1	177	3	N	-0-					1
10	217	N	201	-0-	-16	-0-	13	1	188	3	N	-0-					1
11	210	N	188	-0-	-22	-0-	12	1	175	3	N	1					2
							1	9									

WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	878	N	878	-0-	-0-	-0-	188	1	689	3	N	1					1
							1	9									
07	849	N	849	-0-	-0-	-0-	193	1	656	3	N	-0-					1
08	1085	N	838	-0-	-247	-0-	194	1	644	3	N	-0-					1
09	870	N	821	-0-	-49	-0-	184	1	637	3	N	-0-					1
10	837	N	802	-0-	-35	-0-	187	1	615	3	N	-0-					1
11	810	N	762	-0-	-48	-0-	176	1	586	3	N	-0-					1

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
07	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
08	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					-0-
09	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
*10	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
*11	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	1					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	279	N	177	-0-	-102	-0-	177	3			N	-0-					-0-
09	420	N	344	-0-	-76	-0-	344	3			N	-0-					-0-
*10	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*11	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	585	N	585	-0-	-0-	-0-	66	1	518	3	Y	1					3
							1	9									
07	599	N	599	-0-	-0-	-0-	65	1	533	3	Y	1	3	1			1
							1	9									
08	629	N	629	-0-	-0-	-0-	73	1	556	3	Y	-0-					1
09	605	N	605	-0-	-0-	-0-	64	1	541	3	Y	-0-					1
10	589	N	589	-0-	-0-	-0-	25	1	563	3	Y	1	2	1			-0-
							1	9									
11	600	N	191	-0-	-409	-0-	190	3	1	9	Y	1					1

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	227	-0-	-13	-0-	15	1	212	3	N	-0-					-0-
07	248	N	226	-0-	-22	-0-	16	1	210	3	N	-0-					-0-
08	248	N	217	-0-	-31	-0-	15	1	202	3	N	-0-					-0-
09	240	N	203	-0-	-37	-0-	13	1	190	3	N	-0-					-0-
10	217	N	202	-0-	-15	-0-	13	1	189	3	N	-0-					-0-
11	210	N	187	-0-	-23	-0-	12	1	175	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1250	-0-	-40	-0-	81	1	1169	3	N	-0-					-0-
07	1271	N	1195	-0-	-76	-0-	82	1	1113	3	N	-0-					-0-
08	1227	N	1227	-0-	-0-	-0-	87	1	1140	3	N	-0-					-0-
09	1260	N	1139	-0-	-121	-0-	74	1	1065	3	N	-0-					-0-
10	1209	N	1148	-0-	-61	-0-	75	1	1073	3	N	-0-					-0-
11	1200	N	954	-0-	-246	-0-	61	1	893	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	623	-0-	-67	-0-	40	1	583	3	N	-0-					1
07	651	N	615	-0-	-36	-0-	42	1	573	3	N	-0-	1	1			-0-
08	868	N	606	-0-	-262	-0-	43	1	563	3	N	-0-					-0-
09	630	N	605	-0-	-25	-0-	39	1	566	3	N	-0-					-0-
*10	626	N	626	-0-	-0-	-0-	41	1	585	3	N	-0-					-0-
*11	604	N	604	-0-	-0-	-0-	39	1	565	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	625	N	625	-0-	-0-	-0-	49	1	3	2	N	5	6	1			7
							567	3	6	9							
07	635	N	635	-0-	-0-	-0-	52	1	1	2	N	6	6	1			7
							575	3	7	9							
08	651	N	617	-0-	-34	-0-	51	1	3	2	N	4	5	1			6
							559	3	4	9							
09	630	N	572	-0-	-58	-0-	49	1	517	3	N	5	5	1			6
							6	9									
10	620	N	579	-0-	-41	-0-	44	1	531	3	N	4	2	1			8
							4	9									
11	600	N	538	-0-	-62	-0-	40	1	494	3	N	4	7	1			5
							4	9									

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	-0-	13	1	110	3	N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	13	1	113	3	N	-0-					-0-
08	124	N	120	-0-	-4	-0-	12	1	108	3	N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	12	1	115	3	N	-0-					-0-
*10	144	N	144	-0-	-0-	-0-	9	1	134	3	N	1					1
							1	9									
*11	141	N	141	-0-	-0-	-0-	9	1	132	3	N	-0-					1

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1315	-0-	-125	-0-	85	1	1230	3	N	-0-					2
07	1550	N	1405	-0-	-145	-0-	97	1	1308	3	N	-0-					2
08	1598	N	1598	-0-	-0-	-0-	114	1	1484	3	N	-0-					2
09	1444	N	1444	-0-	-0-	-0-	94	1	1350	3	N	-0-					2
10	1395	N	1333	-0-	-62	-0-	87	1	1246	3	N	-0-	1	1			1
11	1560	N	1277	-0-	-283	-0-	82	1	1195	3	N	-0-					1

WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	371	N	371	-0-	-0-	-0-	24	1	347	3	N	-0-					1
07	386	N	386	-0-	-0-	-0-	27	1	359	3	N	-0-	1	1			-0-
08	403	N	376	-0-	-27	-0-	27	1	349	3	N	-0-					-0-
09	360	N	340	-0-	-20	-0-	22	1	318	3	N	-0-					-0-
10	372	N	344	-0-	-28	-0-	22	1	322	3	N	-0-					-0-
11	360	N	334	-0-	-26	-0-	21	1	313	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	644	N	644	-0-	-0-	-0-	52	1	581	3	Y	10	8	1			15
							11	9									
07	744	N	661	-0-	-83	-0-	51	1	598	3	Y	11	7	1			19
							12	9									
08	682	N	656	-0-	-26	-0-	71	1	574	3	Y	10	12	1			17
							11	9									
09	632	N	632	-0-	-0-	-0-	57	1	565	3	Y	9	4	1			22
							10	9									
*10	658	N	658	-0-	-0-	-0-	57	1	582	3	Y	17	15	1	1	8	23
							19	9									
*11	631	N	631	-0-	-0-	-0-	49	1	571	3	Y	10	18	1			15
							11	9									

WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

06	934	N	934	-0-	-0-	-0-	60	1	874	3	N	-0-					-0-
07	817	N	817	-0-	-0-	-0-	56	1	761	3	N	-0-					-0-
08	944	N	944	-0-	-0-	-0-	67	1	877	3	N	-0-					-0-
09	930	N	782	-0-	-148	-0-	51	1	731	3	N	-0-					-0-
*10	818	N	818	-0-	-0-	-0-	53	1	765	3	N	-0-					-0-
11	900	N	722	-0-	-178	-0-	46	1	676	3	N	-0-					-0-

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	103	1	31	3	N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	103	1	29	3	N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
10	62	N	35	-0-	-27	-0-	1	1	34	3	N	-0-					-0-
*11	122	N	122	-0-	-0-	-0-	92	1	30	3	N	-0-					-0-

SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

06	270	N	249	-0-	-21	-0-	14	1	235	3	N	-0-					-0-
07	279	N	238	-0-	-41	-0-	13	1	225	3	N	-0-					-0-
08	248	N	223	-0-	-25	-0-	15	1	208	3	N	-0-					-0-
09	240	N	198	-0-	-42	-0-	3	1	195	3	N	-0-					-0-
10	248	N	160	-0-	-88	-0-	3	1	157	3	N	-0-					-0-
11	210	N	9	-0-	-201	-0-	9	3			N	-0-					-0-

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
08	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*10	110	N	110	-0-	-0-	-0-	102	1	8	3	N	-0-					-0-
*11	115	N	115	-0-	-0-	-0-	99	1	16	3	N	-0-					-0-

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

06	223	N	223	-0-	-0-	-0-	25	1	198	3	Y	-0-					-0-
07	238	N	238	-0-	-0-	-0-	26	1	212	3	Y	-0-					-0-
08	240	N	240	-0-	-0-	-0-	28	1	212	3	Y	-0-					-0-
09	226	N	226	-0-	-0-	-0-	24	1	202	3	Y	-0-					-0-
10	217	N	215	-0-	-2	-0-	9	1	206	3	Y	-0-					-0-
11	210	N	197	-0-	-13	-0-	197	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	10	-0-	-80	-0-	1	1	9	3	Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-
08	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
09	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-
10	31	N	7	-0-	-24	-0-	7	3			Y	-0-					-0-
11	30	N	17	-0-	-13	-0-	17	3			Y	-0-					-0-

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	365	-0-	-25	-0-	38	1	326	3	Y	1	1	8			21
							1	9									
07	386	N	386	-0-	-0-	-0-	40	1	346	3	Y	-0-					21
08	372	N	370	-0-	-2	-0-	39	1	331	3	Y	-0-					21
09	360	N	332	-0-	-28	-0-	28	1	303	3	Y	1					22
							1	9									
10	372	N	333	-0-	-39	-0-	40	1	293	3	Y	-0-					22
11	360	N	333	-0-	-27	-0-	28	1	305	3	Y	-0-					22

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	100	-0-	-80	-0-	100	3			Y	-0-					-0-
07	155	N	9	-0-	-146	-0-	9	3			Y	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
09	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
*10	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
11	210	N	85	-0-	-125	-0-	85	3			Y	-0-					-0-

CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
09	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
10	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
*11	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	548	N	548	-0-	-0-	-0-	28	1	520	3	Y	-0-					-0-
07	561	N	561	-0-	-0-	-0-	29	1	532	3	Y	-0-					-0-
08	558	N	557	-0-	-1	-0-	30	1	527	3	Y	-0-					-0-
09	540	N	498	-0-	-42	-0-	498	3			Y	-0-					-0-
10	558	N	491	-0-	-67	-0-	491	3			Y	-0-					-0-
11	540	N	427	-0-	-113	-0-	427	3			Y	-0-					-0-

SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	13	1	112	3	Y	3					6
							3	9									
07	155	N	132	-0-	-23	-0-	13	1	115	3	Y	4	5	1			5
							4	9									
08	124	N	98	-0-	-26	-0-	10	1	88	3	Y	-0-					5
09	120	N	67	-0-	-53	-0-	6	1	61	3	Y	-0-	4	1			1
10	124	N	57	-0-	-67	-0-	7	1	50	3	Y	-0-					1
11	90	N	2	-0-	-88	-0-	2	3			Y	-0-	1	1			-0-

SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	472	-0-	-8	-0-	49	1	423	3	Y	-0-					1
07	496	N	462	-0-	-34	-0-	48	1	413	3	Y	1	1	1			1
							1	9									
08	496	N	433	-0-	-63	-0-	46	1	387	3	Y	-0-					1
09	480	N	435	-0-	-45	-0-	36	1	399	3	Y	-0-	1	1			-0-
*10	490	N	490	-0-	-0-	-0-	58	1	432	3	Y	-0-					-0-
*11	454	N	454	-0-	-0-	-0-	38	1	416	3	Y	-0-					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83	N	83	-0-	-0-	-0-	9	1	74	3	Y	-0-					-0-
07	93	N	86	-0-	-7	-0-	9	1	77	3	Y	-0-					-0-
08	93	N	85	-0-	-8	-0-	9	1	76	3	Y	-0-					-0-
09	90	N	3	-0-	-87	-0-	2	3	1	9	Y	1	1	1			-0-
10	93	N	24	-0-	-69	-0-	3	1	21	3	Y	-0-					-0-
11	90	N	7	-0-	-83	-0-	1	1	6	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1142	N	1142	-0-	-0-	-0-	102	1	1040	3	Y	-0-					-0-
07	1271	N	962	-0-	-309	-0-	81	1	881	3	Y	-0-					-0-
08	1054	N	1014	-0-	-40	-0-	85	1	929	3	Y	-0-					-0-
09	1140	N	1002	-0-	-138	-0-	91	1	911	3	Y	-0-					-0-
*10	991	N	991	-0-	-0-	-0-	88	1	903	3	Y	-0-					-0-
11	990	N	763	-0-	-227	-0-	59	1	704	3	Y	-0-					-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	281	N	281	-0-	-0-	-0-	20	1	244	2	N	-0-					-0-
							17	3									
07	289	N	289	-0-	-0-	-0-	17	1	118	2	N	-0-					-0-
							154	3									
08	283	N	283	-0-	-0-	-0-	16	1	267	3	N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	14	1	256	3	N	-0-					-0-
*10	285	N	285	-0-	-0-	-0-	31	1	254	3	N	-0-					-0-
*11	244	N	244	-0-	-0-	-0-	14	1	230	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10	-0-	3	1	47	3	Y	-0-					-0-
07	62	N	55	-0-	-7	-0-	3	1	52	3	Y	-0-					-0-
08	62	N	58	-0-	-4	-0-	3	1	46	3	Y	8					8
							9	9									
09	60	N	47	-0-	-13	-0-	3	1	44	3	Y	-0-					8
10	62	N	46	-0-	-16	-0-	3	1	43	3	Y	-0-					8
11	60	N	41	-0-	-19	-0-	3	1	38	3	Y	-0-					8

MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	732	N	732	-0-	-0-	-0-	69	1	662	3	N	1					2
							1	9									
07	775	N	621	-0-	-154	-0-	65	1	555	3	N	1	1	1	1	8	1
							1	9									
08	806	N	721	-0-	-85	-0-	114	1	606	3	N	1	1	1			1
							1	9									
09	720	N	548	-0-	-172	-0-	60	1	487	3	N	1	1	1			1
							1	9									
10	620	N	368	-0-	-252	-0-	39	1	329	3	N	-0-					1
*11	812	N	812	-0-	-0-	-0-	84	1	728	3	N	-0-					1

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1305	-0-	-45	-0-	1305	3			N	-0-					1
07	1364	N	1357	-0-	-7	-0-	1357	3			N	-0-					1
08	1364	N	1349	-0-	-15	-0-	1349	3			N	-0-					1
09	1320	N	1305	-0-	-15	-0-	1305	3			N	-0-					1
10	1364	N	1312	-0-	-52	-0-	1312	3			N	-0-					1
11	1320	N	1277	-0-	-43	-0-	1277	3			N	-0-					1

CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
09	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*10	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*11	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	623	-0-	-127	-0-	44	1	542	2	Y	-0-					-0-
							37	3									
07	744	N	697	-0-	-47	-0-	40	1	285	2	Y	-0-					-0-
							372	3									
08	744	N	713	-0-	-31	-0-	41	1	672	3	Y	-0-					-0-
09	706	N	706	-0-	-0-	-0-	37	1	669	3	Y	-0-					-0-
*10	732	N	732	-0-	-0-	-0-	79	1	653	3	Y	-0-					-0-
*11	695	N	695	-0-	-0-	-0-	41	1	654	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	693	-0-	-27	-0-	72	1	621	3	Y	-0-					1
07	744	N	727	-0-	-17	-0-	75	1	651	3	Y	1	1	1			1
							1	9									
08	713	N	620	-0-	-93	-0-	65	1	555	3	Y	-0-					1
09	690	N	522	-0-	-168	-0-	44	1	478	3	Y	-0-	1	1			-0-
10	713	N	614	-0-	-99	-0-	73	1	541	3	Y	-0-					-0-
11	600	N	586	-0-	-14	-0-	49	1	537	3	Y	-0-					-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	651	N	651	-0-	-0-	-0-	42	1	609	3	N	-0-					-0-
07	668	N	668	-0-	-0-	-0-	46	1	622	3	N	-0-					-0-
08	669	N	669	-0-	-0-	-0-	48	1	621	3	N	-0-					-0-
09	645	N	645	-0-	-0-	-0-	42	1	603	3	N	-0-					-0-
*10	659	N	659	-0-	-0-	-0-	43	1	616	3	N	-0-					-0-
*11	650	N	650	-0-	-0-	-0-	42	1	605	3	N	3					3
							3	9									

WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2918	N	2918	-0-	-0-	-0-	189	1	2729	3	N	-0-					-0-
07	2904	N	2904	-0-	-0-	-0-	200	1	2704	3	N	-0-					-0-
08	2825	N	2825	-0-	-0-	-0-	201	1	2624	3	N	-0-					-0-
09	2613	N	2613	-0-	-0-	-0-	169	1	2444	3	N	-0-					-0-
*10	2700	N	2700	-0-	-0-	-0-	176	1	2524	3	N	-0-					-0-
*11	2586	N	2586	-0-	-0-	-0-	166	1	2420	3	N	-0-					-0-

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	76	N	76	-0-	-0-	-0-	4	1	72	3	Y	-0-					-0-
07	78	N	78	-0-	-0-	-0-	4	1	74	3	Y	-0-					-0-
08	78	N	78	-0-	-0-	-0-	4	1	74	3	Y	-0-					-0-
09	90	N	71	-0-	-19	-0-	71	3			Y	-0-					-0-
10	93	N	70	-0-	-23	-0-	70	3			Y	-0-					-0-
11	90	N	60	-0-	-30	-0-	60	3			Y	-0-					-0-

KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	522	-0-	-78	-0-	522	3			N	-0-					-0-
07	620	N	489	-0-	-131	-0-	489	3			N	-0-					-0-
08	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-
09	510	N	469	-0-	-41	-0-	469	3			N	-0-					-0-
10	496	N	421	-0-	-75	-0-	421	3			N	-0-					-0-
11	540	N	431	-0-	-109	-0-	431	3			N	-0-					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

06	1020	N	955	-0-	-65	-0-	61	1	893	3	Y	1					6
							1	9									
07	1054	N	937	-0-	-117	-0-	59	1	878	3	Y	-0-	5	1			1
08	961	N	449	-0-	-512	-0-	28	1	421	3	Y	-0-					1
09	960	N	359	-0-	-601	-0-	23	1	336	3	Y	-0-					1
10	930	N	882	-0-	-48	-0-	57	1	811	3	Y	13					14
							14	9									
*11	1058	N	1058	-0-	-0-	-0-	67	1	928	3	Y	57					71
							63	9									

RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

06	503	N	503	-0-	-0-	-0-	45	1	458	3	Y	-0-					-0-
07	673	N	673	-0-	-0-	-0-	57	1	612	3	Y	4					4
							4	9									
08	31	N	-0-	-0-	-31	-0-					Y	9	1	8			12
09	210	N	8	-0-	-202	-0-	1	1	7	3	Y	-0-					12
10	217	N	9	-0-	-208	-0-	1	1	8	3	Y	-0-	11	1			1
*11	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					1

KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

06	300	N	263	-0-	-37	-0-	89	1	173	3	Y	1					3
							1	9									
07	279	N	271	-0-	-8	-0-	91	1	179	3	Y	1	3	1			1
							1	9									
08	280	N	280	-0-	-0-	-0-	94	1	185	3	Y	1					2
							1	9									
09	274	N	274	-0-	-0-	-0-	89	1	184	3	Y	1					3
							1	9									
10	279	N	225	-0-	-54	-0-	76	1	147	3	Y	2	4	1			1
							2	9									
11	270	N	227	-0-	-43	-0-	58	1	167	3	Y	2					3
							2	9									

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

06	292	N	292	-0-	-0-	-0-	33	1	259	3	Y	-0-					3
07	310	N	307	-0-	-3	-0-	33	1	273	3	Y	1	3	1			1
							1	9									
08	326	N	326	-0-	-0-	-0-	38	1	288	3	Y	-0-					1
09	300	N	293	-0-	-7	-0-	31	1	261	3	Y	1					2
							1	9									
10	310	N	245	-0-	-65	-0-	10	1	235	3	Y	-0-	2	1			-0-
11	330	N	221	-0-	-109	-0-	220	3	1	9	Y	1					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	164	-0-	-46	-0-	16	1	148	3	Y	-0-					1
07	186	N	147	-0-	-39	-0-	16	1	131	3	Y	-0-					1
08	186	N	151	-0-	-35	-0-	16	1	135	3	Y	-0-					1
09	150	N	136	-0-	-14	-0-	15	1	121	3	Y	-0-					1
*10	170	N	170	-0-	-0-	-0-	18	1	151	3	Y	1					2
							1	9									
*11	175	N	175	-0-	-0-	-0-	15	1	160	3	Y	-0-					2

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	439	N	439	-0-	-0-	-0-	23	1	416	3	Y	-0-					-0-
07	449	N	449	-0-	-0-	-0-	23	1	426	3	Y	-0-					-0-
08	448	N	448	-0-	-0-	-0-	24	1	424	3	Y	-0-					-0-
09	450	N	364	-0-	-86	-0-	364	3			Y	-0-					-0-
10	434	N	312	-0-	-122	-0-	312	3			Y	-0-					-0-
11	420	N	365	-0-	-55	-0-	365	3			Y	-0-					-0-

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	727	-0-	-23	-0-	82	1	645	3	Y	-0-					2
07	775	N	747	-0-	-28	-0-	81	1	666	3	Y	-0-	2	1			-0-
08	775	N	762	-0-	-13	-0-	88	1	673	3	Y	1					1
							1	9									
09	720	N	655	-0-	-65	-0-	70	1	585	3	Y	-0-					1
10	744	N	86	-0-	-658	-0-	4	1	82	3	Y	-0-	1	1			-0-
11	750	N	328	-0-	-422	-0-	327	3	1	9	Y	1					1

KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	198	N	198	-0-	-0-	-0-	10	1	188	3	Y	-0-					-0-
07	202	N	202	-0-	-0-	-0-	10	1	192	3	Y	-0-					-0-
08	217	N	199	-0-	-18	-0-	11	1	188	3	Y	-0-					-0-
09	210	N	173	-0-	-37	-0-	173	3			Y	-0-					-0-
10	217	N	158	-0-	-59	-0-	158	3			Y	-0-					-0-
11	180	N	153	-0-	-27	-0-	153	3			Y	-0-					-0-

KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
08	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*10	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	51	-0-	-9	-0-	51	3			Y	-0-					3
07	62	N	53	-0-	-9	-0-	53	3			Y	-0-					3
08	62	N	54	-0-	-8	-0-	54	3			Y	-0-					3
09	60	N	42	-0-	-18	-0-	42	3			Y	-0-					3
10	62	N	52	-0-	-10	-0-	52	3			Y	-0-					3
11	60	N	49	-0-	-11	-0-	49	3			Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-
07	57	N	57	-0-	-0-	-0-	3	1	54	3	Y	-0-					-0-
08	62	N	55	-0-	-7	-0-	3	1	52	3	Y	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			Y	-0-					-0-
10	62	N	31	-0-	-31	-0-	31	3			Y	-0-					-0-
11	60	N	29	-0-	-31	-0-	29	3			Y	-0-					-0-

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	16	-0-	-44	-0-	1	1	15	3	Y	-0-					-0-
07	44	N	44	-0-	-0-	-0-	13	1	31	3	Y	-0-					-0-
08	47	N	47	-0-	-0-	-0-	26	1	21	3	Y	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			Y	-0-					-0-
11	60	N	47	-0-	-13	-0-	9	1	38	3	Y	-0-					-0-

JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
07	38	N	38	-0-	-0-	-0-	2	1	36	3	Y	-0-					-0-
08	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					-0-
09	30	N	12	-0-	-18	-0-	12	3			Y	-0-					-0-
10	31	N	4	-0-	-27	-0-	4	3			Y	-0-					-0-
11	30	N	8	-0-	-22	-0-	8	3			Y	-0-					-0-

JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	262	-0-	-38	-0-	21	1	237	3	Y	4	4	1			6
							4	9									
07	421	N	421	-0-	-0-	-0-	32	1	380	3	Y	8	4	1			10
							9	9									
08	377	N	377	-0-	-0-	-0-	41	1	330	3	Y	5	6	1			9
							6	9									
09	342	N	342	-0-	-0-	-0-	31	1	305	3	Y	5	2	1			12
							6	9									
10	372	N	363	-0-	-9	-0-	32	1	321	3	Y	9	8	1			13
							10	9									
11	360	N	331	-0-	-29	-0-	26	1	299	3	Y	5	10	1			8
							6	9									

ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-	1	1			-0-
07	62	X	35	-0-	-27	-0-	3	1	32	3	Y	-0-					-0-
08	62	X	43	-0-	-19	-0-	4	1	38	3	Y	1					1
							1	9									
09	60	X	41	-0-	-19	-0-	4	1	37	3	Y	-0-					1
*10	52	X	52	-0-	-0-	-0-	5	1	47	3	Y	-0-					1
11	30	X	23	-0-	-7	-0-	2	1	21	3	Y	-0-	1	1			-0-

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	648	N	648	-0-	-0-	-0-	153	1	495	3	Y	-0-					-0-
07	788	N	788	-0-	-0-	-0-	208	1	580	3	Y	-0-					-0-
08	758	N	758	-0-	-0-	-0-	200	1	558	3	Y	-0-					-0-
09	717	N	717	-0-	-0-	-0-	195	1	522	3	Y	-0-					-0-
10	775	N	730	-0-	-45	-0-	199	1	530	3	Y	1					1
							1	9									
11	720	N	579	-0-	-141	-0-	155	1	424	3	Y	-0-	1	1			-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	106	-0-	-14	-0-	11	1	95	3	Y	-0-					-0-
07	93	N	88	-0-	-5	-0-	9	1	79	3	Y	-0-					-0-
08	124	N	39	-0-	-85	-0-	4	1	35	3	Y	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					Y	5	4	1			1
*10	482	N	482	-0-	-0-	-0-	57	1	419	3	Y	5					6
							6	9									
*11	515	N	515	-0-	-0-	-0-	43	1	471	3	Y	1	6	1			1
							1	9									

DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	49	N	49	-0-	-0-	-0-	5	1	44	3	Y	-0-					1
07	62	N	51	-0-	-11	-0-	5	1	45	3	Y	1	1	1			1
							1	9									
08	62	N	47	-0-	-15	-0-	5	1	42	3	Y	-0-					1
09	60	N	45	-0-	-15	-0-	4	1	41	3	Y	-0-	1	1			-0-
10	62	N	45	-0-	-17	-0-	5	1	40	3	Y	-0-					-0-
11	60	N	43	-0-	-17	-0-	4	1	39	3	Y	-0-					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	432	N	432	-0-	-0-	-0-	40	1	391	3	N	1					2
							1	9									
07	527	N	440	-0-	-87	-0-	46	1	393	3	N	1	1	1			2
							1	9									
08	465	N	441	-0-	-24	-0-	70	1	370	3	N	1	1	1			2
							1	9									
09	420	N	404	-0-	-16	-0-	44	1	359	3	N	1	1	1			2
							1	9									
10	434	N	384	-0-	-50	-0-	41	1	342	3	N	1	1	1			2
							1	9									
11	420	N	385	-0-	-35	-0-	40	1	345	3	N	-0-	1	1			1

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1022	N	1022	-0-	-0-	-0-	88	1	933	3	Y	1	1	8			-0-
							1	9									
07	961	N	909	-0-	-52	-0-	71	1	838	3	Y	-0-					-0-
08	1023	N	923	-0-	-100	-0-	64	1	859	3	Y	-0-					-0-
09	1020	N	854	-0-	-166	-0-	58	1	795	3	Y	1	1	1			-0-
							1	9									
10	899	N	837	-0-	-62	-0-	59	1	778	3	Y	-0-					-0-
11	900	N	831	-0-	-69	-0-	60	1	771	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-	-0-	-0-	45	1	478	3	Y	-0-					1
07	557	N	557	-0-	-0-	-0-	43	1	513	3	Y	1					2
							1	9									
08	558	N	546	-0-	-12	-0-	38	1	508	3	Y	-0-					2
09	515	N	515	-0-	-0-	-0-	35	1	480	3	Y	-0-	2	1			-0-
10	558	N	375	-0-	-183	-0-	26	1	349	3	Y	-0-					-0-
11	540	N	346	-0-	-194	-0-	25	1	321	3	Y	-0-					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

06	701	N	701	-0-	-0-	-0-	73	1	628	3	Y	-0-					-0-
07	744	N	732	-0-	-12	-0-	76	1	656	3	Y	-0-					-0-
08	713	N	701	-0-	-12	-0-	74	1	627	3	Y	-0-					-0-
09	690	N	667	-0-	-23	-0-	56	1	611	3	Y	-0-					-0-
10	744	N	695	-0-	-49	-0-	83	1	612	3	Y	-0-					-0-
11	690	N	629	-0-	-61	-0-	53	1	576	3	Y	-0-					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

06	1470	N	1453	-0-	-17	-0-	152	1	1300	3	Y	1					3
							1	9									
07	1519	N	1518	-0-	-1	-0-	157	1	1360	3	Y	1	2	1			2
							1	9									
08	1529	N	1529	-0-	-0-	-0-	161	1	1368	3	Y	-0-					2
09	1480	N	1480	-0-	-0-	-0-	124	1	1356	3	Y	-0-	2	1			-0-
*10	1547	N	1547	-0-	-0-	-0-	184	1	1362	3	Y	1					1
							1	9									
11	1470	N	700	-0-	-770	-0-	59	1	641	3	Y	-0-					1

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

06	150	N	27	-0-	-123	-0-	2	1	24	3	N	1					6
							1	9									
07	137	N	137	-0-	-0-	-0-	14	1	116	3	N	6	3	1			9
							7	9									
08	152	N	152	-0-	-0-	-0-	23	1	122	3	N	6	4	1			11
							7	9									
09	153	N	153	-0-	-0-	-0-	16	1	128	3	N	8	5	1			14
							9	9									
*10	160	N	160	-0-	-0-	-0-	16	1	136	3	N	7	5	1	1	8	15
							8	9									
11	150	N	147	-0-	-3	-0-	15	1	129	3	N	3	5	1			13
							3	9									

SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

06	415	N	415	-0-	-0-	-0-	243	1	172	3	Y	-0-					-0-
07	434	N	429	-0-	-5	-0-	251	1	178	3	Y	-0-					-0-
08	434	N	425	-0-	-9	-0-	251	1	174	3	Y	-0-					-0-
09	420	N	408	-0-	-12	-0-	238	1	170	3	Y	-0-					-0-
10	434	N	390	-0-	-44	-0-	249	1	141	3	Y	-0-					-0-
*11	441	N	441	-0-	-0-	-0-	241	1	200	3	Y	-0-					-0-

KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

06	360	N	331	-0-	-29	-0-	37	1	294	3	Y	-0-					-0-
07	372	N	329	-0-	-43	-0-	36	1	293	3	Y	-0-					-0-
08	341	N	334	-0-	-7	-0-	39	1	295	3	Y	-0-					-0-
09	330	N	321	-0-	-9	-0-	34	1	287	3	Y	-0-					-0-
10	341	N	297	-0-	-44	-0-	12	1	285	3	Y	-0-					-0-
11	330	N	273	-0-	-57	-0-	273	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	2	-0-	-9	-0-	2	3			N	-0-					-0-
07	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
08	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*11	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

06	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
08	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
11	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

06	973	N	973	-0-	-0-	-0-	63	1	910	3	N	-0-					-0-
07	979	N	979	-0-	-0-	-0-	67	1	912	3	N	-0-					-0-
08	868	N	759	-0-	-109	-0-	54	1	705	3	N	-0-					-0-
09	900	N	623	-0-	-277	-0-	40	1	583	3	N	-0-					-0-
10	930	N	575	-0-	-355	-0-	37	1	538	3	N	-0-					-0-
11	720	N	648	-0-	-72	-0-	42	1	606	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

06	12	N	8	-0-	-4	-0-	8	3			N	-0-					-0-
07	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-
08	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-

CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-
11	T. A.		7	-0-	7	8	7	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	727	N	727	-0-	-0-	-0-	47	1	680	3	N	-0-					2
07	992	N	823	-0-	-169	-0-	57	1	766	3	N	-0-					2
08	961	N	791	-0-	-170	-0-	56	1	735	3	N	-0-					2
09	720	N	701	-0-	-19	-0-	45	1	656	3	N	-0-					2
10	837	N	752	-0-	-85	-0-	49	1	703	3	N	-0-	1	1			1
*11	1072	N	1072	-0-	-0-	-0-	69	1	1000	3	N	3					4
							3	9									

SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	912	-0-	-78	-0-	64	1	793	2	Y	-0-					-0-
							55	3									
07	1023	N	974	-0-	-49	-0-	56	1	398	2	Y	-0-					-0-
							520	3									
08	992	N	969	-0-	-23	-0-	55	1	914	3	Y	-0-					-0-
09	935	N	935	-0-	-0-	-0-	48	1	887	3	Y	-0-					-0-
10	961	N	936	-0-	-25	-0-	101	1	835	3	Y	-0-					-0-
11	930	N	923	-0-	-7	-0-	54	1	869	3	Y	-0-					-0-

ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	409	-0-	-191	-0-	90	1	317	3	Y	2	9	1			1
							2	9									
07	717	N	717	-0-	-0-	-0-	178	1	535	3	Y	4					5
							4	9									
08	712	N	712	-0-	-0-	-0-	196	1	513	3	Y	3					8
							3	9									
09	676	N	676	-0-	-0-	-0-	190	1	480	3	Y	5	1	8			12
							6	9									
10	713	N	679	-0-	-34	-0-	194	1	482	3	Y	3					15
							3	9									
11	690	N	579	-0-	-111	-0-	152	1	425	3	Y	2	15	1			2
							2	9									

WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	14	1	199	3	N	-0-					-0-
07	217	N	189	-0-	-28	-0-	13	1	176	3	N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	15	1	202	3	N	-0-					-0-
09	210	N	199	-0-	-11	-0-	13	1	186	3	N	-0-					-0-
*10	203	N	203	-0-	-0-	-0-	13	1	190	3	N	-0-					-0-
11	210	N	195	-0-	-15	-0-	13	1	182	3	N	-0-					-0-

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	135	N	135	-0-	-0-	-0-	7	1	128	3	Y	-0-					-0-
07	140	N	140	-0-	-0-	-0-	7	1	133	3	Y	-0-					-0-
08	132	N	132	-0-	-0-	-0-	7	1	125	3	Y	-0-					-0-
09	150	N	123	-0-	-27	-0-	123	3			Y	-0-					-0-
10	155	N	129	-0-	-26	-0-	129	3			Y	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	256	N	256	-0-	-0-	-0-	19	1	237	3	N	-0-					-0-
07	248	N	212	-0-	-36	-0-	14	1	198	3	N	-0-					-0-
08	248	N	223	-0-	-25	-0-	16	1	207	3	N	-0-					-0-
09	240	N	182	-0-	-58	-0-	12	1	170	3	N	-0-					-0-
10	217	N	66	-0-	-151	-0-	4	1	62	3	N	-0-					-0-
11	210	N	68	-0-	-142	-0-	5	1	63	3	N	-0-					-0-

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-
07	71	N	71	-0-	-0-	-0-	4	1	67	3	Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	4	1	64	3	Y	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			Y	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			Y	-0-					-0-
11	60	N	49	-0-	-11	-0-	49	3			Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	668	N	668	-0-	-0-	-0-	102	1	566	2	Y	-0-					-0-
07	589	N	496	-0-	-93	-0-	63	1	433	2	Y	-0-					-0-
08	606	N	606	-0-	-0-	-0-	76	1	530	2	Y	-0-					-0-
09	660	N	594	-0-	-66	-0-	77	1	517	2	Y	-0-					-0-
*10	570	N	570	-0-	-0-	-0-	66	1	504	2	Y	-0-					-0-
11	600	N	491	-0-	-109	-0-	53	1	438	2	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	814	-0-	-56	-0-	78	1	735	3	Y	1					3
							1	9									
07	868	N	742	-0-	-126	-0-	82	1	659	3	Y	1					4
							1	9									
08	868	N	810	-0-	-58	-0-	84	1	726	3	Y	-0-					4
09	810	N	683	-0-	-127	-0-	74	1	608	3	Y	1					5
							1	9									
10	744	N	652	-0-	-92	-0-	71	1	581	3	Y	-0-					5
11	780	N	728	-0-	-52	-0-	63	1	664	3	Y	1					6
							1	9									

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	143	-0-	-37	-0-	8	1	135	3	N	-0-					-0-
07	155	N	146	-0-	-9	-0-	8	1	138	3	N	-0-					-0-
08	155	N	145	-0-	-10	-0-	7	1	138	3	N	-0-					-0-
09	169	N	169	-0-	-0-	-0-	38	1	131	3	N	-0-					-0-
*10	285	N	285	-0-	-0-	-0-	150	1	135	3	N	-0-					-0-
11	150	N	133	-0-	-17	-0-	5	1	128	3	N	-0-					-0-

REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	138	-0-	-72	-0-	12	1	126	3	Y	-0-					-0-
07	232	N	232	-0-	-0-	-0-	114	1	118	3	Y	-0-					-0-
08	228	N	228	-0-	-0-	-0-	114	1	114	3	Y	-0-					-0-
09	210	N	210	-0-	-0-	-0-	109	1	101	3	Y	-0-					-0-
10	217	N	217	-0-	-0-	-0-	109	1	108	3	Y	-0-					-0-
11	210	N	94	-0-	-116	-0-	7	1	87	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

06	91	N	91	-0-	-0-	-0-	7	1	84	3	N	-0-					-0-
07	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					-0-
09	90	N	80	-0-	-10	-0-	5	1	75	3	N	-0-					-0-
*10	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-					-0-
11	90	N	30	-0-	-60	-0-	2	1	28	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

06	60	N	55	-0-	-5	-0-	5	1	43	3	N	6	3	1			5
							7	9									
07	62	N	52	-0-	-10	-0-	5	1	44	3	N	3					8
							3	9									
08	62	N	52	-0-	-10	-0-	5	1	44	3	N	3	3	1			8
							3	9									
09	60	N	56	-0-	-4	-0-	4	1	44	3	N	7	7	1			8
							8	9									
10	62	N	54	-0-	-8	-0-	3	1	45	3	N	5					13
							6	9									
11	60	N	49	-0-	-11	-0-	3	1	43	3	N	3	5	1			11
							3	9									

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

06	420	N	372	-0-	-48	-0-	23	1	349	3	N	-0-					-0-
07	434	N	362	-0-	-72	-0-	22	1	340	3	N	-0-					-0-
08	403	N	322	-0-	-81	-0-	21	1	301	3	N	-0-					-0-
09	360	N	281	-0-	-79	-0-	20	1	261	3	N	-0-					-0-
10	372	N	274	-0-	-98	-0-	21	1	253	3	N	-0-					-0-
11	300	N	238	-0-	-62	-0-	17	1	221	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	475	-0-	-35	-0-	29	1	446	3	N	-0-					-0-
07	558	N	518	-0-	-40	-0-	31	1	485	3	N	2					2
							2	9									
08	558	N	491	-0-	-67	-0-	31	1	459	3	N	1	3	1			-0-
							1	9									
09	480	N	468	-0-	-12	-0-	33	1	435	3	N	-0-					-0-
10	527	N	493	-0-	-34	-0-	38	1	453	3	N	2					2
							2	9									
11	480	N	380	-0-	-100	-0-	28	1	352	3	N	-0-					2

WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	593	N	593	-0-	-0-	-0-	53	1	540	3	N	-0-					2
07	620	N	606	-0-	-14	-0-	55	1	551	3	N	-0-	2	1			-0-
08	620	N	589	-0-	-31	-0-	51	1	538	3	N	-0-					-0-
09	600	N	576	-0-	-24	-0-	48	1	528	3	N	-0-					-0-
10	620	N	513	-0-	-107	-0-	40	1	473	3	N	-0-					-0-
11	570	N	549	-0-	-21	-0-	39	1	510	3	N	-0-					-0-

MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	16	1	231	2	N	1	1	1			1
							1	9									
07	253	N	253	-0-	-0-	-0-	19	1	234	2	N	-0-	1	1			-0-
08	251	N	251	-0-	-0-	-0-	16	1	235	2	N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	14	1	226	2	N	-0-					-0-
10	248	N	241	-0-	-7	-0-	13	1	228	2	N	-0-					-0-
11	240	N	225	-0-	-15	-0-	12	1	213	2	N	-0-					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					1
07	62	N	51	-0-	-11	-0-	4	1	47	3	Y	-0-					1
08	62	N	32	-0-	-30	-0-	2	1	29	3	Y	1					2
							1	9									
09	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-	1	1			1
10	62	N	45	-0-	-17	-0-	3	1	42	3	Y	-0-					1
*11	50	N	50	-0-	-0-	-0-	4	1	46	3	Y	-0-					1

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0-	-0-	14	1	235	3	N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	14	1	239	3	N	-0-					-0-
08	248	N	240	-0-	-8	-0-	11	1	229	3	N	-0-					-0-
09	240	N	233	-0-	-7	-0-	10	1	223	3	N	-0-					-0-
10	248	N	240	-0-	-8	-0-	9	1	231	3	N	-0-					-0-
11	240	N	227	-0-	-13	-0-	8	1	219	3	N	-0-					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	347	-0-	-133	-0-	30	1	317	3	Y	-0-					-0-
07	713	N	560	-0-	-153	-0-	44	1	516	3	Y	-0-					-0-
08	575	N	575	-0-	-0-	-0-	40	1	535	3	Y	-0-					-0-
09	533	N	533	-0-	-0-	-0-	36	1	497	3	Y	-0-					-0-
10	558	N	532	-0-	-26	-0-	37	1	495	3	Y	-0-					-0-
11	570	N	508	-0-	-62	-0-	37	1	471	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

06	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
07	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
08	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
09	330	N	295	-0-	-35	-0-	295	3			N	-0-					-0-
10	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
11	300	N	150	-0-	-150	-0-	150	3			N	-0-					-0-

POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

06	482	N	482	-0-	-0-	-0-	39	1	443	3	Y	-0-					1
07	469	N	469	-0-	-0-	-0-	37	1	432	3	Y	-0-	1	1			-0-
08	511	N	511	-0-	-0-	-0-	56	1	455	3	Y	-0-					-0-
09	480	N	450	-0-	-30	-0-	41	1	409	3	Y	-0-					-0-
*10	501	N	501	-0-	-0-	-0-	45	1	456	3	Y	-0-					-0-
11	480	N	472	-0-	-8	-0-	37	1	435	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

06	180	N	175	-0-	-5	-0-	15	1	150	3	N	9					27
							10	9									
07	186	N	174	-0-	-12	-0-	17	1	147	3	N	9	11	1			25
							10	9									
08	186	N	176	-0-	-10	-0-	26	1	140	3	N	9	10	1			24
							10	9									
09	188	N	188	-0-	-0-	-0-	18	1	150	3	N	18	10	1	4	8	28
							20	9									
*10	187	N	187	-0-	-0-	-0-	19	1	156	3	N	11	11	1	1	8	27
							12	9									
11	180	N	171	-0-	-9	-0-	17	1	150	3	N	4	9	1			22
							4	9									

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

06	827	N	827	-0-	-0-	-0-	90	1	735	3	N	2	2	1	1	8	1
							2	9									
07	842	N	842	-0-	-0-	-0-	87	1	754	3	N	1					2
							1	9									
08	829	N	829	-0-	-0-	-0-	83	1	746	3	N	-0-	1	1			1
09	773	N	773	-0-	-0-	-0-	70	1	702	3	N	1	1	1			1
							1	9									
*10	701	N	701	-0-	-0-	-0-	45	1	656	3	N	-0-					1
*11	639	N	639	-0-	-0-	-0-	41	1	598	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	550	-0-	-20	-0-	60	1 2 9	488	3	N	2	1	1	1	8	1
07	589	N	553	-0-	-36	-0-	57	1	496	3	N	-0-					1
08	589	N	542	-0-	-47	-0-	54	1	488	3	N	-0-					1
09	540	N	515	-0-	-25	-0-	47	1	468	3	N	-0-					1
10	558	N	526	-0-	-32	-0-	34	1	492	3	N	-0-					1
11	510	N	494	-0-	-16	-0-	32	1	462	3	N	-0-					1

ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	503	N	503	-0-	-0-	-0-	138	1 2 9	363	3	Y	2	7	1			1
07	527	N	523	-0-	-4	-0-	137	1 3 9	383	3	Y	3					4
08	558	N	503	-0-	-55	-0-	132	1 2 9	369	3	Y	2					6
09	510	N	495	-0-	-15	-0-	136	1 3 9	356	3	Y	3	1	8			8
10	527	N	493	-0-	-34	-0-	138	1 2 9	353	3	Y	2					10
11	480	N	299	-0-	-181	-0-	91	1 1 9	207	3	Y	1	10	1			1

GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	273	-0-	-27	-0-	26	1	247	3	Y	-0-					-0-
07	287	N	287	-0-	-0-	-0-	25	1	262	3	Y	-0-					-0-
08	283	N	283	-0-	-0-	-0-	26	1	257	3	Y	-0-					-0-
09	274	N	274	-0-	-0-	-0-	25	1	249	3	Y	-0-					-0-
10	279	N	276	-0-	-3	-0-	21	1	255	3	Y	-0-					-0-
11	270	N	251	-0-	-19	-0-	18	1	233	3	Y	-0-					-0-

JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1082	N	1082	-0-	-0-	-0-	56	1 1 9	1025	3	Y	1	2	1			3
07	1116	N	1080	-0-	-36	-0-	55	1	1025	3	Y	-0-	2	1			1
08	1116	N	1060	-0-	-56	-0-	56	1 1 9	1003	3	Y	1	1	1			1
09	1080	N	934	-0-	-146	-0-	933	3	1	9	Y	1	1	1			1
10	1085	N	907	-0-	-178	-0-	907	3			Y	-0-					1
11	1020	N	844	-0-	-176	-0-	844	3			Y	-0-	1	1			-0-

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	628	-0-	-182	-0-	59	1 6 9	563	3	Y	5					54
07	1034	N	1034	-0-	-0-	-0-	182	1 11 9	841	3	Y	10					64
08	1012	N	1012	-0-	-0-	-0-	183	1 17 9	812	3	Y	15					79
09	856	N	856	-0-	-0-	-0-	77	1 6 9	773	3	Y	5					84
10	1023	N	853	-0-	-170	-0-	64	1 6 9	783	3	Y	5					89
11	990	N	811	-0-	-179	-0-	150	1 6 9	655	3	Y	5					94

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	567	-0-	-33	-0-	45	1	522	3	Y	-0-					1
07	651	N	561	-0-	-90	-0-	49	1	512	3	Y	-0-					1
08	651	N	570	-0-	-81	-0-	46	1	524	3	Y	-0-					1
09	570	N	570	-0-	-0-	-0-	43	1	527	3	Y	-0-					1
*10	569	N	569	-0-	-0-	-0-	42	1	527	3	Y	-0-					1
*11	553	N	553	-0-	-0-	-0-	40	1	513	3	Y	-0-					1

JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
07	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
08	31	N	15	-0-	-16	-0-	1	1	14	3	Y	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	3			Y	-0-					-0-
*10	70	N	70	-0-	-0-	-0-	13	3	57	9	Y	52					52
*11	83	N	83	-0-	-0-	-0-	13	3	70	9	Y	64	60	1			56

WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1167	-0-	-873	-0-	75	1	1092	3	N	-0-					4
07	1792	N	1792	-0-	-0-	-0-	123	1	1669	3	N	-0-	2	1			2
08	1751	N	1751	-0-	-0-	-0-	125	1	1626	3	N	-0-	1	1			1
09	1679	N	1679	-0-	-0-	-0-	109	1	1570	3	N	-0-					1
*10	1933	N	1933	-0-	-0-	-0-	126	1	1807	3	N	-0-					1
*11	2025	N	2025	-0-	-0-	-0-	129	1	1884	3	N	11	2	1			10
							12	9									

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	437	-0-	-73	-0-	31	1	380	2	Y	-0-					-0-
							26	3									
07	527	N	489	-0-	-38	-0-	28	1	200	2	Y	-0-					-0-
							261	3									
08	527	N	490	-0-	-37	-0-	28	1	462	3	Y	-0-					-0-
09	450	N	371	-0-	-79	-0-	19	1	352	3	Y	-0-					-0-
*10	546	N	546	-0-	-0-	-0-	59	1	487	3	Y	-0-					-0-
*11	487	N	487	-0-	-0-	-0-	29	1	458	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1336	N	1336	-0-	-0-	-0-	146	1	1189	3	N	1	2	1			1
							1	9									
07	1355	N	1355	-0-	-0-	-0-	140	1	1214	3	N	1					2
							1	9									
08	1282	N	1282	-0-	-0-	-0-	129	1	1153	3	N	-0-	1	1			1
09	1230	N	1174	-0-	-56	-0-	107	1	1066	3	N	1	1	1			1
							1	9									
10	1271	N	988	-0-	-283	-0-	63	1	925	3	N	-0-					1
11	1230	N	823	-0-	-407	-0-	53	1	770	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	678	N	678	-0-	-0-	-0-	21	1	657	3	Y	-0-					15
07	688	N	688	-0-	-0-	-0-	24	1	664	3	Y	-0-					15
08	682	N	650	-0-	-32	-0-	22	1	627	3	Y	1					16
							1	9									
09	690	N	556	-0-	-134	-0-	20	1	536	3	Y	-0-					16
10	682	N	287	-0-	-395	-0-	11	1	276	3	Y	-0-					16
*11	722	N	722	-0-	-0-	-0-	26	1	695	3	Y	1	10	1			7
							1	9									

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

06	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
*10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*11	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

06	130	N	130	-0-	-0-	-0-	14	1	116	3	N	-0-					1
07	133	N	133	-0-	-0-	-0-	14	1	119	3	N	-0-	1	1			-0-
08	132	N	132	-0-	-0-	-0-	13	1	119	3	N	-0-					-0-
09	125	N	125	-0-	-0-	-0-	11	1	114	3	N	-0-					-0-
*10	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					-0-
11	120	N	120	-0-	-0-	-0-	8	1	112	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

06	12	N	3	-0-	-9	-0-	3	3			N	-0-					-0-
07	6	N	2	-0-	-4	-0-	2	3			N	-0-					-0-
08	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
09	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1
11	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					1

CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
08	403	N	351	-0-	-52	-0-	351	3			N	-0-					-0-
09	360	N	304	-0-	-56	-0-	304	3			N	-0-					-0-
10	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
11	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	5	1	49	3	Y	-0-					-0-
07	148	N	148	-0-	-0-	-0-	106	1	42	3	Y	-0-					-0-
08	139	N	139	-0-	-0-	-0-	105	1	34	3	Y	-0-					-0-
09	125	N	125	-0-	-0-	-0-	101	1	24	3	Y	-0-					-0-
10	155	N	125	-0-	-30	-0-	103	1	22	3	Y	-0-					-0-
11	120	N	28	-0-	-92	-0-	2	1	26	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	267	-0-	-303	-0-	35	1	219	3	N	12	6	1			9
							13	9									
07	527	N	451	-0-	-76	-0-	60	1	385	3	N	5					14
							6	9									
08	620	N	471	-0-	-149	-0-	64	1	405	3	N	2					16
							2	9									
09	432	N	432	-0-	-0-	-0-	58	1	372	3	N	2					18
							2	9									
10	465	N	383	-0-	-82	-0-	54	1	327	3	N	2					20
							2	9									
11	450	N	335	-0-	-115	-0-	51	1	282	3	N	2	9	1			13
							2	9									

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	22	-0-	-8	-0-	1	1	21	3	N	-0-					-0-
07	62	N	35	-0-	-27	-0-	2	1	33	3	N	-0-					-0-
08	93	N	16	-0-	-77	-0-	1	1	15	3	N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*10	129	N	129	-0-	-0-	-0-	114	1	15	3	N	-0-					-0-
*11	141	N	141	-0-	-0-	-0-	111	1	30	3	N	-0-					-0-

CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	636	-0-	-264	-0-	98	1	538	3	Y	-0-					-0-
07	868	N	610	-0-	-258	-0-	102	1	508	3	Y	-0-					-0-
08	744	N	667	-0-	-77	-0-	102	1	565	3	Y	-0-					-0-
09	630	N	434	-0-	-196	-0-	98	1	336	3	Y	-0-					-0-
*10	681	N	681	-0-	-0-	-0-	102	1	579	3	Y	-0-					-0-
11	660	N	635	-0-	-25	-0-	98	1	537	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
07	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
08	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	403	N	351	-0-	-52	-0-	351	3			N	-0-					-0-
08	372	N	166	-0-	-206	-0-	166	3			N	-0-					-0-
09	360	N	261	-0-	-99	-0-	261	3			N	-0-					-0-
10	341	N	7	-0-	-334	-0-	7	3			N	-0-					-0-
*11	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
08	186	N	125	-0-	-61	-0-	125	3			N	-0-					-0-
09	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
*11	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

06	600	N	552	-0-	-48	-0-	44	1	508	3	Y	-0-					2
07	589	N	561	-0-	-28	-0-	49	1	512	3	Y	-0-	1	1			1
08	589	N	576	-0-	-13	-0-	46	1	530	3	Y	-0-					1
09	552	N	552	-0-	-0-	-0-	41	1	511	3	Y	-0-					1
10	558	N	550	-0-	-8	-0-	41	1	509	3	Y	-0-					1
11	570	N	543	-0-	-27	-0-	39	1	504	3	Y	-0-					1

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

06	621	N	621	-0-	-0-	-0-	50	1	571	3	Y	-0-					1
07	713	N	664	-0-	-49	-0-	58	1	606	3	Y	-0-					1
08	651	N	648	-0-	-3	-0-	52	1	596	3	Y	-0-					1
09	630	N	298	-0-	-332	-0-	22	1	276	3	Y	-0-					1
10	651	N	233	-0-	-418	-0-	17	1	216	3	Y	-0-					1
*11	640	N	640	-0-	-0-	-0-	46	1	594	3	Y	-0-					1

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

06	1172	N	1172	-0-	-0-	-0-	110	1	1061	3	N	1					3
							1	9									
07	1240	N	1175	-0-	-65	-0-	124	1	1050	3	N	1	1	1			3
							1	9									
08	1240	N	1172	-0-	-68	-0-	185	1	986	3	N	1	1	1			3
							1	9									
09	1170	N	1109	-0-	-61	-0-	121	1	987	3	N	1	1	1			3
							1	9									
10	1178	N	1021	-0-	-157	-0-	109	1	911	3	N	1	1	1			3
							1	9									
11	1140	N	899	-0-	-241	-0-	93	1	806	3	N	-0-	1	1			2

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

06	409	N	409	-0-	-0-	-0-	38	1	371	3	N	-0-					1
07	465	N	424	-0-	-41	-0-	45	1	379	3	N	-0-					1
08	465	N	460	-0-	-5	-0-	73	1	387	3	N	-0-					1
09	455	N	455	-0-	-0-	-0-	50	1	405	3	N	-0-					1
10	434	N	431	-0-	-3	-0-	46	1	385	3	N	-0-					1
11	450	N	372	-0-	-78	-0-	38	1	334	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	391	N	391	-0-	-0-	-0-	37	1	354	3	N	-0-					1
07	403	N	398	-0-	-5	-0-	42	1	356	3	N	-0-					1
08	408	N	408	-0-	-0-	-0-	64	1	344	3	N	-0-					1
09	390	N	375	-0-	-15	-0-	41	1	334	3	N	-0-					1
10	403	N	364	-0-	-39	-0-	39	1	325	3	N	-0-					1
11	390	N	347	-0-	-43	-0-	36	1	311	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

06	221	N	221	-0-	-0-	-0-	21	1	199	3	N	1					1
							1	9									
07	248	N	226	-0-	-22	-0-	24	1	202	3	N	-0-					1
08	221	N	221	-0-	-0-	-0-	35	1	186	3	N	-0-					1
09	210	N	206	-0-	-4	-0-	22	1	184	3	N	-0-					1
10	217	N	208	-0-	-9	-0-	22	1	186	3	N	-0-					1
11	210	N	187	-0-	-23	-0-	19	1	168	3	N	-0-					1

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

06	630	N	594	-0-	-36	-0-	117	1	477	3	N	-0-					1
07	620	N	615	-0-	-5	-0-	118	1	497	3	N	-0-					1
08	651	N	589	-0-	-62	-0-	119	1	470	3	N	-0-					1
09	600	N	500	-0-	-100	-0-	107	1	393	3	N	-0-					1
10	620	N	498	-0-	-122	-0-	111	1	387	3	N	-0-					1
11	570	N	475	-0-	-95	-0-	107	1	368	3	N	-0-					1

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

06	253	N	253	-0-	-0-	-0-	29	1	224	3	Y	-0-					-0-
07	274	N	274	-0-	-0-	-0-	30	1	244	3	Y	-0-					-0-
08	292	N	292	-0-	-0-	-0-	34	1	258	3	Y	-0-					-0-
09	284	N	284	-0-	-0-	-0-	30	1	254	3	Y	-0-					-0-
*10	282	N	282	-0-	-0-	-0-	12	1	270	3	Y	-0-					-0-
11	270	N	241	-0-	-29	-0-	241	3			Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

06	874	N	874	-0-	-0-	-0-	113	1	6	2	N	-0-					-0-
							755	3									
07	910	N	910	-0-	-0-	-0-	118	1	1	2	N	-0-					-0-
							791	3									
08	899	N	879	-0-	-20	-0-	117	1	5	2	N	-0-					-0-
							757	3									
09	870	N	857	-0-	-13	-0-	129	1	728	3	N	-0-					-0-
10	899	N	863	-0-	-36	-0-	128	1	735	3	N	-0-					-0-
11	840	N	788	-0-	-52	-0-	148	1	640	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

06	510	N	493	-0-	-17	-0-	54	1	438	3	N	1	1	1			1
							1	9									
07	527	N	501	-0-	-26	-0-	52	1	449	3	N	-0-					1
08	527	N	476	-0-	-51	-0-	48	1	428	3	N	-0-					1
09	480	N	424	-0-	-56	-0-	39	1	385	3	N	-0-					1
10	496	N	408	-0-	-88	-0-	26	1	382	3	N	-0-					1
11	450	N	369	-0-	-81	-0-	24	1	345	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	537	-0-	-63	-0-	35	1	502	3	N	-0-					-0-
07	551	N	551	-0-	-0-	-0-	38	1	513	3	N	-0-					-0-
08	558	N	517	-0-	-41	-0-	37	1	480	3	N	-0-					-0-
09	553	N	553	-0-	-0-	-0-	36	1	517	3	N	-0-					-0-
10	558	N	415	-0-	-143	-0-	27	1	388	3	N	-0-					-0-
11	510	N	206	-0-	-304	-0-	13	1	193	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	728	-0-	-22	-0-	47	1	681	3	N	-0-					1
07	775	N	743	-0-	-32	-0-	51	1	692	3	N	-0-	1	1			-0-
08	775	N	742	-0-	-33	-0-	53	1	689	3	N	-0-					-0-
09	720	N	712	-0-	-8	-0-	46	1	663	3	N	3	1	8			2
							3	9									
10	744	N	642	-0-	-102	-0-	41	1	595	3	N	5					7
							6	9									
11	720	N	477	-0-	-243	-0-	31	1	446	3	N	-0-	5	1			2

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	406	-0-	-44	-0-	29	1	353	2	Y	-0-					-0-
							24	3									
07	465	N	457	-0-	-8	-0-	26	1	187	2	Y	-0-					-0-
							244	3									
08	465	N	444	-0-	-21	-0-	25	1	419	3	Y	-0-					-0-
09	431	N	431	-0-	-0-	-0-	22	1	409	3	Y	-0-					-0-
10	465	N	464	-0-	-1	-0-	50	1	414	3	Y	-0-					-0-
*11	421	N	421	-0-	-0-	-0-	25	1	396	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1236	N	1236	-0-	-0-	-0-	87	1	1075	2	N	-0-					-0-
							74	3									
07	1340	N	1340	-0-	-0-	-0-	78	1	547	2	N	-0-					-0-
							715	3									
08	1305	N	1305	-0-	-0-	-0-	75	1	1230	3	N	-0-					-0-
09	1267	N	1267	-0-	-0-	-0-	66	1	1201	3	N	-0-					-0-
*10	1349	N	1349	-0-	-0-	-0-	145	1	1204	3	N	-0-					-0-
*11	1227	N	1227	-0-	-0-	-0-	72	1	1155	3	N	-0-					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	407	-0-	-0-	-0-	42	1	364	3	Y	1					1
							1	9									
07	425	N	425	-0-	-0-	-0-	44	1	380	3	Y	1	1	1			1
							1	9									
08	320	N	320	-0-	-0-	-0-	34	1	286	3	Y	-0-					1
09	420	N	276	-0-	-144	-0-	23	1	253	3	Y	-0-	1	1			-0-
10	434	N	233	-0-	-201	-0-	28	1	205	3	Y	-0-					-0-
11	300	N	5	-0-	-295	-0-	5	3			Y	-0-					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	301	-0-	-29	-0-	22	1	279	3	N	-0-					-0-
07	341	N	91	-0-	-250	-0-	6	1	85	3	N	-0-					-0-
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
*10	153	N	153	-0-	-0-	-0-	10	1	143	3	N	-0-					-0-
*11	679	N	679	-0-	-0-	-0-	50	1	629	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	723	N	723	-0-	-0-	-0-	53	1	670	3	N	-0-	10	1			8
07	775	N	713	-0-	-62	-0-	48	1	665	3	N	-0-					8
08	775	N	741	-0-	-34	-0-	53	1	665	3	N	21	14	1			15
							23	9									
09	720	N	719	-0-	-1	-0-	45	1	627	3	N	43	22	1	9	8	27
							47	9									
10	713	N	690	-0-	-23	-0-	46	1	644	3	N	-0-					27
11	720	N	666	-0-	-54	-0-	47	1	596	3	N	21	31	1			17
							23	9									

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	157	-0-	-23	-0-	16	1	137	3	Y	4					6
							4	9									
07	186	N	176	-0-	-10	-0-	17	1	152	3	Y	6	5	1			7
							7	9									
08	162	N	162	-0-	-0-	-0-	17	1	145	3	Y	-0-					7
09	150	N	123	-0-	-27	-0-	10	1	113	3	Y	-0-	6	1			1
*10	599	N	599	-0-	-0-	-0-	71	1	524	3	Y	4					5
							4	9									
*11	424	N	424	-0-	-0-	-0-	36	1	387	3	Y	1	5	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	193	N	193	-0-	-0-	-0-	18	1	174	3	N	1	1	8			2
							1	9									
07	247	N	247	-0-	-0-	-0-	26	1	220	3	N	1	1	1			2
							1	9									
08	255	N	255	-0-	-0-	-0-	40	1	214	3	N	1	1	1			2
							1	9									
09	249	N	249	-0-	-0-	-0-	27	1	220	3	N	2	1	1			3
							2	9									
*10	251	N	251	-0-	-0-	-0-	27	1	223	3	N	1	1	1			3
							1	9									
11	240	N	237	-0-	-3	-0-	24	1	213	3	N	-0-	1	1			2

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1669	-0-	-101	-0-	132	1	2	2	N	1	1	1			2
							1534	3	1	9							
07	1643	N	1437	-0-	-206	-0-	116	1	1313	3	N	7	2	1			7
							8	9									
08	1519	N	1304	-0-	-215	-0-	107	1	1	2	N	6	6	1			7
							1189	3	7	9							
09	1785	N	1785	-0-	-0-	-0-	159	1	1615	3	N	10	9	1			8
							11	9									
*10	1618	N	1618	-0-	-0-	-0-	126	1	1451	3	N	37	8	1	1	8	36
							41	9									
*11	1570	N	1570	-0-	-0-	-0-	118	1	1411	3	N	37	41	1			32
							41	9									

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	409	-0-	-11	-0-	23	1	386	3	N	-0-					-0-
07	434	N	421	-0-	-13	-0-	24	1	397	3	N	-0-					-0-
08	434	N	409	-0-	-25	-0-	18	1	391	3	N	-0-					-0-
09	420	N	385	-0-	-35	-0-	16	1	369	3	N	-0-					-0-
10	434	N	396	-0-	-38	-0-	15	1	381	3	N	-0-					-0-
11	390	N	373	-0-	-17	-0-	14	1	359	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	434	-0-	-136	-0-	47	1	387	3	N	-0-	1	1			-0-
07	589	N	541	-0-	-48	-0-	56	1	484	3	N	1					1
							1	9									
08	496	N	417	-0-	-79	-0-	42	1	375	3	N	-0-					1
09	420	N	387	-0-	-33	-0-	35	1	352	3	N	-0-					1
10	527	N	403	-0-	-124	-0-	26	1	377	3	N	-0-					1
11	390	N	387	-0-	-3	-0-	25	1	362	3	N	-0-					1

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1083	N	1083	-0-	-0-	-0-	113	1	970	3	Y	-0-					-0-
07	1121	N	1121	-0-	-0-	-0-	116	1	1005	3	Y	-0-					-0-
08	1101	N	1101	-0-	-0-	-0-	116	1	985	3	Y	-0-					-0-
09	1055	N	1055	-0-	-0-	-0-	88	1	960	3	Y	6	5	1			1
							7	9									
*10	1097	N	1097	-0-	-0-	-0-	130	1	966	3	Y	1					2
							1	9									
11	1050	N	1018	-0-	-32	-0-	86	1	932	3	Y	-0-	2	1			-0-

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	228	-0-	-12	-0-	17	1	211	3	N	-0-					-0-
07	248	N	235	-0-	-13	-0-	16	1	219	3	N	-0-					-0-
08	248	N	224	-0-	-24	-0-	16	1	208	3	N	-0-					-0-
09	240	N	221	-0-	-19	-0-	15	1	206	3	N	-0-					-0-
10	248	N	228	-0-	-20	-0-	15	1	213	3	N	-0-					-0-
11	210	N	199	-0-	-11	-0-	15	1	184	3	N	-0-					-0-

STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2070	N	1846	-0-	-224	-0-	119	1	1727	3	N	-0-					3
07	2055	N	2055	-0-	-0-	-0-	141	1	1914	3	N	-0-					3
08	2108	N	2025	-0-	-83	-0-	144	1	1881	3	N	-0-					3
09	1860	N	1638	-0-	-222	-0-	106	1	1532	3	N	-0-					3
*10	2121	N	2121	-0-	-0-	-0-	138	1	1983	3	N	-0-	2	1			1
*11	2020	N	2020	-0-	-0-	-0-	130	1	1890	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	413	N	413	-0-	-0-	-0-	36	1	370	3	Y	6	4	1			6
							7	9									
07	316	N	316	-0-	-0-	-0-	31	1	283	3	Y	2	7	1			1
							2	9									
08	527	N	274	-0-	-253	-0-	27	1	244	3	Y	3	4	1			-0-
							3	9									
09	420	N	237	-0-	-183	-0-	24	1	212	3	Y	1					1
							1	9									
10	310	N	226	-0-	-84	-0-	15	1	210	3	Y	1					2
							1	9									
11	270	N	180	-0-	-90	-0-	14	1	166	3	Y	-0-					2

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	33	1	4	3	Y	-0-					-0-
07	52	N	52	-0-	-0-	-0-	39	1	13	3	Y	-0-					-0-
08	81	N	81	-0-	-0-	-0-	72	1	9	3	Y	-0-					-0-
09	102	N	102	-0-	-0-	-0-	98	1	4	3	Y	-0-					-0-
*10	108	N	108	-0-	-0-	-0-	101	1	7	3	Y	-0-					-0-
11	90	N	76	-0-	-14	-0-	69	1	7	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	137	-0-	-13	-0-	18	1	1	2	N	-0-					-0-
							118	3									
07	155	N	139	-0-	-16	-0-	18	1	121	3	N	-0-					-0-
08	155	N	141	-0-	-14	-0-	19	1	1	2	N	-0-					-0-
							121	3									
09	150	N	136	-0-	-14	-0-	20	1	116	3	N	-0-					-0-
*10	142	N	142	-0-	-0-	-0-	21	1	121	3	N	-0-					-0-
*11	273	N	273	-0-	-0-	-0-	51	1	222	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	11	-0-	-439	-0-	11	3			N	-0-					1
07	434	N	3	-0-	-431	-0-	3	3			N	-0-					1
08	217	N	-0-	-0-	-217	-0-					N	-0-					1
09	11	N	3	-0-	-8	-0-	3	3			N	-0-					1
*10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					1
*11	143	N	143	-0-	-0-	-0-	143	3			N	-0-					1

CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	270	-0-	-30	-0-	25	1	241	3	N	4					13
							4	9									
07	310	N	157	-0-	-153	-0-	16	1	138	3	N	3	5	1	1	8	10
							3	9									
08	279	N	190	-0-	-89	-0-	30	1	157	3	N	3	4	1			9
							3	9									
09	270	N	167	-0-	-103	-0-	18	1	147	3	N	2	3	1			8
							2	9									
*10	217	N	217	-0-	-0-	-0-	23	1	191	3	N	3	3	1			8
							3	9									
11	180	N	170	-0-	-10	-0-	17	1	152	3	N	1	3	1			6
							1	9									

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	113	N	113	-0-	-0-	-0-	12	1	99	3	Y	2					4
							2	9									
07	114	N	114	-0-	-0-	-0-	12	1	100	3	Y	2	3	1			3
							2	9									
08	124	N	111	-0-	-13	-0-	12	1	99	3	Y	-0-					3
09	120	N	99	-0-	-21	-0-	8	1	91	3	Y	-0-	3	1			-0-
*10	145	N	145	-0-	-0-	-0-	17	1	127	3	Y	1					1
							1	9									
*11	143	N	143	-0-	-0-	-0-	12	1	131	3	Y	-0-	1	1			-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	321	N	321	-0-	-0-	-0-	24	1	296	3	N	1					1
							1	9									
07	318	N	318	-0-	-0-	-0-	22	1	296	3	N	-0-					1
08	363	N	363	-0-	-0-	-0-	86	1	277	3	N	-0-					1
09	330	N	98	-0-	-232	-0-	98	1			N	-0-					1
10	310	N	108	-0-	-202	-0-	102	1	6	3	N	-0-					1
11	360	N	154	-0-	-206	-0-	92	1	62	3	N	-0-					1

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	13	-0-	-317	-0-	13	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*11	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	53	N	53	-0-	-0-	-0-	53	3			N	-0-					1
07	41	N	41	-0-	-0-	-0-	41	3			N	-0-					1
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					1
09	60	N	34	-0-	-26	-0-	34	3			N	-0-					1
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					1
11	60	N	33	-0-	-27	-0-	33	3			N	-0-					1

CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	623	N	623	-0-	-0-	-0-	82	1	541	3	Y	-0-					-0-
07	702	N	702	-0-	-0-	-0-	92	1	610	3	Y	-0-					-0-
08	543	N	543	-0-	-0-	-0-	61	1	482	3	Y	-0-					-0-
09	630	N	515	-0-	-115	-0-	48	1	465	3	Y	2					2
							2	9									
10	682	N	505	-0-	-177	-0-	45	1	460	3	Y	-0-	2	1			-0-
11	540	N	455	-0-	-85	-0-	35	1	420	3	Y	-0-					-0-

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	194	N	194	-0-	-0-	-0-	22	1	172	3	Y	-0-					-0-
07	200	N	200	-0-	-0-	-0-	21	1	179	3	Y	-0-					-0-
08	193	N	193	-0-	-0-	-0-	19	1	174	3	Y	-0-					-0-
09	184	N	184	-0-	-0-	-0-	18	1	166	3	Y	-0-					-0-
*10	187	N	187	-0-	-0-	-0-	29	1	158	3	Y	-0-					-0-
11	180	N	170	-0-	-10	-0-	17	1	153	3	Y	-0-					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	901	N	901	-0-	-0-	-0-	219	1	675	3	Y	6	2	8			7
							7	9									
07	826	N	826	-0-	-0-	-0-	193	1	624	3	Y	8	6	1	3	8	6
							9	9									
08	807	N	807	-0-	-0-	-0-	191	1	616	3	Y	-0-					6
09	900	N	705	-0-	-195	-0-	179	1	526	3	Y	-0-	5	1			1
10	837	N	476	-0-	-361	-0-	61	1	415	3	Y	-0-					1
11	780	N	356	-0-	-424	-0-	30	1	326	3	Y	-0-	1	1			-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0-	-0-	31	1	453	3	N	-0-					1
07	467	N	467	-0-	-0-	-0-	32	1	435	3	N	-0-					1
08	400	N	400	-0-	-0-	-0-	28	1	372	3	N	-0-					1
09	480	N	312	-0-	-168	-0-	20	1	283	3	N	8	2	8			7
							9	9									
10	465	N	422	-0-	-43	-0-	27	1	387	3	N	7					14
							8	9									
*11	447	N	447	-0-	-0-	-0-	29	1	418	3	N	-0-	11	1			3

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	78	-0-	-12	-0-	7	1	71	3	Y	-0-					-0-
07	93	N	71	-0-	-22	-0-	7	1	64	3	Y	-0-					-0-
08	93	N	71	-0-	-22	-0-	7	1	64	3	Y	-0-					-0-
09	90	N	61	-0-	-29	-0-	6	1	55	3	Y	-0-					-0-
*10	76	N	76	-0-	-0-	-0-	5	1	71	3	Y	-0-					-0-
*11	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-			-0-
07	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-			-0-
08	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-			-0-
09	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-			-0-
10	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-			-0-
11	30	N	1	-0-	-29	-0-	1	3			N	-0-			-0-

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	480	N	459	-0-	-21	-0-	459	3			N	-0-			1
07	496	N	482	-0-	-14	-0-	482	3			N	-0-			1
08	465	N	290	-0-	-175	-0-	290	3			N	-0-			1
09	475	N	475	-0-	-0-	-0-	475	3			N	-0-			1
10	496	N	316	-0-	-180	-0-	316	3			N	-0-			1
*11	463	N	463	-0-	-0-	-0-	463	3			N	-0-			1

REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	195	-0-	-135	-0-	17	1	178	3	Y	-0-			-0-
07	305	N	305	-0-	-0-	-0-	121	1	184	3	Y	-0-			-0-
08	320	N	320	-0-	-0-	-0-	123	1	197	3	Y	-0-			-0-
09	323	N	323	-0-	-0-	-0-	121	1	202	3	Y	-0-			-0-
*10	344	N	344	-0-	-0-	-0-	117	1	227	3	Y	-0-			-0-
11	300	N	224	-0-	-76	-0-	18	1	206	3	Y	-0-			-0-

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	6	1	148	3	N	-0-			-0-
07	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-			-0-
08	188	N	188	-0-	-0-	-0-	6	1	182	3	N	-0-			-0-
09	188	N	188	-0-	-0-	-0-	6	1	182	3	N	-0-			-0-
*10	206	N	206	-0-	-0-	-0-	8	1	198	3	N	-0-			-0-
*11	191	N	191	-0-	-0-	-0-	8	1	183	3	N	-0-			-0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79	N	79	-0-	-0-	-0-	8	1	71	3	Y	-0-					-0-
07	79	N	79	-0-	-0-	-0-	9	1	70	3	Y	-0-					-0-
08	93	N	89	-0-	-4	-0-	9	1	80	3	Y	-0-					-0-
09	90	N	84	-0-	-6	-0-	9	1	74	3	Y	1					1
							1	9									
10	93	N	87	-0-	-6	-0-	9	1	78	3	Y	-0-					1
11	90	N	79	-0-	-11	-0-	7	1	72	3	Y	-0-					1

HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1269	N	1269	-0-	-0-	-0-	209	1	1058	3	N	2					96
							2	9									
07	1295	N	1295	-0-	-0-	-0-	206	1	1085	3	N	4	1	8			99
							4	9									
08	1010	N	1010	-0-	-0-	-0-	192	1	818	3	N	-0-					99
09	1319	N	1319	-0-	-0-	-0-	207	1	1109	3	N	3	1	8			101
							3	9									
*10	1124	N	1124	-0-	-0-	-0-	200	1	924	3	N	-0-					101
*11	1060	N	1060	-0-	-0-	-0-	192	1	868	3	N	-0-					101

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	197	-0-	-73	-0-	197	3			Y	-0-					-0-
07	279	N	197	-0-	-82	-0-	197	3			Y	-0-					-0-
08	279	N	275	-0-	-4	-0-	275	3			Y	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	3			Y	-0-					-0-
10	186	N	6	-0-	-180	-0-	6	3			Y	-0-					-0-
11	270	N	15	-0-	-255	-0-	15	3			Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	279	-0-	-51	-0-	22	1	257	3	Y	-0-					1
07	347	N	347	-0-	-0-	-0-	30	1	317	3	Y	-0-					1
08	372	N	307	-0-	-65	-0-	25	1	282	3	Y	-0-					1
09	336	N	336	-0-	-0-	-0-	25	1	311	3	Y	-0-					1
10	341	N	252	-0-	-89	-0-	19	1	233	3	Y	-0-					1
*11	374	N	374	-0-	-0-	-0-	27	1	347	3	Y	-0-					1

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	342	-0-	-78	-0-	27	1	315	3	Y	-0-					2
07	403	N	329	-0-	-74	-0-	29	1	300	3	Y	-0-					2
08	372	N	323	-0-	-49	-0-	26	1	297	3	Y	-0-					2
09	330	N	329	-0-	-1	-0-	25	1	304	3	Y	-0-					2
10	341	N	340	-0-	-1	-0-	25	1	315	3	Y	-0-					2
*11	348	N	348	-0-	-0-	-0-	25	1	323	3	Y	-0-					2

GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	171	-0-	-0-	-0-	14	1	157	3	Y	-0-					3
07	753	N	753	-0-	-0-	-0-	66	1	687	3	Y	-0-					3
08	656	N	656	-0-	-0-	-0-	53	1	603	3	Y	-0-					3
09	622	N	622	-0-	-0-	-0-	47	1	575	3	Y	-0-					3
*10	606	N	606	-0-	-0-	-0-	45	1	561	3	Y	-0-					3
*11	596	N	596	-0-	-0-	-0-	43	1	553	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	760	-0-	-110	-0-	49	1	711	3	Y	-0-					-0-
07	837	N	789	-0-	-48	-0-	50	1	739	3	Y	-0-					-0-
08	837	N	773	-0-	-64	-0-	49	1	724	3	Y	-0-					-0-
09	750	N	722	-0-	-28	-0-	46	1	676	3	Y	-0-					-0-
10	775	N	752	-0-	-23	-0-	49	1	703	3	Y	-0-					-0-
11	750	N	720	-0-	-30	-0-	48	1	672	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	989	N	989	-0-	-0-	-0-	152	1	837	3	Y	-0-					1
07	1426	N	1246	-0-	-180	-0-	212	1	1034	3	Y	-0-	1	1			-0-
08	1426	N	1307	-0-	-119	-0-	241	1	1055	3	Y	10	2	8			8
							11	9									
09	1215	N	1215	-0-	-0-	-0-	238	1	977	3	Y	-0-					8
10	1240	N	1237	-0-	-3	-0-	241	1	992	3	Y	4	8	1			4
							4	9									
11	1260	N	1056	-0-	-204	-0-	210	1	845	3	Y	1					5
							1	9									

RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	556	-0-	-14	-0-	50	1	506	3	Y	-0-					-0-
07	589	N	553	-0-	-36	-0-	47	1	506	3	Y	-0-					-0-
08	589	N	546	-0-	-43	-0-	46	1	500	3	Y	-0-					-0-
09	570	N	519	-0-	-51	-0-	47	1	472	3	Y	-0-					-0-
10	558	N	542	-0-	-16	-0-	48	1	494	3	Y	-0-					-0-
11	540	N	481	-0-	-59	-0-	37	1	444	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	437	N	437	-0-	-0-	-0-	28	1	408	3	N	1					2
							1	9									
07	524	N	524	-0-	-0-	-0-	36	1	487	3	N	1	1	1			2
							1	9									
08	318	N	318	-0-	-0-	-0-	23	1	295	3	N	-0-	1	1			1
09	450	N	75	-0-	-375	-0-	5	1	70	3	N	-0-					1
10	527	N	149	-0-	-378	-0-	10	1	139	3	N	-0-					1
*11	357	N	357	-0-	-0-	-0-	23	1	334	3	N	-0-	1	1			-0-

POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	844	N	844	-0-	-0-	-0-	69	1	775	3	Y	-0-					1
07	912	N	912	-0-	-0-	-0-	71	1	841	3	Y	-0-	1	1			-0-
08	899	N	831	-0-	-68	-0-	91	1	740	3	Y	-0-					-0-
09	840	N	839	-0-	-1	-0-	77	1	762	3	Y	-0-					-0-
10	899	N	882	-0-	-17	-0-	79	1	803	3	Y	-0-					-0-
11	810	N	799	-0-	-11	-0-	63	1	736	3	Y	-0-					-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	424	N	424	-0-	-0-	-0-	67	1	357	2	Y	-0-					-0-
07	465	N	455	-0-	-10	-0-	68	1	387	2	Y	-0-					-0-
08	467	N	467	-0-	-0-	-0-	70	1	397	2	Y	-0-					-0-
09	453	N	453	-0-	-0-	-0-	70	1	383	2	Y	-0-					-0-
10	465	N	449	-0-	-16	-0-	61	1	388	2	Y	-0-					-0-
11	450	N	417	-0-	-33	-0-	57	1	360	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	703	-0-	-47	-0-	62	1	641	3	Y	-0-					-0-
07	713	N	688	-0-	-25	-0-	68	1	620	3	Y	-0-					-0-
08	713	N	690	-0-	-23	-0-	68	1	622	3	Y	-0-					-0-
09	690	N	288	-0-	-402	-0-	29	1	259	3	Y	-0-					-0-
10	682	N	285	-0-	-397	-0-	19	1	266	3	Y	-0-					-0-
11	660	N	530	-0-	-130	-0-	42	1	488	3	Y	-0-					-0-

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	338	-0-	-112	-0-	30	1	308	3	Y	-0-					-0-
07	453	N	453	-0-	-0-	-0-	136	1	317	3	Y	-0-					-0-
08	447	N	447	-0-	-0-	-0-	136	1	311	3	Y	-0-					-0-
09	424	N	424	-0-	-0-	-0-	131	1	293	3	Y	-0-					-0-
10	465	N	436	-0-	-29	-0-	124	1	312	3	Y	-0-					-0-
11	420	N	309	-0-	-111	-0-	24	1	285	3	Y	-0-					-0-

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	485	-0-	-25	-0-	25 1	1 9	459	3	Y	1	1	1			1
07	496	N	484	-0-	-12	-0-	25 1	1 9	458	3	Y	1	1	1			1
08	496	N	463	-0-	-33	-0-	25	1	438	3	Y	-0-					1
09	480	N	403	-0-	-77	-0-	402	3	1	9	Y	1	1	1			1
10	496	N	384	-0-	-112	-0-	384	3			Y	-0-					1
11	450	N	380	-0-	-70	-0-	379	3	1	9	Y	1	1	1			1

SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	355	-0-	-5	-0-	18 1	1 9	336	3	Y	1					1
07	357	N	357	-0-	-0-	-0-	18	1	339	3	Y	-0-	1	1			-0-
08	350	N	350	-0-	-0-	-0-	19 1	1 9	330	3	Y	1					1
09	360	N	310	-0-	-50	-0-	310	3			Y	-0-					1
10	372	N	301	-0-	-71	-0-	301	3			Y	-0-					1
11	330	N	289	-0-	-41	-0-	289	3			Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	271	N	271	-0-	-0-	-0-	28	1	240	3	Y	3					7
							3	9									
07	286	N	286	-0-	-0-	-0-	29	1	253	3	Y	4	6	1			5
							4	9									
08	279	N	249	-0-	-30	-0-	26	1	223	3	Y	-0-					5
09	270	N	214	-0-	-56	-0-	18	1	195	3	Y	1	5	1			1
							1	9									
10	279	N	212	-0-	-67	-0-	25	1	187	3	Y	-0-					1
11	240	N	205	-0-	-35	-0-	17	1	188	3	Y	-0-	1	1			-0-

SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	155	-0-	-25	-0-	16	1	139	3	Y	-0-					-0-
07	162	N	162	-0-	-0-	-0-	17	1	145	3	Y	-0-					-0-
08	155	N	151	-0-	-4	-0-	16	1	135	3	Y	-0-					-0-
09	150	N	141	-0-	-9	-0-	12	1	129	3	Y	-0-					-0-
10	155	N	141	-0-	-14	-0-	17	1	124	3	Y	-0-					-0-
11	150	N	135	-0-	-15	-0-	11	1	124	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	248	-0-	-52	-0-	22	1	226	3	Y	-0-					-0-
07	283	N	283	-0-	-0-	-0-	24	1	259	3	Y	-0-					-0-
08	267	N	267	-0-	-0-	-0-	22	1	245	3	Y	-0-					-0-
09	253	N	253	-0-	-0-	-0-	23	1	230	3	Y	-0-					-0-
10	279	N	273	-0-	-6	-0-	24	1	249	3	Y	-0-					-0-
11	270	N	216	-0-	-54	-0-	17	1	199	3	Y	-0-					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	259	-0-	-41	-0-	24	1	234	3	N	1					1
							1	9									
07	310	N	250	-0-	-60	-0-	26	1	224	3	N	-0-					1
08	310	N	267	-0-	-43	-0-	42	1	225	3	N	-0-					1
09	290	N	290	-0-	-0-	-0-	32	1	258	3	N	-0-					1
*10	338	N	338	-0-	-0-	-0-	36	1	302	3	N	-0-					1
*11	332	N	332	-0-	-0-	-0-	34	1	298	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	14	1	114	3	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	14	1	119	3	N	-0-					-0-
08	136	N	136	-0-	-0-	-0-	14	1	122	3	N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	12	1	120	3	N	-0-					-0-
10	124	N	123	-0-	-1	-0-	8	1	115	3	N	-0-					-0-
11	120	N	119	-0-	-1	-0-	8	1	111	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	368	-0-	-22	-0-	30	1	338	3	Y	-0-					1
07	403	N	377	-0-	-26	-0-	29	1	348	3	Y	-0-	1	1			-0-
08	382	N	382	-0-	-0-	-0-	42	1	340	3	Y	-0-					-0-
09	366	N	366	-0-	-0-	-0-	34	1	332	3	Y	-0-					-0-
*10	376	N	376	-0-	-0-	-0-	34	1	342	3	Y	-0-					-0-
11	360	N	355	-0-	-5	-0-	28	1	327	3	Y	-0-					-0-

GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	333	-0-	-27	-0-	27	1	306	3	Y	-0-					1
07	347	N	347	-0-	-0-	-0-	30	1	317	3	Y	-0-					1
08	345	N	345	-0-	-0-	-0-	28	1	317	3	Y	-0-					1
09	335	N	335	-0-	-0-	-0-	25	1	310	3	Y	-0-					1
10	341	N	338	-0-	-3	-0-	25	1	313	3	Y	-0-					1
*11	337	N	337	-0-	-0-	-0-	24	1	313	3	Y	-0-					1

MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1138	-0-	-2	-0-	88	1	6	2	N	11	12	1			15
							1032	3	12	9							
07	1178	N	1167	-0-	-11	-0-	96	1	1	2	N	9	11	1			13
							1060	3	10	9							
08	1178	N	1116	-0-	-62	-0-	93	1	5	2	N	8	10	1			11
							1009	3	9	9							
09	1140	N	922	-0-	-218	-0-	79	1	835	3	N	7	8	1			10
							8	9									
10	1178	N	1012	-0-	-166	-0-	78	1	925	3	N	8	4	1			14
							9	9									
11	1080	N	960	-0-	-120	-0-	71	1	882	3	N	6	12	1			8
							7	9									

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
08	102	N	102	-0-	-0-	-0-	101	1	1	3	Y	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
*10	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
11	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0-	-0-	11	1	273	3	N	-0-					-0-
07	310	N	249	-0-	-61	-0-	11	1	238	3	N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	11	1	305	3	N	-0-					-0-
09	270	N	266	-0-	-4	-0-	9	1	257	3	N	-0-					-0-
*10	361	N	361	-0-	-0-	-0-	153	1	208	3	N	-0-					-0-
*11	484	N	484	-0-	-0-	-0-	154	1	330	3	N	-0-					-0-

STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

06	420	N	376	-0-	-44	-0-	33	1	343	3	Y	-0-					-0-
07	465	N	465	-0-	-0-	-0-	138	1	327	3	Y	-0-					-0-
08	459	N	459	-0-	-0-	-0-	137	1	322	3	Y	-0-					-0-
09	431	N	431	-0-	-0-	-0-	132	1	299	3	Y	-0-					-0-
10	465	N	317	-0-	-148	-0-	116	1	201	3	Y	-0-					-0-
11	450	N	239	-0-	-211	-0-	19	1	220	3	Y	-0-					-0-

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

06	212	N	212	-0-	-0-	-0-	21	1	191	3	N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	25	1	179	3	N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	13	1	185	3	N	-0-					-0-
09	210	N	189	-0-	-21	-0-	13	1	176	3	N	-0-					-0-
10	217	N	155	-0-	-62	-0-	11	1	144	3	N	-0-					-0-
11	180	N	147	-0-	-33	-0-	10	1	137	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

06	450	N	443	-0-	-7	-0-	25	1	418	3	N	-0-					-0-
07	465	N	453	-0-	-12	-0-	26	1	427	3	N	-0-					-0-
08	465	N	449	-0-	-16	-0-	20	1	429	3	N	-0-					-0-
09	450	N	422	-0-	-28	-0-	18	1	404	3	N	-0-					-0-
10	465	N	429	-0-	-36	-0-	17	1	412	3	N	-0-					-0-
11	420	N	405	-0-	-15	-0-	15	1	390	3	N	-0-					-0-

VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

06	630	N	614	-0-	-16	-0-	43	1	534	2	N	-0-					-0-
							37	3									
07	627	N	627	-0-	-0-	-0-	36	1	256	2	N	-0-					-0-
							335	3									
08	620	N	617	-0-	-3	-0-	35	1	582	3	N	-0-					-0-
09	600	N	591	-0-	-9	-0-	31	1	560	3	N	-0-					-0-
*10	624	N	624	-0-	-0-	-0-	67	1	557	3	N	-0-					-0-
11	600	N	567	-0-	-33	-0-	33	1	534	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

06	555	N	555	-0-	-0-	-0-	41	1	514	3	N	-0-					1
07	540	N	540	-0-	-0-	-0-	36	1	504	3	N	-0-	1	1			-0-
08	549	N	549	-0-	-0-	-0-	40	1	509	3	N	-0-					-0-
09	570	N	535	-0-	-35	-0-	36	1	499	3	N	-0-					-0-
*10	539	N	539	-0-	-0-	-0-	36	1	503	3	N	-0-					-0-
11	540	N	499	-0-	-41	-0-	37	1	462	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	551	-0-	-19	-0-	30	1	5	2	N	-0-					-0-
							516	3									
07	589	N	573	-0-	-16	-0-	32	1	16	2	N	-0-					-0-
							525	3									
08	565	N	565	-0-	-0-	-0-	25	1	10	2	N	-0-					-0-
							530	3									
09	540	N	540	-0-	-0-	-0-	22	1	5	2	N	-0-					-0-
							513	3									
10	558	N	545	-0-	-13	-0-	21	1	524	3	N	-0-					-0-
11	540	N	515	-0-	-25	-0-	19	1	496	3	N	-0-					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	738	N	738	-0-	-0-	-0-	66	1	672	3	Y	-0-					-0-
07	718	N	718	-0-	-0-	-0-	61	1	657	3	Y	-0-					-0-
08	713	N	711	-0-	-2	-0-	60	1	651	3	Y	-0-					-0-
09	750	N	664	-0-	-86	-0-	60	1	604	3	Y	-0-					-0-
10	713	N	693	-0-	-20	-0-	61	1	632	3	Y	-0-					-0-
11	690	N	608	-0-	-82	-0-	47	1	561	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	432	-0-	-168	-0-	38	1	391	3	Y	3	1	1			2
							3	9									
07	620	N	454	-0-	-166	-0-	38	1	416	3	Y	-0-	2	1			-0-
08	589	N	557	-0-	-32	-0-	47	1	510	3	Y	-0-					-0-
09	524	N	524	-0-	-0-	-0-	48	1	476	3	Y	-0-					-0-
*10	546	N	546	-0-	-0-	-0-	48	1	498	3	Y	-0-					-0-
11	540	N	468	-0-	-72	-0-	36	1	432	3	Y	-0-					-0-

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	41	-0-	-49	-0-	4	1	37	3	Y	-0-					-0-
07	132	N	132	-0-	-0-	-0-	104	1	28	3	Y	-0-					-0-
08	127	N	127	-0-	-0-	-0-	104	1	23	3	Y	-0-					-0-
09	118	N	118	-0-	-0-	-0-	100	1	18	3	Y	-0-					-0-
*10	135	N	135	-0-	-0-	-0-	103	1	32	3	Y	-0-					-0-
11	120	N	14	-0-	-106	-0-	1	1	13	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	382	N	382	-0-	-0-	-0-	27	1	332	2	N	-0-					-0-
							23	3									
07	508	N	508	-0-	-0-	-0-	29	1	208	2	N	-0-					-0-
							271	3									
08	466	N	466	-0-	-0-	-0-	27	1	439	3	N	-0-					-0-
09	407	N	407	-0-	-0-	-0-	21	1	386	3	N	-0-					-0-
*10	427	N	427	-0-	-0-	-0-	46	1	381	3	N	-0-					-0-
*11	401	N	401	-0-	-0-	-0-	24	1	377	3	N	-0-					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
07	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
08	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
09	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*10	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*11	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1324	-0-	-26	-0-	103	1	7	2	N	11	12	1			16
							1202	3	12	9							
07	1395	N	1322	-0-	-73	-0-	109	1	1	2	N	10	12	1			14
							1201	3	11	9							
08	1395	N	1320	-0-	-75	-0-	110	1	5	2	N	8	10	1			12
							1196	3	9	9							
09	1320	N	1256	-0-	-64	-0-	108	1	1137	3	N	10	10	1			12
							11	9									
10	1333	N	1271	-0-	-62	-0-	97	1	1163	3	N	10	5	1			17
							11	9									
11	1290	N	1217	-0-	-73	-0-	90	1	1118	3	N	8	15	1			10
							9	9									

LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	861	-0-	-9	-0-	90	1	771	3	Y	-0-					1
07	899	N	887	-0-	-12	-0-	92	1	794	3	Y	1	1	1			1
							1	9									
08	899	N	871	-0-	-28	-0-	92	1	779	3	Y	-0-					1
09	870	N	843	-0-	-27	-0-	71	1	772	3	Y	-0-	1	1			-0-
10	899	N	898	-0-	-1	-0-	107	1	791	3	Y	-0-					-0-
11	840	N	772	-0-	-68	-0-	65	1	707	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1018	N	1018	-0-	-0-	-0-	111	1	906	3	N	1	2	1			1
							1	9									
07	1119	N	1119	-0-	-0-	-0-	116	1	1001	3	N	2	1	8			2
							2	9									
08	1106	N	1106	-0-	-0-	-0-	111	1	994	3	N	1	1	1			2
							1	9									
09	1057	N	1057	-0-	-0-	-0-	96	1	961	3	N	-0-	1	1			1
*10	1077	N	1077	-0-	-0-	-0-	69	1	1008	3	N	-0-					1
*11	1025	N	1025	-0-	-0-	-0-	65	1	960	3	N	-0-					1

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	669	N	669	-0-	-0-	-0-	37	1	632	3	N	-0-					-0-
07	682	N	649	-0-	-33	-0-	37	1	612	3	N	-0-					-0-
08	682	N	601	-0-	-81	-0-	27	1	574	3	N	-0-					-0-
09	674	N	674	-0-	-0-	-0-	28	1	646	3	N	-0-					-0-
*10	657	N	657	-0-	-0-	-0-	25	1	632	3	N	-0-					-0-
*11	616	N	616	-0-	-0-	-0-	23	1	592	3	N	1					1
							1	9									

SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0-	-0-	50	1	405	3	N	1	1	1			1
							1	9									
07	460	N	460	-0-	-0-	-0-	48	1	412	3	N	-0-					1
08	465	N	454	-0-	-11	-0-	46	1	408	3	N	-0-					1
09	450	N	438	-0-	-12	-0-	40	1	398	3	N	-0-					1
10	465	N	434	-0-	-31	-0-	28	1	406	3	N	-0-					1
11	450	N	237	-0-	-213	-0-	15	1	222	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	227	-0-	-13	-0-	36	1	191	2	N	-0-					-0-
07	248	N	238	-0-	-10	-0-	35	1	203	2	N	-0-					-0-
08	248	N	236	-0-	-12	-0-	35	1	201	2	N	-0-					-0-
09	240	N	228	-0-	-12	-0-	35	1	193	2	N	-0-					-0-
10	248	N	226	-0-	-22	-0-	31	1	195	2	N	-0-					-0-
11	240	N	208	-0-	-32	-0-	28	1	180	2	N	-0-					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

06	1860	N	1812	-0-	-48	-0-	141	1	9	2	N	17	19	1	1	8	24
							1643	3	19	9							
07	1897	N	1897	-0-	-0-	-0-	156	1	2	2	N	17	19	1			22
							1720	3	19	9							
08	1922	N	1881	-0-	-41	-0-	157	1	8	2	N	14	16	1			20
							1701	3	15	9							
09	1805	N	1805	-0-	-0-	-0-	155	1	1632	3	N	16	16	1			20
							18	9									
10	1891	N	1813	-0-	-78	-0-	139	1	1657	3	N	15	8	1			27
							17	9									
11	1830	N	1768	-0-	-62	-0-	130	1	1624	3	N	13	24	1			16
							14	9									

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

06	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	4	1	83	3	N	-0-					-0-
09	86	N	86	-0-	-0-	-0-	4	1	82	3	N	-0-					-0-
*10	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					-0-
11	90	N	67	-0-	-23	-0-	2	1	63	3	N	2	1	1			1
							2	9									

STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

06	622	N	622	-0-	-0-	-0-	23	1	599	3	N	-0-					-0-
07	651	N	580	-0-	-71	-0-	25	1	555	3	N	-0-					-0-
08	938	N	938	-0-	-0-	-0-	31	1	907	3	N	-0-					-0-
09	973	N	973	-0-	-0-	-0-	33	1	940	3	N	-0-					-0-
*10	931	N	931	-0-	-0-	-0-	87	1	844	3	N	-0-					-0-
11	900	N	883	-0-	-17	-0-	85	1	798	3	N	-0-					-0-

GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

06	480	N	419	-0-	-61	-0-	33	1	386	3	Y	-0-					1
07	465	N	446	-0-	-19	-0-	39	1	407	3	Y	-0-					1
08	461	N	461	-0-	-0-	-0-	37	1	424	3	Y	-0-					1
09	447	N	447	-0-	-0-	-0-	34	1	413	3	Y	-0-					1
*10	445	N	445	-0-	-0-	-0-	33	1	412	3	Y	-0-					1
11	450	N	437	-0-	-13	-0-	31	1	406	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	483	-0-	-27	-0-	30	1	453	3	N	-0-					-0-
07	527	N	499	-0-	-28	-0-	30	1	465	3	N	4					4
							4	9									
08	496	N	473	-0-	-23	-0-	30	1	441	3	N	2	5	1			1
							2	9									
09	480	N	446	-0-	-34	-0-	31	1	415	3	N	-0-					1
10	496	N	482	-0-	-14	-0-	37	1	442	3	N	3					4
							3	9									
11	450	N	449	-0-	-1	-0-	33	1	415	3	N	1					5
							1	9									

CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	681	-0-	-39	-0-	178	1	499	3	N	4	3	1			4
							4	9									
07	682	N	651	-0-	-31	-0-	176	1	474	3	N	1					5
							1	9									
08	801	N	801	-0-	-0-	-0-	197	1	603	3	N	1					6
							1	9									
09	735	N	735	-0-	-0-	-0-	184	1	550	3	N	1					7
							1	9									
10	651	N	448	-0-	-203	-0-	151	1	297	3	N	-0-					7
11	780	N	400	-0-	-380	-0-	145	1	254	3	N	1	3	1			5
							1	9									

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	35	-0-	-115	-0-	3	1	32	3	Y	-0-					2
07	1479	N	1479	-0-	-0-	-0-	125	1	1353	3	Y	1					3
							1	9									
08	1295	N	1295	-0-	-0-	-0-	108	1	1179	3	Y	7	1	8			9
							8	9									
09	642	N	642	-0-	-0-	-0-	58	1	584	3	Y	-0-					9
10	1426	N	849	-0-	-577	-0-	75	1	774	3	Y	-0-	6	1			3
11	1260	N	580	-0-	-680	-0-	45	1	535	3	Y	-0-					3

JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	710	-0-	-70	-0-	57	1	641	3	Y	11	9	1			18
							12	9									
07	806	N	298	-0-	-508	-0-	23	1	271	3	Y	4	7	1	1	8	14
							4	9									
08	1004	N	1004	-0-	-0-	-0-	108	1	881	3	Y	14	10	1			18
							15	9									
09	787	N	787	-0-	-0-	-0-	71	1	704	3	Y	11	4	1			25
							12	9									
*10	723	N	723	-0-	-0-	-0-	63	1	642	3	Y	16	16	1			25
							18	9									
11	810	N	375	-0-	-435	-0-	29	1	340	3	Y	5	18	1			12
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-		-0-	-0-	22	1	247	3	Y	4	3	1			5
								4	9									
07	341	N	270	-0-		-71	-0-	21	1	246	3	Y	3	2	1			6
								3	9									
08	279	N	260	-0-		-19	-0-	28	1	229	3	Y	3	4	1			5
								3	9									
09	270	N	249	-0-		-21	-0-	23	1	223	3	Y	3	1	1			7
								3	9									
10	279	N	236	-0-		-43	-0-	21	1	211	3	Y	4	4	1			7
								4	9									
11	240	N	200	-0-		-40	-0-	16	1	182	3	Y	2	5	1			4
								2	9									

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	85	N	85	-0-		-0-	-0-	7	1	78	3	Y	-0-					-0-
07	95	N	95	-0-		-0-	-0-	8	1	87	3	Y	-0-					-0-
08	95	N	95	-0-		-0-	-0-	8	1	87	3	Y	-0-					-0-
09	94	N	94	-0-		-0-	-0-	7	1	87	3	Y	-0-					-0-
10	93	N	92	-0-		-1	-0-	7	1	85	3	Y	-0-					-0-
*11	95	N	95	-0-		-0-	-0-	7	1	88	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	665	N	665	-0-		-0-	-0-	57	1	607	3	Y	1	1	8			1
								1	9									
07	744	N	683	-0-		-61	-0-	53	1	630	3	Y	-0-					1
08	713	N	671	-0-		-42	-0-	46	1	625	3	Y	-0-					1
09	660	N	649	-0-		-11	-0-	44	1	605	3	Y	-0-	1	1			-0-
10	682	N	656	-0-		-26	-0-	46	1	610	3	Y	-0-					-0-
11	660	N	625	-0-		-35	-0-	45	1	580	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	856	-0-		-44	-0-	74	1	782	3	Y	-0-					1
07	899	N	889	-0-		-10	-0-	69	1	819	3	Y	1					2
								1	9									
08	899	N	867	-0-		-32	-0-	60	1	807	3	Y	-0-					2
09	870	N	802	-0-		-68	-0-	55	1	747	3	Y	-0-	2	1			-0-
10	899	N	771	-0-		-128	-0-	54	1	717	3	Y	-0-					-0-
11	840	N	725	-0-		-115	-0-	52	1	673	3	Y	-0-					-0-

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	595	N	595	-0-		-0-	-0-	18	1	576	3	Y	1					7
								1	9									
07	592	N	592	-0-		-0-	-0-	21	1	571	3	Y	-0-					7
08	626	N	626	-0-		-0-	-0-	22	1	604	3	Y	-0-					7
09	686	N	686	-0-		-0-	-0-	24	1	661	3	Y	1					8
								1	9									
10	589	N	335	-0-		-254	-0-	13	1	322	3	Y	-0-					8
*11	739	N	739	-0-		-0-	-0-	26	1	711	3	Y	2	6	1			4
								2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	N	107	-0-	-0-	-0-	4	1	103	3	N	-0-					-0-
07	124	N	108	-0-	-16	-0-	5	1	103	3	N	-0-					-0-
08	183	N	183	-0-	-0-	-0-	6	1	177	3	N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
*10	145	N	145	-0-	-0-	-0-	145	1			N	-0-					-0-
*11	283	N	283	-0-	-0-	-0-	146	1	137	3	N	-0-					-0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0-	-0-	21	1	167	3	Y	-0-					-0-
07	186	N	167	-0-	-19	-0-	18	1	149	3	Y	-0-					-0-
08	186	N	179	-0-	-7	-0-	21	1	158	3	Y	-0-					-0-
09	180	N	175	-0-	-5	-0-	19	1	156	3	Y	-0-					-0-
*10	177	N	177	-0-	-0-	-0-	7	1	170	3	Y	-0-					-0-
11	180	N	163	-0-	-17	-0-	163	3			Y	-0-					-0-

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	136	N	136	-0-	-0-	-0-	14	1	122	3	Y	-0-					-0-
07	143	N	143	-0-	-0-	-0-	15	1	128	3	Y	-0-					-0-
08	140	N	140	-0-	-0-	-0-	15	1	125	3	Y	-0-					-0-
09	132	N	132	-0-	-0-	-0-	11	1	121	3	Y	-0-					-0-
*10	130	N	130	-0-	-0-	-0-	15	1	115	3	Y	-0-					-0-
11	120	N	81	-0-	-39	-0-	7	1	74	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	341	N	194	-0-	-147	-0-	194	3			N	-0-					-0-
08	403	N	204	-0-	-199	-0-	204	3			N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*10	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
*11	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
10	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
*11	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0-	-0-	23	1	338	3	N	-0-					-0-
07	372	N	368	-0-	-4	-0-	25	1	343	3	N	-0-					-0-
08	372	N	369	-0-	-3	-0-	26	1	343	3	N	-0-					-0-
09	360	N	342	-0-	-18	-0-	22	1	320	3	N	-0-					-0-
10	372	N	353	-0-	-19	-0-	23	1	330	3	N	-0-					-0-
*11	363	N	363	-0-	-0-	-0-	23	1	340	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1285	-0-	-35	-0-	74	1	1210	3	Y	1	1	1			1
							1	9									
07	1333	N	1292	-0-	-41	-0-	73	1	1218	3	Y	1	1	1			1
							1	9									
08	1302	N	1287	-0-	-15	-0-	85	1	1202	3	Y	-0-					1
09	1290	N	1185	-0-	-105	-0-	18	1	1167	3	Y	-0-	1	1			-0-
10	1302	N	1157	-0-	-145	-0-	23	1	1133	3	Y	1					1
							1	9									
11	1260	N	1053	-0-	-207	-0-	34	1	1019	3	Y	-0-	1	1			-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17	N	17	-0-	-0-	-0-	3	1	14	2	Y	-0-					-0-
07	22	N	22	-0-	-0-	-0-	3	1	19	2	Y	-0-					-0-
08	31	N	20	-0-	-11	-0-	3	1	17	2	Y	-0-					-0-
09	30	N	19	-0-	-11	-0-	3	1	16	2	Y	-0-					-0-
10	31	N	18	-0-	-13	-0-	2	1	16	2	Y	-0-					-0-
11	30	N	17	-0-	-13	-0-	2	1	15	2	Y	-0-					-0-

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	-0-	19	1	317	3	Y	-0-					-0-
07	341	N	335	-0-	-6	-0-	19	1	316	3	Y	-0-					-0-
08	350	N	350	-0-	-0-	-0-	23	1	327	3	Y	-0-					-0-
09	330	N	302	-0-	-28	-0-	5	1	297	3	Y	-0-					-0-
10	341	N	290	-0-	-51	-0-	6	1	284	3	Y	-0-					-0-
11	330	N	107	-0-	-223	-0-	3	1	104	3	Y	-0-					-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
08	62	N	35	-0-	-27	-0-	6	1	29	3	N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	1	3	37	9	N	34	5	1			29
10	31	N	-0-	-0-	-31	-0-					N	91	10	1	3	8	107
11	30	N	-0-	-0-	-30	-0-					N	3	36	1			74

MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	248	-0-	-52	-0-	23	1	225	3	N	-0-					1
07	310	N	237	-0-	-73	-0-	25	1	212	3	N	-0-					1
08	279	N	254	-0-	-25	-0-	40	1	214	3	N	-0-					1
09	240	N	233	-0-	-7	-0-	25	1	208	3	N	-0-					1
10	248	N	212	-0-	-36	-0-	23	1	189	3	N	-0-					1
11	240	N	229	-0-	-11	-0-	24	1	205	3	N	-0-					1

WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	529	-0-	-41	-0-	37	1	460	2	Y	-0-					-0-
							32	3									
07	589	N	331	-0-	-258	-0-	19	1	135	2	Y	-0-					-0-
							177	3									
08	754	N	754	-0-	-0-	-0-	43	1	711	3	Y	-0-					-0-
09	597	N	597	-0-	-0-	-0-	31	1	566	3	Y	-0-					-0-
*10	626	N	626	-0-	-0-	-0-	67	1	559	3	Y	-0-					-0-
11	630	N	570	-0-	-60	-0-	33	1	537	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	867	-0-	-63	-0-	67	1	748	2	Y	-0-					-0-
							52	3									
07	992	N	987	-0-	-5	-0-	80	1	393	2	Y	-0-					-0-
							514	3									
08	961	N	957	-0-	-4	-0-	81	1	876	3	Y	-0-					-0-
09	919	N	919	-0-	-0-	-0-	74	1	845	3	Y	-0-					-0-
10	992	N	985	-0-	-7	-0-	124	1	861	3	Y	-0-					-0-
11	930	N	889	-0-	-41	-0-	77	1	812	3	Y	-0-					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	750	-0-	-0-	-0-	82	1	667	3	N	1	4	1	1	8	2
							1	9									
07	802	N	802	-0-	-0-	-0-	83	1	718	3	N	1					3
							1	9									
08	767	N	767	-0-	-0-	-0-	77	1	690	3	N	-0-	1	1			2
09	756	N	756	-0-	-0-	-0-	69	1	686	3	N	1	1	1			2
							1	9									
*10	748	N	748	-0-	-0-	-0-	48	1	699	3	N	1					3
							1	9									
*11	738	N	738	-0-	-0-	-0-	47	1	691	3	N	-0-	2	1			1

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	474	-0-	-96	-0-	75	1	399	2	Y	-0-					-0-
07	589	N	564	-0-	-25	-0-	84	1	480	2	Y	-0-					-0-
08	595	N	595	-0-	-0-	-0-	89	1	506	2	Y	-0-					-0-
09	576	N	576	-0-	-0-	-0-	89	1	487	2	Y	-0-					-0-
10	558	N	518	-0-	-40	-0-	70	1	448	2	Y	-0-					-0-
11	570	N	516	-0-	-54	-0-	70	1	446	2	Y	-0-					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	624	-0-	-66	-0-	65	1	559	3	Y	-0-					1
07	682	N	507	-0-	-175	-0-	52	1	454	3	Y	1	1	1			1
							1	9									
08	651	N	539	-0-	-112	-0-	57	1	482	3	Y	-0-					1
09	630	N	530	-0-	-100	-0-	44	1	486	3	Y	-0-	1	1			-0-
*10	529	N	529	-0-	-0-	-0-	63	1	466	3	Y	-0-					-0-
*11	580	N	580	-0-	-0-	-0-	49	1	531	3	Y	-0-					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	321	-0-	-159	-0-	33	1	288	2	N	-0-					-0-
07	438	N	438	-0-	-0-	-0-	45	1	393	2	N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	46	1	411	2	N	-0-					-0-
09	384	N	384	-0-	-0-	-0-	36	1	348	2	N	-0-					-0-
10	434	N	348	-0-	-86	-0-	32	1	316	2	N	-0-					-0-
11	450	N	328	-0-	-122	-0-	29	1	299	2	N	-0-					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-					-0-
07	62	N	38	-0-	-24	-0-	2	1	36	3	N	-0-					-0-
08	62	N	57	-0-	-5	-0-	2	1	55	3	N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	2	1	70	3	N	-0-					-0-
*10	143	N	143	-0-	-0-	-0-	97	1	46	3	N	-0-					-0-
*11	129	N	129	-0-	-0-	-0-	94	1	35	3	N	-0-					-0-

SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	610	-0-	-20	-0-	35	1	575	3	Y	-0-					-0-
07	620	N	614	-0-	-6	-0-	35	1	579	3	Y	-0-					-0-
08	620	N	615	-0-	-5	-0-	41	1	574	3	Y	-0-					-0-
09	600	N	554	-0-	-46	-0-	9	1	545	3	Y	-0-					-0-
10	620	N	534	-0-	-86	-0-	10	1	524	3	Y	-0-					-0-
11	600	N	446	-0-	-154	-0-	14	1	432	3	Y	-0-					-0-

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	427	-0-	-23	-0-	34	1	393	3	Y	-0-					1
07	503	N	503	-0-	-0-	-0-	44	1	459	3	Y	-0-					1
08	372	N	307	-0-	-65	-0-	25	1	282	3	Y	-0-					1
09	420	N	394	-0-	-26	-0-	30	1	364	3	Y	-0-					1
10	496	N	462	-0-	-34	-0-	34	1	428	3	Y	-0-					1
*11	469	N	469	-0-	-0-	-0-	34	1	435	3	Y	-0-					1

GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	434	-0-	-16	-0-	35	1	399	3	Y	-0-					1
07	465	N	465	-0-	-0-	-0-	41	1	424	3	Y	-0-					1
08	470	N	470	-0-	-0-	-0-	38	1	432	3	Y	-0-					1
09	453	N	453	-0-	-0-	-0-	34	1	419	3	Y	-0-					1
10	465	N	455	-0-	-10	-0-	34	1	421	3	Y	-0-					1
11	450	N	448	-0-	-2	-0-	32	1	416	3	Y	-0-					1

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	283	-0-	-17	-0-	45	1	238	2	Y	-0-					-0-
07	310	N	295	-0-	-15	-0-	44	1	251	2	Y	-0-					-0-
08	310	N	286	-0-	-24	-0-	43	1	243	2	Y	-0-					-0-
09	270	N	259	-0-	-11	-0-	40	1	219	2	Y	-0-					-0-
10	310	N	242	-0-	-68	-0-	33	1	209	2	Y	-0-					-0-
11	270	N	267	-0-	-3	-0-	36	1	231	2	Y	-0-					-0-

JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	7	-0-	-23	-0-	7	3			Y	-0-					7
07	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					7
08	5	N	1	-0-	-4	-0-	1	3			Y	-0-					7
09	7	N	-0-	-0-	-7	-0-					Y	-0-					7
10	8	N	-0-	-0-	-8	-0-					Y	-0-					7
11	1	N	-0-	-0-	-1	-0-					Y	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	517	-0-	-23	-0-	36	1	450	2	Y	-0-					-0-
							31	3									
07	558	N	529	-0-	-29	-0-	31	1	216	2	Y	-0-					-0-
							282	3									
08	558	N	530	-0-	-28	-0-	30	1	500	3	Y	-0-					-0-
09	519	N	519	-0-	-0-	-0-	27	1	492	3	Y	-0-					-0-
*10	569	N	569	-0-	-0-	-0-	61	1	508	3	Y	-0-					-0-
*11	526	N	526	-0-	-0-	-0-	31	1	495	3	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	568	-0-	-2	-0-	90	1	478	2	Y	-0-					-0-
07	620	N	603	-0-	-17	-0-	90	1	513	2	Y	-0-					-0-
08	591	N	591	-0-	-0-	-0-	89	1	502	2	Y	-0-					-0-
09	570	N	559	-0-	-11	-0-	87	1	472	2	Y	-0-					-0-
10	589	N	557	-0-	-32	-0-	76	1	481	2	Y	-0-					-0-
11	570	N	520	-0-	-50	-0-	71	1	449	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	246	N	246	-0-	-0-	-0-	39	1	207	2	Y	-0-					-0-
07	255	N	255	-0-	-0-	-0-	38	1	217	2	Y	-0-					-0-
08	253	N	253	-0-	-0-	-0-	38	1	215	2	Y	-0-					-0-
09	242	N	242	-0-	-0-	-0-	38	1	204	2	Y	-0-					-0-
10	248	N	243	-0-	-5	-0-	33	1	210	2	Y	-0-					-0-
11	240	N	229	-0-	-11	-0-	31	1	198	2	Y	-0-					-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	675	-0-	-15	-0-	673	3	2	9	Y	2	1	8			11
07	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					11
08	682	N	680	-0-	-2	-0-	680	3			Y	-0-					11
09	690	N	646	-0-	-44	-0-	646	3			Y	-0-					11
*10	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					11
11	660	N	639	-0-	-21	-0-	639	3			Y	-0-					11

MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	145	-0-	-5	-0-	16	1	129	3	N	-0-					1
07	155	N	149	-0-	-6	-0-	15	1	134	3	N	-0-	1	1			-0-
08	155	N	147	-0-	-8	-0-	15	1	132	3	N	-0-					-0-
09	150	N	140	-0-	-10	-0-	13	1	127	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	9	1	134	3	N	-0-					-0-
11	150	N	137	-0-	-13	-0-	9	1	128	3	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0-	-0-	49	1	435	2	N	-0-					-0-
07	496	N	424	-0-	-72	-0-	44	1	380	2	N	-0-					-0-
08	558	N	505	-0-	-53	-0-	51	1	454	2	N	-0-					-0-
09	483	N	483	-0-	-0-	-0-	46	1	437	2	N	-0-					-0-
*10	492	N	492	-0-	-0-	-0-	45	1	447	2	N	-0-					-0-
*11	498	N	498	-0-	-0-	-0-	45	1	453	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1489	-0-	-71	-0-	152	1	1337	2	N	-0-					-0-
07	1523	N	1523	-0-	-0-	-0-	157	1	1366	2	N	-0-					-0-
08	1612	N	1492	-0-	-120	-0-	151	1	1341	2	N	-0-					-0-
09	1500	N	1459	-0-	-41	-0-	138	1	1321	2	N	-0-					-0-
10	1519	N	1293	-0-	-226	-0-	118	1	1175	2	N	-0-					-0-
11	1440	N	1435	-0-	-5	-0-	129	1	1306	2	N	-0-					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	389	-0-	-91	-0-	25	1	363	3	Y	1					3
							1	9									
07	465	N	340	-0-	-125	-0-	21	1	319	3	Y	-0-	3	1			-0-
08	465	N	303	-0-	-162	-0-	19	1	283	3	Y	1					1
							1	9									
09	390	N	76	-0-	-314	-0-	5	1	71	3	Y	-0-					1
10	341	N	21	-0-	-320	-0-	1	1	20	3	Y	-0-					1
11	300	N	32	-0-	-268	-0-	2	1	30	3	Y	-0-					1

POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	639	-0-	-21	-0-	52	1	587	3	Y	-0-					1
07	682	N	645	-0-	-37	-0-	50	1	595	3	Y	-0-	1	1			-0-
08	682	N	652	-0-	-30	-0-	71	1	581	3	Y	-0-					-0-
09	630	N	630	-0-	-0-	-0-	58	1	572	3	Y	-0-					-0-
*10	659	N	659	-0-	-0-	-0-	59	1	600	3	Y	-0-					-0-
11	630	N	539	-0-	-91	-0-	43	1	496	3	Y	-0-					-0-

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	957	-0-	-63	-0-	100	1	857	3	Y	-0-					1
07	1054	N	988	-0-	-66	-0-	102	1	885	3	Y	1	1	1			1
							1	9									
08	1054	N	982	-0-	-72	-0-	104	1	878	3	Y	-0-					1
09	989	N	989	-0-	-0-	-0-	83	1	906	3	Y	-0-	1	1			-0-
*10	998	N	998	-0-	-0-	-0-	119	1	879	3	Y	-0-					-0-
11	960	N	949	-0-	-11	-0-	80	1	869	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	4	1	52	3	N	-0-					-0-
07	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					-0-
08	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					-0-
09	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-					-0-
10	62	N	54	-0-	-8	-0-	4	1	50	3	N	-0-					-0-
11	60	N	52	-0-	-8	-0-	3	1	49	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	429	-0-	-81	-0-	30	1	373	2	N	-0-					-0-
							26	3									
07	496	N	482	-0-	-14	-0-	28	1	197	2	N	-0-					-0-
							257	3									
08	496	N	489	-0-	-7	-0-	28	1	461	3	N	-0-					-0-
09	474	N	474	-0-	-0-	-0-	25	1	449	3	N	-0-					-0-
10	496	N	468	-0-	-28	-0-	50	1	418	3	N	-0-					-0-
11	480	N	233	-0-	-247	-0-	14	1	219	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	628	-0-		-62	-0-	50	1	567	3	Y	10	9	1			15
								11	9									
07	682	N	642	-0-		-40	-0-	49	1	580	3	Y	12	8	1			19
								13	9									
08	651	N	642	-0-		-9	-0-	69	1	562	3	Y	10	12	1			17
								11	9									
09	630	N	383	-0-		-247	-0-	35	1	341	3	Y	6	3	1			20
								7	9									
10	651	N	549	-0-		-102	-0-	48	1	487	3	Y	13	13	1			20
								14	9									
11	630	N	502	-0-		-128	-0-	39	1	453	3	Y	9	16	1			13
								10	9									

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	540	-0-		-30	-0-	43	1	488	3	Y	8	7	1			13
								9	9									
07	560	N	560	-0-		-0-	-0-	43	1	507	3	Y	9	6	1			16
								10	9									
08	560	N	560	-0-		-0-	-0-	60	1	490	3	Y	9	10	1			15
								10	9									
09	540	N	525	-0-		-15	-0-	47	1	469	3	Y	8	3	1			20
								9	9									
10	558	N	544	-0-		-14	-0-	48	1	482	3	Y	13	13	1			20
								14	9									
11	540	N	496	-0-		-44	-0-	38	1	448	3	Y	9	16	1			13
								10	9									

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	11					Y	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	11					Y	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	11					Y	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	11					Y	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	11					Y	-0-					-0-
11	14B2 EXT		-0-	-0-		-0-	11					Y	-0-					-0-

VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	440	-0-		-10	-0-	31	1	383	2	N	-0-					-0-
								26	3									
07	465	N	455	-0-		-10	-0-	26	1	186	2	N	-0-					-0-
								243	3									
08	465	N	444	-0-		-21	-0-	25	1	419	3	N	-0-					-0-
09	450	N	424	-0-		-26	-0-	22	1	402	3	N	-0-					-0-
10	465	N	455	-0-		-10	-0-	49	1	406	3	N	-0-					-0-
11	420	N	411	-0-		-9	-0-	24	1	387	3	N	-0-					-0-

MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-		-0-	-0-	4	1	63	3	N	-0-					-0-
07	68	N	68	-0-		-0-	-0-	4	1	64	3	N	-0-					-0-
08	68	N	68	-0-		-0-	-0-	3	1	65	3	N	-0-					-0-
09	65	N	65	-0-		-0-	-0-	3	1	62	3	N	-0-					-0-
*10	64	N	64	-0-		-0-	-0-	2	1	62	3	N	-0-					-0-
*11	63	N	63	-0-		-0-	-0-	2	1	61	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	485	N	485	-0-	-0-	-0-	52	1	422	3	N	10	25	1			19
							11	9									
07	373	N	373	-0-	-0-	-0-	38	1	328	3	N	6					25
							7	9									
08	398	N	398	-0-	-0-	-0-	39	1	352	3	N	6	10	1			21
							7	9									
09	311	N	311	-0-	-0-	-0-	28	1	282	3	N	1	12	1			10
							1	9									
*10	318	N	318	-0-	-0-	-0-	20	1	297	3	N	1					11
							1	9									
11	300	N	294	-0-	-6	-0-	19	1	274	3	N	1	4	1			8
							1	9									

WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	441	N	441	-0-	-0-	-0-	50	1	391	3	Y	-0-					-0-
07	456	N	456	-0-	-0-	-0-	50	1	406	3	Y	-0-					-0-
08	470	N	470	-0-	-0-	-0-	54	1	416	3	Y	-0-					-0-
09	451	N	451	-0-	-0-	-0-	48	1	403	3	Y	-0-					-0-
10	465	N	417	-0-	-48	-0-	17	1	400	3	Y	-0-					-0-
11	450	N	370	-0-	-80	-0-	370	3			Y	-0-					-0-

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	427	N	427	-0-	-0-	-0-	34	1	393	3	Y	-0-					1
07	465	N	457	-0-	-8	-0-	40	1	417	3	Y	-0-					1
08	482	N	482	-0-	-0-	-0-	39	1	443	3	Y	-0-					1
09	474	N	474	-0-	-0-	-0-	36	1	438	3	Y	-0-					1
*10	472	N	472	-0-	-0-	-0-	35	1	437	3	Y	-0-					1
11	480	N	437	-0-	-43	-0-	31	1	406	3	Y	-0-					1

WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1081	-0-	-119	-0-	76	1	940	2	N	-0-					-0-
							65	3									
07	1240	N	1199	-0-	-41	-0-	69	1	490	2	N	-0-					-0-
							640	3									
08	1178	N	1173	-0-	-5	-0-	67	1	1106	3	N	-0-					-0-
09	1133	N	1133	-0-	-0-	-0-	59	1	1074	3	N	-0-					-0-
10	1209	N	1208	-0-	-1	-0-	130	1	1078	3	N	-0-					-0-
11	1140	N	1131	-0-	-9	-0-	66	1	1065	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	435	-0-	-15	-0-	28	1	407	3	N	-0-					-0-
07	465	N	447	-0-	-18	-0-	31	1	416	3	N	-0-					-0-
08	465	N	439	-0-	-26	-0-	31	1	408	3	N	-0-					-0-
09	450	N	423	-0-	-27	-0-	27	1	396	3	N	-0-					-0-
10	434	N	434	-0-	-0-	-0-	28	1	406	3	N	-0-					-0-
*11	422	N	422	-0-	-0-	-0-	27	1	395	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
08	121	N	121	-0-	-0-	-0-	9	1	112	3	Y	-0-					-0-
09	194	N	194	-0-	-0-	-0-	15	1	179	3	Y	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	10	1	116	3	Y	-0-					-0-
*11	90	N	90	-0-	-0-	-0-	7	1	83	3	Y	-0-					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	201	-0-	-39	-0-	20	1	175	3	Y	5					10
							6	9									
07	217	N	182	-0-	-35	-0-	18	1	158	3	Y	5	8	1			7
							6	9									
08	248	N	215	-0-	-33	-0-	23	1	192	3	Y	-0-					7
09	210	N	184	-0-	-26	-0-	15	1	169	3	Y	-0-	6	1			1
*10	194	N	194	-0-	-0-	-0-	23	1	170	3	Y	1					2
							1	9									
11	210	N	140	-0-	-70	-0-	12	1	128	3	Y	-0-	2	1			-0-

MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84	N	84	-0-	-0-	-0-	6	1	78	3	Y	-0-					-0-
07	93	N	87	-0-	-6	-0-	7	1	80	3	Y	-0-					-0-
08	93	N	82	-0-	-11	-0-	6	1	76	3	Y	-0-					-0-
09	90	N	76	-0-	-14	-0-	6	1	70	3	Y	-0-					-0-
10	93	N	17	-0-	-76	-0-	1	1	16	3	Y	-0-					-0-
11	90	N	12	-0-	-78	-0-	1	1	11	3	Y	-0-					-0-

WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4	-0-	9	1	76	3	Y	1					2
							1	9									
07	93	N	87	-0-	-6	-0-	9	1	76	3	Y	2	2	1			2
							2	9									
08	93	N	88	-0-	-5	-0-	9	1	79	3	Y	-0-					2
09	90	N	59	-0-	-31	-0-	5	1	54	3	Y	-0-	2	1			-0-
10	93	N	56	-0-	-37	-0-	7	1	49	3	Y	-0-					-0-
11	90	N	76	-0-	-14	-0-	6	1	70	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	649	N	649	-0-	-0-	-0-	68	1	580	3	Y	1					1
							1	9									
07	594	N	594	-0-	-0-	-0-	61	1	532	3	Y	1	1	1			1
							1	9									
08	567	N	567	-0-	-0-	-0-	60	1	507	3	Y	-0-					1
09	660	N	545	-0-	-115	-0-	46	1	499	3	Y	-0-	1	1			-0-
10	589	N	569	-0-	-20	-0-	68	1	501	3	Y	-0-					-0-
11	540	N	508	-0-	-32	-0-	43	1	465	3	Y	-0-					-0-

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	147	-0-	-33	-0-	5	1	142	3	N	-0-					-0-
07	155	N	152	-0-	-3	-0-	7	1	145	3	N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	8	1	220	3	N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	9	1	244	3	N	-0-					-0-
*10	424	N	424	-0-	-0-	-0-	199	1	225	3	N	-0-					-0-
*11	385	N	385	-0-	-0-	-0-	192	1	193	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	601	-0-	-89	-0-	44	1	557	3	N	-0-					-0-
07	682	N	615	-0-	-67	-0-	41	1	574	3	N	-0-					-0-
08	589	N	536	-0-	-53	-0-	39	1	497	3	N	-0-					-0-
09	600	N	549	-0-	-51	-0-	37	1	512	3	N	-0-					-0-
*10	633	N	633	-0-	-0-	-0-	42	1	591	3	N	-0-					-0-
11	510	N	399	-0-	-111	-0-	29	1	370	3	N	-0-					-0-

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					-0-
*10	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
*11	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-

KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	269	-0-	-61	-0-	24	1	245	3	Y	-0-					-0-
07	341	N	334	-0-	-7	-0-	33	1	301	3	Y	-0-					-0-
08	341	N	340	-0-	-1	-0-	34	1	306	3	Y	-0-					-0-
09	307	N	307	-0-	-0-	-0-	31	1	276	3	Y	-0-					-0-
10	341	N	289	-0-	-52	-0-	19	1	270	3	Y	-0-					-0-
11	330	N	262	-0-	-68	-0-	21	1	241	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	367	N	367	-0-	-0-	-0-	40	1	326	3	N	1	1	1			1
							1	9									
07	386	N	386	-0-	-0-	-0-	40	1	346	3	N	-0-					1
08	396	N	396	-0-	-0-	-0-	40	1	356	3	N	-0-					1
09	375	N	375	-0-	-0-	-0-	34	1	341	3	N	-0-					1
10	372	N	235	-0-	-137	-0-	15	1	220	3	N	-0-					1
*11	426	N	426	-0-	-0-	-0-	27	1	399	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	556	-0-	-14	-0-	150	1	406	3	Y	-0-					-0-
07	579	N	579	-0-	-0-	-0-	153	1	426	3	Y	-0-					-0-
08	605	N	605	-0-	-0-	-0-	159	1	446	3	Y	-0-					-0-
09	576	N	576	-0-	-0-	-0-	149	1	427	3	Y	-0-					-0-
10	589	N	567	-0-	-22	-0-	121	1	446	3	Y	-0-					-0-
11	600	N	528	-0-	-72	-0-	95	1	433	3	Y	-0-					-0-

MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	642	-0-	-228	-0-	36	1	606	3	N	-0-					2
07	899	N	608	-0-	-291	-0-	35	1	573	3	N	-0-	1	1			1
08	837	N	755	-0-	-82	-0-	34	1	721	3	N	-0-					1
09	757	N	757	-0-	-0-	-0-	32	1	725	3	N	-0-					1
*10	912	N	912	-0-	-0-	-0-	35	1	877	3	N	-0-					1
*11	837	N	837	-0-	-0-	-0-	31	1	806	3	N	-0-					1

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	619	N	619	-0-	-0-	-0-	98	1	521	2	N	-0-					-0-
07	974	N	974	-0-	-0-	-0-	145	1	829	2	N	-0-					-0-
08	633	N	633	-0-	-0-	-0-	95	1	538	2	N	-0-					-0-
09	630	N	603	-0-	-27	-0-	94	1	509	2	N	-0-					-0-
10	961	N	611	-0-	-350	-0-	83	1	528	2	N	-0-					-0-
11	600	N	574	-0-	-26	-0-	78	1	496	2	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	479	-0-	-1	-0-	52	1	426	3	N	1	1	1	1	8	1
							1	9									
07	515	N	515	-0-	-0-	-0-	53	1	461	3	N	1	1	8			1
							1	9									
08	496	N	487	-0-	-9	-0-	49	1	437	3	N	1	1	1			1
							1	9									
09	544	N	544	-0-	-0-	-0-	49	1	494	3	N	1	1	1			1
							1	9									
*10	629	N	629	-0-	-0-	-0-	40	1	589	3	N	-0-					1
*11	590	N	590	-0-	-0-	-0-	38	1	552	3	N	-0-					1

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	11	1	82	3	N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	10	1	84	3	N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	9	1	84	3	N	-0-					-0-
09	90	N	86	-0-	-4	-0-	8	1	78	3	N	-0-					-0-
*10	96	N	96	-0-	-0-	-0-	15	1	81	3	N	-0-					-0-
11	90	N	87	-0-	-3	-0-	9	1	78	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2580	N	2572	-0-	-8	-0-	203	1	3	2	N	15	24	1			23
							2349	3	17	9							
07	2666	N	2377	-0-	-289	-0-	193	1	2182	3	N	2	11	1			14
							2	9									
08	2666	N	2289	-0-	-377	-0-	189	1	2	2	N	-0-	8	1			6
							2098	3									
09	2580	N	2181	-0-	-399	-0-	195	1	1985	3	N	1	5	1			2
							1	9									
*10	2582	N	2582	-0-	-0-	-0-	207	1	2374	3	N	1	1	1			2
							1	9									
*11	2383	N	2383	-0-	-0-	-0-	183	1	2177	3	N	21	10	1			13
							23	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	382	-0-	-158	-0-	61	1	321	2	Y	-0-					-0-
07	624	N	624	-0-	-0-	-0-	93	1	531	2	Y	-0-					-0-
08	611	N	611	-0-	-0-	-0-	92	1	519	2	Y	-0-					-0-
09	572	N	572	-0-	-0-	-0-	89	1	483	2	Y	-0-					-0-
10	620	N	536	-0-	-84	-0-	73	1	463	2	Y	-0-					-0-
11	600	N	512	-0-	-88	-0-	70	1	442	2	Y	-0-					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

06	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
07	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
08	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
09	7	N	6	-0-	-1	-0-	1	1	5	3	Y	-0-					-0-
10	7	N	7	-0-	-0-	-0-	1	1	5	3	Y	1					1
							1	9									
11	7	N	5	-0-	-2	-0-	5	3			Y	-0-	1	1			-0-

CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

06	900	N	850	-0-	-50	-0-	60	1	739	2	Y	-0-					-0-
							51	3									
07	930	N	921	-0-	-9	-0-	53	1	376	2	Y	-0-					-0-
							492	3									
08	930	N	911	-0-	-19	-0-	52	1	859	3	Y	-0-					-0-
09	879	N	879	-0-	-0-	-0-	46	1	833	3	Y	-0-					-0-
*10	942	N	942	-0-	-0-	-0-	101	1	841	3	Y	-0-					-0-
11	870	N	854	-0-	-16	-0-	50	1	804	3	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

06	630	N	597	-0-	-33	-0-	42	1	519	2	Y	-0-					-0-
							36	3									
07	651	N	617	-0-	-34	-0-	36	1	252	2	Y	-0-					-0-
							329	3									
08	620	N	606	-0-	-14	-0-	35	1	571	3	Y	-0-					-0-
09	600	N	566	-0-	-34	-0-	29	1	537	3	Y	-0-					-0-
*10	622	N	622	-0-	-0-	-0-	67	1	555	3	Y	-0-					-0-
11	600	N	550	-0-	-50	-0-	32	1	518	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1093	-0-	-17	-0-	94	1	998	3	Y	1					2
							1	9									
07	1147	N	1125	-0-	-22	-0-	88	1	1037	3	Y	-0-					2
08	1147	N	1116	-0-	-31	-0-	77	1	1038	3	Y	1					3
							1	9									
09	1082	N	1082	-0-	-0-	-0-	74	1	1008	3	Y	-0-	3	1			-0-
10	1116	N	1101	-0-	-15	-0-	77	1	1023	3	Y	1					1
							1	9									
11	1080	N	1074	-0-	-6	-0-	78	1	996	3	Y	-0-					1

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	818	N	818	-0-	-0-	-0-	70	1	748	3	Y	-0-					-0-
07	694	N	694	-0-	-0-	-0-	54	1	640	3	Y	-0-					-0-
08	1333	N	532	-0-	-801	-0-	37	1	495	3	Y	-0-					-0-
09	810	N	656	-0-	-154	-0-	45	1	611	3	Y	-0-					-0-
10	682	N	601	-0-	-81	-0-	42	1	559	3	Y	-0-					-0-
*11	573	N	573	-0-	-0-	-0-	41	1	532	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	649	-0-	-11	-0-	56	1	593	3	Y	-0-					-0-
07	661	N	661	-0-	-0-	-0-	51	1	610	3	Y	-0-					-0-
08	682	N	642	-0-	-40	-0-	44	1	598	3	Y	-0-					-0-
09	660	N	578	-0-	-82	-0-	40	1	538	3	Y	-0-					-0-
10	651	N	583	-0-	-68	-0-	41	1	542	3	Y	-0-					-0-
11	630	N	550	-0-	-80	-0-	40	1	510	3	Y	-0-					-0-

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	473	-0-	-187	-0-	31	1	442	2	N	-0-	1	1			-0-
07	346	N	346	-0-	-0-	-0-	26	1	320	2	N	-0-					-0-
08	496	N	138	-0-	-358	-0-	9	1	129	2	N	-0-					-0-
09	480	N	39	-0-	-441	-0-	2	1	37	2	N	-0-					-0-
10	341	N	28	-0-	-313	-0-	2	1	26	2	N	-0-					-0-
11	120	N	20	-0-	-100	-0-	1	1	19	2	N	-0-					-0-

MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	491	N	491	-0-	-0-	-0-	32	1	459	2	N	-0-	1	1			-0-
07	499	N	499	-0-	-0-	-0-	37	1	462	2	N	-0-					-0-
08	495	N	495	-0-	-0-	-0-	31	1	464	2	N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	26	1	440	2	N	-0-					-0-
*10	480	N	480	-0-	-0-	-0-	26	1	454	2	N	-0-					-0-
*11	458	N	458	-0-	-0-	-0-	25	1	433	2	N	-0-					-0-

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	542	-0-	-88	-0-	48	1	494	3	Y	-0-					-0-
07	637	N	637	-0-	-0-	-0-	155	1	482	3	Y	-0-					-0-
08	580	N	580	-0-	-0-	-0-	149	1	431	3	Y	-0-					-0-
09	540	N	499	-0-	-41	-0-	139	1	360	3	Y	-0-					-0-
10	651	N	498	-0-	-153	-0-	128	1	370	3	Y	-0-					-0-
11	570	N	353	-0-	-217	-0-	28	1	325	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT		AMT		M	PROD	AMT		AMT		BALANCE
06	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-					-0-
09	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-					-0-
10	93	N	92	-0-	-1	-0-	7	1	85	3	N	-0-					-0-
*11	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-					-0-

CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT		AMT		M	PROD	AMT		AMT		BALANCE
06	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	1	1	19	3	Y	-0-					-0-
08	31	N	25	-0-	-6	-0-	1	1	24	3	Y	-0-					-0-
09	30	N	20	-0-	-10	-0-	1	1	19	3	Y	-0-					-0-
10	31	N	17	-0-	-14	-0-	1	1	16	3	Y	-0-					-0-
11	30	N	24	-0-	-6	-0-	1	1	23	3	Y	-0-					-0-

GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT		AMT		M	PROD	AMT		AMT		BALANCE
06	480	N	430	-0-	-50	-0-	34	1	396	3	Y	-0-					1
07	466	N	466	-0-	-0-	-0-	41	1	425	3	Y	-0-					1
08	496	N	458	-0-	-38	-0-	37	1	421	3	Y	-0-					1
09	534	N	534	-0-	-0-	-0-	40	1	494	3	Y	-0-					1
*10	495	N	495	-0-	-0-	-0-	37	1	458	3	Y	-0-					1
11	450	N	429	-0-	-21	-0-	31	1	398	3	Y	-0-					1

WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT		AMT		M	PROD	AMT		AMT		BALANCE
06	1228	N	1228	-0-	-0-	-0-	210	1	1012	3	N	5					12
							6	9									
07	1023	N	860	-0-	-163	-0-	194	1	662	3	N	4	4	1	1	8	11
							4	9									
08	1049	N	1049	-0-	-0-	-0-	209	1	840	3	N	-0-	3	1			8
09	990	N	846	-0-	-144	-0-	186	1	660	3	N	-0-					8
*10	1264	N	1264	-0-	-0-	-0-	217	1	1046	3	N	1	4	1			5
							1	9									
11	990	N	893	-0-	-97	-0-	184	1	709	3	N	-0-	3	1			2

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

	ALLOW		PROD	GAS LIFT	STATUS	UNDERAGE	AMT		AMT		M	PROD	AMT		AMT		BALANCE
06	315	N	315	-0-	-0-	-0-	25	1	290	3	N	-0-					-0-
07	316	N	316	-0-	-0-	-0-	26	1	290	3	N	-0-					-0-
08	310	N	301	-0-	-9	-0-	25	1	276	3	N	-0-					-0-
09	330	N	282	-0-	-48	-0-	25	1	257	3	N	-0-					-0-
10	310	N	277	-0-	-33	-0-	22	1	255	3	N	-0-					-0-
11	300	N	277	-0-	-23	-0-	21	1	256	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	254	-0-	-16	-0-	19	1	233	3	N	2	5	1			5
							2	9									
07	310	N	239	-0-	-71	-0-	16	1	222	3	N	1					6
							1	9									
08	279	N	266	-0-	-13	-0-	19	1	244	3	N	3	4	1			5
							3	9									
09	240	N	229	-0-	-11	-0-	15	1	213	3	N	1	3	1			3
							1	9									
10	248	N	46	-0-	-202	-0-	3	1	42	3	N	1					4
							1	9									
11	270	N	51	-0-	-219	-0-	4	1	47	3	N	-0-	3	1			1

WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

06	420	N	406	-0-	-14	-0-	118	1	288	3	N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	123	1	289	3	N	-0-					-0-
08	434	N	409	-0-	-25	-0-	123	1	286	3	N	-0-					-0-
09	420	N	387	-0-	-33	-0-	117	1	270	3	N	-0-					-0-
10	403	N	390	-0-	-13	-0-	120	1	270	3	N	-0-					-0-
11	390	N	378	-0-	-12	-0-	113	1	265	3	N	-0-					-0-

STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

06	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
07	186	N	157	-0-	-29	-0-	157	3			Y	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
09	90	N	25	-0-	-65	-0-	25	3			Y	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

06	210	N	192	-0-	-18	-0-	7	1	185	3	N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	217	N	190	-0-	-27	-0-	6	1	184	3	N	-0-					-0-
09	304	N	304	-0-	-0-	-0-	10	1	294	3	N	-0-					-0-
*10	302	N	302	-0-	-0-	-0-	11	1	291	3	N	-0-					-0-
*11	259	N	259	-0-	-0-	-0-	10	1	249	3	N	-0-					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

06	270	N	253	-0-	-17	-0-	22	1	231	3	Y	-0-					-0-
07	279	N	261	-0-	-18	-0-	20	1	241	3	Y	-0-					-0-
08	279	N	255	-0-	-24	-0-	18	1	237	3	Y	-0-					-0-
09	240	N	240	-0-	-0-	-0-	16	1	224	3	Y	-0-					-0-
10	248	N	243	-0-	-5	-0-	17	1	226	3	Y	-0-					-0-
11	240	N	234	-0-	-6	-0-	17	1	217	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

06	780	N	461	-0-	-319	-0-	41	1	420	3	Y	-0-						-0-
07	620	N	487	-0-	-133	-0-	118	1	369	3	Y	-0-						-0-
08	620	N	450	-0-	-170	-0-	114	1	336	3	Y	-0-						-0-
09	450	N	410	-0-	-40	-0-	109	1	301	3	Y	-0-						-0-
10	496	N	398	-0-	-98	-0-	99	1	299	3	Y	-0-						-0-
11	450	N	262	-0-	-188	-0-	21	1	241	3	Y	-0-						-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

06	240	N	240	-0-	-0-	-0-	25	1	214	3	Y	1						1
							1	9										
07	248	N	247	-0-	-1	-0-	26	1	221	3	Y	-0-	1	1				-0-
08	248	N	241	-0-	-7	-0-	25	1	216	3	Y	-0-						-0-
09	240	N	234	-0-	-6	-0-	20	1	214	3	Y	-0-						-0-
10	248	N	240	-0-	-8	-0-	29	1	211	3	Y	-0-						-0-
11	240	N	217	-0-	-23	-0-	18	1	199	3	Y	-0-						-0-

JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

06	363	N	363	-0-	-0-	-0-	98	1	32	3	Y	212	151	1				244
							233	9										
07	358	N	358	-0-	-0-	-0-	101	1	22	3	Y	214	284	1				174
							235	9										
08	356	N	356	-0-	-0-	-0-	101	1	24	3	Y	210	148	1	4	8		232
							231	9										
09	150	N	-0-	-0-	-150	-0-					Y	142	160	1				214
*10	308	N	308	-0-	-0-	-0-	85	1	1	3	Y	202	159	1				257
							222	9										
*11	229	N	229	-0-	-0-	-0-	3	3	226	9	Y	205	287	1				175

CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-						-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	27	-0-		-123	-0-	1	1	12	3	Y	13	7	1			12
								14	9									
07	89	N	89	-0-		-0-	-0-	78	1	7	3	Y	4	15	1			1
								4	9									
08	93	N	93	-0-		-0-	-0-	78	1	4	3	Y	10	10	1			1
								11	9									
09	79	N	79	-0-		-0-	-0-	75	1	2	3	Y	2					3
								2	9									
10	93	N	83	-0-		-10	-0-	78	1	2	3	Y	3					6
								3	9									
11	90	N	-0-	-0-		-90	-0-					Y	-0-					6

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	398	-0-		-22	-0-	38	1	360	3	Y	-0-					2
07	403	N	372	-0-		-31	-0-	41	1	331	3	Y	-0-					2
08	434	N	407	-0-		-27	-0-	42	1	365	3	Y	-0-					2
09	390	N	387	-0-		-3	-0-	42	1	344	3	Y	1					3
								1	9									
*10	389	N	389	-0-		-0-	-0-	42	1	347	3	Y	-0-					3
11	390	N	375	-0-		-15	-0-	32	1	343	3	Y	-0-					3

MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	515	N	515	-0-		-0-	-0-	48	1	467	3	N	-0-					1
07	558	N	531	-0-		-27	-0-	56	1	474	3	N	1	1	1			1
								1	9									
08	537	N	537	-0-		-0-	-0-	85	1	451	3	N	1	1	1			1
								1	9									
09	510	N	490	-0-		-20	-0-	53	1	436	3	N	1	1	1			1
								1	9									
10	527	N	456	-0-		-71	-0-	49	1	406	3	N	1	1	1			1
								1	9									
11	510	N	468	-0-		-42	-0-	48	1	420	3	N	-0-					1

CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	2	-0-		-6	-0-	2	3			N	-0-					-0-
07	7	N	5	-0-		-2	-0-	5	3			N	-0-					-0-
08	3	N	3	-0-		-0-	-0-	3	3			N	-0-					-0-
09	2	N	-0-	-0-		-2	-0-					N	-0-					-0-
*10	11	N	11	-0-		-0-	-0-	11	3			N	-0-					-0-
*11	10	N	10	-0-		-0-	-0-	10	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	873	-0-	-147	-0-	71	1	802	3	N	-0-					-0-
07	868	N	623	-0-	-245	-0-	47	1	576	3	N	-0-					-0-
08	744	N	549	-0-	-195	-0-	45	1	504	3	N	-0-					-0-
09	870	N	548	-0-	-322	-0-	42	1	506	3	N	-0-					-0-
10	620	N	545	-0-	-75	-0-	44	1	498	3	N	3					3
							3	9									
*11	616	N	616	-0-	-0-	-0-	50	1	566	3	N	-0-					3

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0-	-0-	98	1	279	3	Y	-0-					-0-
07	422	N	422	-0-	-0-	-0-	101	1	321	3	Y	-0-					-0-
08	407	N	407	-0-	-0-	-0-	101	1	306	3	Y	-0-					-0-
09	487	N	487	-0-	-0-	-0-	98	1	389	3	Y	-0-					-0-
*10	476	N	476	-0-	-0-	-0-	101	1	375	3	Y	-0-					-0-
11	360	N	272	-0-	-88	-0-	62	1	210	3	Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1923	N	1923	-0-	-0-	-0-	152	1	2	2	N	4	4	1			5
							1765	3	4	9							
07	1953	N	1884	-0-	-69	-0-	152	1	1728	3	N	4	3	1			6
							4	9									
08	1953	N	1854	-0-	-99	-0-	153	1	2	2	N	2	4	1			4
							1697	3	2	9							
09	1920	N	1705	-0-	-215	-0-	152	1	1551	3	N	2	3	1			3
							2	9									
10	1891	N	1651	-0-	-240	-0-	132	1	1519	3	N	-0-					3
11	1800	N	1670	-0-	-130	-0-	129	1	1541	3	N	-0-	2	1			1

CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	13	N	6	-0-	-7	-0-	6	3			Y	-0-					1
08	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					1
09	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					1
10	6	N	-0-	-0-	-6	-0-					Y	-0-					1
11	6	N	2	-0-	-4	-0-	2	3			Y	-0-					1

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	576	N	576	-0-	-0-	-0-	83	1	493	3	Y	-0-					-0-
07	599	N	599	-0-	-0-	-0-	88	1	511	3	Y	-0-					-0-
08	589	N	585	-0-	-4	-0-	82	1	503	3	Y	-0-					-0-
09	570	N	491	-0-	-79	-0-	70	1	421	3	Y	-0-					-0-
10	589	N	493	-0-	-96	-0-	72	1	421	3	Y	-0-					-0-
11	570	N	402	-0-	-168	-0-	56	1	344	3	Y	2					2
							2	9									

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
08	62	N	61	-0-	-1	-0-	6	1	55	3	N	-0-					-0-
09	60	N	55	-0-	-5	-0-	5	1	50	3	N	-0-					-0-
10	62	N	53	-0-	-9	-0-	3	1	50	3	N	-0-					-0-
11	60	N	49	-0-	-11	-0-	3	1	46	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0-	-0-	18	1	257	2	N	-0-	1	1			1
07	282	N	282	-0-	-0-	-0-	21	1	261	2	N	-0-					1
08	280	N	280	-0-	-0-	-0-	18	1	262	2	N	-0-					1
09	270	N	268	-0-	-2	-0-	15	1	253	2	N	-0-					1
10	279	N	274	-0-	-5	-0-	15	1	259	2	N	-0-					1
11	270	N	257	-0-	-13	-0-	14	1	243	2	N	-0-					1

SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	X	-0-	-0-	-11	-0-					Y	-0-					-0-
07	84	N	84	-0-	-0-	-0-	9	1	75	3	Y	-0-					-0-
08	934	N	934	-0-	-0-	-0-	98	1	834	3	Y	2					2
							2	9									
09	927	N	927	-0-	-0-	-0-	78	1	849	3	Y	-0-	2	1			-0-
*10	829	N	829	-0-	-0-	-0-	99	1	730	3	Y	-0-					-0-
*11	724	N	724	-0-	-0-	-0-	61	1	663	3	Y	-0-					-0-

SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					-0-
07	32	N	32	-0-	-0-	-0-	2	1	30	3	Y	-0-					-0-
08	33	N	33	-0-	-0-	-0-	2	1	31	3	Y	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
10	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
11	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	412	N	412	-0-	-0-	-0-	43	1	369	3	Y	-0-					-0-
07	407	N	407	-0-	-0-	-0-	46	1	361	3	Y	-0-					-0-
08	372	N	99	-0-	-273	-0-	14	1	85	3	Y	-0-					-0-
09	360	N	150	-0-	-210	-0-	15	1	135	3	Y	-0-					-0-
10	372	N	261	-0-	-111	-0-	32	1	229	3	Y	-0-					-0-
*11	224	N	224	-0-	-0-	-0-	48	1	176	3	Y	-0-					-0-

STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	74	-0-	-16	-0-	3	1	71	3	N	-0-					-0-
07	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*10	77	N	77	-0-	-0-	-0-	77	1			N	-0-					-0-
*11	75	N	75	-0-	-0-	-0-	75	1			N	-0-					-0-

CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-	-0-	-0-	92	1	431	3	Y	-0-					-0-
07	558	N	352	-0-	-206	-0-	95	1	257	3	Y	-0-					-0-
08	558	N	165	-0-	-393	-0-	95	1	70	3	Y	-0-					-0-
09	510	N	157	-0-	-353	-0-	92	1	65	3	Y	-0-					-0-
10	341	N	168	-0-	-173	-0-	95	1	73	3	Y	-0-					-0-
11	150	N	105	-0-	-45	-0-	35	1	70	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10	-0-	20	3			Y	-0-					1
07	31	N	19	-0-	-12	-0-	19	3			Y	-0-					1
08	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					1
09	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					1
*10	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					1
*11	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					1

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	-0-	37	1	299	3	N	-0-	1	1			-0-
07	344	N	344	-0-	-0-	-0-	36	1	307	3	N	1					1
							1	9									
08	341	N	334	-0-	-7	-0-	34	1	300	3	N	-0-					1
09	330	N	260	-0-	-70	-0-	24	1	236	3	N	-0-					1
10	341	N	317	-0-	-24	-0-	20	1	297	3	N	-0-					1
11	330	N	305	-0-	-25	-0-	19	1	286	3	N	-0-					1

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-
07	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
08	496	N	464	-0-	-32	-0-	464	3			Y	-0-					-0-
09	480	N	436	-0-	-44	-0-	436	3			Y	-0-					-0-
10	496	N	462	-0-	-34	-0-	462	3			Y	-0-					-0-
*11	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-

MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	986	-0-	-454	-0-	88	1	898	3	N	-0-					-0-
07	1240	N	867	-0-	-373	-0-	74	1	793	3	N	-0-					-0-
08	1240	N	776	-0-	-464	-0-	66	1	710	3	N	-0-					-0-
09	990	N	618	-0-	-372	-0-	55	1	563	3	N	-0-					-0-
10	868	N	503	-0-	-365	-0-	49	1	454	3	N	-0-					-0-
11	750	N	421	-0-	-329	-0-	42	1	379	3	N	-0-					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	14	1	144	3	Y	-0-					-0-
07	162	N	162	-0-	-0-	-0-	13	1	149	3	Y	-0-					-0-
08	160	N	160	-0-	-0-	-0-	11	1	149	3	Y	-0-					-0-
09	155	N	155	-0-	-0-	-0-	11	1	144	3	Y	-0-					-0-
*10	157	N	157	-0-	-0-	-0-	11	1	146	3	Y	-0-					-0-
*11	151	N	151	-0-	-0-	-0-	11	1	140	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	256	-0-	-14	-0-	18	1	223	2	N	-0-					-0-
							15	3									
07	282	N	282	-0-	-0-	-0-	16	1	115	2	N	-0-					-0-
							151	3									
08	279	N	277	-0-	-2	-0-	16	1	261	3	N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	14	1	260	3	N	-0-					-0-
10	279	N	272	-0-	-7	-0-	29	1	243	3	N	-0-					-0-
11	270	N	254	-0-	-16	-0-	15	1	239	3	N	-0-					-0-

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	91	-0-	-29	-0-	91	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
11	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3445	X	3445	-0-	-0-	-0-	547	1	2898	2	Y	-0-					-0-
07	3813	X	3813	-0-	-0-	-0-	567	1	3246	2	Y	-0-					-0-
08	3680	X	3680	-0-	-0-	-0-	552	1	3128	2	Y	-0-					-0-
09	3510	X	3162	-0-	-348	-0-	491	1	2671	2	Y	-0-					-0-
10	3782	X	3715	-0-	-67	-0-	504	1	3211	2	Y	-0-					-0-
11	3660	X	3370	-0-	-290	-0-	459	1	2911	2	Y	-0-					-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	6	1	91	3	N	1					1
							1	9									
08	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-	1	1			-0-
09	90	N	89	-0-	-1	-0-	6	1	83	3	N	-0-					-0-
10	93	N	83	-0-	-10	-0-	6	1	76	3	N	1					1
							1	9									
11	90	N	79	-0-	-11	-0-	6	1	73	3	N	-0-					1

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	561	-0-	-9	-0-	561	3			N	-0-					-0-
07	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
09	570	N	565	-0-	-5	-0-	565	3			N	-0-					-0-
*10	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
*11	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-

KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	81	-0-	-69	-0-	7	1	74	3	Y	-0-					-0-
07	173	N	173	-0-	-0-	-0-	108	1	65	3	Y	-0-					-0-
08	172	N	172	-0-	-0-	-0-	108	1	64	3	Y	-0-					-0-
09	174	N	174	-0-	-0-	-0-	106	1	68	3	Y	-0-					-0-
10	186	N	159	-0-	-27	-0-	105	1	54	3	Y	-0-					-0-
11	180	N	25	-0-	-155	-0-	2	1	23	3	Y	-0-					-0-

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
*11	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		68	-0-	68	85	68	3			N	-0-					-0-
07	14B2 EXT		58	-0-	58	143	58	3			N	-0-					-0-
08	184	X	41	-0-	-143	-0-	41	3			N	-0-					-0-
09	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
10	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
*11	411	N	411	-0-	-0-	-0-	376	2	35	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	16	-0-	-14	-0-	2	1	14	3	Y	-0-					-0-
07	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-
08	31	N	16	-0-	-15	-0-	2	1	14	3	Y	-0-					-0-
09	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-
10	31	N	17	-0-	-14	-0-	2	1	14	3	Y	1					1
							1	9									
11	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-	1	1			-0-

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	51	N	51	-0-	-0-	-0-	2	1	49	3	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	3	1	58	3	N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	3	1	84	3	N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	3	1	78	3	N	-0-					-0-
*10	140	N	140	-0-	-0-	-0-	57	1	83	3	N	-0-					-0-
*11	115	N	115	-0-	-0-	-0-	54	1	61	3	N	-0-					-0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
07	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*10	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*11	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1125	-0-	-75	-0-	92	1	1033	3	N	-0-					1
07	1179	N	1179	-0-	-0-	-0-	88	1	1091	3	N	-0-					1
08	1147	N	1074	-0-	-73	-0-	88	1	986	3	N	-0-					1
09	1140	N	917	-0-	-223	-0-	70	1	847	3	N	-0-					1
10	1178	N	1033	-0-	-145	-0-	84	1	949	3	N	-0-					1
11	1050	N	947	-0-	-103	-0-	77	1	870	3	N	-0-					1

EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	527	N	527	-0-	-0-	-0-	51	1	475	3	Y	1					3
							1	9									
07	558	N	498	-0-	-60	-0-	55	1	442	3	Y	1					4
							1	9									
08	558	N	503	-0-	-55	-0-	52	1	451	3	Y	-0-					4
09	544	N	544	-0-	-0-	-0-	59	1	484	3	Y	1					5
							1	9									
*10	633	N	633	-0-	-0-	-0-	68	1	564	3	Y	1					6
							1	9									
11	480	N	404	-0-	-76	-0-	35	1	369	3	Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	232	-0-	-38	-0-	117	1	114	3	Y	1					2
							1	9									
07	434	N	259	-0-	-175	-0-	124	1	134	3	Y	1	2	1			1
							1	9									
08	403	N	241	-0-	-162	-0-	121	1	120	3	Y	-0-	1	1			-0-
09	240	N	225	-0-	-15	-0-	116	1	108	3	Y	1					1
							1	9									
10	248	N	240	-0-	-8	-0-	121	1	119	3	Y	-0-					1
11	240	N	228	-0-	-12	-0-	116	1	112	3	Y	-0-					-0-

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

06	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	3			Y	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
10	310	N	255	-0-	-55	-0-	255	3			Y	-0-					-0-
11	300	N	204	-0-	-96	-0-	204	3			Y	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

06	1320	N	1300	-0-	-20	-0-	136	1	1163	3	Y	1					3
							1	9									
07	1364	N	1214	-0-	-150	-0-	125	1	1086	3	Y	3	3	1	1	8	2
							3	9									
08	1325	N	1325	-0-	-0-	-0-	140	1	1185	3	Y	-0-					2
09	1290	N	1267	-0-	-23	-0-	106	1	1161	3	Y	-0-	2	1			-0-
10	1209	N	1160	-0-	-49	-0-	138	1	1021	3	Y	1					1
							1	9									
*11	1323	N	1323	-0-	-0-	-0-	111	1	1212	3	Y	-0-					1

CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

06	T. A.		31	-0-	31	31	31	3			Y	-0-					-0-
07	T. A.		30	-0-	30	61	30	3			Y	-0-					-0-
08	14B2 EXT		5	-0-	5	66	5	3			Y	-0-					-0-
09	69	X	3	-0-	-66	-0-	3	3			Y	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1153	-0-	-77	-0-	111	1	1042	3	Y	-0-					-0-
07	1209	N	1176	-0-	-33	-0-	120	1	1056	3	Y	-0-					-0-
08	1241	N	1241	-0-	-0-	-0-	138	1	1103	3	Y	-0-					-0-
09	1140	N	1022	-0-	-118	-0-	111	1	911	3	Y	-0-					-0-
10	1178	N	816	-0-	-362	-0-	76	1	740	3	Y	-0-					-0-
11	1200	N	836	-0-	-364	-0-	68	1	768	3	Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	745	-0-	-65	-0-	72	1	673	3	Y	-0-					-0-
07	868	N	791	-0-	-77	-0-	81	1	710	3	Y	-0-					-0-
08	961	N	537	-0-	-424	-0-	60	1	477	3	Y	-0-					-0-
09	750	N	513	-0-	-237	-0-	56	1	457	3	Y	-0-					-0-
10	806	N	729	-0-	-77	-0-	68	1	661	3	Y	-0-					-0-
*11	1022	N	1022	-0-	-0-	-0-	83	1	939	3	Y	-0-					-0-

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	717	-0-	-93	-0-	103	1	614	3	Y	-0-					1
07	775	N	721	-0-	-54	-0-	105	1	615	3	Y	1	1	1			1
							1	9									
08	775	N	739	-0-	-36	-0-	104	1	635	3	Y	-0-					1
09	848	N	848	-0-	-0-	-0-	120	1	728	3	Y	-0-					1
*10	784	N	784	-0-	-0-	-0-	114	1	670	3	Y	-0-					1
*11	769	N	769	-0-	-0-	-0-	104	1	641	3	Y	22					23
							24	9									

CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	435	-0-	-165	-0-	58	1	365	3	N	11	7	1			10
							12	9									
07	651	N	388	-0-	-263	-0-	52	1	332	3	N	4					14
							4	9									
08	496	N	395	-0-	-101	-0-	54	1	338	3	N	3	1	8			16
							3	9									
09	450	N	283	-0-	-167	-0-	38	1	244	3	N	1					17
							1	9									
10	403	N	334	-0-	-69	-0-	47	1	285	3	N	2					19
							2	9									
11	390	N	333	-0-	-57	-0-	51	1	280	3	N	2	8	1			13
							2	9									

SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	11	-0-	-79	-0-	11	3			N	-0-					-0-
07	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	135	-0-	-525	-0-	135	3			Y	-0-					1
07	620	N	135	-0-	-485	-0-	135	3			Y	-0-					1
08	527	N	211	-0-	-316	-0-	211	3			Y	-0-					1
09	150	N	116	-0-	-34	-0-	116	3			Y	-0-					1
*10	193	N	193	-0-	-0-	-0-	193	3			Y	-0-					1
11	210	N	203	-0-	-7	-0-	203	3			Y	-0-					1

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

06	450	N	427	-0-	-23	-0-	38	1	389	3	N	-0-					-0-
07	465	N	433	-0-	-32	-0-	37	1	396	3	N	-0-					-0-
08	465	N	437	-0-	-28	-0-	37	1	400	3	N	-0-					-0-
09	424	N	424	-0-	-0-	-0-	38	1	386	3	N	-0-					-0-
10	434	N	415	-0-	-19	-0-	40	1	375	3	N	-0-					-0-
11	420	N	359	-0-	-61	-0-	36	1	323	3	N	-0-					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

06	260	N	260	-0-	-0-	-0-	14	1	245	3	N	1					6
							1	9									
07	217	N	16	-0-	-201	-0-	1	1	15	3	N	-0-	3	1			3
08	217	N	9	-0-	-208	-0-	9	3			N	-0-					3
09	210	N	3	-0-	-207	-0-	3	3			N	-0-					3
10	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-	1	1			2
*11	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-	1	1			1

WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

06	896	N	896	-0-	-0-	-0-	55	1	841	3	N	-0-					3
07	1054	N	932	-0-	-122	-0-	54	1	857	3	N	19	1	8			21
							21	9									
08	961	N	883	-0-	-78	-0-	56	1	818	3	N	8	25	1	1	8	3
							9	9									
09	900	N	820	-0-	-80	-0-	57	1	762	3	N	1					4
							1	9									
10	930	N	497	-0-	-433	-0-	37	1	450	3	N	9					13
							10	9									
11	840	N	551	-0-	-289	-0-	40	1	511	3	N	-0-	4	1			9

CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

06	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
07	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
08	527	N	481	-0-	-46	-0-	481	3			N	-0-					-0-
09	510	N	456	-0-	-54	-0-	456	3			N	-0-					-0-
10	527	N	363	-0-	-164	-0-	363	3			N	-0-					-0-
11	480	N	394	-0-	-86	-0-	394	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	907	N	907	-0-	-0-	-0-	50	1	849	3	N	7					16
							8	9									
07	920	N	920	-0-	-0-	-0-	52	1	864	3	N	4	8	1	1	8	11
							4	9									
08	930	N	886	-0-	-44	-0-	40	1	846	3	N	-0-					11
09	900	N	759	-0-	-141	-0-	32	1	727	3	N	-0-					11
10	930	N	883	-0-	-47	-0-	34	1	842	3	N	6	6	1			11
							7	9									
11	870	N	847	-0-	-23	-0-	31	1	813	3	N	3	6	1			8
							3	9									

SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

06	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*10	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*11	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

06	120	N	77	-0-	-43	-0-	5	1	72	3	Y	-0-					-0-
07	124	N	68	-0-	-56	-0-	4	1	64	3	Y	-0-					-0-
08	124	N	66	-0-	-58	-0-	4	1	62	3	Y	-0-					-0-
09	90	N	61	-0-	-29	-0-	4	1	56	3	Y	1					1
							1	9									
10	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					1
11	60	N	57	-0-	-3	-0-	4	1	53	3	Y	-0-					1

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

06	120	N	120	-0-	-0-	-0-	100	1	19	3	Y	1					3
							1	9									
07	124	N	120	-0-	-4	-0-	103	1	16	3	Y	1					4
							1	9									
08	124	N	111	-0-	-13	-0-	102	1	9	3	Y	-0-					4
09	120	N	108	-0-	-12	-0-	99	1	7	3	Y	2					6
							2	9									
10	124	N	110	-0-	-14	-0-	102	1	8	3	Y	-0-					6
11	120	N	111	-0-	-9	-0-	99	1	12	3	Y	-0-					6

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

06	540	N	491	-0-	-49	-0-	47	1	443	3	Y	1					3
							1	9									
07	558	N	377	-0-	-181	-0-	42	1	334	3	Y	1					4
							1	9									
08	527	N	382	-0-	-145	-0-	40	1	342	3	Y	-0-					4
09	480	N	398	-0-	-82	-0-	43	1	354	3	Y	1					5
							1	9									
10	372	N	281	-0-	-91	-0-	30	1	250	3	Y	1					6
							1	9									
11	360	N	149	-0-	-211	-0-	13	1	136	3	Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	-0-	15	1	165	3	Y	-0-					-0-
07	337	N	337	-0-	-0-	-0-	26	1	311	3	Y	-0-					-0-
08	218	N	218	-0-	-0-	-0-	24	1	194	3	Y	-0-					-0-
09	230	N	230	-0-	-0-	-0-	21	1	209	3	Y	-0-					-0-
10	341	N	156	-0-	-185	-0-	14	1	142	3	Y	-0-					-0-
11	210	N	103	-0-	-107	-0-	8	1	95	3	Y	-0-					-0-

PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
08	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	5	N	2	-0-	-3	-0-	2	3			Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

06	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					1
07	261	N	261	-0-	-0-	-0-	261	3			Y	-0-					1
08	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					1
09	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					1
10	248	N	208	-0-	-40	-0-	208	3			Y	-0-					1
*11	748	N	748	-0-	-0-	-0-	748	3			Y	-0-					1

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

06	630	N	403	-0-	-227	-0-	43	1	349	3	N	10	4	1			8
							11	9									
07	651	N	362	-0-	-289	-0-	37	1	323	3	N	2					10
							2	9									
08	744	N	744	-0-	-0-	-0-	72	1	648	3	N	22	4	1			28
							24	9									
09	550	N	550	-0-	-0-	-0-	50	1	499	3	N	1	16	1			13
							1	9									
*10	431	N	431	-0-	-0-	-0-	27	1	403	3	N	1					14
							1	9									
*11	840	N	840	-0-	-0-	-0-	51	1	742	3	N	43	5	1			52
							47	9									

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

06	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
07	62	N	27	-0-	-35	-0-	27	3			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*11	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	954	N	954	-0-	-0-	-0-	70	1	884	3	N	-0-					1
07	1085	N	925	-0-	-160	-0-	62	1	863	3	N	-0-	1	1			-0-
08	992	N	895	-0-	-97	-0-	66	1	829	3	N	-0-					-0-
09	960	N	780	-0-	-180	-0-	52	1	728	3	N	-0-					-0-
*10	1036	N	1036	-0-	-0-	-0-	69	1	967	3	N	-0-					-0-
*11	905	N	905	-0-	-0-	-0-	67	1	838	3	N	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2051	N	2051	-0-	-0-	-0-	162	1	2	2	N	4	5	1			6
							1883	3	4	9							
07	2139	N	2101	-0-	-38	-0-	170	1	1927	3	N	4	3	1			7
							4	9									
08	2108	N	2095	-0-	-13	-0-	173	1	2	2	N	2	4	1			5
							1918	3	2	9							
09	2040	N	1916	-0-	-124	-0-	171	1	1743	3	N	2	4	1			3
							2	9									
10	2108	N	1953	-0-	-155	-0-	156	1	1797	3	N	-0-	1	1			2
11	2040	N	1842	-0-	-198	-0-	142	1	1699	3	N	1	2	1			1
							1	9									

EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	452	N	452	-0-	-0-	-0-	43	1	408	3	Y	1					3
							1	9									
07	558	N	388	-0-	-170	-0-	43	1	345	3	Y	-0-					3
08	496	N	216	-0-	-280	-0-	22	1	194	3	Y	-0-					3
09	450	N	-0-	-0-	-450	-0-					Y	-0-					3
10	403	N	1	-0-	-402	-0-	1	3			Y	-0-					3
*11	741	N	741	-0-	-0-	-0-	63	1	665	3	Y	12					15
							13	9									

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	470	-0-	-10	-0-	29	1	441	3	N	-0-					-0-
07	527	N	482	-0-	-45	-0-	29	1	451	3	N	2					2
							2	9									
08	465	N	438	-0-	-27	-0-	28	1	410	3	N	-0-	2	1			-0-
09	480	N	434	-0-	-46	-0-	30	1	404	3	N	-0-					-0-
10	496	N	449	-0-	-47	-0-	34	1	414	3	N	1					1
							1	9									
11	420	N	414	-0-	-6	-0-	30	1	382	3	N	2					3
							2	9									

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	280	N	280	-0-	-0-	-0-	15	1	265	3	Y	-0-					-0-
07	267	N	267	-0-	-0-	-0-	14	1	253	3	Y	-0-					-0-
08	279	N	261	-0-	-18	-0-	14	1	247	3	Y	-0-					-0-
09	270	N	219	-0-	-51	-0-	219	3			Y	-0-					-0-
10	279	N	209	-0-	-70	-0-	209	3			Y	-0-					-0-
11	240	N	194	-0-	-46	-0-	194	3			Y	-0-					-0-

SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0-	-0-	14	1	261	3	Y	-0-					1
07	279	N	279	-0-	-0-	-0-	14	1	265	3	Y	-0-	1	1			-0-
08	279	N	278	-0-	-1	-0-	15	1	263	3	Y	-0-					-0-
09	270	N	248	-0-	-22	-0-	248	3			Y	-0-					-0-
10	279	N	226	-0-	-53	-0-	226	3			Y	-0-					-0-
11	270	N	208	-0-	-62	-0-	208	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	313	-0-	-77	-0-	25	1	288	3	N	-0-					-0-
07	432	N	432	-0-	-0-	-0-	31	1	401	3	N	-0-					-0-
08	156	N	156	-0-	-0-	-0-	11	1	145	3	N	-0-					-0-
09	300	N	184	-0-	-116	-0-	17	1	167	3	N	-0-					-0-
10	434	N	133	-0-	-301	-0-	9	1	124	3	N	-0-					-0-
*11	184	N	184	-0-	-0-	-0-	12	1	172	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

06	181	N	181	-0-	-0-	-0-	20	1	161	3	N	-0-					-0-
07	186	N	177	-0-	-9	-0-	18	1	159	3	N	-0-					-0-
08	186	N	178	-0-	-8	-0-	18	1	160	3	N	-0-					-0-
09	180	N	171	-0-	-9	-0-	15	1	152	3	N	4	1	1			3
							4	9									
10	186	N	176	-0-	-10	-0-	11	1	162	3	N	3					6
							3	9									
11	180	N	169	-0-	-11	-0-	11	1	158	3	N	-0-	2	1			4

SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

06	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

06	90	N	32	-0-	-58	-0-	32	3			N	-0-					-0-
07	93	N	26	-0-	-67	-0-	26	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*10	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
*11	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

06	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*10	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*11	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

06	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					1
07	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					1
08	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					1
09	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					1
10	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					1
11	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	30	N	8	-0-	-22	-0-	1	1	7	3	N	-0-			-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-			-0-
08	9	N	6	-0-	-3	-0-	6	3			N	-0-			-0-
09	8	N	6	-0-	-2	-0-	6	3			N	-0-			-0-
*10	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-			-0-
*11	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-			-0-

FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

06	750	N	720	-0-	-30	-0-	42	1	678	3	N	-0-			-0-
07	799	N	799	-0-	-0-	-0-	53	1	746	3	N	-0-			-0-
08	839	N	839	-0-	-0-	-0-	55	1	784	3	N	-0-			-0-
09	879	N	879	-0-	-0-	-0-	57	1	822	3	N	-0-			-0-
*10	813	N	813	-0-	-0-	-0-	58	1	755	3	N	-0-			-0-
*11	815	N	815	-0-	-0-	-0-	58	1	757	3	N	-0-			-0-

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

06	187	N	187	-0-	-0-	-0-	11	1	176	3	Y	-0-			-0-
07	179	N	179	-0-	-0-	-0-	10	1	169	3	Y	-0-			-0-
08	229	N	229	-0-	-0-	-0-	64	1	165	3	Y	-0-			-0-
09	180	N	158	-0-	-22	-0-	2	1	156	3	Y	-0-			-0-
10	186	N	151	-0-	-35	-0-	3	1	148	3	Y	-0-			-0-
11	210	N	151	-0-	-59	-0-	21	1	130	3	Y	-0-			-0-

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

06	570	N	235	-0-	-335	-0-	235	3			Y	-0-			1
07	341	N	268	-0-	-73	-0-	268	3			Y	-0-			1
08	248	N	246	-0-	-2	-0-	246	3			Y	-0-			1
09	240	N	236	-0-	-4	-0-	236	3			Y	-0-			1
10	279	N	262	-0-	-17	-0-	262	3			Y	-0-			1
*11	254	N	254	-0-	-0-	-0-	254	3			Y	-0-			1

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

06	165	N	165	-0-	-0-	-0-	16	1	149	3	N	-0-			-0-
07	228	N	228	-0-	-0-	-0-	23	1	205	3	N	-0-			-0-
08	186	N	74	-0-	-112	-0-	8	1	66	3	N	-0-			-0-
09	180	N	25	-0-	-155	-0-	3	1	22	3	N	-0-			-0-
*10	265	N	265	-0-	-0-	-0-	25	1	240	3	N	-0-			-0-
*11	145	N	145	-0-	-0-	-0-	12	1	133	3	N	-0-			-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

06	480	N	475	-0-	-5	-0-	26	1	449	3	N	-0-			-0-
07	496	N	486	-0-	-10	-0-	28	1	458	3	N	-0-			-0-
08	496	N	481	-0-	-15	-0-	22	1	459	3	N	-0-			-0-
09	480	N	458	-0-	-22	-0-	19	1	439	3	N	-0-			-0-
10	496	N	471	-0-	-25	-0-	18	1	453	3	N	-0-			-0-
11	480	N	458	-0-	-22	-0-	17	1	441	3	N	-0-			-0-

CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

06	540	N	453	-0-	-87	-0-	97	1	356	3	Y	-0-			-0-
07	527	N	400	-0-	-127	-0-	95	1	305	3	Y	-0-			-0-
08	527	N	515	-0-	-12	-0-	102	1	413	3	Y	-0-			-0-
09	496	N	496	-0-	-0-	-0-	98	1	398	3	Y	-0-			-0-
*10	511	N	511	-0-	-0-	-0-	102	1	409	3	Y	-0-			-0-
11	510	N	500	-0-	-10	-0-	98	1	402	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1289	-0-	-1	-0-	172	1	1117	3	N	-0-					3
07	1333	N	1309	-0-	-24	-0-	132	1	1155	3	N	20					23
							22	9									
08	1333	N	1328	-0-	-5	-0-	117	1	1200	3	N	10	28	1	2	8	3
							11	9									
09	1290	N	1156	-0-	-134	-0-	99	1	1056	3	N	1					4
							1	9									
10	1302	N	1027	-0-	-275	-0-	85	1	928	3	N	13					17
							14	9									
11	1290	N	858	-0-	-432	-0-	70	1	784	3	N	4					21
							4	9									

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	419	-0-	-1	-0-	38	1	381	3	N	-0-					1
07	465	N	347	-0-	-118	-0-	32	1	315	3	N	-0-	1	1			-0-
08	465	N	332	-0-	-133	-0-	29	1	303	3	N	-0-					-0-
09	420	N	283	-0-	-137	-0-	24	1	259	3	N	-0-					-0-
10	341	N	271	-0-	-70	-0-	21	1	250	3	N	-0-					-0-
11	330	N	227	-0-	-103	-0-	16	1	211	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	213	-0-	-27	-0-	15	1	185	2	N	-0-					-0-
							13	3									
07	248	N	236	-0-	-12	-0-	14	1	96	2	N	-0-					-0-
							126	3									
08	248	N	242	-0-	-6	-0-	14	1	228	3	N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	12	1	218	3	N	-0-					-0-
*10	251	N	251	-0-	-0-	-0-	27	1	224	3	N	-0-					-0-
11	240	N	233	-0-	-7	-0-	14	1	219	3	N	-0-					-0-

SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	380	-0-	-40	-0-	37	1	342	3	N	1					1
							1	9									
07	404	N	404	-0-	-0-	-0-	49	1	355	3	N	-0-	1	1			-0-
08	409	N	409	-0-	-0-	-0-	27	1	382	3	N	-0-					-0-
09	421	N	421	-0-	-0-	-0-	30	1	391	3	N	-0-					-0-
*10	492	N	492	-0-	-0-	-0-	35	1	457	3	N	-0-					-0-
*11	504	N	504	-0-	-0-	-0-	33	1	471	3	N	-0-					-0-

CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	611	-0-	-19	-0-	611	2			N	-0-					-0-
07	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
08	620	N	572	-0-	-48	-0-	572	2			N	-0-					-0-
09	600	N	503	-0-	-97	-0-	503	2			N	-0-					-0-
10	620	N	550	-0-	-70	-0-	550	2			N	-0-					-0-
*11	545	N	545	-0-	-0-	-0-	545	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1873	-0-	-47	-0-	145	1	10	2	N	20	21	1	1	8	27
							1696	3	22	9							
07	1984	N	1892	-0-	-92	-0-	155	1	2	2	N	20	20	1	3	8	24
							1713	3	22	9							
08	1953	N	1885	-0-	-68	-0-	157	1	8	2	N	15	18	1			21
							1703	3	17	9							
09	1860	N	1668	-0-	-192	-0-	143	1	1508	3	N	15	16	1			20
							17	9									
10	1891	N	1795	-0-	-96	-0-	137	1	1640	3	N	16	8	1	1	8	27
							18	9									
11	1830	N	1673	-0-	-157	-0-	123	1	1536	3	N	13	24	1			16
							14	9									

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
08	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*10	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*11	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	859	-0-	-11	-0-	93	1	758	3	N	7	15	1			12
							8	9									
07	899	N	874	-0-	-25	-0-	90	1	777	3	N	6	1	8			17
							7	9									
08	899	N	845	-0-	-54	-0-	85	1	757	3	N	3	6	1			14
							3	9									
09	870	N	818	-0-	-52	-0-	74	1	743	3	N	1	8	1			7
							1	9									
10	868	N	836	-0-	-32	-0-	53	1	782	3	N	1					8
							1	9									
11	810	N	801	-0-	-9	-0-	51	1	749	3	N	1	3	1			6
							1	9									

MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	204	-0-	-6	-0-	19	1	185	3	N	-0-					1
07	217	N	209	-0-	-8	-0-	22	1	187	3	N	-0-	1	1			-0-
08	217	N	205	-0-	-12	-0-	32	1	173	3	N	-0-					-0-
09	210	N	198	-0-	-12	-0-	22	1	176	3	N	-0-					-0-
10	217	N	208	-0-	-9	-0-	22	1	186	3	N	-0-					-0-
11	210	N	190	-0-	-20	-0-	20	1	170	3	N	-0-					-0-

NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
08	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*10	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
11	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	8	1	114	3	Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	8	1	116	3	Y	-0-					-0-
08	124	N	121	-0-	-3	-0-	8	1	113	3	Y	-0-					-0-
09	120	N	115	-0-	-5	-0-	7	1	108	3	Y	-0-					-0-
10	124	N	121	-0-	-3	-0-	8	1	113	3	Y	-0-					-0-
11	120	N	114	-0-	-6	-0-	8	1	106	3	Y	-0-					-0-

NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	5	1	74	3	Y	-0-					-0-
07	93	N	85	-0-	-8	-0-	5	1	79	3	Y	1	1	1			-0-
							1	9									
08	93	N	83	-0-	-10	-0-	5	1	76	3	Y	2					2
							2	9									
09	90	N	78	-0-	-12	-0-	5	1	71	3	Y	2					4
							2	9									
10	93	N	83	-0-	-10	-0-	5	1	75	3	Y	3					7
							3	9									
11	90	N	86	-0-	-4	-0-	5	1	70	3	Y	10					17
							11	9									

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	299	-0-	-61	-0-	24	1	275	3	Y	-0-					1
07	341	N	313	-0-	-28	-0-	27	1	286	3	Y	-0-					1
08	341	N	299	-0-	-42	-0-	24	1	275	3	Y	-0-					1
09	300	N	294	-0-	-6	-0-	22	1	272	3	Y	-0-					1
10	310	N	274	-0-	-36	-0-	20	1	254	3	Y	-0-					1
11	300	N	284	-0-	-16	-0-	20	1	264	3	Y	-0-					1

SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	778	N	778	-0-	-0-	-0-	57	1	720	3	N	1	5	1			4
							1	9									
07	806	N	797	-0-	-9	-0-	54	1	742	3	N	1					5
							1	9									
08	775	N	733	-0-	-42	-0-	54	1	678	3	N	1	3	1			3
							1	9									
09	780	N	663	-0-	-117	-0-	44	1	617	3	N	2	2	1			3
							2	9									
10	806	N	641	-0-	-165	-0-	43	1	598	3	N	-0-					3
11	720	N	642	-0-	-78	-0-	47	1	595	3	N	-0-	2	1			1

POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	10	1	117	3	Y	-0-					-0-
07	155	N	90	-0-	-65	-0-	7	1	83	3	Y	-0-					-0-
08	124	N	12	-0-	-112	-0-	1	1	11	3	Y	-0-					-0-
09	120	N	113	-0-	-7	-0-	3	1	31	3	Y	72	15	8			57
							79	9									
10	93	N	-0-	-0-	-93	-0-					Y	14	25	1			46
*11	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-	35	1			11

CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2820	X	2771	-0-	-49	-0-	2771	3			N	-0-					4
07	2914	X	2840	-0-	-74	-0-	2840	3			N	-0-					4
08	2914	X	2809	-0-	-105	-0-	2809	3			N	-0-					4
09	2820	X	2714	-0-	-106	-0-	2714	3			N	-0-					4
10	2883	X	2757	-0-	-126	-0-	2757	3			N	-0-					4
11	2760	X	2657	-0-	-103	-0-	2657	3			N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	998	N	998	-0-	-0-	-0-	79	1	1	2	N	1	2	1			2
							917	3	1	9							
07	1054	N	1008	-0-	-46	-0-	82	1	926	3	N	-0-	1	1			1
08	1023	N	1008	-0-	-15	-0-	83	1	1	2	N	-0-					1
							924	3									
09	990	N	960	-0-	-30	-0-	85	1	866	3	N	8	5	1			4
							9	9									
10	1023	N	901	-0-	-122	-0-	72	1	827	3	N	2	1	1			5
							2	9									
11	990	N	799	-0-	-191	-0-	62	1	736	3	N	1	4	1			2
							1	9									

MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	449	-0-	-31	-0-	35	1	2	2	N	4	4	1			6
							408	3	4	9							
07	441	N	441	-0-	-0-	-0-	36	1	401	3	N	4	5	1			5
							4	9									
08	441	N	441	-0-	-0-	-0-	37	1	2	2	N	4	4	1			5
							398	3	4	9							
09	450	N	423	-0-	-27	-0-	36	1	383	3	N	4	4	1			5
							4	9									
*10	435	N	435	-0-	-0-	-0-	33	1	398	3	N	4	2	1			7
							4	9									
11	420	N	409	-0-	-11	-0-	30	1	376	3	N	3	6	1			4
							3	9									

MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1163	N	1163	-0-	-0-	-0-	90	1	6	2	N	15	13	1			19
							1050	3	17	9							
07	1209	N	1183	-0-	-26	-0-	97	1	1	2	N	16	15	1	1	8	19
							1067	3	18	9							
08	1200	N	1200	-0-	-0-	-0-	100	1	5	2	N	12	14	1			17
							1082	3	13	9							
09	1170	N	1121	-0-	-49	-0-	96	1	1008	3	N	15	14	1			18
							17	9									
10	1178	N	1057	-0-	-121	-0-	81	1	962	3	N	13	7	1			24
							14	9									
11	1170	N	953	-0-	-217	-0-	70	1	872	3	N	10	21	1			13
							11	9									

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	X	2333	-0-	-127	-0-	2333	3			N	-0-					2
07	2758	X	2758	-0-	-0-	-0-	2758	3			N	-0-					2
08	2983	X	2983	-0-	-0-	-0-	2983	3			N	-0-					2
09	2900	N	2900	-0-	-0-	-0-	2900	3			N	-0-					2
10	2759	N	2750	-0-	-9	-0-	2750	3			N	-0-					2
11	2880	N	2769	-0-	-111	-0-	2769	3			N	-0-					2

CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
10	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
11	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	418	-0-	-272	-0-	40	1	378	3	N	-0-					-0-
07	774	N	774	-0-	-0-	-0-	79	1	695	3	N	-0-					-0-
08	775	N	464	-0-	-311	-0-	52	1	412	3	N	-0-					-0-
09	420	N	350	-0-	-70	-0-	38	1	312	3	N	-0-					-0-
10	775	N	404	-0-	-371	-0-	38	1	366	3	N	-0-					-0-
11	450	N	373	-0-	-77	-0-	30	1	343	3	N	-0-					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

06	390	N	371	-0-	-19	-0-	21	1	350	3	N	-0-					2
07	403	N	387	-0-	-16	-0-	22	1	365	3	N	-0-	1	1			1
08	373	N	373	-0-	-0-	-0-	17	1	356	3	N	-0-					1
09	360	N	360	-0-	-0-	-0-	15	1	345	3	N	-0-					1
10	372	N	365	-0-	-7	-0-	14	1	350	3	N	1	1	1			1
							1	9									
*11	378	N	378	-0-	-0-	-0-	14	1	361	3	N	3	2	1			2
							3	9									

MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

06	570	N	570	-0-	-0-	-0-	37	1	533	2	Y	-0-	1	1			-0-
07	589	N	588	-0-	-1	-0-	44	1	544	2	Y	-0-					-0-
08	597	N	597	-0-	-0-	-0-	38	1	559	2	Y	-0-					-0-
09	574	N	574	-0-	-0-	-0-	32	1	542	2	Y	-0-					-0-
10	589	N	578	-0-	-11	-0-	32	1	546	2	Y	-0-					-0-
11	570	N	547	-0-	-23	-0-	29	1	517	2	Y	1					1
							1	9									

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

06	990	N	971	-0-	-19	-0-	971	3			N	-0-					-0-
07	992	N	986	-0-	-6	-0-	986	3			N	-0-					-0-
08	1023	N	958	-0-	-65	-0-	958	3			N	-0-					-0-
09	960	N	758	-0-	-202	-0-	758	3			N	-0-					-0-
*10	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
11	930	N	869	-0-	-61	-0-	869	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

06	840	N	774	-0-	-66	-0-	61	1	1	2	N	-0-					-0-
							712	3									
07	806	N	770	-0-	-36	-0-	62	1	708	3	N	-0-					-0-
08	806	N	787	-0-	-19	-0-	65	1	1	2	N	-0-					-0-
							721	3									
09	857	N	857	-0-	-0-	-0-	77	1	780	3	N	-0-					-0-
*10	850	N	850	-0-	-0-	-0-	68	1	780	3	N	2					2
							2	9									
*11	797	N	797	-0-	-0-	-0-	61	1	723	3	N	12	9	1			5
							13	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1033	-0-	-77	-0-	148	1	884	3	N	1					3
							1	9									
07	1116	N	792	-0-	-324	-0-	116	1	676	3	N	-0-	2	1			1
08	1147	N	772	-0-	-375	-0-	109	1	663	3	N	-0-	1	1			-0-
09	1077	N	1077	-0-	-0-	-0-	153	1	924	3	N	-0-					-0-
10	806	N	632	-0-	-174	-0-	92	1	540	3	N	-0-					-0-
*11	1201	N	1201	-0-	-0-	-0-	167	1	1034	3	N	-0-					-0-

SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	49	-0-	-44	-0-	49	3			N	-0-					-0-
08	93	N	31	-0-	-62	-0-	31	3			N	-0-					-0-
09	90	N	11	-0-	-79	-0-	11	3			N	-0-					-0-
10	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
11	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	858	N	858	-0-	-0-	-0-	48	1	810	3	N	-0-					-0-
07	930	N	859	-0-	-71	-0-	49	1	810	3	N	-0-					-0-
08	868	N	814	-0-	-54	-0-	37	1	777	3	N	-0-					-0-
09	870	N	736	-0-	-134	-0-	31	1	705	3	N	-0-					-0-
10	868	N	850	-0-	-18	-0-	33	1	817	3	N	-0-					-0-
*11	854	N	854	-0-	-0-	-0-	32	1	822	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	605	-0-	-85	-0-	47	1	3	2	N	5	6	1			8
							549	3	6	9							
07	651	N	620	-0-	-31	-0-	51	1	562	3	N	6	6	1			8
							7	9									
08	651	N	619	-0-	-32	-0-	51	1	3	2	N	5	6	1			7
							559	3	6	9							
09	600	N	597	-0-	-3	-0-	51	1	539	3	N	6	6	1			7
							7	9									
10	620	N	620	-0-	-0-	-0-	47	1	566	3	N	6	3	1			10
							7	9									
11	600	N	598	-0-	-2	-0-	44	1	548	3	N	5	9	1			6
							6	9									

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
07	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
09	30	N	18	-0-	-12	-0-	1	1	9	3	N	7	2	1			5
							8	9									
*10	21	N	21	-0-	-0-	-0-	1	1	8	3	N	11	4	1			12
							12	9									
11	30	N	12	-0-	-18	-0-	6	3	6	9	N	5	12	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	-0-	33	1	2	2	N	-0-					-0-
							387	3									
07	465	N	402	-0-	-63	-0-	33	1	369	3	N	-0-					-0-
08	434	N	392	-0-	-42	-0-	33	1	2	2	N	-0-					-0-
							357	3									
09	420	N	399	-0-	-21	-0-	35	1	364	3	N	-0-					-0-
10	403	N	398	-0-	-5	-0-	31	1	367	3	N	-0-					-0-
11	390	N	364	-0-	-26	-0-	27	1	337	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1218	N	1218	-0-	-0-	-0-	95	1	6	2	N	12	13	1			17
							1104	3	13	9							
07	1271	N	1237	-0-	-34	-0-	102	1	1	2	N	12	13	1	1	8	15
							1121	3	13	9							
08	1271	N	1251	-0-	-20	-0-	104	1	5	2	N	11	12	1			14
							1130	3	12	9							
09	1230	N	1180	-0-	-50	-0-	101	1	1067	3	N	11	11	1			14
							12	9									
10	1240	N	1219	-0-	-21	-0-	93	1	1114	3	N	11	5	1	1	8	19
							12	9									
11	1200	N	1130	-0-	-70	-0-	83	1	1037	3	N	9	17	1			11
							10	9									

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	478	-0-	-2	-0-	50	1	428	3	Y	-0-					-0-
07	500	N	500	-0-	-0-	-0-	52	1	448	3	Y	-0-					-0-
08	511	N	511	-0-	-0-	-0-	54	1	457	3	Y	-0-					-0-
09	500	N	500	-0-	-0-	-0-	42	1	458	3	Y	-0-					-0-
10	496	N	493	-0-	-3	-0-	59	1	434	3	Y	-0-					-0-
*11	484	N	484	-0-	-0-	-0-	41	1	443	3	Y	-0-					-0-

MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1080	-0-	-90	-0-	60	1	1020	3	N	-0-					-0-
07	1240	N	1203	-0-	-37	-0-	69	1	1134	3	N	-0-					-0-
08	1209	N	1197	-0-	-12	-0-	54	1	1143	3	N	-0-					-0-
09	1163	N	1163	-0-	-0-	-0-	49	1	1114	3	N	-0-					-0-
10	1209	N	1136	-0-	-73	-0-	44	1	1092	3	N	-0-					-0-
11	1170	N	1101	-0-	-69	-0-	41	1	1054	3	N	5	2	1			3
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	5	-0-	-505	-0-	5	3			N	-0-	3	1			3
07	589	N	189	-0-	-400	-0-	15	1	170	3	N	4	2	1			5
							4	9									
08	672	N	672	-0-	-0-	-0-	55	1	3	2	N	12	7	1			10
							601	3	13	9							
09	565	N	565	-0-	-0-	-0-	48	1	504	3	N	12	9	1			13
							13	9									
*10	555	N	555	-0-	-0-	-0-	42	1	502	3	N	10	5	1			18
							11	9									
11	570	N	522	-0-	-48	-0-	38	1	474	3	N	9	16	1			11
							10	9									

MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	315	-0-	-45	-0-	25	1	289	3	N	1	1	1			1
							1	9									
07	372	N	331	-0-	-41	-0-	27	1	304	3	N	-0-					1
08	341	N	331	-0-	-10	-0-	27	1	304	3	N	-0-					1
09	330	N	263	-0-	-67	-0-	24	1	239	3	N	-0-					1
*10	345	N	345	-0-	-0-	-0-	28	1	317	3	N	-0-					1
11	330	N	271	-0-	-59	-0-	21	1	250	3	N	-0-					1

MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	351	-0-	-39	-0-	28	1	2	2	N	-0-	3	1			2
							321	3									
07	403	N	139	-0-	-264	-0-	9	1	101	3	N	26	14	1	1	8	13
							29	9									
08	790	N	790	-0-	-0-	-0-	57	1	3	2	N	102	47	1			68
							618	3	112	9							
09	381	N	381	-0-	-0-	-0-	27	1	282	3	N	65	59	1			74
							72	9									
*10	329	N	329	-0-	-0-	-0-	21	1	251	3	N	52	28	1			98
							57	9									
11	750	N	304	-0-	-446	-0-	19	1	235	3	N	45	86	1			57
							50	9									

FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	X	1272	-0-	-588	-0-	98	1	1166	3	Y	7					14
							8	9									
07	1860	X	1337	-0-	-523	-0-	128	1	1203	3	Y	5	16	1			3
							6	9									
08	1457	N	1361	-0-	-96	-0-	172	1	1181	3	Y	7	1	8			9
							8	9									
09	1260	N	1083	-0-	-177	-0-	58	1	1018	3	Y	6					15
							7	9									
10	1333	N	1037	-0-	-296	-0-	61	1	968	3	Y	7	16	1			6
							8	9									
11	1320	N	1061	-0-	-259	-0-	107	1	952	3	Y	2					8
							2	9									

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
*10	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
*11	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	522	-0-	-18	-0-	159	1	362	3	Y	1					1
							1	9									
07	527	N	522	-0-	-5	-0-	163	1	359	3	Y	-0-	1	1			-0-
08	542	N	542	-0-	-0-	-0-	164	1	378	3	Y	-0-					-0-
09	510	N	503	-0-	-7	-0-	156	1	347	3	Y	-0-					-0-
10	527	N	509	-0-	-18	-0-	161	1	348	3	Y	-0-					-0-
*11	548	N	548	-0-	-0-	-0-	161	1	387	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					40
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					40
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					40
09	8	N	7	-0-	-1	-0-	1	1	6	3	N	-0-					40
*10	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					40
*11	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					40

MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1325	-0-	-85	-0-	86	1	1239	2	Y	-0-	1	1			-0-
07	1457	N	1411	-0-	-46	-0-	105	1	1306	2	Y	-0-					-0-
08	1406	N	1406	-0-	-0-	-0-	89	1	1317	2	Y	-0-					-0-
09	1501	N	1501	-0-	-0-	-0-	85	1	1416	2	Y	-0-					-0-
10	1426	N	1412	-0-	-14	-0-	77	1	1335	2	Y	-0-					-0-
*11	1403	N	1403	-0-	-0-	-0-	76	1	1325	2	Y	2					2
							2	9									

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
09	3	N	-0-	-0-	-3	-0-					N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1
11	3	N	-0-	-0-	-3	-0-					N	-0-					1

CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	914	-0-	-16	-0-	914	3			N	-0-					1
07	961	N	944	-0-	-17	-0-	944	3			N	-0-					1
08	961	N	927	-0-	-34	-0-	927	3			N	-0-					1
09	900	N	886	-0-	-14	-0-	886	3			N	-0-					1
10	930	N	896	-0-	-34	-0-	896	3			N	-0-					1
11	900	N	859	-0-	-41	-0-	859	3			N	-0-					1

SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-
07	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
08	558	N	484	-0-	-74	-0-	484	3			N	-0-					-0-
09	480	N	458	-0-	-22	-0-	458	3			N	-0-					-0-
10	496	N	463	-0-	-33	-0-	463	3			N	-0-					-0-
11	480	N	439	-0-	-41	-0-	439	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	643	-0-	643	846	643	3			N	-0-					-0-
07	14B2	EXT	648	-0-	648	1494	648	3			N	-0-					-0-
08	2102	X	608	-0-	-1494	-0-	608	3			N	-0-					-0-
09	630	N	560	-0-	-70	-0-	560	3			N	-0-					-0-
10	651	N	551	-0-	-100	-0-	551	3			N	-0-					-0-
11	600	N	481	-0-	-119	-0-	481	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

06	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
07	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
08	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
09	390	N	369	-0-	-21	-0-	369	3			N	-0-					-0-
10	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
11	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

06	840	N	823	-0-	-17	-0-	53	1	770	3	N	-0-					-0-
07	868	N	844	-0-	-24	-0-	58	1	786	3	N	-0-					-0-
08	840	N	840	-0-	-0-	-0-	60	1	780	3	N	-0-					-0-
09	810	N	809	-0-	-1	-0-	52	1	754	3	N	3	1	8			2
							3	9									
10	837	N	800	-0-	-37	-0-	52	1	746	3	N	2					4
							2	9									
*11	837	N	837	-0-	-0-	-0-	54	1	783	3	N	-0-	3	1			1

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

06	190	N	190	-0-	-0-	-0-	98	1	92	3	N	-0-					1
07	189	N	189	-0-	-0-	-0-	101	1	88	3	N	-0-					1
08	197	N	197	-0-	-0-	-0-	101	1	96	3	N	-0-					1
09	194	N	194	-0-	-0-	-0-	98	1	96	3	N	-0-					1
*10	211	N	211	-0-	-0-	-0-	101	1	110	3	N	-0-					1
*11	217	N	217	-0-	-0-	-0-	98	1	119	3	N	-0-					1

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

06	120	N	102	-0-	-18	-0-	11	1	91	3	Y	-0-					-0-
07	124	N	100	-0-	-24	-0-	10	1	90	3	Y	-0-					-0-
08	124	N	97	-0-	-27	-0-	10	1	87	3	Y	-0-					-0-
09	90	N	71	-0-	-19	-0-	6	1	65	3	Y	-0-					-0-
10	93	N	52	-0-	-41	-0-	6	1	46	3	Y	-0-					-0-
11	90	N	54	-0-	-36	-0-	4	1	48	3	Y	2	2	1			-0-
							2	9									

SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

06	270	N	262	-0-	-8	-0-	27	1	234	3	Y	1					1
							1	9									
07	279	N	268	-0-	-11	-0-	28	1	240	3	Y	-0-	1	1			-0-
08	522	N	522	-0-	-0-	-0-	55	1	467	3	Y	-0-					-0-
09	1189	N	1189	-0-	-0-	-0-	99	1	1079	3	Y	10	6	1			4
							11	9									
*10	566	N	566	-0-	-0-	-0-	66	1	488	3	Y	11	1	8			14
							12	9									
*11	633	N	633	-0-	-0-	-0-	53	1	578	3	Y	2	13	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	389	-0-	-61	-0-	41	1	348	3	Y	-0-					1
07	434	N	417	-0-	-17	-0-	43	1	372	3	Y	2	1	1	1	8	1
							2	9									
08	446	N	446	-0-	-0-	-0-	47	1	399	3	Y	-0-					1
09	428	N	428	-0-	-0-	-0-	36	1	392	3	Y	-0-	1	1			-0-
*10	453	N	453	-0-	-0-	-0-	54	1	399	3	Y	-0-					-0-
11	420	N	408	-0-	-12	-0-	34	1	374	3	Y	-0-					-0-

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0-	-0-	30	1	254	3	Y	-0-					-0-
07	217	N	213	-0-	-4	-0-	21	1	180	3	Y	11	5	1			6
							12	9									
08	338	N	338	-0-	-0-	-0-	36	1	301	3	Y	1					7
							1	9									
09	270	N	150	-0-	-120	-0-	12	1	134	3	Y	4	9	1			2
							4	9									
*10	284	N	284	-0-	-0-	-0-	33	1	243	3	Y	7					9
							8	9									
11	330	N	123	-0-	-207	-0-	10	1	112	3	Y	1	8	1			2
							1	9									

LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4	-0-	9	1	77	3	Y	-0-					-0-
07	93	N	86	-0-	-7	-0-	9	1	77	3	Y	-0-					-0-
08	93	N	80	-0-	-13	-0-	8	1	72	3	Y	-0-					-0-
09	90	N	81	-0-	-9	-0-	7	1	73	3	Y	1	1	1			-0-
							1	9									
10	93	N	82	-0-	-11	-0-	9	1	69	3	Y	4					4
							4	9									
11	90	N	57	-0-	-33	-0-	5	1	52	3	Y	-0-	3	1			1

CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1285	-0-	-65	-0-	1285	3			N	-0-					2
07	1364	N	1322	-0-	-42	-0-	1322	3			N	-0-					2
08	1364	N	1324	-0-	-40	-0-	1324	3			N	-0-					2
09	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					2
*10	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					2
*11	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					2

WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	407	N	407	-0-	-0-	-0-	26	1	381	3	N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	28	1	386	3	N	-0-					-0-
08	407	N	407	-0-	-0-	-0-	29	1	378	3	N	-0-					-0-
09	390	N	362	-0-	-28	-0-	23	1	339	3	N	-0-					-0-
*10	405	N	405	-0-	-0-	-0-	26	1	379	3	N	-0-					-0-
*11	397	N	397	-0-	-0-	-0-	25	1	372	3	N	-0-					-0-

HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	567	-0-	-33	-0-	37	1	530	3	N	-0-					5
07	589	N	563	-0-	-26	-0-	39	1	523	3	N	1	1	1			5
							1	9									
08	589	N	581	-0-	-8	-0-	41	1	540	3	N	-0-	1	1			4
09	570	N	551	-0-	-19	-0-	36	1	515	3	N	-0-					4
*10	615	N	615	-0-	-0-	-0-	40	1	574	3	N	1	3	1			2
							1	9									
*11	575	N	575	-0-	-0-	-0-	37	1	538	3	N	-0-					2

CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1176	-0-	-54	-0-	96	1	1080	3	Y	-0-					1
07	1178	N	1047	-0-	-131	-0-	82	1	965	3	Y	-0-	1	1			-0-
08	1147	N	876	-0-	-271	-0-	96	1	780	3	Y	-0-					-0-
09	1170	N	1019	-0-	-151	-0-	94	1	925	3	Y	-0-					-0-
*10	1305	N	1305	-0-	-0-	-0-	117	1	1188	3	Y	-0-					-0-
*11	1031	N	1031	-0-	-0-	-0-	82	1	949	3	Y	-0-					-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1125	-0-	-45	-0-	73	1	1052	3	N	-0-					-0-
07	1208	N	1208	-0-	-0-	-0-	83	1	1125	3	N	-0-					-0-
08	1240	N	1180	-0-	-60	-0-	84	1	1096	3	N	-0-					-0-
09	1140	N	1093	-0-	-47	-0-	71	1	1022	3	N	-0-					-0-
10	1209	N	1179	-0-	-30	-0-	77	1	1102	3	N	-0-					-0-
11	1140	N	1048	-0-	-92	-0-	67	1	981	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1038	-0-	-222	-0-	67	1	970	3	N	1					2
							1	9									
07	1352	N	1352	-0-	-0-	-0-	93	1	1258	3	N	1	1	1			2
							1	9									
08	1270	N	1270	-0-	-0-	-0-	90	1	1180	3	N	-0-	1	1			1
09	1084	N	1084	-0-	-0-	-0-	70	1	1014	3	N	-0-					1
10	1333	N	1043	-0-	-290	-0-	68	1	975	3	N	-0-					1
11	1230	N	959	-0-	-271	-0-	62	1	897	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	N	1071	-0-	-9	-0-	69	1	1002	3	N	-0-					-0-
07	1147	N	1124	-0-	-23	-0-	77	1	1047	3	N	-0-					-0-
08	1125	N	1125	-0-	-0-	-0-	80	1	1045	3	N	-0-					-0-
09	1095	N	1095	-0-	-0-	-0-	71	1	1024	3	N	-0-					-0-
10	1116	N	1087	-0-	-29	-0-	71	1	1016	3	N	-0-					-0-
*11	1099	N	1099	-0-	-0-	-0-	71	1	1028	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

06	750	N	734	-0-	-16	-0-	47	1	687	3	N	-0-					-0-
07	775	N	754	-0-	-21	-0-	52	1	702	3	N	-0-					-0-
08	775	N	744	-0-	-31	-0-	53	1	691	3	N	-0-					-0-
09	720	N	712	-0-	-8	-0-	46	1	666	3	N	-0-					-0-
10	744	N	726	-0-	-18	-0-	47	1	679	3	N	-0-					-0-
11	720	N	706	-0-	-14	-0-	45	1	661	3	N	-0-					-0-

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

06	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
07	527	N	404	-0-	-123	-0-	404	3			N	-0-					-0-
08	527	N	387	-0-	-140	-0-	387	3			N	-0-					-0-
09	510	N	376	-0-	-134	-0-	376	3			N	-0-					-0-
*10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*11	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

06	690	N	657	-0-	-33	-0-	657	3			N	-0-					1
07	713	N	675	-0-	-38	-0-	675	3			N	-0-					1
08	713	N	673	-0-	-40	-0-	673	3			N	-0-					1
09	660	N	646	-0-	-14	-0-	646	3			N	-0-					1
10	682	N	660	-0-	-22	-0-	660	3			N	-0-					1
11	660	N	624	-0-	-36	-0-	624	3			N	-0-					1

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

06	690	N	543	-0-	-147	-0-	35	1	508	3	N	-0-					-0-
07	620	N	592	-0-	-28	-0-	41	1	551	3	N	-0-					-0-
08	568	N	568	-0-	-0-	-0-	40	1	528	3	N	-0-					-0-
09	550	N	550	-0-	-0-	-0-	36	1	514	3	N	-0-					-0-
10	589	N	579	-0-	-10	-0-	38	1	541	3	N	-0-					-0-
*11	607	N	607	-0-	-0-	-0-	39	1	568	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

06	420	N	404	-0-	-16	-0-	32	1	372	3	N	-0-	4	1			2
07	434	N	397	-0-	-37	-0-	32	1	365	3	N	-0-	1	1			1
08	448	N	448	-0-	-0-	-0-	37	1	410	3	N	1	1	1			1
							1	9									
09	420	N	420	-0-	-0-	-0-	37	1	380	3	N	3	2	1			2
							3	9									
*10	428	N	428	-0-	-0-	-0-	34	1	392	3	N	2	1	1			3
							2	9									
11	420	N	414	-0-	-6	-0-	32	1	380	3	N	2	3	1			2
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0-	-0-	29	1	334	3	N	5	7	1			8
							6	9									
07	403	N	386	-0-	-17	-0-	30	1	342	3	N	13	3	1			18
							14	9									
08	391	N	391	-0-	-0-	-0-	31	1	341	3	N	17	15	1			20
							19	9									
09	360	N	319	-0-	-41	-0-	28	1	281	3	N	9	18	1			11
							10	9									
*10	373	N	373	-0-	-0-	-0-	29	1	336	3	N	7	3	1	1	8	14
							8	9									
11	390	N	346	-0-	-44	-0-	27	1	319	3	N	-0-	10	1			4

WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 03/22/2010 TOTAL DEPTH 8721 PERF. 5148 - 8608

06	780	N	746	-0-	-34	-0-	48	1	698	3	N	-0-					-0-
07	773	N	773	-0-	-0-	-0-	53	1	720	3	N	-0-					-0-
08	868	N	760	-0-	-108	-0-	54	1	706	3	N	-0-					-0-
09	750	N	653	-0-	-97	-0-	42	1	611	3	N	-0-					-0-
10	775	N	562	-0-	-213	-0-	37	1	525	3	N	-0-					-0-
11	750	N	619	-0-	-131	-0-	40	1	579	3	N	-0-					-0-

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-
08	63	N	63	-0-	-0-	-0-	62	1	1	3	Y	-0-					-0-
09	126	N	126	-0-	-0-	-0-	97	1	29	3	Y	-0-					-0-
*10	107	N	107	-0-	-0-	-0-	90	1	17	3	Y	-0-					-0-
*11	89	N	89	-0-	-0-	-0-	82	1	6	3	Y	1	1	1			-0-
							1	9									

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

06	60	N	47	-0-	-13	-0-	5	1	42	3	N	-0-					12
07	62	N	41	-0-	-21	-0-	4	1	37	3	N	-0-					12
08	62	N	35	-0-	-27	-0-	4	1	31	3	N	-0-					12
09	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					12
*10	78	N	78	-0-	-0-	-0-	9	1	69	3	N	-0-					12
*11	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					12

JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

06	345	N	345	-0-	-0-	-0-	28	1	317	3	Y	-0-					1
07	403	N	385	-0-	-18	-0-	30	1	355	3	Y	-0-	1	1			-0-
08	372	N	362	-0-	-10	-0-	40	1	322	3	Y	-0-					-0-
09	360	N	356	-0-	-4	-0-	33	1	323	3	Y	-0-					-0-
10	372	N	368	-0-	-4	-0-	33	1	335	3	Y	-0-					-0-
11	360	N	331	-0-	-29	-0-	26	1	305	3	Y	-0-					-0-

CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

06	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
07	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*10	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
11	14	N	6	-0-	-8	-0-	6	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	70	-0-	-20	-0-	7	1	63	3	Y	-0-					-0-
07	76	N	76	-0-	-0-	-0-	8	1	68	3	Y	-0-					-0-
08	93	N	72	-0-	-21	-0-	8	1	64	3	Y	-0-					-0-
09	113	N	113	-0-	-0-	-0-	9	1	95	3	Y	8	6	1			2
							9	9									
*10	89	N	89	-0-	-0-	-0-	10	1	77	3	Y	2					4
							2	9									
*11	81	N	81	-0-	-0-	-0-	7	1	73	3	Y	1	4	1			1
							1	9									

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
10	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
11	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1851	-0-	-69	-0-	146	1	2	2	N	6	7	1			8
							1696	3	7	9							
07	1984	N	1878	-0-	-106	-0-	152	1	1720	3	N	5	4	1			9
							6	9									
08	1953	N	1649	-0-	-304	-0-	136	1	1	2	N	3	6	1			6
							1509	3	3	9							
09	1860	N	1713	-0-	-147	-0-	153	1	1557	3	N	3	5	1			4
							3	9									
10	1891	N	1740	-0-	-151	-0-	139	1	1601	3	N	-0-	1	1			3
*11	1679	N	1679	-0-	-0-	-0-	130	1	1547	3	N	2	3	1			2
							2	9									

MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2730	X	2581	-0-	-149	-0-	204	1	3	2	N	7	10	1			11
							2366	3	8	9							
07	2790	X	2627	-0-	-163	-0-	212	1	2407	3	N	7	6	1			12
							8	9									
08	2697	X	2608	-0-	-89	-0-	215	1	2	2	N	5	8	1			9
							2385	3	6	9							
09	2610	X	2423	-0-	-187	-0-	217	1	2203	3	N	3	7	1			5
							3	9									
10	2666	X	2515	-0-	-151	-0-	201	1	2314	3	N	-0-	1	1			4
11	2580	X	2404	-0-	-176	-0-	186	1	2215	3	N	3	4	1			3
							3	9									

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-	1	1			1
07	67	N	67	-0-	-0-	-0-	5	1	60	3	N	2	1	1			2
							2	9									
08	69	N	69	-0-	-0-	-0-	6	1	61	3	N	2	2	1			2
							2	9									
09	64	N	64	-0-	-0-	-0-	6	1	57	3	N	1	2	1			1
							1	9									
*10	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					1
*11	65	N	65	-0-	-0-	-0-	5	1	59	3	N	1	1	1			1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2227	X	2227	-0-	-0-	-0-	288	1	1939	3	N	-0-					-0-
07	2346	X	2346	-0-	-0-	-0-	293	1	2053	3	N	-0-					-0-
08	2287	X	2287	-0-	-0-	-0-	288	1	1999	3	N	-0-					-0-
09	2233	X	2233	-0-	-0-	-0-	289	1	1944	3	N	-0-					-0-
*10	2123	X	2123	-0-	-0-	-0-	297	1	1826	3	N	-0-					-0-
11	1950	N	1866	-0-	-84	-0-	276	1	1590	3	N	-0-					-0-

HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3780	X	3718	-0-	-62	-0-	303	1	3415	3	N	-0-					3
07	3875	X	3753	-0-	-122	-0-	281	1	3471	3	N	1	1	8			3
							1	9									
08	3844	X	3547	-0-	-297	-0-	290	1	3257	3	N	-0-					3
09	3720	X	3452	-0-	-268	-0-	263	1	3189	3	N	-0-					3
10	3844	X	3458	-0-	-386	-0-	280	1	3178	3	N	-0-					3
11	3720	X	3080	-0-	-640	-0-	250	1	2829	3	N	1					4
							1	9									

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	630	-0-	-30	-0-	50	1	1	2	N	1	1	1			2
							578	3	1	9							
07	682	N	643	-0-	-39	-0-	52	1	590	3	N	1	1	1			2
							1	9									
08	651	N	627	-0-	-24	-0-	52	1	1	2	N	-0-	1	1			1
							574	3									
09	630	N	594	-0-	-36	-0-	53	1	540	3	N	1	1	1			1
							1	9									
10	651	N	610	-0-	-41	-0-	49	1	561	3	N	-0-					1
11	600	N	570	-0-	-30	-0-	44	1	526	3	N	-0-	1	1			-0-

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*10	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*11	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	482	-0-	-28	-0-	108	1	374	3	N	-0-					2
07	496	N	478	-0-	-18	-0-	107	1	371	3	N	-0-					2
08	527	N	474	-0-	-53	-0-	110	1	364	3	N	-0-					2
09	480	N	456	-0-	-24	-0-	104	1	352	3	N	-0-					2
*10	508	N	508	-0-	-0-	-0-	112	1	396	3	N	-0-					2
*11	451	N	451	-0-	-0-	-0-	105	1	346	3	N	-0-					2

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1385	-0-	-25	-0-	110	1	1	2	N	2	3	1			3
							1272	3	2	9							
07	1457	N	1324	-0-	-133	-0-	107	1	1216	3	N	1	1	1			3
							1	9									
08	1457	N	1344	-0-	-113	-0-	111	1	1	2	N	1	2	1			2
							1231	3	1	9							
09	1380	N	1248	-0-	-132	-0-	112	1	1135	3	N	1	2	1			1
							1	9									
10	1333	N	1315	-0-	-18	-0-	105	1	1210	3	N	-0-					1
*11	1306	N	1306	-0-	-0-	-0-	101	1	1204	3	N	1	1	1			1
							1	9									

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
07	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
08	248	N	185	-0-	-63	-0-	185	3			N	-0-					-0-
09	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
10	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
*11	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2040	N	1912	-0-	-128	-0-	1912	3			N	-0-					3
07	2077	N	1980	-0-	-97	-0-	1980	3			N	-0-					3
08	2046	N	1866	-0-	-180	-0-	1866	3			N	-0-					3
09	1955	N	1955	-0-	-0-	-0-	1955	3			N	-0-					3
10	1984	N	1956	-0-	-28	-0-	1956	3			N	-0-					3
*11	1898	N	1898	-0-	-0-	-0-	1898	3			N	-0-					3

CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
07	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
08	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*10	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*11	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	965	-0-	-85	-0-	68	1	839	2	N	-0-					6
							58	3									
07	1085	N	1001	-0-	-84	-0-	58	1	409	2	N	-0-					6
							534	3									
08	1085	N	973	-0-	-112	-0-	56	1	917	3	N	-0-					6
09	960	N	892	-0-	-68	-0-	46	1	846	3	N	-0-					6
10	992	N	981	-0-	-11	-0-	105	1	876	3	N	-0-					6
*11	970	N	970	-0-	-0-	-0-	57	1	913	3	N	-0-					6

MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-
07	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-					-0-
08	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-					-0-
09	60	N	59	-0-	-1	-0-	5	1	54	3	N	-0-					-0-
10	62	N	61	-0-	-1	-0-	5	1	56	3	N	-0-					-0-
11	60	N	58	-0-	-2	-0-	4	1	54	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0-	-0-	29	1	2	2	N	-0-					-0-
							191	3									
07	230	N	230	-0-	-0-	-0-	30	1	199	3	N	1	1	8			-0-
							1	9									
08	227	N	227	-0-	-0-	-0-	30	1	1	2	N	-0-					-0-
							196	3									
09	218	N	218	-0-	-0-	-0-	33	1	185	3	N	-0-					-0-
*10	224	N	224	-0-	-0-	-0-	33	1	191	3	N	-0-					-0-
*11	214	N	214	-0-	-0-	-0-	40	1	174	3	N	-0-					-0-

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	279	N	279	-0-	-0-	-0-	279	3			N	-0-					1
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					1
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					1
09	270	N	263	-0-	-7	-0-	263	3			N	-0-					1
10	279	N	278	-0-	-1	-0-	278	3			N	-0-					1
11	270	N	241	-0-	-29	-0-	241	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1190	-0-	-40	-0-	106	1	1084	3	N	-0-					-0-
07	1261	N	1261	-0-	-0-	-0-	108	1	1153	3	N	-0-					-0-
08	1242	N	1242	-0-	-0-	-0-	106	1	1136	3	N	-0-					-0-
09	1212	N	1212	-0-	-0-	-0-	108	1	1104	3	N	-0-					-0-
10	1271	N	963	-0-	-308	-0-	93	1	870	3	N	-0-					-0-
11	1200	N	1074	-0-	-126	-0-	108	1	966	3	N	-0-					-0-

KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

06	240	N	16	-0-	-224	-0-	2	1	13	3	Y	1					3
							1	9									
07	465	N	6	-0-	-459	-0-	1	1	5	3	Y	-0-	3	1			-0-
08	124	N	6	-0-	-118	-0-	1	1	5	3	Y	-0-					-0-
09	30	N	8	-0-	-22	-0-	1	1	7	3	Y	-0-					-0-
*10	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
*11	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-

MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

06	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
07	31	N	9	-0-	-22	-0-	1	1	8	3	N	-0-					-0-
08	62	N	44	-0-	-18	-0-	4	1	40	3	N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
*10	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
11	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

06	480	N	469	-0-	-11	-0-	37	1	426	3	N	5	8	1			8
							6	9									
07	527	N	490	-0-	-37	-0-	39	1	441	3	N	9	4	1			13
							10	9									
08	527	N	493	-0-	-34	-0-	41	1	450	3	N	2	8	1			7
							2	9									
09	480	N	459	-0-	-21	-0-	39	1	394	3	N	24	15	1			16
							26	9									
10	496	N	395	-0-	-101	-0-	32	1	363	3	N	-0-	3	1			13
*11	518	N	518	-0-	-0-	-0-	36	1	427	3	N	50	29	1			34
							55	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

06	120	N	95	-0-	-25	-0-	12	1	1	2	N	-0-					-0-
							82	3									
07	99	N	99	-0-	-0-	-0-	13	1	86	3	N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	13	1	1	2	N	-0-					-0-
							81	3									
09	93	N	93	-0-	-0-	-0-	14	1	79	3	N	-0-					-0-
10	93	N	92	-0-	-1	-0-	14	1	78	3	N	-0-					-0-
11	90	N	87	-0-	-3	-0-	16	1	71	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	-0-	19	1	166	3	Y	1					1
							1	9									
07	191	N	191	-0-	-0-	-0-	20	1	171	3	Y	-0-	1	1			-0-
08	188	N	188	-0-	-0-	-0-	20	1	168	3	Y	-0-					-0-
09	180	N	180	-0-	-0-	-0-	15	1	165	3	Y	-0-					-0-
*10	188	N	188	-0-	-0-	-0-	22	1	166	3	Y	-0-					-0-
*11	190	N	190	-0-	-0-	-0-	16	1	174	3	Y	-0-					-0-

SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	376	N	376	-0-	-0-	-0-	39	1	337	3	Y	-0-					-0-
07	387	N	387	-0-	-0-	-0-	40	1	347	3	Y	-0-					-0-
08	380	N	380	-0-	-0-	-0-	40	1	340	3	Y	-0-					-0-
09	390	N	361	-0-	-29	-0-	30	1	331	3	Y	-0-					-0-
*10	374	N	374	-0-	-0-	-0-	44	1	329	3	Y	1					1
							1	9									
11	360	N	344	-0-	-16	-0-	29	1	315	3	Y	-0-	1	1			-0-

SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
11	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1292	N	1292	-0-	-0-	-0-	102	1	1	2	N	2	3	1			3
							1187	3	2	9							
07	1395	N	1322	-0-	-73	-0-	107	1	1214	3	N	1	1	1			3
							1	9									
08	1364	N	1300	-0-	-64	-0-	107	1	1	2	N	1	2	1			2
							1191	3	1	9							
09	1290	N	1208	-0-	-82	-0-	108	1	1099	3	N	1	2	1			1
							1	9									
10	1333	N	1260	-0-	-73	-0-	101	1	1159	3	N	-0-					1
11	1260	N	1212	-0-	-48	-0-	94	1	1117	3	N	1	1	1			1
							1	9									

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	353	-0-	-7	-0-	353	3			N	-0-					-0-
07	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-
08	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
09	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
10	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
11	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2002	N	2002	-0-	-0-	-0-	91	1	1911	3	N	-0-					2
07	2062	N	2062	-0-	-0-	-0-	95	1	1967	3	N	-0-					2
08	2084	N	2084	-0-	-0-	-0-	95	1	1989	3	N	-0-					2
09	2023	N	2023	-0-	-0-	-0-	92	1	1931	3	N	-0-					2
10	1984	N	1564	-0-	-420	-0-	78	1	1486	3	N	-0-					2
11	1920	N	1725	-0-	-195	-0-	92	1	1633	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
08	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
*10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*11	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

06	360	N	302	-0-	-58	-0-	302	3			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
08	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
10	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-
*11	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

06	360	N	341	-0-	-19	-0-	341	3			N	-0-					1
07	372	N	325	-0-	-47	-0-	325	3			N	-0-					1
08	372	N	316	-0-	-56	-0-	316	3			N	-0-					1
09	330	N	300	-0-	-30	-0-	300	3			N	-0-					1
*10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					1
*11	308	N	308	-0-	-0-	-0-	308	3			N	-0-					1

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

06	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
10	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
11	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
09	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
10	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
11	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

06	8	N	5	-0-	-3	-0-	5	3			N	-0-					-0-
07	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
09	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
*10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
11	10	N	4	-0-	-6	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
07	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
08	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
10	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
*11	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	X	1858	-0-	-62	-0-	152	1	1706	3	Y	-0-	1	1			1
07	1984	N	1869	-0-	-115	-0-	146	1	1723	3	Y	-0-					1
08	2082	N	2082	-0-	-0-	-0-	228	1	1854	3	Y	-0-					1
09	1967	N	1967	-0-	-0-	-0-	181	1	1786	3	Y	-0-					1
*10	1999	N	1999	-0-	-0-	-0-	179	1	1820	3	Y	-0-					1
11	2010	N	1822	-0-	-188	-0-	144	1	1678	3	Y	-0-					1

HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1285	-0-	-155	-0-	204	1	1081	3	N	-0-					-0-
07	1519	N	1338	-0-	-181	-0-	207	1	1131	3	N	-0-					-0-
08	1395	N	1346	-0-	-49	-0-	208	1	1138	3	N	-0-					-0-
09	1290	N	1101	-0-	-189	-0-	188	1	913	3	N	-0-					-0-
10	1333	N	1183	-0-	-150	-0-	206	1	977	3	N	-0-					-0-
11	1290	N	1139	-0-	-151	-0-	203	1	936	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	494	-0-		-16	-0-		38	1	1	2	N	9	12	1	1	8	13
									445	3	10	9							
07	558	N	282	-0-		-276	-0-		22	1	253	3	N	6	6	1			13
									7	9									
08	497	N	497	-0-		-0-	-0-		39	1	428	3	N	27	14	1			26
									30	9									
09	675	N	675	-0-		-0-	-0-		57	1	583	3	N	32	34	1	1	8	23
									35	9									
*10	404	N	404	-0-		-0-	-0-		29	1	336	3	N	35	10	1	3	8	45
									39	9									
*11	550	N	550	-0-		-0-	-0-		40	1	481	3	N	26	44	1			27
									29	9									

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	341	N	341	-0-		-0-	-0-		27	1	311	3	N	3	5	1			5
									3	9									
07	372	N	354	-0-		-18	-0-		29	1	323	3	N	2	2	1			5
									2	9									
08	372	N	349	-0-		-23	-0-		29	1	319	3	N	1	3	1			3
									1	9									
09	330	N	323	-0-		-7	-0-		29	1	292	3	N	2	3	1			2
									2	9									
10	341	N	308	-0-		-33	-0-		25	1	282	3	N	1					3
									1	9									
*11	344	N	344	-0-		-0-	-0-		26	1	316	3	N	2	3	1			2
									2	9									

CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	803	N	803	-0-		-0-	-0-		110	1	693	3	N	-0-	1	1			1
07	775	N	490	-0-		-285	-0-		66	1	424	3	N	-0-					1
08	806	N	781	-0-		-25	-0-		107	1	674	3	N	-0-					1
09	810	N	758	-0-		-52	-0-		102	1	656	3	N	-0-					1
*10	604	N	604	-0-		-0-	-0-		86	1	518	3	N	-0-					1
11	750	N	516	-0-		-234	-0-		79	1	436	3	N	1	1	1			1
									1	9									

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	410	N	410	-0-		-0-	-0-		19	1	360	3	Y	28					46
									31	9									
07	465	N	450	-0-		-15	-0-		105	1	323	3	Y	20	55	1			11
									22	9									
08	386	N	386	-0-		-0-	-0-		94	1	272	3	Y	18					29
									20	9									
09	420	N	269	-0-		-151	-0-		13	1	237	3	Y	17					46
									19	9									
10	465	N	252	-0-		-213	-0-		14	1	217	3	Y	19	48	1			17
									21	9									
11	360	N	285	-0-		-75	-0-		16	1	261	3	Y	7					24
									8	9									

CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	294	-0-		-6	-0-		40	1	254	3	N	-0-	1	1			2
07	372	N	346	-0-		-26	-0-		47	1	299	3	N	-0-					2
08	341	N	277	-0-		-64	-0-		38	1	239	3	N	-0-					2
09	300	N	256	-0-		-44	-0-		35	1	221	3	N	-0-					2
*10	443	N	443	-0-		-0-	-0-		63	1	380	3	N	-0-					2
*11	362	N	362	-0-		-0-	-0-		56	1	306	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	932	N	932	-0-	-0-	-0-	932	3			Y	-0-					7
07	992	N	953	-0-	-39	-0-	953	3			Y	-0-					7
08	961	N	949	-0-	-12	-0-	948	3	1	9	Y	1					8
09	956	N	956	-0-	-0-	-0-	956	3			Y	-0-					8
10	961	N	799	-0-	-162	-0-	799	3			Y	-0-					8
*11	971	N	971	-0-	-0-	-0-	971	3			Y	-0-					8

MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	262	N	262	-0-	-0-	-0-	21	1	240	3	N	1	1	1			1
							1	9									
07	310	N	283	-0-	-27	-0-	23	1	260	3	N	-0-					1
08	279	N	263	-0-	-16	-0-	22	1	241	3	N	-0-					1
09	270	N	247	-0-	-23	-0-	22	1	225	3	N	-0-					1
10	279	N	252	-0-	-27	-0-	20	1	232	3	N	-0-					1
*11	253	N	253	-0-	-0-	-0-	20	1	233	3	N	-0-					1

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	17	1	193	3	N	-0-	1	1			1
07	220	N	220	-0-	-0-	-0-	18	1	201	3	N	1	1	1			1
							1	9									
08	217	N	214	-0-	-3	-0-	18	1	195	3	N	1	1	1			1
							1	9									
09	210	N	204	-0-	-6	-0-	18	1	185	3	N	1	1	1			1
							1	9									
10	217	N	208	-0-	-9	-0-	17	1	191	3	N	-0-					1
11	210	N	203	-0-	-7	-0-	16	1	186	3	N	1	1	1			1
							1	9									

CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
08	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
09	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*10	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
*11	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	433	-0-	-17	-0-	59	1	368	3	N	5	4	1			6
							6	9									
07	465	N	457	-0-	-8	-0-	62	1	395	3	N	-0-					6
08	468	N	468	-0-	-0-	-0-	64	1	403	3	N	1					7
							1	9									
09	448	N	448	-0-	-0-	-0-	60	1	387	3	N	1					8
							1	9									
10	465	N	390	-0-	-75	-0-	55	1	335	3	N	-0-					8
11	450	N	443	-0-	-7	-0-	68	1	374	3	N	1	4	1			5
							1	9									

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	119	-0-	-1	-0-	7	1	112	3	N	-0-					-0-
07	124	N	98	-0-	-26	-0-	6	1	92	3	N	-0-					-0-
08	124	N	87	-0-	-37	-0-	4	1	83	3	N	-0-					-0-
09	120	N	68	-0-	-52	-0-	3	1	65	3	N	-0-					-0-
10	93	N	70	-0-	-23	-0-	3	1	67	3	N	-0-					-0-
11	90	N	72	-0-	-18	-0-	3	1	69	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6	-0-	2	1	22	3	N	-0-					-0-
07	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
08	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-
09	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
10	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
*11	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-

MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	809	-0-	-91	-0-	72	1	737	3	N	-0-					-0-
07	997	N	997	-0-	-0-	-0-	85	1	912	3	N	-0-					-0-
08	1024	N	1024	-0-	-0-	-0-	87	1	937	3	N	-0-					-0-
09	856	N	856	-0-	-0-	-0-	76	1	780	3	N	-0-					-0-
10	992	N	738	-0-	-254	-0-	71	1	667	3	N	-0-					-0-
11	990	N	838	-0-	-152	-0-	84	1	754	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	40	-0-	-20	-0-	3	1	37	3	Y	-0-					-0-
07	62	N	46	-0-	-16	-0-	3	1	43	3	Y	-0-					-0-
08	62	N	47	-0-	-15	-0-	3	1	44	3	Y	-0-					-0-
09	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
*10	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
11	60	N	59	-0-	-1	-0-	4	1	55	3	Y	-0-					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	65	-0-	-25	-0-	4	1	61	3	Y	-0-					-0-
07	93	N	66	-0-	-27	-0-	4	1	62	3	Y	-0-					-0-
08	64	N	64	-0-	-0-	-0-	4	1	60	3	Y	-0-					-0-
09	60	N	48	-0-	-12	-0-	3	1	45	3	Y	-0-					-0-
*10	69	N	69	-0-	-0-	-0-	5	1	64	3	Y	-0-					-0-
*11	65	N	65	-0-	-0-	-0-	4	1	61	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	559	-0-	-41	-0-	50	1	509	3	N	-0-					-0-
07	651	N	587	-0-	-64	-0-	50	1	537	3	N	-0-					-0-
08	589	N	576	-0-	-13	-0-	49	1	527	3	N	-0-					-0-
09	575	N	575	-0-	-0-	-0-	51	1	524	3	N	-0-					-0-
10	589	N	560	-0-	-29	-0-	54	1	506	3	N	-0-					-0-
11	570	N	539	-0-	-31	-0-	54	1	485	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	717	-0-	-33	-0-	75 1	1 9	641	3	Y	1					1
07	744	N	744	-0-	-0-	-0-	77 2	1 9	665	3	Y	2	1	1	1	8	1
08	744	N	722	-0-	-22	-0-	76	1	646	3	Y	-0-					1
09	748	N	748	-0-	-0-	-0-	63	1	685	3	Y	-0-					1
*10	795	N	795	-0-	-0-	-0-	95	1	700	3	Y	-0-					1
*11	728	N	728	-0-	-0-	-0-	61	1	667	3	Y	-0-					1

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2426	-0-	-34	-0-	188 2220	1 3	18	2	N	-0-					6
07	2573	N	2479	-0-	-94	-0-	214 2262	1 3	3	2	N	-0-					6
08	2542	N	2451	-0-	-91	-0-	198 2238	1 3	15	2	N	-0-					6
09	2430	N	2356	-0-	-74	-0-	220	1	2136	3	N	-0-					6
10	2480	N	2412	-0-	-68	-0-	229	1	2183	3	N	-0-					6
11	2370	N	2295	-0-	-75	-0-	183	1	2112	3	N	-0-					6

DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	49	-0-	-11	-0-	5	1	44	3	Y	-0-					-0-
07	62	N	54	-0-	-8	-0-	6	1	48	3	Y	-0-					-0-
08	62	N	58	-0-	-4	-0-	6	1	52	3	Y	-0-					-0-
09	60	N	57	-0-	-3	-0-	5	1	52	3	Y	-0-					-0-
10	62	N	59	-0-	-3	-0-	7	1	52	3	Y	-0-					-0-
11	60	N	55	-0-	-5	-0-	5	1	50	3	Y	-0-					-0-

MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2550	N	2476	-0-	-74	-0-	192	1	18	2	N	-0-					6
							2266	3									
07	2573	N	2545	-0-	-28	-0-	220	1	3	2	N	-0-					6
							2322	3									
08	2573	N	2507	-0-	-66	-0-	202	1	15	2	N	-0-					6
							2290	3									
09	2490	N	2417	-0-	-73	-0-	225	1	2192	3	N	-0-					6
10	2542	N	2384	-0-	-158	-0-	226	1	2157	3	N	1					7
							1	9									
*11	2431	N	2431	-0-	-0-	-0-	193	1	2238	3	N	-0-					7

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

06	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
07	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
*10	50	N	50	-0-	-0-	-0-	5	1	45	3	N	-0-					-0-
*11	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-

CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

06	660	N	650	-0-	-10	-0-	650	3			N	-0-					-0-
07	682	N	660	-0-	-22	-0-	660	3			N	-0-					-0-
08	775	N	647	-0-	-128	-0-	647	3			N	-0-					-0-
09	660	N	254	-0-	-406	-0-	254	3			N	-0-					-0-
10	651	N	497	-0-	-154	-0-	497	3			N	-0-					-0-
*11	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

06	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
07	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
08	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-
09	13	N	11	-0-	-2	-0-	1	1	10	3	N	-0-					-0-
*10	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
11	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-

MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

06	810	N	669	-0-	-141	-0-	60	1	609	3	N	-0-					-0-
07	682	N	650	-0-	-32	-0-	55	1	595	3	N	-0-					-0-
08	651	N	516	-0-	-135	-0-	44	1	472	3	N	-0-					-0-
09	660	N	467	-0-	-193	-0-	42	1	425	3	N	-0-					-0-
10	651	N	245	-0-	-406	-0-	24	1	221	3	N	-0-					-0-
11	510	N	4	-0-	-506	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2460	N	2208	-0-	-252	-0-	154	1	2036	2	N	16					82
							18	9									
07	2418	N	1350	-0-	-1068	-0-	96	1	1246	2	N	7					89
							8	9									
08	2263	N	1750	-0-	-513	-0-	56	1	1674	2	N	18					107
							20	9									
09	2263	N	2263	-0-	-0-	-0-	139	1	2090	2	N	31					138
							34	9									
*10	2105	N	2105	-0-	-0-	-0-	139	1	1952	2	N	13					151
							14	9									
*11	2198	N	2198	-0-	-0-	-0-	150	1	2048	2	N	-0-					151

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	-0-	38	1	384	3	N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	37	1	398	3	N	-0-					-0-
08	437	N	437	-0-	-0-	-0-	37	1	400	3	N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	38	1	385	3	N	-0-					-0-
10	434	N	404	-0-	-30	-0-	39	1	365	3	N	-0-					-0-
11	420	N	359	-0-	-61	-0-	36	1	323	3	N	-0-					-0-

CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	472	-0-	-398	-0-	62	1	391	3	N	17	10	1			15
							19	9									
07	775	N	666	-0-	-109	-0-	90	1	576	3	N	-0-					15
08	689	N	689	-0-	-0-	-0-	94	1	593	3	N	2					17
							2	9									
09	548	N	548	-0-	-0-	-0-	74	1	472	3	N	2					19
							2	9									
*10	1004	N	1004	-0-	-0-	-0-	142	1	856	3	N	5					24
							6	9									
*11	752	N	752	-0-	-0-	-0-	115	1	633	3	N	4	11	1			17
							4	9									

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
07	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
08	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
09	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
10	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
11	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	137	-0-	-133	-0-	137	3			N	-0-					1
07	217	N	134	-0-	-83	-0-	134	3			N	-0-					1
08	124	N	83	-0-	-41	-0-	83	3			N	-0-					1
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					1
*10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					1
*11	122	N	122	-0-	-0-	-0-	122	3			N	-0-					1

MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	46	-0-	-14	-0-	6	1	40	3	N	-0-					-0-
07	62	N	46	-0-	-16	-0-	6	1	40	3	N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	6	1	39	3	N	-0-					-0-
09	60	N	41	-0-	-19	-0-	6	1	35	3	N	-0-					-0-
*10	43	N	43	-0-	-0-	-0-	6	1	37	3	N	-0-					-0-
*11	41	N	41	-0-	-0-	-0-	8	1	33	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	9	-0-	-411	-0-	1	1	8	3	Y	-0-					2
07	372	N	3	-0-	-369	-0-	3	3			Y	-0-					2
08	155	N	2	-0-	-153	-0-	2	3			Y	-0-					2
09	9	N	1	-0-	-8	-0-	1	3			Y	-0-					2
10	3	N	-0-	-0-	-3	-0-					Y	-0-					2
*11	107	N	107	-0-	-0-	-0-	9	1	98	3	Y	-0-					2

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

06	489	N	489	-0-	-0-	-0-	47	1	441	3	Y	1					2
							1	9									
07	465	N	437	-0-	-28	-0-	49	1	388	3	Y	-0-					2
08	527	N	462	-0-	-65	-0-	48	1	414	3	Y	-0-					2
09	480	N	475	-0-	-5	-0-	52	1	422	3	Y	1					3
							1	9									
*10	461	N	461	-0-	-0-	-0-	50	1	411	3	Y	-0-					3
11	450	N	425	-0-	-25	-0-	37	1	388	3	Y	-0-					3

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

06	510	N	501	-0-	-9	-0-	65	1	4	2	N	-0-					-0-
							432	3									
07	527	N	511	-0-	-16	-0-	66	1	1	2	N	-0-					-0-
							444	3									
08	527	N	505	-0-	-22	-0-	67	1	3	2	N	-0-					-0-
							435	3									
09	510	N	479	-0-	-31	-0-	72	1	407	3	N	-0-					-0-
10	496	N	479	-0-	-17	-0-	71	1	408	3	N	-0-					-0-
11	480	N	454	-0-	-26	-0-	85	1	369	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

06	981	N	981	-0-	-0-	-0-	981	3			N	-0-					1
07	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					1
08	1023	N	1006	-0-	-17	-0-	1006	3			N	-0-					1
09	990	N	967	-0-	-23	-0-	967	3			N	-0-					1
10	1023	N	998	-0-	-25	-0-	998	3			N	-0-					1
11	960	N	955	-0-	-5	-0-	955	3			N	-0-					1

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

06	30	N	4	-0-	-26	-0-	4	3			Y	-0-					1
07	230	N	230	-0-	-0-	-0-	26	1	204	3	Y	-0-					1
08	31	N	28	-0-	-3	-0-	3	1	25	3	Y	-0-					1
09	123	N	123	-0-	-0-	-0-	13	1	110	3	Y	-0-					1
10	217	N	8	-0-	-209	-0-	1	1	7	3	Y	-0-					1
11	30	N	8	-0-	-22	-0-	1	1	7	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	264	-0-	-36	-0-	25	1	239	3	Y	-0-					1
07	310	N	281	-0-	-29	-0-	31	1	250	3	Y	-0-					1
08	306	N	306	-0-	-0-	-0-	32	1	274	3	Y	-0-					1
09	314	N	314	-0-	-0-	-0-	34	1	279	3	Y	1					2
							1	9									
*10	286	N	286	-0-	-0-	-0-	31	1	255	3	Y	-0-					2
11	300	N	277	-0-	-23	-0-	24	1	253	3	Y	-0-					2

JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
07	T. A.		703	-0-	703	703	55	1	645	3	Y	3	1	1			2
							3	9									
08	T. A.		345	-0-	345	1048	37	1	301	3	Y	6	3	1			5
							7	9									
09	T. A.		206	-0-	206	1254	18	1	174	3	Y	13					18
							14	9									
*10	1398	X	144	-0-	-1254	-0-	13	1	130	3	Y	1	8	1			11
							1	9									
11	330	N	146	-0-	-184	-0-	12	1	134	3	Y	-0-	8	1			3

CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1974	N	1974	-0-	-0-	-0-	1974	3			N	-0-					2
07	2040	N	2040	-0-	-0-	-0-	2040	3			N	-0-					2
08	2077	N	2011	-0-	-66	-0-	2011	3			N	-0-					2
09	1980	N	1938	-0-	-42	-0-	1938	3			N	-0-					2
10	2046	N	1996	-0-	-50	-0-	1996	3			N	-0-					2
*11	1951	N	1951	-0-	-0-	-0-	1951	3			N	-0-					2

SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	444	N	444	-0-	-0-	-0-	26	1	416	3	Y	2					2
							2	9									
07	403	N	299	-0-	-104	-0-	17	1	282	3	Y	-0-	2	1			-0-
08	465	N	446	-0-	-19	-0-	30	1	416	3	Y	-0-					-0-
09	450	N	76	-0-	-374	-0-	1	1	75	3	Y	-0-					-0-
*10	435	N	435	-0-	-0-	-0-	9	1	426	3	Y	-0-					-0-
*11	422	N	422	-0-	-0-	-0-	14	1	408	3	Y	-0-					-0-

POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	X	1445	-0-	-25	-0-	118	1	1327	3	Y	-0-					1
07	1519	N	1493	-0-	-26	-0-	117	1	1376	3	Y	-0-					1
08	1480	N	1480	-0-	-0-	-0-	162	1	1318	3	Y	-0-					1
09	1440	N	1390	-0-	-50	-0-	128	1	1262	3	Y	-0-					1
10	1488	N	1363	-0-	-125	-0-	122	1	1241	3	Y	-0-					1
11	1440	N	1413	-0-	-27	-0-	112	1	1301	3	Y	-0-					1

SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	141	-0-	-9	-0-	140	1	1	3	Y	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	1			Y	-0-					-0-
10	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-
11	150	N	140	-0-	-10	-0-	140	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	191	-0-	-109	-0-	2	1	187	3	N	2					5
							2	9									
07	310	N	164	-0-	-146	-0-	163	3	1	9	N	1	4	1			2
08	310	N	213	-0-	-97	-0-	212	3	1	9	N	1					3
09	226	N	226	-0-	-0-	-0-	225	3	1	9	N	1					4
*10	236	N	236	-0-	-0-	-0-	234	3	2	9	N	2					6
*11	310	N	310	-0-	-0-	-0-	308	3	2	9	N	2					8

WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	7	1	87	3	N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	6	1	86	3	N	-0-					-0-
*10	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-
*11	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	492	N	492	-0-	-0-	-0-	38	1	3	2	N	5	4	1	1	8	6
							445	3	6	9							
07	504	N	504	-0-	-0-	-0-	42	1	459	3	N	3	4	1			5
							3	9									
08	500	N	500	-0-	-0-	-0-	42	1	2	2	N	3	4	1			4
							453	3	3	9							
09	480	N	463	-0-	-17	-0-	40	1	417	3	N	5	4	1			5
							6	9									
10	496	N	485	-0-	-11	-0-	37	1	445	3	N	3	2	1			6
							3	9									
11	480	N	471	-0-	-9	-0-	35	1	432	3	N	4	6	1			4
							4	9									

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
08	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0-	-0-	20	1	233	3	N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	21	1	240	3	N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	22	1	240	3	N	-0-					-0-
09	254	N	254	-0-	-0-	-0-	23	1	231	3	N	-0-					-0-
*10	262	N	262	-0-	-0-	-0-	21	1	241	3	N	-0-					-0-
*11	254	N	254	-0-	-0-	-0-	20	1	234	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	11	-0-	-19	-0-	1	1	10	3	N	-0-	2	1			1
07	31	N	12	-0-	-19	-0-	1	1	10	3	N	1	1	1			1
							1	9									
08	13	N	11	-0-	-2	-0-	1	1	9	3	N	1	1	1			1
							1	9									
09	11	N	11	-0-	-0-	-0-	1	1	9	3	N	1	1	1			1
							1	9									
10	12	N	9	-0-	-3	-0-	1	1	8	3	N	-0-					1
11	11	N	9	-0-	-2	-0-	1	1	8	3	N	-0-	1	1			-0-

MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1365	-0-	-465	-0-	240	1	1124	3	N	1	1	8			152
							1	9									
07	1736	N	1376	-0-	-360	-0-	250	1	1124	3	N	2	2	8			152
							2	9									
08	1488	N	1321	-0-	-167	-0-	283	1	1038	3	N	-0-					152
09	1380	N	640	-0-	-740	-0-	190	1	450	3	N	-0-					152
10	1364	N	1227	-0-	-137	-0-	243	1	984	3	N	-0-					152
*11	2141	N	2141	-0-	-0-	-0-	310	1	1817	3	N	13					165
							14	9									

MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1950	X	1352	-0-	-598	-0-	110	1	1236	3	Y	5					135
							6	9									
07	1860	N	1603	-0-	-257	-0-	137	1	1466	3	Y	-0-					135
08	1869	N	1869	-0-	-0-	-0-	220	1	1649	3	Y	-0-					135
09	1846	N	1846	-0-	-0-	-0-	184	1	1662	3	Y	-0-					135
*10	1888	N	1888	-0-	-0-	-0-	172	1	1716	3	Y	-0-					135
11	1800	N	1715	-0-	-85	-0-	146	1	1569	3	Y	-0-					135

MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1183	N	1183	-0-	-0-	-0-	382	1	797	3	Y	4					136
							4	9									
07	1159	N	1159	-0-	-0-	-0-	393	1	766	3	Y	-0-					136
08	1271	N	979	-0-	-292	-0-	399	1	580	3	Y	-0-					136
09	1170	N	956	-0-	-214	-0-	375	1	581	3	Y	-0-					136
10	1147	N	962	-0-	-185	-0-	380	1	582	3	Y	-0-					136
*11	970	N	970	-0-	-0-	-0-	367	1	601	3	Y	2					138
							2	9									

MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	720	-0-	-0-	-0-	56	1	4	2	N	6	8	1			9
							653	3	7	9							
07	744	N	738	-0-	-6	-0-	61	1	1	2	N	6	7	1			8
							669	3	7	9							
08	744	N	733	-0-	-11	-0-	61	1	3	2	N	5	6	1			7
							663	3	6	9							
09	720	N	697	-0-	-23	-0-	60	1	630	3	N	6	6	1			7
							7	9									
10	744	N	710	-0-	-34	-0-	54	1	649	3	N	6	3	1			10
							7	9									
11	720	N	680	-0-	-40	-0-	50	1	624	3	N	5	9	1			6
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
10	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	938	N	938	-0-	-0-	-0-	77	1	861	3	N	-0-					-0-
07	1023	N	924	-0-	-99	-0-	79	1	845	3	N	-0-					-0-
08	992	N	944	-0-	-48	-0-	111	1	833	3	N	-0-					-0-
09	930	N	905	-0-	-25	-0-	90	1	815	3	N	-0-					-0-
*10	990	N	990	-0-	-0-	-0-	90	1	900	3	N	-0-					-0-
*11	913	N	913	-0-	-0-	-0-	78	1	835	3	N	-0-					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	217	-0-	-23	-0-	14	1	203	3	N	-0-					-0-
07	248	N	205	-0-	-43	-0-	14	1	191	3	N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	16	1	206	3	N	-0-					-0-
09	210	N	204	-0-	-6	-0-	13	1	191	3	N	-0-					-0-
10	217	N	208	-0-	-9	-0-	14	1	194	3	N	-0-					-0-
*11	214	N	214	-0-	-0-	-0-	14	1	200	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1
07	8	N	4	-0-	-4	-0-	4	3			N	-0-					1
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					1
09	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1
*10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					1
11	8	N	4	-0-	-4	-0-	4	3			N	-0-					1

CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	450	-0-	-180	-0-	62	1	388	3	N	-0-	2	1			3
07	589	N	561	-0-	-28	-0-	76	1	484	3	N	1					4
							1	9									
08	655	N	655	-0-	-0-	-0-	89	1	563	3	N	3					7
							3	9									
09	619	N	619	-0-	-0-	-0-	83	1	535	3	N	1					8
							1	9									
10	558	N	530	-0-	-28	-0-	75	1	453	3	N	2					10
							2	9									
11	630	N	456	-0-	-174	-0-	70	1	383	3	N	3	5	1			8
							3	9									

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	413	N	413	-0-	-0-	-0-	56	1	350	3	N	6	5	1			7
							7	9									
07	589	N	304	-0-	-285	-0-	41	1	263	3	N	-0-					7
08	372	N	372	-0-	-0-	-0-	51	1	320	3	N	1					8
							1	9									
09	420	N	321	-0-	-99	-0-	43	1	278	3	N	-0-					8
*10	504	N	504	-0-	-0-	-0-	72	1	432	3	N	-0-					8
11	360	N	338	-0-	-22	-0-	52	1	285	3	N	1	4	1			5
							1	9									

SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6	-0-	8	1	106	3	N	-0-					-0-
07	137	N	137	-0-	-0-	-0-	9	1	128	3	N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	17	1	220	3	N	-0-					-0-
09	226	N	226	-0-	-0-	-0-	15	1	211	3	N	-0-					-0-
*10	230	N	230	-0-	-0-	-0-	15	1	215	3	N	-0-					-0-
*11	205	N	205	-0-	-0-	-0-	15	1	190	3	N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	102	-0-	-18	-0-	13	1	1	2	N	-0-					-0-
							88	3									
07	124	N	106	-0-	-18	-0-	14	1	92	3	N	-0-					-0-
08	124	N	103	-0-	-21	-0-	14	1	1	2	N	-0-					-0-
							88	3									
09	99	N	99	-0-	-0-	-0-	15	1	84	3	N	-0-					-0-
*10	101	N	101	-0-	-0-	-0-	15	1	86	3	N	-0-					-0-
*11	97	N	97	-0-	-0-	-0-	18	1	79	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2074	N	2074	-0-	-0-	-0-	164	1	2	2	N	4	3	1			4
							1904	3	4	9							
07	1468	N	1468	-0-	-0-	-0-	119	1	1347	3	N	2	2	1			4
							2	9									
08	1527	N	1527	-0-	-0-	-0-	126	1	1	2	N	1	2	1			3
							1399	3	1	9							
09	1440	N	1278	-0-	-162	-0-	114	1	1163	3	N	1	2	1			2
							1	9									
*10	2153	N	2153	-0-	-0-	-0-	172	1	1981	3	N	-0-					2
*11	1561	N	1561	-0-	-0-	-0-	121	1	1440	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
06	2070	X	1938	-0-	-132	-0-	145	1	2	2	N	100	86	1	1	8	131
							1681	3	110	9							
07	2139	X	1269	-0-	-870	-0-	95	1	1073	3	N	92	89	1	1	8	133
							101	9									
08	2139	X	1902	-0-	-237	-0-	138	1	1	2	N	215	125	1	4	8	219
							1526	3	237	9							
09	3028	X	3028	-0-	-0-	-0-	267	1	2711	3	N	45	170	1	1	8	93
							50	9									
*10	2868	X	2868	-0-	-0-	-0-	227	1	2605	3	N	33	24	1	4	8	98
							36	9									
*11	2682	X	2682	-0-	-0-	-0-	206	1	2461	3	N	14	74	1			38
							15	9									

MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

06	480	N	181	-0-	-299	-0-	15	1	166	3	Y	-0-					218
07	899	N	469	-0-	-430	-0-	39	1	415	3	Y	14	162	1			70
							15	9									
08	806	N	712	-0-	-94	-0-	84	1	628	3	Y	-0-					70
09	386	N	386	-0-	-0-	-0-	38	1	348	3	Y	-0-					70
*10	610	N	610	-0-	-0-	-0-	56	1	554	3	Y	-0-					70
11	690	N	596	-0-	-94	-0-	51	1	545	3	Y	-0-	1	1			69

MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

06	120	N	106	-0-	-14	-0-	8	1	1	2	N	2	2	1			2
							95	3	2	9							
07	124	N	107	-0-	-17	-0-	9	1	97	3	N	1	1	1			2
							1	9									
08	124	N	104	-0-	-20	-0-	9	1	95	3	N	-0-	1	1			1
09	120	N	101	-0-	-19	-0-	9	1	91	3	N	1	1	1			1
							1	9									
*10	103	N	103	-0-	-0-	-0-	8	1	93	3	N	2	1	1			2
							2	9									
*11	97	N	97	-0-	-0-	-0-	7	1	89	3	N	1	2	1			1
							1	9									

MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

06	270	N	258	-0-	-12	-0-	35	1	217	3	N	5	4	1			5
							6	9									
07	279	N	237	-0-	-42	-0-	32	1	204	3	N	1					6
							1	9									
08	272	N	272	-0-	-0-	-0-	37	1	234	3	N	1					7
							1	9									
09	270	N	260	-0-	-10	-0-	35	1	224	3	N	1					8
							1	9									
*10	347	N	347	-0-	-0-	-0-	49	1	297	3	N	1					9
							1	9									
*11	321	N	321	-0-	-0-	-0-	49	1	270	3	N	2	4	1			7
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	503	-0-	-7	-0-	503	3			N	-0-					-0-
07	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-
08	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
09	510	N	403	-0-	-107	-0-	403	3			N	-0-					-0-
10	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
11	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-

CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	695	-0-	-55	-0-	94	1	594	3	N	6	5	1			7
							7	9									
07	744	N	531	-0-	-213	-0-	72	1	459	3	N	-0-					7
08	713	N	617	-0-	-96	-0-	84	1	532	3	N	1					8
							1	9									
09	727	N	727	-0-	-0-	-0-	98	1	628	3	N	1					9
							1	9									
*10	656	N	656	-0-	-0-	-0-	93	1	562	3	N	1					10
							1	9									
*11	679	N	679	-0-	-0-	-0-	104	1	574	3	N	1	4	1			7
							1	9									

SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	22	1	279	3	N	-0-					-0-
07	341	N	305	-0-	-36	-0-	21	1	284	3	N	-0-					-0-
08	310	N	308	-0-	-2	-0-	23	1	285	3	N	-0-					-0-
09	300	N	296	-0-	-4	-0-	20	1	276	3	N	-0-					-0-
10	310	N	289	-0-	-21	-0-	19	1	270	3	N	-0-					-0-
11	300	N	244	-0-	-56	-0-	18	1	226	3	N	-0-					-0-

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	512	-0-	-148	-0-	70	1	442	3	N	-0-	2	1			3
07	744	N	422	-0-	-322	-0-	57	1	365	3	N	-0-					3
08	713	N	97	-0-	-616	-0-	13	1	84	3	N	-0-					3
09	510	N	97	-0-	-413	-0-	13	1	84	3	N	-0-					3
10	434	N	101	-0-	-333	-0-	14	1	87	3	N	-0-					3
*11	104	N	104	-0-	-0-	-0-	16	1	88	3	N	-0-	1	1			2

CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	427	-0-	-623	-0-	57	1	357	3	N	12	11	1			16
							13	9									
07	710	N	710	-0-	-0-	-0-	96	1	614	3	N	-0-	2	1			14
08	954	N	954	-0-	-0-	-0-	130	1	821	3	N	3					17
							3	9									
09	850	N	850	-0-	-0-	-0-	114	1	733	3	N	3	1	8			19
							3	9									
*10	813	N	813	-0-	-0-	-0-	115	1	696	3	N	2					21
							2	9									
11	930	N	834	-0-	-96	-0-	128	1	704	3	N	2	9	1			14
							2	9									

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	25	1	277	3	Y	-0-					1
07	317	N	317	-0-	-0-	-0-	25	1	292	3	Y	-0-	1	1			-0-
08	314	N	314	-0-	-0-	-0-	34	1	280	3	Y	-0-					-0-
09	309	N	309	-0-	-0-	-0-	28	1	281	3	Y	-0-					-0-
*10	319	N	319	-0-	-0-	-0-	29	1	290	3	Y	-0-					-0-
11	300	N	283	-0-	-17	-0-	22	1	261	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

06	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-					-0-
07	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	2	1	29	3	N	-0-					-0-
*11	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-

EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

06	750	N	736	-0-	-14	-0-	100	1	629	3	N	6	6	1			9
							7	9									
07	798	N	798	-0-	-0-	-0-	108	1	689	3	N	1					10
							1	9									
08	775	N	774	-0-	-1	-0-	106	1	667	3	N	1					11
							1	9									
09	792	N	792	-0-	-0-	-0-	107	1	685	3	N	-0-					11
10	806	N	695	-0-	-111	-0-	99	1	595	3	N	1					12
							1	9									
11	750	N	640	-0-	-110	-0-	98	1	540	3	N	2	5	1			9
							2	9									

EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

06	363	N	363	-0-	-0-	-0-	35	1	327	3	Y	1					2
							1	9									
07	372	N	338	-0-	-34	-0-	38	1	300	3	Y	-0-					2
08	372	N	359	-0-	-13	-0-	37	1	322	3	Y	-0-					2
09	360	N	357	-0-	-3	-0-	39	1	317	3	Y	1					3
							1	9									
*10	349	N	349	-0-	-0-	-0-	38	1	311	3	Y	-0-					3
11	360	N	234	-0-	-126	-0-	20	1	214	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6600	X	6132	-0-	-468	-0-	500	1	5632	3	N	-0-					3
07	6634	X	6219	-0-	-415	-0-	465	1	5753	3	N	1					4
							1	9									
08	6634	X	6151	-0-	-483	-0-	503	1	5648	3	N	-0-					4
09	6240	X	5888	-0-	-352	-0-	449	1	5439	3	N	-0-					4
10	6417	X	5977	-0-	-440	-0-	484	1	5493	3	N	-0-					4
11	6120	X	5012	-0-	-1108	-0-	407	1	4605	3	N	-0-					4

HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	688	N	688	-0-	-0-	-0-	56	1	632	3	N	-0-					2
07	686	N	686	-0-	-0-	-0-	51	1	635	3	N	-0-					2
08	670	N	670	-0-	-0-	-0-	55	1	615	3	N	-0-					2
09	633	N	633	-0-	-0-	-0-	48	1	585	3	N	-0-					2
10	651	N	651	-0-	-0-	-0-	53	1	598	3	N	-0-					2
11	630	N	403	-0-	-227	-0-	33	1	370	3	N	-0-					2

MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	610	N	610	-0-	-0-	-0-	50	1	560	3	Y	-0-					116
07	1302	X	596	-0-	-706	-0-	51	1	545	3	Y	-0-					116
08	1302	X	563	-0-	-739	-0-	66	1	497	3	Y	-0-					116
09	1260	X	520	-0-	-740	-0-	52	1	468	3	Y	-0-					116
10	837	X	497	-0-	-340	-0-	45	1	452	3	Y	-0-					116
11	600	X	434	-0-	-166	-0-	37	1	397	3	Y	-0-					116

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4290	X	4181	-0-	-109	-0-	323	1	31	2	N	2	2	8			11
							3825	3	2	9							
07	4433	X	4305	-0-	-128	-0-	372	1	5	2	N	3	3	8			11
							3925	3	3	9							
08	4371	X	4239	-0-	-132	-0-	342	1	25	2	N	-0-					11
							3872	3									
09	4230	X	4129	-0-	-101	-0-	385	1	3744	3	N	-0-					11
10	4309	X	4286	-0-	-23	-0-	407	1	3878	3	N	1					12
							1	9									
11	4170	X	4038	-0-	-132	-0-	321	1	3717	3	N	-0-					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15900	X	14660	-0-	-1240	-0-	1133	1	109	2	N	12	12	8			26
							13405	3	13	9							
07	16430	X	12045	-0-	-4385	-0-	1038	1	14	2	N	21	21	8			26
							10970	3	23	9							
08	15934	X	12227	-0-	-3707	-0-	986	1	72	2	N	-0-					26
							11169	3									
09	15420	X	11962	-0-	-3458	-0-	1115	1	10847	3	N	-0-					26
10	15934	X	13646	-0-	-2288	-0-	1296	1	12347	3	N	3					29
							3	9									
11	14670	X	12635	-0-	-2035	-0-	1005	1	11630	3	N	-0-					29

MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	827	N	827	-0-	-0-	-0-	25	1	800	3	N	2	1	8			22
							2	9									
07	868	N	825	-0-	-43	-0-	29	1	795	3	N	1	1	8			22
							1	9									
08	806	N	765	-0-	-41	-0-	26	1	739	3	N	-0-					22
09	840	N	484	-0-	-356	-0-	17	1	465	3	N	2					24
							2	9									
10	837	N	598	-0-	-239	-0-	24	1	572	3	N	2					26
							2	9									
*11	821	N	821	-0-	-0-	-0-	29	1	788	3	N	4	18	1			12
							4	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					-0-
08	62	N	40	-0-	-22	-0-	6	1	34	3	N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
*10	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
*11	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	672	N	672	-0-	-0-	-0-	63	1	609	3	N	-0-					2
07	721	N	721	-0-	-0-	-0-	76	1	643	3	N	2	1	1	1	8	2
							2	9									
08	713	N	676	-0-	-37	-0-	107	1	568	3	N	1	1	1			2
							1	9									
09	660	N	606	-0-	-54	-0-	66	1	539	3	N	1	1	1			2
							1	9									
10	713	N	684	-0-	-29	-0-	73	1	610	3	N	1	1	1			2
							1	9									
11	660	N	602	-0-	-58	-0-	62	1	539	3	N	1	1	1			2
							1	9									

EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	364	-0-	-86	-0-	35	1	329	3	Y	-0-					2
07	465	N	398	-0-	-67	-0-	44	1	354	3	Y	-0-					2
08	465	N	458	-0-	-7	-0-	48	1	410	3	Y	-0-					2
09	429	N	429	-0-	-0-	-0-	47	1	381	3	Y	1					3
							1	9									
*10	432	N	432	-0-	-0-	-0-	47	1	385	3	Y	-0-					3
11	450	N	303	-0-	-147	-0-	26	1	276	3	Y	1					4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	905	N	905	-0-	-0-	-0-	47	1	856	3	Y	2	3	1			5
							2	9									
07	961	N	695	-0-	-266	-0-	36	1	659	3	Y	-0-	3	1			2
08	930	N	645	-0-	-285	-0-	34	1	610	3	Y	1	1	1			2
							1	9									
09	900	N	555	-0-	-345	-0-	553	3	2	9	Y	2	2	1			2
10	682	N	489	-0-	-193	-0-	489	3			Y	-0-					2
11	630	N	491	-0-	-139	-0-	490	3	1	9	Y	1	2	1			1

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					1
07	693	N	693	-0-	-0-	-0-	693	3			N	-0-					1
08	713	N	682	-0-	-31	-0-	682	3			N	-0-					1
09	630	N	589	-0-	-41	-0-	589	3			N	-0-					1
10	682	N	677	-0-	-5	-0-	677	3			N	-0-					1
11	660	N	636	-0-	-24	-0-	636	3			N	-0-					1

CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
07	341	N	1	-0-	-340	-0-	1	3			N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	674	-0-	-16	-0-	38	1	636	3	N	-0-					5
07	713	N	676	-0-	-37	-0-	39	1	637	3	N	-0-	2	1			3
08	682	N	640	-0-	-42	-0-	29	1	611	3	N	-0-					3
09	660	N	604	-0-	-56	-0-	25	1	579	3	N	-0-					3
10	682	N	618	-0-	-64	-0-	24	1	594	3	N	-0-	1	1			2
11	630	N	600	-0-	-30	-0-	22	1	575	3	N	3	2	1			3
							3	9									

SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1120	N	1120	-0-	-0-	-0-	117	1	1002	3	N	1					2
							1	9									
07	1152	N	1152	-0-	-0-	-0-	119	1	1031	3	N	2	2	1			2
							2	9									
08	1147	N	1126	-0-	-21	-0-	119	1	1007	3	N	-0-					2
09	1110	N	997	-0-	-113	-0-	84	1	913	3	N	-0-	2	1			-0-
10	1147	N	1057	-0-	-90	-0-	126	1	931	3	N	-0-					-0-
11	1080	N	961	-0-	-119	-0-	81	1	880	3	N	-0-					-0-

SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	-0-	9	1	142	3	Y	-0-					-0-
07	144	N	144	-0-	-0-	-0-	8	1	136	3	Y	-0-					-0-
08	124	N	107	-0-	-17	-0-	7	1	100	3	Y	-0-					-0-
09	183	N	183	-0-	-0-	-0-	3	1	180	3	Y	-0-					-0-
*10	263	N	263	-0-	-0-	-0-	5	1	258	3	Y	-0-					-0-
*11	259	N	259	-0-	-0-	-0-	8	1	251	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	414	N	414	-0-	-0-	-0-	47	1	367	3	N	-0-					-0-
07	442	N	442	-0-	-0-	-0-	48	1	394	3	N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	53	1	403	3	N	-0-					-0-
09	445	N	445	-0-	-0-	-0-	47	1	398	3	N	-0-					-0-
10	434	N	431	-0-	-3	-0-	18	1	413	3	N	-0-					-0-
11	450	N	370	-0-	-80	-0-	370	3			N	-0-					-0-

HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	724	N	724	-0-	-0-	-0-	56	1	5	2	N	-0-					1
							663	3									
07	775	N	741	-0-	-34	-0-	64	1	1	2	N	-0-					1
							676	3									
08	744	N	740	-0-	-4	-0-	60	1	4	2	N	-0-					1
							676	3									
09	720	N	708	-0-	-12	-0-	66	1	642	3	N	-0-					1
10	744	N	728	-0-	-16	-0-	69	1	658	3	N	1					2
							1	9									
11	720	N	695	-0-	-25	-0-	55	1	640	3	N	-0-					2

KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	421	-0-	-149	-0-	37	1	384	3	Y	-0-					-0-
07	547	N	547	-0-	-0-	-0-	161	1	386	3	Y	-0-					-0-
08	543	N	543	-0-	-0-	-0-	161	1	382	3	Y	-0-					-0-
09	511	N	511	-0-	-0-	-0-	155	1	356	3	Y	-0-					-0-
10	558	N	533	-0-	-25	-0-	147	1	386	3	Y	-0-					-0-
11	540	N	398	-0-	-142	-0-	31	1	367	3	Y	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	307	-0-	-23	-0-	24	1	2	2	N	-0-	1	1			1
							281	3									
07	341	N	319	-0-	-22	-0-	28	1	291	3	N	-0-					1
08	313	N	313	-0-	-0-	-0-	25	1	2	2	N	-0-					1
							286	3									
09	315	N	315	-0-	-0-	-0-	29	1	286	3	N	-0-					1
*10	326	N	326	-0-	-0-	-0-	31	1	294	3	N	1					2
							1	9									
*11	310	N	310	-0-	-0-	-0-	25	1	285	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	446	-0-	-4	-0-	36	1	410	3	N	-0-					90
07	405	N	405	-0-	-0-	-0-	35	1	370	3	N	-0-					90
08	465	N	445	-0-	-20	-0-	52	1	393	3	N	-0-					90
09	450	N	351	-0-	-99	-0-	35	1	316	3	N	-0-					90
*10	482	N	482	-0-	-0-	-0-	44	1	438	3	N	-0-					90
11	420	N	387	-0-	-33	-0-	33	1	354	3	N	-0-					90

CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	727	-0-	-203	-0-	107	1	620	3	Y	-0-					1
07	717	N	717	-0-	-0-	-0-	109	1	608	3	Y	-0-	1	1			-0-
08	1039	N	1039	-0-	-0-	-0-	154	1	885	3	Y	-0-					-0-
09	1278	N	1278	-0-	-0-	-0-	186	1	1092	3	Y	-0-					-0-
*10	1293	N	1293	-0-	-0-	-0-	186	1	1107	3	Y	-0-					-0-
*11	1139	N	1139	-0-	-0-	-0-	163	1	976	3	Y	-0-					-0-

MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	189					N	-0-					-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 08/25/2008 TOTAL DEPTH 7115 PERF. 7605 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	808	-0-	-32	-0-	52	1	756	3	N	-0-					-0-
07	868	N	816	-0-	-52	-0-	56	1	760	3	N	-0-					-0-
08	837	N	791	-0-	-46	-0-	56	1	735	3	N	-0-					-0-
09	810	N	770	-0-	-40	-0-	50	1	720	3	N	-0-					-0-
10	806	N	667	-0-	-139	-0-	43	1	624	3	N	-0-					-0-
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1319	N	1319	-0-	-0-	-0-	85	1	1234	3	N	-0-					-0-
07	1426	N	1308	-0-	-118	-0-	90	1	1218	3	N	-0-					-0-
08	1426	N	1234	-0-	-192	-0-	88	1	1146	3	N	-0-					-0-
09	1320	N	1154	-0-	-166	-0-	75	1	1079	3	N	-0-					-0-
10	1302	N	1255	-0-	-47	-0-	82	1	1173	3	N	-0-					-0-
*11	1211	N	1211	-0-	-0-	-0-	78	1	1133	3	N	-0-					-0-

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

06	60	N	54	-0-	-6	-0-	5	1	49	3	N	-0-					-0-
07	62	N	55	-0-	-7	-0-	6	1	49	3	N	-0-					-0-
08	62	N	54	-0-	-8	-0-	9	1	45	3	N	-0-					-0-
09	60	N	43	-0-	-17	-0-	5	1	38	3	N	-0-					-0-
10	62	N	60	-0-	-2	-0-	6	1	54	3	N	-0-					-0-
11	60	N	50	-0-	-10	-0-	5	1	45	3	N	-0-					-0-

WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

06	687	N	687	-0-	-0-	-0-	44	1	643	3	N	-0-					-0-
07	672	N	672	-0-	-0-	-0-	46	1	626	3	N	-0-					-0-
08	682	N	661	-0-	-21	-0-	47	1	614	3	N	-0-					-0-
09	690	N	647	-0-	-43	-0-	42	1	605	3	N	-0-					-0-
10	682	N	664	-0-	-18	-0-	43	1	621	3	N	-0-					-0-
*11	642	N	642	-0-	-0-	-0-	41	1	601	3	N	-0-					-0-

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

06	651	N	651	-0-	-0-	-0-	87	1	564	3	Y	-0-					16
07	684	N	684	-0-	-0-	-0-	91	1	593	3	Y	-0-					16
08	674	N	674	-0-	-0-	-0-	88	1	586	3	Y	-0-					16
09	692	N	692	-0-	-0-	-0-	83	1	609	3	Y	-0-					16
*10	787	N	787	-0-	-0-	-0-	70	1	713	3	Y	4					20
							4	9									
11	660	N	496	-0-	-164	-0-	52	1	444	3	Y	-0-					20

MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

06	180	N	175	-0-	-5	-0-	14	1	161	3	N	-0-					88
07	186	N	161	-0-	-25	-0-	14	1	147	3	N	-0-					88
08	188	N	188	-0-	-0-	-0-	22	1	166	3	N	-0-					88
09	203	N	203	-0-	-0-	-0-	20	1	183	3	N	-0-					88
*10	216	N	216	-0-	-0-	-0-	20	1	196	3	N	-0-					88
*11	184	N	184	-0-	-0-	-0-	16	1	168	3	N	-0-					88

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	78	-0-	-12	-0-	6	1	71	3	N	1	1	8			-0-
							1	9									
07	93	N	84	-0-	-9	-0-	7	1	77	3	N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	8	1	58	3	N	-0-					-0-
09	90	N	62	-0-	-28	-0-	6	1	56	3	N	-0-					-0-
10	93	N	59	-0-	-34	-0-	5	1	54	3	N	-0-					-0-
*11	82	N	82	-0-	-0-	-0-	7	1	75	3	N	-0-					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	629	-0-	-1	-0-	54	1	575	3	Y	-0-					-0-
07	651	N	643	-0-	-8	-0-	50	1	593	3	Y	-0-					-0-
08	651	N	637	-0-	-14	-0-	44	1	593	3	Y	-0-					-0-
09	630	N	615	-0-	-15	-0-	42	1	573	3	Y	-0-					-0-
10	651	N	634	-0-	-17	-0-	45	1	589	3	Y	-0-					-0-
11	630	N	614	-0-	-16	-0-	44	1	570	3	Y	-0-					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	488	N	488	-0-	-0-	-0-	38	1	2	2	N	5	6	1			7
							442	3	6	9							
07	519	N	519	-0-	-0-	-0-	43	1	469	3	N	6	6	1			7
							7	9									
08	527	N	527	-0-	-0-	-0-	44	1	2	2	N	4	5	1			6
							477	3	4	9							
09	510	N	510	-0-	-0-	-0-	44	1	460	3	N	5	5	1			6
							6	9									
10	527	N	516	-0-	-11	-0-	40	1	472	3	N	4	2	1			8
							4	9									
11	510	N	489	-0-	-21	-0-	36	1	449	3	N	4	7	1			5
							4	9									

SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	256	-0-	-14	-0-	27	1	229	3	Y	-0-					-0-
07	279	N	268	-0-	-11	-0-	28	1	240	3	Y	-0-					-0-
08	279	N	262	-0-	-17	-0-	28	1	234	3	Y	-0-					-0-
09	270	N	249	-0-	-21	-0-	21	1	228	3	Y	-0-					-0-
10	279	N	266	-0-	-13	-0-	32	1	234	3	Y	-0-					-0-
*11	254	N	254	-0-	-0-	-0-	21	1	233	3	Y	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	768	-0-	-42	-0-	100	1	5	2	N	-0-					-0-
							663	3									
07	806	N	747	-0-	-59	-0-	97	1	1	2	N	-0-					-0-
							649	3									
08	819	N	819	-0-	-0-	-0-	109	1	5	2	N	-0-					-0-
							705	3									
09	780	N	759	-0-	-21	-0-	114	1	645	3	N	-0-					-0-
*10	769	N	769	-0-	-0-	-0-	114	1	655	3	N	-0-					-0-
11	780	N	751	-0-	-29	-0-	141	1	610	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	617	N	617	-0-	-0-	-0-	48	1	5	2	N	-0-					2
							564	3									
07	651	N	629	-0-	-22	-0-	54	1	1	2	N	-0-					2
							574	3									
08	639	N	639	-0-	-0-	-0-	52	1	4	2	N	-0-					2
							583	3									
09	630	N	607	-0-	-23	-0-	57	1	550	3	N	-0-					2
10	620	N	614	-0-	-6	-0-	58	1	556	3	N	-0-					2
11	630	N	582	-0-	-48	-0-	46	1	536	3	N	-0-					2

REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	124	3	1	9	N	1	1	8			-0-
07	124	N	120	-0-	-4	-0-	119	3	1	9	N	1	1	8			-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
11	120	N	46	-0-	-74	-0-	46	3			N	-0-					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	487	-0-	-143	-0-	40	1	447	3	N	-0-					170
07	589	N	421	-0-	-168	-0-	36	1	385	3	N	-0-					170
08	558	N	484	-0-	-74	-0-	57	1	427	3	N	-0-					170
09	511	N	511	-0-	-0-	-0-	51	1	460	3	N	-0-					170
*10	535	N	535	-0-	-0-	-0-	49	1	486	3	N	-0-					170
*11	500	N	500	-0-	-0-	-0-	43	1	457	3	N	-0-					170

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	559	-0-	-11	-0-	46	1	513	3	N	-0-					-0-
07	589	N	564	-0-	-25	-0-	48	1	516	3	N	-0-					-0-
08	589	N	569	-0-	-20	-0-	67	1	502	3	N	-0-					-0-
09	570	N	528	-0-	-42	-0-	53	1	475	3	N	-0-					-0-
10	558	N	394	-0-	-164	-0-	36	1	358	3	N	-0-					-0-
11	540	N	476	-0-	-64	-0-	41	1	435	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	358	N	358	-0-	-0-	-0-	28	1	2	2	N	4	5	1			6
							324	3	4	9							
07	349	N	349	-0-	-0-	-0-	29	1	317	3	N	3	4	1			5
							3	9									
08	403	N	353	-0-	-50	-0-	29	1	1	2	N	3	4	1			4
							320	3	3	9							
09	360	N	303	-0-	-57	-0-	26	1	273	3	N	4	4	1			4
							4	9									
*10	361	N	361	-0-	-0-	-0-	28	1	329	3	N	4	2	1			6
							4	9									
11	330	N	302	-0-	-28	-0-	22	1	278	3	N	2	5	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	767	N	767	-0-	-0-	-0-	23	1	741	3	N	3	2	8			26
							3	9									
07	930	N	713	-0-	-217	-0-	25	1	685	3	N	3	3	8			26
							3	9									
08	899	N	804	-0-	-95	-0-	28	1	776	3	N	-0-					26
09	780	N	715	-0-	-65	-0-	25	1	690	3	N	-0-					26
10	713	N	624	-0-	-89	-0-	25	1	599	3	N	-0-					26
11	780	N	593	-0-	-187	-0-	21	1	572	3	N	-0-	16	1			10

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1039	-0-	-71	-0-	1038	3	1	9	N	1	1	8			-0-
07	1147	N	1061	-0-	-86	-0-	1060	3	1	9	N	1	1	8			-0-
08	1116	N	1057	-0-	-59	-0-	1057	3			N	-0-					-0-
09	1050	N	979	-0-	-71	-0-	979	3			N	-0-					-0-
10	1054	N	1026	-0-	-28	-0-	1026	3			N	-0-					-0-
11	1020	N	949	-0-	-71	-0-	949	3			N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	919	-0-	-11	-0-	71	1	7	2	N	-0-					2
							841	3									
07	961	N	933	-0-	-28	-0-	81	1	1	2	N	-0-					2
							851	3									
08	961	N	937	-0-	-24	-0-	76	1	6	2	N	-0-					2
							855	3									
09	930	N	916	-0-	-14	-0-	85	1	831	3	N	-0-					2
*10	934	N	934	-0-	-0-	-0-	89	1	845	3	N	-0-					2
11	900	N	900	-0-	-0-	-0-	72	1	828	3	N	-0-					2

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	168	-0-	-12	-0-	14	1	154	3	N	-0-					1
07	186	N	173	-0-	-13	-0-	15	1	158	3	N	-0-					1
08	187	N	187	-0-	-0-	-0-	22	1	165	3	N	-0-					1
09	180	N	169	-0-	-11	-0-	17	1	152	3	N	-0-					1
10	186	N	171	-0-	-15	-0-	16	1	155	3	N	-0-					1
11	180	N	172	-0-	-8	-0-	15	1	157	3	N	-0-					1

MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1214	-0-	-16	-0-	94	1	9	2	N	-0-					2
							1111	3									
07	1271	N	1246	-0-	-25	-0-	108	1	1	2	N	-0-					2
							1137	3									
08	1271	N	1241	-0-	-30	-0-	100	1	7	2	N	-0-					2
							1134	3									
09	1200	N	1192	-0-	-8	-0-	111	1	1081	3	N	-0-					2
10	1240	N	1223	-0-	-17	-0-	116	1	1106	3	N	1					3
							1	9									
11	1200	N	1058	-0-	-142	-0-	84	1	974	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	552	-0-	-18	-0-	43	1	4	2	N	-0-					1
							505	3									
07	589	N	567	-0-	-22	-0-	49	1	1	2	N	-0-					1
							517	3									
08	589	N	565	-0-	-24	-0-	46	1	3	2	N	-0-					1
							516	3									
09	540	N	539	-0-	-1	-0-	50	1	489	3	N	-0-					1
10	558	N	552	-0-	-6	-0-	52	1	500	3	N	-0-					1
11	540	N	530	-0-	-10	-0-	42	1	488	3	N	-0-					1

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	496	-0-	-14	-0-	38	1	4	2	N	-0-					1
							454	3									
07	527	N	507	-0-	-20	-0-	44	1	1	2	N	-0-					1
							462	3									
08	527	N	506	-0-	-21	-0-	41	1	3	2	N	-0-					1
							462	3									
09	510	N	486	-0-	-24	-0-	45	1	441	3	N	-0-					1
10	496	N	496	-0-	-0-	-0-	47	1	449	3	N	-0-					1
11	480	N	472	-0-	-8	-0-	38	1	434	3	N	-0-					1

POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	16	1	104	3	N	-0-					5
07	317	N	317	-0-	-0-	-0-	42	1	274	3	N	1	1	8			5
							1	9									
08	239	N	239	-0-	-0-	-0-	31	1	208	3	N	-0-					5
09	262	N	262	-0-	-0-	-0-	31	1	231	3	N	-0-					5
10	248	N	94	-0-	-154	-0-	8	1	85	3	N	1					6
							1	9									
11	240	N	187	-0-	-53	-0-	20	1	167	3	N	-0-					6

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1016	-0-	-184	-0-	79	1	5	2	N	11	14	1			16
							920	3	12	9							
07	1209	N	982	-0-	-227	-0-	81	1	1	2	N	9	12	1			13
							890	3	10	9							
08	1178	N	1054	-0-	-124	-0-	88	1	4	2	N	10	12	1			11
							951	3	11	9							
09	1034	N	1034	-0-	-0-	-0-	89	1	935	3	N	9	9	1			11
							10	9									
*10	1043	N	1043	-0-	-0-	-0-	80	1	954	3	N	8	4	1			15
							9	9									
*11	1048	N	1048	-0-	-0-	-0-	77	1	965	3	N	5	13	1			7
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1776	N	1776	-0-	-0-	-0-	138	1	9	2	N	17	18	1			24
							1610	3	19	9							
07	1860	N	1793	-0-	-67	-0-	147	1	1	2	N	17	19	1			22
							1626	3	19	9							
08	1860	N	1759	-0-	-101	-0-	146	1	7	2	N	14	16	1			20
							1591	3	15	9							
09	1770	N	1716	-0-	-54	-0-	147	1	1551	3	N	16	16	1			20
							18	9									
10	1798	N	1711	-0-	-87	-0-	131	1	1562	3	N	16	8	1	1	8	27
							18	9									
11	1710	N	1643	-0-	-67	-0-	121	1	1508	3	N	13	24	1			16
							14	9									

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	377	-0-	-13	-0-	31	1	346	3	Y	-0-					1
07	403	N	386	-0-	-17	-0-	30	1	356	3	Y	-0-	1	1			-0-
08	403	N	391	-0-	-12	-0-	43	1	348	3	Y	-0-					-0-
09	390	N	372	-0-	-18	-0-	34	1	338	3	Y	-0-					-0-
*10	387	N	387	-0-	-0-	-0-	35	1	352	3	Y	-0-					-0-
11	390	N	366	-0-	-24	-0-	29	1	337	3	Y	-0-					-0-

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1427	N	1427	-0-	-0-	-0-	116	1	1311	3	Y	-0-					1
07	1488	N	1374	-0-	-114	-0-	107	1	1267	3	Y	-0-					1
08	1488	N	1361	-0-	-127	-0-	149	1	1212	3	Y	-0-					1
09	1459	N	1459	-0-	-0-	-0-	134	1	1325	3	Y	-0-					1
10	1364	N	970	-0-	-394	-0-	87	1	883	3	Y	-0-					1
*11	1325	N	1325	-0-	-0-	-0-	105	1	1220	3	Y	-0-					1

FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1387	N	1387	-0-	-0-	-0-	68	1	1317	3	Y	2					4
							2	9									
07	1405	N	1405	-0-	-0-	-0-	69	1	1334	3	Y	2	5	1			1
							2	9									
08	1519	N	1382	-0-	-137	-0-	72	1	1308	3	Y	2					3
							2	9									
09	1380	N	1315	-0-	-65	-0-	70	1	1244	3	Y	1					4
							1	9									
10	1395	N	1293	-0-	-102	-0-	77	1	1213	3	Y	3	5	1			2
							3	9									
11	1350	N	732	-0-	-618	-0-	42	1	690	3	Y	-0-					2

HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1358	N	1358	-0-	-0-	-0-	41	1	1315	3	N	2	2	8			-0-
							2	9									
07	1290	N	1290	-0-	-0-	-0-	45	1	1242	3	N	3	3	8			-0-
							3	9									
08	1158	N	1158	-0-	-0-	-0-	40	1	1118	3	N	-0-					-0-
09	990	N	857	-0-	-133	-0-	30	1	827	3	N	-0-					-0-
10	1023	N	801	-0-	-222	-0-	32	1	769	3	N	-0-					-0-
11	990	N	899	-0-	-91	-0-	32	1	867	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	938	N	938	-0-	-0-	-0-	74	1	1	2	N	2	1	1			2
							861	3	2	9							
07	966	N	966	-0-	-0-	-0-	78	1	886	3	N	2	1	1			3
							2	9									
08	961	N	952	-0-	-9	-0-	79	1	1	2	N	-0-	2	1			1
							872	3									
09	930	N	899	-0-	-31	-0-	80	1	817	3	N	2	2	1			1
							2	9									
10	961	N	638	-0-	-323	-0-	51	1	587	3	N	-0-					1
11	930	N	903	-0-	-27	-0-	70	1	831	3	N	2	2	1			1
							2	9									

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

06	930	N	904	-0-	-26	-0-	63	1	833	2	N	7					34
							8	9									
07	930	N	553	-0-	-377	-0-	39	1	511	2	N	3					37
							3	9									
08	899	N	752	-0-	-147	-0-	24	1	728	2	N	-0-					37
09	919	N	919	-0-	-0-	-0-	57	1	860	2	N	2					39
							2	9									
*10	853	N	853	-0-	-0-	-0-	57	1	796	2	N	-0-					39
*11	891	N	891	-0-	-0-	-0-	61	1	830	2	N	-0-					39

GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

06	3930	X	3751	-0-	-179	-0-	242	1	3508	3	N	1	1	8			97
							1	9									
07	4061	X	3874	-0-	-187	-0-	243	1	3629	3	N	2	2	8			97
							2	9									
08	4061	X	3824	-0-	-237	-0-	240	1	3584	3	N	-0-					97
09	3930	X	3577	-0-	-353	-0-	230	1	3347	3	N	-0-					97
10	3999	X	3606	-0-	-393	-0-	236	1	3370	3	N	-0-					97
11	3750	X	3361	-0-	-389	-0-	225	1	3136	3	N	-0-					97

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*10	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*11	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	30	-0-	-150	-0-	2	1	28	3	N	-0-					-0-
07	124	N	20	-0-	-104	-0-	1	1	19	3	N	-0-					-0-
08	62	N	43	-0-	-19	-0-	2	1	41	3	N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	1	1	32	3	N	2					2
							2	9									
10	31	N	9	-0-	-22	-0-	6	3	3	9	N	3	2	1			3
11	30	N	6	-0-	-24	-0-	5	3	1	9	N	1	2	1			2

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3270	X	3044	-0-	-226	-0-	242	1	2727	3	N	68					410
							75	9									
07	3317	X	3067	-0-	-250	-0-	256	1	2742	3	N	63	177	1	1	8	295
							69	9									
08	3317	X	3042	-0-	-275	-0-	349	1	2625	3	N	62	1	8			356
							68	9									
09	3150	X	2945	-0-	-205	-0-	286	1	2590	3	N	63	169	1			250
							69	9									
10	3193	X	3040	-0-	-153	-0-	271	1	2701	3	N	62					312
							68	9									
11	3030	X	2812	-0-	-218	-0-	235	1	2522	3	N	50					362
							55	9									

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1098	N	1098	-0-	-0-	-0-	85	1	8	2	N	-0-					3
							1005	3									
07	1162	N	1162	-0-	-0-	-0-	100	1	1	2	N	-0-					3
							1061	3									
08	1164	N	1164	-0-	-0-	-0-	94	1	7	2	N	-0-					3
							1063	3									
09	1110	N	1059	-0-	-51	-0-	99	1	960	3	N	-0-					3
10	1147	N	1050	-0-	-97	-0-	100	1	950	3	N	-0-					3
11	1140	N	989	-0-	-151	-0-	79	1	910	3	N	-0-					3

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268155 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					5
07	62	N	50	-0-	-12	-0-	4	1	46	3	N	-0-					5
08	62	N	50	-0-	-12	-0-	4	1	46	3	N	-0-					5
09	60	N	47	-0-	-13	-0-	4	1	43	3	N	-0-					5
10	62	N	49	-0-	-13	-0-	5	1	44	3	N	-0-					5
11	60	N	47	-0-	-13	-0-	4	1	43	3	N	-0-					5

POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	305	-0-	-25	-0-	25	1	280	3	Y	-0-					1
07	446	N	446	-0-	-0-	-0-	35	1	411	3	Y	-0-	1	1			-0-
08	428	N	428	-0-	-0-	-0-	47	1	381	3	Y	-0-					-0-
09	393	N	393	-0-	-0-	-0-	36	1	357	3	Y	-0-					-0-
10	434	N	402	-0-	-32	-0-	36	1	366	3	Y	-0-					-0-
11	420	N	366	-0-	-54	-0-	29	1	337	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	146	-0-	-34	-0-	12	1	134	3	Y	-0-					-0-
07	231	N	231	-0-	-0-	-0-	18	1	213	3	Y	-0-					-0-
08	226	N	226	-0-	-0-	-0-	25	1	201	3	Y	-0-					-0-
09	216	N	216	-0-	-0-	-0-	20	1	196	3	Y	-0-					-0-
10	217	N	214	-0-	-3	-0-	19	1	195	3	Y	-0-					-0-
11	210	N	202	-0-	-8	-0-	16	1	186	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	678	N	678	-0-	-0-	-0-	54	1	1	2	N	2	2	1			3
							621	3	2	9							
07	713	N	703	-0-	-10	-0-	57	1	646	3	N	-0-	1	1			2
08	713	N	693	-0-	-20	-0-	57	1	1	2	N	-0-	1	1			1
							635	3									
09	690	N	629	-0-	-61	-0-	56	1	570	3	N	3	2	1			2
							3	9									
10	713	N	631	-0-	-82	-0-	50	1	578	3	N	3	1	1			4
							3	9									
11	660	N	612	-0-	-48	-0-	47	1	561	3	N	4	4	1			4
							4	9									

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1081	N	1081	-0-	-0-	-0-	86	1	1	2	N	-0-	1	1			-0-
							994	3									
07	1164	N	1164	-0-	-0-	-0-	94	1	1070	3	N	-0-					-0-
08	1140	N	1140	-0-	-0-	-0-	94	1	1	2	N	-0-					-0-
							1045	3									
09	1091	N	1091	-0-	-0-	-0-	96	1	981	3	N	13	5	1			8
							14	9									
10	1116	N	1092	-0-	-24	-0-	87	1	1003	3	N	2	2	1			8
							2	9									
11	1080	N	1051	-0-	-29	-0-	81	1	969	3	N	1	6	1			3
							1	9									

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	486	-0-	-144	-0-	38	1	2	2	N	4	9	1			9
							442	3	4	9							
07	682	N	583	-0-	-99	-0-	48	1	531	3	N	4	6	1			7
							4	9									
08	722	N	722	-0-	-0-	-0-	60	1	3	2	N	4	5	1			6
							655	3	4	9							
09	643	N	643	-0-	-0-	-0-	55	1	582	3	N	5	5	1			6
							6	9									
*10	642	N	642	-0-	-0-	-0-	49	1	589	3	N	4	2	1			8
							4	9									
11	690	N	605	-0-	-85	-0-	45	1	556	3	N	4	7	1			5
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	554	-0-	-16	-0-	44	1	499	3	N	10					109
							11	9									
07	559	N	559	-0-	-0-	-0-	48	1	509	3	N	2					111
							2	9									
08	565	N	565	-0-	-0-	-0-	66	1	499	3	N	-0-					111
09	540	N	535	-0-	-5	-0-	53	1	482	3	N	-0-					111
10	558	N	523	-0-	-35	-0-	48	1	475	3	N	-0-					111
11	540	N	504	-0-	-36	-0-	43	1	461	3	N	-0-					111

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	983	-0-	-7	-0-	166	1	1	2	N	25					305
							788	3	28	9							
07	1023	N	1007	-0-	-16	-0-	173	1	812	3	N	20					325
							22	9									
08	1023	N	1005	-0-	-18	-0-	174	1	1	2	N	24	182	1			167
							804	3	26	9							
09	990	N	941	-0-	-49	-0-	171	1	742	3	N	25					192
							28	9									
10	992	N	975	-0-	-17	-0-	168	1	771	3	N	33					225
							36	9									
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					225

DUKE WILSON 21 WELL #: 16 RRCID -> 280431 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	652	-0-	-2348	7440	45	1	607	3	N	-0-					212
07	3100	N	671	-0-	-2429	5011	46	1	625	3	N	-0-					212
08	3100	N	727	-0-	-2373	2638	112	1	615	3	N	-0-					212
09	3000	N	726	-0-	-2274	364	139	1	587	3	N	-0-					212
*10	1104	N	740	-0-	-364	-0-	143	1	597	3	N	-0-					212
*11	698	N	698	-0-	-0-	-0-	127	1	571	3	N	-0-					212

HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1142	N	1142	-0-	-0-	-0-	1142	2			Y	-0-					-0-
07	DLQ G-10		1145	-0-	1145	1145	1145	2			Y	-0-					-0-
08	DLQ G-10		1299	-0-	1299	2444	1299	2			Y	-0-					-0-
09	DLQ G-10		795	-0-	795	3239	795	2			Y	-0-					-0-
10	DLQ G-10		1385	-0-	1385	4624	1385	2			Y	-0-					-0-
*11	2900	N	1470	-0-	-1430	3194	1470	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	935	N	935	-0-	-0-	-0-	935	2			Y	-0-					-0-
07	DLQ G-10		884	-0-	884	884	884	2			Y	-0-					-0-
08	DLQ G-10		684	-0-	684	1568	684	2			Y	-0-					-0-
09	DLQ G-10		804	-0-	804	2372	804	2			Y	-0-					-0-
10	DLQ G-10		715	-0-	715	3087	715	2			Y	-0-					-0-
*11	2900	N	720	-0-	-2180	907	720	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	197	-0-	-43	-0-	197	2			Y	-0-					-0-
07	DLQ G-10		277	-0-	277	277	277	2			Y	-0-					-0-
08	DLQ G-10		694	-0-	694	971	694	2			Y	-0-					-0-
09	DLQ G-10		635	-0-	635	1606	635	2			Y	-0-					-0-
10	DLQ G-10		232	-0-	232	1838	232	2			Y	-0-					-0-
*11	2039	N	201	-0-	-1838	-0-	201	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	56	2			Y	-0-					-0-
07	DLQ G-10		99	-0-	99	99	99	2			Y	-0-					-0-
08	DLQ G-10		116	-0-	116	215	116	2			Y	-0-					-0-
09	DLQ G-10		161	-0-	161	376	161	2			Y	-0-					-0-
10	DLQ G-10		35	-0-	35	411	35	2			Y	-0-					-0-
*11	411	N	-0-	-0-	-411	-0-					Y	-0-					-0-

MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

06	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
07	248	N	141	-0-	-107	-0-	141	2			N	-0-					-0-
08	217	N	73	-0-	-144	-0-	73	2			N	-0-					-0-
09	240	N	121	-0-	-119	-0-	121	2			N	-0-					-0-
10	155	N	104	-0-	-51	-0-	104	2			N	-0-					-0-
*11	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

06	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
08	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
10	217	N	163	-0-	-54	-0-	163	2			N	-0-					-0-
*11	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

06	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
07	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
09	270	N	173	-0-	-97	-0-	173	2			N	-0-					-0-
10	465	N	327	-0-	-138	-0-	327	2			N	-0-					-0-
11	360	N	192	-0-	-168	-0-	192	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
07	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
08	341	N	285	-0-	-56	-0-	285	2			N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
10	341	N	234	-0-	-107	-0-	234	2			N	-0-					-0-
*11	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					-0-
07	DLQ G-10		389	-0-	389	389	389	2			Y	-0-					-0-
08	DLQ G-10		463	-0-	463	852	463	2			Y	-0-					-0-
09	DLQ G-10		799	-0-	799	1651	799	2			Y	-0-					-0-
10	DLQ G-10		549	-0-	549	2200	549	2			Y	-0-					-0-
*11	2847	N	647	-0-	-2200	-0-	647	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
08	279	N	246	-0-	-33	-0-	246	2			N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
10	279	N	260	-0-	-19	-0-	260	2			N	-0-					-0-
*11	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	221	-0-	-49	-0-	221	2			N	-0-					-0-
07	279	N	224	-0-	-55	-0-	224	2			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	2			N	-0-					-0-
*11	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-
07	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-
08	248	N	203	-0-	-45	-0-	203	2			N	-0-					-0-
09	240	N	39	-0-	-201	-0-	39	2			N	-0-					-0-
10	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
*11	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	252	-0-	-78	-0-	252	2			N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
08	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
09	378	N	378	-0-	-0-	-0-	378	2			N	-0-					-0-
10	403	N	279	-0-	-124	-0-	279	2			N	-0-					-0-
*11	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
09	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
10	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
*11	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					-0-
07		DLQ G-10	542	-0-	542	542	542	2			Y	-0-					-0-
08		DLQ G-10	583	-0-	583	1125	583	2			Y	-0-					-0-
09		DLQ G-10	826	-0-	826	1951	826	2			Y	-0-					-0-
10		DLQ G-10	472	-0-	472	2423	472	2			Y	-0-					-0-
*11	2900	N	499	-0-	-2401	22	499	2			Y	-0-					-0-

ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	848	N	848	-0-	-0-	-0-	848	2			Y	-0-					-0-
07		DLQ G-10	891	-0-	891	891	891	2			Y	-0-					-0-
08		DLQ G-10	869	-0-	869	1760	869	2			Y	-0-					-0-
09		DLQ G-10	822	-0-	822	2582	822	2			Y	-0-					-0-
10		DLQ G-10	948	-0-	948	3530	948	2			Y	-0-					-0-
*11	2900	N	999	-0-	-1901	1629	999	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1563	N	1563	-0-	-0-	-0-	1563	2			Y	-0-					-0-
07	DLQ G-10		1434	-0-	1434	1434	1434	2			Y	-0-					-0-
08	DLQ G-10		1649	-0-	1649	3083	1649	2			Y	-0-					-0-
09	DLQ G-10		566	-0-	566	3649	566	2			Y	-0-					-0-
10	DLQ G-10		1390	-0-	1390	5039	1390	2			Y	-0-					-0-
*11	2900	N	2035	-0-	-865	4174	2035	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

06	210	N	181	-0-	-29	-0-	181	2			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	2			N	-0-					-0-
08	217	N	164	-0-	-53	-0-	164	2			N	-0-					-0-
09	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
10	217	N	123	-0-	-94	-0-	123	2			N	-0-					-0-
11	150	N	40	-0-	-110	-0-	40	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

06	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					-0-
07	DLQ G-10		499	-0-	499	499	499	2			Y	-0-					-0-
08	DLQ G-10		270	-0-	270	769	270	2			Y	-0-					-0-
09	DLQ G-10		559	-0-	559	1328	559	2			Y	-0-					-0-
10	DLQ G-10		340	-0-	340	1668	340	2			Y	-0-					-0-
*11	1855	N	187	-0-	-1668	-0-	187	2			Y	-0-					-0-

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

06	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
08	217	N	169	-0-	-48	-0-	169	2			N	-0-					-0-
09	240	N	172	-0-	-68	-0-	172	2			N	-0-					-0-
10	217	N	150	-0-	-67	-0-	150	2			N	-0-					-0-
*11	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

06	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
07	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
09	300	N	173	-0-	-127	-0-	173	2			N	-0-					-0-
10	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
*11	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

06	540	N	360	-0-	-180	-0-	360	2			N	-0-					-0-
07	682	N	433	-0-	-249	-0-	433	2			N	-0-					-0-
08	403	N	320	-0-	-83	-0-	320	2			N	-0-					-0-
09	360	N	180	-0-	-180	-0-	180	2			N	-0-					-0-
10	434	N	431	-0-	-3	-0-	431	2			N	-0-					-0-
*11	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
07	372	N	353	-0-	-19	-0-	353	2			N	-0-					-0-
08	403	N	359	-0-	-44	-0-	359	2			N	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
10	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
*11	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
10	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
*11	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

06	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
07	839	N	839	-0-	-0-	-0-	839	2			N	-0-					-0-
08	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
09	720	N	563	-0-	-157	-0-	563	2			N	-0-					-0-
10	744	N	734	-0-	-10	-0-	734	2			N	-0-					-0-
*11	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

06	1113	N	1113	-0-	-0-	-0-	1113	2			Y	-0-					-0-
07	DLQ G-10		836	-0-	836	836	836	2			Y	-0-					-0-
08	DLQ G-10		696	-0-	696	1532	696	2			Y	-0-					-0-
09	DLQ G-10		612	-0-	612	2144	612	2			Y	-0-					-0-
10	DLQ G-10		891	-0-	891	3035	891	2			Y	-0-					-0-
*11	2900	N	714	-0-	-2186	849	714	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					-0-
07	DLQ G-10		562	-0-	562	562	562	2			Y	-0-					-0-
08	DLQ G-10		542	-0-	542	1104	542	2			Y	-0-					-0-
09	DLQ G-10		817	-0-	817	1921	817	2			Y	-0-					-0-
10	DLQ G-10		586	-0-	586	2507	586	2			Y	-0-					-0-
*11	2900	N	669	-0-	-2231	276	669	2			Y	-0-					-0-

MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

06	390	N	167	-0-	-223	-0-	167	2			N	-0-					-0-
07	217	N	184	-0-	-33	-0-	184	2			N	-0-					-0-
08	217	N	182	-0-	-35	-0-	182	2			N	-0-					-0-
09	180	N	80	-0-	-100	-0-	80	2			N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
11	180	N	8	-0-	-172	-0-	8	2			N	-0-					-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
08	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
11	150	N	136	-0-	-14	-0-	136	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART, GORDON WELL #: 3 RRCID -> 064929 COMPL. DATE 01/05/1976 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	199	-0-	-11	-0-	199	2			N	-0-					-0-
07	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
08	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
10	279	N	240	-0-	-39	-0-	240	2			N	-0-					-0-
11	270	N	264	-0-	-6	-0-	264	2			N	-0-					-0-

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	299	-0-	-31	-0-	299	2			N	-0-					-0-
07	310	N	262	-0-	-48	-0-	262	2			N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
09	300	N	198	-0-	-102	-0-	198	2			N	-0-					-0-
10	248	N	229	-0-	-19	-0-	229	2			N	-0-					-0-
*11	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 1 RRCID -> 073678 COMPL. DATE 03/08/1977 TOTAL DEPTH 2832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
STEWART, G. W. WELL #: 2 RRCID -> 073768 COMPL. DATE 00/00/1971 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	2			N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
09	270	N	185	-0-	-85	-0-	185	2			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
*11	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-

SELLMAN 33 WELL #: 1 RRCID -> 073774 COMPL. DATE 01/13/1977 TOTAL DEPTH 2792 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3701 RRCID -> 073778 COMPL. DATE 05/01/1977 TOTAL DEPTH 3000 PERF. N/A

06	240	N	231	-0-	-9	-0-	98	1	133	2	N	-0-					-0-
07	248	N	127	-0-	-121	-0-	16	1	111	2	N	-0-					-0-
08	248	N	199	-0-	-49	-0-	199	2			N	-0-					-0-
09	240	N	200	-0-	-40	-0-	200	2			N	-0-					-0-
10	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
11	180	N	98	-0-	-82	-0-	98	2			N	-0-					-0-

DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STEWART 34 WELL #: 2 RRCID -> 074645 COMPL. DATE 10/17/1977 TOTAL DEPTH 4199 PERF. N/A

06	223	N	223	-0-	-0-	-0-	94	1	129	2	N	-0-					-0-
07	248	N	21	-0-	-227	-0-	3	1	18	2	N	-0-					-0-
08	217	N	123	-0-	-94	-0-	123	2			N	-0-					-0-
09	210	N	200	-0-	-10	-0-	200	2			N	-0-					-0-
10	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
11	120	N	39	-0-	-81	-0-	39	2			N	-0-					-0-

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

06	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
07	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
08	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
09	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
10	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
*11	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	157	-0-	-53	-0-	157	2			Y	-0-					-0-
07	DLQ G-10		156	-0-	156	156	156	2			Y	-0-					-0-
08	DLQ G-10		169	-0-	169	325	169	2			Y	-0-					-0-
09	DLQ G-10		563	-0-	563	888	563	2			Y	-0-					-0-
10	DLQ G-10		181	-0-	181	1069	181	2			Y	-0-					-0-
*11	1327	N	258	-0-	-1069	-0-	258	2			Y	-0-					-0-

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
09	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
10	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
*11	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-

MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	162	-0-	-18	-0-	162	2			N	-0-					-0-
07	186	N	120	-0-	-66	-0-	120	2			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
09	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
10	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
11	150	N	119	-0-	-31	-0-	119	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WADE 33 WELL #: 2 RRCID -> 081626 COMPL. DATE 03/07/1979 TOTAL DEPTH 4018 PERF. 2414 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		296	-0-	296	296	296	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5402 RRCID -> 081759 COMPL. DATE 01/01/1979 TOTAL DEPTH 3176 PERF. 3154 - 3176

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		120	-0-	120	120	120	2			N	-0-					-0-
09	T. A.		200	-0-	200	320	200	2			N	-0-					-0-
10	14B2 EXT		90	-0-	90	410	90	2			N	-0-					-0-
*11	506	X	96	-0-	-410	-0-	96	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3702 RRCID -> 081760 COMPL. DATE 01/01/1979 TOTAL DEPTH 2467 PERF. 2460 - 2467

06	180	N	179	-0-	-1	-0-	76	1	103	2	N	-0-					-0-
07	217	N	52	-0-	-165	-0-	6	1	46	2	N	-0-					-0-
08	217	N	128	-0-	-89	-0-	128	2			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
11	120	N	70	-0-	-50	-0-	70	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3704 RRCID -> 081762 COMPL. DATE 01/01/1979 TOTAL DEPTH 3379 PERF. 2338 - 2350

06	191	N	191	-0-	-0-	-0-	81	1	110	2	N	-0-					-0-
07	186	N	9	-0-	-177	-0-	1	1	8	2	N	-0-					-0-
08	186	N	118	-0-	-68	-0-	118	2			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
10	9	N	1	-0-	-8	-0-	1	2			N	-0-					-0-
11	120	N	-0-	-0-	-120	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6404 RRCID -> 081913 COMPL. DATE 03/31/1979 TOTAL DEPTH 2875 PERF. 2871 - 2875

06	699	N	699	-0-	-0-	-0-	296	1	403	2	N	-0-					-0-
07	713	N	255	-0-	-458	-0-	31	1	224	2	N	-0-					-0-
08	713	N	618	-0-	-95	-0-	618	2			N	-0-					-0-
09	690	N	200	-0-	-490	-0-	200	2			N	-0-					-0-
10	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
11	600	N	543	-0-	-57	-0-	543	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5404 RRCID -> 083976 COMPL. DATE 06/01/1979 TOTAL DEPTH 3332 PERF. 3014 - 3017

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WADE 35 WELL #: 2 RRCID -> 087262 COMPL. DATE 03/16/1980 TOTAL DEPTH 4743 PERF. N/A

06	121	N	121	-0-	-0-	-0-	51	1	70	2	N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	6	1	41	2	N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
09	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
10	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
11	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WADE 53 WELL #: 2 RRCID -> 089084 COMPL. DATE 04/02/1980 TOTAL DEPTH 4620 PERF. 2730 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1225	N	1225	-0-	-0-	-0-	1225	2			Y	-0-					-0-
07	DLQ G-10		1268	-0-	1268	1268	1268	2			Y	-0-					-0-
08	DLQ G-10		1263	-0-	1263	2531	1263	2			Y	-0-					-0-
09	DLQ G-10		801	-0-	801	3332	801	2			Y	-0-					-0-
10	DLQ G-10		1275	-0-	1275	4607	1275	2			Y	-0-					-0-
*11	2900	N	1121	-0-	-1779	2828	1121	2			Y	-0-					-0-

STEWART, GORDON WELL #: 5 RRCID -> 098168 COMPL. DATE 02/26/1982 TOTAL DEPTH 3800 PERF. 2670 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	-0-	1148					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	1148					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	1148					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	1148					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	1148					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	1148					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
07	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					-0-
08	1317	N	1317	-0-	-0-	-0-	1317	2			N	-0-					-0-
09	900	N	563	-0-	-337	-0-	563	2			N	-0-					-0-
10	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
*11	925	N	925	-0-	-0-	-0-	925	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	808	-0-	-2	-0-	808	2			N	-0-					-0-
07	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
08	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
09	810	N	563	-0-	-247	-0-	563	2			N	-0-					-0-
10	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
*11	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	11	-0-	-79	-0-	11	2			N	-0-					-0-
07	93	N	9	-0-	-84	-0-	9	2			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
09	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
10	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
11	15	N	-0-	-0-	-15	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
07	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
08	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
10	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
*11	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

06	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
07	124	N	71	-0-	-53	-0-	71	2			N	-0-					-0-
08	155	N	43	-0-	-112	-0-	43	2			N	-0-					-0-
09	150	N	130	-0-	-20	-0-	130	2			N	-0-					-0-
10	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
*11	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

06	319	N	319	-0-	-0-	-0-	319	2			N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
08	403	N	315	-0-	-88	-0-	315	2			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
10	434	N	231	-0-	-203	-0-	231	2			N	-0-					-0-
11	300	N	284	-0-	-16	-0-	284	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
08	434	N	360	-0-	-74	-0-	360	2			N	-0-					-0-
09	450	N	293	-0-	-157	-0-	293	2			N	-0-					-0-
10	403	N	305	-0-	-98	-0-	305	2			N	-0-					-0-
*11	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

06	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-		-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

06	240	N	221	-0-	-19	-0-	221	2			N	-0-					-0-
07	248	N	232	-0-	-16	-0-	232	2			N	-0-					-0-
08	248	N	231	-0-	-17	-0-	231	2			N	-0-					-0-
09	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
10	217	N	146	-0-	-71	-0-	146	2			N	-0-					-0-
*11	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

06	330	N	154	-0-	-176	-0-	154	2			N	-0-					-0-
07	341	N	176	-0-	-165	-0-	176	2			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
09	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
*11	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

06	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-		-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-		-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

06	630	N	567	-0-	-63	-0-	567	2			N	-0-					-0-
07	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
08	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
09	570	N	491	-0-	-79	-0-	491	2			N	-0-					-0-
10	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
*11	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 35 WELL #: 3 RRCID -> 110786 COMPL. DATE 04/13/1984 TOTAL DEPTH 3015 PERF. 2412 - 2486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	112	-0-	-38	-0-	112	2			N	-0-					-0-
07	155	N	132	-0-	-23	-0-	132	2			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-
09	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
10	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
*11	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	249	-0-	-21	-0-	249	2			N	-0-					-0-
07	279	N	218	-0-	-61	-0-	218	2			N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
10	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
*11	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3705 RRCID -> 137170 COMPL. DATE 12/13/1990 TOTAL DEPTH 3342 PERF. 2692 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	10	-0-	-0-	-0-	4	1	6	2	N	-0-					-0-
07	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
08	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
09	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6405 RRCID -> 137177 COMPL. DATE 11/08/1990 TOTAL DEPTH 3550 PERF. 2562 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	-0-	22	1	31	2	N	-0-					-0-
07	62	N	51	-0-	-11	-0-	6	1	45	2	N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-
10	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-
11	60	N	40	-0-	-20	-0-	40	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	251	-0-	-19	-0-	251	2			N	-0-					-0-
07	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
09	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
10	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
11	240	N	231	-0-	-9	-0-	231	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
07	992	N	963	-0-	-29	-0-	963	2			N	-0-					-0-
08	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					-0-
09	960	N	563	-0-	-397	-0-	563	2			N	-0-					-0-
10	1284	N	1284	-0-	-0-	-0-	1284	2			N	-0-					-0-
*11	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
07	589	N	527	-0-	-62	-0-	527	2			N	-0-					-0-
08	589	N	452	-0-	-137	-0-	452	2			N	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
10	527	N	467	-0-	-60	-0-	467	2			N	-0-					-0-
*11	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	410	-0-	-70	-0-	410	2			N	-0-					-0-
07	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
08	465	N	389	-0-	-76	-0-	389	2			N	-0-					-0-
09	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
10	465	N	393	-0-	-72	-0-	393	2			N	-0-					-0-
*11	429	N	429	-0-	-0-	-0-	429	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					-0-
07	961	N	955	-0-	-6	-0-	955	2			N	-0-					-0-
08	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
09	1080	N	559	-0-	-521	-0-	559	2			N	-0-					-0-
10	961	N	908	-0-	-53	-0-	908	2			N	-0-					-0-
11	930	N	885	-0-	-45	-0-	885	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
07	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
08	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
09	420	N	419	-0-	-1	-0-	419	2			N	-0-					-0-
10	1004	N	1004	-0-	-0-	-0-	1004	2			N	-0-					-0-
*11	988	N	988	-0-	-0-	-0-	988	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	265	-0-	-65	-0-	265	2			N	-0-					-0-
07	310	N	283	-0-	-27	-0-	283	2			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
09	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
*11	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	359	-0-	-31	-0-	359	2			N	-0-					-0-
07	403	N	397	-0-	-6	-0-	397	2			N	-0-					-0-
08	409	N	409	-0-	-0-	-0-	409	2			N	-0-					-0-
09	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
10	403	N	350	-0-	-53	-0-	350	2			N	-0-					-0-
11	390	N	349	-0-	-41	-0-	349	2			N	-0-					-0-

WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	470	-0-	-40	-0-	470	2			N	-0-					-0-
07	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
08	527	N	471	-0-	-56	-0-	471	2			N	-0-					-0-
09	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
10	558	N	557	-0-	-1	-0-	557	2			N	-0-					-0-
*11	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
07	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
09	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
10	403	N	332	-0-	-71	-0-	332	2			N	-0-					-0-
11	300	N	273	-0-	-27	-0-	273	2			N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
07	155	N	85	-0-	-70	-0-	85	2			N	-0-					-0-
08	155	N	69	-0-	-86	-0-	69	2			N	-0-					-0-
09	180	N	57	-0-	-123	-0-	57	2			N	-0-					-0-
10	93	N	3	-0-	-90	-0-	3	2			N	-0-					-0-
11	60	N	-0-	-0-	-60	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
07	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
08	899	N	811	-0-	-88	-0-	811	2			N	-0-					-0-
09	810	N	305	-0-	-505	-0-	305	2			N	-0-					-0-
10	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
11	780	N	685	-0-	-95	-0-	685	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	158	-0-	-22	-0-	158	2			N	-0-					-0-
07	186	N	163	-0-	-23	-0-	163	2			N	-0-					-0-
08	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
10	155	N	95	-0-	-60	-0-	95	2			N	-0-					-0-
11	180	N	172	-0-	-8	-0-	172	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1269	-0-	-111	-0-	1269	2			N	-0-					-0-
07	1588	N	1588	-0-	-0-	-0-	1588	2			N	-0-					-0-
08	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
09	1260	N	563	-0-	-697	-0-	563	2			N	-0-					-0-
10	1581	N	885	-0-	-696	-0-	885	2			N	-0-					-0-
11	1410	N	1084	-0-	-326	-0-	1084	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	406	-0-	-104	-0-	406	2			N	-0-					-0-
07	527	N	510	-0-	-17	-0-	510	2			N	-0-					-0-
08	465	N	462	-0-	-3	-0-	462	2			N	-0-					-0-
09	420	N	401	-0-	-19	-0-	401	2			N	-0-					-0-
10	496	N	404	-0-	-92	-0-	404	2			N	-0-					-0-
11	450	N	328	-0-	-122	-0-	328	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

06	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
07	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
08	806	N	733	-0-	-73	-0-	733	2			N	-0-					-0-
09	750	N	419	-0-	-331	-0-	419	2			N	-0-					-0-
10	744	N	668	-0-	-76	-0-	668	2			N	-0-					-0-
*11	803	N	803	-0-	-0-	-0-	803	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

06	240	N	178	-0-	-62	-0-	178	2			N	-0-					-0-
07	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
08	186	N	135	-0-	-51	-0-	135	2			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
10	186	N	75	-0-	-111	-0-	75	2			N	-0-					-0-
11	120	N	24	-0-	-96	-0-	24	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

06	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
07	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
08	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
09	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
10	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
*11	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
07	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
08	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
09	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-
10	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
*11	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	817	N	817	-0-	-0-	-0-	817	2			N	-0-					-0-
07	899	N	822	-0-	-77	-0-	822	2			N	-0-					-0-
08	806	N	756	-0-	-50	-0-	756	2			N	-0-					-0-
09	810	N	563	-0-	-247	-0-	563	2			N	-0-					-0-
10	837	N	789	-0-	-48	-0-	789	2			N	-0-					-0-
*11	837	N	837	-0-	-0-	-0-	837	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
07	820	N	820	-0-	-0-	-0-	820	2			N	-0-					-0-
08	838	N	838	-0-	-0-	-0-	838	2			N	-0-					-0-
09	780	N	562	-0-	-218	-0-	562	2			N	-0-					-0-
10	806	N	681	-0-	-125	-0-	681	2			N	-0-					-0-
*11	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	594	-0-	-66	-0-	594	2			N	-0-					-0-
07	682	N	554	-0-	-128	-0-	554	2			N	-0-					-0-
08	651	N	536	-0-	-115	-0-	536	2			N	-0-					-0-
09	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					-0-
10	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
*11	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
07	341	N	311	-0-	-30	-0-	311	2			N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
10	310	N	202	-0-	-108	-0-	202	2			N	-0-					-0-
11	300	N	261	-0-	-39	-0-	261	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	314	-0-	-526	-0-	314	2			N	-0-					-0-
07	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-
08	713	N	460	-0-	-253	-0-	460	2			N	-0-					-0-
09	300	N	169	-0-	-131	-0-	169	2			N	-0-					-0-
10	496	N	472	-0-	-24	-0-	472	2			N	-0-					-0-
*11	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
08	62	N	22	-0-	-40	-0-	22	2			N	-0-					-0-
09	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

06	240	N	132	-0-	-108	-0-	132	2			N	-0-					-0-
07	124	N	90	-0-	-34	-0-	90	2			N	-0-					-0-
08	93	N	71	-0-	-22	-0-	71	2			N	-0-					-0-
09	120	N	92	-0-	-28	-0-	92	2			N	-0-					-0-
10	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-
*11	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

06	390	N	266	-0-	-124	-0-	266	2			N	-0-					-0-
07	372	N	303	-0-	-69	-0-	303	2			N	-0-					-0-
08	310	N	257	-0-	-53	-0-	257	2			N	-0-					-0-
09	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
10	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
*11	398	N	398	-0-	-0-	-0-	398	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

06	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
07	248	N	193	-0-	-55	-0-	193	2			N	-0-					-0-
08	217	N	181	-0-	-36	-0-	181	2			N	-0-					-0-
09	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
10	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
*11	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
08	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
09	150	N	63	-0-	-87	-0-	63	2			N	-0-					-0-
10	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
*11	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

06	900	N	648	-0-	-252	-0-	648	2			N	-0-					-0-
07	992	N	843	-0-	-149	-0-	843	2			N	-0-					-0-
08	930	N	823	-0-	-107	-0-	823	2			N	-0-					-0-
09	660	N	561	-0-	-99	-0-	561	2			N	-0-					-0-
10	837	N	766	-0-	-71	-0-	766	2			N	-0-					-0-
*11	821	N	821	-0-	-0-	-0-	821	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
08	62	N	-0-	-0-	62	-0-					N	-0-					-0-
09	30	N	-0-	-0-	30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	31	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

06	240	N	219	-0-	21	-0-	219	2			N	-0-					-0-
07	217	N	199	-0-	18	-0-	199	2			N	-0-					-0-
08	217	N	176	-0-	41	-0-	176	2			N	-0-					-0-
09	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
10	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
*11	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

06	420	N	388	-0-	32	-0-	388	2			N	-0-					-0-
07	434	N	388	-0-	46	-0-	388	2			N	-0-					-0-
08	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
09	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
10	469	N	469	-0-	-0-	-0-	469	2			N	-0-					-0-
11	480	N	461	-0-	19	-0-	461	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

06	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
07	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
08	652	N	652	-0-	-0-	-0-	652	2			N	-0-					-0-
09	600	N	563	-0-	37	-0-	563	2			N	-0-					-0-
10	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
*11	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
07	434	N	404	-0-	-30	-0-	404	2			N	-0-					-0-
08	465	N	449	-0-	-16	-0-	449	2			N	-0-					-0-
09	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
10	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
*11	496	N	496	-0-	-0-	-0-	496	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

06	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
07	806	N	777	-0-	-29	-0-	777	2			N	-0-					-0-
08	826	N	826	-0-	-0-	-0-	826	2			N	-0-					-0-
09	780	N	310	-0-	-470	-0-	310	2			N	-0-					-0-
10	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
*11	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

06	630	N	591	-0-	-39	-0-	591	2			N	-0-					-0-
07	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
08	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
09	600	N	520	-0-	-80	-0-	520	2			N	-0-					-0-
10	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
11	630	N	601	-0-	-29	-0-	601	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

06	510	N	469	-0-	-41	-0-	469	2			N	-0-					-0-
07	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
10	527	N	503	-0-	-24	-0-	503	2			N	-0-					-0-
11	510	N	415	-0-	-95	-0-	415	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

06	120	N	109	-0-	-11	-0-	109	2			N	-0-					-0-
07	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
08	186	N	116	-0-	-70	-0-	116	2			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
10	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
*11	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-

WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	399	-0-	-81	-0-	399	2			N	-0-					-0-
07	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
09	390	N	145	-0-	-245	-0-	145	2			N	-0-					-0-
10	310	N	186	-0-	-124	-0-	186	2			N	-0-					-0-
11	300	N	180	-0-	-120	-0-	180	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

06	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
07	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
08	682	N	613	-0-	-69	-0-	613	2			N	-0-					-0-
09	660	N	370	-0-	-290	-0-	370	2			N	-0-					-0-
10	682	N	259	-0-	-423	-0-	259	2			N	-0-					-0-
11	600	N	409	-0-	-191	-0-	409	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

06	630	N	540	-0-	-90	-0-	540	2			N	-0-					-0-
07	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
08	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
09	540	N	245	-0-	-295	-0-	245	2			N	-0-					-0-
10	620	N	453	-0-	-167	-0-	453	2			N	-0-					-0-
11	600	N	482	-0-	-118	-0-	482	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

06	210	N	108	-0-	-102	-0-	108	2			N	-0-					-0-
07	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
08	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
10	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
*11	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

06	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
07	1457	N	1300	-0-	-157	-0-	1300	2			N	-0-					-0-
08	1519	N	1026	-0-	-493	-0-	1026	2			N	-0-					-0-
09	1440	N	559	-0-	-881	-0-	559	2			N	-0-					-0-
10	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
*11	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

06	300	N	254	-0-	-46	-0-	254	2			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
09	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
10	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
*11	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	221	-0-	-19	-0-	221	2			N	-0-					-0-
07	248	N	228	-0-	-20	-0-	228	2			N	-0-					-0-
08	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-
09	210	N	209	-0-	-1	-0-	209	2			N	-0-					-0-
10	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
*11	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

06	531	N	531	-0-	-0-	-0-	531	2			N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	512	2			N	-0-					-0-
08	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
09	540	N	515	-0-	-25	-0-	515	2			N	-0-					-0-
10	527	N	403	-0-	-124	-0-	403	2			N	-0-					-0-
11	510	N	433	-0-	-77	-0-	433	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

06	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
07	620	N	609	-0-	-11	-0-	609	2			N	-0-					-0-
08	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					-0-
09	660	N	194	-0-	-466	-0-	194	2			N	-0-					-0-
10	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
11	900	N	823	-0-	-77	-0-	823	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

06	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
07	341	N	321	-0-	-20	-0-	321	2			N	-0-					-0-
08	310	N	284	-0-	-26	-0-	284	2			N	-0-					-0-
09	300	N	296	-0-	-4	-0-	296	2			N	-0-					-0-
10	310	N	287	-0-	-23	-0-	287	2			N	-0-					-0-
*11	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

06	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
07	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
08	777	N	777	-0-	-0-	-0-	777	2			N	-0-					-0-
09	570	N	559	-0-	-11	-0-	559	2			N	-0-					-0-
10	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
11	600	N	526	-0-	-74	-0-	526	2			N	-0-					-0-

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

06	360	N	310	-0-	-50	-0-	310	2			N	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
08	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
09	516	N	516	-0-	-0-	-0-	516	2			N	-0-					-0-
10	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
11	420	N	320	-0-	-100	-0-	320	2			N	-0-					-0-

WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

06	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
07	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
08	341	N	88	-0-	-253	-0-	88	2			N	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
10	310	N	297	-0-	-13	-0-	297	2			N	-0-					-0-
*11	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	531	-0-	-159	-0-	531	2			N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
08	713	N	532	-0-	-181	-0-	532	2			N	-0-					-0-
09	540	N	205	-0-	-335	-0-	205	2			N	-0-					-0-
10	744	N	744	-0-	-0-	-0-	744	2			N	-0-					-0-
11	510	N	357	-0-	-153	-0-	357	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

06	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-
07	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
08	830	N	830	-0-	-0-	-0-	830	2			N	-0-					-0-
09	570	N	563	-0-	-7	-0-	563	2			N	-0-					-0-
10	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
*11	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

06	480	N	455	-0-	-25	-0-	455	2			N	-0-					-0-
07	527	N	457	-0-	-70	-0-	457	2			N	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
10	465	N	432	-0-	-33	-0-	432	2			N	-0-					-0-
*11	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

06	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-
07	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
08	496	N	433	-0-	-63	-0-	433	2			N	-0-					-0-
09	510	N	239	-0-	-271	-0-	239	2			N	-0-					-0-
10	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
11	420	N	412	-0-	-8	-0-	412	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

06	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
08	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
09	562	N	562	-0-	-0-	-0-	562	2			N	-0-					-0-
10	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
*11	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

06	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
07	155	N	93	-0-	-62	-0-	93	2			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
10	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
*11	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

06	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
07	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
08	992	N	973	-0-	-19	-0-	973	2			N	-0-					-0-
09	990	N	541	-0-	-449	-0-	541	2			N	-0-					-0-
10	1023	N	1011	-0-	-12	-0-	1011	2			N	-0-					-0-
*11	1110	N	1110	-0-	-0-	-0-	1110	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	105	-0-	-75	-0-	105	2			N	-0-					-0-
07	155	N	122	-0-	-33	-0-	122	2			N	-0-					-0-
08	155	N	95	-0-	-60	-0-	95	2			N	-0-					-0-
09	120	N	87	-0-	-33	-0-	87	2			N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
*11	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-

MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

06	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
10	434	N	319	-0-	-115	-0-	319	2			N	-0-					-0-
*11	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

06	420	N	406	-0-	-14	-0-	406	2			N	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
08	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
10	403	N	391	-0-	-12	-0-	391	2			N	-0-					-0-
*11	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

06	390	N	371	-0-	-19	-0-	371	2			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
09	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
10	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
*11	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

06	180	N	24	-0-	-156	-0-	24	2			N	-0-					-0-
07	186	N	131	-0-	-55	-0-	131	2			N	-0-					-0-
08	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-
09	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
10	124	N	17	-0-	-107	-0-	17	2			N	-0-					-0-
11	60	N	51	-0-	-9	-0-	51	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
08	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
09	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
10	186	N	131	-0-	-55	-0-	131	2			N	-0-					-0-
*11	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

06	420	N	339	-0-	-81	-0-	339	2			N	-0-					-0-
07	403	N	349	-0-	-54	-0-	349	2			N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
10	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
11	390	N	358	-0-	-32	-0-	358	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

06	240	N	197	-0-	-43	-0-	197	2			N	-0-					-0-
07	248	N	177	-0-	-71	-0-	177	2			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
09	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
10	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*11	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

06	210	N	166	-0-	-44	-0-	166	2			N	-0-					-0-
07	186	N	162	-0-	-24	-0-	162	2			N	-0-					-0-
08	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
10	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
*11	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

06	480	N	470	-0-	-10	-0-	470	2			N	-0-					-0-
07	496	N	443	-0-	-53	-0-	443	2			N	-0-					-0-
08	465	N	447	-0-	-18	-0-	447	2			N	-0-					-0-
09	480	N	419	-0-	-61	-0-	419	2			N	-0-					-0-
10	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
11	420	N	384	-0-	-36	-0-	384	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	-0-	242	2			N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
10	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*11	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
09	420	N	295	-0-	-125	-0-	295	2			N	-0-					-0-
10	434	N	301	-0-	-133	-0-	301	2			N	-0-					-0-
11	420	N	276	-0-	-144	-0-	276	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
07	155	N	15	-0-	-140	-0-	15	2			N	-0-					-0-
08	124	N	17	-0-	-107	-0-	17	2			N	-0-					-0-
09	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
10	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
*11	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
09	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
10	155	N	100	-0-	-55	-0-	100	2			N	-0-					-0-
*11	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
07	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
08	372	N	341	-0-	-31	-0-	341	2			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
10	341	N	306	-0-	-35	-0-	306	2			N	-0-					-0-
*11	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
08	217	N	143	-0-	-74	-0-	143	2			N	-0-					-0-
09	284	N	284	-0-	-0-	-0-	284	2			N	-0-					-0-
10	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
*11	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	19	-0-	-161	-0-	19	2			N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
08	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
10	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
*11	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
07	434	N	381	-0-	-53	-0-	381	2			N	-0-					-0-
08	341	N	317	-0-	-24	-0-	317	2			N	-0-					-0-
09	360	N	174	-0-	-186	-0-	174	2			N	-0-					-0-
10	372	N	255	-0-	-117	-0-	255	2			N	-0-					-0-
*11	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	235	-0-	-35	-0-	235	2			N	-0-					-0-
07	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
08	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
10	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
*11	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	2			N	-0-					-0-
08	155	N	134	-0-	-21	-0-	134	2			N	-0-					-0-
09	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
10	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
*11	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
07	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
09	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
*11	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	267	-0-	-3	-0-	267	2			N	-0-					-0-
07	310	N	154	-0-	-156	-0-	154	2			N	-0-					-0-
08	310	N	84	-0-	-226	-0-	84	2			N	-0-					-0-
09	270	N	95	-0-	-175	-0-	95	2			N	-0-					-0-
10	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
*11	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	157	-0-	-23	-0-	157	2			N	-0-					-0-
07	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
08	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-
09	150	N	113	-0-	-37	-0-	113	2			N	-0-					-0-
10	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
*11	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	653	-0-	-217	-0-	653	2			N	-0-					23
07	930	N	916	-0-	-14	-0-	916	2			N	-0-					23
08	930	N	787	-0-	-143	-0-	787	2			N	-0-					23
09	660	N	502	-0-	-158	-0-	502	2			N	-0-					23
10	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					23
11	750	N	681	-0-	-69	-0-	681	2			N	-0-					23

SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	710	N	710	-0-	-0-	-0-	710	2			N	-0-					-0-
07	713	N	698	-0-	-15	-0-	698	2			N	-0-					-0-
08	744	N	646	-0-	-98	-0-	646	2			N	-0-					-0-
09	720	N	556	-0-	-164	-0-	556	2			N	-0-					-0-
10	713	N	617	-0-	-96	-0-	617	2			N	-0-					-0-
*11	674	N	674	-0-	-0-	-0-	674	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
07	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
09	480	N	106	-0-	-374	-0-	106	2			N	-0-					-0-
10	434	N	346	-0-	-88	-0-	346	2			N	-0-					-0-
11	240	N	160	-0-	-80	-0-	160	2			N	-0-					-0-

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
08	186	N	65	-0-	-121	-0-	65	2			N	-0-					-0-
09	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
10	310	N	199	-0-	-111	-0-	199	2			N	-0-					-0-
*11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, G. W. 5 WELL #: 6 RRCID -> 200945 COMPL. DATE 09/22/2003 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
07	155	N	123	-0-	-32	-0-	123	2			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	165	2			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	2			N	-0-					-0-
11	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-

FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	485	-0-	-175	-0-	485	2			N	-0-					-0-
07	558	N	467	-0-	-91	-0-	467	2			N	-0-					-0-
08	527	N	524	-0-	-3	-0-	524	2			N	-0-					-0-
09	480	N	473	-0-	-7	-0-	473	2			N	-0-					-0-
10	465	N	376	-0-	-89	-0-	376	2			N	-0-					-0-
11	510	N	412	-0-	-98	-0-	412	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
07	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
09	240	N	162	-0-	-78	-0-	162	2			N	-0-					-0-
10	186	N	131	-0-	-55	-0-	131	2			N	-0-					-0-
11	120	N	79	-0-	-41	-0-	79	2			N	-0-					-0-

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	187	-0-	-173	-0-	187	2			N	-0-					-0-
07	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
08	155	N	99	-0-	-56	-0-	99	2			N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
10	248	N	245	-0-	-3	-0-	245	2			N	-0-					-0-
*11	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					-0-
07	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					-0-
08	1846	N	1846	-0-	-0-	-0-	1846	2			N	-0-					-0-
09	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-					-0-
10	1495	N	1495	-0-	-0-	-0-	1495	2			N	-0-					-0-
*11	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	95	-0-	-25	-0-	95	2			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
11	120	N	99	-0-	-21	-0-	99	2			N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	3770	-0-	770	770	3770	2			N	-0-					-0-
07	3100	N	3736	-0-	636	1406	3736	2			N	-0-					-0-
08	3100	N	3229	-0-	129	1535	3229	2			N	-0-					-0-
09	4579	X	3044	-0-	-1535	-0-	3044	2			N	-0-					-0-
10	3107	X	3107	-0-	-0-	-0-	3107	2			N	-0-					-0-
11	2580	X	2286	-0-	-294	-0-	2286	2			N	-0-					-0-

FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	5	-0-	-55	-0-	5	2			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	585	N	585	-0-	-0-	-0-	585	2			N	-0-					-0-
07	465	N	288	-0-	-177	-0-	288	2			N	-0-					-0-
08	465	N	258	-0-	-207	-0-	258	2			N	-0-					-0-
09	450	N	67	-0-	-383	-0-	67	2			N	-0-					-0-
10	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
11	240	N	146	-0-	-94	-0-	146	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
BROCKMAN "37" WELL #: 6 RRCID -> 209285 COMPL. DATE 02/24/2005 TOTAL DEPTH 3285 PERF. 2884 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	115	1	157	2	N	-0-			-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-			-0-
08	217	N	208	-0-	-9	-0-	208	2			N	-0-			-0-
09	270	N	200	-0-	-70	-0-	200	2			N	-0-			-0-
10	184	N	184	-0-	-0-	-0-	184	2			N	-0-			-0-
11	210	N	131	-0-	-79	-0-	131	2			N	-0-			-0-

WADE 35 WELL #: 4 RRCID -> 209289 COMPL. DATE 01/31/2005 TOTAL DEPTH 3290 PERF. 2642 - 2652

06	310	N	310	-0-	-0-	-0-	131	1	179	2	N	-0-			-0-
07	310	N	115	-0-	-195	-0-	14	1	101	2	N	-0-			-0-
08	310	N	260	-0-	-50	-0-	260	2			N	-0-			-0-
09	300	N	200	-0-	-100	-0-	200	2			N	-0-			-0-
10	218	N	218	-0-	-0-	-0-	218	2			N	-0-			-0-
11	240	N	157	-0-	-83	-0-	157	2			N	-0-			-0-

ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

06	300	N	300	-0-	-0-	-0-	300	2			N	-0-			-0-
07	279	N	202	-0-	-77	-0-	202	2			N	-0-			-0-
08	434	N	168	-0-	-266	-0-	168	2			N	-0-			-0-
09	300	N	288	-0-	-12	-0-	288	2			N	-0-			-0-
10	311	N	311	-0-	-0-	-0-	311	2			N	-0-			-0-
*11	165	N	165	-0-	-0-	-0-	165	2			N	-0-			-0-

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

06	171	N	171	-0-	-0-	-0-	171	2			N	-0-			-0-
07	155	N	139	-0-	-16	-0-	139	2			N	-0-			-0-
08	204	N	204	-0-	-0-	-0-	204	2			N	-0-			-0-
09	561	N	561	-0-	-0-	-0-	561	2			N	-0-			-0-
10	217	N	217	-0-	-0-	-0-	217	2			N	-0-			-0-
*11	232	N	232	-0-	-0-	-0-	232	2			N	-0-			-0-

SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

06	155	N	155	-0-	-0-	-0-	155	2			N	-0-			-0-
07	186	N	112	-0-	-74	-0-	112	2			N	-0-			-0-
08	235	N	235	-0-	-0-	-0-	235	2			N	-0-			-0-
09	501	N	501	-0-	-0-	-0-	501	2			N	-0-			-0-
10	165	N	165	-0-	-0-	-0-	165	2			N	-0-			-0-
11	240	N	130	-0-	-110	-0-	130	2			N	-0-			-0-

HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

06	180	N	144	-0-	-36	-0-	144	2			N	-0-			-0-
07	130	N	130	-0-	-0-	-0-	130	2			N	-0-			-0-
08	124	N	20	-0-	-104	-0-	20	2			N	-0-			-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-			-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
11	30	N	28	-0-	-2	-0-	28	2			N	-0-			-0-

MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
07	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
08	124	N	54	-0-	-70	-0-	54	2			N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
10	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*11	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-

MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
07	589	N	374	-0-	-215	-0-	374	2			N	-0-					-0-
08	558	N	531	-0-	-27	-0-	531	2			N	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
10	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
11	510	N	448	-0-	-62	-0-	448	2			N	-0-					-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	370	-0-	-20	-0-	370	2			N	-0-					-0-
07	372	N	328	-0-	-44	-0-	328	2			N	-0-					-0-
08	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
10	385	N	385	-0-	-0-	-0-	385	2			N	-0-					-0-
11	390	N	350	-0-	-40	-0-	350	2			N	-0-					-0-

DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	8	-0-	-22	-0-	8	2			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
10	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
*11	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	101	-0-	-79	-0-	101	2			N	-0-					-0-
07	186	N	11	-0-	-175	-0-	11	2			N	-0-					-0-
08	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-
09	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
10	166	N	166	-0-	-0-	-0-	166	2			N	-0-					-0-
11	120	N	76	-0-	-44	-0-	76	2			N	-0-					-0-

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	282	-0-	-228	-0-	282	2			N	-0-					-0-
07	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
10	478	N	478	-0-	-0-	-0-	478	2			N	-0-					-0-
11	510	N	284	-0-	-226	-0-	284	2			N	-0-					-0-

DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	58	-0-	-122	-0-	58	2			N	-0-					-0-
07	124	N	2	-0-	-122	-0-	2	2			N	-0-					-0-
08	93	N	45	-0-	-48	-0-	45	2			N	-0-					-0-
09	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
10	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*11	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
BROCKMAN 54A WELL #: 8 RRCID -> 228547 COMPL. DATE 04/08/2007 TOTAL DEPTH 2910 PERF. 2796 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	710	N	710	-0-	-0-	-0-	301	1	409	2	N	-0-					-0-
07	372	N	168	-0-	-204	-0-	21	1	147	2	N	-0-					-0-
08	372	N	124	-0-	-248	-0-	124	2			N	-0-					-0-
09	510	N	103	-0-	-407	-0-	103	2			N	-0-					-0-
10	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
*11	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3707 RRCID -> 228620 COMPL. DATE 11/28/2006 TOTAL DEPTH 3584 PERF. 2771 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	N	519	-0-	-0-	-0-	220	1	299	2	N	-0-					-0-
07	527	N	186	-0-	-341	-0-	23	1	163	2	N	-0-					-0-
08	527	N	124	-0-	-403	-0-	124	2			N	-0-					-0-
09	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
10	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
*11	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-

WADE 33 WELL #: 5 RRCID -> 228642 COMPL. DATE 04/21/2007 TOTAL DEPTH 3650 PERF. 2380 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	16	1	21	2	N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE 35 WELL #: 7 RRCID -> 228645 COMPL. DATE 01/03/2007 TOTAL DEPTH 3495 PERF. 3011 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 4 RRCID -> 232811 COMPL. DATE 12/02/2006 TOTAL DEPTH 3802 PERF. 2337 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	119	-0-	-61	-0-	50	1	69	2	N	-0-					-0-
07	186	N	21	-0-	-165	-0-	3	1	18	2	N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
09	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
10	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
11	180	N	32	-0-	-148	-0-	32	2			N	-0-					-0-

WADE 53 WELL #: 4 RRCID -> 232814 COMPL. DATE 12/17/2006 TOTAL DEPTH 3348 PERF. 3117 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART 34 WELL #: 5 RRCID -> 232820 COMPL. DATE 12/12/2006 TOTAL DEPTH 3904 PERF. 2388 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
BROCKMAN, GEORGE WELL #: 6407 RRCID -> 232982 COMPL. DATE 03/13/2007 TOTAL DEPTH 3709 PERF. 2994 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

06	877	N	877	-0-	-0-	-0-	877	2			N	-0-					-0-
07	961	N	754	-0-	-207	-0-	754	2			N	-0-					-0-
08	961	N	519	-0-	-442	-0-	519	2			N	-0-					-0-
09	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
10	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
*11	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-

HILCORP ENERGY COMPANY 386310
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		0	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1265	-0-	-715	-0-	548	1	717	2	N	-0-					-0-
07	1736	N	1736	-0-	-0-	-0-	783	1	953	2	N	-0-					-0-
08	1374	N	1374	-0-	-0-	-0-	634	1	740	2	N	-0-					-0-
09	1531	N	1531	-0-	-0-	-0-	728	1	803	2	N	-0-					-0-
*10	1493	N	1493	-0-	-0-	-0-	717	1	776	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 06/23/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3330	X	1936	-0-	-1394	-0-	145	1	1791	2	N	-0-					-0-
07	3441	X	1910	-0-	-1531	-0-	205	1	1705	2	N	-0-					-0-
08	1663	X	1663	-0-	-0-	-0-	109	1	1554	2	N	-0-					-0-
09	2010	X	1468	-0-	-542	-0-	16	1	1452	2	N	-0-					-0-
10	2077	X	1276	-0-	-801	-0-	42	1	1234	2	N	-0-					-0-
11	1950	X	NO RPT	-0-	-1950	-0-					N	NO RPT					-0-

ALDWELL RANCH -A- WELL #: 2205 RRCID -> 275337 COMPL. DATE 10/29/2011 TOTAL DEPTH 7354 PERF. 6766 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
07	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
11	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
11	60	N	43	-0-	-17	-0-	43	2			N	-0-					-0-

WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	31	-0-	-29	-0-	31	2			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
10	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
11	90	N	61	-0-	-29	-0-	61	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	74	-0-	-16	-0-	74	2			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
08	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-
11	60	N	44	-0-	-16	-0-	44	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
09	90	N	67	-0-	-23	-0-	67	2			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
11	90	N	38	-0-	-52	-0-	38	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
09	90	N	59	-0-	-31	-0-	59	2			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
11	60	N	46	-0-	-14	-0-	46	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
07	155	N	120	-0-	-35	-0-	120	2			N	-0-					-0-
08	158	N	158	-0-	-0-	-0-	158	2			N	-0-					-0-
09	150	N	125	-0-	-25	-0-	125	2			N	-0-					-0-
10	124	N	106	-0-	-18	-0-	106	2			N	-0-					-0-
11	150	N	74	-0-	-76	-0-	74	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	2			N	-0-					-0-
10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
11	60	N	20	-0-	-40	-0-	20	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	51	-0-	-69	-0-	51	2			N	-0-					-0-
07	93	N	55	-0-	-38	-0-	55	2			N	-0-					-0-
08	93	N	58	-0-	-35	-0-	58	2			N	-0-					-0-
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
10	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
11	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

06	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
07	62	N	47	-0-	-15	-0-	47	2			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	2			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	2			N	-0-					-0-
11	90	N	37	-0-	-53	-0-	37	2			N	-0-					-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
08	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
11	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
WARD, RIP WELL #: 3101 RRCID -> 101059 COMPL. DATE 07/01/1982 TOTAL DEPTH 6506 PERF. 5575 - 6371

06	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					2
07	DLQ G-10		194	-0-	194	194	194	3			Y	-0-					2
08	DLQ G-10		204	-0-	204	398	204	3			Y	-0-					2
09	DLQ G-10		179	-0-	179	577	179	3			Y	-0-					2
10	704	N	127	-0-	-577	-0-	127	3			Y	-0-					2
*11	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					2

WARD, RIP WELL #: 4092 RRCID -> 101060 COMPL. DATE 07/04/1982 TOTAL DEPTH 6512 PERF. 5482 - 6264

06	210	N	189	-0-	-21	-0-	189	3			Y	-0-					5
07	DLQ G-10		206	-0-	206	206	206	3			Y	-0-					5
08	DLQ G-10		211	-0-	211	417	211	3			Y	-0-					5
09	DLQ G-10		223	-0-	223	640	223	3			Y	-0-					5
10	873	N	233	-0-	-640	-0-	233	3			Y	-0-					5
*11	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611

WARD, RIP WELL #: 1100 RRCID -> 125928 COMPL. DATE 11/25/1992 TOTAL DEPTH 6300 PERF. 5283 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	320	-0-	-100	-0-	320	3			Y	-0-					2
07	DLQ G-10		448	-0-	448	448	448	3			Y	-0-					2
08	DLQ G-10		426	-0-	426	874	426	3			Y	-0-					2
09	DLQ G-10		301	-0-	301	1175	301	3			Y	-0-					2
10	1569	N	394	-0-	-1175	-0-	394	3			Y	-0-					2
*11	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					2

WARD, RIP WELL #: 4100 RRCID -> 129112 COMPL. DATE 10/28/1988 TOTAL DEPTH 6564 PERF. 5405 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	166	-0-	-14	-0-	166	3			Y	-0-					5
07	DLQ G-10		131	-0-	131	131	131	3			Y	-0-					5
08	DLQ G-10		188	-0-	188	319	188	3			Y	-0-					5
09	DLQ G-10		186	-0-	186	505	186	3			Y	-0-					5
10	692	N	187	-0-	-505	-0-	187	3			Y	-0-					5
*11	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					5

WARD, RIP WELL #: 2092 RRCID -> 129113 COMPL. DATE 11/03/1988 TOTAL DEPTH 6308 PERF. 5392 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					1
07	DLQ G-10		6	-0-	6	6	6	3			Y	-0-					1
08	DLQ G-10		17	-0-	17	23	17	3			Y	-0-					1
09	DLQ G-10		3	-0-	3	26	3	3			Y	-0-					1
10	27	N	1	-0-	-26	-0-	1	3			Y	-0-					1
*11	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1

WARD, RIP WELL #: 4101 RRCID -> 145968 COMPL. DATE 07/08/1993 TOTAL DEPTH 6561 PERF. 5600 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	14	-0-	-16	-0-	14	3			Y	-0-					8
07	11		11	-0-	-0-	-0-	11	3			Y	-0-					8
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					8
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					8
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					8

WARD, RIP WELL #: 5092 RRCID -> 145970 COMPL. DATE 07/06/1993 TOTAL DEPTH 6504 PERF. 5505 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	426	-0-	-54	-0-	426	3			Y	-0-					17
07	DLQ G-10		459	-0-	459	459	459	3			Y	-0-					17
08	DLQ G-10		467	-0-	467	926	467	3			Y	-0-					17
09	DLQ G-10		477	-0-	477	1403	477	3			Y	-0-					17
10	1700	N	530	-0-	-1170	233	530	3			Y	-0-					17
*11	651	N	418	-0-	-233	-0-	418	3			Y	-0-					17

WARD, RIP WELL #: 6101 RRCID -> 150004 COMPL. DATE 05/19/1994 TOTAL DEPTH 6564 PERF. 5563 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	429	-0-	-21	-0-	429	3			Y	-0-					14
07	DLQ G-10		510	-0-	510	510	510	3			Y	-0-					14
08	DLQ G-10		451	-0-	451	961	451	3			Y	-0-					14
09	DLQ G-10		476	-0-	476	1437	476	3			Y	-0-					14
10	1700	N	518	-0-	-1182	255	518	3			Y	-0-					14
*11	648	N	393	-0-	-255	-0-	393	3			Y	-0-					14

WARD, RIP WELL #: 5101 RRCID -> 150450 COMPL. DATE 05/27/1994 TOTAL DEPTH 6507 PERF. 5519 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	230	-0-	-10	-0-	230	3			Y	-0-					12
07	DLQ G-10		225	-0-	225	225	225	3			Y	-0-					12
08	DLQ G-10		226	-0-	226	451	226	3			Y	-0-					12
09	DLQ G-10		284	-0-	284	735	284	3			Y	-0-					12
10	977	N	242	-0-	-735	-0-	242	3			Y	-0-					12
*11	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 3092 RRCID -> 154852 COMPL. DATE 06/01/1995 TOTAL DEPTH 6420 PERF. 5921 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP WELL #: 6092 RRCID -> 154857 COMPL. DATE 06/08/1995 TOTAL DEPTH 6500 PERF. 5394 - 6119

06	60	N	13	-0-	-47	-0-	13	3			Y	-0-					1
07	DLQ G-10		27	-0-	27	27	27	3			Y	-0-					1
08	DLQ G-10		13	-0-	13	40	13	3			Y	-0-					1
09	DLQ G-10		17	-0-	17	57	17	3			Y	-0-					1
10	70	N	13	-0-	-57	-0-	13	3			Y	-0-					1
*11	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					1

WARD, RIP WELL #: 5100 RRCID -> 159631 COMPL. DATE 07/24/1996 TOTAL DEPTH 6400 PERF. 5365 - 6187

06	30	N	10	-0-	-20	-0-	10	3			Y	-0-					3
07	DLQ G-10		24	-0-	24	24	24	3			Y	-0-					3
08	DLQ G-10		4	-0-	4	28	4	3			Y	-0-					3
09	DLQ G-10		-0-	-0-	-0-	28					Y	-0-					3
10	28	N	-0-	-0-	-28	-0-					Y	-0-					3
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

WARD, RIP WELL #: 6100 RRCID -> 160829 COMPL. DATE 11/09/1996 TOTAL DEPTH 6413 PERF. 5317 - 6256

06	150	N	122	-0-	-28	-0-	122	3			Y	-0-					-0-
07	DLQ G-10		299	-0-	299	299	299	3			Y	-0-					-0-
08	DLQ G-10		155	-0-	155	454	155	3			Y	-0-					-0-
09	DLQ G-10		178	-0-	178	632	178	3			Y	-0-					-0-
10	788	N	156	-0-	-632	-0-	156	3			Y	-0-					-0-
*11	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-

WARD, RIP WELL #: 8100 RRCID -> 162329 COMPL. DATE 03/03/1997 TOTAL DEPTH 6454 PERF. 5383 - 6233

06	210	N	193	-0-	-17	-0-	193	3			Y	-0-					5
07	DLQ G-10		151	-0-	151	151	151	3			Y	-0-					5
08	DLQ G-10		243	-0-	243	394	243	3			Y	-0-					5
09	DLQ G-10		238	-0-	238	632	238	3			Y	-0-					5
10	871	N	239	-0-	-632	-0-	239	3			Y	-0-					5
*11	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					5

WARD, RIP WELL #: 7100 RRCID -> 162331 COMPL. DATE 02/28/1997 TOTAL DEPTH 6472 PERF. 5454 - 6366

06	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					3
07	DLQ G-10		40	-0-	40	40	40	3			Y	-0-					3
08	DLQ G-10		112	-0-	112	152	112	3			Y	-0-					3
09	DLQ G-10		156	-0-	156	308	156	3			Y	-0-					3
10	440	N	132	-0-	-308	-0-	132	3			Y	-0-					3
*11	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462

SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	78	-0-	-72	-0-	4	1	74	2	Y	-0-					-0-
07	DLQ G-10		54	-0-	54	54	3	1	51	2	Y	-0-					-0-
08	310	N	61	-0-	-249	-0-	3	1	58	2	Y	-0-					-0-
09	90	N	40	-0-	-50	-0-	2	1	38	2	Y	-0-					-0-
10	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					-0-
*11	87	N	87	-0-	-0-	-0-	5	1	82	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	275	-0-	-85	-0-	32	1	243	2	Y	-0-					-0-
07	372	N	221	-0-	-151	-0-	27	1	194	2	Y	-0-					-0-
08	T. A.		183	-0-	183	183	22	1	161	2	Y	-0-					-0-
09	T. A.		168	-0-	168	351	21	1	147	2	Y	-0-					-0-
10	622	X	271	-0-	-351	-0-	37	1	234	2	Y	-0-					-0-
*11	237	X	237	-0-	-0-	-0-	34	1	203	2	Y	-0-					-0-

SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	X	295	-0-	-515	-0-	15	1	280	2	Y	-0-					-0-
07	DLQ G-10		381	-0-	381	381	22	1	359	2	Y	-0-					-0-
08	837	X	346	-0-	-491	-0-	19	1	327	2	Y	-0-					-0-
09	810	X	407	-0-	-403	-0-	22	1	385	2	Y	-0-					-0-
10	837	X	476	-0-	-361	-0-	36	1	440	2	Y	-0-					-0-
*11	380	X	380	-0-	-0-	-0-	30	1	350	2	Y	-0-					-0-

REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10	-0-	3	1	17	2	Y	-0-					-0-
07	DLQ G-10		20	-0-	20	20	3	1	17	2	Y	-0-					-0-
08	43	N	23	-0-	-20	-0-	4	1	19	2	Y	-0-					-0-
09	30	N	19	-0-	-11	-0-	3	1	16	2	Y	-0-					-0-
10	29	N	29	-0-	-0-	-0-	5	1	24	2	Y	-0-					-0-
11	30	N	24	-0-	-6	-0-	4	1	20	2	Y	-0-					-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	841	-0-	841	841	841	2			Y	-0-					-0-
10	14B2	EXT	622	-0-	622	1463	622	2			Y	-0-					-0-
11	14B2	EXT	522	-0-	522	1985	522	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	167	-0-	-13	-0-	167	2			Y	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	2			Y	-0-					-0-
08	T. A.		155	-0-	155	155	155	2			Y	-0-					-0-
09	T. A.		156	-0-	156	311	156	2			Y	-0-					-0-
10	449	X	138	-0-	-311	-0-	138	2			Y	-0-					-0-
*11	149	X	149	-0-	-0-	-0-	149	2			Y	-0-					-0-

ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	562	N	562	-0-	-0-	-0-	562	2			Y	-0-					-0-
07	496	N	462	-0-	-34	-0-	462	2			Y	-0-					-0-
08	T. A.		407	-0-	407	407	407	2			Y	-0-					-0-
09	T. A.		253	-0-	253	660	253	2			Y	-0-					-0-
10	1058	X	398	-0-	-660	-0-	398	2			Y	-0-					-0-
*11	283	X	283	-0-	-0-	-0-	283	2			Y	-0-					-0-

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	314	-0-	-16	-0-	314	2			Y	-0-					-0-
07	310	N	234	-0-	-76	-0-	234	2			Y	-0-					-0-
08	T. A.		281	-0-	281	281	281	2			Y	-0-					-0-
09	T. A.		264	-0-	264	545	264	2			Y	-0-					-0-
10	686	X	141	-0-	-545	-0-	141	2			Y	-0-					-0-
*11	423	X	423	-0-	-0-	-0-	423	2			Y	-0-					-0-

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

06	78	N	78	-0-	-0-	-0-	4	1	74	2	Y	-0-					-0-
07	DLQ G-10		48	-0-	48	48	3	1	45	2	Y	-0-					-0-
08	T. A.		88	-0-	88	136	5	1	83	2	Y	-0-					-0-
09	T. A.		61	-0-	61	197	3	1	58	2	Y	-0-					-0-
10	197	X	-0-	-0-	-197	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

06	320	N	320	-0-	-0-	-0-	17	1	303	2	Y	-0-					-0-
07	DLQ G-10		337	-0-	337	337	19	1	318	2	Y	-0-					-0-
08	T. A.		245	-0-	245	582	13	1	232	2	Y	-0-					-0-
09	T. A.		141	-0-	141	723	8	1	133	2	Y	-0-					-0-
10	826	X	103	-0-	-723	-0-	8	1	94	2	Y	1					1
							1	9									
*11	52	X	52	-0-	-0-	-0-	4	1	46	2	Y	2	3	1			-0-
							2	9									

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

06	300	N	265	-0-	-35	-0-	14	1	251	2	Y	-0-					-0-
07	310	N	168	-0-	-142	-0-	10	1	158	2	Y	-0-					-0-
08	434	N	225	-0-	-209	-0-	12	1	213	2	Y	-0-					-0-
09	270	N	215	-0-	-55	-0-	12	1	203	2	Y	-0-					-0-
10	406	N	406	-0-	-0-	-0-	30	1	376	2	Y	-0-					-0-
*11	329	N	329	-0-	-0-	-0-	26	1	303	2	Y	-0-					-0-

SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

06	225	N	225	-0-	-0-	-0-	12	1	213	2	Y	-0-					-0-
07	DLQ G-10		210	-0-	210	210	12	1	198	2	Y	-0-					-0-
08	T. A.		179	-0-	179	389	10	1	169	2	Y	-0-					-0-
09	T. A.		146	-0-	146	535	8	1	138	2	Y	-0-					-0-
10	668	X	133	-0-	-535	-0-	9	1	124	2	Y	-0-					-0-
*11	257	X	257	-0-	-0-	-0-	14	1	242	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	X	505	-0-	-605	-0-	26	1	470	2	Y	8	6	1			7
							9	9									
07	DLQ G-10		501	-0-	501	501	28	1	462	2	Y	10	11	1			6
							11	9									
08	1147	X	488	-0-	-659	-0-	26	1	454	2	Y	7	6	1			7
							8	9									
09	1110	X	482	-0-	-628	-0-	26	1	447	2	Y	8	11	1			4
							9	9									
10	567	X	567	-0-	-0-	-0-	42	1	518	2	Y	6					10
							7	9									
11	510	X	486	-0-	-24	-0-	33	1	395	2	Y	53	52	1			11
							58	9									

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	84	-0-	-96	-0-	4	1	80	2	Y	-0-					-0-
07	DLQ G-10		84	-0-	84	84	5	1	78	2	Y	1	1	1			-0-
							1	9									
08	186	N	44	-0-	-142	-0-	2	1	42	2	Y	-0-					-0-
09	90	N	60	-0-	-30	-0-	3	1	56	2	Y	1	1	1			-0-
							1	9									
10	88	N	88	-0-	-0-	-0-	7	1	80	2	Y	1					1
							1	9									
*11	65	N	65	-0-	-0-	-0-	5	1	57	2	Y	3	3	1			1
							3	9									

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	21	-0-	-39	-0-	1	1	20	2	Y	-0-					-0-
07	DLQ G-10		22	-0-	22	22	1	1	20	2	Y	1	1	1			-0-
							1	9									
08	62	N	22	-0-	-40	-0-	1	1	21	2	Y	-0-					-0-
09	30	N	20	-0-	-10	-0-	1	1	18	2	Y	1	1	1			-0-
							1	9									
10	26	N	26	-0-	-0-	-0-	2	1	24	2	Y	-0-					-0-
11	30	N	24	-0-	-6	-0-	2	1	19	2	Y	3	2	1			1
							3	9									

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	X	402	-0-	-498	-0-	21	1	381	2	Y	-0-					-0-
07	DLQ G-10		371	-0-	371	371	21	1	349	2	Y	1	1	1			-0-
							1	9									
08	930	X	426	-0-	-504	-0-	23	1	403	2	Y	-0-					-0-
09	900	X	375	-0-	-525	-0-	20	1	354	2	Y	1	1	1			-0-
							1	9									
10	484	X	484	-0-	-0-	-0-	36	1	447	2	Y	1					1
							1	9									
11	420	X	359	-0-	-61	-0-	28	1	328	2	Y	3	3	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22	N	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-
07	DLQ G-10		43	-0-	43	43	2	1	40	2	Y	1	1	1			-0-
							1	9									
08	T. A.		44	-0-	44	87	2	1	42	2	Y	-0-					-0-
09	T. A.		41	-0-	41	128	2	1	38	2	Y	1	1	1			-0-
							1	9									
10	164	X	36	-0-	-128	-0-	2	1	34	2	Y	-0-					-0-
*11	22	X	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	-0-	9	1	171	2	Y	-0-					-0-
07	DLQ G-10		214	-0-	214	214	12	1	202	2	Y	-0-					-0-
08	T. A.		231	-0-	231	445	12	1	219	2	Y	-0-					-0-
09	T. A.		186	-0-	186	631	10	1	176	2	Y	-0-					-0-
10	857	X	226	-0-	-631	-0-	17	1	208	2	Y	1					1
							1	9									
*11	138	X	138	-0-	-0-	-0-	11	1	124	2	Y	3	4	1			-0-
							3	9									

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	195	-0-	-195	-0-	10	1	185	2	Y	-0-					-0-
07	403	N	161	-0-	-242	-0-	9	1	152	2	Y	-0-					-0-
08	620	N	423	-0-	-197	-0-	23	1	400	2	Y	-0-					-0-
09	393	N	393	-0-	-0-	-0-	21	1	372	2	Y	-0-					-0-
10	363	N	363	-0-	-0-	-0-	26	1	337	2	Y	-0-					-0-
11	420	N	265	-0-	-155	-0-	21	1	244	2	Y	-0-					-0-

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	636	N	636	-0-	-0-	-0-	33	1	603	2	Y	-0-					1
07	DLQ G-10		634	-0-	634	634	36	1	598	2	Y	-0-					1
08	1312	N	678	-0-	-634	-0-	37	1	641	2	Y	-0-					1
09	630	N	594	-0-	-36	-0-	32	1	562	2	Y	-0-	1	1			-0-
10	715	N	715	-0-	-0-	-0-	53	1	659	2	Y	3					3
							3	9									
11	660	N	614	-0-	-46	-0-	47	1	557	2	Y	9	12	1			-0-
							10	9									

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					-0-
07	DLQ G-10		85	-0-	85	85	5	1	80	2	Y	-0-					-0-
08	T. A.		90	-0-	90	175	5	1	85	2	Y	-0-					-0-
09	T. A.		79	-0-	79	254	4	1	75	2	Y	-0-					-0-
10	365	X	111	-0-	-254	-0-	7	1	104	2	Y	-0-					-0-
*11	145	X	145	-0-	-0-	-0-	8	1	137	2	Y	-0-					-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
07	DLQ G-10		68	-0-	68	68	68	2			Y	-0-					-0-
08	T. A.		68	-0-	68	136	68	2			Y	-0-					-0-
09	T. A.		61	-0-	61	197	61	2			Y	-0-					-0-
10	256	X	59	-0-	-197	-0-	59	2			Y	-0-					-0-
*11	56	X	56	-0-	-0-	-0-	56	2			Y	-0-					-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	329	N	329	-0-	-0-	-0-	329	2			Y	-0-					-0-
07	DLQ G-10		344	-0-	344	344	344	2			Y	-0-					-0-
08	T. A.		219	-0-	219	563	219	2			Y	-0-					-0-
09	T. A.		145	-0-	145	708	145	2			Y	-0-					-0-
10	1451	X	743	-0-	-708	-0-	743	2			Y	-0-					-0-
*11	876	X	876	-0-	-0-	-0-	876	2			Y	-0-					-0-

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	X	344	-0-	-406	-0-	18	1	326	2	Y	-0-					-0-
07	DLQ G-10		355	-0-	355	355	20	1	335	2	Y	-0-					-0-
08	806	X	376	-0-	-430	-0-	20	1	356	2	Y	-0-					-0-
09	780	X	363	-0-	-417	-0-	18	1	345	2	Y	-0-					-0-
10	806	X	326	-0-	-480	-0-	21	1	305	2	Y	-0-					-0-
11	360	X	324	-0-	-36	-0-	18	1	306	2	Y	-0-					-0-

SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	17	-0-	-13	-0-	1	1	16	2	Y	-0-					-0-
07	DLQ G-10		18	-0-	18	18	1	1	17	2	Y	-0-					-0-
08	37	N	19	-0-	-18	-0-	1	1	18	2	Y	-0-					-0-
09	30	N	19	-0-	-11	-0-	1	1	18	2	Y	-0-					-0-
10	17	N	17	-0-	-0-	-0-	1	1	16	2	Y	-0-					-0-
*11	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	-0-	38	1	292	2	Y	-0-					-0-
07	DLQ G-10		304	-0-	304	304	37	1	267	2	Y	-0-					-0-
08	T. A.		343	-0-	343	647	41	1	302	2	Y	-0-					-0-
09	T. A.		323	-0-	323	970	40	1	283	2	Y	-0-					-0-
10	1508	X	538	-0-	-970	-0-	72	1	466	2	Y	-0-					-0-
*11	445	X	445	-0-	-0-	-0-	64	1	381	2	Y	-0-					-0-

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-
07	DLQ G-10		138	-0-	138	138	138	2			Y	-0-					-0-
08	T. A.		126	-0-	126	264	126	2			Y	-0-					-0-
09	T. A.		125	-0-	125	389	125	2			Y	-0-					-0-
10	492	X	103	-0-	-389	-0-	103	2			Y	-0-					-0-
*11	120	X	120	-0-	-0-	-0-	120	2			Y	-0-					-0-

SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	72	-0-	-168	-0-	4	1	68	2	Y	-0-					-0-
07	DLQ G-10		58	-0-	58	58	3	1	55	2	Y	-0-					-0-
08	128	N	70	-0-	-58	-0-	4	1	66	2	Y	-0-					-0-
09	60	N	54	-0-	-6	-0-	3	1	51	2	Y	-0-					-0-
10	139	N	139	-0-	-0-	-0-	10	1	129	2	Y	-0-					-0-
*11	98	N	98	-0-	-0-	-0-	8	1	90	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	600	X	268	-0-	-332	-0-	14	1	254	2	Y	-0-			-0-
07	DLQ G-10		276	-0-	276	276	16	1	260	2	Y	-0-			-0-
08	655	X	379	-0-	-276	-0-	20	1	359	2	Y	-0-			-0-
09	600	X	324	-0-	-276	-0-	18	1	306	2	Y	-0-			-0-
10	558	X	361	-0-	-197	-0-	27	1	334	2	Y	-0-			-0-
11	360	X	312	-0-	-48	-0-	24	1	288	2	Y	-0-			-0-

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	580	N	580	-0-	-0-	-0-	30	1	550	2	Y	-0-			-0-
07	DLQ G-10		462	-0-	462	462	26	1	436	2	Y	-0-			-0-
08	T. A.		616	-0-	616	1078	33	1	583	2	Y	-0-			-0-
09	T. A.		473	-0-	473	1551	24	1	449	2	Y	-0-			-0-
10	1952	X	401	-0-	-1551	-0-	26	1	375	2	Y	-0-			-0-
*11	508	X	508	-0-	-0-	-0-	28	1	480	2	Y	-0-			-0-

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	582	N	582	-0-	-0-	-0-	582	2			Y	-0-			-0-
07	596	N	596	-0-	-0-	-0-	596	2			Y	-0-			-0-
08	T. A.		595	-0-	595	595	595	2			Y	-0-			-0-
09	T. A.		383	-0-	383	978	383	2			Y	-0-			-0-
10	1604	X	626	-0-	-978	-0-	626	2			Y	-0-			-0-
*11	826	X	826	-0-	-0-	-0-	826	2			Y	-0-			-0-

ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		13	-0-	13	13	1	1	12	2	Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	13					Y	-0-			-0-
09	T. A.		11	-0-	11	24	1	1	10	2	Y	-0-			-0-
10	T. A.		13	-0-	13	37	1	1	12	2	Y	-0-			-0-
11	T. A.		15	-0-	15	52	1	1	14	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	X	362	-0-	-328	-0-	19	1	343	2	Y	-0-					-0-
07	DLQ G-10		360	-0-	360	360	21	1	339	2	Y	-0-					-0-
08	837	X	335	-0-	-502	-0-	18	1	317	2	Y	-0-					-0-
09	810	X	357	-0-	-453	-0-	18	1	339	2	Y	-0-					-0-
10	837	X	331	-0-	-506	-0-	21	1	310	2	Y	-0-					-0-
11	360	X	360	-0-	-0-	-0-	20	1	340	2	Y	-0-					-0-

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10	-0-	1	1	19	2	Y	-0-					-0-
07	DLQ G-10		19	-0-	19	19	1	1	18	2	Y	-0-					-0-
08	42	N	23	-0-	-19	-0-	1	1	22	2	Y	-0-					-0-
09	30	N	20	-0-	-10	-0-	1	1	19	2	Y	-0-					-0-
10	24	N	24	-0-	-0-	-0-	2	1	22	2	Y	-0-					-0-
11	30	N	21	-0-	-9	-0-	2	1	19	2	Y	-0-					-0-

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
07	DLQ G-10		23	-0-	23	23	1	1	22	2	Y	-0-					-0-
08	56	N	33	-0-	-23	-0-	2	1	31	2	Y	-0-					-0-
09	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
10	52	N	52	-0-	-0-	-0-	4	1	48	2	Y	-0-					-0-
*11	44	N	44	-0-	-0-	-0-	3	1	41	2	Y	-0-					-0-

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	77	N	77	-0-	-0-	-0-	4	1	73	2	Y	-0-					-0-
07	DLQ G-10		68	-0-	68	68	4	1	64	2	Y	-0-					-0-
08	157	N	89	-0-	-68	-0-	5	1	84	2	Y	-0-					-0-
09	90	N	87	-0-	-3	-0-	5	1	82	2	Y	-0-					-0-
10	103	N	103	-0-	-0-	-0-	8	1	95	2	Y	-0-					-0-
11	90	N	62	-0-	-28	-0-	5	1	57	2	Y	-0-					-0-

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	2	1	33	2	Y	-0-					-0-
07	DLQ G-10		37	-0-	37	37	2	1	35	2	Y	-0-					-0-
08	86	N	49	-0-	-37	-0-	3	1	46	2	Y	-0-					-0-
09	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
10	43	N	43	-0-	-0-	-0-	3	1	40	2	Y	-0-					-0-
11	60	N	39	-0-	-21	-0-	3	1	36	2	Y	-0-					-0-

SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	751	X	751	-0-	-0-	-0-	37	1	675	2	Y	35	28	1			73
							39	9									
07	DLQ G-10		749	-0-	749	749	40	1	653	2	Y	51	56	1			68
							56	9									
08	1478	X	729	-0-	-749	-0-	37	1	655	2	Y	34	28	1			74
							37	9									
09	758	X	758	-0-	-0-	-0-	39	1	673	2	Y	42	56	1			60
							46	9									
10	837	X	623	-0-	-214	-0-	40	1	572	2	Y	10	32	1			38
							11	9									
*11	794	X	794	-0-	-0-	-0-	41	1	705	2	Y	44	50	1			32
							48	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	4	1	66	2	Y	-0-					-0-
07	DLQ G-10		118	-0-	118	118	7	1	111	2	Y	-0-					-0-
08	T. A.		222	-0-	222	340	12	1	210	2	Y	-0-					-0-
09	T. A.		123	-0-	123	463	7	1	116	2	Y	-0-					-0-
10	621	X	158	-0-	-463	-0-	10	1	148	2	Y	-0-					-0-
*11	160	X	160	-0-	-0-	-0-	9	1	150	2	Y	1	1	1			-0-
							1	9									

JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

06	1230	X	626	-0-	-604	-0-	33	1	590	2	Y	3	3	1			3
							3	9									
07	DLQ G-10		592	-0-	592	592	34	1	551	2	Y	6	6	1			3
							7	9									
08	1426	X	606	-0-	-820	-0-	33	1	570	2	Y	3	3	1			3
							3	9									
09	1380	X	586	-0-	-794	-0-	32	1	548	2	Y	5	6	1			2
							6	9									
10	745	X	745	-0-	-0-	-0-	54	1	688	2	Y	3					5
							3	9									
11	630	X	462	-0-	-168	-0-	34	1	399	2	Y	26	26	1			5
							29	9									

JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

06	150	N	25	-0-	-125	-0-	1	1	24	2	Y	-0-					-0-
07	DLQ G-10		32	-0-	32	32	2	1	29	2	Y	1	1	1			-0-
							1	9									
08	155	N	44	-0-	-111	-0-	2	1	42	2	Y	-0-					-0-
09	43	N	43	-0-	-0-	-0-	2	1	40	2	Y	1	1	1			-0-
							1	9									
10	52	N	52	-0-	-0-	-0-	4	1	47	2	Y	1					1
							1	9									
11	30	N	24	-0-	-6	-0-	2	1	19	2	Y	3	3	1			1
							3	9									

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

06	120	N	89	-0-	-31	-0-	14	1	75	2	Y	-0-					-0-
07	DLQ G-10		95	-0-	95	95	16	1	79	2	Y	-0-					-0-
08	164	N	69	-0-	-95	-0-	11	1	58	2	Y	-0-					-0-
09	90	N	59	-0-	-31	-0-	10	1	49	2	Y	-0-					-0-
10	86	N	86	-0-	-0-	-0-	15	1	71	2	Y	-0-					-0-
*11	65	N	65	-0-	-0-	-0-	12	1	53	2	Y	-0-					-0-

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

06	270	X	80	-0-	-190	-0-	13	1	67	2	Y	-0-					-0-
07	DLQ G-10		108	-0-	108	108	18	1	90	2	Y	-0-					-0-
08	341	X	215	-0-	-126	-0-	35	1	180	2	Y	-0-					-0-
09	330	X	189	-0-	-141	-0-	32	1	157	2	Y	-0-					-0-
10	341	X	197	-0-	-144	-0-	33	1	164	2	Y	-0-					-0-
11	210	X	136	-0-	-74	-0-	24	1	112	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

06	150	N	70	-0-	-80	-0-	11	1	59	2	Y	-0-					-0-
07	DLQ G-10		82	-0-	82	82	14	1	68	2	Y	-0-					-0-
08	283	N	201	-0-	-82	-0-	33	1	168	2	Y	-0-					-0-
09	160	N	160	-0-	-0-	-0-	27	1	133	2	Y	-0-					-0-
10	200	N	200	-0-	-0-	-0-	34	1	166	2	Y	-0-					-0-
11	180	N	86	-0-	-94	-0-	15	1	71	2	Y	-0-					-0-

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

06	14B2	EXT	NO RPT	-0-	-0-	183					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	183					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	183					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	183					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	183					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	183					Y	NO RPT					-0-

JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

06	111	N	111	-0-	-0-	-0-	6	1	105	2	Y	-0-					-0-
07	DLQ G-10		102	-0-	102	102	6	1	96	2	Y	-0-					-0-
08	214	N	112	-0-	-102	-0-	6	1	106	2	Y	-0-					-0-
09	120	N	106	-0-	-14	-0-	6	1	100	2	Y	-0-					-0-
10	137	N	137	-0-	-0-	-0-	10	1	127	2	Y	-0-					-0-
11	120	N	111	-0-	-9	-0-	9	1	102	2	Y	-0-					-0-

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

06	120	N	20	-0-	-100	-0-	3	1	17	2	Y	-0-					-0-
07	DLQ G-10		20	-0-	20	20	3	1	17	2	Y	-0-					-0-
08	45	N	25	-0-	-20	-0-	4	1	21	2	Y	-0-					-0-
09	30	N	19	-0-	-11	-0-	3	1	16	2	Y	-0-					-0-
10	29	N	29	-0-	-0-	-0-	5	1	24	2	Y	-0-					-0-
11	30	N	24	-0-	-6	-0-	4	1	20	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

06	240	N	169	-0-	-71	-0-	20	1	149	2	Y	-0-					-0-
07	248	N	169	-0-	-79	-0-	21	1	148	2	Y	-0-					-0-
08	T. A.		183	-0-	183	183	22	1	161	2	Y	-0-					-0-
09	T. A.		173	-0-	173	356	21	1	152	2	Y	-0-					-0-
10	607	X	251	-0-	-356	-0-	35	1	216	2	Y	-0-					-0-
*11	237	X	237	-0-	-0-	-0-	34	1	203	2	Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	918	N	918	-0-	-0-	-0-	918	2			N	-0-					-0-
07	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
08	930	N	888	-0-	-42	-0-	888	2			N	-0-					-0-
09	900	N	883	-0-	-17	-0-	883	2			N	-0-					-0-
10	780	N	780	-0-	-0-	-0-	780	2			N	-0-					-0-
11	870	N	816	-0-	-54	-0-	816	2			N	-0-					-0-

SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	169	-0-	-311	-0-	9	1	160	2	Y	-0-					-0-
07	434	N	124	-0-	-310	-0-	7	1	117	2	Y	-0-					-0-
08	T. A.		170	-0-	170	170	9	1	161	2	Y	-0-					-0-
09	T. A.		201	-0-	201	371	10	1	191	2	Y	-0-					-0-
10	576	X	205	-0-	-371	-0-	13	1	192	2	Y	-0-					-0-
*11	254	X	254	-0-	-0-	-0-	14	1	240	2	Y	-0-					-0-

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
07	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
08	12	N	8	-0-	-4	-0-	8	2			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
10	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
*11	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-

GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	463	-0-	-17	-0-	38	1	425	2	N	-0-	2	1			-0-
07	538	N	538	-0-	-0-	-0-	44	1	493	2	N	1					1
							1	9									
08	529	N	529	-0-	-0-	-0-	44	1	483	2	N	2					3
							2	9									
09	508	N	508	-0-	-0-	-0-	42	1	465	2	N	1	3	1			1
							1	9									
10	417	N	417	-0-	-0-	-0-	35	1	380	2	N	2					3
							2	9									
11	510	N	440	-0-	-70	-0-	31	1	406	2	N	3	3	1			3
							3	9									

GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	675	-0-	-15	-0-	56	1	619	2	N	-0-	2	1			-0-
07	725	N	725	-0-	-0-	-0-	59	1	665	2	N	1					1
							1	9									
08	689	N	689	-0-	-0-	-0-	57	1	631	2	N	1					2
							1	9									
09	690	N	664	-0-	-26	-0-	55	1	608	2	N	1	2	1			1
							1	9									
10	732	N	732	-0-	-0-	-0-	61	1	670	2	N	1					2
							1	9									
*11	822	N	822	-0-	-0-	-0-	59	1	761	2	N	2	2	1			2
							2	9									

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1180	-0-	-80	-0-	1180	2			N	-0-					-0-
07	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
08	1271	N	1139	-0-	-132	-0-	1139	2			N	-0-					-0-
09	1170	N	1136	-0-	-34	-0-	1136	2			N	-0-					-0-
10	1079	N	1079	-0-	-0-	-0-	1079	2			N	-0-					-0-
*11	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

06	330	N	249	-0-	-81	-0-	13	1	236	2	Y	-0-					-0-
07	361	N	361	-0-	-0-	-0-	21	1	340	2	Y	-0-					-0-
08	465	N	265	-0-	-200	-0-	14	1	251	2	Y	-0-					-0-
09	305	N	305	-0-	-0-	-0-	16	1	289	2	Y	-0-					-0-
10	291	N	291	-0-	-0-	-0-	21	1	270	2	Y	-0-					-0-
11	270	N	213	-0-	-57	-0-	17	1	196	2	Y	-0-					-0-

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

06	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
07	DLQ G-10		22	-0-	22	22	1	1	20	2	Y	1	1	1			-0-
							1	9									
08	T. A.		22	-0-	22	44	1	1	21	2	Y	-0-					-0-
09	T. A.		20	-0-	20	64	1	1	18	2	Y	1	1	1			-0-
							1	9									
10	82	X	18	-0-	-64	-0-	1	1	17	2	Y	-0-					-0-
*11	25	X	25	-0-	-0-	-0-	1	1	24	2	Y	-0-					-0-

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

06	240	N	128	-0-	-112	-0-	7	1	121	2	Y	-0-					-0-
07	DLQ G-10		134	-0-	134	134	8	1	125	2	Y	1	1	1			-0-
							1	9									
08	279	N	91	-0-	-188	-0-	5	1	86	2	Y	-0-					-0-
09	125	N	125	-0-	-0-	-0-	7	1	117	2	Y	1	1	1			-0-
							1	9									
10	249	N	249	-0-	-0-	-0-	18	1	230	2	Y	1					1
							1	9									
*11	193	N	193	-0-	-0-	-0-	15	1	175	2	Y	3	3	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	X	84	-0-	-276	-0-	4	1	80	2	Y	-0-					-0-
07	DLQ G-10		84	-0-	84	84	5	1	78	2	Y	1	1	1			-0-
							1	9									
08	186	N	92	-0-	-94	-0-	5	1	87	2	Y	-0-					-0-
09	90	N	89	-0-	-1	-0-	5	1	83	2	Y	1	1	1			-0-
							1	9									
10	128	N	128	-0-	-0-	-0-	9	1	118	2	Y	1					1
							1	9									
*11	106	N	106	-0-	-0-	-0-	8	1	95	2	Y	3	3	1			1
							3	9									

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
07	DLQ G-10		42	-0-	42	42	2	1	40	2	Y	-0-					-0-
08	T. A.		44	-0-	44	86	2	1	42	2	Y	-0-					-0-
09	T. A.		40	-0-	40	126	2	1	38	2	Y	-0-					-0-
10	196	X	70	-0-	-126	-0-	5	1	65	2	Y	-0-					-0-
*11	96	X	96	-0-	-0-	-0-	5	1	91	2	Y	-0-					-0-

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	N	455	-0-	-0-	-0-	24	1	431	2	Y	-0-					-0-
07	DLQ G-10		455	-0-	455	455	26	1	429	2	Y	-0-					-0-
08	948	N	493	-0-	-455	-0-	27	1	466	2	Y	-0-					-0-
09	450	N	383	-0-	-67	-0-	21	1	362	2	Y	-0-					-0-
10	444	N	444	-0-	-0-	-0-	29	1	414	2	Y	1					1
							1	9									
*11	555	N	555	-0-	-0-	-0-	30	1	524	2	Y	1	2	1			-0-
							1	9									

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	297	N	297	-0-	-0-	-0-	16	1	281	2	Y	-0-					-0-
07	DLQ G-10		294	-0-	294	294	17	1	277	2	Y	-0-					-0-
08	T. A.		370	-0-	370	664	20	1	350	2	Y	-0-					-0-
09	T. A.		272	-0-	272	936	15	1	257	2	Y	-0-					-0-
10	1366	X	430	-0-	-936	-0-	32	1	397	2	Y	1					1
							1	9									
*11	413	X	413	-0-	-0-	-0-	32	1	377	2	Y	4	5	1			-0-
							4	9									

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0-	-0-	14	1	261	2	Y	-0-					-0-
07	DLQ G-10		155	-0-	155	155	9	1	146	2	Y	-0-					-0-
08	T. A.		75	-0-	75	230	4	1	71	2	Y	-0-					-0-
09	T. A.		45	-0-	45	275	2	1	43	2	Y	-0-					-0-
10	309	X	34	-0-	-275	-0-	2	1	32	2	Y	-0-					-0-
*11	201	X	201	-0-	-0-	-0-	9	1	191	2	Y	1	1	1			-0-
							1	9									

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

06	90	X	11	-0-	-79	-0-	1	1	10	2	Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		1	-0-	1	1	1	2			Y	-0-					-0-
09	T. A.		4	-0-	4	5	4	2			Y	-0-					-0-
10	5	X	-0-	-0-	-5	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

06	180	N	84	-0-	-96	-0-	4	1	80	2	Y	-0-					-0-
07	DLQ G-10		86	-0-	86	86	5	1	80	2	Y	1	1	1			-0-
							1	9									
08	177	N	91	-0-	-86	-0-	5	1	86	2	Y	-0-					-0-
09	90	N	70	-0-	-20	-0-	4	1	65	2	Y	1	1	1			-0-
							1	9									
10	87	N	87	-0-	-0-	-0-	6	1	80	2	Y	1					1
							1	9									
11	90	N	55	-0-	-35	-0-	4	1	48	2	Y	3	3	1			1
							3	9									

SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

06	180	N	100	-0-	-80	-0-	5	1	95	2	Y	-0-					-0-
07	186	N	104	-0-	-82	-0-	6	1	98	2	Y	-0-					-0-
08	T. A.		173	-0-	173	173	9	1	164	2	Y	-0-					-0-
09	T. A.		161	-0-	161	334	8	1	153	2	Y	-0-					-0-
10	484	X	150	-0-	-334	-0-	10	1	140	2	Y	-0-					-0-
*11	163	X	163	-0-	-0-	-0-	9	1	154	2	Y	-0-					-0-

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

06	40	N	40	-0-	-0-	-0-	2	1	38	2	Y	-0-					-0-
07	DLQ G-10		39	-0-	39	39	2	1	37	2	Y	-0-					-0-
08	93	N	47	-0-	-46	-0-	3	1	44	2	Y	-0-					-0-
09	48	N	48	-0-	-0-	-0-	3	1	45	2	Y	-0-					-0-
10	49	N	49	-0-	-0-	-0-	4	1	45	2	Y	-0-					-0-
11	60	N	41	-0-	-19	-0-	3	1	38	2	Y	-0-					-0-

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

06	424	N	424	-0-	-0-	-0-	22	1	402	2	Y	-0-					-0-
07	DLQ G-10		417	-0-	417	417	24	1	393	2	Y	-0-					-0-
08	859	N	442	-0-	-417	-0-	24	1	418	2	Y	-0-					-0-
09	420	N	330	-0-	-90	-0-	18	1	312	2	Y	-0-					-0-
10	384	N	384	-0-	-0-	-0-	25	1	358	2	Y	1					1
							1	9									
*11	495	N	495	-0-	-0-	-0-	27	1	467	2	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0-	-0-	14	1	256	2	Y	-0-					-0-
07	DLQ G-10		281	-0-	281	281	16	1	265	2	Y	-0-					-0-
08	563	N	282	-0-	-281	-0-	15	1	267	2	Y	-0-					-0-
09	270	N	226	-0-	-44	-0-	12	1	214	2	Y	-0-					-0-
10	223	N	223	-0-	-0-	-0-	14	1	209	2	Y	-0-					-0-
*11	360	N	360	-0-	-0-	-0-	20	1	339	2	Y	1	1	1			-0-
							1	9									

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

06	240	N	84	-0-	-156	-0-	4	1	80	2	Y	-0-					-0-
07	DLQ G-10		84	-0-	84	84	5	1	78	2	Y	1	1	1			-0-
							1	9									
08	186	N	44	-0-	-142	-0-	2	1	42	2	Y	-0-					-0-
09	90	N	39	-0-	-51	-0-	2	1	36	2	Y	1	1	1			-0-
							1	9									
10	52	N	52	-0-	-0-	-0-	4	1	47	2	Y	1					1
							1	9									
11	30	N	24	-0-	-6	-0-	2	1	19	2	Y	3	3	1			1
							3	9									

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

06	570	X	310	-0-	-260	-0-	16	1	294	2	Y	-0-					-0-
07	DLQ G-10		303	-0-	303	303	17	1	286	2	Y	-0-					-0-
08	713	X	353	-0-	-360	-0-	19	1	334	2	Y	-0-					-0-
09	690	X	330	-0-	-360	-0-	17	1	313	2	Y	-0-					-0-
10	713	X	305	-0-	-408	-0-	20	1	285	2	Y	-0-					-0-
11	330	X	328	-0-	-2	-0-	19	1	309	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

06	120	N	64	-0-	-56	-0-	3	1	61	2	Y	-0-					-0-
07	124	N	104	-0-	-20	-0-	6	1	98	2	Y	-0-					-0-
08	T. A.		108	-0-	108	108	6	1	102	2	Y	-0-					-0-
09	T. A.		101	-0-	101	209	5	1	96	2	Y	-0-					-0-
10	303	X	94	-0-	-209	-0-	6	1	88	2	Y	-0-					-0-
*11	82	X	82	-0-	-0-	-0-	5	1	77	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	417	N	417	-0-	-0-	-0-	22	1	395	2	Y	-0-					-0-
07	DLQ G-10		430	-0-	430	430	25	1	405	2	Y	-0-					-0-
08	T. A.		469	-0-	469	899	25	1	444	2	Y	-0-					-0-
09	T. A.		379	-0-	379	1278	21	1	358	2	Y	-0-					-0-
10	1694	X	416	-0-	-1278	-0-	31	1	385	2	Y	-0-					-0-
*11	371	X	371	-0-	-0-	-0-	29	1	341	2	Y	1	1	1			-0-
							1	9									

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
07	DLQ G-10		22	-0-	22	22	1	1	20	2	Y	1	1	1			-0-
							1	9									
08	T. A.		22	-0-	22	44	1	1	21	2	Y	-0-					-0-
09	T. A.		22	-0-	22	66	1	1	20	2	Y	1	1	1			-0-
							1	9									
10	84	X	18	-0-	-66	-0-	1	1	17	2	Y	-0-					-0-
*11	22	X	22	-0-	-0-	-0-	1	1	21	2	Y	-0-					-0-

JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	X	424	-0-	-506	-0-	22	1	399	2	Y	3	3	1			3
							3	9									
07	DLQ G-10		428	-0-	428	428	24	1	397	2	Y	6	6	1			3
							7	9									
08	961	X	495	-0-	-466	-0-	27	1	465	2	Y	3	3	1			3
							3	9									
09	930	X	437	-0-	-493	-0-	23	1	408	2	Y	5	6	1			2
							6	9									
10	526	X	526	-0-	-0-	-0-	39	1	484	2	Y	3					5
							3	9									
11	480	X	416	-0-	-64	-0-	30	1	357	2	Y	26	26	1			5
							29	9									

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	X	370	-0-	-590	-0-	19	1	351	2	Y	-0-					-0-
07	DLQ G-10		384	-0-	384	384	22	1	362	2	Y	-0-					-0-
08	992	X	309	-0-	-683	-0-	17	1	292	2	Y	-0-					-0-
09	930	X	408	-0-	-522	-0-	22	1	386	2	Y	-0-					-0-
10	899	X	544	-0-	-355	-0-	40	1	504	2	Y	-0-					-0-
*11	400	X	400	-0-	-0-	-0-	31	1	369	2	Y	-0-					-0-

SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	341	-0-	-19	-0-	18	1	323	2	Y	-0-					-0-
07	390	N	390	-0-	-0-	-0-	22	1	368	2	Y	-0-					-0-
08	T. A.		466	-0-	466	466	25	1	441	2	Y	-0-					-0-
09	T. A.		421	-0-	421	887	21	1	400	2	Y	-0-					-0-
10	1325	X	438	-0-	-887	-0-	28	1	410	2	Y	-0-					-0-
*11	508	X	508	-0-	-0-	-0-	28	1	480	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	85	-0-	-65	-0-	10	1	75	2	Y	-0-					-0-
07	155	N	81	-0-	-74	-0-	10	1	71	2	Y	-0-					-0-
08	T. A.		92	-0-	92	92	11	1	81	2	Y	-0-					-0-
09	T. A.		87	-0-	87	179	11	1	76	2	Y	-0-					-0-
10	314	X	135	-0-	-179	-0-	18	1	117	2	Y	-0-					-0-
*11	119	X	119	-0-	-0-	-0-	17	1	102	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	655	N	655	-0-	-0-	-0-	34	1	621	2	Y	-0-					-0-
07	DLQ G-10		680	-0-	680	680	39	1	641	2	Y	-0-					-0-
08	1597	N	917	-0-	-680	-0-	49	1	868	2	Y	-0-					-0-
09	708	N	708	-0-	-0-	-0-	38	1	670	2	Y	-0-					-0-
10	696	N	696	-0-	-0-	-0-	45	1	650	2	Y	1					1
							1	9									
*11	913	N	913	-0-	-0-	-0-	50	1	862	2	Y	1	2	1			-0-
							1	9									

SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	X	367	-0-	-293	-0-	19	1	348	2	Y	-0-					-0-
07	DLQ G-10		339	-0-	339	339	19	1	320	2	Y	-0-					-0-
08	806	X	413	-0-	-393	-0-	22	1	391	2	Y	-0-					-0-
09	780	X	385	-0-	-395	-0-	20	1	365	2	Y	-0-					-0-
10	806	X	322	-0-	-484	-0-	21	1	301	2	Y	-0-					-0-
11	390	X	356	-0-	-34	-0-	20	1	336	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	368	-0-	-412	-0-	42	1	326	2	Y	-0-					-0-
07	713	N	400	-0-	-313	-0-	49	1	351	2	Y	-0-					-0-
08	T. A.		357	-0-	357	357	42	1	315	2	Y	-0-					-0-
09	T. A.		308	-0-	308	665	38	1	270	2	Y	-0-					-0-
10	1168	X	503	-0-	-665	-0-	70	1	433	2	Y	-0-					-0-
*11	536	X	536	-0-	-0-	-0-	77	1	459	2	Y	-0-					-0-

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	7	1	120	2	Y	-0-					-0-
07	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-
08	134	N	134	-0-	-0-	-0-	7	1	127	2	Y	-0-					-0-
09	121	N	121	-0-	-0-	-0-	7	1	114	2	Y	-0-					-0-
10	127	N	127	-0-	-0-	-0-	9	1	118	2	Y	-0-					-0-
11	120	N	103	-0-	-17	-0-	8	1	95	2	Y	-0-					-0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	225	-0-	-105	-0-	12	1	213	2	Y	-0-					-0-
07	341	N	144	-0-	-197	-0-	8	1	136	2	Y	-0-					-0-
08	465	N	287	-0-	-178	-0-	15	1	272	2	Y	-0-					-0-
09	240	N	96	-0-	-144	-0-	5	1	91	2	Y	-0-					-0-
10	99	N	99	-0-	-0-	-0-	8	1	91	2	Y	-0-					-0-
11	270	N	98	-0-	-172	-0-	8	1	90	2	Y	-0-					-0-

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	214	-0-	-26	-0-	11	1	203	2	Y	-0-					-0-
07	248	N	217	-0-	-31	-0-	12	1	205	2	Y	-0-					-0-
08	775	N	451	-0-	-324	-0-	24	1	427	2	Y	-0-					-0-
09	363	N	363	-0-	-0-	-0-	20	1	343	2	Y	-0-					-0-
10	454	N	454	-0-	-0-	-0-	34	1	420	2	Y	-0-					-0-
11	450	N	408	-0-	-42	-0-	32	1	376	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	21	-0-	-39	-0-	1	1	20	2	Y	-0-					-0-
07	DLQ G-10		21	-0-	21	21	1	1	20	2	Y	-0-					-0-
08	43	N	22	-0-	-21	-0-	1	1	21	2	Y	-0-					-0-
09	30	N	20	-0-	-10	-0-	1	1	18	2	Y	1	1	1			-0-
							1	9									
10	26	N	26	-0-	-0-	-0-	2	1	24	2	Y	-0-					-0-
11	30	N	24	-0-	-6	-0-	2	1	19	2	Y	3	2	1			1
							3	9									

JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	X	63	-0-	-177	-0-	3	1	60	2	Y	-0-					-0-
07	DLQ G-10		84	-0-	84	84	5	1	78	2	Y	1	1	1			-0-
							1	9									
08	310	N	44	-0-	-266	-0-	2	1	42	2	Y	-0-					-0-
09	60	N	32	-0-	-28	-0-	2	1	29	2	Y	1	1	1			-0-
							1	9									
10	74	N	74	-0-	-0-	-0-	6	1	67	2	Y	1					1
							1	9									
*11	33	N	33	-0-	-0-	-0-	2	1	28	2	Y	3	3	1			1
							3	9									

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	232	N	232	-0-	-0-	-0-	12	1	220	2	Y	-0-					-0-
07	DLQ G-10		173	-0-	173	173	10	1	163	2	Y	-0-					-0-
08	427	N	254	-0-	-173	-0-	14	1	240	2	Y	-0-					-0-
09	283	N	283	-0-	-0-	-0-	15	1	268	2	Y	-0-					-0-
10	485	N	485	-0-	-0-	-0-	36	1	446	2	Y	3					3
							3	9									
*11	335	N	335	-0-	-0-	-0-	25	1	301	2	Y	8	11	1			-0-
							9	9									

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	X	421	-0-	-629	-0-	22	1	396	2	Y	3	3	1			3
							3	9									
07	DLQ G-10		368	-0-	368	368	21	1	340	2	Y	6	6	1			3
							7	9									
08	1085	X	492	-0-	-593	-0-	26	1	463	2	Y	3	3	1			3
							3	9									
09	870	X	455	-0-	-415	-0-	24	1	425	2	Y	5	6	1			2
							6	9									
10	434	X	335	-0-	-99	-0-	25	1	307	2	Y	3					5
							3	9									
11	480	X	380	-0-	-100	-0-	28	1	323	2	Y	26	26	1			5
							29	9									

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	73	-0-	-17	-0-	4	1	69	2	Y	-0-					-0-
07	124	N	65	-0-	-59	-0-	4	1	61	2	Y	-0-					-0-
08	T. A.		73	-0-	73	73	4	1	69	2	Y	-0-					-0-
09	T. A.		61	-0-	61	134	3	1	58	2	Y	-0-					-0-
10	202	X	68	-0-	-134	-0-	4	1	64	2	Y	-0-					-0-
*11	76	X	76	-0-	-0-	-0-	4	1	72	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	103	-0-	-47	-0-	5	1	98	2	Y	-0-					-0-
07	155	N	91	-0-	-64	-0-	5	1	86	2	Y	-0-					-0-
08	T. A.		96	-0-	96	96	5	1	91	2	Y	-0-					-0-
09	T. A.		93	-0-	93	189	5	1	88	2	Y	-0-					-0-
10	276	X	87	-0-	-189	-0-	6	1	81	2	Y	-0-					-0-
*11	102	X	102	-0-	-0-	-0-	6	1	96	2	Y	-0-					-0-

SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	296	-0-	-34	-0-	15	1	281	2	Y	-0-					-0-
07	341	N	314	-0-	-27	-0-	18	1	296	2	Y	-0-					-0-
08	T. A.		343	-0-	343	343	19	1	324	2	Y	-0-					-0-
09	T. A.		388	-0-	388	731	20	1	368	2	Y	-0-					-0-
10	1148	X	417	-0-	-731	-0-	27	1	390	2	Y	-0-					-0-
*11	508	X	508	-0-	-0-	-0-	28	1	480	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	462	N	462	-0-	-0-	-0-	53	1	409	2	Y	-0-					-0-
07	461	N	461	-0-	-0-	-0-	57	1	404	2	Y	-0-					-0-
08	T. A.		467	-0-	467	467	55	1	412	2	Y	-0-					-0-
09	T. A.		478	-0-	478	945	59	1	419	2	Y	-0-					-0-
10	1392	X	447	-0-	-945	-0-	57	1	390	2	Y	-0-					-0-
*11	255	X	255	-0-	-0-	-0-	39	1	216	2	Y	-0-					-0-

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	149	-0-	-121	-0-	8	1	141	2	Y	-0-					-0-
07	DLQ G-10		122	-0-	122	122	7	1	115	2	Y	-0-					-0-
08	279	N	93	-0-	-186	-0-	5	1	88	2	Y	-0-					-0-
09	150	N	77	-0-	-73	-0-	4	1	73	2	Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	7	1	89	2	Y	-0-					-0-
11	90	N	61	-0-	-29	-0-	5	1	56	2	Y	-0-					-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	-0-	11	1	201	2	Y	-0-					-0-
07	DLQ G-10		211	-0-	211	211	12	1	199	2	Y	-0-					-0-
08	T. A.		224	-0-	224	435	12	1	212	2	Y	-0-					-0-
09	T. A.		153	-0-	153	588	8	1	145	2	Y	-0-					-0-
10	787	X	199	-0-	-588	-0-	15	1	184	2	Y	-0-					-0-
*11	87	X	87	-0-	-0-	-0-	7	1	79	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	732	X	732	-0-	-0-	-0-	36	1	657	2	Y	35	28	1			73
							39	9									
07	DLQ G-10		604	-0-	604	604	31	1	517	2	Y	51	56	1			68
							56	9									
08	1373	X	769	-0-	-604	-0-	39	1	693	2	Y	34	28	1			74
							37	9									
09	761	X	761	-0-	-0-	-0-	39	1	676	2	Y	42	56	1			60
							46	9									
10	837	X	549	-0-	-288	-0-	35	1	503	2	Y	10	32	1			38
							11	9									
*11	792	X	792	-0-	-0-	-0-	41	1	703	2	Y	44	50	1			32
							48	9									

SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					1
07	DLQ G-10		22	-0-	22	22	1	1	20	2	Y	1	1	1			1
							1	9									
08	T. A.		22	-0-	22	44	1	1	21	2	Y	-0-					1
09	T. A.		21	-0-	21	65	1	1	19	2	Y	1	1	1			1
							1	9									
10	100	X	35	-0-	-65	-0-	2	1	33	2	Y	-0-	1	1			-0-
*11	33	X	33	-0-	-0-	-0-	2	1	30	2	Y	1	1	1			-0-
							1	9									

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	X	416	-0-	-334	-0-	22	1	394	2	Y	-0-					-0-
07	DLQ G-10		378	-0-	378	378	22	1	356	2	Y	-0-					-0-
08	899	X	460	-0-	-439	-0-	25	1	435	2	Y	-0-					-0-
09	870	X	424	-0-	-446	-0-	23	1	401	2	Y	-0-					-0-
10	837	X	487	-0-	-350	-0-	36	1	451	2	Y	-0-					-0-
11	450	X	419	-0-	-31	-0-	33	1	386	2	Y	-0-					-0-

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		1	-0-	1	1	1	2			Y	-0-					-0-
10	T. A.		40	-0-	40	41	3	1	37	2	Y	-0-					-0-
11	T. A.		113	-0-	113	154	6	1	107	2	Y	-0-					-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	13	1	238	2	Y	-0-					-0-
07	DLQ G-10		176	-0-	176	176	10	1	166	2	Y	-0-					-0-
08	357	N	181	-0-	-176	-0-	10	1	171	2	Y	-0-					-0-
09	272	N	272	-0-	-0-	-0-	15	1	257	2	Y	-0-					-0-
10	228	N	228	-0-	-0-	-0-	15	1	212	2	Y	1					1
							1	9									
*11	267	N	267	-0-	-0-	-0-	15	1	252	2	Y	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	149	N	149	-0-	-0-	-0-	8	1	141	2	Y	-0-					-0-
07	DLQ G-10		169	-0-	169	169	10	1	159	2	Y	-0-					-0-
08	T. A.		195	-0-	195	364	11	1	184	2	Y	-0-					-0-
09	T. A.		165	-0-	165	529	9	1	156	2	Y	-0-					-0-
10	759	X	230	-0-	-529	-0-	17	1	212	2	Y	1					1
							1	9									
*11	196	X	196	-0-	-0-	-0-	15	1	180	2	Y	1	2	1			-0-
							1	9									

SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	110	-0-	-160	-0-	6	1	104	2	Y	-0-					-0-
07	279	N	161	-0-	-118	-0-	9	1	152	2	Y	-0-					-0-
08	T. A.		189	-0-	189	189	10	1	179	2	Y	-0-					-0-
09	T. A.		181	-0-	181	370	9	1	172	2	Y	-0-					-0-
10	508	X	138	-0-	-370	-0-	9	1	129	2	Y	-0-					-0-
*11	148	X	148	-0-	-0-	-0-	8	1	140	2	Y	-0-					-0-

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	X	419	-0-	-391	-0-	22	1	394	2	Y	3	3	1			3
							3	9									
07	DLQ G-10		438	-0-	438	438	25	1	406	2	Y	6	6	1			3
							7	9									
08	961	X	437	-0-	-524	-0-	23	1	411	2	Y	3	3	1			3
							3	9									
09	930	X	418	-0-	-512	-0-	22	1	390	2	Y	5	6	1			2
							6	9									
10	434	X	409	-0-	-25	-0-	29	1	377	2	Y	3					5
							3	9									
11	420	X	398	-0-	-22	-0-	29	1	340	2	Y	26	26	1			5
							29	9									

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	243	-0-	-57	-0-	13	1	230	2	Y	-0-					-0-
07	372	N	206	-0-	-166	-0-	12	1	194	2	Y	-0-					-0-
08	T. A.		215	-0-	215	215	12	1	203	2	Y	-0-					-0-
09	T. A.		190	-0-	190	405	10	1	180	2	Y	-0-					-0-
10	510	X	105	-0-	-405	-0-	7	1	98	2	Y	-0-					-0-
*11	102	X	102	-0-	-0-	-0-	6	1	96	2	Y	-0-					-0-

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	X	373	-0-	-347	-0-	20	1	353	2	Y	-0-					-0-
07	DLQ G-10		351	-0-	351	351	20	1	331	2	Y	-0-					-0-
08	837	X	391	-0-	-446	-0-	21	1	370	2	Y	-0-					-0-
09	810	X	386	-0-	-424	-0-	20	1	366	2	Y	-0-					-0-
10	837	X	322	-0-	-515	-0-	21	1	301	2	Y	-0-					-0-
11	390	X	315	-0-	-75	-0-	18	1	297	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	38	-0-	-22	-0-	2	1	36	2	Y	-0-					-0-
07	62	N	41	-0-	-21	-0-	2	1	39	2	Y	-0-					-0-
08	T. A.		43	-0-	43	43	2	1	41	2	Y	-0-					-0-
09	T. A.		40	-0-	40	83	2	1	38	2	Y	-0-					-0-
10	120	X	37	-0-	-83	-0-	2	1	35	2	Y	-0-					-0-
*11	41	X	41	-0-	-0-	-0-	2	1	39	2	Y	-0-					-0-

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

06	212	N	212	-0-	-0-	-0-	11	1	201	2	Y	-0-					-0-
07	DLQ G-10		197	-0-	197	197	11	1	186	2	Y	-0-					-0-
08	T. A.		224	-0-	224	421	12	1	212	2	Y	-0-					-0-
09	T. A.		197	-0-	197	618	11	1	186	2	Y	-0-					-0-
10	952	X	334	-0-	-618	-0-	25	1	308	2	Y	1					1
							1	9									
*11	289	X	289	-0-	-0-	-0-	22	1	265	2	Y	2	3	1			-0-
							2	9									

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

06	82	N	82	-0-	-0-	-0-	4	1	78	2	Y	-0-					-0-
07	DLQ G-10		201	-0-	201	201	12	1	189	2	Y	-0-					-0-
08	T. A.		156	-0-	156	357	8	1	148	2	Y	-0-					-0-
09	T. A.		125	-0-	125	482	7	1	118	2	Y	-0-					-0-
10	591	X	109	-0-	-482	-0-	7	1	102	2	Y	-0-					-0-
*11	159	X	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					-0-

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

06	228	N	228	-0-	-0-	-0-	12	1	216	2	Y	-0-					-0-
07	DLQ G-10		229	-0-	229	229	13	1	216	2	Y	-0-					-0-
08	T. A.		246	-0-	246	475	13	1	233	2	Y	-0-					-0-
09	T. A.		198	-0-	198	673	11	1	187	2	Y	-0-					-0-
10	828	X	155	-0-	-673	-0-	10	1	145	2	Y	-0-					-0-
*11	194	X	194	-0-	-0-	-0-	11	1	183	2	Y	-0-					-0-

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0-	-0-	6	1	100	2	Y	-0-					-0-
07	DLQ G-10		98	-0-	98	98	6	1	92	2	Y	-0-					-0-
08	T. A.		113	-0-	113	211	6	1	107	2	Y	-0-					-0-
09	T. A.		94	-0-	94	305	5	1	89	2	Y	-0-					-0-
10	427	X	122	-0-	-305	-0-	9	1	112	2	Y	1					1
							1	9									
*11	126	X	126	-0-	-0-	-0-	10	1	114	2	Y	2	3	1			-0-
							2	9									

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	303	N	303	-0-	-0-	-0-	16	1	287	2	Y	-0-					-0-
07	DLQ G-10		466	-0-	466	466	27	1	439	2	Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	466					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	466					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	466					Y	-0-					-0-
*11	466	X	-0-	-0-	-466	-0-					Y	1	1	1			-0-

SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	X	511	-0-	-0-	-0-	25	1	447	2	Y	35	28	1			73
							39	9									
07	DLQ G-10		513	-0-	513	513	26	1	431	2	Y	51	56	1			68
							56	9									
08	1059	X	546	-0-	-513	-0-	27	1	482	2	Y	34	28	1			74
							37	9									
09	530	X	530	-0-	-0-	-0-	26	1	458	2	Y	42	56	1			60
							46	9									
10	589	X	503	-0-	-86	-0-	32	1	460	2	Y	10	32	1			38
							11	9									
*11	557	X	557	-0-	-0-	-0-	29	1	506	2	Y	20	50	1			8
							22	9									

SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-					-0-
07	DLQ G-10		11	-0-	11	11	1	1	10	2	Y	-0-					-0-
08	T. A.		5	-0-	5	16	5	2			Y	-0-					-0-
09	T. A.		19	-0-	19	35	1	1	18	2	Y	-0-					-0-
10	35	X	-0-	-0-	-35	-0-					Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	X	477	-0-	-483	-0-	77	1	400	2	Y	-0-					-0-
07	DLQ G-10		395	-0-	395	395	67	1	328	2	Y	-0-					-0-
08	1054	X	534	-0-	-520	-0-	86	1	448	2	Y	-0-					-0-
09	1020	X	464	-0-	-556	-0-	77	1	387	2	Y	-0-					-0-
10	992	X	661	-0-	-331	-0-	108	1	553	2	Y	-0-					-0-
*11	605	X	605	-0-	-0-	-0-	108	1	497	2	Y	-0-					-0-

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	X	189	-0-	-231	-0-	30	1	159	2	Y	-0-					-0-
07	DLQ G-10		212	-0-	212	212	35	1	177	2	Y	-0-					-0-
08	496	X	222	-0-	-274	-0-	36	1	186	2	Y	-0-					-0-
09	480	X	198	-0-	-282	-0-	33	1	165	2	Y	-0-					-0-
10	465	X	287	-0-	-178	-0-	49	1	238	2	Y	-0-					-0-
*11	263	X	263	-0-	-0-	-0-	47	1	216	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10	-0-	3	1	17	2	Y	-0-					-0-
07	DLQ G-10		20	-0-	20	20	3	1	17	2	Y	-0-					-0-
08	73	N	53	-0-	-20	-0-	9	1	44	2	Y	-0-					-0-
09	42	N	42	-0-	-0-	-0-	7	1	35	2	Y	-0-					-0-
10	86	N	86	-0-	-0-	-0-	15	1	71	2	Y	-0-					-0-
11	60	N	54	-0-	-6	-0-	9	1	45	2	Y	-0-					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	80	-0-	-40	-0-	4	1	76	2	Y	-0-					-0-
07	DLQ G-10		69	-0-	69	69	4	1	65	2	Y	-0-					-0-
08	231	N	162	-0-	-69	-0-	9	1	153	2	Y	-0-					-0-
09	90	N	81	-0-	-9	-0-	4	1	77	2	Y	-0-					-0-
10	96	N	96	-0-	-0-	-0-	7	1	89	2	Y	-0-					-0-
11	150	N	69	-0-	-81	-0-	5	1	64	2	Y	-0-					-0-

JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		6	-0-	6	12	6	2			Y	-0-					-0-
07	17	X	5	-0-	-12	-0-	5	2			Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-
10	7	N	7	-0-	-0-	-0-	1	1	6	2	Y	-0-					-0-
*11	33	N	33	-0-	-0-	-0-	2	1	31	2	Y	-0-					-0-

JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	X	393	-0-	-507	-0-	20	1	370	2	Y	3	3	1			3
							3	9									
07	DLQ G-10		389	-0-	389	389	22	1	360	2	Y	6	6	1			3
							7	9									
08	961	X	403	-0-	-558	-0-	22	1	378	2	Y	3	3	1			3
							3	9									
09	930	X	407	-0-	-523	-0-	22	1	379	2	Y	5	6	1			2
							6	9									
10	520	X	520	-0-	-0-	-0-	38	1	479	2	Y	3					5
							3	9									
*11	436	X	436	-0-	-0-	-0-	32	1	375	2	Y	26	26	1			5
							29	9									

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	101	-0-	-139	-0-	16	1	85	2	Y	-0-					-0-
07	DLQ G-10		102	-0-	102	102	17	1	85	2	Y	-0-					-0-
08	217	N	109	-0-	-108	-0-	18	1	91	2	Y	-0-					-0-
09	100	N	100	-0-	-0-	-0-	17	1	83	2	Y	-0-					-0-
10	143	N	143	-0-	-0-	-0-	24	1	119	2	Y	-0-					-0-
*11	149	N	149	-0-	-0-	-0-	27	1	122	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	446	X	446	-0-	-0-	-0-	21	1	386	2	Y	35	28	1			73
							39	9									
07	DLQ G-10		495	-0-	495	495	25	1	414	2	Y	51	56	1			68
							56	9									
08	969	X	474	-0-	-495	-0-	24	1	413	2	Y	34	28	1			74
							37	9									
09	455	X	455	-0-	-0-	-0-	22	1	387	2	Y	42	56	1			60
							46	9									
10	527	X	397	-0-	-130	-0-	25	1	361	2	Y	10	32	1			38
							11	9									
*11	567	X	567	-0-	-0-	-0-	29	1	490	2	Y	44	50	1			32
							48	9									

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0-	-0-	14	1	256	2	Y	-0-					-0-
07	DLQ G-10		171	-0-	171	171	10	1	161	2	Y	-0-					-0-
08	T. A.		136	-0-	136	307	7	1	129	2	Y	-0-					-0-
09	T. A.		121	-0-	121	428	7	1	114	2	Y	-0-					-0-
10	582	X	154	-0-	-428	-0-	11	1	143	2	Y	-0-					-0-
*11	126	X	126	-0-	-0-	-0-	10	1	115	2	Y	1	1	1			-0-
							1	9									

REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10	-0-	3	1	17	2	Y	-0-					-0-
07	DLQ G-10		82	-0-	82	82	14	1	68	2	Y	-0-					-0-
08	193	N	111	-0-	-82	-0-	18	1	93	2	Y	-0-					-0-
09	66	N	66	-0-	-0-	-0-	11	1	55	2	Y	-0-					-0-
10	29	N	29	-0-	-0-	-0-	5	1	24	2	Y	-0-					-0-
11	120	N	24	-0-	-96	-0-	4	1	20	2	Y	-0-					-0-

JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	84	-0-	-66	-0-	4	1	80	2	Y	-0-					-0-
07	DLQ G-10		30	-0-	30	30	2	1	27	2	Y	1	1	1			-0-
							1	9									
08	186	N	22	-0-	-164	-0-	1	1	21	2	Y	-0-					-0-
09	90	N	20	-0-	-70	-0-	1	1	18	2	Y	1	1	1			-0-
							1	9									
10	36	N	36	-0-	-0-	-0-	3	1	32	2	Y	1					1
							1	9									
*11	52	N	52	-0-	-0-	-0-	4	1	45	2	Y	3	3	1			1
							3	9									

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10	-0-	3	1	17	2	Y	-0-					-0-
07	DLQ G-10		20	-0-	20	20	3	1	17	2	Y	-0-					-0-
08	43	N	23	-0-	-20	-0-	4	1	19	2	Y	-0-					-0-
09	30	N	19	-0-	-11	-0-	3	1	16	2	Y	-0-					-0-
10	29	N	29	-0-	-0-	-0-	5	1	24	2	Y	-0-					-0-
11	30	N	24	-0-	-6	-0-	4	1	20	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	86	-0-	-94	-0-	5	1	81	2	Y	-0-					-0-
07	DLQ G-10		77	-0-	77	77	4	1	73	2	Y	-0-					-0-
08	170	N	93	-0-	-77	-0-	5	1	88	2	Y	-0-					-0-
09	103	N	103	-0-	-0-	-0-	6	1	97	2	Y	-0-					-0-
10	155	N	155	-0-	-0-	-0-	11	1	144	2	Y	-0-					-0-
11	90	N	65	-0-	-25	-0-	5	1	60	2	Y	-0-					-0-

ESPY, H.T. WELL #: 6 RRCID -> 142314 COMPL. DATE 08/14/1992 TOTAL DEPTH 5600 PERF. 5280 - 5328

06	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 06/07/2018 - PLUGGED 06/07/18

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

06	150	N	65	-0-	-85	-0-	65	2			Y	-0-					-0-
07	DLQ G-10		146	-0-	146	146	146	2			Y	-0-					-0-
08	238	N	92	-0-	-146	-0-	92	2			Y	-0-					-0-
09	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
11	90	N	11	-0-	-79	-0-	11	2			Y	-0-					-0-

SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

06	402	N	402	-0-	-0-	-0-	21	1	381	2	Y	-0-					-0-
07	DLQ G-10		387	-0-	387	387	22	1	365	2	Y	-0-					-0-
08	T. A.		424	-0-	424	811	23	1	401	2	Y	-0-					-0-
09	T. A.		349	-0-	349	1160	19	1	330	2	Y	-0-					-0-
10	1420	X	260	-0-	-1160	-0-	17	1	242	2	Y	1					1
							1	9									
*11	339	X	339	-0-	-0-	-0-	19	1	320	2	Y	-0-	1	1			-0-

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

06	90	N	90	-0-	-0-	-0-	5	1	85	2	Y	-0-					-0-
07	DLQ G-10		121	-0-	121	121	7	1	114	2	Y	-0-					-0-
08	301	N	180	-0-	-121	-0-	10	1	170	2	Y	-0-					-0-
09	152	N	152	-0-	-0-	-0-	8	1	144	2	Y	-0-					-0-
10	117	N	117	-0-	-0-	-0-	9	1	108	2	Y	-0-					-0-
11	180	N	162	-0-	-18	-0-	13	1	149	2	Y	-0-					-0-

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

06	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	307	N	307	-0-	-0-	-0-	16	1	291	2	Y	-0-					-0-
07	DLQ G-10		337	-0-	337	337	19	1	318	2	Y	-0-					-0-
08	T. A.		358	-0-	358	695	19	1	339	2	Y	-0-					-0-
09	T. A.		309	-0-	309	1004	17	1	292	2	Y	-0-					-0-
10	1478	X	474	-0-	-1004	-0-	35	1	437	2	Y	2					2
							2	9									
*11	353	X	353	-0-	-0-	-0-	27	1	322	2	Y	4	6	1			-0-
							4	9									

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	X	106	-0-	-164	-0-	6	1	100	2	Y	-0-					-0-
07	DLQ G-10		108	-0-	108	108	6	1	102	2	Y	-0-					-0-
08	310	N	135	-0-	-175	-0-	7	1	128	2	Y	-0-					-0-
09	132	N	132	-0-	-0-	-0-	7	1	125	2	Y	-0-					-0-
10	117	N	117	-0-	-0-	-0-	8	1	109	2	Y	-0-					-0-
11	120	N	120	-0-	-0-	-0-	7	1	113	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	42	-0-	-18	-0-	5	1	37	2	Y	-0-					-0-
07	62	N	32	-0-	-30	-0-	4	1	28	2	Y	-0-					-0-
08	T. A.		23	-0-	23	23	3	1	20	2	Y	-0-					-0-
09	T. A.		22	-0-	22	45	3	1	19	2	Y	-0-					-0-
10	46	X	1	-0-	-45	-0-	1	2			Y	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	397	N	397	-0-	-0-	-0-	21	1	376	2	Y	-0-					-0-
07	DLQ G-10		450	-0-	450	450	26	1	424	2	Y	-0-					-0-
08	799	N	349	-0-	-450	-0-	19	1	330	2	Y	-0-					-0-
09	392	N	392	-0-	-0-	-0-	21	1	371	2	Y	-0-					-0-
10	391	N	391	-0-	-0-	-0-	29	1	362	2	Y	-0-					-0-
*11	371	N	371	-0-	-0-	-0-	29	1	342	2	Y	-0-					-0-

SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	X	153	-0-	-57	-0-	8	1	142	2	Y	3	3	1			7
							3	9									
07	DLQ G-10		204	-0-	204	204	11	1	186	2	Y	6	6	1			7
							7	9									
08	T. A.		249	-0-	249	453	13	1	233	2	Y	3	3	1			7
							3	9									
09	T. A.		213	-0-	213	666	11	1	196	2	Y	5	6	1			6
							6	9									
10	801	X	135	-0-	-666	-0-	9	1	125	2	Y	1	3	1			4
							1	9									
*11	231	X	231	-0-	-0-	-0-	12	1	217	2	Y	2	5	1			1
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	352	N	352	-0-	-0-	-0-	18	1	334	2	Y	-0-					-0-
07	DLQ G-10		398	-0-	398	398	23	1	375	2	Y	-0-					-0-
08	T. A.		403	-0-	403	801	22	1	381	2	Y	-0-					-0-
09	T. A.		351	-0-	351	1152	19	1	332	2	Y	-0-					-0-
10	1502	X	350	-0-	-1152	-0-	23	1	326	2	Y	1					1
							1	9									
*11	460	X	460	-0-	-0-	-0-	25	1	435	2	Y	-0-	1	1			-0-

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0-	-0-	19	1	350	2	Y	-0-					-0-
07	DLQ G-10		355	-0-	355	355	20	1	335	2	Y	-0-					-0-
08	T. A.		420	-0-	420	775	23	1	397	2	Y	-0-					-0-
09	T. A.		291	-0-	291	1066	16	1	275	2	Y	-0-					-0-
10	1597	X	531	-0-	-1066	-0-	39	1	491	2	Y	1					1
							1	9									
*11	332	X	332	-0-	-0-	-0-	26	1	303	2	Y	3	4	1			-0-
							3	9									

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	191	N	191	-0-	-0-	-0-	10	1	181	2	Y	-0-					-0-
07	DLQ G-10		232	-0-	232	232	13	1	219	2	Y	-0-					-0-
08	T. A.		246	-0-	246	478	13	1	233	2	Y	-0-					-0-
09	T. A.		233	-0-	233	711	13	1	220	2	Y	-0-					-0-
10	940	X	229	-0-	-711	-0-	17	1	211	2	Y	1					1
							1	9									
*11	173	X	173	-0-	-0-	-0-	13	1	158	2	Y	2	3	1			-0-
							2	9									

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	269	-0-	-361	-0-	14	1	255	2	Y	-0-					-0-
07	744	N	253	-0-	-491	-0-	15	1	238	2	Y	-0-					-0-
08	T. A.		372	-0-	372	372	20	1	352	2	Y	-0-					-0-
09	T. A.		426	-0-	426	798	21	1	405	2	Y	-0-					-0-
10	1073	X	275	-0-	-798	-0-	18	1	257	2	Y	-0-					-0-
*11	233	X	233	-0-	-0-	-0-	13	1	220	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	159	-0-	-111	-0-	8	1	151	2	Y	-0-			-0-
07	279	N	186	-0-	-93	-0-	11	1	175	2	Y	-0-			-0-
08	T. A.		183	-0-	183	183	10	1	173	2	Y	-0-			-0-
09	T. A.		181	-0-	181	364	9	1	172	2	Y	-0-			-0-
10	531	X	167	-0-	-364	-0-	11	1	156	2	Y	-0-			-0-
*11	183	X	183	-0-	-0-	-0-	10	1	173	2	Y	-0-			-0-

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

06	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-			-0-
07	DLQ G-10		82	-0-	82	82	5	1	77	2	Y	-0-			-0-
08	316	N	234	-0-	-82	-0-	13	1	221	2	Y	-0-			-0-
09	120	N	96	-0-	-24	-0-	5	1	91	2	Y	-0-			-0-
10	170	N	170	-0-	-0-	-0-	13	1	157	2	Y	-0-			-0-
11	240	N	151	-0-	-89	-0-	12	1	139	2	Y	-0-			-0-

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

06	764	N	764	-0-	-0-	-0-	764	2			Y	-0-			-0-
07	787	N	787	-0-	-0-	-0-	787	2			Y	-0-			-0-
08	T. A.		725	-0-	725	725	725	2			Y	-0-			-0-
09	T. A.		714	-0-	714	1439	714	2			Y	-0-			-0-
10	2075	X	636	-0-	-1439	-0-	636	2			Y	-0-			-0-
*11	687	X	687	-0-	-0-	-0-	687	2			Y	-0-			-0-

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

06	161	N	161	-0-	-0-	-0-	8	1	153	2	Y	-0-			-0-
07	DLQ G-10		81	-0-	81	81	5	1	76	2	Y	-0-			-0-
08	292	N	211	-0-	-81	-0-	11	1	200	2	Y	-0-			-0-
09	279	N	279	-0-	-0-	-0-	15	1	264	2	Y	-0-			-0-
10	327	N	327	-0-	-0-	-0-	25	1	302	2	Y	-0-			-0-
11	210	N	192	-0-	-18	-0-	15	1	177	2	Y	-0-			-0-

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

06	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-			-0-
07	DLQ G-10		112	-0-	112	112	6	1	106	2	Y	-0-			-0-
08	271	N	159	-0-	-112	-0-	9	1	150	2	Y	-0-			-0-
09	122	N	122	-0-	-0-	-0-	7	1	115	2	Y	-0-			-0-
10	156	N	156	-0-	-0-	-0-	12	1	144	2	Y	-0-			-0-
11	150	N	121	-0-	-29	-0-	9	1	112	2	Y	-0-			-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

06	1555	N	1555	-0-	-0-	-0-	1555	2			Y	-0-			-0-
07	1488	N	1419	-0-	-69	-0-	1419	2			Y	-0-			-0-
08	T. A.		1521	-0-	1521	1521	1521	2			Y	-0-			-0-
09	T. A.		1567	-0-	1567	3088	1567	2			Y	-0-			-0-
10	4163	X	1075	-0-	-3088	-0-	1075	2			Y	-0-			-0-
*11	1266	X	1266	-0-	-0-	-0-	1266	2			Y	-0-			-0-

REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

06	1230	X	492	-0-	-738	-0-	79	1	413	2	Y	-0-			-0-
07	DLQ G-10		572	-0-	572	572	93	1	479	2	Y	-0-			-0-
08	1271	X	663	-0-	-608	-0-	107	1	556	2	Y	-0-			-0-
09	1230	X	371	-0-	-859	-0-	59	1	312	2	Y	-0-			-0-
10	930	X	588	-0-	-342	-0-	97	1	491	2	Y	-0-			-0-
*11	645	X	645	-0-	-0-	-0-	116	1	529	2	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-					-0-
07	DLQ G-10		85	-0-	85	85	5	1	80	2	Y	-0-					-0-
08	T. A.		90	-0-	90	175	5	1	85	2	Y	-0-					-0-
09	T. A.		61	-0-	61	236	3	1	58	2	Y	-0-					-0-
10	312	X	76	-0-	-236	-0-	6	1	69	2	Y	1					1
							1	9									
*11	83	X	83	-0-	-0-	-0-	6	1	76	2	Y	1	2	1			-0-
							1	9									

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	263	N	263	-0-	-0-	-0-	14	1	249	2	Y	-0-					-0-
07	DLQ G-10		168	-0-	168	168	10	1	158	2	Y	-0-					-0-
08	T. A.		101	-0-	101	269	5	1	96	2	Y	-0-					-0-
09	T. A.		21	-0-	21	290	1	1	20	2	Y	-0-					-0-
10	532	X	242	-0-	-290	-0-	18	1	223	2	Y	1					1
							1	9									
*11	207	X	207	-0-	-0-	-0-	16	1	189	2	Y	2	3	1			-0-
							2	9									

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0-	-0-	15	1	276	2	Y	-0-					-0-
07	DLQ G-10		275	-0-	275	275	16	1	259	2	Y	-0-					-0-
08	T. A.		291	-0-	291	566	16	1	275	2	Y	-0-					-0-
09	T. A.		262	-0-	262	828	14	1	248	2	Y	-0-					-0-
10	1160	X	332	-0-	-828	-0-	25	1	306	2	Y	1					1
							1	9									
*11	270	X	270	-0-	-0-	-0-	21	1	246	2	Y	3	4	1			-0-
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0-	-0-	16	1	295	2	Y	-0-					-0-
07	DLQ G-10		294	-0-	294	294	17	1	277	2	Y	-0-					-0-
08	552	N	258	-0-	-294	-0-	14	1	244	2	Y	-0-					-0-
09	300	N	224	-0-	-76	-0-	12	1	212	2	Y	-0-					-0-
10	275	N	275	-0-	-0-	-0-	20	1	254	2	Y	1					1
							1	9									
*11	280	N	280	-0-	-0-	-0-	22	1	254	2	Y	4	5	1			-0-
							4	9									

SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	-0-	11	1	201	2	Y	-0-					-0-
07	DLQ G-10		211	-0-	211	211	12	1	199	2	Y	-0-					-0-
08	T. A.		224	-0-	224	435	12	1	212	2	Y	-0-					-0-
09	T. A.		196	-0-	196	631	11	1	185	2	Y	-0-					-0-
10	905	X	274	-0-	-631	-0-	20	1	253	2	Y	1					1
							1	9									
*11	229	X	229	-0-	-0-	-0-	18	1	208	2	Y	3	4	1			-0-
							3	9									

SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	472	N	472	-0-	-0-	-0-	25	1	447	2	Y	-0-					-0-
07	DLQ G-10		466	-0-	466	466	27	1	439	2	Y	-0-					-0-
08	T. A.		493	-0-	493	959	27	1	466	2	Y	-0-					-0-
09	T. A.		336	-0-	336	1295	18	1	318	2	Y	-0-					-0-
10	1308	X	13	-0-	-1295	-0-	1	1	10	2	Y	2					2
							2	9									
*11	23	X	23	-0-	-0-	-0-	1	1	15	2	Y	6	8	1			-0-
							7	9									

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	658	-0-	-92	-0-	105	1	553	2	Y	-0-					-0-
07	DLQ G-10		841	-0-	841	841	126	1	715	2	Y	-0-					-0-
08	1613	N	772	-0-	-841	-0-	125	1	647	2	Y	-0-					-0-
09	660	N	614	-0-	-46	-0-	99	1	515	2	Y	-0-					-0-
10	608	N	608	-0-	-0-	-0-	99	1	509	2	Y	-0-					-0-
11	750	N	700	-0-	-50	-0-	107	1	593	2	Y	-0-					-0-

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	N	304	-0-	-0-	-0-	49	1	255	2	Y	-0-					-0-
07	DLQ G-10		212	-0-	212	212	32	1	180	2	Y	-0-					-0-
08	405	N	193	-0-	-212	-0-	31	1	162	2	Y	-0-					-0-
09	300	N	189	-0-	-111	-0-	30	1	159	2	Y	-0-					-0-
10	190	N	190	-0-	-0-	-0-	31	1	159	2	Y	-0-					-0-
11	180	N	151	-0-	-29	-0-	23	1	128	2	Y	-0-					-0-

BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	312	N	312	-0-	-0-	-0-	51	1	261	2	Y	-0-					-0-
07	DLQ G-10		350	-0-	350	350	53	1	297	2	Y	-0-					-0-
08	643	N	293	-0-	-350	-0-	48	1	245	2	Y	-0-					-0-
09	300	N	292	-0-	-8	-0-	46	1	246	2	Y	-0-					-0-
10	315	N	315	-0-	-0-	-0-	51	1	264	2	Y	-0-					-0-
*11	307	N	307	-0-	-0-	-0-	45	1	262	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	594	N	594	-0-	-0-	-0-	594	2			Y	-0-					-0-
07	599	N	599	-0-	-0-	-0-	599	2			Y	-0-					-0-
08	T. A.		634	-0-	634	634	634	2			Y	-0-					-0-
09	T. A.		699	-0-	699	1333	699	2			Y	-0-					-0-
10	1724	X	391	-0-	-1333	-0-	391	2			Y	-0-					-0-
*11	739	X	739	-0-	-0-	-0-	739	2			Y	-0-					-0-

CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

06	660	N	337	-0-	-323	-0-	18	1	319	2	Y	-0-					-0-
07	682	N	391	-0-	-291	-0-	22	1	369	2	Y	-0-					-0-
08	T. A.		397	-0-	397	397	21	1	376	2	Y	-0-					-0-
09	T. A.		321	-0-	321	718	16	1	305	2	Y	-0-					-0-
10	1132	X	414	-0-	-718	-0-	27	1	387	2	Y	-0-					-0-
*11	399	X	399	-0-	-0-	-0-	22	1	377	2	Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

06	540	N	325	-0-	-215	-0-	17	1	308	2	N	-0-					-0-
07	558	N	321	-0-	-237	-0-	18	1	303	2	N	-0-					-0-
08	T. A.		370	-0-	370	370	20	1	350	2	N	-0-					-0-
09	T. A.		242	-0-	242	612	13	1	229	2	N	-0-					-0-
10	1027	X	415	-0-	-612	-0-	32	1	383	2	N	-0-					-0-
*11	263	X	263	-0-	-0-	-0-	20	1	243	2	N	-0-					-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

06	630	X	337	-0-	-293	-0-	18	1	319	2	Y	-0-					-0-
07	DLQ G-10		327	-0-	327	327	19	1	308	2	Y	-0-					-0-
08	744	X	357	-0-	-387	-0-	19	1	338	2	Y	-0-					-0-
09	720	X	323	-0-	-397	-0-	17	1	306	2	Y	-0-					-0-
10	744	X	286	-0-	-458	-0-	18	1	268	2	Y	-0-					-0-
11	360	X	299	-0-	-61	-0-	17	1	282	2	Y	-0-					-0-

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

06	316	N	316	-0-	-0-	-0-	17	1	299	2	Y	-0-					-0-
07	DLQ G-10		348	-0-	348	348	20	1	328	2	Y	-0-					-0-
08	T. A.		277	-0-	277	625	15	1	262	2	Y	-0-					-0-
09	T. A.		249	-0-	249	874	14	1	235	2	Y	-0-					-0-
10	1229	X	355	-0-	-874	-0-	26	1	328	2	Y	1					1
							1	9									
*11	270	X	270	-0-	-0-	-0-	21	1	246	2	Y	3	4	1			-0-
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	42	-0-	-48	-0-	5	1	37	2	Y	-0-					-0-
07	93	N	42	-0-	-51	-0-	5	1	37	2	Y	-0-					-0-
08	T. A.		45	-0-	45	45	5	1	40	2	Y	-0-					-0-
09	T. A.		43	-0-	43	88	5	1	38	2	Y	-0-					-0-
10	156	X	68	-0-	-88	-0-	9	1	59	2	Y	-0-					-0-
*11	60	X	60	-0-	-0-	-0-	9	1	51	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	168	-0-	-222	-0-	9	1	159	2	Y	-0-					-0-
07	403	N	64	-0-	-339	-0-	4	1	60	2	Y	-0-					-0-
08	T. A.		43	-0-	43	43	2	1	41	2	Y	-0-					-0-
09	T. A.		27	-0-	27	70	1	1	26	2	Y	-0-					-0-
10	179	X	109	-0-	-70	-0-	7	1	102	2	Y	-0-					-0-
*11	163	X	163	-0-	-0-	-0-	9	1	154	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	374	N	374	-0-	-0-	-0-	20	1	354	2	Y	-0-					-0-
07	DLQ G-10		307	-0-	307	307	18	1	289	2	Y	-0-					-0-
08	T. A.		398	-0-	398	705	21	1	377	2	Y	-0-					-0-
09	T. A.		354	-0-	354	1059	19	1	335	2	Y	-0-					-0-
10	1568	X	509	-0-	-1059	-0-	38	1	469	2	Y	2					2
							2	9									
*11	396	X	396	-0-	-0-	-0-	30	1	360	2	Y	5	7	1			-0-
							6	9									

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	447	X	447	-0-	-0-	-0-	23	1	421	2	Y	3	3	1			7
							3	9									
07	DLQ G-10		390	-0-	390	390	22	1	361	2	Y	6	6	1			7
							7	9									
08	T. A.		443	-0-	443	833	24	1	416	2	Y	3	3	1			7
							3	9									
09	T. A.		393	-0-	393	1226	21	1	366	2	Y	5	6	1			6
							6	9									
10	1553	X	327	-0-	-1226	-0-	21	1	305	2	Y	1	3	1			4
							1	9									
*11	439	X	439	-0-	-0-	-0-	25	1	410	2	Y	4	5	1			3
							4	9									

REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	X	492	-0-	-648	-0-	81	1	411	2	Y	-0-					-0-
07	DLQ G-10		461	-0-	461	461	78	1	383	2	Y	-0-					-0-
08	1209	X	488	-0-	-721	-0-	78	1	410	2	Y	-0-					-0-
09	1170	X	569	-0-	-601	-0-	93	1	476	2	Y	-0-					-0-
10	1209	X	660	-0-	-549	-0-	110	1	550	2	Y	-0-					-0-
*11	581	X	581	-0-	-0-	-0-	103	1	478	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	X	221	-0-	-199	-0-	36	1	185	2	Y	-0-					-0-
07	DLQ G-10		205	-0-	205	205	34	1	171	2	Y	-0-					-0-
08	496	X	263	-0-	-233	-0-	43	1	220	2	Y	-0-					-0-
09	480	X	262	-0-	-218	-0-	43	1	219	2	Y	-0-					-0-
10	465	X	233	-0-	-232	-0-	39	1	194	2	Y	-0-					-0-
11	240	X	169	-0-	-71	-0-	30	1	139	2	Y	-0-					-0-

JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

06	780	X	314	-0-	-466	-0-	16	1	295	2	Y	3	3	1			3
							3	9									
07	DLQ G-10		368	-0-	368	368	21	1	340	2	Y	6	6	1			3
							7	9									
08	992	X	464	-0-	-528	-0-	25	1	436	2	Y	3	3	1			3
							3	9									
09	960	X	419	-0-	-541	-0-	22	1	391	2	Y	5	6	1			2
							6	9									
10	559	X	559	-0-	-0-	-0-	41	1	515	2	Y	3					5
							3	9									
*11	465	X	465	-0-	-0-	-0-	34	1	402	2	Y	26	26	1			5
							29	9									

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

06	870	X	393	-0-	-477	-0-	20	1	370	2	Y	3	3	1			3
							3	9									
07	DLQ G-10		366	-0-	366	366	20	1	339	2	Y	6	6	1			3
							7	9									
08	930	X	377	-0-	-553	-0-	20	1	354	2	Y	3	3	1			3
							3	9									
09	900	X	441	-0-	-459	-0-	24	1	411	2	Y	5	6	1			2
							6	9									
10	531	X	531	-0-	-0-	-0-	39	1	489	2	Y	3					5
							3	9									
*11	398	X	398	-0-	-0-	-0-	29	1	340	2	Y	26	26	1			5
							29	9									

SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

06	570	X	282	-0-	-288	-0-	15	1	267	2	Y	-0-					-0-
07	DLQ G-10		227	-0-	227	227	13	1	214	2	Y	-0-					-0-
08	620	X	367	-0-	-253	-0-	20	1	347	2	Y	-0-					-0-
09	600	X	303	-0-	-297	-0-	15	1	288	2	Y	-0-					-0-
10	620	X	305	-0-	-315	-0-	20	1	285	2	Y	-0-					-0-
11	360	X	298	-0-	-62	-0-	17	1	281	2	Y	-0-					-0-

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	306	N	306	-0-	-0-	-0-	36	1	270	2	Y	-0-					-0-
07	310	N	273	-0-	-37	-0-	34	1	239	2	Y	-0-					-0-
08	T. A.		313	-0-	313	313	37	1	276	2	Y	-0-					-0-
09	T. A.		308	-0-	308	621	38	1	270	2	Y	-0-					-0-
10	848	X	227	-0-	-621	-0-	31	1	196	2	Y	-0-					-0-
*11	249	X	249	-0-	-0-	-0-	36	1	213	2	Y	-0-					-0-

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	86	-0-	-64	-0-	5	1	81	2	Y	-0-					-0-
07	186	N	104	-0-	-82	-0-	6	1	98	2	Y	-0-					-0-
08	T. A.		108	-0-	108	108	6	1	102	2	Y	-0-					-0-
09	T. A.		100	-0-	100	208	5	1	95	2	Y	-0-					-0-
10	302	X	94	-0-	-208	-0-	6	1	88	2	Y	-0-					-0-
*11	102	X	102	-0-	-0-	-0-	6	1	96	2	Y	-0-					-0-

SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	60	-0-	-60	-0-	3	1	57	2	Y	-0-					-0-
07	DLQ G-10		49	-0-	49	49	3	1	46	2	Y	-0-					-0-
08	124	N	47	-0-	-77	-0-	3	1	44	2	Y	-0-					-0-
09	60	N	38	-0-	-22	-0-	2	1	36	2	Y	-0-					-0-
10	49	N	49	-0-	-0-	-0-	4	1	45	2	Y	-0-					-0-
11	60	N	21	-0-	-39	-0-	2	1	19	2	Y	-0-					-0-

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	402	-0-	-258	-0-	21	1	381	2	Y	-0-					-0-
07	682	N	335	-0-	-347	-0-	19	1	315	2	Y	1	1	1			-0-
							1	9									
08	868	X	358	-0-	-510	-0-	19	1	339	2	Y	-0-					-0-
09	840	X	320	-0-	-520	-0-	17	1	302	2	Y	1	1	1			-0-
							1	9									
10	434	X	381	-0-	-53	-0-	28	1	353	2	Y	-0-					-0-
11	390	X	270	-0-	-120	-0-	21	1	246	2	Y	3	2	1			1
							3	9									

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	X	544	-0-	-1016	-0-	28	1	513	2	Y	3	3	1			3
							3	9									
07	DLQ G-10		501	-0-	501	501	28	1	466	2	Y	6	6	1			3
							7	9									
08	1612	X	566	-0-	-1046	-0-	30	1	533	2	Y	3	3	1			3
							3	9									
09	1140	X	535	-0-	-605	-0-	29	1	500	2	Y	5	6	1			2
							6	9									
10	663	X	663	-0-	-0-	-0-	49	1	611	2	Y	3					5
							3	9									
*11	552	X	552	-0-	-0-	-0-	41	1	482	2	Y	26	26	1			5
							29	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	X	72	-0-	-348	-0-	4	1	68	2	Y	-0-					-0-
07	DLQ G-10		105	-0-	105	105	6	1	99	2	Y	-0-					-0-
08	186	N	25	-0-	-161	-0-	1	1	24	2	Y	-0-					-0-
09	60	N	37	-0-	-23	-0-	2	1	35	2	Y	-0-					-0-
10	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
*11	63	N	63	-0-	-0-	-0-	5	1	58	2	Y	-0-					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	X	472	-0-	-368	-0-	25	1	447	2	Y	-0-					-0-
07	DLQ G-10		412	-0-	412	412	24	1	388	2	Y	-0-					-0-
08	1085	X	500	-0-	-585	-0-	27	1	473	2	Y	-0-					-0-
09	1050	X	517	-0-	-533	-0-	28	1	489	2	Y	-0-					-0-
10	1085	X	553	-0-	-532	-0-	41	1	512	2	Y	-0-					-0-
*11	530	X	530	-0-	-0-	-0-	41	1	489	2	Y	-0-					-0-

JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	21	-0-	-39	-0-	1	1	20	2	Y	-0-					-0-
07	DLQ G-10		24	-0-	24	24	1	1	20	2	Y	3					3
							3	9									
08	93	N	23	-0-	-70	-0-	1	1	22	2	Y	-0-	3	1			-0-
09	30	N	22	-0-	-8	-0-	1	1	21	2	Y	-0-					-0-
10	26	N	26	-0-	-0-	-0-	2	1	24	2	Y	-0-					-0-
11	30	N	21	-0-	-9	-0-	2	1	19	2	Y	-0-					-0-

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	387	-0-	-243	-0-	20	1	367	2	Y	-0-					-0-
07	DLQ G-10		320	-0-	320	320	18	1	302	2	Y	-0-					-0-
08	621	N	301	-0-	-320	-0-	16	1	285	2	Y	-0-					-0-
09	390	N	267	-0-	-123	-0-	14	1	253	2	Y	-0-					-0-
10	255	N	255	-0-	-0-	-0-	19	1	233	2	Y	3					3
							3	9									
11	300	N	244	-0-	-56	-0-	18	1	217	2	Y	8	11	1			-0-
							9	9									

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	X	406	-0-	-554	-0-	21	1	382	2	Y	3	3	1			3
							3	9									
07	DLQ G-10		441	-0-	441	441	25	1	409	2	Y	6	6	1			3
							7	9									
08	992	X	418	-0-	-574	-0-	22	1	393	2	Y	3	3	1			3
							3	9									
09	900	X	356	-0-	-544	-0-	19	1	331	2	Y	5	6	1			2
							6	9									
10	512	X	512	-0-	-0-	-0-	38	1	471	2	Y	3					5
							3	9									
11	420	X	418	-0-	-2	-0-	30	1	359	2	Y	26	26	1			5
							29	9									

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116	N	116	-0-	-0-	-0-	6	1	110	2	Y	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
10	65	N	65	-0-	-0-	-0-	5	1	60	2	Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	227	-0-	-223	-0-	37	1	190	2	Y	-0-					-0-
07	DLQ G-10		83	-0-	83	83	14	1	69	2	Y	-0-					-0-
08	527	X	23	-0-	-504	-0-	4	1	19	2	Y	-0-					-0-
09	510	X	17	-0-	-493	-0-	3	1	14	2	Y	-0-					-0-
10	527	X	23	-0-	-504	-0-	4	1	19	2	Y	-0-					-0-
11	240	X	9	-0-	-231	-0-	2	1	7	2	Y	-0-					-0-

JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	21	-0-	-69	-0-	1	1	20	2	Y	-0-					-0-
07	DLQ G-10		22	-0-	22	22	1	1	20	2	Y	1	1	1			-0-
							1	9									
08	62	N	22	-0-	-40	-0-	1	1	21	2	Y	-0-					-0-
09	30	N	20	-0-	-10	-0-	1	1	18	2	Y	1	1	1			-0-
							1	9									
10	27	N	27	-0-	-0-	-0-	2	1	24	2	Y	1					1
							1	9									
11	30	N	21	-0-	-9	-0-	1	1	17	2	Y	3	3	1			1
							3	9									

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	370	N	370	-0-	-0-	-0-	19	1	351	2	Y	-0-					-0-
07	DLQ G-10		383	-0-	383	383	22	1	361	2	Y	-0-					-0-
08	T. A.		649	-0-	649	1032	35	1	614	2	Y	-0-					-0-
09	T. A.		443	-0-	443	1475	24	1	419	2	Y	-0-					-0-
10	1862	X	387	-0-	-1475	-0-	25	1	362	2	Y	-0-					-0-
*11	509	X	509	-0-	-0-	-0-	28	1	480	2	Y	1	1	1			-0-
							1	9									

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	541	N	541	-0-	-0-	-0-	28	1	512	2	Y	1					1
							1	9									
07	DLQ G-10		891	-0-	891	891	51	1	840	2	Y	-0-	1	1			-0-
08	T. A.		810	-0-	810	1701	44	1	765	2	Y	1					1
							1	9									
09	T. A.		525	-0-	525	2226	28	1	497	2	Y	-0-	1	1			-0-
10	2456	X	230	-0-	-2226	-0-	15	1	213	2	Y	2					2
							2	9									
*11	321	X	321	-0-	-0-	-0-	17	1	303	2	Y	1	3	1			-0-
							1	9									

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	X	221	-0-	-289	-0-	12	1	209	2	Y	-0-					-0-
07	DLQ G-10		186	-0-	186	186	11	1	175	2	Y	-0-					-0-
08	527	X	185	-0-	-342	-0-	10	1	175	2	Y	-0-					-0-
09	510	X	155	-0-	-355	-0-	8	1	147	2	Y	-0-					-0-
10	434	X	182	-0-	-252	-0-	14	1	168	2	Y	-0-					-0-
11	210	X	125	-0-	-85	-0-	10	1	115	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	-0-	11	1	201	2	Y	-0-					-0-
07	DLQ G-10		205	-0-	205	205	12	1	193	2	Y	-0-					-0-
08	T. A.		224	-0-	224	429	12	1	212	2	Y	-0-					-0-
09	T. A.		153	-0-	153	582	8	1	145	2	Y	-0-					-0-
10	900	X	318	-0-	-582	-0-	24	1	293	2	Y	1					1
							1	9									
*11	269	X	269	-0-	-0-	-0-	21	1	246	2	Y	2	3	1			-0-
							2	9									

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	84	N	84	-0-	-0-	-0-	4	1	80	2	Y	-0-					-0-
07	DLQ G-10		145	-0-	145	145	8	1	137	2	Y	-0-					-0-
08	T. A.		222	-0-	222	367	12	1	210	2	Y	-0-					-0-
09	T. A.		94	-0-	94	461	5	1	89	2	Y	-0-					-0-
10	586	X	125	-0-	-461	-0-	9	1	116	2	Y	-0-					-0-
*11	32	X	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-

SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	17	-0-	-13	-0-	1	1	16	2	Y	-0-					-0-
07	DLQ G-10		18	-0-	18	18	1	1	17	2	Y	-0-					-0-
08	37	N	19	-0-	-18	-0-	1	1	18	2	Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	2	1	35	2	Y	-0-					-0-
10	19	N	19	-0-	-0-	-0-	1	1	18	2	Y	-0-					-0-
11	30	N	17	-0-	-13	-0-	1	1	16	2	Y	-0-					-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	X	340	-0-	-200	-0-	18	1	322	2	Y	-0-					-0-
07	DLQ G-10		282	-0-	282	282	16	1	266	2	Y	-0-					-0-
08	775	X	354	-0-	-421	-0-	19	1	335	2	Y	-0-					-0-
09	750	X	351	-0-	-399	-0-	18	1	333	2	Y	-0-					-0-
10	775	X	383	-0-	-392	-0-	25	1	358	2	Y	-0-					-0-
*11	353	X	353	-0-	-0-	-0-	20	1	333	2	Y	-0-					-0-

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	X	378	-0-	-372	-0-	20	1	358	2	Y	-0-					-0-
07	DLQ G-10		370	-0-	370	370	21	1	349	2	Y	-0-					-0-
08	868	X	426	-0-	-442	-0-	23	1	403	2	Y	-0-					-0-
09	840	X	398	-0-	-442	-0-	20	1	378	2	Y	-0-					-0-
10	868	X	404	-0-	-464	-0-	26	1	378	2	Y	-0-					-0-
*11	442	X	442	-0-	-0-	-0-	25	1	417	2	Y	-0-					-0-

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	328	N	328	-0-	-0-	-0-	17	1	311	2	Y	-0-					-0-
07	DLQ G-10		336	-0-	336	336	19	1	317	2	Y	-0-					-0-
08	704	N	368	-0-	-336	-0-	20	1	348	2	Y	-0-					-0-
09	365	N	365	-0-	-0-	-0-	20	1	345	2	Y	-0-					-0-
10	357	N	357	-0-	-0-	-0-	26	1	329	2	Y	2					2
							2	9									
11	360	N	294	-0-	-66	-0-	22	1	265	2	Y	6	8	1			-0-
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	169	N	169	-0-	-0-	-0-	9	1	160	2	Y	-0-					-0-
07	DLQ G-10		170	-0-	170	170	10	1	160	2	Y	-0-					-0-
08	T. A.		224	-0-	224	394	12	1	212	2	Y	-0-					-0-
09	T. A.		219	-0-	219	613	12	1	207	2	Y	-0-					-0-
10	840	X	227	-0-	-613	-0-	17	1	209	2	Y	1					1
							1	9									
*11	228	X	228	-0-	-0-	-0-	18	1	208	2	Y	2	3	1			-0-
							2	9									

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	X	380	-0-	-490	-0-	20	1	360	2	Y	-0-					-0-
07	DLQ G-10		406	-0-	406	406	23	1	383	2	Y	-0-					-0-
08	918	X	512	-0-	-406	-0-	28	1	484	2	Y	-0-					-0-
09	840	X	439	-0-	-401	-0-	24	1	415	2	Y	-0-					-0-
10	806	X	530	-0-	-276	-0-	40	1	490	2	Y	-0-					-0-
11	510	X	431	-0-	-79	-0-	33	1	398	2	Y	-0-					-0-

SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	X	402	-0-	-588	-0-	21	1	381	2	Y	-0-					-0-
07	DLQ G-10		363	-0-	363	363	21	1	342	2	Y	-0-					-0-
08	1054	X	538	-0-	-516	-0-	29	1	509	2	Y	-0-					-0-
09	1020	X	518	-0-	-502	-0-	28	1	490	2	Y	-0-					-0-
10	992	X	582	-0-	-410	-0-	43	1	539	2	Y	-0-					-0-
11	510	X	493	-0-	-17	-0-	38	1	455	2	Y	-0-					-0-

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	X	405	-0-	-525	-0-	21	1	381	2	Y	3	3	1			3
							3	9									
07	DLQ G-10		345	-0-	345	345	19	1	319	2	Y	6	6	1			3
							7	9									
08	961	X	457	-0-	-504	-0-	24	1	430	2	Y	3	3	1			3
							3	9									
09	930	X	419	-0-	-511	-0-	22	1	391	2	Y	5	6	1			2
							6	9									
10	523	X	523	-0-	-0-	-0-	39	1	481	2	Y	3					5
							3	9									
11	450	X	432	-0-	-18	-0-	31	1	372	2	Y	26	26	1			5
							29	9									

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	172	-0-	-368	-0-	9	1	163	2	Y	-0-					-0-
07	DLQ G-10		229	-0-	229	229	13	1	215	2	Y	1	1	1			-0-
							1	9									
08	558	X	137	-0-	-421	-0-	7	1	130	2	Y	-0-					-0-
09	480	X	219	-0-	-261	-0-	12	1	206	2	Y	1	1	1			-0-
							1	9									
10	281	X	281	-0-	-0-	-0-	21	1	259	2	Y	1					1
							1	9									
*11	230	X	230	-0-	-0-	-0-	18	1	209	2	Y	3	3	1			1
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	X	191	-0-	-139	-0-	10	1	181	2	Y	-0-					-0-
07	DLQ G-10		188	-0-	188	188	11	1	176	2	Y	1	1	1			-0-
							1	9									
08	403	X	156	-0-	-247	-0-	8	1	148	2	Y	-0-					-0-
09	390	X	144	-0-	-246	-0-	8	1	135	2	Y	1	1	1			-0-
							1	9									
10	217	X	179	-0-	-38	-0-	13	1	165	2	Y	1					1
							1	9									
11	180	X	147	-0-	-33	-0-	11	1	133	2	Y	3	3	1			1
							3	9									

SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	944	N	944	-0-	-0-	-0-	50	1	894	2	Y	-0-					1
07	DLQ G-10		1084	-0-	1084	1084	62	1	1021	2	Y	1	1	1			1
							1	9									
08	2247	N	1163	-0-	-1084	-0-	63	1	1100	2	Y	-0-					1
09	930	N	871	-0-	-59	-0-	47	1	823	2	Y	1	1	1			1
							1	9									
10	905	N	905	-0-	-0-	-0-	59	1	845	2	Y	1					2
							1	9									
*11	1187	N	1187	-0-	-0-	-0-	65	1	1121	2	Y	1	3	1			-0-
							1	9									

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	13	1	238	2	Y	-0-					-0-
07	258	N	258	-0-	-0-	-0-	15	1	243	2	Y	-0-					-0-
08	T. A.		309	-0-	309	309	17	1	292	2	Y	-0-					-0-
09	T. A.		314	-0-	314	623	16	1	298	2	Y	-0-					-0-
10	914	X	291	-0-	-623	-0-	19	1	272	2	Y	-0-					-0-
*11	326	X	326	-0-	-0-	-0-	18	1	308	2	Y	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	97	-0-	-23	-0-	5	1	92	2	Y	-0-					-0-
07	124	N	86	-0-	-38	-0-	5	1	81	2	Y	-0-					-0-
08	T. A.		96	-0-	96	96	5	1	91	2	Y	-0-					-0-
09	T. A.		84	-0-	84	180	4	1	80	2	Y	-0-					-0-
10	272	X	92	-0-	-180	-0-	6	1	86	2	Y	-0-					-0-
*11	102	X	102	-0-	-0-	-0-	6	1	96	2	Y	-0-					-0-

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	13	1	227	2	Y	-0-					-0-
07	245	N	245	-0-	-0-	-0-	14	1	231	2	Y	-0-					-0-
08	T. A.		327	-0-	327	327	18	1	309	2	Y	-0-					-0-
09	T. A.		342	-0-	342	669	17	1	325	2	Y	-0-					-0-
10	979	X	310	-0-	-669	-0-	20	1	290	2	Y	-0-					-0-
*11	346	X	346	-0-	-0-	-0-	19	1	327	2	Y	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	N	170	-0-	-0-	-0-	9	1	161	2	Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	11	1	177	2	Y	-0-					-0-
08	T. A.		266	-0-	266	266	14	1	252	2	Y	-0-					-0-
09	T. A.		233	-0-	233	499	12	1	221	2	Y	-0-					-0-
10	732	X	233	-0-	-499	-0-	15	1	218	2	Y	-0-					-0-
*11	279	X	279	-0-	-0-	-0-	15	1	264	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	188	-0-	-232	-0-	10	1	178	2	Y	-0-					-0-
07	434	N	185	-0-	-249	-0-	11	1	174	2	Y	-0-					-0-
08	T. A.		135	-0-	135	135	7	1	128	2	Y	-0-					-0-
09	T. A.		76	-0-	76	211	4	1	72	2	Y	-0-					-0-
10	300	X	89	-0-	-211	-0-	6	1	83	2	Y	-0-					-0-
*11	121	X	121	-0-	-0-	-0-	6	1	115	2	Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		552	-0-	552	552	29	1	523	2	Y	-0-					-0-
07	T. A.		225	-0-	225	777	13	1	212	2	Y	-0-					-0-
08	T. A.		164	-0-	164	941	9	1	155	2	Y	-0-					-0-
09	1080	X	139	-0-	-941	-0-	7	1	132	2	Y	-0-					-0-
10	146	X	146	-0-	-0-	-0-	9	1	137	2	Y	-0-					-0-
*11	167	N	167	-0-	-0-	-0-	9	1	158	2	Y	-0-					-0-

SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	339	-0-	-231	-0-	18	1	321	2	Y	-0-					-0-
07	496	N	291	-0-	-205	-0-	17	1	274	2	Y	-0-					-0-
08	T. A.		260	-0-	260	260	14	1	246	2	Y	-0-					-0-
09	T. A.		297	-0-	297	557	15	1	282	2	Y	-0-					-0-
10	785	X	228	-0-	-557	-0-	15	1	213	2	Y	-0-					-0-
*11	279	X	279	-0-	-0-	-0-	15	1	264	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	295	-0-	-5	-0-	34	1	261	2	Y	-0-					-0-
07	310	N	295	-0-	-15	-0-	36	1	259	2	Y	-0-					-0-
08	T. A.		320	-0-	320	320	38	1	282	2	Y	-0-					-0-
09	T. A.		304	-0-	304	624	37	1	267	2	Y	-0-					-0-
10	1058	X	434	-0-	-624	-0-	60	1	374	2	Y	-0-					-0-
*11	416	X	416	-0-	-0-	-0-	60	1	356	2	Y	-0-					-0-

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	52	-0-	-38	-0-	6	1	46	2	Y	-0-					-0-
07	93	N	64	-0-	-29	-0-	8	1	56	2	Y	-0-					-0-
08	T. A.		68	-0-	68	68	8	1	60	2	Y	-0-					-0-
09	T. A.		65	-0-	65	133	8	1	57	2	Y	-0-					-0-
10	229	X	96	-0-	-133	-0-	13	1	83	2	Y	-0-					-0-
*11	89	X	89	-0-	-0-	-0-	13	1	76	2	Y	-0-					-0-

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	573	-0-	-237	-0-	30	1	543	2	Y	-0-					-0-
07	DLQ G-10		507	-0-	507	507	29	1	478	2	Y	-0-					-0-
08	1044	N	537	-0-	-507	-0-	29	1	508	2	Y	-0-					-0-
09	570	N	446	-0-	-124	-0-	24	1	422	2	Y	-0-					-0-
10	674	N	674	-0-	-0-	-0-	50	1	621	2	Y	3					3
							3	9									
*11	543	N	543	-0-	-0-	-0-	41	1	493	2	Y	8	11	1			-0-
							9	9									

SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0-	-0-	11	1	197	2	Y	-0-					-0-
07	DLQ G-10		211	-0-	211	211	12	1	199	2	Y	-0-					-0-
08	435	N	224	-0-	-211	-0-	12	1	212	2	Y	-0-					-0-
09	210	N	182	-0-	-28	-0-	10	1	172	2	Y	-0-					-0-
10	183	N	183	-0-	-0-	-0-	12	1	170	2	Y	1					1
							1	9									
*11	242	N	242	-0-	-0-	-0-	13	1	229	2	Y	-0-	1	1			-0-

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	509	N	509	-0-	-0-	-0-	27	1	482	2	Y	-0-					1
07	DLQ G-10		558	-0-	558	558	32	1	526	2	Y	-0-					1
08	T. A.		599	-0-	599	1157	32	1	567	2	Y	-0-					1
09	T. A.		448	-0-	448	1605	24	1	424	2	Y	-0-					1
10	2162	X	557	-0-	-1605	-0-	41	1	513	2	Y	3	1	1			3
							3	9									
*11	542	X	542	-0-	-0-	-0-	42	1	493	2	Y	6	9	1			-0-
							7	9									

SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	287	N	287	-0-	-0-	-0-	15	1	272	2	Y	-0-					-0-
07	DLQ G-10		232	-0-	232	232	13	1	219	2	Y	-0-					-0-
08	T. A.		246	-0-	246	478	13	1	233	2	Y	-0-					-0-
09	T. A.		198	-0-	198	676	11	1	187	2	Y	-0-					-0-
10	962	X	286	-0-	-676	-0-	21	1	264	2	Y	1					1
							1	9									
*11	227	X	227	-0-	-0-	-0-	18	1	208	2	Y	1	2	1			-0-
							1	9									

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	3	1	59	2	Y	-0-					1
07	DLQ G-10		22	-0-	22	22	1	1	20	2	Y	1	1	1			1
							1	9									
08	T. A.		25	-0-	25	47	1	1	24	2	Y	-0-					1
09	T. A.		100	-0-	100	147	5	1	94	2	Y	1	1	1			1
							1	9									
10	239	X	92	-0-	-147	-0-	6	1	86	2	Y	-0-	1	1			-0-
*11	62	X	62	-0-	-0-	-0-	3	1	58	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	165	-0-	-15	-0-	14	1	150	2	N	1	3	1			1
							1	9									
07	186	N	181	-0-	-5	-0-	15	1	165	2	N	1					2
							1	9									
08	186	N	175	-0-	-11	-0-	14	1	160	2	N	1					3
							1	9									
09	180	N	171	-0-	-9	-0-	14	1	155	2	N	2	3	1			2
							2	9									
10	184	N	184	-0-	-0-	-0-	15	1	167	2	N	2					4
							2	9									
11	180	N	170	-0-	-10	-0-	12	1	156	2	N	2	3	1			3
							2	9									

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	261	N	261	-0-	-0-	-0-	14	1	247	2	Y	-0-					-0-
07	DLQ G-10		263	-0-	263	263	15	1	248	2	Y	-0-					-0-
08	T. A.		279	-0-	279	542	15	1	264	2	Y	-0-					-0-
09	T. A.		237	-0-	237	779	13	1	224	2	Y	-0-					-0-
10	1142	X	363	-0-	-779	-0-	27	1	335	2	Y	1					1
							1	9									
*11	290	X	290	-0-	-0-	-0-	22	1	265	2	Y	3	4	1			-0-
							3	9									

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	454	N	454	-0-	-0-	-0-	24	1	430	2	Y	-0-					-0-
07	DLQ G-10		469	-0-	469	469	27	1	442	2	Y	-0-					-0-
08	894	N	425	-0-	-469	-0-	23	1	402	2	Y	-0-					-0-
09	450	N	427	-0-	-23	-0-	23	1	404	2	Y	-0-					-0-
10	459	N	459	-0-	-0-	-0-	34	1	423	2	Y	2					2
							2	9									
11	420	N	360	-0-	-60	-0-	27	1	326	2	Y	6	8	1			-0-
							7	9									

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	423	N	423	-0-	-0-	-0-	22	1	401	2	Y	-0-					-0-
07	DLQ G-10		431	-0-	431	431	25	1	406	2	Y	-0-					-0-
08	914	N	483	-0-	-431	-0-	26	1	457	2	Y	-0-					-0-
09	420	N	365	-0-	-55	-0-	20	1	345	2	Y	-0-					-0-
10	586	N	586	-0-	-0-	-0-	43	1	541	2	Y	2					2
							2	9									
11	480	N	479	-0-	-1	-0-	37	1	436	2	Y	5	7	1			-0-
							6	9									

SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	43	N	43	-0-	-0-	-0-	2	1	41	2	Y	-0-					1
07	DLQ G-10		64	-0-	64	64	4	1	59	2	Y	1	1	1			1
							1	9									
08	T. A.		44	-0-	44	108	2	1	42	2	Y	-0-					1
09	T. A.		41	-0-	41	149	2	1	38	2	Y	1	1	1			1
							1	9									
10	202	X	53	-0-	-149	-0-	3	1	50	2	Y	-0-	1	1			-0-
*11	91	X	91	-0-	-0-	-0-	5	1	85	2	Y	1	1	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	277	-0-	-173	-0-	15	1	262	2	Y	-0-					-0-
07	465	N	216	-0-	-249	-0-	12	1	204	2	Y	-0-					-0-
08	775	N	268	-0-	-507	-0-	14	1	254	2	Y	-0-					-0-
09	270	N	235	-0-	-35	-0-	13	1	222	2	Y	-0-					-0-
10	268	N	268	-0-	-0-	-0-	20	1	248	2	Y	-0-					-0-
11	270	N	269	-0-	-1	-0-	21	1	248	2	Y	-0-					-0-

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0-	-0-	5	1	99	2	Y	-0-					-0-
07	DLQ G-10		100	-0-	100	100	6	1	94	2	Y	-0-					-0-
08	T. A.		134	-0-	134	234	7	1	127	2	Y	-0-					-0-
09	T. A.		127	-0-	127	361	7	1	120	2	Y	-0-					-0-
10	552	X	191	-0-	-361	-0-	14	1	177	2	Y	-0-					-0-
*11	132	X	132	-0-	-0-	-0-	10	1	121	2	Y	1	1	1			-0-
							1	9									

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0-	-0-	19	1	350	2	Y	-0-					-0-
07	DLQ G-10		322	-0-	322	322	18	1	304	2	Y	-0-					-0-
08	T. A.		391	-0-	391	713	21	1	370	2	Y	-0-					-0-
09	T. A.		271	-0-	271	984	15	1	256	2	Y	-0-					-0-
10	1652	X	668	-0-	-984	-0-	49	1	618	2	Y	1					1
							1	9									
*11	463	X	463	-0-	-0-	-0-	36	1	424	2	Y	3	4	1			-0-
							3	9									

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	35	-0-	-25	-0-	2	1	33	2	Y	-0-					-0-
07	DLQ G-10		32	-0-	32	32	2	1	30	2	Y	-0-					-0-
08	124	N	23	-0-	-101	-0-	1	1	22	2	Y	-0-					-0-
09	52	N	52	-0-	-0-	-0-	3	1	49	2	Y	-0-					-0-
10	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
*11	54	N	54	-0-	-0-	-0-	3	1	51	2	Y	-0-					-0-

SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	720	-0-	-0-	-0-	38	1	682	2	Y	-0-					-0-
07	DLQ G-10		717	-0-	717	717	41	1	676	2	Y	-0-					-0-
08	T. A.		760	-0-	760	1477	41	1	719	2	Y	-0-					-0-
09	T. A.		718	-0-	718	2195	39	1	679	2	Y	-0-					-0-
10	2754	X	559	-0-	-2195	-0-	36	1	522	2	Y	1					1
							1	9									
*11	700	X	700	-0-	-0-	-0-	38	1	661	2	Y	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	207	-0-	-243	-0-	11	1	196	2	Y	-0-					-0-
07	DLQ G-10		239	-0-	239	239	14	1	225	2	Y	-0-					-0-
08	327	N	88	-0-	-239	-0-	5	1	83	2	Y	-0-					-0-
09	269	N	269	-0-	-0-	-0-	15	1	254	2	Y	-0-					-0-
10	365	N	365	-0-	-0-	-0-	26	1	336	2	Y	3					3
							3	9									
*11	142	N	142	-0-	-0-	-0-	10	1	123	2	Y	8	11	1			-0-
							9	9									

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	319	N	319	-0-	-0-	-0-	17	1	302	2	Y	-0-					-0-
07	DLQ G-10		275	-0-	275	275	16	1	259	2	Y	-0-					-0-
08	593	N	318	-0-	-275	-0-	17	1	301	2	Y	-0-					-0-
09	330	N	272	-0-	-58	-0-	15	1	257	2	Y	-0-					-0-
10	314	N	314	-0-	-0-	-0-	24	1	290	2	Y	-0-					-0-
11	300	N	239	-0-	-61	-0-	19	1	220	2	Y	-0-					-0-

REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10	-0-	3	1	17	2	Y	-0-					-0-
07	DLQ G-10		42	-0-	42	42	7	1	35	2	Y	-0-					-0-
08	65	N	23	-0-	-42	-0-	4	1	19	2	Y	-0-					-0-
09	35	N	35	-0-	-0-	-0-	6	1	29	2	Y	-0-					-0-
10	58	N	58	-0-	-0-	-0-	10	1	48	2	Y	-0-					-0-
*11	49	N	49	-0-	-0-	-0-	9	1	40	2	Y	-0-					-0-

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	239	N	239	-0-	-0-	-0-	13	1	226	2	Y	-0-					-0-
07	DLQ G-10		275	-0-	275	275	16	1	259	2	Y	-0-					-0-
08	T. A.		134	-0-	134	409	7	1	127	2	Y	-0-					-0-
09	T. A.		195	-0-	195	604	11	1	184	2	Y	-0-					-0-
10	838	X	234	-0-	-604	-0-	15	1	219	2	Y	-0-					-0-
*11	143	X	143	-0-	-0-	-0-	8	1	134	2	Y	1	1	1			-0-
							1	9									

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	135	-0-	-15	-0-	11	1	123	2	N	1	3	1			1
							1	9									
07	155	N	91	-0-	-64	-0-	7	1	83	2	N	1					2
							1	9									
08	155	N	90	-0-	-65	-0-	7	1	81	2	N	2					4
							2	9									
09	150	N	87	-0-	-63	-0-	7	1	78	2	N	2	4	1			2
							2	9									
10	94	N	94	-0-	-0-	-0-	8	1	84	2	N	2					4
							2	9									
*11	96	N	96	-0-	-0-	-0-	7	1	85	2	N	4	4	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	463	N	463	-0-	-0-	-0-	75	1	388	2	N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	77	1	432	2	N	-0-					-0-
08	561	N	561	-0-	-0-	-0-	91	1	470	2	N	-0-					-0-
09	560	N	560	-0-	-0-	-0-	89	1	471	2	N	-0-					-0-
10	506	N	506	-0-	-0-	-0-	83	1	423	2	N	-0-					-0-
11	540	N	469	-0-	-71	-0-	69	1	400	2	N	-0-					-0-

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

06	540	N	495	-0-	-45	-0-	41	1	453	2	N	1	3	1			-0-
							1	9									
07	558	N	503	-0-	-55	-0-	41	1	461	2	N	1					1
							1	9									
08	558	N	529	-0-	-29	-0-	44	1	483	2	N	2					3
							2	9									
09	510	N	508	-0-	-2	-0-	42	1	465	2	N	1	3	1			1
							1	9									
10	544	N	544	-0-	-0-	-0-	45	1	497	2	N	2					3
							2	9									
11	510	N	502	-0-	-8	-0-	36	1	463	2	N	3	3	1			3
							3	9									

GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

06	543	N	543	-0-	-0-	-0-	45	1	498	2	N	-0-	2	1			-0-
07	558	N	534	-0-	-24	-0-	44	1	489	2	N	1					1
							1	9									
08	558	N	529	-0-	-29	-0-	44	1	483	2	N	2					3
							2	9									
09	540	N	508	-0-	-32	-0-	42	1	465	2	N	1	3	1			1
							1	9									
10	550	N	550	-0-	-0-	-0-	46	1	502	2	N	2					3
							2	9									
*11	532	N	532	-0-	-0-	-0-	38	1	491	2	N	3	3	1			3
							3	9									

GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

06	570	N	490	-0-	-80	-0-	41	1	448	2	N	1	3	1			-0-
							1	9									
07	586	N	586	-0-	-0-	-0-	48	1	536	2	N	2					2
							2	9									
08	586	N	586	-0-	-0-	-0-	48	1	537	2	N	1					3
							1	9									
09	566	N	566	-0-	-0-	-0-	47	1	517	2	N	2	3	1			2
							2	9									
10	507	N	507	-0-	-0-	-0-	43	1	463	2	N	1					3
							1	9									
11	570	N	467	-0-	-103	-0-	34	1	430	2	N	3	3	1			3
							3	9									

GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

06	0	N	-0-	-0-	-0-	-0-					N	2	4	1			1
07	0	N	-0-	-0-	-0-	-0-					N	1					2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	2					4
09	14B2 EXT		-0-	-0-	-0-	-0-					N	2	4	1			2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	3					5
11	14B2 EXT		-0-	-0-	-0-	-0-					N	4	4	1			5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	598	-0-	-32	-0-	50	1	548	2	N	-0-	2	1			-0-
07	651	N	627	-0-	-24	-0-	51	1	575	2	N	1					1
							1	9									
08	620	N	616	-0-	-4	-0-	51	1	563	2	N	2					3
							2	9									
09	600	N	593	-0-	-7	-0-	49	1	543	2	N	1	3	1			1
							1	9									
10	594	N	594	-0-	-0-	-0-	50	1	542	2	N	2					3
							2	9									
11	600	N	572	-0-	-28	-0-	42	1	527	2	N	3	3	1			3
							3	9									

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	21	1	228	2	N	2	5	1			1
							2	9									
07	217	N	209	-0-	-8	-0-	17	1	188	2	N	4					5
							4	9									
08	248	N	208	-0-	-40	-0-	17	1	187	2	N	4					9
							4	9									
09	240	N	224	-0-	-16	-0-	18	1	200	2	N	5	9	1			5
							6	9									
10	278	N	278	-0-	-0-	-0-	23	1	251	2	N	4					9
							4	9									
*11	263	N	263	-0-	-0-	-0-	18	1	235	2	N	9	9	1			9
							10	9									

MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
07	1088	N	1088	-0-	-0-	-0-	1088	2			N	-0-					-0-
08	T. A.		877	-0-	877	877	877	2			N	-0-					-0-
09	T. A.		846	-0-	846	1723	846	2			N	-0-					-0-
10	2572	X	849	-0-	-1723	-0-	849	2			N	-0-					-0-
*11	969	X	969	-0-	-0-	-0-	969	2			N	-0-					-0-

SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	538	N	538	-0-	-0-	-0-	28	1	510	2	Y	-0-					-0-
07	DLQ G-10		552	-0-	552	552	32	1	520	2	Y	-0-					-0-
08	T. A.		585	-0-	585	1137	32	1	553	2	Y	-0-					-0-
09	T. A.		511	-0-	511	1648	28	1	483	2	Y	-0-					-0-
10	2147	X	499	-0-	-1648	-0-	32	1	466	2	Y	1					1
							1	9									
*11	654	X	654	-0-	-0-	-0-	36	1	618	2	Y	-0-	1	1			-0-

GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	301	-0-	-29	-0-	25	1	275	2	N	1	3	1			1
							1	9									
07	363	N	363	-0-	-0-	-0-	30	1	332	2	N	1					2
							1	9									
08	357	N	357	-0-	-0-	-0-	29	1	327	2	N	1					3
							1	9									
09	340	N	340	-0-	-0-	-0-	28	1	310	2	N	2	3	1			2
							2	9									
10	387	N	387	-0-	-0-	-0-	32	1	353	2	N	2					4
							2	9									
*11	415	N	415	-0-	-0-	-0-	30	1	383	2	N	2	3	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	412	-0-	-8	-0-	34	1	374	2	N	4	9	1			2
							4	9									
07	434	N	422	-0-	-12	-0-	34	1	385	2	N	3					5
							3	9									
08	434	N	414	-0-	-20	-0-	34	1	374	2	N	5					10
							6	9									
09	420	N	401	-0-	-19	-0-	33	1	362	2	N	5	10	1			5
							6	9									
10	433	N	433	-0-	-0-	-0-	36	1	391	2	N	5					10
							6	9									
*11	398	N	398	-0-	-0-	-0-	28	1	359	2	N	10	10	1			10
							11	9									

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

06	834	N	834	-0-	-0-	-0-	120	1	714	2	N	-0-					-0-
07	730	N	730	-0-	-0-	-0-	124	1	606	2	N	-0-					-0-
08	T. A.		570	-0-	570	570	124	1	446	2	N	-0-					-0-
09	T. A.		676	-0-	676	1246	120	1	556	2	N	-0-					-0-
10	1410	X	164	-0-	-1246	-0-	124	1	40	2	N	-0-					-0-
*11	120	X	120	-0-	-0-	-0-	120	1			N	-0-					-0-

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

06	1050	N	499	-0-	-551	-0-	26	1	473	2	N	-0-					-0-
07	1116	N	563	-0-	-553	-0-	32	1	531	2	N	-0-					-0-
08	1116	N	589	-0-	-527	-0-	32	1	557	2	N	-0-					-0-
09	510	N	503	-0-	-7	-0-	28	1	475	2	N	-0-					-0-
10	714	N	714	-0-	-0-	-0-	53	1	661	2	N	-0-					-0-
*11	666	N	666	-0-	-0-	-0-	52	1	614	2	N	-0-					-0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

06	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
07	DLQ G-10		20	-0-	20	20	1	1	19	2	Y	-0-					-0-
08	T. A.		16	-0-	16	36	1	1	15	2	Y	-0-					-0-
09	T. A.		18	-0-	18	54	1	1	17	2	Y	-0-					-0-
10	91	X	37	-0-	-54	-0-	2	1	35	2	Y	-0-					-0-
*11	38	X	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	X	374	-0-	-466	-0-	20	1	353	2	Y	1	1	1			1
							1	9									
07	DLQ G-10		351	-0-	351	351	20	1	330	2	Y	1	1	1			1
							1	9									
08	930	X	448	-0-	-482	-0-	24	1	423	2	Y	1	1	1			1
							1	9									
09	900	X	406	-0-	-494	-0-	22	1	384	2	Y	-0-	1	1			-0-
10	453	X	453	-0-	-0-	-0-	33	1	419	2	Y	1					1
							1	9									
11	420	X	354	-0-	-66	-0-	27	1	321	2	Y	5	5	1			1
							6	9									

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	169	-0-	-131	-0-	9	1	160	2	Y	-0-					-0-
07	310	N	156	-0-	-154	-0-	9	1	147	2	Y	-0-					-0-
08	T. A.		179	-0-	179	179	10	1	169	2	Y	-0-					-0-
09	T. A.		148	-0-	148	327	8	1	140	2	Y	-0-					-0-
10	601	X	274	-0-	-327	-0-	20	1	254	2	Y	-0-					-0-
*11	185	X	185	-0-	-0-	-0-	14	1	171	2	Y	-0-					-0-

SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	X	292	-0-	-368	-0-	15	1	277	2	N	-0-					-0-
07	682	X	305	-0-	-377	-0-	18	1	287	2	N	-0-					-0-
08	682	X	388	-0-	-294	-0-	21	1	367	2	N	-0-					-0-
09	660	X	365	-0-	-295	-0-	19	1	346	2	N	-0-					-0-
10	682	X	331	-0-	-351	-0-	21	1	310	2	N	-0-					-0-
11	390	X	338	-0-	-52	-0-	19	1	319	2	N	-0-					-0-

SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	X	232	-0-	-8	-0-	12	1	220	2	Y	-0-					1
07	DLQ G-10		220	-0-	220	220	13	1	206	2	Y	1	1	1			1
							1	9									
08	T. A.		265	-0-	265	485	14	1	251	2	Y	-0-					1
09	T. A.		293	-0-	293	778	16	1	276	2	Y	1	1	1			1
							1	9									
10	991	X	213	-0-	-778	-0-	14	1	199	2	Y	-0-	1	1			-0-
*11	238	X	238	-0-	-0-	-0-	13	1	224	2	Y	1	1	1			-0-
							1	9									

GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	4	12	1			2
07	0	N	-0-	-0-	-0-	-0-					N	3					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	5					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	5	10	1			5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	5					10
11	14B2 EXT		-0-	-0-	-0-	-0-					N	10	10	1			10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	244	-0-	-56	-0-	20	1	224	2	N	-0-	2	1			-0-
07	279	N	241	-0-	-38	-0-	20	1	220	2	N	1					1
							1	9									
08	248	N	237	-0-	-11	-0-	19	1	216	2	N	2					3
							2	9									
09	240	N	227	-0-	-13	-0-	19	1	207	2	N	1	3	1			1
							1	9									
10	245	N	245	-0-	-0-	-0-	20	1	223	2	N	2					3
							2	9									
11	240	N	226	-0-	-14	-0-	16	1	207	2	N	3	3	1			3
							3	9									

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	744	-0-	-6	-0-	62	1	680	2	N	2	3	1			1
							2	9									
07	775	N	704	-0-	-71	-0-	58	1	645	2	N	1					2
							1	9									
08	744	N	743	-0-	-1	-0-	61	1	681	2	N	1					3
							1	9									
09	750	N	695	-0-	-55	-0-	58	1	635	2	N	2	3	1			2
							2	9									
10	693	N	693	-0-	-0-	-0-	57	1	635	2	N	1					3
							1	9									
*11	782	N	782	-0-	-0-	-0-	57	1	722	2	N	3	3	1			3
							3	9									

GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	700	-0-	-110	-0-	58	1	640	2	N	2	4	1			1
							2	9									
07	837	N	671	-0-	-166	-0-	55	1	615	2	N	1					2
							1	9									
08	959	N	959	-0-	-0-	-0-	79	1	879	2	N	1					3
							1	9									
09	870	N	870	-0-	-0-	-0-	72	1	796	2	N	2	3	1			2
							2	9									
10	838	N	838	-0-	-0-	-0-	70	1	766	2	N	2					4
							2	9									
11	930	N	546	-0-	-384	-0-	41	1	503	2	N	2	3	1			3
							2	9									

GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	712	-0-	-8	-0-	59	1	649	2	N	4	9	1			2
							4	9									
07	775	N	771	-0-	-4	-0-	63	1	705	2	N	3					5
							3	9									
08	770	N	770	-0-	-0-	-0-	63	1	701	2	N	5					10
							6	9									
09	758	N	758	-0-	-0-	-0-	63	1	689	2	N	5	10	1			5
							6	9									
10	786	N	786	-0-	-0-	-0-	65	1	715	2	N	5					10
							6	9									
11	750	N	737	-0-	-13	-0-	53	1	673	2	N	10	10	1			10
							11	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	272	-0-	-58	-0-	14	1	258	2	N	-0-					-0-
07	341	N	233	-0-	-108	-0-	13	1	220	2	N	-0-					-0-
08	T. A.		395	-0-	395	395	21	1	374	2	N	-0-					-0-
09	T. A.		362	-0-	362	757	18	1	344	2	N	-0-					-0-
10	1071	X	314	-0-	-757	-0-	20	1	294	2	N	-0-					-0-
*11	317	X	317	-0-	-0-	-0-	18	1	299	2	N	-0-					-0-

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	101	N	101	-0-	-0-	-0-	5	1	96	2	N	-0-					-0-
07	90	N	90	-0-	-0-	-0-	5	1	85	2	N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	4	1	65	2	N	-0-					-0-
09	90	N	48	-0-	-42	-0-	3	1	45	2	N	-0-					-0-
10	79	N	79	-0-	-0-	-0-	6	1	73	2	N	-0-					-0-
11	60	N	56	-0-	-4	-0-	4	1	52	2	N	-0-					-0-

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	-0-	-0-	-690	-0-					N	1	6	1			-0-
07	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
08	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	386	-0-	-364	-0-	32	1	354	2	N	-0-	2	1			-0-
07	558	N	379	-0-	-179	-0-	31	1	347	2	N	1					1
							1	9									
08	527	N	380	-0-	-147	-0-	31	1	347	2	N	2					3
							2	9									
09	390	N	368	-0-	-22	-0-	31	1	336	2	N	1	3	1			1
							1	9									
10	347	N	347	-0-	-0-	-0-	29	1	316	2	N	2					3
							2	9									
11	360	N	283	-0-	-77	-0-	20	1	260	2	N	3	3	1			3
							3	9									

CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	440	-0-	-10	-0-	37	1	403	2	N	-0-					-0-
07	465	N	452	-0-	-13	-0-	37	1	415	2	N	-0-					-0-
08	465	N	433	-0-	-32	-0-	36	1	397	2	N	-0-					-0-
09	450	N	319	-0-	-131	-0-	26	1	293	2	N	-0-					-0-
10	194	N	194	-0-	-0-	-0-	16	1	178	2	N	-0-					-0-
11	420	N	200	-0-	-220	-0-	14	1	186	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

06	420	N	374	-0-	-46	-0-	31	1	341	2	N	2	5	1			1
							2	9									
07	527	N	311	-0-	-216	-0-	25	1	285	2	N	1					2
							1	9									
08	403	N	368	-0-	-35	-0-	30	1	336	2	N	2					4
							2	9									
09	360	N	341	-0-	-19	-0-	28	1	311	2	N	2	4	1			2
							2	9									
10	255	N	255	-0-	-0-	-0-	21	1	232	2	N	2					4
							2	9									
11	360	N	234	-0-	-126	-0-	17	1	213	2	N	4	4	1			4
							4	9									

CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

06	1470	N	1315	-0-	-155	-0-	109	1	1204	2	N	2	6	1			1
							2	9									
07	1457	N	1218	-0-	-239	-0-	100	1	1116	2	N	2					3
							2	9									
08	1395	N	1356	-0-	-39	-0-	112	1	1240	2	N	4					7
							4	9									
09	1320	N	1298	-0-	-22	-0-	108	1	1188	2	N	2	6	1			3
							2	9									
10	1326	N	1326	-0-	-0-	-0-	111	1	1211	2	N	4					7
							4	9									
*11	1324	N	1324	-0-	-0-	-0-	95	1	1221	2	N	7	7	1			7
							8	9									

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

06	740	N	740	-0-	-0-	-0-	61	1	677	2	N	2	5	1			1
							2	9									
07	775	N	651	-0-	-124	-0-	53	1	596	2	N	2					3
							2	9									
08	775	N	711	-0-	-64	-0-	59	1	650	2	N	2					5
							2	9									
09	750	N	709	-0-	-41	-0-	59	1	647	2	N	3	5	1			3
							3	9									
10	740	N	740	-0-	-0-	-0-	62	1	675	2	N	3					6
							3	9									
*11	708	N	708	-0-	-0-	-0-	51	1	651	2	N	5	5	1			6
							6	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	203	-0-	-367	-0-	17	1	186	2	N	-0-					-0-
07	310	N	2	-0-	-308	-0-	2	2			N	-0-					-0-
08	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

06	240	N	83	-0-	-157	-0-	7	1	76	2	N	-0-					-0-
07	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
08	279	N	137	-0-	-142	-0-	11	1	126	2	N	-0-					-0-
09	165	N	165	-0-	-0-	-0-	14	1	151	2	N	-0-					-0-
10	67	N	67	-0-	-0-	-0-	6	1	61	2	N	-0-					-0-
11	120	N	46	-0-	-74	-0-	2	1	44	2	N	-0-					-0-

CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

06	600	N	550	-0-	-50	-0-	45	1	505	2	N	-0-					-0-
07	641	N	641	-0-	-0-	-0-	53	1	588	2	N	-0-					-0-
08	498	N	498	-0-	-0-	-0-	41	1	457	2	N	-0-					-0-
09	540	N	321	-0-	-219	-0-	27	1	294	2	N	-0-					-0-
10	238	N	238	-0-	-0-	-0-	20	1	218	2	N	-0-					-0-
11	480	N	287	-0-	-193	-0-	20	1	267	2	N	-0-					-0-

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

06	900	N	834	-0-	-66	-0-	69	1	764	2	N	1	3	1			1
							1	9									
07	899	N	889	-0-	-10	-0-	73	1	815	2	N	1					2
							1	9									
08	899	N	882	-0-	-17	-0-	73	1	808	2	N	1					3
							1	9									
09	879	N	879	-0-	-0-	-0-	73	1	804	2	N	2	3	1			2
							2	9									
10	816	N	816	-0-	-0-	-0-	68	1	746	2	N	2					4
							2	9									
*11	875	N	875	-0-	-0-	-0-	63	1	810	2	N	2	3	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

06	1770	N	1613	-0-	-157	-0-	133 1 1 9		1479	2	N	1	3	1			-0-
07	1807	N	1807	-0-	-0-	-0-	148 1 1 9		1658	2	N	1					1
08	1904	N	1904	-0-	-0-	-0-	157 1 1 9		1746	2	N	1					2
09	1872	N	1872	-0-	-0-	-0-	156 1 1 9		1715	2	N	1	2	1			1
10	1702	N	1702	-0-	-0-	-0-	143 1 1 9		1558	2	N	1					2
*11	1842	N	1842	-0-	-0-	-0-	133 1 2 9		1707	2	N	2	2	1			2

GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

06	660	N	648	-0-	-12	-0-	54 1		594	2	N	-0-	2	1			-0-
07	651	N	606	-0-	-45	-0-	50 1 1 9		555	2	N	1					1
08	651	N	628	-0-	-23	-0-	52 1 1 9		575	2	N	1					2
09	664	N	664	-0-	-0-	-0-	55 1 1 9		608	2	N	1	2	1			1
10	732	N	732	-0-	-0-	-0-	61 1 1 9		670	2	N	1					2
11	600	N	582	-0-	-18	-0-	42 1 2 9		538	2	N	2	2	1			2

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

06	551	N	551	-0-	-0-	-0-	46 1		505	2	N	-0-					-0-
07	747	N	747	-0-	-0-	-0-	61 1		686	2	N	-0-					-0-
08	596	N	596	-0-	-0-	-0-	49 1		547	2	N	-0-					-0-
09	655	N	655	-0-	-0-	-0-	55 1		600	2	N	-0-					-0-
10	655	N	655	-0-	-0-	-0-	55 1		600	2	N	-0-					-0-
*11	681	N	681	-0-	-0-	-0-	49 1		632	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	416	-0-	-94	-0-	35	1	381	2	N	-0-					-0-
07	723	N	723	-0-	-0-	-0-	59	1	664	2	N	-0-					-0-
08	668	N	668	-0-	-0-	-0-	55	1	613	2	N	-0-					-0-
09	420	N	272	-0-	-148	-0-	23	1	249	2	N	-0-					-0-
10	122	N	122	-0-	-0-	-0-	10	1	112	2	N	-0-					-0-
*11	670	N	670	-0-	-0-	-0-	47	1	623	2	N	-0-					-0-

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	688	-0-	-332	-0-	57	1	631	2	N	-0-					-0-
07	868	N	17	-0-	-851	-0-	1	1	16	2	N	-0-					-0-
08	961	N	472	-0-	-489	-0-	39	1	433	2	N	-0-					-0-
09	1333	N	1333	-0-	-0-	-0-	111	1	1222	2	N	-0-					-0-
10	1458	N	1458	-0-	-0-	-0-	122	1	1336	2	N	-0-					-0-
*11	770	N	770	-0-	-0-	-0-	56	1	714	2	N	-0-					-0-

CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	278	-0-	-82	-0-	23	1	255	2	N	-0-					-0-
07	372	N	214	-0-	-158	-0-	18	1	196	2	N	-0-					-0-
08	310	N	208	-0-	-102	-0-	17	1	191	2	N	-0-					-0-
09	270	N	260	-0-	-10	-0-	22	1	238	2	N	-0-					-0-
10	357	N	357	-0-	-0-	-0-	30	1	327	2	N	-0-					-0-
*11	290	N	290	-0-	-0-	-0-	21	1	269	2	N	-0-					-0-

SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	650	N	650	-0-	-0-	-0-	34	1	616	2	N	-0-					1
07	601	N	601	-0-	-0-	-0-	34	1	567	2	N	-0-					1
08	649	N	649	-0-	-0-	-0-	35	1	614	2	N	-0-					1
09	660	N	443	-0-	-217	-0-	24	1	419	2	N	-0-	1	1			-0-
10	367	N	367	-0-	-0-	-0-	24	1	342	2	N	1					1
							1	9									
11	630	N	507	-0-	-123	-0-	27	1	479	2	N	1	2	1			-0-
							1	9									

GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	34	-0-	-86	-0-	34	2			N	-0-					-0-
07	93	N	36	-0-	-57	-0-	36	2			N	-0-					-0-
08	62	N	39	-0-	-23	-0-	39	2			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
10	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
*11	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	353	-0-	-67	-0-	29	1	324	2	N	-0-	2	1			-0-
07	403	N	360	-0-	-43	-0-	29	1	330	2	N	1					1
							1	9									
08	372	N	354	-0-	-18	-0-	29	1	323	2	N	2					3
							2	9									
09	360	N	329	-0-	-31	-0-	27	1	301	2	N	1	3	1			1
							1	9									
10	362	N	362	-0-	-0-	-0-	30	1	330	2	N	2					3
							2	9									
*11	334	N	334	-0-	-0-	-0-	24	1	307	2	N	3	3	1			3
							3	9									

GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	462	-0-	-18	-0-	38	1	423	2	N	1	3	1			-0-
							1	9									
07	496	N	452	-0-	-44	-0-	37	1	413	2	N	2					2
							2	9									
08	496	N	440	-0-	-56	-0-	36	1	403	2	N	1					3
							1	9									
09	450	N	425	-0-	-25	-0-	35	1	388	2	N	2	3	1			2
							2	9									
10	487	N	487	-0-	-0-	-0-	41	1	445	2	N	1					3
							1	9									
11	420	N	409	-0-	-11	-0-	30	1	376	2	N	3	3	1			3
							3	9									

SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106	N	106	-0-	-0-	-0-	6	1	100	2	N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	6	1	95	2	N	-0-					-0-
08	T. A.		108	-0-	108	108	6	1	102	2	N	-0-					-0-
09	T. A.		99	-0-	99	207	5	1	94	2	N	-0-					-0-
10	336	X	129	-0-	-207	-0-	8	1	121	2	N	-0-					-0-
*11	170	X	170	-0-	-0-	-0-	9	1	160	2	N	1	1	1			-0-
							1	9									

GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	302	-0-	-28	-0-	25	1	276	2	N	1	3	1			-0-
							1	9									
07	390	N	390	-0-	-0-	-0-	32	1	356	2	N	2					2
							2	9									
08	380	N	380	-0-	-0-	-0-	31	1	348	2	N	1					3
							1	9									
09	369	N	369	-0-	-0-	-0-	31	1	336	2	N	2	3	1			2
							2	9									
10	397	N	397	-0-	-0-	-0-	33	1	363	2	N	1					3
							1	9									
*11	363	N	363	-0-	-0-	-0-	26	1	334	2	N	3	3	1			3
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	297	-0-	-33	-0-	25	1 9	271	2	N	1	3	1			1
07	341	N	211	-0-	-130	-0-	17	1 9	193	2	N	1					2
08	310	N	206	-0-	-104	-0-	17	1 9	188	2	N	1					3
09	300	N	199	-0-	-101	-0-	16	1 2 9	181	2	N	2	3	1			2
10	215	N	215	-0-	-0-	-0-	18	1 2 9	195	2	N	2					4
11	210	N	204	-0-	-6	-0-	14	1 2 9	188	2	N	2	3	1			3

SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	288	N	288	-0-	-0-	-0-	15	1	273	2	N	-0-					-0-
07	322	N	322	-0-	-0-	-0-	18	1	304	2	N	-0-					-0-
08	358	N	358	-0-	-0-	-0-	19	1	339	2	N	-0-					-0-
09	300	N	244	-0-	-56	-0-	13	1	231	2	N	-0-					-0-
10	363	N	363	-0-	-0-	-0-	27	1 1 9	335	2	N	1					1
11	360	N	247	-0-	-113	-0-	19	1 4 9	224	2	N	4	5	1			-0-

GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	347	-0-	-43	-0-	29	1	318	2	N	-0-	2	1			-0-
07	434	N	287	-0-	-147	-0-	23	1 1 9	263	2	N	1					1
08	403	N	327	-0-	-76	-0-	27	1 2 9	298	2	N	2					3
09	360	N	242	-0-	-118	-0-	20	1 1 9	221	2	N	1	3	1			1
10	253	N	253	-0-	-0-	-0-	21	1 2 9	230	2	N	2					3
11	330	N	173	-0-	-157	-0-	12	1 3 9	158	2	N	3	3	1			3

GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	468	-0-	-102	-0-	39	1 1 9	428	2	N	1	3	1			-0-
07	527	N	480	-0-	-47	-0-	39	1 2 9	439	2	N	2					2
08	465	N	440	-0-	-25	-0-	36	1 1 9	403	2	N	1					3
09	480	N	405	-0-	-75	-0-	34	1 2 9	369	2	N	2	3	1			2
10	527	N	527	-0-	-0-	-0-	44	1 1 9	482	2	N	1					3
*11	478	N	478	-0-	-0-	-0-	34	1 3 9	441	2	N	3	3	1			3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	859	N	859	-0-	-0-	-0-	45	1	814	2	N	-0-					1
07	897	N	897	-0-	-0-	-0-	51	1	846	2	N	-0-					1
08	1006	N	1006	-0-	-0-	-0-	54	1	952	2	N	-0-					1
09	878	N	878	-0-	-0-	-0-	48	1	830	2	N	-0-	1	1			-0-
10	654	N	654	-0-	-0-	-0-	42	1	611	2	N	1					1
							1	9									
11	960	N	953	-0-	-7	-0-	53	1	899	2	N	1	2	1			-0-
							1	9									

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	-0-	11	1	201	2	N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	12	1	190	2	N	-0-					-0-
08	T. A.		224	-0-	224	224	12	1	212	2	N	-0-					-0-
09	T. A.		195	-0-	195	419	11	1	184	2	N	-0-					-0-
10	625	X	206	-0-	-419	-0-	13	1	193	2	N	-0-					-0-
*11	498	X	498	-0-	-0-	-0-	27	1	471	2	N	-0-					-0-

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	487	N	487	-0-	-0-	-0-	40	1	447	2	N	-0-					-0-
07	605	N	605	-0-	-0-	-0-	50	1	555	2	N	-0-					-0-
08	541	N	541	-0-	-0-	-0-	45	1	496	2	N	-0-					-0-
09	549	N	549	-0-	-0-	-0-	46	1	503	2	N	-0-					-0-
10	693	N	693	-0-	-0-	-0-	58	1	635	2	N	-0-					-0-
*11	597	N	597	-0-	-0-	-0-	43	1	554	2	N	-0-					-0-

SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	477	N	477	-0-	-0-	-0-	25	1	452	2	N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	25	1	410	2	N	-0-					-0-
08	417	N	417	-0-	-0-	-0-	22	1	395	2	N	-0-					-0-
09	364	N	364	-0-	-0-	-0-	20	1	344	2	N	-0-					-0-
10	518	N	518	-0-	-0-	-0-	39	1	478	2	N	1					1
							1	9									
*11	444	N	444	-0-	-0-	-0-	34	1	407	2	N	3	4	1			-0-
							3	9									

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	35	1	386	2	N	-0-					-0-
07	427	N	427	-0-	-0-	-0-	35	1	392	2	N	-0-					-0-
08	465	N	390	-0-	-75	-0-	32	1	358	2	N	-0-					-0-
09	420	N	357	-0-	-63	-0-	30	1	327	2	N	-0-					-0-
10	460	N	460	-0-	-0-	-0-	39	1	421	2	N	-0-					-0-
*11	417	N	417	-0-	-0-	-0-	31	1	386	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	835	-0-	-5	-0-	69	1	766	2	N	-0-					-0-
07	810	N	810	-0-	-0-	-0-	66	1	744	2	N	-0-					-0-
08	822	N	822	-0-	-0-	-0-	68	1	754	2	N	-0-					-0-
09	861	N	861	-0-	-0-	-0-	72	1	789	2	N	-0-					-0-
10	794	N	794	-0-	-0-	-0-	67	1	727	2	N	-0-					-0-
11	810	N	559	-0-	-251	-0-	42	1	517	2	N	-0-					-0-

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	690	-0-	-90	-0-	57	1	633	2	N	-0-					-0-
07	961	N	905	-0-	-56	-0-	74	1	831	2	N	-0-					-0-
08	893	N	893	-0-	-0-	-0-	74	1	819	2	N	-0-					-0-
09	707	N	707	-0-	-0-	-0-	59	1	648	2	N	-0-					-0-
10	707	N	707	-0-	-0-	-0-	59	1	648	2	N	-0-					-0-
11	870	N	660	-0-	-210	-0-	47	1	613	2	N	-0-					-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	529	N	529	-0-	-0-	-0-	44	1	485	2	N	-0-					-0-
07	526	N	526	-0-	-0-	-0-	43	1	483	2	N	-0-					-0-
08	551	N	551	-0-	-0-	-0-	46	1	505	2	N	-0-					-0-
09	540	N	464	-0-	-76	-0-	39	1	425	2	N	-0-					-0-
10	527	N	527	-0-	-0-	-0-	44	1	483	2	N	-0-					-0-
11	540	N	354	-0-	-186	-0-	27	1	327	2	N	-0-					-0-

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	587	N	587	-0-	-0-	-0-	49	1	538	2	N	-0-					-0-
07	699	N	699	-0-	-0-	-0-	57	1	642	2	N	-0-					-0-
08	558	N	547	-0-	-11	-0-	45	1	502	2	N	-0-					-0-
09	600	N	468	-0-	-132	-0-	39	1	429	2	N	-0-					-0-
10	697	N	697	-0-	-0-	-0-	58	1	639	2	N	-0-					-0-
*11	640	N	640	-0-	-0-	-0-	47	1	593	2	N	-0-					-0-

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	601	-0-	-59	-0-	50	1	551	2	N	-0-					-0-
07	898	N	898	-0-	-0-	-0-	74	1	824	2	N	-0-					-0-
08	682	N	634	-0-	-48	-0-	52	1	582	2	N	-0-					-0-
09	600	N	489	-0-	-111	-0-	41	1	448	2	N	-0-					-0-
10	748	N	748	-0-	-0-	-0-	63	1	685	2	N	-0-					-0-
*11	966	N	966	-0-	-0-	-0-	69	1	897	2	N	-0-					-0-

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	20	1	220	2	N	-0-					-0-
07	279	N	249	-0-	-30	-0-	20	1	229	2	N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	25	1	278	2	N	-0-					-0-
09	346	N	346	-0-	-0-	-0-	29	1	317	2	N	-0-					-0-
10	323	N	323	-0-	-0-	-0-	27	1	296	2	N	-0-					-0-
11	300	N	259	-0-	-41	-0-	19	1	240	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	X	161	-0-	-559	-0-	26	1	135	2	N	-0-					-0-
07	744	X	205	-0-	-539	-0-	34	1	171	2	N	-0-					-0-
08	341	N	89	-0-	-252	-0-	14	1	75	2	N	-0-					-0-
09	150	N	97	-0-	-53	-0-	16	1	81	2	N	-0-					-0-
10	112	N	112	-0-	-0-	-0-	19	1	93	2	N	-0-					-0-
*11	214	N	214	-0-	-0-	-0-	39	1	175	2	N	-0-					-0-

CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

06	684	N	684	-0-	-0-	-0-	57	1	627	2	N	-0-					-0-
07	707	N	707	-0-	-0-	-0-	58	1	649	2	N	-0-					-0-
08	863	N	863	-0-	-0-	-0-	72	1	791	2	N	-0-					-0-
09	690	N	664	-0-	-26	-0-	55	1	609	2	N	-0-					-0-
10	631	N	631	-0-	-0-	-0-	53	1	578	2	N	-0-					-0-
11	810	N	445	-0-	-365	-0-	33	1	412	2	N	-0-					-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

06	11	N	11	-0-	-0-	-0-	1	1	10	2	N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	56	N	56	-0-	-0-	-0-	4	1	52	2	N	-0-					-0-

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

06	638	N	638	-0-	-0-	-0-	53	1	585	2	N	-0-					-0-
07	610	N	610	-0-	-0-	-0-	50	1	560	2	N	-0-					-0-
08	527	N	507	-0-	-20	-0-	42	1	465	2	N	-0-					-0-
09	630	N	423	-0-	-207	-0-	35	1	388	2	N	-0-					-0-
10	692	N	692	-0-	-0-	-0-	58	1	634	2	N	-0-					-0-
*11	580	N	580	-0-	-0-	-0-	42	1	538	2	N	-0-					-0-

CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

06	1740	N	1630	-0-	-110	-0-	135	1	1495	2	N	-0-					-0-
07	1851	N	1851	-0-	-0-	-0-	152	1	1699	2	N	-0-					-0-
08	1751	N	1751	-0-	-0-	-0-	145	1	1606	2	N	-0-					-0-
09	1620	N	1577	-0-	-43	-0-	131	1	1446	2	N	-0-					-0-
10	1588	N	1588	-0-	-0-	-0-	133	1	1455	2	N	-0-					-0-
11	1680	N	1264	-0-	-416	-0-	91	1	1173	2	N	-0-					-0-

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

06	1110	N	840	-0-	-270	-0-	70	1	770	2	N	-0-					-0-
07	930	N	714	-0-	-216	-0-	59	1	655	2	N	-0-					-0-
08	1023	N	826	-0-	-197	-0-	68	1	758	2	N	-0-					-0-
09	840	N	795	-0-	-45	-0-	66	1	729	2	N	-0-					-0-
10	737	N	737	-0-	-0-	-0-	62	1	675	2	N	-0-					-0-
11	810	N	581	-0-	-229	-0-	44	1	537	2	N	-0-					-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	4	1	42	2	N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	7	1	72	2	N	-0-					-0-
10	115	N	115	-0-	-0-	-0-	10	1	105	2	N	-0-					-0-
*11	69	N	69	-0-	-0-	-0-	5	1	64	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	276	-0-		-84	-0-	23	1 2 9	251	2	N	2	5	1			1
07	357	N	357	-0-		-0-	-0-	29	1 2 9	326	2	N	2					3
08	325	N	325	-0-		-0-	-0-	27	1 2 9	296	2	N	2					5
09	293	N	293	-0-		-0-	-0-	24	1 3 9	266	2	N	3	5	1			3
10	362	N	362	-0-		-0-	-0-	30	1 3 9	329	2	N	3					6
11	300	N	298	-0-		-2	-0-	21	1 6 9	271	2	N	5	5	1			6

GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	540	-0-		-30	-0-	45	1	495	2	N	-0-	2	1			-0-
07	589	N	451	-0-		-138	-0-	37	1 1 9	413	2	N	1					1
08	558	N	440	-0-		-118	-0-	36	1 2 9	402	2	N	2					3
09	540	N	424	-0-		-116	-0-	35	1 1 9	388	2	N	1	3	1			1
10	459	N	459	-0-		-0-	-0-	38	1 2 9	419	2	N	2					3
11	420	N	419	-0-		-1	-0-	30	1 3 9	386	2	N	3	3	1			3

GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	783	N	783	-0-		-0-	-0-	65	1 2 9	716	2	N	2	4	1			1
07	838	N	838	-0-		-0-	-0-	69	1 1 9	768	2	N	1					2
08	791	N	791	-0-		-0-	-0-	65	1 1 9	725	2	N	1					3
09	1005	N	1005	-0-		-0-	-0-	84	1 2 9	919	2	N	2	3	1			2
10	806	N	806	-0-		-0-	-0-	68	1 2 9	736	2	N	2					4
*11	799	N	799	-0-		-0-	-0-	58	1 2 9	739	2	N	2	3	1			3

GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	531	N	531	-0-		-0-	-0-	44	1 3 9	484	2	N	3	13	1			1
07	590	N	590	-0-		-0-	-0-	48	1 1 9	541	2	N	1					2
08	410	N	410	-0-		-0-	-0-	34	1 2 9	374	2	N	2					4
09	540	N	397	-0-		-143	-0-	33	1 2 9	362	2	N	2	4	1			2
10	423	N	423	-0-		-0-	-0-	35	1 2 9	386	2	N	2					4
11	390	N	324	-0-		-66	-0-	23	1 4 9	297	2	N	4	4	1			4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	506	-0-	-154	-0-	42	1	464	2	N	-0-					-0-
07	589	N	578	-0-	-11	-0-	47	1	531	2	N	-0-					-0-
08	593	N	593	-0-	-0-	-0-	49	1	544	2	N	-0-					-0-
09	565	N	565	-0-	-0-	-0-	47	1	518	2	N	-0-					-0-
10	743	N	743	-0-	-0-	-0-	62	1	681	2	N	-0-					-0-
*11	645	N	645	-0-	-0-	-0-	47	1	598	2	N	-0-					-0-

CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	609	-0-	-381	-0-	51	1	558	2	N	-0-					-0-
07	1023	N	839	-0-	-184	-0-	69	1	770	2	N	-0-					-0-
08	857	N	857	-0-	-0-	-0-	71	1	786	2	N	-0-					-0-
09	745	N	745	-0-	-0-	-0-	62	1	683	2	N	-0-					-0-
10	706	N	706	-0-	-0-	-0-	60	1	646	2	N	-0-					-0-
11	840	N	748	-0-	-92	-0-	54	1	694	2	N	-0-					-0-

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	172	-0-	-8	-0-	14	1	150	2	N	7	19	1			4
							8	9									
07	188	N	188	-0-	-0-	-0-	15	1	165	2	N	7					11
							8	9									
08	188	N	188	-0-	-0-	-0-	15	1	162	2	N	10					21
							11	9									
09	188	N	188	-0-	-0-	-0-	15	1	161	2	N	11	21	1			11
							12	9									
10	195	N	195	-0-	-0-	-0-	15	1	167	2	N	12					23
							13	9									
*11	188	N	188	-0-	-0-	-0-	12	1	154	2	N	20	21	1			22
							22	9									

GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	597	-0-	-33	-0-	50	1	547	2	N	-0-	2	1			-0-
07	651	N	597	-0-	-54	-0-	49	1	547	2	N	1					1
							1	9									
08	620	N	586	-0-	-34	-0-	48	1	536	2	N	2					3
							2	9									
09	600	N	592	-0-	-8	-0-	49	1	542	2	N	1	3	1			1
							1	9									
10	531	N	531	-0-	-0-	-0-	44	1	485	2	N	2					3
							2	9									
*11	591	N	591	-0-	-0-	-0-	43	1	545	2	N	3	3	1			3
							3	9									

GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	323	-0-	-37	-0-	27	1	295	2	N	1	3	1			1
							1	9									
07	341	N	181	-0-	-160	-0-	15	1	165	2	N	1					2
							1	9									
08	341	N	176	-0-	-165	-0-	14	1	161	2	N	1					3
							1	9									
09	330	N	171	-0-	-159	-0-	14	1	155	2	N	2	3	1			2
							2	9									
10	184	N	184	-0-	-0-	-0-	15	1	167	2	N	2					4
							2	9									
11	180	N	162	-0-	-18	-0-	12	1	148	2	N	2	3	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	-0-	11	1	201	2	N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	13	1	218	2	N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	13	1	233	2	N	-0-					-0-
09	210	N	186	-0-	-24	-0-	10	1	176	2	N	-0-					-0-
10	151	N	151	-0-	-0-	-0-	10	1	141	2	N	-0-					-0-
11	240	N	205	-0-	-35	-0-	11	1	193	2	N	1	1	1			-0-
							1	9									

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-	-0-	-0-	3	1	59	2	N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		93	-0-	93	93	5	1	88	2	N	-0-					-0-
09	T. A.		70	-0-	70	163	4	1	66	2	N	-0-					-0-
10	207	X	44	-0-	-163	-0-	3	1	41	2	N	-0-					-0-
*11	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	731	N	731	-0-	-0-	-0-	38	1	693	2	N	-0-					1
07	855	N	855	-0-	-0-	-0-	49	1	805	2	N	1	1	1			1
							1	9									
08	743	N	743	-0-	-0-	-0-	40	1	703	2	N	-0-					1
09	836	N	836	-0-	-0-	-0-	45	1	790	2	N	1	1	1			1
							1	9									
10	574	N	574	-0-	-0-	-0-	37	1	537	2	N	-0-					1
*11	729	N	729	-0-	-0-	-0-	43	1	684	2	N	2	3	1			-0-
							2	9									

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	451	N	451	-0-	-0-	-0-	24	1	427	2	N	-0-					1
07	619	N	619	-0-	-0-	-0-	36	1	583	2	N	-0-					1
08	524	N	524	-0-	-0-	-0-	28	1	496	2	N	-0-					1
09	525	N	525	-0-	-0-	-0-	29	1	496	2	N	-0-					1
10	555	N	555	-0-	-0-	-0-	36	1	519	2	N	-0-					1
*11	718	N	718	-0-	-0-	-0-	39	1	677	2	N	2	3	1			-0-
							2	9									

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	803	N	803	-0-	-0-	-0-	42	1	761	2	N	-0-					1
07	745	N	745	-0-	-0-	-0-	42	1	703	2	N	-0-					1
08	731	N	731	-0-	-0-	-0-	39	1	692	2	N	-0-					1
09	744	N	744	-0-	-0-	-0-	41	1	703	2	N	-0-	1	1			-0-
10	840	N	840	-0-	-0-	-0-	62	1	777	2	N	1					1
							1	9									
11	270	N	221	-0-	-49	-0-	16	1	203	2	N	2	3	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	334	N	334	-0-	-0-	-0-	17	1	317	2	N	-0-					-0-
07	351	N	351	-0-	-0-	-0-	20	1	331	2	N	-0-					-0-
08	401	N	401	-0-	-0-	-0-	22	1	379	2	N	-0-					-0-
09	336	N	336	-0-	-0-	-0-	18	1	318	2	N	-0-					-0-
10	399	N	399	-0-	-0-	-0-	26	1	372	2	N	1					1
							1	9									
*11	501	N	501	-0-	-0-	-0-	27	1	474	2	N	-0-	1	1			-0-

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	N	289	-0-	-0-	-0-	15	1	274	2	N	-0-					-0-
07	334	N	334	-0-	-0-	-0-	19	1	315	2	N	-0-					-0-
08	349	N	349	-0-	-0-	-0-	19	1	330	2	N	-0-					-0-
09	300	N	292	-0-	-8	-0-	16	1	276	2	N	-0-					-0-
10	422	N	422	-0-	-0-	-0-	31	1	389	2	N	2					2
							2	9									
*11	374	N	374	-0-	-0-	-0-	29	1	341	2	N	4	6	1			-0-
							4	9									

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	690	-0-	-0-	-0-	36	1	653	2	N	1					1
							1	9									
07	631	N	631	-0-	-0-	-0-	36	1	595	2	N	-0-	1	1			-0-
08	556	N	556	-0-	-0-	-0-	30	1	525	2	N	1					1
							1	9									
09	690	N	432	-0-	-258	-0-	24	1	408	2	N	-0-	1	1			-0-
10	400	N	400	-0-	-0-	-0-	26	1	373	2	N	1					1
							1	9									
*11	557	N	557	-0-	-0-	-0-	30	1	526	2	N	1	2	1			-0-
							1	9									

SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	397	-0-	-503	-0-	21	1	376	2	N	-0-					-0-
07	899	N	468	-0-	-431	-0-	27	1	441	2	N	-0-					-0-
08	589	N	412	-0-	-177	-0-	22	1	390	2	N	-0-					-0-
09	390	N	64	-0-	-326	-0-	4	1	60	2	N	-0-					-0-
10	382	N	382	-0-	-0-	-0-	28	1	354	2	N	-0-					-0-
11	390	N	310	-0-	-80	-0-	25	1	285	2	N	-0-					-0-

SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	568	N	568	-0-	-0-	-0-	30	1	537	2	N	1					1
							1	9									
07	633	N	633	-0-	-0-	-0-	36	1	597	2	N	-0-					1
08	666	N	666	-0-	-0-	-0-	36	1	630	2	N	-0-					1
09	570	N	555	-0-	-15	-0-	30	1	525	2	N	-0-	1	1			-0-
10	504	N	504	-0-	-0-	-0-	33	1	470	2	N	1					1
							1	9									
11	630	N	607	-0-	-23	-0-	34	1	572	2	N	1	2	1			-0-
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1080	X	488	-0-	-592	-0-	25	1	460	2	N	3	3	1			3
							3	9									
07	1116	X	452	-0-	-664	-0-	25	1	420	2	N	6	6	1			3
							7	9									
08	1116	X	517	-0-	-599	-0-	28	1	486	2	N	3	3	1			3
							3	9									
09	1080	X	453	-0-	-627	-0-	24	1	423	2	N	5	6	1			2
							6	9									
10	575	X	575	-0-	-0-	-0-	42	1	530	2	N	3					5
							3	9									
11	510	X	494	-0-	-16	-0-	36	1	429	2	N	26	26	1			5
							29	9									

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

06	690	X	347	-0-	-343	-0-	18	1	329	2	N	-0-					-0-
07	713	X	332	-0-	-381	-0-	19	1	313	2	N	-0-					-0-
08	806	X	427	-0-	-379	-0-	23	1	404	2	N	-0-					-0-
09	780	X	294	-0-	-486	-0-	15	1	279	2	N	-0-					-0-
10	806	X	285	-0-	-521	-0-	18	1	267	2	N	-0-					-0-
11	420	X	242	-0-	-178	-0-	14	1	228	2	N	-0-					-0-

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

06	384	N	384	-0-	-0-	-0-	20	1	364	2	N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	20	1	336	2	N	-0-					-0-
08	438	N	438	-0-	-0-	-0-	24	1	414	2	N	-0-					-0-
09	390	N	359	-0-	-31	-0-	20	1	339	2	N	-0-					-0-
10	484	N	484	-0-	-0-	-0-	36	1	448	2	N	-0-					-0-
11	420	N	245	-0-	-175	-0-	19	1	226	2	N	-0-					-0-

JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

06	1410	X	557	-0-	-853	-0-	29	1	525	2	N	3	3	1			3
							3	9									
07	1457	X	480	-0-	-977	-0-	27	1	446	2	N	6	6	1			3
							7	9									
08	1457	X	585	-0-	-872	-0-	31	1	551	2	N	3	3	1			3
							3	9									
09	1320	X	567	-0-	-753	-0-	30	1	531	2	N	5	6	1			2
							6	9									
10	709	X	709	-0-	-0-	-0-	52	1	654	2	N	3					5
							3	9									
11	570	X	557	-0-	-13	-0-	41	1	487	2	N	26	26	1			5
							29	9									

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

06	722	N	722	-0-	-0-	-0-	38	1	684	2	N	-0-					1
07	753	N	753	-0-	-0-	-0-	43	1	709	2	N	1	1	1			1
							1	9									
08	775	N	775	-0-	-0-	-0-	42	1	733	2	N	-0-					1
09	720	N	657	-0-	-63	-0-	36	1	621	2	N	-0-	1	1			-0-
10	647	N	647	-0-	-0-	-0-	42	1	604	2	N	1					1
							1	9									
*11	784	N	784	-0-	-0-	-0-	43	1	739	2	N	2	3	1			-0-
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	554	-0-	-166	-0-	46	1	508	2	N	-0-					-0-
07	830	N	830	-0-	-0-	-0-	68	1	762	2	N	-0-					-0-
08	682	N	521	-0-	-161	-0-	43	1	478	2	N	-0-					-0-
09	540	N	406	-0-	-134	-0-	34	1	372	2	N	-0-					-0-
10	87	N	87	-0-	-0-	-0-	7	1	80	2	N	-0-					-0-
11	510	N	109	-0-	-401	-0-	8	1	101	2	N	-0-					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	10	1	175	2	N	-0-					-0-
07	185	N	185	-0-	-0-	-0-	11	1	174	2	N	-0-					-0-
08	T. A.		156	-0-	156	156	8	1	148	2	N	-0-					-0-
09	T. A.		118	-0-	118	274	6	1	112	2	N	-0-					-0-
10	382	X	108	-0-	-274	-0-	7	1	101	2	N	-0-					-0-
*11	70	X	70	-0-	-0-	-0-	4	1	66	2	N	-0-					-0-

WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	350	N	350	-0-	-0-	-0-	18	1	332	2	N	-0-					1
07	650	N	650	-0-	-0-	-0-	37	1	612	2	N	1	1	1			1
							1	9									
08	781	N	781	-0-	-0-	-0-	42	1	739	2	N	-0-					1
09	624	N	624	-0-	-0-	-0-	34	1	589	2	N	1	1	1			1
							1	9									
10	436	N	436	-0-	-0-	-0-	28	1	408	2	N	-0-					1
11	750	N	568	-0-	-182	-0-	33	1	533	2	N	2	3	1			-0-
							2	9									

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	699	N	699	-0-	-0-	-0-	37	1	662	2	N	-0-					-0-
07	717	N	717	-0-	-0-	-0-	41	1	676	2	N	-0-					-0-
08	783	N	783	-0-	-0-	-0-	42	1	741	2	N	-0-					-0-
09	682	N	682	-0-	-0-	-0-	37	1	645	2	N	-0-					-0-
10	646	N	646	-0-	-0-	-0-	42	1	603	2	N	1					1
							1	9									
*11	845	N	845	-0-	-0-	-0-	46	1	799	2	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	2			N	-0-					-0-
08	T. A.		127	-0-	127	127	127	2			N	-0-					-0-
09	T. A.		107	-0-	107	234	107	2			N	-0-					-0-
10	276	X	42	-0-	-234	-0-	42	2			N	-0-					-0-
11	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	528	X	528	-0-	-0-	-0-	28	1	497	2	N	3	3	1			7
							3	9									
07	523	X	523	-0-	-0-	-0-	30	1	486	2	N	6	6	1			7
							7	9									
08	T. A.		573	-0-	573	573	31	1	539	2	N	3	3	1			7
							3	9									
09	T. A.		477	-0-	477	1050	26	1	445	2	N	5	6	1			6
							6	9									
10	1540	X	490	-0-	-1050	-0-	32	1	457	2	N	1	3	1			4
							1	9									
*11	502	X	502	-0-	-0-	-0-	27	1	471	2	N	4	5	1			3
							4	9									

SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	X	144	-0-	-156	-0-	7	1	134	2	N	3	3	1			7
							3	9									
07	279	X	217	-0-	-62	-0-	12	1	198	2	N	6	6	1			7
							7	9									
08	T. A.		210	-0-	210	210	11	1	196	2	N	3	3	1			7
							3	9									
09	T. A.		190	-0-	190	400	10	1	174	2	N	5	6	1			6
							6	9									
10	589	X	189	-0-	-400	-0-	12	1	176	2	N	1	3	1			4
							1	9									
*11	155	X	155	-0-	-0-	-0-	8	1	143	2	N	4	5	1			3
							4	9									

CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1417	-0-	-23	-0-	118	1	1299	2	N	-0-					-0-
07	1590	N	1590	-0-	-0-	-0-	131	1	1459	2	N	-0-					-0-
08	1433	N	1433	-0-	-0-	-0-	118	1	1315	2	N	-0-					-0-
09	1410	N	1222	-0-	-188	-0-	102	1	1120	2	N	-0-					-0-
10	1445	N	1445	-0-	-0-	-0-	121	1	1324	2	N	-0-					-0-
11	1380	N	1206	-0-	-174	-0-	86	1	1120	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	448	-0-	-2	-0-	37	1	409	2	N	2	8	1			1
							2	9									
07	527	N	403	-0-	-124	-0-	33	1	366	2	N	4					5
							4	9									
08	527	N	497	-0-	-30	-0-	41	1	452	2	N	4					9
							4	9									
09	486	N	486	-0-	-0-	-0-	40	1	440	2	N	5	9	1			5
							6	9									
10	285	N	285	-0-	-0-	-0-	23	1	258	2	N	4					9
							4	9									
11	480	N	122	-0-	-358	-0-	8	1	104	2	N	9	9	1			9
							10	9									

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

06	660	N	430	-0-	-230	-0-	23	1	407	2	N	-0-					-0-
07	620	N	483	-0-	-137	-0-	28	1	455	2	N	-0-					-0-
08	620	N	234	-0-	-386	-0-	13	1	221	2	N	-0-					-0-
09	420	N	257	-0-	-163	-0-	14	1	243	2	N	-0-					-0-
10	77	N	77	-0-	-0-	-0-	5	1	72	2	N	-0-					-0-
11	240	N	53	-0-	-187	-0-	4	1	49	2	N	-0-					-0-

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

06	540	N	239	-0-	-301	-0-	12	1	227	2	N	-0-					-0-
07	558	N	489	-0-	-69	-0-	28	1	461	2	N	-0-					-0-
08	620	N	213	-0-	-407	-0-	12	1	201	2	N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	610	N	610	-0-	-0-	-0-	48	1	562	2	N	-0-					-0-
11	210	N	169	-0-	-41	-0-	13	1	156	2	N	-0-					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

06	515	N	515	-0-	-0-	-0-	27	1	488	2	N	-0-					-0-
07	452	N	452	-0-	-0-	-0-	26	1	426	2	N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	29	1	504	2	N	-0-					-0-
09	510	N	440	-0-	-70	-0-	24	1	416	2	N	-0-					-0-
10	579	N	579	-0-	-0-	-0-	44	1	535	2	N	-0-					-0-
11	510	N	391	-0-	-119	-0-	30	1	361	2	N	-0-					-0-

JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	28	N	28	-0-	-0-	-0-	1	1	27	2	N	-0-					-0-
07	22	N	22	-0-	-0-	-0-	1	1	20	2	N	1	1	1			-0-
							1	9									
08	T. A.		23	-0-	23	23	1	1	22	2	N	-0-					-0-
09	T. A.		41	-0-	41	64	2	1	38	2	N	1	1	1			-0-
							1	9									
10	143	X	79	-0-	-64	-0-	5	1	74	2	N	-0-					-0-
*11	53	X	53	-0-	-0-	-0-	3	1	50	2	N	-0-					-0-

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

06	575	X	575	-0-	-0-	-0-	30	1	542	2	N	3	3	1			7
							3	9									
07	541	X	541	-0-	-0-	-0-	31	1	503	2	N	6	6	1			7
							7	9									
08	T. A.		573	-0-	573	573	31	1	539	2	N	3	3	1			7
							3	9									
09	T. A.		498	-0-	498	1071	27	1	465	2	N	5	6	1			6
							6	9									
10	1586	X	515	-0-	-1071	-0-	33	1	481	2	N	1	3	1			4
							1	9									
*11	595	X	595	-0-	-0-	-0-	33	1	558	2	N	4	5	1			3
							4	9									

ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

06	900	N	775	-0-	-125	-0-	775	2			N	-0-					-0-
07	930	N	710	-0-	-220	-0-	710	2			N	-0-					-0-
08	T. A.		845	-0-	845	845	845	2			N	-0-					-0-
09	T. A.		872	-0-	872	1717	872	2			N	-0-					-0-
10	1745	X	28	-0-	-1717	-0-	28	2			N	-0-					-0-
*11	27	X	27	-0-	-0-	-0-	27	2			N	-0-					-0-

ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

06	330	N	308	-0-	-22	-0-	308	2			N	-0-					-0-
07	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
08	279	N	256	-0-	-23	-0-	256	2			N	-0-					-0-
09	300	N	158	-0-	-142	-0-	158	2			N	-0-					-0-
10	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
11	240	N	97	-0-	-143	-0-	97	2			N	-0-					-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	349	N	349	-0-	-0-	-0-	18	1	331	2	N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	22	1	355	2	N	-0-					-0-
08	403	N	403	-0-	-0-	-0-	22	1	381	2	N	-0-					-0-
09	360	N	308	-0-	-52	-0-	17	1	291	2	N	-0-					-0-
10	196	N	196	-0-	-0-	-0-	13	1	182	2	N	1					1
							1	9									
11	390	N	339	-0-	-51	-0-	19	1	320	2	N	-0-	1	1			-0-

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		12	-0-	12	12	1	1	11	2	N	-0-					-0-
11	T. A.		-0-	-0-	-0-	12					N	-0-					-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	747	N	747	-0-	-0-	-0-	39	1	707	2	N	1					1
							1	9									
07	696	N	696	-0-	-0-	-0-	40	1	655	2	N	1	1	1			1
							1	9									
08	678	N	678	-0-	-0-	-0-	37	1	641	2	N	-0-					1
09	750	N	482	-0-	-268	-0-	26	1	456	2	N	-0-	1	1			-0-
10	1557	N	1557	-0-	-0-	-0-	114	1	1439	2	N	4					4
							4	9									
11	660	N	563	-0-	-97	-0-	43	1	510	2	N	9	13	1			-0-
							10	9									

JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 03/25/2015 TOTAL DEPTH 6464 PERF. 5150 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	720	-0-	-60	-0-	720	2			N	-0-					-0-
07	806	N	610	-0-	-196	-0-	610	2			N	-0-					-0-
08	775	N	690	-0-	-85	-0-	690	2			N	-0-					-0-
09	720	N	655	-0-	-65	-0-	655	2			N	-0-					-0-
10	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
*11	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	148	N	148	-0-	-0-	-0-	8	1	140	2	N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	8	1	135	2	N	-0-					-0-
08	T. A.		156	-0-	156	156	8	1	148	2	N	-0-					-0-
09	T. A.		107	-0-	107	263	6	1	101	2	N	-0-					-0-
10	267	X	4	-0-	-263	-0-	4	2			N	-0-					-0-
*11	1	X	1	-0-	-0-	-0-	1	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	X	388	-0-	-302	-0-	20	1	368	2	N	-0-					-0-
07	713	X	391	-0-	-322	-0-	22	1	369	2	N	-0-					-0-
08	837	X	426	-0-	-411	-0-	23	1	403	2	N	-0-					-0-
09	810	X	425	-0-	-385	-0-	22	1	403	2	N	-0-					-0-
10	837	X	329	-0-	-508	-0-	21	1	308	2	N	-0-					-0-
11	420	X	374	-0-	-46	-0-	21	1	353	2	N	-0-					-0-

JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

06	750	X	82	-0-	-668	-0-	4	1	75	2	N	3	3	1			3
							3	9									
07	775	X	3	-0-	-772	-0-	1	2	2	9	N	2	5	1			-0-
08	775	X	1	-0-	-774	-0-	1	2			N	-0-					-0-
09	660	X	-0-	-0-	-660	-0-					N	-0-					-0-
10	186	X	16	-0-	-170	-0-	1	1	15	2	N	-0-					-0-
11	90	X	-0-	-0-	-90	-0-					N	-0-					-0-

SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAGA PETROLEUM LLC OF COLORADO 743213
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SAGA PETROLEUM LLC OF COLORADO //CONT.// 743213
BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
07	837	N	831	-0-	-6	-0-	831	2			N	-0-					-0-
08	837	N	821	-0-	-16	-0-	821	2			N	-0-					-0-
09	813	N	813	-0-	-0-	-0-	4	1	809	2	N	-0-					-0-
10	768	N	768	-0-	-0-	-0-	768	2			N	-0-					-0-
*11	1061	N	1061	-0-	-0-	-0-	5	1	1056	2	N	-0-					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	846	N	846	-0-	-0-	-0-	846	2			N	-0-					-0-
07	862	N	862	-0-	-0-	-0-	862	2			N	-0-					-0-
08	899	N	848	-0-	-51	-0-	848	2			N	-0-					-0-
09	1440	N	741	-0-	-699	-0-	4	1	737	2	N	-0-					-0-
10	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
*11	819	N	819	-0-	-0-	-0-	3	1	816	2	N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1246	N	1246	-0-	-0-	-0-	7	1	1239	2	N	-0-					-0-
07	1178	N	1174	-0-	-4	-0-	61	1	1113	2	N	-0-					-0-
08	1132	N	1132	-0-	-0-	-0-	63	1	1069	2	N	-0-					-0-
09	1260	N	1108	-0-	-152	-0-	1	1	1107	2	N	-0-					-0-
10	1178	N	1097	-0-	-81	-0-	1	1	1096	2	N	-0-					-0-
11	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1302	-0-	-258	-0-	4	1	1298	2	N	-0-					-0-
07	1885	N	1885	-0-	-0-	-0-	5	1	1880	2	N	-0-					-0-
08	1742	N	1742	-0-	-0-	-0-	5	1	1737	2	N	-0-					-0-
09	1609	N	1609	-0-	-0-	-0-	4	1	1605	2	N	-0-					-0-
*10	1692	N	1692	-0-	-0-	-0-	5	1	1687	2	N	-0-					-0-
11	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2532	N	2532	-0-	-0-	-0-	5	1	2527	2	N	-0-					-0-
07	2573	N	2472	-0-	-101	-0-	5	1	2467	2	N	-0-					-0-
08	2415	N	2415	-0-	-0-	-0-	5	1	2410	2	N	-0-					-0-
09	2520	N	2122	-0-	-398	-0-	4	1	2118	2	N	-0-					-0-
10	2480	N	2018	-0-	-462	-0-	4	1	2014	2	N	-0-					-0-
11	2340	N	NO RPT	-0-	-2340	-0-					N	NO RPT					-0-

THOMPSON, J. CLEO 855610
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
07	414	N	414	-0-	-0-	-0-	412	3	2	9	Y	2					2
08	291	N	291	-0-	-0-	-0-	289	3	2	9	Y	2					4
09	330	N	264	-0-	-66	-0-	262	3	2	9	Y	2					6
10	403	N	264	-0-	-139	-0-	262	3	2	9	Y	2					8
11	270	N	242	-0-	-28	-0-	241	3	1	9	Y	1	8	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	412	N	412	-0-	-0-	-0-	405	3	7	9	Y	6					94
07	310	N	212	-0-	-98	-0-	211	3	1	9	Y	1					95
08	430	N	430	-0-	-0-	-0-	428	3	2	9	Y	2					97
09	356	N	356	-0-	-0-	-0-	354	3	2	9	Y	2					99
10	356	N	356	-0-	-0-	-0-	354	3	2	9	Y	2					101
11	300	N	284	-0-	-16	-0-	283	3	1	9	Y	1	99	1			3

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
07	496	N	370	-0-	-126	-0-	369	3	1	9	Y	1					1
08	465	N	379	-0-	-86	-0-	377	3	2	9	Y	2					3
09	420	N	274	-0-	-146	-0-	273	3	1	9	Y	1					4
10	372	N	275	-0-	-97	-0-	273	3	2	9	Y	2					6
*11	536	N	536	-0-	-0-	-0-	535	3	1	9	Y	1	7	1			-0-

MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
07	248	N	131	-0-	-117	-0-	130	3	1	9	Y	1					1
08	113	N	113	-0-	-0-	-0-	112	3	1	9	Y	1					2
09	120	N	112	-0-	-8	-0-	111	3	1	9	Y	1					3
10	124	N	113	-0-	-11	-0-	111	3	2	9	Y	2					5
*11	121	N	121	-0-	-0-	-0-	120	3	1	9	Y	1	6	1			-0-

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
07	434	N	370	-0-	-64	-0-	368	3	2	9	Y	2					2
08	428	N	428	-0-	-0-	-0-	427	3	1	9	Y	1					3
09	315	N	315	-0-	-0-	-0-	314	3	1	9	Y	1					4
10	372	N	315	-0-	-57	-0-	314	3	1	9	Y	1					5
11	420	N	328	-0-	-92	-0-	327	3	1	9	Y	1	6	1			-0-

MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
07	124	N	43	-0-	-81	-0-	42	3	1	9	Y	1					1
08	155	N	140	-0-	-15	-0-	138	3	2	9	Y	2					3
09	120	N	108	-0-	-12	-0-	107	3	1	9	Y	1					4
10	108	N	108	-0-	-0-	-0-	107	3	1	9	Y	1					5
11	150	N	100	-0-	-50	-0-	99	3	1	9	Y	1	6	1			-0-

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	191	-0-	-19	-0-	189	3	2	9	Y	2					36
07	224	N	224	-0-	-0-	-0-	223	3	1	9	Y	1					37
08	428	N	428	-0-	-0-	-0-	424	3	4	9	Y	4	2	8			39
09	607	N	607	-0-	-0-	-0-	605	3	2	9	Y	2					41
10	607	N	607	-0-	-0-	-0-	605	3	2	9	Y	2					43
11	420	N	353	-0-	-67	-0-	350	3	3	9	Y	3	41	1	2	8	3

GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	791	-0-	-169	-0-	791	2			N	-0-					-0-
07	930	N	757	-0-	-173	-0-	757	2			N	-0-					-0-
08	930	N	827	-0-	-103	-0-	827	2			N	-0-					-0-
09	780	N	617	-0-	-163	-0-	617	2			N	-0-					-0-
*10	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
11	810	N	726	-0-	-84	-0-	726	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TIDWELL PRODUCTION COMPANY 859824
ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
09	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
10	124	N	84	-0-	-40	-0-	84	3			N	-0-					-0-
11	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

06	540	N	499	-0-	-41	-0-	499	3			N	-0-					-0-
07	558	N	520	-0-	-38	-0-	520	3			N	-0-					-0-
08	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
09	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
10	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
11	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-

PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

06	180	N	128	-0-	-52	-0-	128	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
09	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
10	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*11	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

06	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
07	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-
08	279	N	206	-0-	-73	-0-	206	3			N	-0-					-0-
09	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
10	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*11	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
08	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
08	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
07	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
08	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-

BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1350	N	1147	-0-	-203	-0-	1147	3			N	-0-					-0-
07	1333	N	1152	-0-	-181	-0-	1152	3			N	-0-					-0-
08	1271	N	1074	-0-	-197	-0-	1074	3			N	-0-					-0-
09	1140	N	1047	-0-	-93	-0-	1047	3			N	-0-					-0-
10	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
11	1050	N	991	-0-	-59	-0-	991	3			N	-0-					-0-

TRIPLE G OPERATING, LLC 870379
EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	296	-0-	-94	-0-	296	3			N	-0-					-0-
07	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
08	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
09	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
10	372	N	185	-0-	-187	-0-	185	3			N	-0-					-0-
11	420	N	352	-0-	-68	-0-	352	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
11	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
10	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
*11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
*11	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
09	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
10	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
*11	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
10	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
*11	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
*11	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
07	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
*11	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0- B	-0-	23	1	194	3	Y	-0-					-0-
07	223	N	223	-0-	-0- B	-0-	25	1	198	3	Y	-0-					-0-
08	221	N	221	-0-	-0- B	-0-	31	1	190	3	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	211	N	211	-0-	-0- B	-0-	22	1	189	3	Y	-0-					-0-
10	217	N	212	-0-	-5 B	-0-	26	1	186	3	Y	-0-					-0-
11	210	N	193	-0-	-17 B	-0-	42	1	151	3	Y	-0-					-0-

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	331	-0-	-59 B	-0-	4	1	327	3	N	-0-					-0-
07	372	N	335	-0-	-37 B	-0-	335	3			N	-0-					-0-
08	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
10	341	N	332	-0-	-9 B	-0-	332	3			N	-0-					-0-
11	330	N	316	-0-	-14 B	-0-	316	3			N	-0-					-0-

MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1462	-0-	-1538 B	1728	205	1	1	2	N	8					226
							1247	3	9	9							
07	3100	N	1463	-0-	-1637 B	91	211	1	1245	3	N	6	1	8			231
							7	9									
08	1597	N	1506	-0-	-91 B	-0-	216	1	1	2	N	13					244
							1275	3	14	9							
09/01 BALANCING DATE STATUS -> -0-																	
09	1465	N	1419	-0-	-46 B	-0-	216	1	1199	3	N	4					248
							4	9									
10	1452	N	1422	-0-	-30 B	-0-	207	1	1215	3	N	-0-					248
11	1465	N	1323	-0-	-142 B	-0-	193	1	1130	3	N	-0-					248

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272122 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 16 RRCID -> 274769 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 6 RRCID -> 279524 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

06	474	N	474	-0-	-0-	B	-0-	139	1	313	3	N	20	23	1		75
								22	9								
07	437	N	437	-0-	-0-	B	-0-	134	1	283	3	N	18	24	1		69
								20	9								
08	405	N	405	-0-	-0-	B	-0-	130	1	261	3	N	13	22	1		60
								14	9								
09/01 BALANCING DATE STATUS -> -0-																	
09	354	N	354	-0-	-0-	B	-0-	122	1	232	3	N	-0-				60
*10	355	N	355	-0-	-0-	B	-0-	137	1	197	3	N	19	1	8		78
								21	9								
*11	517	N	517	-0-	-0-	B	-0-	135	1	358	3	N	22	48	1		52
								24	9								

MAYER 36 WELL #: 9 RRCID -> 279525 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

MAYER 36 WELL #: 11 RRCID -> 279526 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

06	3000	N	825	-0-	-2175	B	17567	329	1	492	3	N	4	4	1		12
								4	9								
07	3100	N	852	-0-	-2248	B	15319	333	1	516	3	N	3	4	1		11
								3	9								
08	3100	N	845	-0-	-2255	B	13064	330	1	512	3	N	3	4	1		10
								3	9								
09/01 BALANCING DATE STATUS -> 13064																	
09	3000	N	783	-0-	-2217	B	10847	314	1	468	3	N	1				11
								1	9								
*10	3100	N	798	-0-	-2302	B	8545	355	1	442	3	N	1				12
								1	9								
*11	3000	N	723	-0-	-2277	B	6268	310	1	409	3	N	4	8	1		8
								4	9								

MAYER 36 WELL #: 7 RRCID -> 280012 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 2138 - 4513

06	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
11	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 21 WELL #: 16 RRCID -> 280799 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	574 N	574	-0-	-0-	B	-0-	574	2			Y	-0-					-0-
07	DLQ G-10	515	-0-	515	B	515	515	2			Y	-0-					-0-
08	DLQ G-10	469	-0-	469	B	984	469	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> 984																	
09	DLQ G-10	794	-0-	794	B	1778	794	2			Y	-0-					-0-
10	100 N	660	-0-	560	B	2338	660	2			Y	-0-					-0-
*11	2900 N	667	-0-	-2233	B	105	667	2			Y	-0-					-0-

ROVER PETROLEUM OPERATING, LLC 730462
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	106 N	106	-0-	-0-	B	-0-	6	1	100	2	Y	-0-					-0-
07	DLQ G-10	85	-0-	85	B	85	5	1	80	2	Y	-0-					-0-
08	T. A.	89	-0-	89	B	174	5	1	84	2	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> 174																	
09	T. A.	55	-0-	55	B	229	3	1	52	2	Y	-0-					-0-
10	T. A.	197	-0-	197	B	426	15	1	182	2	Y	-0-					-0-
*11	550 N	124	-0-	-426	B	-0-	10	1	114	2	Y	-0-					-0-

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HENRY PETROLEUM LLC 378641
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG	NO RPT	-0-	-0-		1125					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-		1125					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-		1125					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-		1125					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-		1125					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-		1125					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

06	60	N	9	-0-	-51	-0-	1	1	8	3	N	-0-					-0-
07	93	N	65	-0-	-28	-0-	7	1	58	3	N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	11	1	56	3	N	-0-					-0-
09	54	N	54	-0-	-0-	-0-	6	1	48	3	N	-0-					-0-
10	62	N	39	-0-	-23	-0-	4	1	35	3	N	-0-					-0-
*11	67	N	67	-0-	-0-	-0-	7	1	60	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

06	780	N	761	-0-	-19	-0-	42	1	719	3	N	-0-					-0-
07	775	N	774	-0-	-1	-0-	44	1	730	3	N	-0-					-0-
08	806	N	770	-0-	-36	-0-	35	1	735	3	N	-0-					-0-
09	750	N	739	-0-	-11	-0-	31	1	708	3	N	-0-					-0-
10	775	N	757	-0-	-18	-0-	29	1	728	3	N	-0-					-0-
11	750	N	733	-0-	-17	-0-	27	1	706	3	N	-0-					-0-

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

06	870	N	790	-0-	-80	-0-	44	1	746	3	N	-0-					2
07	837	N	774	-0-	-63	-0-	44	1	729	3	N	1	1	1			2
							1	9									
08	806	N	724	-0-	-82	-0-	33	1	691	3	N	-0-					2
09	780	N	678	-0-	-102	-0-	28	1	650	3	N	-0-					2
10	775	N	681	-0-	-94	-0-	26	1	655	3	N	-0-	1	1			1
11	690	N	675	-0-	-15	-0-	25	1	650	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	930	-0-	-0-	-0-	50	1	847	3	N	30	1	8			69
							33	9									
07	945	N	945	-0-	-0-	-0-	52	1	862	3	N	28	40	1			57
							31	9									
08	912	N	912	-0-	-0-	-0-	40	1	846	3	N	24					81
							26	9									
09	870	N	870	-0-	-0-	-0-	35	1	801	3	N	31	1	8			111
							34	9									
*10	939	N	939	-0-	-0-	-0-	35	1	864	3	N	36	55	1	3	8	89
							40	9									
*11	903	N	903	-0-	-0-	-0-	33	1	851	3	N	17	49	1			57
							19	9									

MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

06	1630	N	1630	-0-	-0-	-0-	91	1	1539	3	N	-0-					1
07	1675	N	1675	-0-	-0-	-0-	96	1	1578	3	N	1	1	1			1
							1	9									
08	1676	N	1676	-0-	-0-	-0-	76	1	1600	3	N	-0-					1
09	1620	N	1604	-0-	-16	-0-	67	1	1537	3	N	-0-					1
10	1674	N	1653	-0-	-21	-0-	64	1	1589	3	N	-0-					1
11	1620	N	1578	-0-	-42	-0-	59	1	1519	3	N	-0-					-0-

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

06	210	N	209	-0-	-1	-0-	12	1	197	3	N	-0-					-0-
07	217	N	213	-0-	-4	-0-	12	1	201	3	N	-0-					-0-
08	217	N	215	-0-	-2	-0-	10	1	205	3	N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	9	1	201	3	N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	8	1	209	3	N	-0-					-0-
11	210	N	208	-0-	-2	-0-	8	1	200	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

06	81	N	81	-0-	-0-	-0-	8	1	73	3	N	-0-					-0-
07	80	N	80	-0-	-0-	-0-	8	1	72	3	N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	13	1	69	3	N	-0-					-0-
09	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
*11	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0-	-0-	18	1	209	3	N	-0-					-0-
07	248	N	231	-0-	-17	-0-	19	1	212	3	N	-0-					-0-
08	248	N	235	-0-	-13	-0-	19	1	216	3	N	-0-					-0-
09	240	N	230	-0-	-10	-0-	20	1	207	3	N	3	1	1			2
							3	9									
*10	224	N	224	-0-	-0-	-0-	18	1	206	3	N	-0-					2
11	240	N	210	-0-	-30	-0-	16	1	194	3	N	-0-	1	1			-0-

MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	780	-0-	-0-	-0-	73	1	707	3	N	-0-					-0-
07	806	N	800	-0-	-6	-0-	84	1	716	3	N	-0-					-0-
08	806	N	795	-0-	-11	-0-	126	1	669	3	N	-0-					-0-
09	780	N	755	-0-	-25	-0-	82	1	673	3	N	-0-					-0-
10	806	N	781	-0-	-25	-0-	83	1	698	3	N	-0-					-0-
11	780	N	755	-0-	-25	-0-	78	1	677	3	N	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	585	N	585	-0-	-0-	-0-	55	1	529	3	N	1					2
							1	9									
07	651	N	596	-0-	-55	-0-	63	1	532	3	N	1	1	1			2
							1	9									
08	589	N	588	-0-	-1	-0-	93	1	495	3	N	-0-	1	1			1
09	600	N	524	-0-	-76	-0-	57	1	465	3	N	2	1	1			2
							2	9									
10	589	N	519	-0-	-70	-0-	55	1	464	3	N	-0-	1	1			1
11	570	N	530	-0-	-40	-0-	55	1	475	3	N	-0-					1

WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0-	-0-	41	1	415	3	N	-0-					3
07	465	N	456	-0-	-9	-0-	42	1	414	3	N	-0-	2	1			1
08	465	N	386	-0-	-79	-0-	33	1	353	3	N	-0-					1
09	453	N	453	-0-	-0-	-0-	38	1	415	3	N	-0-					1
10	465	N	367	-0-	-98	-0-	29	1	338	3	N	-0-					1
11	360	N	286	-0-	-74	-0-	20	1	266	3	N	-0-					1

MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1109	N	1109	-0-	-0-	-0-	121	1	988	3	N	-0-	1	1			1
07	1140	N	1140	-0-	-0-	-0-	118	1	1022	3	N	-0-					1
08	1147	N	1115	-0-	-32	-0-	112	1	1003	3	N	-0-					1
09	1110	N	879	-0-	-231	-0-	80	1	799	3	N	-0-					1
10	1147	N	1143	-0-	-4	-0-	73	1	1070	3	N	-0-					1
11	1080	N	1016	-0-	-64	-0-	65	1	951	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
11	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	414	-0-	-6	-0-	23	1	390	3	N	1					2
							1	9									
07	442	N	442	-0-	-0-	-0-	25	1	417	3	N	-0-	1	1			1
08	434	N	420	-0-	-14	-0-	19	1	401	3	N	-0-					1
09	420	N	400	-0-	-20	-0-	17	1	383	3	N	-0-					1
10	434	N	411	-0-	-23	-0-	16	1	395	3	N	-0-					1
11	420	N	387	-0-	-33	-0-	14	1	373	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

06	991	N	991	-0-	-0-	-0-	108	1	882	3	N	1	2	1			1
							1	9									
07	1025	N	1025	-0-	-0-	-0-	106	1	918	3	N	1					2
							1	9									
08	1023	N	1016	-0-	-7	-0-	102	1	913	3	N	1	1	1			2
							1	9									
09	990	N	967	-0-	-23	-0-	88	1	879	3	N	-0-	1	1			1
10	1023	N	988	-0-	-35	-0-	63	1	925	3	N	-0-					1
11	990	N	940	-0-	-50	-0-	60	1	880	3	N	-0-					1

MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

06	182	N	182	-0-	-0-	-0-	20	1	162	3	N	-0-					1
07	166	N	166	-0-	-0-	-0-	17	1	149	3	N	-0-	1	1			-0-
08	186	N	126	-0-	-60	-0-	13	1	113	3	N	-0-					-0-
09	180	N	150	-0-	-30	-0-	14	1	136	3	N	-0-					-0-
10	155	N	100	-0-	-55	-0-	6	1	94	3	N	-0-					-0-
*11	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					-0-

MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

06	1950	N	1923	-0-	-27	-0-	152	1	2	2	N	6	8	1			9
							1762	3	7	9							
07	2015	N	1982	-0-	-33	-0-	160	1	1814	3	N	7	5	1			11
							8	9									
08	1984	N	1976	-0-	-8	-0-	163	1	2	2	N	5	8	1			8
							1805	3	6	9							
09	1920	N	1844	-0-	-76	-0-	164	1	1673	3	N	6	8	1			6
							7	9									
10	1984	N	1881	-0-	-103	-0-	148	1	1702	3	N	28	6	1	1	8	27
							31	9									
11	1920	N	1799	-0-	-121	-0-	137	1	1631	3	N	28	31	1			24
							31	9									

HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	1	1	1			2
08	0	N	-0-	-0-	-0-	-0-					N	2	1	1			3
09	0	N	-0-	-0-	-0-	-0-					N	14	4	1			13
10	0	N	-0-	-0-	-0-	-0-					N	6	5	1	1	8	13
11	0	N	-0-	-0-	-0-	-0-					N	3	4	1			12

HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

06	240	N	239	-0-	-1	-0-	13	1	226	3	N	-0-					-0-
07	248	N	240	-0-	-8	-0-	14	1	226	3	N	-0-					-0-
08	248	N	243	-0-	-5	-0-	11	1	232	3	N	-0-					-0-
09	240	N	237	-0-	-3	-0-	10	1	227	3	N	-0-					-0-
10	248	N	243	-0-	-5	-0-	9	1	234	3	N	-0-					-0-
11	240	N	238	-0-	-2	-0-	9	1	229	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

06	375	N	375	-0-	-0-	-0-	35	1	340	3	N	-0-					1
07	403	N	373	-0-	-30	-0-	39	1	334	3	N	-0-					1
08	372	N	366	-0-	-6	-0-	58	1	308	3	N	-0-					1
09	390	N	339	-0-	-51	-0-	37	1	302	3	N	-0-					1
10	372	N	348	-0-	-24	-0-	37	1	311	3	N	-0-					1
11	360	N	329	-0-	-31	-0-	34	1	295	3	N	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

06	300	N	279	-0-	-21	-0-	26	1	253	3	N	-0-					1
07	310	N	300	-0-	-10	-0-	32	1	268	3	N	-0-					1
08	298	N	298	-0-	-0-	-0-	47	1	251	3	N	-0-					1
09	283	N	283	-0-	-0-	-0-	31	1	252	3	N	-0-					1
10	310	N	292	-0-	-18	-0-	31	1	261	3	N	-0-					1
11	300	N	276	-0-	-24	-0-	28	1	248	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

06	240	N	193	-0-	-47	-0-	21	1	171	3	N	1	3	1			2
							1	9									
07	217	N	204	-0-	-13	-0-	21	1	179	3	N	4					6
							4	9									
08	202	N	202	-0-	-0-	-0-	20	1	181	3	N	1	2	1			5
							1	9									
09	195	N	195	-0-	-0-	-0-	18	1	176	3	N	1	3	1			3
							1	9									
10	217	N	202	-0-	-15	-0-	13	1	188	3	N	1					4
							1	9									
11	210	N	183	-0-	-27	-0-	12	1	171	3	N	-0-	1	1			3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	667	-0-	-83	-0-	73	1	593	3	N	1	1	1			1
							1	9									
07	775	N	734	-0-	-41	-0-	76	1	658	3	N	-0-					1
08	748	N	748	-0-	-0-	-0-	75	1	672	3	N	1					2
							1	9									
09	707	N	707	-0-	-0-	-0-	64	1	643	3	N	-0-	1	1			1
10	744	N	726	-0-	-18	-0-	46	1	680	3	N	-0-					1
11	720	N	659	-0-	-61	-0-	41	1	600	3	N	16					17
							18	9									

MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	309	-0-	-51	-0-	34	1	274	3	N	1	1	1			1
							1	9									
07	372	N	316	-0-	-56	-0-	33	1	283	3	N	-0-					1
08	372	N	350	-0-	-22	-0-	35	1	315	3	N	-0-					1
09	429	N	429	-0-	-0-	-0-	39	1	390	3	N	-0-					1
*10	362	N	362	-0-	-0-	-0-	23	1	339	3	N	-0-					1
11	330	N	290	-0-	-40	-0-	19	1	271	3	N	-0-					1

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	613	N	613	-0-	-0-	-0-	57	1	549	3	N	6					13
							7	9									
07	584	N	584	-0-	-0-	-0-	61	1	519	3	N	4	5	1			12
							4	9									
08	564	N	564	-0-	-0-	-0-	88	1	470	3	N	5	5	1			12
							6	9									
09	534	N	534	-0-	-0-	-0-	58	1	470	3	N	5	5	1			12
							6	9									
*10	538	N	538	-0-	-0-	-0-	57	1	475	3	N	5	5	1			12
							6	9									
*11	508	N	508	-0-	-0-	-0-	52	1	454	3	N	2	4	1			10
							2	9									

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	-0-	26	1	216	3	N	-0-	1	1			-0-
07	248	N	237	-0-	-11	-0-	24	1	212	3	N	1					1
							1	9									
08	248	N	236	-0-	-12	-0-	24	1	212	3	N	-0-					1
09	240	N	237	-0-	-3	-0-	22	1	215	3	N	-0-					1
*10	253	N	253	-0-	-0-	-0-	16	1	237	3	N	-0-					1
*11	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1132	-0-	-8	-0-	123	1	1008	3	N	1	2	1			2
							1	9									
07	1178	N	1162	-0-	-16	-0-	120	1	1042	3	N	-0-					2
08	1178	N	1157	-0-	-21	-0-	116	1	1040	3	N	1	1	1			2
							1	9									
09	1140	N	1120	-0-	-20	-0-	102	1	1018	3	N	-0-	1	1			1
10	1147	N	1132	-0-	-15	-0-	72	1	1060	3	N	-0-					1
11	1110	N	949	-0-	-161	-0-	61	1	888	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	559	N	559	-0-	-0-	-0-	52	1	501	3	N	5					15
							6	9									
07	589	N	561	-0-	-28	-0-	58	1	496	3	N	6	6	1	1	8	14
							7	9									
08	589	N	578	-0-	-11	-0-	90	1	481	3	N	6	6	1			14
							7	9									
09	570	N	550	-0-	-20	-0-	59	1	484	3	N	6	6	1			14
							7	9									
10	558	N	545	-0-	-13	-0-	58	1	483	3	N	4	5	1			13
							4	9									
11	570	N	511	-0-	-59	-0-	52	1	457	3	N	2	4	1			11
							2	9									

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

06	64	N	64	-0-	-0-	-0-	6	1	58	3	N	-0-					-0-
07	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	11	1	58	3	N	-0-					-0-
09	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					-0-
10	62	N	49	-0-	-13	-0-	5	1	44	3	N	-0-					-0-
11	60	N	51	-0-	-9	-0-	5	1	46	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

06	310	N	310	-0-	-0-	-0-	29	1	281	3	N	-0-					-0-
07	313	N	313	-0-	-0-	-0-	33	1	280	3	N	-0-					-0-
08	341	N	312	-0-	-29	-0-	49	1	263	3	N	-0-					-0-
09	300	N	295	-0-	-5	-0-	32	1	263	3	N	-0-					-0-
10	310	N	305	-0-	-5	-0-	33	1	272	3	N	-0-					-0-
11	300	N	289	-0-	-11	-0-	30	1	259	3	N	-0-					-0-

MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

06	765	N	765	-0-	-0-	-0-	41	1	688	3	N	33	1	8			102
							36	9									
07	732	N	732	-0-	-0-	-0-	40	1	664	3	N	25	53	1	1	8	73
							28	9									
08	666	N	666	-0-	-0-	-0-	29	1	623	3	N	13					86
							14	9									
09	630	N	582	-0-	-48	-0-	24	1	544	3	N	13					99
							14	9									
10	651	N	449	-0-	-202	-0-	17	1	424	3	N	7	41	1			65
							8	9									
11	630	N	617	-0-	-13	-0-	23	1	582	3	N	11	36	1			40
							12	9									

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

06	316	N	316	-0-	-0-	-0-	33	1	283	3	Y	-0-					-0-
07	327	N	327	-0-	-0-	-0-	34	1	293	3	Y	-0-					-0-
08	322	N	322	-0-	-0-	-0-	34	1	288	3	Y	-0-					-0-
09	310	N	310	-0-	-0-	-0-	26	1	284	3	Y	-0-					-0-
*10	322	N	322	-0-	-0-	-0-	38	1	284	3	Y	-0-					-0-
11	300	N	290	-0-	-10	-0-	24	1	266	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	626	-0-	-4	-0-	68	1	558	3	N	-0-	1	1			1
07	651	N	631	-0-	-20	-0-	65	1	565	3	N	1	1	8			1
							1	9									
08	651	N	604	-0-	-47	-0-	61	1	543	3	N	-0-					1
09	630	N	609	-0-	-21	-0-	55	1	553	3	N	1	1	1			1
							1	9									
10	620	N	619	-0-	-1	-0-	40	1	579	3	N	-0-					1
11	570	N	489	-0-	-81	-0-	31	1	458	3	N	-0-					1

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	266	-0-	-34	-0-	31	1	235	3	Y	-0-					-0-
07	279	N	269	-0-	-10	-0-	28	1	241	3	Y	-0-					-0-
08	310	N	261	-0-	-49	-0-	26	1	235	3	Y	-0-					-0-
09	270	N	257	-0-	-13	-0-	25	1	232	3	Y	-0-					-0-
*10	303	N	303	-0-	-0-	-0-	47	1	256	3	Y	-0-					-0-
*11	321	N	321	-0-	-0-	-0-	32	1	289	3	Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1082	N	1082	-0-	-0-	-0-	60	1	1022	3	N	-0-					-0-
07	1116	N	1111	-0-	-5	-0-	63	1	1048	3	N	-0-					-0-
08	1116	N	1112	-0-	-4	-0-	50	1	1062	3	N	-0-					-0-
09	1080	N	1062	-0-	-18	-0-	44	1	1018	3	N	-0-					-0-
10	1116	N	1096	-0-	-20	-0-	42	1	1054	3	N	-0-					-0-
11	1080	N	1052	-0-	-28	-0-	39	1	1013	3	N	-0-					-0-

MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	125	-0-	-55	-0-	11	1	114	3	Y	-0-					1
07	186	N	136	-0-	-50	-0-	12	1	124	3	Y	-0-					1
08	186	N	134	-0-	-52	-0-	11	1	123	3	Y	-0-					1
09	128	N	128	-0-	-0-	-0-	12	1	116	3	Y	-0-					1
*10	139	N	139	-0-	-0-	-0-	12	1	126	3	Y	1	1	1			1
							1	9									
*11	125	N	125	-0-	-0-	-0-	10	1	115	3	Y	-0-					1

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	718	N	718	-0-	-0-	-0-	67	1	650	3	N	1					2
							1	9									
07	778	N	778	-0-	-0-	-0-	82	1	694	3	N	2	1	1	1	8	2
							2	9									
08	744	N	458	-0-	-286	-0-	72	1	386	3	N	-0-	1	1			1
09	720	N	59	-0-	-661	-0-	6	1	52	3	N	1	1	1			1
							1	9									
10	775	N	20	-0-	-755	-0-	2	1	18	3	N	-0-					1
11	450	N	27	-0-	-423	-0-	3	1	24	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	430	N	430	-0-	-0-	-0-	40	1	390	3	N	-0-					1
07	527	N	472	-0-	-55	-0-	50	1	422	3	N	-0-					1
08	440	N	440	-0-	-0-	-0-	70	1	370	3	N	-0-					1
09	531	N	531	-0-	-0-	-0-	58	1	473	3	N	-0-					1
*10	479	N	479	-0-	-0-	-0-	51	1	428	3	N	-0-					1
*11	428	N	428	-0-	-0-	-0-	44	1	384	3	N	-0-					1

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	664	-0-	-86	-0-	43	1	621	3	N	-0-					-0-
07	729	N	729	-0-	-0-	-0-	42	1	687	3	N	-0-					-0-
08	775	N	661	-0-	-114	-0-	30	1	631	3	N	-0-					-0-
09	688	N	688	-0-	-0-	-0-	29	1	659	3	N	-0-					-0-
*10	795	N	795	-0-	-0-	-0-	122	1	673	3	N	-0-					-0-
*11	659	N	659	-0-	-0-	-0-	25	1	634	3	N	-0-					-0-

SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	194	-0-	-16	-0-	20	1	174	3	Y	-0-					1
07	217	N	193	-0-	-24	-0-	20	1	172	3	Y	1	1	1			1
							1	9									
08	217	N	199	-0-	-18	-0-	21	1	178	3	Y	-0-					1
09	206	N	206	-0-	-0-	-0-	17	1	189	3	Y	-0-	1	1			-0-
*10	209	N	209	-0-	-0-	-0-	25	1	184	3	Y	-0-					-0-
11	180	N	179	-0-	-1	-0-	15	1	164	3	Y	-0-					-0-

MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1404	N	1404	-0-	-0-	-0-	162	1	1238	3	Y	4					4
							4	9									
07	1490	N	1490	-0-	-0-	-0-	153	1	1336	3	Y	1	3	1	1	8	1
							1	9									
08	685	N	685	-0-	-0-	-0-	68	1	617	3	Y	-0-					1
09	1410	N	203	-0-	-1207	-0-	19	1	184	3	Y	-0-					1
10	1488	N	109	-0-	-1379	-0-	17	1	92	3	Y	-0-					1
11	660	N	51	-0-	-609	-0-	5	1	46	3	Y	-0-					1

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	648	N	648	-0-	-0-	-0-	51	1	1	2	N	2	2	1			2
							594	3	2	9							
07	465	N	283	-0-	-182	-0-	23	1	258	3	N	2	1	1			3
							2	9									
08	630	N	630	-0-	-0-	-0-	52	1	1	2	N	2	2	1			3
							575	3	2	9							
09	577	N	577	-0-	-0-	-0-	51	1	520	3	N	5	4	1			4
							6	9									
*10	436	N	436	-0-	-0-	-0-	35	1	401	3	N	-0-	1	1			3
*11	583	N	583	-0-	-0-	-0-	45	1	538	3	N	-0-	2	1			1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1535	-0-	-175	-0-	122	1	2	2	N	-0-					1
							1411	3									
07	1736	N	1460	-0-	-276	-0-	118	1	1342	3	N	-0-	1	1			-0-
08	1948	N	1948	-0-	-0-	-0-	161	1	2	2	N	-0-					-0-
							1785	3									
09	1752	N	1752	-0-	-0-	-0-	157	1	1593	3	N	2	1	1			1
							2	9									
*10	1697	N	1697	-0-	-0-	-0-	136	1	1561	3	N	-0-					1
11	1800	N	1407	-0-	-393	-0-	109	1	1297	3	N	1	1	1			1
							1	9									

MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1223	N	1223	-0-	-0-	-0-	97	1	1	2	N	2	3	1			3
							1123	3	2	9							
07	1271	N	824	-0-	-447	-0-	67	1	757	3	N	-0-	1	1			2
08	1271	N	997	-0-	-274	-0-	82	1	1	2	N	2	2	1			2
							912	3	2	9							
09	1230	N	960	-0-	-270	-0-	86	1	874	3	N	-0-	1	1			1
10	837	N	696	-0-	-141	-0-	56	1	640	3	N	-0-					1
*11	1201	N	1201	-0-	-0-	-0-	93	1	1108	3	N	-0-	1	1			-0-

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0-	-0-	5	1	158	3	Y	-0-					42
07	155	N	149	-0-	-6	-0-	5	1	144	3	Y	-0-					42
08	155	N	137	-0-	-18	-0-	5	1	132	3	Y	-0-					42
09	150	N	126	-0-	-24	-0-	4	1	122	3	Y	-0-					42
10	155	N	107	-0-	-48	-0-	4	1	103	3	Y	-0-					42
11	120	N	114	-0-	-6	-0-	4	1	110	3	Y	-0-	2	1			40

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	51	-0-	-9	-0-	4	1	47	3	N	-0-					-0-
07	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					-0-
08	62	N	40	-0-	-22	-0-	3	1	37	3	N	-0-					-0-
09	178	N	178	-0-	-0-	-0-	16	1	162	3	N	-0-					-0-
*10	107	N	107	-0-	-0-	-0-	9	1	98	3	N	-0-					-0-
*11	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	-0-	-0-	-510	-0-					N	-0-	1	1			-0-
07	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
08	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

06	795	N	795	-0-	-0-	-0-	91	1	697	3	Y	6	1	8			5
							7	9									
07	775	N	775	-0-	-0-	-0-	79	1	688	3	Y	7					12
							8	9									
08	806	N	754	-0-	-52	-0-	75	1	679	3	Y	-0-					12
09	810	N	718	-0-	-92	-0-	69	1	649	3	Y	-0-					12
10	775	N	742	-0-	-33	-0-	115	1	627	3	Y	-0-					12
11	720	N	659	-0-	-61	-0-	66	1	593	3	Y	-0-					12

ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

06	1018	N	1018	-0-	-0-	-0-	81	1	1	2	N	2	2	1			2
							934	3	2	9							
07	899	N	899	-0-	-0-	-0-	73	1	825	3	N	1	1	1			2
							1	9									
08	796	N	796	-0-	-0-	-0-	66	1	1	2	N	-0-	1	1			1
							729	3									
09	712	N	712	-0-	-0-	-0-	64	1	647	3	N	1	1	1			1
							1	9									
*10	653	N	653	-0-	-0-	-0-	52	1	601	3	N	-0-					1
*11	745	N	745	-0-	-0-	-0-	58	1	687	3	N	-0-					1

MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

06	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

06	713	N	713	-0-	-0-	-0-	74	1	639	3	Y	-0-					-0-
07	744	N	743	-0-	-1	-0-	77	1	666	3	Y	-0-					-0-
08	744	N	728	-0-	-16	-0-	77	1	651	3	Y	-0-					-0-
09	720	N	671	-0-	-49	-0-	56	1	615	3	Y	-0-					-0-
10	744	N	725	-0-	-19	-0-	86	1	639	3	Y	-0-					-0-
11	690	N	656	-0-	-34	-0-	55	1	601	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	467	-0-	-13	-0-	49	1	418	3	Y	-0-					1
07	496	N	479	-0-	-17	-0-	49	1	429	3	Y	1	1	1			1
							1	9									
08	496	N	475	-0-	-21	-0-	50	1	425	3	Y	-0-					1
09	480	N	410	-0-	-70	-0-	34	1	376	3	Y	-0-	1	1			-0-
*10	485	N	485	-0-	-0-	-0-	58	1	427	3	Y	-0-					-0-
*11	455	N	455	-0-	-0-	-0-	38	1	417	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	741	-0-	-69	-0-	66	1	675	3	Y	-0-	3	1			1
07	837	N	759	-0-	-78	-0-	64	1	691	3	Y	4					5
							4	9									
08	777	N	777	-0-	-0-	-0-	65	1	709	3	Y	3	1	8			7
							3	9									
09	750	N	737	-0-	-13	-0-	67	1	670	3	Y	-0-					7
*10	768	N	768	-0-	-0-	-0-	68	1	700	3	Y	-0-	5	1			2
*11	753	N	753	-0-	-0-	-0-	58	1	695	3	Y	-0-					2

MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	927	-0-	-63	-0-	83	1	844	3	Y	-0-					2
07	992	N	949	-0-	-43	-0-	80	1	868	3	Y	1	1	8			2
							1	9									
08	992	N	948	-0-	-44	-0-	80	1	868	3	Y	-0-					2
09	930	N	908	-0-	-22	-0-	83	1	825	3	Y	-0-					2
10	961	N	939	-0-	-22	-0-	83	1	856	3	Y	-0-					2
11	930	N	864	-0-	-66	-0-	67	1	796	3	Y	1					3
							1	9									

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	513	N	513	-0-	-0-	-0-	46	1	467	3	Y	-0-					-0-
07	507	X	507	-0-	-0-	-0-	43	1	464	3	Y	-0-					-0-
08	496	X	496	-0-	-0-	-0-	42	1	454	3	Y	-0-					-0-
09	510	X	478	-0-	-32	-0-	43	1	435	3	Y	-0-					-0-
10	527	X	480	-0-	-47	-0-	42	1	438	3	Y	-0-					-0-
11	510	X	416	-0-	-94	-0-	32	1	384	3	Y	-0-					-0-

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	119	-0-	-31	-0-	14	1	105	3	Y	-0-					-0-
07	124	N	114	-0-	-10	-0-	12	1	102	3	Y	-0-					-0-
08	155	N	66	-0-	-89	-0-	7	1	59	3	Y	-0-					-0-
09	120	N	73	-0-	-47	-0-	7	1	66	3	Y	-0-					-0-
*10	176	N	176	-0-	-0-	-0-	27	1	149	3	Y	-0-					-0-
*11	136	N	136	-0-	-0-	-0-	14	1	122	3	Y	-0-					-0-

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0-	-0-	31	1	254	3	N	-0-					1
07	298	N	298	-0-	-0-	-0-	31	1	267	3	N	-0-					1
08	310	N	290	-0-	-20	-0-	29	1	261	3	N	-0-					1
09	300	N	280	-0-	-20	-0-	25	1	255	3	N	-0-					1
10	310	N	286	-0-	-24	-0-	18	1	268	3	N	-0-					1
*11	275	N	275	-0-	-0-	-0-	18	1	257	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	59	-0-	-1	-0-	7	1	52	3	Y	-0-					-0-
07	62	N	60	-0-	-2	-0-	6	1	54	3	Y	-0-					-0-
08	62	N	58	-0-	-4	-0-	6	1	52	3	Y	-0-					-0-
09	60	N	54	-0-	-6	-0-	5	1	49	3	Y	-0-					-0-
10	62	N	58	-0-	-4	-0-	9	1	49	3	Y	-0-					-0-
11	60	N	55	-0-	-5	-0-	6	1	49	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	237	-0-	-63	-0-	22	1	215	3	N	-0-					-0-
07	279	N	262	-0-	-17	-0-	28	1	234	3	N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	40	1	211	3	N	-0-					-0-
09	288	N	288	-0-	-0-	-0-	31	1	257	3	N	-0-					-0-
*10	279	N	279	-0-	-0-	-0-	30	1	249	3	N	-0-					-0-
*11	268	N	268	-0-	-0-	-0-	28	1	240	3	N	-0-					-0-

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	258	N	258	-0-	-0-	-0-	30	1	228	3	Y	-0-					-0-
07	260	N	260	-0-	-0-	-0-	27	1	233	3	Y	-0-					-0-
08	262	N	262	-0-	-0-	-0-	26	1	236	3	Y	-0-					-0-
09	270	N	245	-0-	-25	-0-	23	1	222	3	Y	-0-					-0-
*10	288	N	288	-0-	-0-	-0-	45	1	243	3	Y	-0-					-0-
*11	252	N	252	-0-	-0-	-0-	25	1	227	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	152	-0-	-28	-0-	14	1	138	3	N	-0-					1
07	186	N	169	-0-	-17	-0-	18	1	151	3	N	-0-					1
08	197	N	197	-0-	-0-	-0-	31	1	166	3	N	-0-					1
09	153	N	153	-0-	-0-	-0-	17	1	136	3	N	-0-					1
*10	173	N	173	-0-	-0-	-0-	18	1	155	3	N	-0-					1
11	180	N	148	-0-	-32	-0-	15	1	133	3	N	-0-					1

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
07	62	N	18	-0-	-44	-0-	2	1	16	3	N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	12	1	64	3	N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					-0-
*11	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	245	N	245	-0-	-0-	-0-	22	1	223	3	Y	-0-					1
07	248	N	202	-0-	-46	-0-	17	1	185	3	Y	-0-					1
08	233	N	233	-0-	-0-	-0-	20	1	213	3	Y	-0-					1
09	240	N	228	-0-	-12	-0-	21	1	207	3	Y	-0-					1
10	217	N	202	-0-	-15	-0-	18	1	184	3	Y	-0-					1
11	240	N	169	-0-	-71	-0-	13	1	150	3	Y	5					6
							6	9									

MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	N	304	-0-	-0-	-0-	28	1	275	3	N	1					3
							1	9									
07	341	N	317	-0-	-24	-0-	33	1	284	3	N	-0-	1	1			2
08	341	N	341	-0-	-0-	-0-	54	1	286	3	N	1	1	1			2
							1	9									
09	309	N	309	-0-	-0-	-0-	33	1	274	3	N	2	1	1			3
							2	9									
*10	320	N	320	-0-	-0-	-0-	34	1	286	3	N	-0-	1	1			2
11	330	N	303	-0-	-27	-0-	31	1	271	3	N	1	1	1			2
							1	9									

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	669	-0-	-21	-0-	60	1	609	3	Y	-0-					-0-
07	713	N	633	-0-	-80	-0-	54	1	579	3	Y	-0-					-0-
08	713	N	584	-0-	-129	-0-	49	1	535	3	Y	-0-					-0-
09	660	N	559	-0-	-101	-0-	51	1	508	3	Y	-0-					-0-
10	620	N	439	-0-	-181	-0-	39	1	400	3	Y	-0-					-0-
11	570	N	501	-0-	-69	-0-	39	1	462	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					Y	-0-	2	1			-0-
07	22	N	22	-0-	-0-	-0-	1	1	15	3	Y	5					5
							6	9									
08	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					5
09	67	N	67	-0-	-0-	-0-	6	1	60	3	Y	1					6
							1	9									
*10	112	N	112	-0-	-0-	-0-	10	1	102	3	Y	-0-	2	1			4
*11	129	N	129	-0-	-0-	-0-	10	1	119	3	Y	-0-					4

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	10	1	85	3	N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	15	1	80	3	N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	10	1	80	3	N	-0-					-0-
10	93	N	85	-0-	-8	-0-	9	1	76	3	N	-0-					-0-
11	90	N	55	-0-	-35	-0-	6	1	49	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	48	-0-	-42	-0-	5	1	43	3	Y	-0-					-0-
07	108	N	108	-0-	-0-	-0-	11	1	97	3	Y	-0-					-0-
08	106	N	106	-0-	-0-	-0-	11	1	95	3	Y	-0-					-0-
09	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-					-0-
*10	106	N	106	-0-	-0-	-0-	13	1	93	3	Y	-0-					-0-
*11	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	579	N	579	-0-	-0-	-0-	60	1	519	3	Y	-0-					1
07	630	N	630	-0-	-0-	-0-	65	1	564	3	Y	1	1	1			1
							1	9									
08	617	N	617	-0-	-0-	-0-	65	1	552	3	Y	-0-					1
09	593	N	593	-0-	-0-	-0-	50	1	543	3	Y	-0-	1	1			-0-
10	620	N	615	-0-	-5	-0-	73	1	542	3	Y	-0-					-0-
11	600	N	383	-0-	-217	-0-	32	1	351	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	56	-0-	-64	-0-	5	1	42	3	N	8	29	1			21
							9	9									
07	124	N	52	-0-	-72	-0-	5	1	41	3	N	5					26
							6	9									
08	93	N	62	-0-	-31	-0-	6	1	53	3	N	3	9	1			20
							3	9									
09	60	N	30	-0-	-30	-0-	3	1	25	3	N	2	12	1			10
							2	9									
10	62	N	20	-0-	-42	-0-	1	1	18	3	N	1					11
							1	9									
11	60	N	27	-0-	-33	-0-	2	1	24	3	N	1	4	1			8
							1	9									

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	898	-0-	-2	-0-	49	1	832	3	N	15	1	8			43
							17	9									
07	899	N	820	-0-	-79	-0-	46	1	762	3	N	11	22	1			32
							12	9									
08	899	N	783	-0-	-116	-0-	35	1	739	3	N	8					40
							9	9									
09	900	N	773	-0-	-127	-0-	31	1	722	3	N	18					58
							20	9									
*10	1031	N	1031	-0-	-0-	-0-	39	1	971	3	N	19	28	1	2	8	47
							21	9									
*11	759	N	759	-0-	-0-	-0-	28	1	721	3	N	9	26	1			30
							10	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0-	-0-	15	1	119	3	N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	14	1	119	3	N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	13	1	115	3	N	-0-					-0-
09	128	N	128	-0-	-0-	-0-	11	1	114	3	N	3	1	1			2
							3	9									
*10	127	N	127	-0-	-0-	-0-	8	1	116	3	N	3					5
							3	9									
11	120	N	117	-0-	-3	-0-	7	1	110	3	N	-0-	2	1			3

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	129	N	129	-0-	-0-	-0-	15	1	114	3	Y	-0-					1
07	135	N	135	-0-	-0-	-0-	14	1	121	3	Y	-0-					1
08	132	N	132	-0-	-0-	-0-	13	1	119	3	Y	-0-					1
09	126	N	126	-0-	-0-	-0-	12	1	114	3	Y	-0-					1
*10	133	N	133	-0-	-0-	-0-	21	1	112	3	Y	-0-					1
11	120	N	119	-0-	-1	-0-	12	1	107	3	Y	-0-					1

MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	608	N	608	-0-	-0-	-0-	57	1	550	3	N	1					2
							1	9									
07	651	N	647	-0-	-4	-0-	68	1	577	3	N	2	1	1	1	8	2
							2	9									
08	678	N	678	-0-	-0-	-0-	107	1	570	3	N	1	1	1			2
							1	9									
09	662	N	662	-0-	-0-	-0-	72	1	589	3	N	1	1	1			2
							1	9									
10	651	N	629	-0-	-22	-0-	67	1	561	3	N	1	1	1			2
							1	9									
*11	768	N	768	-0-	-0-	-0-	79	1	689	3	N	-0-	1	1			1

MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	162	-0-	-18	-0-	25	1	137	3	Y	-0-					-0-
07	186	N	125	-0-	-61	-0-	13	1	112	3	Y	-0-					-0-
08	155	N	152	-0-	-3	-0-	15	1	137	3	Y	-0-					-0-
09	169	N	169	-0-	-0-	-0-	37	1	132	3	Y	-0-					-0-
*10	222	N	222	-0-	-0-	-0-	82	1	140	3	Y	-0-					-0-
*11	190	N	190	-0-	-0-	-0-	49	1	141	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

06	2370	X	2270	-0-	-100	-0-	203	1	2067	3	Y	-0-					1
07	2418	N	2191	-0-	-227	-0-	186	1	2005	3	Y	-0-	1	1			-0-
08	2387	N	2205	-0-	-182	-0-	185	1	2020	3	Y	-0-					-0-
09	2280	N	1996	-0-	-284	-0-	181	1	1806	3	Y	8					8
							9	9									
10	2201	N	2172	-0-	-29	-0-	192	1	1978	3	Y	2	3	1			7
							2	9									
11	2130	N	2093	-0-	-37	-0-	161	1	1931	3	Y	1					8
							1	9									

REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

06	268	N	268	-0-	-0-	-0-	21	1	247	3	N	-0-					1
07	273	N	273	-0-	-0-	-0-	22	1	251	3	N	-0-					1
08	279	N	242	-0-	-37	-0-	20	1	222	3	N	-0-					1
09	270	N	200	-0-	-70	-0-	18	1	182	3	N	-0-					1
10	279	N	185	-0-	-94	-0-	15	1	170	3	N	-0-					1
*11	297	N	297	-0-	-0-	-0-	23	1	274	3	N	-0-					1

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A' WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

06	180	N	174	-0-	-6	-0-	14	1	160	3	N	-0-					-0-
07	186	N	177	-0-	-9	-0-	14	1	163	3	N	-0-					-0-
08	186	N	176	-0-	-10	-0-	15	1	161	3	N	-0-					-0-
09	180	N	166	-0-	-14	-0-	15	1	151	3	N	-0-					-0-
10	186	N	165	-0-	-21	-0-	13	1	152	3	N	-0-					-0-
11	180	N	156	-0-	-24	-0-	12	1	144	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1649	-0-	-1	-0-	146 13	1 9	1490	3	Y	12	6	1			13
07	1674	N	1658	-0-	-16	-0-	140 1	1 9	1517	3	Y	1	5	1			9
08	1674	N	1637	-0-	-37	-0-	138	1	1499	3	Y	-0-					9
09	1620	N	1554	-0-	-66	-0-	141	1	1413	3	Y	-0-					9
10	1643	N	1634	-0-	-9	-0-	144 1	1 9	1489	3	Y	1	1	1			9
11	1590	N	1453	-0-	-137	-0-	112	1	1341	3	Y	-0-					9

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	6485					N	NO RPT					-0-

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	729	N	729	-0-	-0-	-0-	65	1	664	3	Y	-0-	6	1			10
07	806	N	750	-0-	-56	-0-	64	1	686	3	Y	-0-					10
08	806	N	768	-0-	-38	-0-	65	1	703	3	Y	-0-					10
09	734	N	734	-0-	-0-	-0-	67	1	667	3	Y	-0-					10
10	744	N	702	-0-	-42	-0-	62	1	640	3	Y	-0-					10
11	750	N	717	-0-	-33	-0-	55	1	662	3	Y	-0-					10

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	139	-0-	-11	-0-	16	1	123	3	Y	-0-					-0-
07	155	N	144	-0-	-11	-0-	15	1	129	3	Y	-0-					-0-
08	155	N	135	-0-	-20	-0-	13	1	122	3	Y	-0-					-0-
09	150	N	125	-0-	-25	-0-	12	1	113	3	Y	-0-					-0-
10	155	N	144	-0-	-11	-0-	22	1	122	3	Y	-0-					-0-
*11	133	N	133	-0-	-0-	-0-	13	1	120	3	Y	-0-					-0-

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1238	N	1238	-0-	-0-	-0-	143	1	1095	3	Y	-0-					-0-
07	1234	N	1234	-0-	-0-	-0-	127	1	1107	3	Y	-0-					-0-
08	1181	N	1181	-0-	-0-	-0-	117	1	1064	3	Y	-0-					-0-
09	1230	N	1091	-0-	-139	-0-	104	1	987	3	Y	-0-					-0-
10	1240	N	1072	-0-	-168	-0-	166	1	906	3	Y	-0-					-0-
11	1140	N	940	-0-	-200	-0-	94	1	846	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	574	N	574	-0-	-0-	-0-	32	1	542	3	N	-0-					1
07	592	N	592	-0-	-0-	-0-	34	1	558	3	N	-0-					1
08	558	N	554	-0-	-4	-0-	25	1	529	3	N	-0-					1
09	570	N	519	-0-	-51	-0-	22	1	497	3	N	-0-					1
10	589	N	531	-0-	-58	-0-	20	1	511	3	N	-0-					1
11	540	N	504	-0-	-36	-0-	19	1	485	3	N	-0-					1

HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	425	N	425	-0-	-0-	-0-	24	1	401	3	N	-0-					-0-
07	496	N	430	-0-	-66	-0-	25	1	405	3	N	-0-					-0-
08	403	N	351	-0-	-52	-0-	16	1	335	3	N	-0-					-0-
09	420	N	351	-0-	-69	-0-	15	1	336	3	N	-0-					-0-
*10	452	N	452	-0-	-0-	-0-	17	1	435	3	N	-0-					-0-
*11	367	N	367	-0-	-0-	-0-	14	1	353	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	113	-0-	-37	-0-	6	1	107	3	N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	7	1	119	3	N	-0-					-0-
08	124	N	109	-0-	-15	-0-	5	1	104	3	N	-0-					-0-
09	120	N	82	-0-	-38	-0-	3	1	79	3	N	-0-					-0-
10	124	N	88	-0-	-36	-0-	3	1	85	3	N	-0-					-0-
11	120	N	88	-0-	-32	-0-	3	1	85	3	N	-0-					-0-

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	544	-0-	-26	-0-	543	3	1	9	N	1	1	8			-0-
07	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
08	589	N	551	-0-	-38	-0-	551	3			N	-0-					-0-
09	540	N	452	-0-	-88	-0-	452	3			N	-0-					-0-
10	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
*11	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	643	-0-	-17	-0-	57	1	586	2	N	-0-					1
07	660	N	660	-0-	-0-	-0-	47	1	613	2	N	-0-					1
08	662	N	662	-0-	-0-	-0-	30	1	632	3	N	-0-					1
09	631	N	631	-0-	-0-	-0-	26	1	605	3	N	-0-					1
10	651	N	649	-0-	-2	-0-	25	1	624	3	N	-0-					1
*11	640	N	640	-0-	-0-	-0-	24	1	616	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	3791					N	NO RPT					-0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	502	N	502	-0-	-0-	-0-	28	1	474	3	N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	30	1	501	3	N	-0-					-0-
08	523	N	523	-0-	-0-	-0-	24	1	499	3	N	-0-					-0-
09	510	N	506	-0-	-4	-0-	21	1	485	3	N	-0-					-0-
10	527	N	484	-0-	-43	-0-	19	1	465	3	N	-0-					-0-
11	510	N	465	-0-	-45	-0-	17	1	448	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	723	N	723	-0-	-0-	-0-	47	1	676	2	Y	-0-	1	1			-0-
07	868	N	784	-0-	-84	-0-	58	1	726	2	Y	-0-					-0-
08	767	N	767	-0-	-0-	-0-	48	1	719	2	Y	-0-					-0-
09	720	N	694	-0-	-26	-0-	39	1	655	2	Y	-0-					-0-
10	775	N	691	-0-	-84	-0-	38	1	653	2	Y	-0-					-0-
11	750	N	728	-0-	-22	-0-	39	1	688	2	Y	1					1
							1	9									

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	113	-0-	-7	-0-	7	1	106	2	Y	-0-					-0-
07	124	N	116	-0-	-8	-0-	9	1	107	2	Y	-0-					-0-
08	124	N	116	-0-	-8	-0-	7	1	109	2	Y	-0-					-0-
09	120	N	106	-0-	-14	-0-	6	1	100	2	Y	-0-					-0-
10	124	N	111	-0-	-13	-0-	6	1	105	2	Y	-0-					-0-
11	120	N	108	-0-	-12	-0-	6	1	102	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	179	-0-	-1	-0-	12	1	167	2	Y	-0-					-0-
07	186	N	180	-0-	-6	-0-	13	1	167	2	Y	-0-					-0-
08	186	N	181	-0-	-5	-0-	11	1	170	2	Y	-0-					-0-
09	180	N	165	-0-	-15	-0-	9	1	156	2	Y	-0-					-0-
10	186	N	172	-0-	-14	-0-	9	1	163	2	Y	-0-					-0-
11	180	N	172	-0-	-8	-0-	9	1	163	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	620	-0-	-10	-0-	40	1	580	2	Y	-0-					-0-
07	651	N	630	-0-	-21	-0-	47	1	583	2	Y	-0-					-0-
08	651	N	631	-0-	-20	-0-	40	1	591	2	Y	-0-					-0-
09	630	N	582	-0-	-48	-0-	33	1	549	2	Y	-0-					-0-
10	620	N	609	-0-	-11	-0-	33	1	576	2	Y	-0-					-0-
11	600	N	593	-0-	-7	-0-	32	1	561	2	Y	-0-					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	178	-0-	-2	-0-	12	1	166	2	Y	-0-					-0-
07	186	N	172	-0-	-14	-0-	13	1	159	2	Y	-0-					-0-
08	186	N	168	-0-	-18	-0-	11	1	157	2	Y	-0-					-0-
09	180	N	152	-0-	-28	-0-	9	1	143	2	Y	-0-					-0-
10	186	N	159	-0-	-27	-0-	9	1	150	2	Y	-0-					-0-
*11	156	N	156	-0-	-0-	-0-	8	1	148	2	Y	-0-					-0-

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	435	N	435	-0-	-0-	-0-	28	1	407	2	Y	-0-					-0-
07	431	N	431	-0-	-0-	-0-	32	1	399	2	Y	-0-					-0-
08	424	N	424	-0-	-0-	-0-	27	1	397	2	Y	-0-					-0-
09	450	N	391	-0-	-59	-0-	22	1	369	2	Y	-0-					-0-
10	434	N	402	-0-	-32	-0-	22	1	380	2	Y	-0-					-0-
11	420	N	393	-0-	-27	-0-	21	1	372	2	Y	-0-					-0-

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	736	N	736	-0-	-0-	-0-	48	1	688	2	Y	-0-	1	1			-0-
07	713	N	713	-0-	-0-	-0-	53	1	660	2	Y	-0-					-0-
08	713	N	710	-0-	-3	-0-	45	1	665	2	Y	-0-					-0-
09	750	N	742	-0-	-8	-0-	42	1	700	2	Y	-0-					-0-
10	713	N	713	-0-	-0-	-0-	39	1	674	2	Y	-0-					-0-
*11	716	N	716	-0-	-0-	-0-	39	1	677	2	Y	-0-					-0-

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	914	-0-	-76	-0-	59	1	855	2	Y	-0-	1	1			-0-
07	992	N	876	-0-	-116	-0-	65	1	811	2	Y	-0-					-0-
08	961	N	890	-0-	-71	-0-	56	1	834	2	Y	-0-					-0-
09	900	N	812	-0-	-88	-0-	46	1	766	2	Y	-0-					-0-
10	868	N	865	-0-	-3	-0-	47	1	818	2	Y	-0-					-0-
*11	910	N	910	-0-	-0-	-0-	49	1	861	2	Y	-0-					-0-

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

06	390	N	389	-0-	-1	-0-	25	1	364	2	Y	-0-					-0-
07	403	N	391	-0-	-12	-0-	29	1	362	2	Y	-0-					-0-
08	403	N	358	-0-	-45	-0-	23	1	335	2	Y	-0-					-0-
09	390	N	354	-0-	-36	-0-	20	1	334	2	Y	-0-					-0-
10	403	N	318	-0-	-85	-0-	17	1	301	2	Y	-0-					-0-
11	360	N	350	-0-	-10	-0-	19	1	331	2	Y	-0-					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	449	-0-	-31	-0-	449	3			N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
08	527	N	449	-0-	-78	-0-	449	3			N	-0-					-0-
09	450	N	395	-0-	-55	-0-	395	3			N	-0-					-0-
10	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
*11	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	X	1042	-0-	-338	-0-	93 2	1 9	947	3	Y	2	2	1			-0-
07	1183	N	1183	-0-	-0-	-0-	181	1	1002	3	Y	-0-					-0-
08	1134	N	1134	-0-	-0-	-0-	164	1	970	3	Y	-0-					-0-
09	1082	N	1082	-0-	-0-	-0-	98	1	984	3	Y	-0-					-0-
10	1178	N	1136	-0-	-42	-0-	100	1	1036	3	Y	-0-					-0-
11	1110	N	935	-0-	-175	-0-	72	1	863	3	Y	-0-					-0-

KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0-	-0-	39	1	336	3	Y	-0-					-0-
07	384	N	384	-0-	-0-	-0-	40	1	344	3	Y	-0-					-0-
08	374	N	374	-0-	-0-	-0-	39	1	335	3	Y	-0-					-0-
09	390	N	361	-0-	-29	-0-	30	1	331	3	Y	-0-					-0-
*10	387	N	387	-0-	-0-	-0-	46	1	341	3	Y	-0-					-0-
11	360	N	332	-0-	-28	-0-	28	1	304	3	Y	-0-					-0-

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	834	-0-	-126	-0-	54	1	780	2	Y	-0-	1	1			-0-
07	992	N	977	-0-	-15	-0-	73	1	904	2	Y	-0-					-0-
08	956	N	956	-0-	-0-	-0-	60	1	896	2	Y	-0-					-0-
09	899	N	899	-0-	-0-	-0-	51	1	848	2	Y	-0-					-0-
10	992	N	930	-0-	-62	-0-	51	1	879	2	Y	-0-					-0-
11	930	N	907	-0-	-23	-0-	49	1	858	2	Y	-0-					-0-

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	1128	-0-	-42	-0-	73	1	1055	2	Y	-0-					-0-
07	1240	N	1105	-0-	-135	-0-	82	1	1023	2	Y	-0-					-0-
08	1178	N	1138	-0-	-40	-0-	72	1	1066	2	Y	-0-					-0-
09	1140	N	1100	-0-	-40	-0-	62	1	1038	2	Y	-0-					-0-
10	1116	N	1105	-0-	-11	-0-	60	1	1045	2	Y	-0-					-0-
11	1110	N	1084	-0-	-26	-0-	58	1	1026	2	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-
07	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	120	N	60	-0-	-60	-0-	60	3			N	-0-					-0-
10	124	N	19	-0-	-105	-0-	19	3			N	-0-					-0-
11	120	N	62	-0-	-58	-0-	62	3			N	-0-					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	350	-0-	-10	-0-	31	1	319	2	N	-0-					-0-
07	372	N	354	-0-	-18	-0-	25	1	329	2	N	-0-					-0-
08	372	N	361	-0-	-11	-0-	16	1	345	3	N	-0-					-0-
09	360	N	352	-0-	-8	-0-	15	1	337	3	N	-0-					-0-
*10	350	N	350	-0-	-0-	-0-	13	1	336	3	N	1					1
							1	9									
11	360	N	346	-0-	-14	-0-	13	1	333	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	683	-0-	-7	-0-	44	1	639	2	Y	-0-	1	1			-0-
07	782	N	782	-0-	-0-	-0-	58	1	723	2	Y	1	1	8			-0-
							1	9									
08	861	N	861	-0-	-0-	-0-	54	1	807	2	Y	-0-					-0-
09	812	N	812	-0-	-0-	-0-	46	1	766	2	Y	-0-					-0-
*10	844	N	844	-0-	-0-	-0-	46	1	798	2	Y	-0-					-0-
*11	808	N	808	-0-	-0-	-0-	43	1	762	2	Y	3					3
							3	9									

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	3	1	32	2	N	-0-					-0-
							2	3									
07	39	N	39	-0-	-0-	-0-	2	1	16	2	N	-0-					-0-
							21	3									
08	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
10	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
11	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-

MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	876	-0-	-54	-0-	78	1	798	3	Y	-0-					2
07	961	N	892	-0-	-69	-0-	76	1	816	3	Y	-0-					2
08	961	N	873	-0-	-88	-0-	73	1	800	3	Y	-0-					2
09	870	N	806	-0-	-64	-0-	73	1	733	3	Y	-0-					2
10	899	N	364	-0-	-535	-0-	32	1	332	3	Y	-0-					2
11	840	N	324	-0-	-516	-0-	25	1	299	3	Y	-0-					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	438	-0-	-12	-0-	38	1	399	3	Y	1	1	8			-0-
							1	9									
07	465	N	433	-0-	-32	-0-	34	1	399	3	Y	-0-					-0-
08	421	N	421	-0-	-0-	-0-	29	1	392	3	Y	-0-					-0-
09	450	N	406	-0-	-44	-0-	28	1	378	3	Y	-0-					-0-
10	434	N	412	-0-	-22	-0-	29	1	383	3	Y	-0-					-0-
11	420	N	352	-0-	-68	-0-	25	1	327	3	Y	-0-					-0-

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	298	-0-	-2	-0-	19	1	279	2	Y	-0-					-0-
07	310	N	300	-0-	-10	-0-	22	1	278	2	Y	-0-					-0-
08	310	N	303	-0-	-7	-0-	19	1	284	2	Y	-0-					-0-
09	300	N	280	-0-	-20	-0-	16	1	264	2	Y	-0-					-0-
10	310	N	290	-0-	-20	-0-	16	1	274	2	Y	-0-					-0-
11	300	N	279	-0-	-21	-0-	15	1	264	2	Y	-0-					-0-

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	494	N	494	-0-	-0-	-0-	32	1	462	2	Y	-0-	1	1			1
07	682	N	591	-0-	-91	-0-	44	1	547	2	Y	-0-					1
08	620	N	613	-0-	-7	-0-	39	1	574	2	Y	-0-					1
09	571	N	571	-0-	-0-	-0-	32	1	539	2	Y	-0-					1
*10	608	N	608	-0-	-0-	-0-	33	1	575	2	Y	-0-					1
11	600	N	579	-0-	-21	-0-	31	1	548	2	Y	-0-					1

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	485	-0-	-25	-0-	43	1	442	3	Y	-0-					1
07	527	N	499	-0-	-28	-0-	42	1	457	3	Y	-0-					1
08	527	N	492	-0-	-35	-0-	41	1	451	3	Y	-0-					1
09	480	N	465	-0-	-15	-0-	42	1	423	3	Y	-0-					1
10	496	N	485	-0-	-11	-0-	43	1	442	3	Y	-0-					1
*11	484	N	484	-0-	-0-	-0-	37	1	444	3	Y	3					4
							3	9									

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	16795			N	NO RPT			-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	938	N	938	-0-	-0-	-0-	61	1	877	2	Y	-0-	3	1			2
07	961	N	919	-0-	-42	-0-	68	1	851	2	Y	-0-					2
08	961	N	944	-0-	-17	-0-	59	1	885	2	Y	-0-					2
09	930	N	878	-0-	-52	-0-	50	1	828	2	Y	-0-					2
10	930	N	904	-0-	-26	-0-	49	1	855	2	Y	-0-					2
11	900	N	854	-0-	-46	-0-	46	1	808	2	Y	-0-					2

SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	826	-0-	-74	-0-	74	1	751	3	Y	1	2	1			1
							1	9									
07	899	N	742	-0-	-157	-0-	63	1	679	3	Y	-0-					1
08	899	N	655	-0-	-244	-0-	55	1	600	3	Y	-0-					1
09	840	N	622	-0-	-218	-0-	57	1	565	3	Y	-0-					1
10	744	N	669	-0-	-75	-0-	59	1	610	3	Y	-0-					1
*11	652	N	652	-0-	-0-	-0-	50	1	602	3	Y	-0-					1

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	517	-0-	-53	-0-	44	1	473	3	Y	-0-					-0-
07	558	N	527	-0-	-31	-0-	41 1	1 9	485	3	Y	1					1
08	558	N	518	-0-	-40	-0-	36	1	482	3	Y	-0-					1
09	510	N	494	-0-	-16	-0-	34	1	460	3	Y	-0-	1	1			-0-
10	527	N	494	-0-	-33	-0-	35	1	459	3	Y	-0-					-0-
11	510	N	466	-0-	-44	-0-	34	1	432	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1943	-0-	-37	-0-	126	1	1817	3	N	-0-					2
07	1984	N	1971	-0-	-13	-0-	136	1	1835	3	N	-0-					2
08	1984	N	1954	-0-	-30	-0-	139	1	1815	3	N	-0-					2
09	1950	N	1897	-0-	-53	-0-	123	1	1774	3	N	-0-					2
10	1984	N	1748	-0-	-236	-0-	114	1	1634	3	N	-0-	1	1			1
11	1890	N	1292	-0-	-598	-0-	83	1	1209	3	N	-0-					-0-

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	567	-0-	-3	-0-	40	1	493	2	N	-0-					-0-
							34	3									
07	589	N	583	-0-	-6	-0-	34	1	238	2	N	-0-					-0-
							311	3									
08	589	N	578	-0-	-11	-0-	33	1	545	3	N	-0-					-0-
09	570	N	547	-0-	-23	-0-	28	1	519	3	N	-0-					-0-
10	589	N	585	-0-	-4	-0-	63	1	522	3	N	-0-					-0-
11	570	N	531	-0-	-39	-0-	31	1	500	3	N	-0-					-0-

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	322	N	322	-0-	-0-	-0-	29	1	293	3	Y	-0-	4	1			5
07	341	N	250	-0-	-91	-0-	21	1	228	3	Y	1					6
							1	9									
08	341	N	297	-0-	-44	-0-	25	1	271	3	Y	1					7
							1	9									
09	330	N	303	-0-	-27	-0-	28	1	275	3	Y	-0-					7
10	248	N	220	-0-	-28	-0-	19	1	200	3	Y	1	3	1			5
							1	9									
11	300	N	206	-0-	-94	-0-	15	1	184	3	Y	6					11
							7	9									

MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	554	N	554	-0-	-0-	-0-	64	1	490	3	Y	-0-					-0-
07	567	N	567	-0-	-0-	-0-	58	1	509	3	Y	-0-					-0-
08	589	N	570	-0-	-19	-0-	57	1	513	3	Y	-0-					-0-
09	541	N	541	-0-	-0-	-0-	52	1	489	3	Y	-0-					-0-
*10	582	N	582	-0-	-0-	-0-	90	1	492	3	Y	-0-					-0-
11	540	N	537	-0-	-3	-0-	54	1	483	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
08	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
11	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	370	-0-	-20	-0-	33	1	337	3	Y	-0-					1
07	403	N	380	-0-	-23	-0-	32	1	348	3	Y	-0-					1
08	403	N	372	-0-	-31	-0-	31	1	341	3	Y	-0-					1
09	360	N	347	-0-	-13	-0-	32	1	315	3	Y	-0-					1
10	372	N	353	-0-	-19	-0-	31	1	322	3	Y	-0-					1
11	360	N	349	-0-	-11	-0-	27	1	322	3	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1127	-0-	-73	-0-	101	1	1026	3	Y	-0-					3
07	1178	N	1089	-0-	-89	-0-	92	1	997	3	Y	-0-					3
08	1125	N	1125	-0-	-0-	-0-	95	1	1030	3	Y	-0-					3
09	1140	N	1015	-0-	-125	-0-	92	1	922	3	Y	1					4
							1	9									
10	1085	N	928	-0-	-157	-0-	82	1	846	3	Y	-0-	1	1			3
11	1080	N	992	-0-	-88	-0-	76	1	916	3	Y	-0-					3

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2499	X	2499	-0-	-0-	-0-	2499	3			N	-0-					-0-
07	2488	X	2488	-0-	-0-	-0-	2488	3			N	-0-					-0-
08	2852	X	2348	-0-	-504	-0-	2348	3			N	-0-					-0-
09	2760	X	2310	-0-	-450	-0-	2310	3			N	-0-					-0-
10	2852	X	2422	-0-	-430	-0-	2422	3			N	-0-					-0-
11	2490	X	2292	-0-	-198	-0-	2292	3			N	-0-					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840 N	840	-0-	-0-	-0-	110	1	730	3	Y	-0-	2	1			-0-
07	855 N	855	-0-	-0-	-0-	112	1	743	3	Y	-0-					-0-
08	868 N	856	-0-	-12	-0-	96	1	760	3	Y	-0-					-0-
09	840 N	528	-0-	-312	-0-	50	1	478	3	Y	-0-					-0-
10	868 N	850	-0-	-18	-0-	75	1	775	3	Y	-0-					-0-
11	840 N	793	-0-	-47	-0-	61	1	726	3	Y	5					5
						6	9									

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

06	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	955	-0-	-245	-0-	67	1	831	2	N	-0-					-0-
							57	3									
07	1147	N	1085	-0-	-62	-0-	63	1	443	2	N	-0-					-0-
							579	3									
08	1100	N	1100	-0-	-0-	-0-	63	1	1037	3	N	-0-					-0-
09	1065	N	1065	-0-	-0-	-0-	55	1	1010	3	N	-0-					-0-
*10	1124	N	1124	-0-	-0-	-0-	121	1	1003	3	N	-0-					-0-
11	1050	N	1050	-0-	-0-	-0-	62	1	988	3	N	-0-					-0-

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	788	N	788	-0-	-0-	-0-	74	1 1 9	713	3	N	1					3
07	810	N	810	-0-	-0-	-0-	85	1	725	3	N	-0-	1	1			2
08	806	N	785	-0-	-21	-0-	124	1 1 9	660	3	N	1	1	1			2
09	780	N	750	-0-	-30	-0-	82	1 1 9	667	3	N	1	1	1			2
10	806	N	770	-0-	-36	-0-	82	1 1 9	687	3	N	1	1	1			2
11	750	N	728	-0-	-22	-0-	75	1 1 9	652	3	N	1	1	1			2

SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0-	-0-	13	1	164	2	N	-0-					-0-
							11	3									
07	217	N	187	-0-	-30	-0-	11	1	76	2	N	-0-					-0-
							100	3									
08	186	N	177	-0-	-9	-0-	10	1	167	3	N	-0-					-0-
09	180	N	156	-0-	-24	-0-	8	1	148	3	N	-0-					-0-
10	186	N	169	-0-	-17	-0-	18	1	151	3	N	-0-					-0-
11	180	N	126	-0-	-54	-0-	7	1	119	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	122	-0-	-28	-0-	8	1	114	2	Y	-0-					-0-
07	155	N	65	-0-	-90	-0-	5	1	60	2	Y	-0-					-0-
08	155	N	65	-0-	-90	-0-	4	1	61	2	Y	-0-					-0-
09	120	N	52	-0-	-68	-0-	3	1	49	2	Y	-0-					-0-
*10	160	N	160	-0-	-0-	-0-	9	1	151	2	Y	-0-					-0-
*11	146	N	146	-0-	-0-	-0-	8	1	138	2	Y	-0-					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	522	-0-	-48	-0-	6	1	514	3	N	2					6
							2	9									
07	589	N	527	-0-	-62	-0-	526	3	1	9	N	1	5	1			2
08	589	N	533	-0-	-56	-0-	532	3	1	9	N	1					3
09	515	N	515	-0-	-0-	-0-	514	3	1	9	N	1					4
10	527	N	519	-0-	-8	-0-	518	3	1	9	N	1					5
11	510	N	496	-0-	-14	-0-	496	3			N	-0-					5

RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	288	-0-	-12	-0-	19	1	269	3	Y	-0-					-0-
07	310	N	300	-0-	-10	-0-	19	1	281	3	Y	-0-					-0-
08	310	N	296	-0-	-14	-0-	19	1	277	3	Y	-0-					-0-
09	300	N	270	-0-	-30	-0-	17	1	253	3	Y	-0-					-0-
10	310	N	287	-0-	-23	-0-	19	1	268	3	Y	-0-					-0-
11	300	N	262	-0-	-38	-0-	18	1	244	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1124	-0-	-166	-0-	117	1	1007	3	Y	-0-					2
07	1302	N	1258	-0-	-44	-0-	130	1	1125	3	Y	3	2	1	1	8	2
							3	9									
08	1349	N	1349	-0-	-0-	-0-	142	1	1207	3	Y	-0-					2
09	1265	N	1265	-0-	-0-	-0-	106	1	1159	3	Y	-0-	1	1			1
10	1271	N	960	-0-	-311	-0-	114	1	846	3	Y	-0-					1
*11	1464	N	1464	-0-	-0-	-0-	123	1	1341	3	Y	-0-					1

SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	342	-0-	-108	-0-	342	3			N	-0-					-0-
07	464	N	464	-0-	-0-	-0-	463	3	1	9	N	1	1	8			-0-
08	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-
09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
10	465	N	236	-0-	-229	-0-	236	3			N	-0-					-0-
11	360	N	267	-0-	-93	-0-	267	3			N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	168	-0-	-12	-0-	18	1	150	3	Y	-0-					-0-
07	186	N	174	-0-	-12	-0-	18	1	156	3	Y	-0-					-0-
08	186	N	171	-0-	-15	-0-	18	1	153	3	Y	-0-					-0-
09	180	N	164	-0-	-16	-0-	14	1	150	3	Y	-0-					-0-
10	186	N	169	-0-	-17	-0-	20	1	149	3	Y	-0-					-0-
11	180	N	171	-0-	-9	-0-	14	1	151	3	Y	5	4	1			1
							6	9									

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 08/27/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2100	N	1999	-0-	-101	-0-	1999	3			N	-0-					-0-
07	2108	N	2097	-0-	-11	-0-	2097	3			N	-0-					-0-
08	2015	N	2005	-0-	-10	-0-	2005	3			N	-0-					-0-
09	2010	N	1703	-0-	-307	-0-	1703	3			N	-0-					-0-
10	2108	N	2035	-0-	-73	-0-	2035	3			N	-0-					-0-
11	1950	N	1637	-0-	-313	-0-	1637	3			N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	670 N	670	-0-	-0-	-0-	47	1	583	2	N	-0-					5
						40	3									
07	723 N	723	-0-	-0-	-0-	42	1	295	2	N	-0-					5
						386	3									
08	738 N	738	-0-	-0-	-0-	42	1	696	3	N	-0-					5
09	660 N	564	-0-	-96	-0-	29	1	535	3	N	-0-					5
10	713 N	65	-0-	-648	-0-	7	1	58	3	N	-0-					5
*11	765 N	765	-0-	-0-	-0-	45	1	720	3	N	-0-					5

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	415	N	415	-0-	-0-	-0-	39	1	376	3	N	-0-					1
07	465	N	465	-0-	-0-	-0-	49	1	415	3	N	1	1	1			1
							1	9									
08	414	N	414	-0-	-0-	-0-	65	1	348	3	N	1	1	1			1
							1	9									
09	517	N	517	-0-	-0-	-0-	56	1	460	3	N	1	1	1			1
							1	9									
*10	449	N	449	-0-	-0-	-0-	48	1	400	3	N	1	1	1			1
							1	9									
11	390	N	368	-0-	-22	-0-	38	1	330	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	220	-0-	-20	-0-	24	1	196	3	N	-0-					1
07	248	N	230	-0-	-18	-0-	24	1	206	3	N	-0-	1	1			-0-
08	231	N	231	-0-	-0-	-0-	23	1	208	3	N	-0-					-0-
09	231	N	231	-0-	-0-	-0-	21	1	210	3	N	-0-					-0-
*10	243	N	243	-0-	-0-	-0-	16	1	227	3	N	-0-					-0-
*11	242	N	242	-0-	-0-	-0-	15	1	227	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	646	-0-	-104	-0-	42	1	604	3	N	-0-					1
07	775	N	653	-0-	-122	-0-	45	1	608	3	N	-0-	1	1			-0-
08	682	N	155	-0-	-527	-0-	11	1	144	3	N	-0-					-0-
09	660	N	70	-0-	-590	-0-	3	1	45	3	N	20	4	8			16
							22	9									
10	651	N	274	-0-	-377	-0-	18	1	254	3	N	2					18
							2	9									
*11	1198	N	1198	-0-	-0-	-0-	77	1	1120	3	N	1	14	1			5
							1	9									

MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

06	690	N	609	-0-	-81	-0-	7	1	601	3	N	1					6
							1	9									
07	651	N	613	-0-	-38	-0-	612	3	1	9	N	1	5	1			2
08	682	N	624	-0-	-58	-0-	623	3	1	9	N	1					3
09	600	N	556	-0-	-44	-0-	555	3	1	9	N	1					4
10	620	N	475	-0-	-145	-0-	473	3	2	9	N	2					6
11	600	N	454	-0-	-146	-0-	453	3	1	9	N	1					7

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	N	1098	-0-	-402	-0-	94	1	1004	3	Y	-0-					-0-
07	1192	N	1192	-0-	-0-	-0-	93	1	1099	3	Y	-0-					-0-
08	1242	N	1242	-0-	-0-	-0-	86	1	1156	3	Y	-0-					-0-
09	1198	N	1198	-0-	-0-	-0-	82	1	1116	3	Y	-0-					-0-
*10	1265	N	1265	-0-	-0-	-0-	89	1	1176	3	Y	-0-					-0-
*11	1268	N	1268	-0-	-0-	-0-	92	1	1176	3	Y	-0-					-0-

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

06	158	N	158	-0-	-0-	-0-	17	1	141	3	N	-0-					-0-
07	158	N	158	-0-	-0-	-0-	16	1	142	3	N	-0-					-0-
08	186	N	160	-0-	-26	-0-	16	1	144	3	N	-0-					-0-
09	157	N	157	-0-	-0-	-0-	14	1	142	3	N	1					1
							1	9									
*10	158	N	158	-0-	-0-	-0-	10	1	148	3	N	-0-					1
*11	158	N	158	-0-	-0-	-0-	10	1	146	3	N	2	1	1			2
							2	9									

HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

06	563	N	563	-0-	-0-	-0-	61	1	502	3	N	-0-	1	1			1
07	550	N	550	-0-	-0-	-0-	57	1	493	3	N	-0-					1
08	499	N	499	-0-	-0-	-0-	50	1	449	3	N	-0-					1
09	570	N	476	-0-	-94	-0-	43	1	432	3	N	1	1	1			1
							1	9									
10	558	N	544	-0-	-14	-0-	35	1	509	3	N	-0-					1
*11	516	N	516	-0-	-0-	-0-	33	1	483	3	N	-0-					1

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

06	510	N	446	-0-	-64	-0-	29	1	417	2	Y	-0-	1	1			-0-
07	527	N	462	-0-	-65	-0-	34	1	428	2	Y	-0-					-0-
08	511	N	511	-0-	-0-	-0-	32	1	479	2	Y	-0-					-0-
09	497	N	497	-0-	-0-	-0-	28	1	469	2	Y	-0-					-0-
10	465	N	379	-0-	-86	-0-	21	1	358	2	Y	-0-					-0-
11	480	N	336	-0-	-144	-0-	18	1	318	2	Y	-0-					-0-

MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

06	720	N	709	-0-	-11	-0-	46	1	662	2	Y	1	2	1			1
							1	9									
07	744	N	723	-0-	-21	-0-	54	1	669	2	Y	-0-					1
08	744	N	714	-0-	-30	-0-	45	1	669	2	Y	-0-					1
09	720	N	676	-0-	-44	-0-	38	1	638	2	Y	-0-					1
10	713	N	700	-0-	-13	-0-	38	1	662	2	Y	-0-					1
11	690	N	672	-0-	-18	-0-	36	1	636	2	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	544	-0-	-26	-0-	38	1	473	2	Y	-0-					-0-
							33	3									
07	678	N	678	-0-	-0-	-0-	39	1	277	2	Y	-0-					-0-
							362	3									
08	713	N	713	-0-	-0-	-0-	41	1	672	3	Y	-0-					-0-
09	540	N	489	-0-	-51	-0-	25	1	464	3	Y	-0-					-0-
10	682	N	595	-0-	-87	-0-	64	1	531	3	Y	-0-					-0-
11	690	N	500	-0-	-190	-0-	29	1	471	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
11	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1847	N	1847	-0-	-0-	-0-	1847	3			N	-0-					-0-
07	1891	N	1891	-0-	-0-	-0-	1891	3			N	-0-					-0-
08	1878	N	1878	-0-	-0-	-0-	1878	3			N	-0-					-0-
09	1860	N	1759	-0-	-101	-0-	1759	3			N	-0-					-0-
10	1891	N	1780	-0-	-111	-0-	1780	3			N	-0-					-0-
11	1830	N	1812	-0-	-18	-0-	1812	3			N	-0-					-0-

MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	1365	-0-	-105	-0-	88	1	1277	3	N	-0-					-0-
07	1494	N	1494	-0-	-0-	-0-	103	1	1391	3	N	-0-					-0-
08	1518	N	1518	-0-	-0-	-0-	108	1	1410	3	N	-0-					-0-
09	1380	N	1369	-0-	-11	-0-	89	1	1280	3	N	-0-					-0-
10	1488	N	1395	-0-	-93	-0-	91	1	1304	3	N	-0-					-0-
11	1470	N	1362	-0-	-108	-0-	87	1	1275	3	N	-0-					-0-

HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	912	N	912	-0-	-0-	-0-	72	1	1	2	N	3	3	1			4
							836	3	3	9							
07	931	N	931	-0-	-0-	-0-	75	1	854	3	N	2	2	1			4
							2	9									
08	902	N	902	-0-	-0-	-0-	75	1	1	2	N	-0-	2	1			2
							826	3									
09	900	N	831	-0-	-69	-0-	74	1	755	3	N	2	2	1			2
							2	9									
10	930	N	805	-0-	-125	-0-	64	1	741	3	N	-0-					2
11	870	N	744	-0-	-126	-0-	58	1	686	3	N	-0-	1	1			1

WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1362	N	1362	-0-	-0-	-0-	106	1	7	2	N	12	13	1			17
							1236	3	13	9							
07	1262	N	1262	-0-	-0-	-0-	104	1	1	2	N	12	13	1			16
							1144	3	13	9							
08	1240	N	1231	-0-	-9	-0-	102	1	5	2	N	10	12	1			14
							1113	3	11	9							
09	1350	N	1067	-0-	-283	-0-	92	1	965	3	N	9	11	1			12
							10	9									
10	1271	N	1215	-0-	-56	-0-	93	1	1111	3	N	10	5	1			17
							11	9									
11	1200	N	1168	-0-	-32	-0-	86	1	1073	3	N	8	15	1			10
							9	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
08	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
09	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
10	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
11	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	903	N	903	-0-	-0-	-0-	58	1	845	3	N	-0-					-0-
07	954	N	954	-0-	-0-	-0-	66	1	888	3	N	-0-					-0-
08	1003	N	1003	-0-	-0-	-0-	71	1	932	3	N	-0-					-0-
09	1008	N	1008	-0-	-0-	-0-	65	1	943	3	N	-0-					-0-
10	961	N	903	-0-	-58	-0-	59	1	844	3	N	-0-					-0-
11	960	N	846	-0-	-114	-0-	54	1	792	3	N	-0-					-0-

MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	993	-0-	-57	-0-	64 3	1 9	926	3	Y	3					12
07	1085	N	1016	-0-	-69	-0-	64	1	952	3	Y	-0-	10	1			2
08	1054	N	1035	-0-	-19	-0-	65 1	1 9	969	3	Y	1					3
09	990	N	960	-0-	-30	-0-	62	1	898	3	Y	-0-					3
10	1023	N	969	-0-	-54	-0-	63 1	1 9	905	3	Y	1					4
11	990	N	772	-0-	-218	-0-	52 2	1 9	718	3	Y	2					6

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	545	-0-	-85	-0-	545	3			N	-0-					-0-
07	651	N	566	-0-	-85	-0-	566	3			N	-0-					-0-
08	651	N	542	-0-	-109	-0-	542	3			N	-0-					-0-
09	540	N	531	-0-	-9	-0-	531	3			N	-0-					-0-
*10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
*11	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-

MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	519	N	519	-0-	-0-	-0-	56	1	460	3	N	3	7	1			6
							3	9									
07	472	N	472	-0-	-0-	-0-	49	1	421	3	N	2					8
							2	9									
08	465	N	446	-0-	-19	-0-	45	1	399	3	N	2	3	1			7
							2	9									
09	450	N	438	-0-	-12	-0-	40	1	397	3	N	1	4	1			4
							1	9									
*10	471	N	471	-0-	-0-	-0-	30	1	441	3	N	-0-					4
11	420	N	418	-0-	-2	-0-	27	1	391	3	N	-0-	1	1			3

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1306	-0-	-224	-0-	92	1	1136	2	N	-0-					16
							78	3									
07	1643	N	1420	-0-	-223	-0-	82	1	580	2	N	-0-					16
							758	3									
08	1550	N	1404	-0-	-146	-0-	80	1	1324	3	N	-0-					16
09	1384	N	1384	-0-	-0-	-0-	72	1	1312	3	N	-0-					16
*10	1492	N	1492	-0-	-0-	-0-	160	1	1332	3	N	-0-					16
*11	1395	N	1395	-0-	-0-	-0-	82	1	1313	3	N	-0-					16

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	395	-0-	-25	-0-	35	1	360	3	Y	-0-	1	1			-0-
07	434	N	374	-0-	-60	-0-	32	1	342	3	Y	-0-					-0-
08	434	N	358	-0-	-76	-0-	30	1	328	3	Y	-0-					-0-
09	390	N	351	-0-	-39	-0-	32	1	319	3	Y	-0-					-0-
10	372	N	369	-0-	-3	-0-	33	1	336	3	Y	-0-					-0-
11	360	N	346	-0-	-14	-0-	27	1	319	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	620	N	620	-0-	-0-	-0-	55	1	562	3	Y	3	3	1			-0-
							3	9									
07	625	N	625	-0-	-0-	-0-	53	1	572	3	Y	-0-					-0-
08	630	N	630	-0-	-0-	-0-	53	1	577	3	Y	-0-					-0-
09	630	N	611	-0-	-19	-0-	56	1	555	3	Y	-0-					-0-
*10	629	N	629	-0-	-0-	-0-	56	1	573	3	Y	-0-					-0-
11	600	N	566	-0-	-34	-0-	44	1	522	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1970	-0-	-10	-0-	1970	3			N	-0-					-0-
07	2046	N	2003	-0-	-43	-0-	2002	3	1	9	N	1	1	8			-0-
08	2046	N	1996	-0-	-50	-0-	1996	3			N	-0-					-0-
09	1980	N	1840	-0-	-140	-0-	1840	3			N	-0-					-0-
10	2015	N	1838	-0-	-177	-0-	1838	3			N	-0-					-0-
11	1920	N	1831	-0-	-89	-0-	1831	3			N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	1226	-0-	-34	-0-	105	1	1121	3	Y	-0-					-0-
07	1271	N	1252	-0-	-19	-0-	97	1	1155	3	Y	-0-					-0-
08	1271	N	1245	-0-	-26	-0-	86	1	1159	3	Y	-0-					-0-
09	1230	N	1221	-0-	-9	-0-	84	1	1137	3	Y	-0-					-0-
*10	1275	N	1275	-0-	-0-	-0-	90	1	1185	3	Y	-0-					-0-
*11	1225	N	1225	-0-	-0-	-0-	89	1	1136	3	Y	-0-					-0-

SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	422	N	422	-0-	-0-	-0-	44	1	378	3	Y	-0-					-0-
07	441	N	441	-0-	-0-	-0-	46	1	395	3	Y	-0-					-0-
08	434	N	429	-0-	-5	-0-	45	1	384	3	Y	-0-					-0-
09	420	N	410	-0-	-10	-0-	34	1	376	3	Y	-0-					-0-
10	434	N	428	-0-	-6	-0-	51	1	375	3	Y	2					2
							2	9									
11	420	N	374	-0-	-46	-0-	31	1	343	3	Y	-0-	2	1			-0-

SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	299	N	299	-0-	-0-	-0-	31	1	268	3	Y	-0-					-0-
07	283	N	283	-0-	-0-	-0-	29	1	254	3	Y	-0-					-0-
08	310	N	278	-0-	-32	-0-	29	1	249	3	Y	-0-					-0-
09	300	N	246	-0-	-54	-0-	21	1	225	3	Y	-0-					-0-
10	279	N	218	-0-	-61	-0-	26	1	192	3	Y	-0-					-0-
11	270	N	230	-0-	-40	-0-	19	1	211	3	Y	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	818	-0-	-202	-0-	46	1	772	3	N	-0-					3
07	992	N	840	-0-	-152	-0-	48	1	792	3	N	-0-	1	1			2
08	837	N	832	-0-	-5	-0-	37	1	794	3	N	1					3
							1	9									
09	810	N	702	-0-	-108	-0-	29	1	671	3	N	2					5
							2	9									
10	837	N	728	-0-	-109	-0-	28	1	698	3	N	2	3	1			4
							2	9									
11	810	N	796	-0-	-14	-0-	30	1	764	3	N	2	3	1			3
							2	9									

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	782	-0-	-28	-0-	51	1	731	2	Y	-0-	1	1			1
07	837	N	797	-0-	-40	-0-	59	1	738	2	Y	-0-					1
08	806	N	782	-0-	-24	-0-	49	1	733	2	Y	-0-					1
09	780	N	745	-0-	-35	-0-	42	1	703	2	Y	-0-					1
10	806	N	804	-0-	-2	-0-	44	1	760	2	Y	-0-					1
*11	756	N	756	-0-	-0-	-0-	41	1	715	2	Y	-0-					1

NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					79
07	T. A.		-0-	-0-	-0-	-0-					Y	2	65	1	1	8	15
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	9					24
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	1					25
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	5					30
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	11					41

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	849	-0-	-51	-0-	55	1	794	3	Y	-0-					-0-
07	992	N	871	-0-	-121	-0-	55	1	816	3	Y	-0-					-0-
08	899	N	886	-0-	-13	-0-	56	1	830	3	Y	-0-					-0-
09	844	N	844	-0-	-0-	-0-	54	1	790	3	Y	-0-					-0-
10	868	N	792	-0-	-76	-0-	52	1	740	3	Y	-0-					-0-
11	870	N	684	-0-	-186	-0-	46	1	637	3	Y	1					1
							1	9									

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	746	N	746	-0-	-0-	-0-	55	1	691	3	N	-0-					1
07	775	N	751	-0-	-24	-0-	51	1	700	3	N	-0-	1	1			-0-
08	754	N	754	-0-	-0-	-0-	55	1	699	3	N	-0-					-0-
09	750	N	711	-0-	-39	-0-	47	1	664	3	N	-0-					-0-
10	744	N	724	-0-	-20	-0-	48	1	676	3	N	-0-					-0-
11	720	N	629	-0-	-91	-0-	46	1	583	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3030	X	2954	-0-	-76	-0-	229	1	15	2	N	32	34	1			44
							2675	3	35	9							
07	3131	X	3049	-0-	-82	-0-	251	1	2	2	N	30	34	1			40
							2763	3	33	9							
08	3131	X	2997	-0-	-134	-0-	249	1	12	2	N	26	30	1			36
							2707	3	29	9							
09	3030	X	2910	-0-	-120	-0-	250	1	2627	3	N	30	29	1			37
							33	9									
10	3038	X	2954	-0-	-84	-0-	226	1	2696	3	N	29	15	1			51
							32	9									
11	2940	X	2787	-0-	-153	-0-	205	1	2556	3	N	24	45	1			30
							26	9									

RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	408	-0-	-12	-0-	36	1	372	2	N	-0-					1
07	465	N	409	-0-	-56	-0-	29	1	380	2	N	-0-					1
08	414	N	414	-0-	-0-	-0-	19	1	395	3	N	-0-					1
09	420	N	411	-0-	-9	-0-	17	1	394	3	N	-0-					1
10	403	N	339	-0-	-64	-0-	13	1	326	3	N	-0-					1
*11	391	N	391	-0-	-0-	-0-	15	1	376	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	739	N	739	-0-	-0-	-0-	69	1	669	3	N	1					2
							1	9									
07	775	N	726	-0-	-49	-0-	76	1	649	3	N	1	1	1			2
							1	9									
08	775	N	733	-0-	-42	-0-	116	1	616	3	N	1	1	1			2
							1	9									
09	750	N	717	-0-	-33	-0-	78	1	638	3	N	1	1	1			2
							1	9									
10	713	N	703	-0-	-10	-0-	75	1	627	3	N	1	1	1			2
							1	9									
11	720	N	662	-0-	-58	-0-	68	1	594	3	N	-0-	1	1			1

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
11	180	N	149	-0-	-31	-0-	149	3			N	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

06	11	N	5	-0-	-6	-0-	4	3	1	9	Y	1					12
07	31	N	2	-0-	-29	-0-	2	3			Y	-0-					12
08	137	N	137	-0-	-0-	-0-	5	1	131	3	Y	1					13
							1	9									
09	255	N	255	-0-	-0-	-0-	9	1	239	3	Y	6					19
							7	9									
*10	228	N	228	-0-	-0-	-0-	9	1	216	3	Y	3					22
							3	9									
11	120	N	66	-0-	-54	-0-	2	1	63	3	Y	1	14	1			9
							1	9									

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

06	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
07	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
09	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
*10	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
11	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	449	-0-	-31	-0-	29	1	420	2	Y	-0-					-0-
07	527	N	486	-0-	-41	-0-	36	1	450	2	Y	-0-					-0-
08	499	N	499	-0-	-0-	-0-	31	1	468	2	Y	-0-					-0-
09	450	N	447	-0-	-3	-0-	25	1	422	2	Y	-0-					-0-
10	496	N	474	-0-	-22	-0-	26	1	448	2	Y	-0-					-0-
11	480	N	464	-0-	-16	-0-	25	1	439	2	Y	-0-					-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	922	N	922	-0-	-0-	-0-	28	1	894	3	Y	-0-					22
07	961	N	942	-0-	-19	-0-	33	1	907	3	Y	2	1	8			23
							2	9									
08	917	N	917	-0-	-0-	-0-	32	1	885	3	Y	-0-					23
09	930	N	913	-0-	-17	-0-	32	1	880	3	Y	1					24
							1	9									
*10	993	N	993	-0-	-0-	-0-	40	1	952	3	Y	1					25
							1	9									
11	900	N	836	-0-	-64	-0-	30	1	806	3	Y	-0-	15	1			10

NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	8	1	114	3	Y	-0-					-0-
07	124	N	124	-0-	-0-	-0-	8	1	116	3	Y	-0-					-0-
08	124	N	121	-0-	-3	-0-	8	1	113	3	Y	-0-					-0-
09	120	N	113	-0-	-7	-0-	7	1	106	3	Y	-0-					-0-
10	124	N	117	-0-	-7	-0-	8	1	109	3	Y	-0-					-0-
11	120	N	109	-0-	-11	-0-	7	1	102	3	Y	-0-					-0-

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2129	-0-	-1	-0-	138	1	1991	3	N	-0-					-0-
07	2046	N	1956	-0-	-90	-0-	135	1	1821	3	N	-0-					-0-
08	2170	N	1881	-0-	-289	-0-	134	1	1747	3	N	-0-					-0-
09	2146	N	2146	-0-	-0-	-0-	139	1	2007	3	N	-0-					-0-
10	1953	N	1610	-0-	-343	-0-	105	1	1505	3	N	-0-					-0-
*11	1967	N	1967	-0-	-0-	-0-	126	1	1841	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	592	-0-	-38	-0-	46	1	3	2	N	5	5	1			7
							537	3	6	9							
07	592	N	592	-0-	-0-	-0-	49	1	539	3	N	4	5	1			6
							4	9									
08	620	N	591	-0-	-29	-0-	49	1	2	2	N	5	5	1			6
							534	3	6	9							
09	600	N	583	-0-	-17	-0-	50	1	527	3	N	5	5	1			6
							6	9									
10	589	N	41	-0-	-548	-0-	3	1	37	3	N	1	2	1			5
							1	9									
*11	649	N	649	-0-	-0-	-0-	48	1	599	3	N	2	4	1			3
							2	9									

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1420	N	1420	-0-	-0-	-0-	110	1	7	2	N	17	15	1			22
							1284	3	19	9							
07	1476	N	1476	-0-	-0-	-0-	121	1	1	2	N	16	17	1			21
							1336	3	18	9							
08	1488	N	1437	-0-	-51	-0-	119	1	6	2	N	15	16	1			20
							1295	3	17	9							
09	1410	N	1390	-0-	-20	-0-	119	1	1253	3	N	16	16	1			20
							18	9									
10	1488	N	1407	-0-	-81	-0-	107	1	1282	3	N	16	8	1			28
							18	9									
11	1380	N	1333	-0-	-47	-0-	98	1	1220	3	N	14	25	1			17
							15	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	140722					N	NO RPT					-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	24	1	1	2	N	-0-					-0-
							162	3									
07	190	N	190	-0-	-0-	-0-	25	1	165	3	N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	28	1	1	2	N	-0-					-0-
							178	3									
09	250	N	250	-0-	-0-	-0-	38	1	212	3	N	-0-					-0-
*10	255	N	255	-0-	-0-	-0-	38	1	217	3	N	-0-					-0-
*11	240	N	240	-0-	-0-	-0-	45	1	195	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	208	-0-	-272	-0-	16	1	1	2	N	-0-	3	1			2
							191	3									
07	310	N	212	-0-	-98	-0-	18	1	194	3	N	-0-	1	1			1
08	188	N	188	-0-	-0-	-0-	16	1	1	2	N	1	1	1			1
							170	3	1	9							
09	210	N	160	-0-	-50	-0-	14	1	146	3	N	-0-					1
10	217	N	131	-0-	-86	-0-	10	1	121	3	N	-0-					1
11	180	N	167	-0-	-13	-0-	12	1	155	3	N	-0-					1

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	354	N	354	-0-	-0-	-0-	28	1	320	3	Y	5	4	1			8
							6	9									
07	372	N	148	-0-	-224	-0-	11	1	135	3	Y	2	3	1			7
							2	9									
08	341	N	112	-0-	-229	-0-	12	1	98	3	Y	2	4	1			5
							2	9									
09	360	N	114	-0-	-246	-0-	10	1	102	3	Y	2	1	1			6
							2	9									
10	155	N	105	-0-	-50	-0-	9	1	93	3	Y	3	4	1			5
							3	9									
11	120	N	93	-0-	-27	-0-	7	1	84	3	Y	2	4	1			3
							2	9									

POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2310	X	2251	-0-	-59	-0-	180	1	2031	3	Y	36	31	1			55
							40	9									
07	2356	N	2313	-0-	-43	-0-	177	1	2091	3	Y	41	27	1			69
							45	9									
08	2341	N	2341	-0-	-0-	-0-	252	1	2045	3	Y	40	44	1	1	8	64
							44	9									
09	2250	N	2201	-0-	-49	-0-	199	1	1963	3	Y	35	14	1	1	8	84
							39	9									
10	2325	N	2288	-0-	-37	-0-	199	1	2023	3	Y	60	55	1	3	8	86
							66	9									
11	2280	N	2125	-0-	-155	-0-	165	1	1919	3	Y	37	68	1			55
							41	9									

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

06	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	681	-0-	-9	-0-	64 2	1 9	615	3	N	2					6
07	681	N	681	-0-	-0-	-0-	72 2	1 9	607	3	N	2	2	1			6
08	690	N	690	-0-	-0-	-0-	109 1	1 9	580	3	N	1	2	1			5
09	690	N	560	-0-	-130	-0-	61 2	1 9	497	3	N	2	2	1			5
*10	759	N	759	-0-	-0-	-0-	81 2	1 9	676	3	N	2	2	1			5
*11	796	N	796	-0-	-0-	-0-	82 1	1 9	713	3	N	1	2	1			4

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	383	-0-	-97	-0-	30	1	2	2	N	4	4	1			5
							347	3	4	9							
07	496	N	381	-0-	-115	-0-	31	1	346	3	N	4	4	1			5
							4	9									
08	465	N	377	-0-	-88	-0-	31	1	2	2	N	4	4	1			5
							340	3	4	9							
09	390	N	356	-0-	-34	-0-	30	1	320	3	N	5	4	1	1	8	5
							6	9									
10	372	N	350	-0-	-22	-0-	27	1	320	3	N	3	2	1			6
							3	9									
11	360	N	323	-0-	-37	-0-	24	1	296	3	N	3	5	1			4
							3	9									

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	183	N	183	-0-	-0-	-0-	14	1	1	2	N	2	2	1			3
							166	3	2	9							
07	186	N	182	-0-	-4	-0-	15	1	166	3	N	1	2	1			2
							1	9									
08	186	N	180	-0-	-6	-0-	15	1	1	2	N	2	2	1			2
							162	3	2	9							
09	180	N	173	-0-	-7	-0-	15	1	156	3	N	2	2	1			2
							2	9									
10	186	N	178	-0-	-8	-0-	14	1	162	3	N	2	1	1			3
							2	9									
11	180	N	177	-0-	-3	-0-	13	1	162	3	N	2	3	1			2
							2	9									

POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

06	1110	X	998	-0-	-112	-0-	81	1	917	3	Y	-0-					1
07	1054	N	1036	-0-	-18	-0-	81	1	955	3	Y	-0-	1	1			-0-
08	1054	N	969	-0-	-85	-0-	106	1	863	3	Y	-0-					-0-
09	990	N	756	-0-	-234	-0-	69	1	687	3	Y	-0-					-0-
10	1023	N	545	-0-	-478	-0-	49	1	496	3	Y	-0-					-0-
*11	1051	N	1051	-0-	-0-	-0-	83	1	968	3	Y	-0-					-0-

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

06	1380	N	1369	-0-	-11	-0-	143	1	1226	3	Y	-0-					-0-
07	1421	N	1421	-0-	-0-	-0-	147	1	1274	3	Y	-0-					-0-
08	1403	N	1403	-0-	-0-	-0-	148	1	1255	3	Y	-0-					-0-
09	1380	N	1333	-0-	-47	-0-	112	1	1221	3	Y	-0-					-0-
10	1426	N	1289	-0-	-137	-0-	153	1	1136	3	Y	-0-					-0-
11	1350	N	1214	-0-	-136	-0-	101	1	1102	3	Y	10	8	1			2
							11	9									

WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

06	120	N	105	-0-	-15	-0-	6	1	99	3	N	-0-					-0-
07	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					-0-
08	124	N	104	-0-	-20	-0-	7	1	97	3	N	-0-					-0-
09	120	N	99	-0-	-21	-0-	7	1	92	3	N	-0-					-0-
10	124	N	106	-0-	-18	-0-	8	1	98	3	N	-0-					-0-
*11	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

06	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	19517						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	389	-0-	-1	-0-	30	1	2	2	N	5	5	1			6
							351	3	6	9							
07	403	N	392	-0-	-11	-0-	32	1	356	3	N	4	5	1			5
							4	9									
08	403	N	384	-0-	-19	-0-	32	1	2	2	N	4	4	1			5
							346	3	4	9							
09	390	N	359	-0-	-31	-0-	31	1	324	3	N	4	4	1			5
							4	9									
10	403	N	364	-0-	-39	-0-	28	1	333	3	N	3	2	1			6
							3	9									
11	360	N	329	-0-	-31	-0-	24	1	301	3	N	4	6	1			4
							4	9									

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

06	760	N	760	-0-	-0-	-0-	79	1	681	3	Y	-0-					1
07	868	N	736	-0-	-132	-0-	76	1	658	3	Y	2	1	1	1	8	1
							2	9									
08	806	N	652	-0-	-154	-0-	69	1	583	3	Y	-0-					1
09	780	N	780	-0-	-0-	-0-	65	1	715	3	Y	-0-	1	1			-0-
10	744	N	543	-0-	-201	-0-	65	1	478	3	Y	-0-					-0-
*11	681	N	681	-0-	-0-	-0-	57	1	624	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1004	N	1004	-0-	-0-	-0-	105	1	897	3	Y	2	1	8			2
							2	9									
07	1116	N	874	-0-	-242	-0-	90	1	783	3	Y	1	2	1			1
							1	9									
08	1054	N	560	-0-	-494	-0-	59	1	501	3	Y	-0-					1
09	990	N	239	-0-	-751	-0-	20	1	219	3	Y	-0-	1	1			-0-
10	868	N	16	-0-	-852	-0-	2	1	14	3	Y	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3870	X	3642	-0-	-228	-0-	292	1	3283	3	Y	61	49	1	1	8	89
							67	9									
07	3906	X	3670	-0-	-236	-0-	281	1	3314	3	Y	68	44	1	1	8	112
							75	9									
08	3906	X	3801	-0-	-105	-0-	409	1	3322	3	Y	64	71	1	1	8	104
							70	9									
09	3630	X	3563	-0-	-67	-0-	321	1	3179	3	Y	57	23	1	1	8	137
							63	9									
*10	3870	X	3870	-0-	-0-	-0-	337	1	3421	3	Y	102	90	1	5	8	144
							112	9									
11	3690	X	NO RPT	-0-	-3690	-0-					Y	NO RPT					144

WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	454	N	454	-0-	-0-	-0-	28	1	426	3	N	-0-					-0-
07	710	N	710	-0-	-0-	-0-	42	1	659	3	N	8					8
							9	9									
08	803	N	803	-0-	-0-	-0-	51	1	749	3	N	3	10	1			1
							3	9									
09	861	N	861	-0-	-0-	-0-	60	1	801	3	N	-0-					1
10	527	N	469	-0-	-58	-0-	36	1	431	3	N	2					3
							2	9									
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					3

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1101	-0-	-9	-0-	85	1	6	2	N	11	10	1	1	8	14
							998	3	12	9							
07	1147	N	1144	-0-	-3	-0-	94	1	1	2	N	10	11	1			13
							1038	3	11	9							
08	1147	N	1110	-0-	-37	-0-	92	1	5	2	N	7	9	1			11
							1005	3	8	9							
09	1110	N	1093	-0-	-17	-0-	94	1	988	3	N	10	9	1			12
							11	9									
10	1147	N	1087	-0-	-60	-0-	83	1	994	3	N	9	5	1			16
							10	9									
11	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					16

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

06	150	N	147	-0-	-3	-0-	15	1	132	3	Y	-0-					-0-
07	155	N	154	-0-	-1	-0-	16	1	138	3	Y	-0-					-0-
08	155	N	152	-0-	-3	-0-	16	1	136	3	Y	-0-					-0-
09	150	N	148	-0-	-2	-0-	12	1	134	3	Y	2	2	1			-0-
							2	9									
10	155	N	153	-0-	-2	-0-	18	1	135	3	Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2411	N	2411	-0-	-0-	-0-	187 2186	1 3	12 26	2 9	N	24	25	1	1	8	32
07	2520	N	2520	-0-	-0-	-0-	207 2283	1 3	2 28	2 9	N	25	25	1	2	8	30
08	2480	N	2431	-0-	-49	-0-	202 2197	1 3	10 22	2 9	N	20	23	1			27
09	2400	N	2308	-0-	-92	-0-	198 26	1 9	2084	3	N	24	22	1	1	8	28
10	2511	N	2452	-0-	-59	-0-	188 26	1 9	2238	3	N	24	11	1	2	8	39
11	2340	N	NO RPT	-0-	-2340	-0-					N	NO RPT					39

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1300	-0-	-20	-0-	136	1	1163	3	Y	1					2
							1	9									
07	1346	N	1346	-0-	-0-	-0-	139	1	1206	3	Y	1	2	1			1
							1	9									
08	1333	N	1319	-0-	-14	-0-	139	1	1180	3	Y	-0-					1
09	1290	N	1257	-0-	-33	-0-	105	1	1152	3	Y	-0-	1	1			-0-
10	1333	N	1311	-0-	-22	-0-	156	1	1155	3	Y	-0-					-0-
11	1290	N	NO RPT	-0-	-1290	-0-					Y	NO RPT					-0-

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		256	-0-	256	256	18	1	238	3	Y	-0-					-0-
09	T. A.		196	-0-	196	452	13	1	183	3	Y	-0-					-0-
10	T. A.		184	-0-	184	636	13	1	171	3	Y	-0-					-0-
11	0	X	NO RPT	-0-	-0-	636					Y	NO RPT					-0-

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	474	-0-	-456	-0-	31	1	443	3	N	-0-					-0-
07	775	N	609	-0-	-166	-0-	42	1	567	3	N	-0-					-0-
08	682	N	617	-0-	-65	-0-	44	1	573	3	N	-0-					-0-
09	480	N	450	-0-	-30	-0-	29	1	421	3	N	-0-					-0-
10	620	N	357	-0-	-263	-0-	23	1	334	3	N	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1080	-0-	-30	-0-	113	1	966	3	Y	1					2
							1	9									
07	1122	N	1122	-0-	-0-	-0-	116	1	1004	3	Y	2	2	1			2
							2	9									
08	1085	N	1057	-0-	-28	-0-	111	1	946	3	Y	-0-					2
09	1080	N	1038	-0-	-42	-0-	87	1	951	3	Y	-0-	1	1			1
10	1116	N	1073	-0-	-43	-0-	128	1	945	3	Y	-0-					1
11	1020	N	NO RPT	-0-	-1020	-0-					Y	NO RPT					1

BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	834	N	834	-0-	-0-	-0-	87 3	1 9	744	3	Y	3					6
07	811	N	811	-0-	-0-	-0-	83 4	1 9	724	3	Y	4	5	1			5
08	1023	N	787	-0-	-236	-0-	83	1	704	3	Y	-0-					5
09	840	N	728	-0-	-112	-0-	61 1	1 9	666	3	Y	1	5	1			1
10	806	N	743	-0-	-63	-0-	88	1	655	3	Y	-0-					1
11	750	N	NO RPT	-0-	-750	-0-					Y	NO RPT					1

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	35053					N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	359	N	359	-0-	-0-	-0-	34	1	325	3	N	-0-					1
07	372	N	367	-0-	-5	-0-	39	1	328	3	N	-0-					1
08	391	N	391	-0-	-0-	-0-	62	1	329	3	N	-0-					1
09	360	N	348	-0-	-12	-0-	38	1	310	3	N	-0-					1
10	372	N	345	-0-	-27	-0-	37	1	308	3	N	-0-					1
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					1

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1218	-0-	-72	-0-	105 1 1 9		1112	3	Y	1					2
07	1226	N	1226	-0-	-0-	-0-	95 1		1131	3	Y	-0-					2
08	1204	N	1204	-0-	-0-	-0-	83 1 1 9		1120	3	Y	1					3
09	1230	N	1156	-0-	-74	-0-	79 1		1077	3	Y	-0-	3	1			-0-
10	1240	N	1184	-0-	-56	-0-	83 1 1 9		1100	3	Y	1					1
11	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT					1

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
09	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
10	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1703	N	1703	-0-	-0-	-0-	95	1	1608	3	N	-0-					-0-
07	1741	N	1741	-0-	-0-	-0-	99	1	1642	3	N	-0-					-0-
08	1798	N	1706	-0-	-92	-0-	77	1	1629	3	N	-0-					-0-
09	1710	N	1613	-0-	-97	-0-	67	1	1546	3	N	-0-					-0-
10	1736	N	1628	-0-	-108	-0-	63	1	1565	3	N	-0-					-0-
11	1650	N	NO RPT	-0-	-1650	-0-					N	NO RPT					-0-

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1069	N	1069	-0-	-0-	-0-	100	1	969	3	N	-0-					6
07	1178	N	1080	-0-	-98	-0-	114	1	966	3	N	-0-					6
08	1116	N	1079	-0-	-37	-0-	171	1	908	3	N	-0-					6
09	1080	N	961	-0-	-119	-0-	142	1	819	3	N	-0-					6
10	1085	N	999	-0-	-86	-0-	107	1	892	3	N	-0-					6
11	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT					6

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	12596					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	905	N	905	-0-	-0-	-0-	85 2	1 9	818	3	N	2					4
07	1054	N	1048	-0-	-6	-0-	110 1	1 9	938	3	N	-0-	1	1			3
08	1023	N	815	-0-	-208	-0-	129 1	1 9	685	3	N	1	1	1			3
09	900	N	848	-0-	-52	-0-	92 1	1 9	755	3	N	1	1	1			3
10	1054	N	976	-0-	-78	-0-	104 1	1 9	871	3	N	1	1	1			3
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					3

SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
07	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
08	1140	N	1140	-0-	-0-	-0-	1140	3			N	-0-					-0-
09	1170	N	1035	-0-	-135	-0-	1035	3			N	-0-					-0-
10	1209	N	1102	-0-	-107	-0-	1102	3			N	-0-					-0-
11	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	17	1	283	3	N	-0-					-0-
07	310	N	303	-0-	-7	-0-	17	1	286	3	N	-0-					-0-
08	310	N	304	-0-	-6	-0-	14	1	288	3	N	2					2
							2	9									
09	300	N	291	-0-	-9	-0-	12	1	279	3	N	-0-					2
10	310	N	300	-0-	-10	-0-	12	1	288	3	N	-0-	1	1			1
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					1

MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	325	-0-	-5	-0-	25	1	2	2	N	4	4	1			6
							294	3	4	9							
07	341	N	330	-0-	-11	-0-	27	1	300	3	N	3	4	1			5
							3	9									
08	341	N	325	-0-	-16	-0-	27	1	1	2	N	3	4	1			4
							294	3	3	9							
09	330	N	295	-0-	-35	-0-	25	1	267	3	N	3	3	1			4
							3	9									
10	341	N	292	-0-	-49	-0-	22	1	266	3	N	4	2	1			6
							4	9									
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					6

ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	816	-0-	-24	-0-	67	1	749	3	Y	-0-					1
07	868	N	716	-0-	-152	-0-	56	1	660	3	Y	-0-	1	1			-0-
08	967	N	967	-0-	-0-	-0-	106	1	861	3	Y	-0-					-0-
09	880	N	880	-0-	-0-	-0-	81	1	799	3	Y	-0-					-0-
*10	744	N	744	-0-	-0-	-0-	67	1	677	3	Y	-0-					-0-
11	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1031	N	1031	-0-	-0-	-0-	67	1	964	3	N	-0-					1
07	992	N	800	-0-	-192	-0-	55	1	744	3	N	1	1	1			1
							1	9									
08	992	N	896	-0-	-96	-0-	64	1	831	3	N	1	1	1			1
							1	9									
09	1555	N	1555	-0-	-0-	-0-	101	1	1454	3	N	-0-					1
*10	2238	N	2238	-0-	-0-	-0-	146	1	2092	3	N	-0-					1
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					1

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	377	-0-	-13	-0-	24	1	353	3	N	-0-					1
07	384	N	384	-0-	-0-	-0-	26	1	357	3	N	1	1	1			1
							1	9									
08	403	N	363	-0-	-40	-0-	26	1	336	3	N	1	1	1			1
							1	9									
09	390	N	325	-0-	-65	-0-	21	1	304	3	N	-0-					1
10	372	N	354	-0-	-18	-0-	23	1	331	3	N	-0-					1
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					1

JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1920	N	1881	-0-	-39	-0-	146	1	10	2	N	18	18	1	1	8	24
							1705	3	20	9							
07	2015	N	2001	-0-	-14	-0-	165	1	2	2	N	13	17	1			20
							1820	3	14	9							
08	2015	N	1960	-0-	-55	-0-	163	1	8	2	N	12	15	1			17
							1776	3	13	9							
09	1890	N	1859	-0-	-31	-0-	160	1	1684	3	N	14	14	1			17
							15	9									
10	2015	N	1880	-0-	-135	-0-	144	1	1722	3	N	13	7	1			23
							14	9									
11	1890	N	1812	-0-	-78	-0-	134	1	1668	3	N	9	20	1			12
							10	9									

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
07	11	N	10	-0-	-1	-0-	1	1	9	3	N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1824	-0-	-36	-0-	142 1 1653 3	9 2 20 9			N	18	18 1				24
07	1922	N	1865	-0-	-57	-0-	153 1 1691 3	1 2 20 9			N	18	19 1				23
08	1922	N	1838	-0-	-84	-0-	153 1 1660 3	8 2 17 9			N	15	17 1				21
09	1830	N	1822	-0-	-8	-0-	156 1 19 9	1647 3			N	17	17 1				21
10	1860	N	1839	-0-	-21	-0-	141 1 20 9	1678 3			N	18	8 1		2 8		29
11	1770	N	NO RPT	-0-	-1770	-0-					N	NO RPT					29

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	50675					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6510	X	6296	-0-	-214	-0-	487 5761	1 3	47 1	2 9	N	1	1	8			16
07	6727	X	6409	-0-	-318	-0-	554 5848	1 3	7	2	N	-0-					16
08	6634	X	6334	-0-	-300	-0-	511 5785	1 3	38	2	N	-0-					16
09	6420	X	6023	-0-	-397	-0-	561	1	5462	3	N	-0-					16
10	6541	X	6206	-0-	-335	-0-	589 2	1 9	5615	3	N	2					18
11	6300	X	NO RPT	-0-	-6300	-0-					N	NO RPT					18

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1500	X	1299	-0-	-201	-0-	106	1	1193	3	Y	-0-					1
07	1550	N	1404	-0-	-146	-0-	110	1	1294	3	Y	-0-					1
08	1488	N	1162	-0-	-326	-0-	127	1	1035	3	Y	-0-					1
09	1290	N	1158	-0-	-132	-0-	106	1	1052	3	Y	-0-					1
10	1395	N	1155	-0-	-240	-0-	104	1	1051	3	Y	-0-					1
11	1110	N	NO RPT	-0-	-1110	-0-					Y	NO RPT					1

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10 NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
07	SWR 10 NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
08	SWR 10 NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
09	SWR 10 NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	SWR 10 NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	SWR 10 NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10 NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
07	SWR 10 NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
08	SWR 10 NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
09	SWR 10 NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	SWR 10 NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	SWR 10 NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10 NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
07	SWR 10 NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
08	SWR 10 NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
09	SWR 10 NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	SWR 10 NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	SWR 10 NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10 NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
07	SWR 10 NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
08	SWR 10 NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
09	SWR 10 NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	SWR 10 NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	SWR 10 NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10 NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
07	SWR 10 NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
08	SWR 10 NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
09	SWR 10 NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	SWR 10 NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	SWR 10 NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10 NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
07	SWR 10 NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
08	SWR 10 NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
09	SWR 10 NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
10	SWR 10 NO RPT	-0-	-0-	-0-	N	NO RPT			-0-
11	SWR 10 NO RPT	-0-	-0-	-0-	N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	18936					N	NO RPT					-0-

MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268224 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	1622			N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ROVER PETROLEUM OPERATING, LLC 730462
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
11	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
08	217	N	208	-0-	-9	-0-	208	2			N	-0-					-0-
09	210	N	153	-0-	-57	-0-	153	2			N	-0-					-0-
10	217	N	154	-0-	-63	-0-	154	2			N	-0-					-0-
11	210	N	136	-0-	-74	-0-	136	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	90	-0-	-120	-0-	7	1	83	3	Y	-0-					-0-
07	124	N	83	-0-	-41	-0-	6	1	77	3	Y	-0-					-0-
08	124	N	97	-0-	-27	-0-	7	1	90	3	Y	-0-					-0-
09	196	N	196	-0-	-0-	-0-	18	1	178	3	Y	-0-					-0-
*10	218	N	218	-0-	-0-	-0-	14	1	204	3	Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	256	-0-	-14	-0-	25	1	231	3	Y	-0-	2	1			-0-
07	310	N	271	-0-	-39	-0-	26	1	244	3	Y	1					1
							1	9									
08	310	N	290	-0-	-20	-0-	26	1	260	3	Y	4					5
							4	9									
09	280	N	280	-0-	-0-	-0-	27	1	253	3	Y	-0-					5
*10	287	N	287	-0-	-0-	-0-	27	1	259	3	Y	1					6
							1	9									
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					6

MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	666	N	666	-0-	-0-	-0-	51	1	615	3	Y	-0-					-0-
07	682	N	682	-0-	-0-	-0-	54	1	628	3	Y	-0-					-0-
08	682	N	672	-0-	-10	-0-	52	1	620	3	Y	-0-					-0-
09	660	N	651	-0-	-9	-0-	50	1	601	3	Y	-0-					-0-
10	682	N	679	-0-	-3	-0-	52	1	627	3	Y	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					Y	NO RPT					-0-

FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
07	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
08	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
09	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*10	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	166	-0-	166	166	166	2			Y	-0-					-0-
10	14B2	EXT	105	-0-	105	271	105	2			Y	-0-					-0-
11	14B2	EXT	177	-0-	177	448	177	2			Y	-0-					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

06	26	N	26	-0-	-0-	-0-	8	1	18	2	N	-0-					-0-
07	30	N	30	-0-	-0-	-0-	7	1	23	2	N	-0-					-0-
08	20	N	20	-0-	-0-	-0-	3	1	17	2	N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC 813985
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEAWOLF (STRAWN) //CONT.// 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC 198130
WEIR-WATKINS GAS UNIT WELL #: 1 RRCID -> 143192 COMPL. DATE 09/08/1992 TOTAL DEPTH 3596 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	782	N	782	-0-	-0-	-0-	782	6			N	-0-					-0-
07	733	N	733	-0-	-0-	-0-	733	6			N	-0-					-0-
08	899	N	715	-0-	-184	-0-	715	6			N	-0-					-0-
09	780	N	631	-0-	-149	-0-	631	6			N	-0-					-0-
10	744	N	661	-0-	-83	-0-	661	6			N	-0-					-0-
11	690	N	607	-0-	-83	-0-	607	6			N	-0-					-0-

CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	934	N	934	-0-	-0-	-0-	934	6			N	-0-					-0-
07	1054	N	825	-0-	-229	-0-	825	6			N	-0-					-0-
08	1054	N	780	-0-	-274	-0-	780	6			N	-0-					-0-
09	930	N	688	-0-	-242	-0-	688	6			N	-0-					-0-
10	837	N	721	-0-	-116	-0-	721	6			N	-0-					-0-
*11	1004	N	1004	-0-	-0-	-0-	1004	6			N	-0-					-0-

CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	807	-0-	-33	-0-	807	6			N	-0-					-0-
07	775	N	733	-0-	-42	-0-	733	6			N	-0-					-0-
08	868	N	671	-0-	-197	-0-	671	6			N	-0-					-0-
09	810	N	592	-0-	-218	-0-	592	6			N	-0-					-0-
10	744	N	621	-0-	-123	-0-	621	6			N	-0-					-0-
*11	724	N	724	-0-	-0-	-0-	724	6			N	-0-					-0-

SELDEN (GOEN LIME "C") //CONT.// 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
RED TANK RESOURCES, LLC 697117
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	78	-0-	-72	-0-	78	3			N	-0-					9
07	176	N	176	-0-	-0-	-0-	176	3			N	-0-					9
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					9
09	272	N	272	-0-	-0-	-0-	272	3			N	-0-					9
10	299	N	299	-0-	-0-	-0-	299	3			N	-0-					9
*11	292	N	292	-0-	-0-	-0-	292	3			N	-0-					9

SELDEN (GOEN LIME "D") 82214 176 NON-ASSOCIATED CAPACITY CNTY: CONCHO
J & J SERVICES COMPANY 427662
CANNING "A" WELL #: 1 RRCID -> 154893 COMPL. DATE 06/23/1995 TOTAL DEPTH 3553 PERF. 3423 - 3427

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. "A" NCT-2 WELL #: 4 RRCID -> 125739 COMPL. DATE 05/11/1992 TOTAL DEPTH 6285 PERF. 5297 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	482	R	482	-0-	-0-	-0-	482	3			N	-0-					-0-
07	616	R	616	-0-	-0-	-0-	616	3			N	-0-					-0-
08	541	R	541	-0-	-0-	-0-	541	3			N	-0-					-0-
09	531	R	531	-0-	-0-	-0-	531	3			N	-0-					-0-
10	324	R	324	-0-	-0-	-0-	324	3			N	-0-					-0-
*11	357	R	357	-0-	-0-	-0-	357	3			N	-0-					-0-

TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					185
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					185
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					185
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					185
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					185
11	P&A COND	-0-	-0-	-0-	-0-						N	-0-					185

PLUGGED AND ABANDONED_____ 06/29/2011

TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

06	0 #	-0-	-0-	-0-	-0-						N	-0-					99
07	0 #	-0-	-0-	-0-	-0-						N	-0-					99
08	0 #	-0-	-0-	-0-	-0-						N	-0-					99
09	0 #	-0-	-0-	-0-	-0-						N	-0-					99
10	0 #	-0-	-0-	-0-	-0-						N	-0-					99
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					99

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26
11	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					26

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEXTEX OPERATING COMPANY 562580
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	847	N	847	-0-	-0-	-0-	113	1	734	2	N	-0-					-0-
07	865	N	865	-0-	-0-	-0-	410	1	455	2	N	-0-					-0-
08	847	N	847	-0-	-0-	-0-	428	1	419	2	N	-0-					-0-
09	840	N	742	-0-	-98	-0-	404	1	338	2	N	-0-					-0-
*10	742	N	742	-0-	-0-	-0-	200	1	542	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNBAR, LEONARD WELL #: 2 RRCID -> 055381 COMPL. DATE 06/01/1973 TOTAL DEPTH 2007 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	285	N	285	-0-	-0-	-0-	38	1	247	2	N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	141	1	156	2	N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	144	1	142	2	N	-0-					-0-
09	300	N	245	-0-	-55	-0-	133	1	112	2	N	-0-					-0-
*10	245	N	245	-0-	-0-	-0-	66	1	179	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	165	-0-	-45	-0-	22	1	143	2	N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	100	1	112	2	N	-0-					-0-
08	351	N	351	-0-	-0-	-0-	177	1	174	2	N	-0-					-0-
09	224	N	224	-0-	-0-	-0-	122	1	102	2	N	-0-					-0-
*10	224	N	224	-0-	-0-	-0-	60	1	164	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	29	N	29	-0-	-0-	-0-	14	1	15	2	N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	15	1	15	2	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
07	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
08	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
09	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
10	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
11	0	W	NO RPT	-0-	-0-	3780					N	NO RPT					-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					323
07	0	W	-0-	-0-	-0-	-0-					N	-0-					323
08	0	W	-0-	-0-	-0-	-0-					N	-0-					323
09	0	W	-0-	-0-	-0-	-0-					N	-0-					323
10	0	W	-0-	-0-	-0-	-0-					N	-0-					323
11	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					323

MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	65	N	65	-0-	-0-	-0-	9	1	56	2	N	-0-					-0-
07	67	N	67	-0-	-0-	-0-	32	1	35	2	N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	34	1	33	2	N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	33	1	27	2	N	-0-					-0-
*10	60	N	60	-0-	-0-	-0-	16	1	44	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2
11	0	N	-0-	-0-	-0-	-0-					N	-0-					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIMAREX ENERGY CO. 153438
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					202
07	31	N	31	-0-	-0-	-0-	31	2			N	-0-					202
08	31	N	30	-0-	-1	-0-	30	2			N	-0-					202
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					202
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					202
11	30	N	30	-0-	-0-	-0-	30	2			N	-0-					202

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2995	N	2995	-0-	-0-	-0-	2995	2			N	-0-					-0-
07	3013	N	3013	-0-	-0-	-0-	3013	2			N	-0-					-0-
08	3089	N	3089	-0-	-0-	-0-	3089	2			N	-0-					-0-
09	2901	N	2901	-0-	-0-	-0-	2901	2			N	-0-					-0-
10	3086	N	3086	-0-	-0-	-0-	3086	2			N	-0-					-0-
*11	2821	N	2821	-0-	-0-	-0-	2821	2			N	-0-					-0-

BLACKSTONE SLAUGHTER WELL #: 319H RRCID -> 283379 COMPL. DATE 12/29/2003 TOTAL DEPTH 8870 PERF. 8496 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
*11	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-

SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	806	-0-	-34	-0-	1	1	805	2	N	-0-					55
07	1107	N	1107	-0-	-0-	-0-	1	1	1106	2	N	-0-					55
08	899	N	899	-0-	-0-	-0-	1	1	898	2	N	-0-					55
09	899	N	899	-0-	-0-	-0-	1	1	898	2	N	-0-					55
10	1116	N	938	-0-	-178	-0-	1	1	937	2	N	-0-					55
*11	944	N	944	-0-	-0-	-0-	1	1	943	2	N	-0-					55

STALEY OPERATING CO. 811415
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1890	X	1288	-0-	-602	-0-	1288	2			N	-0-					38
07	1953	X	895	-0-	-1058	-0-	894	2	1	9	N	1	1	8			38
08	1178	X	223	-0-	-955	-0-	223	2			N	-0-					38
09	1290	N	222	-0-	-1068	-0-	222	2			N	-0-					38
10	899	N	215	-0-	-684	-0-	215	2			N	-0-					38
11	210	N	134	-0-	-76	-0-	134	2			N	-0-					38

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1914	-0-	-66	-0-	1914	2			N	-0-					204
07	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					204
08	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					204
09	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					204
10	2294	N	1793	-0-	-501	-0-	1793	2			N	-0-					204
11	2010	N	1971	-0-	-39	-0-	1971	2			N	-0-					204

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2718	X	2718	-0-	-0-	-0-	2715	2	3	9	N	3					1279
07	2614	X	2614	-0-	-0-	-0-	2611	2	3	9	N	3					1282
08	4153	X	4153	-0-	-0-	-0-	4146	2	7	9	N	6					1288
09	3347	X	3347	-0-	-0-	-0-	3340	2	7	9	N	6					1294
10	3349	X	3349	-0-	-0-	-0-	3340	2	9	9	N	8					1302
*11	3616	X	3616	-0-	-0-	-0-	3595	2	21	9	N	19					1321

NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2245	N	2245	-0-	-0-	-0-	2088	2	157	9	N	143	176	1			1035
07	2816	N	2816	-0-	-0-	-0-	2659	2	157	9	N	143	187	1			991
08	3026	N	3026	-0-	-0-	-0-	2844	2	182	9	N	165					1156
09	2650	N	2650	-0-	-0-	-0-	2520	2	130	9	N	118	168	1			1106
10	2519	N	2519	-0-	-0-	-0-	2353	2	166	9	N	151	185	1			1072
*11	2678	N	2678	-0-	-0-	-0-	2539	2	139	9	N	126					1198

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2044	N	2044	-0-	-0-	-0-	2043	2	1	9	N	1					122
07	2139	N	1868	-0-	-271	-0-	1868	2			N	-0-					122
08	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					122
09	2040	N	1540	-0-	-500	-0-	1540	2			N	-0-					122
10	1860	N	1398	-0-	-462	-0-	1398	2			N	-0-					122
11	1530	N	1380	-0-	-150	-0-	1380	2			N	-0-					122

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1530	N	1513	-0-	-17	-0-	1513	2			N	-0-					314
07	1705	N	1700	-0-	-5	-0-	1700	2			N	-0-					314
08	2137	N	2137	-0-	-0-	-0-	2106	2	31	9	N	28					342
09	3000	N	5084	-0-	2084	2084	5043	2	41	9	N	37					379
10	3100	N	5167	-0-	2067	4151	5102	2	65	9	N	59	194	1			244
*11	3000	N	3624	-0-	624	4775	3594	2	30	9	N	27					271

GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1117	-0-	-263	-0-	1117	2			N	-0-					152
07	1240	N	1049	-0-	-191	-0-	1049	2			N	-0-					152
08	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					152
09	1110	N	839	-0-	-271	-0-	839	2			N	-0-					152
10	1054	N	814	-0-	-240	-0-	814	2			N	-0-					152
11	1260	N	720	-0-	-540	-0-	720	2			N	-0-					152

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4200	X	3528	-0-	-672	-0-	3509	2	19	9	Y	17					144
07	4464	X	4270	-0-	-194	-0-	4258	2	12	9	Y	11					155
08	4340	X	3995	-0-	-345	-0-	3976	2	19	9	Y	17					172
09	4367	X	4367	-0-	-0-	-0-	4346	2	21	9	Y	19					191
10	4278	X	4114	-0-	-164	-0-	4102	2	12	9	Y	11					202
11	4140	X	3874	-0-	-266	-0-	3867	2	7	9	Y	6					208

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1170	N	966	-0-	-204	-0-	962	2	4	9	N	4					459
07	1215	N	1215	-0-	-0-	-0-	1211	2	4	9	N	4					463
08	1333	N	1333	-0-	-0-	-0-	1329	2	4	9	N	4					467
09	1187	N	1187	-0-	-0-	-0-	1183	2	4	9	N	4					471
10	1344	N	1344	-0-	-0-	-0-	1340	2	4	9	N	4					475
11	1290	N	1188	-0-	-102	-0-	1184	2	4	9	N	4					479

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1522	N	1522	-0-	-0-	-0-	1507	2	15	9	N	14					192
07	1754	N	1754	-0-	-0-	-0-	1740	2	14	9	N	13					205
08	1795	N	1795	-0-	-0-	-0-	1745	2	50	9	N	45					250
09	1596	N	1596	-0-	-0-	-0-	1587	2	9	9	N	8					258
10	1767	N	1533	-0-	-234	-0-	1512	2	21	9	N	19	178	1			99
11	1740	N	1594	-0-	-146	-0-	1572	2	22	9	N	20					119

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3492	X	3492	-0-	-0-	-0-	3479	2	13	9	N	12					470
07	4269	X	4269	-0-	-0-	-0-	4208	2	61	9	N	55					525
08	3874	X	3874	-0-	-0-	-0-	3826	2	48	9	N	44	187	1			382
09	3179	X	3179	-0-	-0-	-0-	3160	2	19	9	N	17					399
10	1251	X	1251	-0-	-0-	-0-	1249	2	2	9	N	2					401
*11	4227	X	4227	-0-	-0-	-0-	4210	2	17	9	N	15					416

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1140	N	1034	-0-	-106	-0-	1027	2	7	9	N	6					83
07	1145	N	1145	-0-	-0-	-0-	1142	2	3	9	N	3					86
08	1271	N	1069	-0-	-202	-0-	1069	2			N	-0-					86
09	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					86
10	1147	N	1099	-0-	-48	-0-	1099	2			N	-0-					86
*11	1065	N	1065	-0-	-0-	-0-	1062	2	3	9	N	3					89

NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	263	-0-	-7	-0-	263	2			N	-0-					99
07	310	N	245	-0-	-65	-0-	245	2			N	-0-					99
08	283	N	283	-0-	-0-	-0-	283	2			N	-0-					99
09	270	N	235	-0-	-35	-0-	235	2			N	-0-					99
10	248	N	235	-0-	-13	-0-	235	2			N	-0-					99
11	270	N	204	-0-	-66	-0-	204	2			N	-0-					99

ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF.10845 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1529	-0-	-61	-0-	1528	2	1	9	N	1					138
07	2169	N	2169	-0-	-0-	-0-	2169	2			N	-0-					138
08	1868	N	1868	-0-	-0-	-0-	1868	2			N	-0-					138
09	1663	N	1663	-0-	-0-	-0-	1662	2	1	9	N	1					139
10	1643	N	1629	-0-	-14	-0-	1628	2	1	9	N	1					140
11	1590	N	1469	-0-	-121	-0-	1468	2	1	9	N	1					141

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF.10994 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	111	-0-	-369	-0-	111	2			N	-0-					96
07	608	N	608	-0-	-0-	-0-	608	2			N	-0-					96
08	644	N	644	-0-	-0-	-0-	644	2			N	-0-					96
09	511	N	511	-0-	-0-	-0-	511	2			N	-0-					96
10	620	N	404	-0-	-216	-0-	404	2			N	-0-					96
11	630	N	400	-0-	-230	-0-	400	2			N	-0-					96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	683	-0-	-67	-0-	664	2	19	9	Y	17					266
07	744	N	654	-0-	-90	-0-	645	2	9	9	Y	8					274
08	693	N	693	-0-	-0-	-0-	678	2	15	9	Y	14					288
09	690	N	-0-	-0-	-690	-0-					Y	3					291
10	685	N	685	-0-	-0-	-0-	678	2	7	9	Y	6					297
*11	668	N	668	-0-	-0-	-0-	661	2	7	9	Y	6					303

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1686	-0-	-174	-0-	1683	2	3	9	N	3					200
07	1909	N	1909	-0-	-0-	-0-	1902	2	7	9	N	6					206
08	1985	N	1985	-0-	-0-	-0-	1976	2	9	9	N	8					214
09	1866	N	1866	-0-	-0-	-0-	1854	2	12	9	N	11					225
10	1922	N	1861	-0-	-61	-0-	1854	2	7	9	N	6					231
11	1920	N	1775	-0-	-145	-0-	1731	2	44	9	N	40					271

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

06	390	N	340	-0-	-50	-0-	340	2			N	-0-					53
07	380	N	380	-0-	-0-	-0-	380	2			N	-0-					53
08	341	N	301	-0-	-40	-0-	301	2			N	-0-					53
09	474	N	474	-0-	-0-	-0-	474	2			N	-0-					53
10	373	N	373	-0-	-0-	-0-	373	2			N	-0-					53
11	300	N	269	-0-	-31	-0-	269	2			N	-0-					53

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

06	1470	N	1429	-0-	-41	-0-	1429	2			N	-0-					85
07	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					85
08	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					85
09	1530	N	1530	-0-	-0-	-0-	1530	2			N	-0-					85
10	1581	N	1553	-0-	-28	-0-	1553	2			N	-0-					85
11	1530	N	1427	-0-	-103	-0-	1427	2			N	-0-					85

NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

06	2010	N	1979	-0-	-31	-0-	1970	2	9	9	N	8					356
07	2077	N	2062	-0-	-15	-0-	2055	2	7	9	N	6					362
08	2077	N	1455	-0-	-622	-0-	1451	2	4	9	N	4					366
09	1980	N	1547	-0-	-433	-0-	1539	2	8	9	N	7	169	1			204
10	2077	N	1542	-0-	-535	-0-	1539	2	3	9	N	3					207
*11	2853	N	2853	-0-	-0-	-0-	2842	2	11	9	N	10	136	1			81

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

06	1230	N	1144	-0-	-86	-0-	1144	2			N	-0-					158
07	1271	N	1132	-0-	-139	-0-	1132	2			N	-0-					158
08	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					158
09	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					158
10	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					158
*11	1367	N	1367	-0-	-0-	-0-	1367	2			N	-0-					158

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

06	8	N	2	-0-	-6	-0-	2	2			N	-0-					60
07	2	N	1	-0-	-1	-0-	1	2			N	-0-					60
08	31	N	-0-	-0-	-31	-0-					N	-0-					60
09	2	N	-0-	-0-	-2	-0-					N	-0-					60
10	1	N	-0-	-0-	-1	-0-					N	-0-					60
11	0	N	-0-	-0-	-0-	-0-					N	-0-					60

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 05/06/2004 TOTAL DEPTH 9350 PERF. 9686 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1496	N	1496	-0-	-0-	-0-	1485	2	11	9	N	10			151
07	1742	N	1742	-0-	-0-	-0-	1722	2	20	9	N	18			169
08	1413	N	1413	-0-	-0-	-0-	1405	2	8	9	N	7			176
09	1170	N	1150	-0-	-20	-0-	1141	2	9	9	N	8			184
10	1209	N	1134	-0-	-75	-0-	1132	2	2	9	N	2			186
11	1170	N	1090	-0-	-80	-0-	1088	2	2	9	N	2			188

NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	41	-0-	-19	-0-	37	2	4	9	N	4			200
07	130	N	130	-0-	-0-	-0-	126	2	4	9	N	4			204
08	248	N	98	-0-	-150	-0-	94	2	4	9	N	4			208
09	152	N	152	-0-	-0-	-0-	150	2	2	9	N	2			210
10	124	N	5	-0-	-119	-0-	5	2			N	-0-			210
*11	154	N	154	-0-	-0-	-0-	154	2			N	-0-			210

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1350	N	1249	-0-	-101	-0-	1245	2	4	9	N	4			116
07	1364	N	1320	-0-	-44	-0-	1313	2	7	9	N	6			122
08	1364	N	1306	-0-	-58	-0-	1299	2	7	9	N	6			128
09	1260	N	1229	-0-	-31	-0-	1222	2	7	9	N	6			134
10	1333	N	1225	-0-	-108	-0-	1218	2	7	9	N	6			140
11	1260	N	1168	-0-	-92	-0-	1165	2	3	9	N	3			143

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-			112
07	0	N	-0-	-0-	-0-	-0-					N	-0-			112
08	0	N	-0-	-0-	-0-	-0-					N	-0-			112
09	0	N	-0-	-0-	-0-	-0-					N	-0-			112
10	0	N	-0-	-0-	-0-	-0-					N	-0-			112
11	0	N	-0-	-0-	-0-	-0-					N	-0-			112

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
ALARON ENERGY, INC. 010450
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
07	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
08	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*09	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	456	N	456	-0-	-0-	-0-	456	3			N	-0-					61
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					61
08	473	N	473	-0-	-0-	-0-	473	3			N	-0-					61
09	466	N	466	-0-	-0-	-0-	466	3			N	-0-					61
10	484	N	484	-0-	-0-	-0-	484	3			N	-0-					61
*11	462	N	462	-0-	-0-	-0-	462	3			N	-0-					61

SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	344	-0-	-16	-0-	344	2			N	-0-					19
07	372	N	341	-0-	-31	-0-	341	2			N	-0-					19
08	340	N	340	-0-	-0-	-0-	340	2			N	-0-					19
09	330	N	323	-0-	-7	-0-	323	2			N	-0-					19
10	341	N	334	-0-	-7	-0-	334	2			N	-0-					19
11	330	N	312	-0-	-18	-0-	312	2			N	-0-					19

SHERIDAN PRODUCTION COMPANY, LLC 775854
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	921	N	921	-0-	-0-	-0-	921	3			N	-0-					76
07	946	N	946	-0-	-0-	-0-	946	3			N	-0-					76
08	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					76
09	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					76
10	1279	N	1279	-0-	-0-	-0-	1279	3			N	-0-					76
*11	964	N	964	-0-	-0-	-0-	964	3			N	-0-					76

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	381	N	381	-0-	-0-	-0-	381	2			N	-0-					91
07	403	N	354	-0-	-49	-0-	354	2			N	-0-					91
08	364	N	364	-0-	-0-	-0-	364	2			N	-0-					91
09	390	N	354	-0-	-36	-0-	354	2			N	-0-					91
10	353	N	353	-0-	-0-	-0-	353	2			N	-0-					91
*11	369	N	369	-0-	-0-	-0-	369	2			N	-0-					91

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BRP ENERGY, LLC 041519
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
07	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
08	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
09	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					-0-
*11	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-

CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

06	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
07	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
08	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
09	630	N	558	-0-	-72	-0-	558	3			N	-0-					-0-
*10	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-
08	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-
09	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
10	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
11	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

06	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
08	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	38	-0-	-22	-0-	38	3			Y	-0-					-0-
07	62	N	8	-0-	-54	-0-	8	3			Y	-0-					-0-
08	62	N	5	-0-	-57	-0-	5	3			Y	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
10	8	N	1	-0-	-7	-0-	1	3			Y	-0-					-0-
11	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
07	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
08	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
09	11	N	4	-0-	-7	-0-	4	3			N	-0-					-0-
*10	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
11	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
09	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
10	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
07	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	180	N	179	-0-	-1	-0-	179	3			N	-0-					-0-
*10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	41	-0-	-49	-0-	41	3			N	-0-					-0-
07	93	N	40	-0-	-53	-0-	40	3			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
09	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*10	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
07	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*10	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
10	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
07	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
08	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
09	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
*10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	30	-0-	-30	-0-	30	3			N	-0-					-0-
07	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-
08	62	N	23	-0-	-39	-0-	23	3			N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*10	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
08	93	N	48	-0-	-45	-0-	48	3			N	-0-					-0-
09	90	N	7	-0-	-83	-0-	7	3			N	-0-					-0-
10	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

06	240	N	193	-0-	-47	-0-	193	3			N	-0-					-0-
07	248	N	194	-0-	-54	-0-	194	3			N	-0-					-0-
08	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
09	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

06	180	N	158	-0-	-22	-0-	158	3			Y	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
*10	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

06	180	N	148	-0-	-32	-0-	148	3			N	-0-					-0-
07	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
09	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
10	155	N	30	-0-	-125	-0-	30	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-
08	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
09	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
*10	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
09	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	146	-0-	-4	-0-	10	1	136	3	N	-0-			-0-
07	155	N	125	-0-	-30	-0-	10	1	115	3	N	-0-			-0-
08	189	N	189	-0-	-0-	-0-	14	1	175	3	N	-0-			-0-
09	1233	N	1233	-0-	-0-	-0-	88	1	1145	3	N	-0-			-0-
*10	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	177	-0-	-3	-0-	177	3			N	-0-			-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-			-0-
08	186	N	181	-0-	-5	-0-	181	3			N	-0-			-0-
09	180	N	177	-0-	-3	-0-	177	3			N	-0-			-0-
10	186	N	178	-0-	-8	-0-	178	3			N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-			-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-			-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-			-0-
09	98	N	98	-0-	-0-	-0-	98	3			N	-0-			-0-
*10	103	N	103	-0-	-0-	-0-	103	3			N	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	112	-0-	-8	-0-	112	3			Y	-0-			24
07	124	N	110	-0-	-14	-0-	110	3			Y	-0-			24
08	124	N	104	-0-	-20	-0-	104	3			Y	-0-			24
09	120	N	91	-0-	-29	-0-	91	3			Y	-0-			24
10	124	N	83	-0-	-41	-0-	83	3			Y	-0-			24
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT			24

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	90	N	78	-0-	-12	-0-	52	1	26	3	N	-0-			33
07	93	N	86	-0-	-7	-0-	54	1	32	3	N	-0-			33
08	93	N	86	-0-	-7	-0-	54	1	32	3	N	-0-			33
09	90	N	90	-0-	-0-	-0-	52	1	38	3	N	-0-			33
*10	101	N	101	-0-	-0-	-0-	54	1	47	3	N	-0-			33
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			33

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	119	-0-	-1	-0-	119	3			N	-0-			-0-
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-			-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-			-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-			-0-
10	124	N	122	-0-	-2	-0-	122	3			N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	301	-0-	-29	-0-	301	3			N	-0-			-0-
07	341	N	316	-0-	-25	-0-	316	3			N	-0-			-0-
08	341	N	318	-0-	-23	-0-	318	3			N	-0-			-0-
09	314	N	314	-0-	-0-	-0-	314	3			N	-0-			-0-
*10	351	N	351	-0-	-0-	-0-	351	3			N	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	278	3			Y	-0-			-0-
07	341	N	290	-0-	-51	-0-	290	3			Y	-0-			-0-
08	310	N	293	-0-	-17	-0-	293	3			Y	-0-			-0-
09	278	N	278	-0-	-0-	-0-	278	3			Y	-0-			-0-
*10	330	N	330	-0-	-0-	-0-	330	3			Y	-0-			-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	105	-0-	-45	-0-	105	3			N	-0-			-0-
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-			-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-			-0-
09	120	N	82	-0-	-38	-0-	82	3			N	-0-			-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	216	N	216	-0-	-0-	-0-	15	1	201	3	N	-0-			-0-
07	133	N	133	-0-	-0-	-0-	10	1	123	3	N	-0-			-0-
08	217	N	169	-0-	-48	-0-	13	1	156	3	N	-0-			-0-
09	210	N	104	-0-	-106	-0-	7	1	97	3	N	-0-			-0-
10	124	N	73	-0-	-51	-0-	3	1	70	3	N	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT			-0-

STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-			-0-
07	127	N	127	-0-	-0-	-0-	127	3			N	-0-			-0-
08	120	N	120	-0-	-0-	-0-	120	3			N	-0-			-0-
09	120	N	106	-0-	-14	-0-	106	3			N	-0-			-0-
*10	127	N	127	-0-	-0-	-0-	127	3			N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	237	N	237	-0-	-0-	-0-	237	3			Y	-0-			7
07	298	N	298	-0-	-0-	-0-	298	3			Y	-0-			7
08	289	N	289	-0-	-0-	-0-	289	3			Y	-0-			7
09	306	N	306	-0-	-0-	-0-	306	3			Y	-0-			7
*10	304	N	304	-0-	-0-	-0-	304	3			Y	-0-			7
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			7

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	22	N	22	-0-	-0-	-0-	22	3			N	-0-			-0-
07	24	N	24	-0-	-0-	-0-	24	3			N	-0-			-0-
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-			-0-
09	30	N	16	-0-	-14	-0-	16	3			N	-0-			-0-
10	31	N	10	-0-	-21	-0-	10	3			N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			Y	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
09	240	N	194	-0-	-46	-0-	194	3			Y	-0-					-0-
10	217	N	169	-0-	-48	-0-	169	3			Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

MARTIN WELL #: 7 RRCID -> 056799 COMPL. DATE 10/12/1973 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
07	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
09	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
09	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
10	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*10	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	286	-0-	-44	-0-	286	3			N	-0-					-0-
07	341	N	288	-0-	-53	-0-	288	3			N	-0-					-0-
08	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
09	300	N	255	-0-	-45	-0-	255	3			N	-0-					-0-
10	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	75	-0-	-45	-0-	75	3			N	-0-					-0-
07	124	N	53	-0-	-71	-0-	53	3			N	-0-					-0-
08	124	N	54	-0-	-70	-0-	54	3			N	-0-					-0-
09	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
*10	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	272	-0-	-28	-0-	272	3			N	-0-					-0-
07	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
08	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
09	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*10	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	537	-0-	-3	-0-	537	3			N	-0-					-0-
07	496	N	295	-0-	-201	-0-	295	3			N	-0-					-0-
08	434	N	268	-0-	-166	-0-	268	3			N	-0-					-0-
09	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
*10	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*10	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	978	N	978	-0-	-0-	-0-	66	1	912	3	N	-0-					-0-
07	1001	N	1001	-0-	-0-	-0-	76	1	925	3	N	-0-					-0-
08	992	N	970	-0-	-22	-0-	74	1	896	3	N	-0-					-0-
09	990	N	658	-0-	-332	-0-	47	1	611	3	N	-0-					-0-
10	992	N	944	-0-	-48	-0-	42	1	902	3	N	-0-					-0-
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
07	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	390	N	305	-0-	-85	-0-	305	3			N	-0-					-0-
10	403	N	277	-0-	-126	-0-	277	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
08	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
09	420	N	372	-0-	-48	-0-	372	3			Y	-0-					-0-
10	372	N	369	-0-	-3	-0-	369	3			Y	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					Y	NO RPT					-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
09	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	352	-0-	-38	-0-	352	3			Y	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
08	372	N	367	-0-	-5	-0-	367	3			Y	-0-					-0-
09	360	N	348	-0-	-12	-0-	348	3			Y	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
09	510	N	509	-0-	-1	-0-	509	3			N	-0-					-0-
*10	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
07	279	N	218	-0-	-61	-0-	218	3			Y	-0-					-0-
08	248	N	214	-0-	-34	-0-	214	3			Y	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	3			Y	-0-					-0-
10	217	N	212	-0-	-5	-0-	212	3			Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
08	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*10	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	80	-0-	-10	-0-	80	3			Y	-0-					13
07	93	N	78	-0-	-15	-0-	78	3			Y	-0-					13
08	93	N	72	-0-	-21	-0-	72	3			Y	-0-					13
09	90	N	65	-0-	-25	-0-	65	3			Y	-0-					13
10	93	N	76	-0-	-17	-0-	76	3			Y	-0-					13
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					13

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*10	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
08	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
10	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
08	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
09	330	N	291	-0-	-39	-0-	291	3			N	-0-					-0-
10	341	N	329	-0-	-12	-0-	329	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	58	-0-	-32	-0-	58	3			N	-0-					-0-
07	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
08	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
09	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
09	90	N	58	-0-	-32	-0-	58	3			N	-0-					-0-
10	93	N	29	-0-	-64	-0-	29	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*10	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
07	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
08	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
09	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
*10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	36	-0-	-24	-0-	36	3			N	-0-					-0-
07	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
08	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
09	210	N	141	-0-	-69	-0-	141	3			N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*10	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-
08	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-
09	60	N	39	-0-	-21	-0-	39	3			Y	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	299	-0-	-1	-0-	299	3			Y	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			Y	-0-					-0-
08	310	N	276	-0-	-34	-0-	276	3			Y	-0-					-0-
09	300	N	276	-0-	-24	-0-	276	3			Y	-0-					-0-
*10	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	189	-0-	-231	-0-	189	3			Y	-0-					-0-
07	465	N	324	-0-	-141	-0-	324	3			Y	-0-					-0-
08	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
*10	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
08	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
09	120	N	91	-0-	-29	-0-	91	3			N	-0-					-0-
10	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
07	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
10	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	867	-0-	-33	-0-	867	3			N	-0-					-0-
07	930	N	891	-0-	-39	-0-	891	3			N	-0-					-0-
08	899	N	891	-0-	-8	-0-	891	3			N	-0-					-0-
09	870	N	850	-0-	-20	-0-	850	3			N	-0-					-0-
10	899	N	879	-0-	-20	-0-	879	3			N	-0-					-0-
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
09	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
07	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
08	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
09	450	N	365	-0-	-85	-0-	365	3			N	-0-					-0-
10	434	N	341	-0-	-93	-0-	341	3			N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
08	248	N	197	-0-	-51	-0-	197	3			N	-0-					-0-
09	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
*10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*10	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
08	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
09	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
*10	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
10	93	N	15	-0-	-78	-0-	15	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
07	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
08	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
09	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
*10	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
07	465	N	373	-0-	-92	-0-	373	3			N	-0-					-0-
08	496	N	350	-0-	-146	-0-	350	3			N	-0-					-0-
09	480	N	412	-0-	-68	-0-	412	3			N	-0-					-0-
*10	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
08	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
09	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
*10	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	164	-0-	-16	-0-	164	3			Y	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
*10	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
08	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
09	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
*10	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	92	-0-	-118	-0-	92	3			N	-0-					-0-
07	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
07	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
08	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
09	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
10	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
08	155	N	85	-0-	-70	-0-	85	3			Y	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			Y	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	3			Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
*10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
07	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
08	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
09	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-
10	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
10	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
07	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
08	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
09	420	N	399	-0-	-21	-0-	399	3			N	-0-					-0-
10	465	N	399	-0-	-66	-0-	399	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
10	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-
07	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
08	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
09	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
*10	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
07	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
08	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
09	600	N	543	-0-	-57	-0-	543	3			N	-0-					-0-
10	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	300	-0-	-30	-0-	300	3			N	-0-					-0-
07	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
08	341	N	314	-0-	-27	-0-	314	3			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
*10	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	446	-0-	-4	-0-	446	3			N	-0-					-0-
07	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
08	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
09	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
*10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	143	-0-	-7	-0-	143	3			Y	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	3			Y	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			Y	-0-					-0-
09	150	N	128	-0-	-22	-0-	128	3			Y	-0-					-0-
10	155	N	136	-0-	-19	-0-	136	3			Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
08	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
09	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
10	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
10	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
09	330	N	309	-0-	-21	-0-	309	3			N	-0-					-0-
10	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	430	-0-	-110	-0-	430	3			N	-0-					-0-
07	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
08	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
09	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
*10	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	247	-0-	-23	-0-	247	3			N	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
08	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
10	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	13	N	3	-0-	-10	-0-	3	3			N	-0-					-0-
08	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
09	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-
10	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
11	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*10	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	708	-0-	-42	-0-	708	3			N	-0-					-0-
07	744	N	729	-0-	-15	-0-	729	3			N	-0-					-0-
08	744	N	720	-0-	-24	-0-	720	3			N	-0-					-0-
09	720	N	657	-0-	-63	-0-	657	3			N	-0-					-0-
10	744	N	734	-0-	-10	-0-	734	3			N	-0-					-0-
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
09	90	N	22	-0-	-68	-0-	22	3			N	-0-					-0-
10	93	N	24	-0-	-69	-0-	24	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
09	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
07	465	N	294	-0-	-171	-0-	294	3			N	-0-					-0-
08	465	N	352	-0-	-113	-0-	352	3			N	-0-					-0-
09	360	N	235	-0-	-125	-0-	235	3			N	-0-					-0-
*10	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
09	180	N	111	-0-	-69	-0-	111	3			N	-0-					-0-
10	186	N	135	-0-	-51	-0-	135	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
08	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	780	N	775	-0-	-5	-0-	775	3			N	-0-					-0-
07	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
08	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
09	780	N	746	-0-	-34	-0-	746	3			N	-0-					-0-
10	806	N	793	-0-	-13	-0-	793	3			N	-0-					-0-
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
08	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
07	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
09	390	N	274	-0-	-116	-0-	274	3			N	-0-					-0-
10	403	N	241	-0-	-162	-0-	241	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	123	-0-	-57	-0-	123	3			Y	-0-					-0-
07	186	N	104	-0-	-82	-0-	104	3			Y	-0-					-0-
08	155	N	85	-0-	-70	-0-	85	3			Y	-0-					-0-
09	120	N	96	-0-	-24	-0-	96	3			Y	-0-					-0-
*10	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
07	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
10	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	680	-0-	-10	-0-	680	3			N	-0-					-0-
07	713	N	693	-0-	-20	-0-	693	3			N	-0-					-0-
08	713	N	677	-0-	-36	-0-	677	3			N	-0-					-0-
09	690	N	644	-0-	-46	-0-	644	3			N	-0-					-0-
*10	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-		-8	-0-	82	3			N	-0-					-0-
07	93	N	85	-0-		-8	-0-	85	3			N	-0-					-0-
08	93	N	77	-0-		-16	-0-	77	3			N	-0-					-0-
09	90	N	60	-0-		-30	-0-	60	3			N	-0-					-0-
10	93	N	63	-0-		-30	-0-	63	3			N	-0-					-0-
11	60	N	NO RPT	-0-		-60	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	432	-0-		-18	-0-	432	3			N	-0-					-0-
07	455	N	455	-0-		-0-	-0-	455	3			N	-0-					-0-
08	465	N	447	-0-		-18	-0-	447	3			N	-0-					-0-
09	438	N	438	-0-		-0-	-0-	438	3			N	-0-					-0-
10	465	N	450	-0-		-15	-0-	450	3			N	-0-					-0-
11	420	N	NO RPT	-0-		-420	-0-					N	NO RPT					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	85	-0-		-65	-0-	85	3			N	-0-					-0-
07	156	N	156	-0-		-0-	-0-	156	3			N	-0-					-0-
08	122	N	122	-0-		-0-	-0-	122	3			N	-0-					-0-
09	97	N	97	-0-		-0-	-0-	97	3			N	-0-					-0-
10	155	N	104	-0-		-51	-0-	104	3			N	-0-					-0-
11	120	N	NO RPT	-0-		-120	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	187	-0-		-53	-0-	187	3			N	-0-					-0-
07	217	N	193	-0-		-24	-0-	193	3			N	-0-					-0-
08	217	N	196	-0-		-21	-0-	196	3			N	-0-					-0-
09	180	N	168	-0-		-12	-0-	168	3			N	-0-					-0-
10	186	N	158	-0-		-28	-0-	158	3			N	-0-					-0-
11	180	N	NO RPT	-0-		-180	-0-					N	NO RPT					-0-

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	235	-0-		-5	-0-	235	3			N	-0-					-0-
07	248	N	234	-0-		-14	-0-	234	3			N	-0-					-0-
08	235	N	235	-0-		-0-	-0-	235	3			N	-0-					-0-
09	240	N	222	-0-		-18	-0-	222	3			N	-0-					-0-
10	248	N	235	-0-		-13	-0-	235	3			N	-0-					-0-
11	240	N	NO RPT	-0-		-240	-0-					N	NO RPT					-0-

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-		-0-	-0-	311	3			Y	-0-					-0-
07	286	N	286	-0-		-0-	-0-	286	3			Y	-0-					-0-
08	310	N	284	-0-		-26	-0-	284	3			Y	-0-					-0-
09	300	N	268	-0-		-32	-0-	268	3			Y	-0-					-0-
*10	283	N	283	-0-		-0-	-0-	283	3			Y	-0-					-0-
11	270	N	NO RPT	-0-		-270	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	425	N	425	-0-		-0-	-0-	425	3			N	-0-					-0-
07	434	N	429	-0-		-5	-0-	429	3			N	-0-					-0-
08	427	N	427	-0-		-0-	-0-	427	3			N	-0-					-0-
09	420	N	375	-0-		-45	-0-	375	3			N	-0-					-0-
10	434	N	342	-0-		-92	-0-	342	3			N	-0-					-0-
11	420	N	NO RPT	-0-		-420	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
07	651	N	614	-0-	-37	-0-	614	3			Y	-0-					-0-
08	620	N	610	-0-	-10	-0-	610	3			Y	-0-					-0-
09	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
10	620	N	580	-0-	-40	-0-	580	3			Y	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
08	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
09	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
09	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
*10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
08	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
09	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*10	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
07	310	N	283	-0-	-27	-0-	283	3			Y	-0-					-0-
08	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
09	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
*10	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
07	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
08	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
09	300	N	259	-0-	-41	-0-	259	3			N	-0-					-0-
*10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
09	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
*10	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
07	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
08	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
09	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
10	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

06	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
07	713	N	504	-0-	-209	-0-	504	3			N	-0-					-0-
08	713	N	432	-0-	-281	-0-	432	3			N	-0-					-0-
09	690	N	331	-0-	-359	-0-	331	3			N	-0-					-0-
10	496	N	293	-0-	-203	-0-	293	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

06	330	N	291	-0-	-39	-0-	291	3			Y	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	3			Y	-0-					-0-
10	310	N	303	-0-	-7	-0-	303	3			Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

06	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-
07	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
08	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
09	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*10	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

06	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
07	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
08	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
09	390	N	340	-0-	-50	-0-	340	3			N	-0-					-0-
*10	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
08	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
10	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	343	-0-	-47	-0-	343	3			N	-0-					-0-
07	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
08	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
09	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
10	434	N	335	-0-	-99	-0-	335	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	287	-0-	-43	-0-	287	3			N	-0-					-0-
07	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
08	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
09	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
10	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
11	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	201	-0-	-9	-0-	201	3			Y	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	3			Y	-0-					-0-
08	217	N	210	-0-	-7	-0-	210	3			Y	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	3			Y	-0-					-0-
*10	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
09	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	193	-0-	-47	-0-	193	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
*10	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
07	279	N	218	-0-	-61	-0-	218	3			Y	-0-					-0-
08	248	N	214	-0-	-34	-0-	214	3			Y	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	3			Y	-0-					-0-
10	217	N	212	-0-	-5	-0-	212	3			Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
09	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
*10	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
07	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
08	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
*10	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
10	14B2 EXT		115	-0-	115	115	115	3			N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	115					N	NO RPT					-0-

MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

06	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
07	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
09	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
10	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

06	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
09	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-
10	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
10	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
09	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
*10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	153					N	NO RPT					-0-

DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	35					N	NO RPT					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
08	155	N	48	-0-	-107	-0-	48	3			N	-0-					-0-
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*10	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
10	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
09	270	N	251	-0-	-19	-0-	251	3			Y	-0-					-0-
10	279	N	265	-0-	-14	-0-	265	3			Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
07	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-
08	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
10	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
07	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
08	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
09	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
*10	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

06	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
09	270	N	258	-0-	-12	-0-	258	3			Y	-0-					-0-
10	310	N	282	-0-	-28	-0-	282	3			Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

06	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					-0-
07	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					-0-
08	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-
09	750	N	695	-0-	-55	-0-	695	3			Y	-0-					-0-
10	744	N	706	-0-	-38	-0-	706	3			Y	-0-					-0-
11	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
08	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
09	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
10	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*10	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	24	-0-		-6	-0-	24	3			N	-0-					-0-
07	31	N	23	-0-		-8	-0-	23	3			N	-0-					-0-
08	31	N	22	-0-		-9	-0-	22	3			N	-0-					-0-
09	30	N	25	-0-		-5	-0-	25	3			N	-0-					-0-
10	31	N	31	-0-		-0-	-0-	31	3			N	-0-					-0-
11	30	N	NO RPT	-0-		-30	-0-					N	NO RPT					-0-

WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	209	-0-		-1	-0-	209	3			N	-0-					-0-
07	217	N	215	-0-		-2	-0-	215	3			N	-0-					-0-
08	222	N	222	-0-		-0-	-0-	222	3			N	-0-					-0-
09	213	N	213	-0-		-0-	-0-	213	3			N	-0-					-0-
*10	240	N	240	-0-		-0-	-0-	240	3			N	-0-					-0-
11	210	N	NO RPT	-0-		-210	-0-					N	NO RPT					-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-		-0-	-0-	11	3			N	-0-					-0-
07	11	N	4	-0-		-7	-0-	4	3			N	-0-					-0-
08	75	N	75	-0-		-0-	-0-	75	3			N	-0-					-0-
09	71	N	71	-0-		-0-	-0-	71	3			N	-0-					-0-
*10	68	N	68	-0-		-0-	-0-	68	3			N	-0-					-0-
11	60	N	NO RPT	-0-		-60	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	N	62	-0-		-0-	-0-	62	3			N	-0-					-0-
07	60	N	60	-0-		-0-	-0-	60	3			N	-0-					-0-
08	54	N	54	-0-		-0-	-0-	54	3			N	-0-					-0-
09	52	N	52	-0-		-0-	-0-	52	3			N	-0-					-0-
*10	64	N	64	-0-		-0-	-0-	64	3			N	-0-					-0-
11	30	N	NO RPT	-0-		-30	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-		-0-	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	210	-0-		-0-	-0-	210	3			N	-0-					-0-
07	217	N	217	-0-		-0-	-0-	217	3			N	-0-					-0-
08	217	N	214	-0-		-3	-0-	214	3			N	-0-					-0-
09	210	N	196	-0-		-14	-0-	196	3			N	-0-					-0-
10	217	N	203	-0-		-14	-0-	203	3			N	-0-					-0-
11	210	N	NO RPT	-0-		-210	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
10	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
07	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
08	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
09	390	N	345	-0-	-45	-0-	345	3			N	-0-					-0-
*10	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

06	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					13
07	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					13
08	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					13
09	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					13
*10	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					13
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					13

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

06	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	179	-0-	-1	-0-	179	3			Y	-0-					-0-
07	186	N	176	-0-	-10	-0-	176	3			Y	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
09	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
*10	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
07	558	N	483	-0-	-75	-0-	483	3			Y	-0-					-0-
08	496	N	488	-0-	-8	-0-	488	3			Y	-0-					-0-
09	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
*10	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
07	496	N	474	-0-	-22	-0-	474	3			Y	-0-					-0-
08	496	N	458	-0-	-38	-0-	458	3			Y	-0-					-0-
09	450	N	76	-0-	-374	-0-	76	3			Y	-0-					-0-
10	465	N	156	-0-	-309	-0-	156	3			Y	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-
08	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
09	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
10	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
07	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
10	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	3			Y	-0-					-0-
08	310	N	294	-0-	-16	-0-	294	3			Y	-0-					-0-
09	300	N	169	-0-	-131	-0-	169	3			Y	-0-					-0-
10	279	N	121	-0-	-158	-0-	121	3			Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
07	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
07	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*10	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
08	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
09	480	N	455	-0-	-25	-0-	455	3			N	-0-					-0-
10	527	N	496	-0-	-31	-0-	496	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
07	1116	N	1045	-0-	-71	-0-	1045	3			N	-0-					-0-
08	1054	N	1021	-0-	-33	-0-	1021	3			N	-0-					-0-
09	1020	N	922	-0-	-98	-0-	922	3			N	-0-					-0-
10	1054	N	1013	-0-	-41	-0-	1013	3			N	-0-					-0-
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
07	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
08	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*10	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			Y	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
09	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	N	104	-0-	-51	-0-	104	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	352	-0-	-38	-0-	352	3			Y	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
08	372	N	367	-0-	-5	-0-	367	3			Y	-0-					-0-
09	360	N	348	-0-	-12	-0-	348	3			Y	-0-					-0-
10	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
07	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
08	527	N	482	-0-	-45	-0-	482	3			N	-0-					-0-
09	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
10	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	51	-0-	-39	-0-	51	3			Y	-0-					-0-
07	93	N	63	-0-	-30	-0-	63	3			Y	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			Y	-0-					-0-
*10	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	638	-0-	-52	-0-	638	3			Y	-0-					-0-
07	713	N	631	-0-	-82	-0-	631	3			Y	-0-					-0-
08	713	N	630	-0-	-83	-0-	630	3			Y	-0-					-0-
09	630	N	579	-0-	-51	-0-	579	3			Y	-0-					-0-
*10	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
07	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
09	240	N	223	-0-	-17	-0-	223	3			Y	-0-					-0-
10	248	N	230	-0-	-18	-0-	230	3			Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
07	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
08	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
09	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
10	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	88	-0-	-122	-0-	88	3			N	-0-					-0-
07	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*10	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
07	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	825	N	825	-0-	-0-	-0-	825	3			Y	-0-					28
07	869	N	869	-0-	-0-	-0-	869	3			Y	-0-					28
08	858	N	858	-0-	-0-	-0-	858	3			Y	-0-					28
09	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					28
*10	876	N	876	-0-	-0-	-0-	876	3			Y	-0-					28
11	810	N	NO RPT	-0-	-810	-0-					Y	NO RPT					28

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
07	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
08	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
09	180	N	122	-0-	-58	-0-	122	3			N	-0-					-0-
*10	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	322	-0-	-8	-0-	322	3			Y	-0-					-0-
07	341	N	330	-0-	-11	-0-	330	3			Y	-0-					-0-
08	341	N	326	-0-	-15	-0-	326	3			Y	-0-					-0-
09	330	N	301	-0-	-29	-0-	301	3			Y	-0-					-0-
10	341	N	316	-0-	-25	-0-	316	3			Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	3			Y	-0-					-0-
09	180	N	156	-0-	-24	-0-	156	3			Y	-0-					-0-
*10	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	178	-0-	-92	-0-	178	3			N	-0-					-0-
07	310	N	183	-0-	-127	-0-	183	3			N	-0-					-0-
08	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
09	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
07	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
08	155	N	85	-0-	-70	-0-	85	3			Y	-0-					-0-
09	90	N	79	-0-	-11	-0-	79	3			Y	-0-					-0-
10	93	N	80	-0-	-13	-0-	80	3			Y	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					Y	NO RPT					-0-

WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
07	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	808	-0-	-2	-0-	808	3			Y	-0-					-0-
07	837	N	828	-0-	-9	-0-	828	3			Y	-0-					-0-
08	837	N	745	-0-	-92	-0-	745	3			Y	-0-					-0-
09	810	N	745	-0-	-65	-0-	745	3			Y	-0-					-0-
*10	894	N	894	-0-	-0-	-0-	894	3			Y	-0-					-0-
11	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	419	-0-	-1	-0-	419	3			Y	-0-					-0-
07	434	N	430	-0-	-4	-0-	430	3			Y	-0-					-0-
08	434	N	387	-0-	-47	-0-	387	3			Y	-0-					-0-
09	420	N	386	-0-	-34	-0-	386	3			Y	-0-					-0-
*10	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
07	310	N	307	-0-	-3	-0-	307	3			Y	-0-					-0-
08	310	N	305	-0-	-5	-0-	305	3			Y	-0-					-0-
09	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
10	310	N	290	-0-	-20	-0-	290	3			Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
08	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
09	510	N	482	-0-	-28	-0-	482	3			N	-0-					-0-
10	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
07	341	N	257	-0-	-84	-0-	257	3			Y	-0-					-0-
08	279	N	253	-0-	-26	-0-	253	3			Y	-0-					-0-
09	270	N	105	-0-	-165	-0-	105	3			Y	-0-					-0-
10	248	N	155	-0-	-93	-0-	155	3			Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
07	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
08	589	N	573	-0-	-16	-0-	573	3			N	-0-					-0-
09	570	N	537	-0-	-33	-0-	537	3			N	-0-					-0-
10	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	119	-0-	-31	-0-	119	3			Y	-0-					-0-
07	155	N	129	-0-	-26	-0-	129	3			Y	-0-					-0-
08	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
09	120	N	52	-0-	-68	-0-	52	3			Y	-0-					-0-
10	124	N	77	-0-	-47	-0-	77	3			Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*10	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

06	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
07	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
10	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

06	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
07	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
08	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
09	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
10	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

06	90	N	51	-0-	-39	-0-	51	3			Y	-0-					-0-
07	93	N	63	-0-	-30	-0-	63	3			Y	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
09	60	N	55	-0-	-5	-0-	55	3			Y	-0-					-0-
*10	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

06	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
*10	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

06	210	N	118	-0-	-92	-0-	118	3			Y	-0-					-0-
07	124	N	79	-0-	-45	-0-	79	3			Y	-0-					-0-
08	155	N	31	-0-	-124	-0-	31	3			Y	-0-					-0-
09	120	N	46	-0-	-74	-0-	46	3			Y	-0-					-0-
10	93	N	53	-0-	-40	-0-	53	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

06	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	3			Y	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
09	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
*10	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
07	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
08	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
09	480	N	400	-0-	-80	-0-	400	3			N	-0-					-0-
10	496	N	401	-0-	-95	-0-	401	3			N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*10	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
07	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
08	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
09	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
10	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	309	-0-	-21	-0-	309	3			Y	-0-					-0-
07	341	N	310	-0-	-31	-0-	310	3			Y	-0-					-0-
08	341	N	307	-0-	-34	-0-	307	3			Y	-0-					-0-
09	300	N	287	-0-	-13	-0-	287	3			Y	-0-					-0-
*10	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
07	279	N	241	-0-	-38	-0-	241	3			Y	-0-					-0-
08	248	N	244	-0-	-4	-0-	244	3			Y	-0-					-0-
09	240	N	232	-0-	-8	-0-	232	3			Y	-0-					-0-
*10	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
07	155	N	153	-0-	-2	-0-	153	3			Y	-0-					-0-
08	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
09	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
*10	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	43	-0-	-17	-0-	43	3			Y	-0-					-0-
07	62	N	8	-0-	-54	-0-	8	3			Y	-0-					-0-
08	62	N	5	-0-	-57	-0-	5	3			Y	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
10	8	N	1	-0-	-7	-0-	1	3			Y	-0-					-0-
11	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
07	279	N	238	-0-	-41	-0-	238	3			Y	-0-					-0-
08	279	N	212	-0-	-67	-0-	212	3			Y	-0-					-0-
09	240	N	141	-0-	-99	-0-	141	3			Y	-0-					-0-
10	248	N	101	-0-	-147	-0-	101	3			Y	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT					-0-

STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
*10	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
07	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
09	300	N	169	-0-	-131	-0-	169	3			Y	-0-					-0-
10	279	N	121	-0-	-158	-0-	121	3			Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	52	1	39	3	N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	54	1	40	3	N	-0-					-0-
08	93	N	91	-0-	-2	-0-	54	1	37	3	N	-0-					-0-
09	90	N	87	-0-	-3	-0-	52	1	35	3	N	-0-					-0-
10	93	N	89	-0-	-4	-0-	54	1	35	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	120	-0-	-30	-0-	120	3			N	-0-					-0-
07	155	N	115	-0-	-40	-0-	115	3			N	-0-					-0-
08	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
*10	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-
07	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			Y	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	135	-0-	-45	-0-	135	3			Y	-0-					-0-
07	186	N	129	-0-	-57	-0-	129	3			Y	-0-					-0-
08	155	N	127	-0-	-28	-0-	127	3			Y	-0-					-0-
09	150	N	58	-0-	-92	-0-	58	3			Y	-0-					-0-
10	124	N	93	-0-	-31	-0-	93	3			Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
07	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
*10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	38	-0-	-22	-0-	38	3			Y	-0-					-0-
07	62	N	8	-0-	-54	-0-	8	3			Y	-0-					-0-
08	62	N	4	-0-	-58	-0-	4	3			Y	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
10	8	N	1	-0-	-7	-0-	1	3			Y	-0-					-0-
11	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT					-0-

WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
08	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
10	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	52	-0-	-128	-0-	52	3			Y	-0-					-0-
07	155	N	49	-0-	-106	-0-	49	3			Y	-0-					-0-
08	62	N	48	-0-	-14	-0-	48	3			Y	-0-					-0-
09	60	N	43	-0-	-17	-0-	43	3			Y	-0-					-0-
10	62	N	25	-0-	-37	-0-	25	3			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-
07	496	N	491	-0-	-5	-0-	491	3			Y	-0-					-0-
08	496	N	488	-0-	-8	-0-	488	3			Y	-0-					-0-
09	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					-0-
10	496	N	464	-0-	-32	-0-	464	3			Y	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
07	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
07	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-
08	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-
09	60	N	39	-0-	-21	-0-	39	3			Y	-0-					-0-
*10	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
07	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
08	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
09	840	N	816	-0-	-24	-0-	816	3			N	-0-					-0-
10	868	N	867	-0-	-1	-0-	867	3			N	-0-					-0-
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
07	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
08	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
09	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
07	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
08	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
10	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
07	248	N	223	-0-	-25	-0-	223	3			Y	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			Y	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	3			Y	-0-					-0-
*10	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
07	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	3			Y	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
08	217	N	187	-0-	-30	-0-	187	3			Y	-0-					-0-
09	210	N	179	-0-	-31	-0-	179	3			Y	-0-					-0-
*10	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
07	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
08	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	84	-0-	-6	-0-	84	3			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					-0-
07	124	N	123	-0-	-1	-0-	123	3			Y	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			Y	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	3			Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
08	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			Y	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	207	-0-	-3	-0-	207	3			Y	-0-					-0-
07	248	N	219	-0-	-29	-0-	219	3			Y	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
*10	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	119	-0-	-1	-0-	119	3			Y	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
09	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
*10	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
07	372	N	312	-0-	-60	-0-	312	3			Y	-0-					-0-
08	341	N	306	-0-	-35	-0-	306	3			Y	-0-					-0-
09	300	N	290	-0-	-10	-0-	290	3			Y	-0-					-0-
10	310	N	303	-0-	-7	-0-	303	3			Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	100	-0-	-80	-0-	100	3			N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	186	N	1	-0-	-185	-0-	1	3			N	-0-					-0-
09	90	N	47	-0-	-43	-0-	47	3			N	-0-					-0-
*10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	146	-0-	-34	-0-	146	3			Y	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	3			Y	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			Y	-0-					-0-
10	155	N	152	-0-	-3	-0-	152	3			Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
08	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
09	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
10	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	637	-0-	-53	-0-	637	3			Y	-0-					-0-
07	682	N	652	-0-	-30	-0-	652	3			Y	-0-					-0-
08	682	N	628	-0-	-54	-0-	628	3			Y	-0-					-0-
09	630	N	540	-0-	-90	-0-	540	3			Y	-0-					-0-
10	651	N	544	-0-	-107	-0-	544	3			Y	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
10	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
07	372	N	343	-0-	-29	-0-	343	3			Y	-0-					-0-
08	341	N	336	-0-	-5	-0-	336	3			Y	-0-					-0-
09	330	N	319	-0-	-11	-0-	319	3			Y	-0-					-0-
10	341	N	334	-0-	-7	-0-	334	3			Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10	N	9	-0-	-1	-0-	9	3			Y	-0-					-0-
07	10	N	9	-0-	-1	-0-	9	3			Y	-0-					-0-
08	10	N	9	-0-	-1	-0-	9	3			Y	-0-					-0-
09	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
*10	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
11	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	143	-0-	-7	-0-	143	3			Y	-0-					-0-
07	155	N	148	-0-	-7	-0-	148	3			Y	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			Y	-0-					-0-
09	150	N	128	-0-	-22	-0-	128	3			Y	-0-					-0-
10	155	N	136	-0-	-19	-0-	136	3			Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
08	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
09	270	N	258	-0-	-12	-0-	258	3			Y	-0-					-0-
10	310	N	282	-0-	-28	-0-	282	3			Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
07	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
08	682	N	656	-0-	-26	-0-	656	3			N	-0-					-0-
09	660	N	652	-0-	-8	-0-	652	3			N	-0-					-0-
*10	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	15	-0-	-45	-0-	15	3			N	-0-					-0-
07	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
10	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
08	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
09	360	N	328	-0-	-32	-0-	328	3			N	-0-					-0-
10	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
07	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
09	480	N	439	-0-	-41	-0-	439	3			N	-0-					-0-
10	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	118	-0-	-2	-0-	118	3			Y	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			Y	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	3			Y	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			Y	-0-					-0-
*10	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	275	-0-	-55	-0-	275	3			N	-0-					-0-
07	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
08	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
09	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	164	-0-	-16	-0-	164	3			Y	-0-					-0-
07	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
09	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					-0-
*10	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT					-0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
07	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-
08	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
09	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
*10	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
07	341	N	290	-0-	-51	-0-	290	3			Y	-0-					-0-
08	310	N	294	-0-	-16	-0-	294	3			Y	-0-					-0-
09	300	N	169	-0-	-131	-0-	169	3			Y	-0-					-0-
10	279	N	121	-0-	-158	-0-	121	3			Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	149	-0-	-1	-0-	149	3			Y	-0-					-0-
07	186	N	157	-0-	-29	-0-	157	3			Y	-0-					-0-
08	155	N	128	-0-	-27	-0-	128	3			Y	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	412	-0-	-8	-0-	412	3			N	-0-					-0-
07	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
08	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
09	420	N	394	-0-	-26	-0-	394	3			N	-0-					-0-
10	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	381	-0-	-69	-0-	381	3			N	-0-					-0-
07	434	N	388	-0-	-46	-0-	388	3			N	-0-					-0-
08	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
09	390	N	363	-0-	-27	-0-	363	3			N	-0-					-0-
10	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	360	-0-	-30	-0-	360	3			N	-0-					-0-
07	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
08	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
09	360	N	318	-0-	-42	-0-	318	3			N	-0-					-0-
10	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
07	1054	N	1051	-0-	-3	-0-	1051	3			N	-0-					-0-
08	1054	N	1037	-0-	-17	-0-	1037	3			N	-0-					-0-
09	1020	N	991	-0-	-29	-0-	991	3			N	-0-					-0-
10	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
11	990	N	NO RPT	-0-	-990	-0-					N	NO RPT					-0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
07	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
08	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
09	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*10	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
08	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
09	120	N	57	-0-	-63	-0-	57	3			N	-0-					-0-
*10	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
08	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
09	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
*10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
07	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
*10	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
11	7	N	NO RPT	-0-	-7	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	617	-0-	-43	-0-	617	3			N	-0-					-0-
07	682	N	610	-0-	-72	-0-	610	3			N	-0-					-0-
08	651	N	606	-0-	-45	-0-	606	3			N	-0-					-0-
09	630	N	552	-0-	-78	-0-	552	3			N	-0-					-0-
10	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
*10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
08	341	N	242	-0-	-99	-0-	242	3			N	-0-					-0-
09	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1380	N	1171	-0-	-209	-0-	1170	3	1	9	N	1	1	8			-0-
07	1426	N	1035	-0-	-391	-0-	1033	3	2	9	N	2	2	8			-0-
08	1302	N	959	-0-	-343	-0-	959	3			N	-0-					-0-
09	1170	N	835	-0-	-335	-0-	835	3			N	-0-					-0-
10	1023	N	609	-0-	-414	-0-	609	3			N	-0-					-0-
11	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
09	11	N	8	-0-	-3	-0-	8	3			N	-0-					-0-
10	9	N	5	-0-	-4	-0-	5	3			N	-0-					-0-
11	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	411	-0-	-69	-0-	411	3			N	-0-					-0-
07	465	N	425	-0-	-40	-0-	425	3			N	-0-					-0-
08	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-
09	420	N	371	-0-	-49	-0-	371	3			N	-0-					-0-
10	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
07	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
08	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
09	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	24	-0-	-36	-0-	24	3			N	-0-					-0-
07	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
08	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
07	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
09	240	N	234	-0-	-6	-0-	234	3			N	-0-					-0-
*10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	467	-0-	-43	-0-	467	3			N	-0-					-0-
07	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
08	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-
09	480	N	259	-0-	-221	-0-	259	3			N	-0-					-0-
10	496	N	58	-0-	-438	-0-	58	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
07	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
08	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
09	180	N	153	-0-	-27	-0-	153	3			N	-0-					-0-
10	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
07	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
08	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
09	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
10	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
07	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*10	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	798	-0-	-12	-0-	798	3			N	-0-					-0-
07	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
08	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
09	810	N	713	-0-	-97	-0-	713	3			N	-0-					-0-
10	837	N	836	-0-	-1	-0-	836	3			N	-0-					-0-
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
07	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
09	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
10	403	N	270	-0-	-133	-0-	270	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
07	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
08	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
09	300	N	254	-0-	-46	-0-	254	3			N	-0-					-0-
*10	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
11	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
09	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
10	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
07	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
09	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
10	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	792	-0-	-78	-0-	792	3			N	-0-					-0-
07	868	N	736	-0-	-132	-0-	736	3			N	-0-					-0-
08	868	N	719	-0-	-149	-0-	719	3			N	-0-					-0-
09	780	N	744	-0-	-36	-0-	744	3			N	-0-					-0-
*10	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	1025	-0-	-25	-0-	1025	3			N	-0-					-0-
07	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
08	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
09	1020	N	951	-0-	-69	-0-	951	3			N	-0-					-0-
10	1054	N	1044	-0-	-10	-0-	1044	3			N	-0-					-0-
11	1020	N	NO RPT	-0-	-1020	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
07	620	N	532	-0-	-88	-0-	532	3			N	-0-					-0-
08	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
09	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
*10	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
10	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
07	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
08	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
09	180	N	157	-0-	-23	-0-	157	3			N	-0-					-0-
10	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	155	N	114	-0-	-41	-0-	114	3			N	-0-					-0-
09	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	652	-0-	-8	-0-	652	3			N	-0-					-0-
07	682	N	670	-0-	-12	-0-	670	3			N	-0-					-0-
08	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-
09	660	N	617	-0-	-43	-0-	617	3			N	-0-					-0-
10	682	N	678	-0-	-4	-0-	678	3			N	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
08	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
09	540	N	477	-0-	-63	-0-	477	3			N	-0-					-0-
10	558	N	480	-0-	-78	-0-	480	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
09	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
10	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
09	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
07	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
08	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
09	300	N	297	-0-	-3	-0-	297	3			N	-0-					-0-
*10	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
07	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
09	420	N	383	-0-	-37	-0-	383	3			N	-0-					-0-
*10	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
07	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
08	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
09	330	N	307	-0-	-23	-0-	307	3			N	-0-					-0-
*10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-
07	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
08	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
09	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
10	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	52	-0-	-38	-0-	52	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*10	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	464	N	464	-0-	-0-	-0-	143	1	321	3	N	-0-					-0-
07	477	N	477	-0-	-0-	-0-	136	1	341	3	N	-0-					-0-
08	473	N	473	-0-	-0-	-0-	141	1	332	3	N	-0-					-0-
09	450	N	405	-0-	-45	-0-	110	1	295	3	N	-0-					-0-
10	465	N	462	-0-	-3	-0-	116	1	346	3	N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
*10	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
*10	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
07	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
08	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
09	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
10	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*10	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		13	-0-	13	38	13	3			N	-0-					-0-
07	56	X	18	-0-	-38	-0-	18	3			N	-0-					-0-
08	9	X	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
07	465	N	419	-0-	-46	-0-	419	3			N	-0-					-0-
08	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
10	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		1	-0-	1	3	1	3			N	-0-					-0-
07	4	X	1	-0-	-3	-0-	1	3			N	-0-					-0-
08	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	-0-	-0-	-300	-0-					N	-0-					30
07	155	N	113	-0-	-42	-0-	113	3			N	-0-					30
08	124	N	106	-0-	-18	-0-	106	3			N	-0-					30
09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					30
*10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					30
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					30

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	226	-0-	-14	-0-	226	3			N	-0-					-0-
07	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-
10	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	310	N	304	-0-	-6	-0-	304	3			N	-0-					-0-
08	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
09	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
*10	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
07	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
08	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
09	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
*10	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
08	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
09	270	N	228	-0-	-42	-0-	228	3			N	-0-					-0-
10	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	49	-0-	-101	-0-	49	3			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	60	N	39	-0-	-21	-0-	39	3			N	-0-					-0-
10	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
10	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
*10	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
08	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
09	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-
10	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	292	-0-	-8	-0-	20	1	272	3	N	-0-					-0-
07	310	N	300	-0-	-10	-0-	23	1	277	3	N	-0-					-0-
08	310	N	293	-0-	-17	-0-	22	1	271	3	N	-0-					-0-
09	300	N	202	-0-	-98	-0-	14	1	188	3	N	-0-					-0-
10	310	N	279	-0-	-31	-0-	12	1	267	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
07	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
08	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
09	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
10	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
07	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	184	3	1	9	N	1	1	8			-0-
07	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
08	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*10	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

06	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
07	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
10	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*10	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

06	540	N	-0-	-0-	-540	-0-					N	-0-					28
07	344	N	344	-0-	-0-	-0-	344	3			N	-0-					28
08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					28
09	358	N	358	-0-	-0-	-0-	358	3			N	-0-					28
*10	388	N	388	-0-	-0-	-0-	388	3			N	-0-					28
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					28

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

06	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
08	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
09	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
10	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

06	489	N	489	-0-	-0-	-0-	488	3	1	9	N	1	1	8			-0-
07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
09	480	N	350	-0-	-130	-0-	350	3			N	-0-					-0-
10	527	N	472	-0-	-55	-0-	472	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
08	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
09	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
10	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	304	N	304	-0-	-0-	-0-	21	1	283	3	N	-0-					-0-
07	271	N	271	-0-	-0-	-0-	21	1	250	3	N	-0-					-0-
08	310	N	259	-0-	-51	-0-	20	1	239	3	N	-0-					-0-
09	300	N	153	-0-	-147	-0-	11	1	142	3	N	-0-					-0-
10	279	N	146	-0-	-133	-0-	6	1	140	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
09	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
10	279	N	171	-0-	-108	-0-	171	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
07	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*10	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	152	-0-	-28	-0-	152	3			N	-0-					-0-
07	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
09	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*10	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	346	-0-	-14	-0-	346	3			N	-0-					-0-
07	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
08	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-
09	360	N	336	-0-	-24	-0-	336	3			N	-0-					-0-
*10	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	194	-0-	-46	-0-	194	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	180	N	118	-0-	-62	-0-	118	3			N	-0-					-0-
*10	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
07	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
08	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
09	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
10	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
08	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
09	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
10	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
09	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
*10	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
10	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
08	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
10	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-
07	186	N	108	-0-	-78	-0-	108	3			N	-0-					-0-
08	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-
09	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
*10	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	75	-0-	-15	-0-	23	1	52	3	N	-0-					-0-
07	93	N	78	-0-	-15	-0-	22	1	56	3	N	-0-					-0-
08	93	N	77	-0-	-16	-0-	23	1	54	3	N	-0-					-0-
09	90	N	70	-0-	-20	-0-	19	1	51	3	N	-0-					-0-
10	93	N	71	-0-	-22	-0-	18	1	53	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	97	-0-	-83	-0-	97	3			N	-0-					-0-
07	217	N	83	-0-	-134	-0-	83	3			N	-0-					-0-
08	124	N	59	-0-	-65	-0-	59	3			N	-0-					-0-
09	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
10	93	N	52	-0-	-41	-0-	52	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1093	N	1093	-0-	-0-	-0-	74	1	1019	3	N	-0-					-0-
07	975	N	975	-0-	-0-	-0-	74	1	901	3	N	-0-					-0-
08	1178	N	902	-0-	-276	-0-	69	1	833	3	N	-0-					-0-
09	1080	N	513	-0-	-567	-0-	36	1	477	3	N	-0-					-0-
10	961	N	598	-0-	-363	-0-	27	1	571	3	N	-0-					-0-
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
07	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
08	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
*10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	233	-0-	-37	-0-	233	3			N	-0-					-0-
07	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
10	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
07	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
08	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
09	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
*10	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
09	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
10	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

06	270	N	146	-0-	-124	-0-	146	3			N	-0-					-0-
07	248	N	49	-0-	-199	-0-	49	3			N	-0-					-0-
08	248	N	11	-0-	-237	-0-	11	3			N	-0-					-0-
09	150	N	19	-0-	-131	-0-	19	3			N	-0-					-0-
10	62	N	22	-0-	-40	-0-	22	3			N	-0-					-0-
11	11	N	NO RPT	-0-	-11	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

06	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
09	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
11	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
09	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
10	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
11	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	6	1	85	3	N	-0-					-0-
07	89	N	89	-0-	-0-	-0-	7	1	82	3	N	-0-					-0-
08	89	N	89	-0-	-0-	-0-	7	1	82	3	N	-0-					-0-
09	90	N	55	-0-	-35	-0-	4	1	51	3	N	-0-					-0-
10	93	N	71	-0-	-22	-0-	3	1	68	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
08	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
10	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*10	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
08	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
10	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
07	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
08	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
09	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
*10	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
07	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
08	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
09	120	N	77	-0-	-43	-0-	77	3			N	-0-					-0-
10	93	N	19	-0-	-74	-0-	19	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	638	N	638	-0-	-0-	-0-	7	2	631	3	N	-0-					-0-
07	682	N	652	-0-	-30	-0-	10	2	642	3	N	-0-					-0-
08	682	N	587	-0-	-95	-0-	8	2	579	3	N	-0-					-0-
09	630	N	544	-0-	-86	-0-	7	2	537	3	N	-0-					-0-
10	651	N	645	-0-	-6	-0-	19	2	626	3	N	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-
07	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
08	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
09	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
11	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
08	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-
09	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
10	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*10	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
07	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
08	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
09	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
*10	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
08	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
09	330	N	285	-0-	-45	-0-	285	3			N	-0-					-0-
10	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
08	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*10	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*10	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
09	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
10	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6	N	4	-0-	-2	-0-	4	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	676	N	676	-0-	-0-	-0-	675	3	1	9	N	1	1	8			-0-
07	708	N	708	-0-	-0-	-0-	706	3	2	9	N	2	2	8			-0-
08	682	N	634	-0-	-48	-0-	634	3			N	-0-					-0-
09	690	N	517	-0-	-173	-0-	517	3			N	-0-					-0-
10	713	N	556	-0-	-157	-0-	556	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
07	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
08	434	N	428	-0-	-6	-0-	428	3			N	-0-					-0-
09	420	N	407	-0-	-13	-0-	407	3			N	-0-					-0-
*10	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
07	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
09	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
*10	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	240	-0-	-30	-0-	240	3			N	-0-					-0-
07	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
09	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*10	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
10	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
08	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	-0-	52	1	1	3	N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-
09	60	N	52	-0-	-8	-0-	52	1			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	263	-0-	-37	-0-	263	3			N	-0-					-0-
07	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
08	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
09	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
10	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
07	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
08	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-					-0-
09	30	N	13	-0-	-17	-0-	1	1	12	3	N	-0-					-0-
10	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141	N	141	-0-	-0-	-0-	52	1	89	3	N	-0-					-0-
07	149	N	149	-0-	-0-	-0-	54	1	95	3	N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	54	1	95	3	N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	52	1	91	3	N	-0-					-0-
*10	140	N	140	-0-	-0-	-0-	54	1	86	3	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
08	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
*10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
11	9	N	NO RPT	-0-	-9	-0-					N	NO RPT					-0-

MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	136	-0-	-44	-0-	136	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
08	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
09	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
*10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1290	N	1163	-0-	-127	-0-	79	1	1084	3	N	-0-					-0-
07	1271	N	1189	-0-	-82	-0-	91	1	1097	3	N	1	1	8			-0-
							1	9									
08	1240	N	1166	-0-	-74	-0-	89	1	1077	3	N	-0-					-0-
09	1170	N	440	-0-	-730	-0-	31	1	409	3	N	-0-					-0-
*10	1271	N	1271	-0-	-0-	-0-	56	1	1215	3	N	-0-					-0-
11	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
07	284	N	284	-0-	-0-	-0-	282	3	2	9	N	2	2	8			-0-
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*10	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	596	-0-	-4	-0-	596	3			N	-0-					-0-
07	620	N	618	-0-	-2	-0-	618	3			N	-0-					-0-
08	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
09	600	N	540	-0-	-60	-0-	540	3			N	-0-					-0-
*10	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

06	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
07	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

06	780	N	751	-0-	-29	-0-	92	1	659	3	N	-0-					-0-
07	806	N	775	-0-	-31	-0-	95	1	680	3	N	-0-					-0-
08	775	N	770	-0-	-5	-0-	95	1	675	3	N	-0-					-0-
09	750	N	700	-0-	-50	-0-	92	1	608	3	N	-0-					-0-
10	775	N	765	-0-	-10	-0-	95	1	670	3	N	-0-					-0-
11	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

06	330	N	320	-0-	-10	-0-	92	1	228	3	N	-0-					-0-
07	341	N	329	-0-	-12	-0-	95	1	234	3	N	-0-					-0-
08	341	N	324	-0-	-17	-0-	95	1	229	3	N	-0-					-0-
09	330	N	304	-0-	-26	-0-	92	1	212	3	N	-0-					-0-
10	341	N	317	-0-	-24	-0-	95	1	222	3	N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

06	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
09	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

06	480	N	444	-0-	-36	-0-	444	3			N	-0-					-0-
07	496	N	459	-0-	-37	-0-	459	3			N	-0-					-0-
08	465	N	404	-0-	-61	-0-	404	3			N	-0-					-0-
09	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-
10	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
07	341	N	287	-0-	-54	-0-	287	3			N	-0-					-0-
08	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
09	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
*10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
08	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
10	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	309	-0-	-81	-0-	309	3			N	-0-					-0-
07	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
08	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
09	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*10	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
09	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
10	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*10	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY "A" WELL #: 82 RRCID -> 199855 COMPL. DATE 03/31/2003 TOTAL DEPTH 6606 PERF. 5820 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
*10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
07	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
08	266	N	266	-0-	-0-	-0-	62	1	204	3	N	-0-					-0-
09	272	N	272	-0-	-0-	-0-	78	1	194	3	N	-0-					-0-
*10	290	N	290	-0-	-0-	-0-	88	1	202	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*10	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	358	-0-	-2	-0-	358	3			N	-0-					-0-
07	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
08	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
09	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
10	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
09	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
10	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
07	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
09	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1077	N	1077	-0-	-0-	-0-	52	1	1025	3	N	-0-					-0-
07	1117	N	1117	-0-	-0-	-0-	54	1	1062	3	N	1	1	8			-0-
							1	9									
08	1076	N	1076	-0-	-0-	-0-	54	1	1022	3	N	-0-					-0-
09	965	N	965	-0-	-0-	-0-	52	1	913	3	N	-0-					-0-
*10	1063	N	1063	-0-	-0-	-0-	54	1	1009	3	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
*10	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
07	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*10	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	990	N	978	-0-	-12	-0-	92	1	886	3	N	-0-			-0-
07	1023	N	1006	-0-	-17	-0-	95	1	911	3	N	-0-			-0-
08	1023	N	1006	-0-	-17	-0-	95	1	911	3	N	-0-			-0-
09	990	N	976	-0-	-14	-0-	92	1	884	3	N	-0-			-0-
*10	1006	N	1006	-0-	-0-	-0-	95	1	911	3	N	-0-			-0-
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	514	N	514	-0-	-0-	-0-	514	3			N	-0-			-0-
07	525	N	525	-0-	-0-	-0-	525	3			N	-0-			-0-
08	558	N	519	-0-	-39	-0-	519	3			N	-0-			-0-
09	510	N	477	-0-	-33	-0-	477	3			N	-0-			-0-
10	527	N	527	-0-	-0-	-0-	527	3			N	-0-			-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	60	N	43	-0-	-17	-0-	43	3			N	-0-			-0-
07	62	N	46	-0-	-16	-0-	46	3			N	-0-			-0-
08	62	N	46	-0-	-16	-0-	46	3			N	-0-			-0-
09	48	N	48	-0-	-0-	-0-	48	3			N	-0-			-0-
*10	53	N	53	-0-	-0-	-0-	53	3			N	-0-			-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-			-0-
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-			-0-
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-			-0-
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-			-0-
*10	14	N	14	-0-	-0-	-0-	14	3			N	-0-			-0-
11	13	N	NO RPT	-0-	-13	-0-					N	NO RPT			-0-

MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	27	N	27	-0-	-0-	-0-	27	3			N	-0-			-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-			-0-
08	178	N	178	-0-	-0-	-0-	178	3			N	-0-			-0-
09	79	N	79	-0-	-0-	-0-	79	3			N	-0-			-0-
*10	83	N	83	-0-	-0-	-0-	83	3			N	-0-			-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT			-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	128	3			N	-0-			-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-			-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-			-0-
09	126	N	126	-0-	-0-	-0-	126	3			N	-0-			-0-
*10	127	N	127	-0-	-0-	-0-	127	3			N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	52	1	169	3	N	-0-					-0-
07	227	N	227	-0-	-0-	-0-	54	1	173	3	N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	54	1	172	3	N	-0-					-0-
09	210	N	210	-0-	-0-	-0-	52	1	158	3	N	-0-					-0-
*10	220	N	220	-0-	-0-	-0-	54	1	166	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
07	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
08	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
09	510	N	473	-0-	-37	-0-	473	3			N	-0-					-0-
10	527	N	440	-0-	-87	-0-	440	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
08	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
09	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*10	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
08	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
09	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
10	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1162	-0-	-68	-0-	1162	3			N	-0-					-0-
07	1209	N	1201	-0-	-8	-0-	1201	3			N	-0-					-0-
08	1209	N	1136	-0-	-73	-0-	1136	3			N	-0-					-0-
09	1170	N	990	-0-	-180	-0-	990	3			N	-0-					-0-
*10	1282	N	1282	-0-	-0-	-0-	1282	3			N	-0-					-0-
11	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
07	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	505	-0-	-35	-0-	505	3			N	-0-					-0-
07	558	N	538	-0-	-20	-0-	538	3			N	-0-					-0-
08	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
09	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*10	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
10	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-
07	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
08	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
09	450	N	406	-0-	-44	-0-	406	3			N	-0-					-0-
10	465	N	443	-0-	-22	-0-	443	3			N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
07	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
08	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
09	240	N	224	-0-	-16	-0-	224	3			N	-0-					-0-
10	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	408	-0-	-12	-0-	194	1	214	3	N	-0-					-0-
07	419	N	419	-0-	-0-	-0-	192	1	227	3	N	-0-					-0-
08	434	N	412	-0-	-22	-0-	194	1	218	3	N	-0-					-0-
09	420	N	378	-0-	-42	-0-	174	1	204	3	N	-0-					-0-
10	434	N	405	-0-	-29	-0-	178	1	227	3	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	260	-0-	-640	-0-	260	3			N	-0-					-0-
07	930	N	866	-0-	-64	-0-	866	3			N	-0-					-0-
08	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
09	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
*10	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	173	-0-	-67	-0-	173	3			N	-0-					-0-
07	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-
08	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
09	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
10	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
09	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
*10	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-
07	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
08	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
09	510	N	371	-0-	-139	-0-	371	3			N	-0-					-0-
10	527	N	341	-0-	-186	-0-	341	3			N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
07	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
08	14	N	12	-0-	-2	-0-	12	3			N	-0-					-0-
09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
11	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	112	-0-	-128	-0-	112	3			N	-0-					-0-
07	310	N	134	-0-	-176	-0-	134	3			N	-0-					-0-
08	248	N	99	-0-	-149	-0-	99	3			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	205	N	205	-0-	-0-	-0-	67	1	138	3	N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	70	1	140	3	N	-0-					-0-
08	217	N	210	-0-	-7	-0-	70	1	140	3	N	-0-					-0-
09	210	N	193	-0-	-17	-0-	67	1	126	3	N	-0-					-0-
10	217	N	190	-0-	-27	-0-	70	1	120	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
07	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
08	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
09	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
10	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
09	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
*10	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
07	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
08	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
09	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
08	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
09	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
*10	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
09	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*10	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-
07	248	N	108	-0-	-140	-0-	108	3			N	-0-					-0-
08	248	N	179	-0-	-69	-0-	179	3			N	-0-					-0-
09	210	N	174	-0-	-36	-0-	174	3			N	-0-					-0-
*10	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
08	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
09	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
*10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
07	620	N	606	-0-	-14	-0-	606	3			N	-0-					-0-
08	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-
09	600	N	451	-0-	-149	-0-	451	3			N	-0-					-0-
*10	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
09	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	99	-0-	-21	-0-	99	3			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
*10	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
07	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
08	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
09	390	N	314	-0-	-76	-0-	314	3			N	-0-					-0-
10	403	N	229	-0-	-174	-0-	229	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
07	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
08	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
09	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
*10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	78	-0-	-42	-0-	78	3			N	-0-					-0-
07	93	N	72	-0-	-21	-0-	72	3			N	-0-					-0-
08	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
09	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
*10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
09	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
07	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
08	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
10	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	67	-0-	-533	-0-	67	1			N	-0-					-0-
07	620	N	70	-0-	-550	-0-	70	1			N	-0-					-0-
08	620	N	70	-0-	-550	-0-	70	1			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	1			N	-0-					-0-
*10	70	N	70	-0-	-0-	-0-	70	1			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
09	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
*10	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
07	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
10	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	133	-0-	-17	-0-	133	3			N	-0-					-0-
07	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-
08	186	N	134	-0-	-52	-0-	134	3			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*10	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
07	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
08	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
09	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
*10	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
07	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	330	N	239	-0-	-91	-0-	239	3			N	-0-					-0-
10	372	N	267	-0-	-105	-0-	267	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
09	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
10	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
11	13	N	NO RPT	-0-	-13	-0-					N	NO RPT					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
09	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
10	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
07	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
09	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*10	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
07	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
09	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
10	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
07	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
08	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
09	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
*10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
08	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
10	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	182	-0-	-28	-0-	182	3			N	-0-					-0-
07	279	N	190	-0-	-89	-0-	190	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
10	186	N	183	-0-	-3	-0-	7	1	176	3	N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
07	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
08	279	N	234	-0-	-45	-0-	234	3			N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*10	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
07	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
09	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
*10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
09	2	N		2	-0-	-0-	-0-	2	3			N	-0-					-0-
10	0	N		-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	354	N		354	-0-	-0-	-0-	354	3			N	-0-					-0-
07	375	N		375	-0-	-0-	-0-	375	3			N	-0-					-0-
08	372	N		246	-0-	-126	-0-	246	3			N	-0-					-0-
09	360	N		317	-0-	-43	-0-	317	3			N	-0-					-0-
10	372	N		368	-0-	-4	-0-	368	3			N	-0-					-0-
11	240	N	NO RPT		-0-	-240	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	462	N		462	-0-	-0-	-0-	462	3			N	-0-					-0-
07	447	N		447	-0-	-0-	-0-	447	3			N	-0-					-0-
08	462	N		462	-0-	-0-	-0-	462	3			N	-0-					-0-
09	470	N		470	-0-	-0-	-0-	470	3			N	-0-					-0-
*10	464	N		464	-0-	-0-	-0-	464	3			N	-0-					-0-
11	450	N	NO RPT		-0-	-450	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N		200	-0-	-0-	-0-	200	3			N	-0-					-0-
07	206	N		206	-0-	-0-	-0-	206	3			N	-0-					-0-
08	231	N		231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	284	N		284	-0-	-0-	-0-	284	3			N	-0-					-0-
*10	314	N		314	-0-	-0-	-0-	314	3			N	-0-					-0-
11	210	N	NO RPT		-0-	-210	-0-					N	NO RPT					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N		304	-0-	-26	-0-	304	3			N	-0-					-0-
07	341	N		315	-0-	-26	-0-	315	3			N	-0-					-0-
08	314	N		314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	300	N		277	-0-	-23	-0-	277	3			N	-0-					-0-
10	310	N		304	-0-	-6	-0-	304	3			N	-0-					-0-
11	300	N	NO RPT		-0-	-300	-0-					N	NO RPT					-0-

WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N		216	-0-	-24	-0-	216	3			N	-0-					-0-
07	248	N		245	-0-	-3	-0-	245	3			N	-0-					-0-
08	248	N		240	-0-	-8	-0-	240	3			N	-0-					-0-
09	213	N		213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	248	N		225	-0-	-23	-0-	225	3			N	-0-					-0-
11	240	N	NO RPT		-0-	-240	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

M O	ALLOW	CODE		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	542	N		542	-0-	-0-	-0-	542	3			N	-0-					-0-
07	558	N		554	-0-	-4	-0-	554	3			N	-0-					-0-
08	558	N		545	-0-	-13	-0-	545	3			N	-0-					-0-
09	540	N		518	-0-	-22	-0-	518	3			N	-0-					-0-
10	558	N		529	-0-	-29	-0-	529	3			N	-0-					-0-
11	540	N	NO RPT		-0-	-540	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
07	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
08	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
09	210	N	194	-0-	-16	-0-	194	3			N	-0-					-0-
10	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
07	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
09	450	N	424	-0-	-26	-0-	424	3			N	-0-					-0-
*10	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	564	-0-	-6	-0-	564	3			N	-0-					-0-
07	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-
08	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
09	570	N	422	-0-	-148	-0-	422	3			N	-0-					-0-
*10	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
*10	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	546	-0-	-24	-0-	546	3			N	-0-					-0-
07	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	540	N	490	-0-	-50	-0-	490	3			N	-0-					-0-
10	558	N	456	-0-	-102	-0-	456	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
10	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
07	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
08	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
09	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
*10	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
08	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*10	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
07	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
08	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
07	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*10	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
09	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
*10	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	230	-0-	-160	-0-	230	3			N	-0-					-0-
07	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-
08	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*10	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	643	-0-	-17	-0-	643	3			N	-0-					-0-
07	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-
08	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
09	630	N	572	-0-	-58	-0-	572	3			N	-0-					-0-
10	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
07	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
08	589	N	552	-0-	-37	-0-	552	3			N	-0-					-0-
09	570	N	508	-0-	-62	-0-	508	3			N	-0-					-0-
10	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
08	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
09	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*10	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	379	-0-	-11	-0-	379	3			N	-0-					-0-
07	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
08	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-
09	390	N	354	-0-	-36	-0-	354	3			N	-0-					-0-
*10	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
07	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
08	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
09	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
*10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	375	-0-	-75	-0-	140	1	235	3	N	-0-					-0-
07	496	N	360	-0-	-136	-0-	145	1	215	3	N	-0-					-0-
08	434	N	373	-0-	-61	-0-	145	1	228	3	N	-0-					-0-
09	390	N	373	-0-	-17	-0-	140	1	233	3	N	-0-					-0-
*10	421	N	421	-0-	-0-	-0-	145	1	276	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
07	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
08	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
07	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
09	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
07	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
08	341	N	246	-0-	-95	-0-	246	3			N	-0-					-0-
09	360	N	296	-0-	-64	-0-	296	3			N	-0-					-0-
10	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
07	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
08	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
09	240	N	222	-0-	-18	-0-	222	3			N	-0-					-0-
10	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
07	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	462	-0-	-78	-0-	462	3			Y	-0-					1
07	496	N	477	-0-	-19	-0-	477	3			Y	-0-					1
08	496	N	480	-0-	-16	-0-	480	3			Y	-0-					1
09	460	N	460	-0-	-0-	-0-	460	3			Y	-0-					1
*10	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					1
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	560	-0-	-10	-0-	560	3			Y	-0-					25
07	589	N	586	-0-	-3	-0-	586	3			Y	-0-					25
08	589	N	581	-0-	-8	-0-	581	3			Y	-0-					25
09	570	N	547	-0-	-23	-0-	547	3			Y	-0-					25
10	589	N	573	-0-	-16	-0-	573	3			Y	-0-					25
11	570	N	NO RPT	-0-	-570	-0-					Y	NO RPT					25

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	363	-0-	-87	-0-	363	3			N	-0-					-0-
07	465	N	396	-0-	-69	-0-	396	3			N	-0-					-0-
08	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-
09	360	N	247	-0-	-113	-0-	247	3			N	-0-					-0-
10	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
08	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
09	330	N	295	-0-	-35	-0-	295	3			N	-0-					-0-
10	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
07	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
08	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
09	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
10	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
07	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
08	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
09	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
10	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
09	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	495	-0-	-45	-0-	495	3			N	-0-					-0-
07	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
08	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
09	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
10	558	N	167	-0-	-391	-0-	167	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
09	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*10	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
07	155	N	100	-0-	-55	-0-	100	3			N	-0-					-0-
08	155	N	92	-0-	-63	-0-	92	3			N	-0-					-0-
09	150	N	90	-0-	-60	-0-	90	3			N	-0-					-0-
*10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	227	-0-	-133	-0-	227	3			N	-0-					-0-
07	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*10	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	205	-0-	-35	-0-	205	3			N	-0-					-0-
07	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-
08	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
09	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
10	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
08	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
09	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
10	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
11	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
08	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
09	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
10	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
07	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
08	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
09	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
10	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
07	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
08	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
09	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-
*10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
07	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
08	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
09	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
10	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*10	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	223	N	223	-0-	-0-	-0-	223	1			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-
09	223	N	223	-0-	-0-	-0-	223	1			N	-0-					-0-
*10	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
08	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
09	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
07	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
08	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
09	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
10	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
08	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
09	210	N	188	-0-	-22	-0-	188	3			N	-0-					-0-
*10	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
09	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
10	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	260	-0-	-40	-0-	260	3			N	-0-					-0-
07	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
08	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
*10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	183	-0-	-57	-0-	183	3			N	-0-					-0-
07	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
07	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*10	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
09	240	N	221	-0-	-19	-0-	221	3			N	-0-					-0-
10	248	N	127	-0-	-121	-0-	127	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
*10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	244	-0-	-26	-0-	244	3			N	-0-					-0-
07	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
10	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1230	N	1164	-0-	-66	-0-	1164	3			N	-0-					-0-
07	1240	N	1163	-0-	-77	-0-	1163	3			N	-0-					-0-
08	1209	N	1156	-0-	-53	-0-	1156	3			N	-0-					-0-
09	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
*10	1657	N	1657	-0-	-0-	-0-	1657	3			N	-0-					-0-
11	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
07	346	N	346	-0-	-0-	-0-	345	3	1	9	N	1	1	8			-0-
08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
09	330	N	288	-0-	-42	-0-	288	3			N	-0-					-0-
10	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	412	N	412	-0-	-0-	-0-	411	3	1	9	N	1	1	8			-0-
08	372	N	318	-0-	-54	-0-	318	3			N	-0-					-0-
09	270	N	232	-0-	-38	-0-	232	3			N	-0-					-0-
10	403	N	107	-0-	-296	-0-	107	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
07	155	N	71	-0-	-84	-0-	71	3			N	-0-					-0-
08	155	N	32	-0-	-123	-0-	32	3			N	-0-					-0-
09	150	N	52	-0-	-98	-0-	52	3			N	-0-					-0-
*10	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	68	-0-	-22	-0-	68	3			N	-0-					-0-
07	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
08	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
07	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
09	300	N	150	-0-	-150	-0-	150	3			N	-0-					-0-
10	310	N	1	-0-	-309	-0-	1	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	53	-0-	-7	-0-	53	3			Y	-0-					1
07	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					1
08	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					1
09	60	N	55	-0-	-5	-0-	55	3			Y	-0-					1
10	62	N	53	-0-	-9	-0-	53	3			Y	-0-					1
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					1

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	83	-0-	-157	-0-	83	3			N	-0-					-0-
07	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-
08	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*10	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
08	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
09	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
*10	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
07	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
08	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
09	660	N	656	-0-	-4	-0-	656	3			N	-0-					-0-
*10	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
07	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
08	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
09	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
10	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
09	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
10	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	289	-0-	-71	-0-	289	3			N	-0-					-0-
07	403	N	279	-0-	-124	-0-	279	3			N	-0-					-0-
08	372	N	303	-0-	-69	-0-	303	3			N	-0-					-0-
09	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	62	N	16	-0-	-46	-0-	16	3			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
07	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-
08	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
09	390	N	359	-0-	-31	-0-	359	3			N	-0-					-0-
*10	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
07	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
08	434	N	418	-0-	-16	-0-	418	3			N	-0-					-0-
09	420	N	336	-0-	-84	-0-	336	3			N	-0-					-0-
10	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
08	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*10	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
07	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
08	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
07	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
09	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
10	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	3	-0-	-57	-0-	3	3			N	-0-					-0-
07	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
08	15	N	4	-0-	-11	-0-	4	3			N	-0-					-0-
09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
10	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
11	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
08	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
10	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
09	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*10	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*10	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	569	-0-	-31	-0-	569	3			N	-0-					-0-
07	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
08	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
09	570	N	504	-0-	-66	-0-	504	3			N	-0-					-0-
10	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
07	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
08	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
09	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
10	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
07	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-
08	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
09	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
10	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
07	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
08	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
09	660	N	626	-0-	-34	-0-	626	3			N	-0-					-0-
10	682	N	676	-0-	-6	-0-	676	3			N	-0-					-0-
11	660	N	NO RPT	-0-	-660	-0-					N	NO RPT					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
09	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
10	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
08	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
09	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
10	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	275	-0-	-55	-0-	274	3	1	9	N	1	1	8			-0-
07	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
08	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
09	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*10	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
09	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
10	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
08	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
09	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
*10	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	235	-0-	-35	-0-	235	3			N	-0-					-0-
07	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
08	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
09	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
10	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
07	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
09	180	N	156	-0-	-24	-0-	156	3			N	-0-					-0-
*10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
07	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
08	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
09	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
10	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
*10	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	657	-0-	-183	-0-	657	3			N	-0-					-0-
07	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
08	868	N	709	-0-	-159	-0-	709	3			N	-0-					-0-
09	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
10	868	N	498	-0-	-370	-0-	498	3			N	-0-					-0-
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
*10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
07	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	128	-0-	-22	-0-	128	3			N	-0-					-0-
07	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
10	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
10	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
07	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	40	-0-	-20	-0-	40	3			N	-0-					-0-
07	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
08	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
09	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*10	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
10	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					15
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
08	4	N	-0-	-0-	-4	-0-					Y	2					17
09	1	N	-0-	-0-	-1	-0-					Y	-0-					17
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	79	3			N	-0-					-0-
07	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
09	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
10	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	166	-0-	-134	-0-	166	3			N	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
08	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
09	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
10	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*10	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	98	-0-	-22	-0-	98	3			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
08	93	N	28	-0-	-65	-0-	28	3			N	-0-					-0-
09	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
*10	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	192	-0-	-18	-0-	192	3			Y	-0-					1
07	217	N	196	-0-	-21	-0-	196	3			Y	-0-					1
08	217	N	190	-0-	-27	-0-	190	3			Y	-0-					1
09	180	N	170	-0-	-10	-0-	170	3			Y	-0-					1
10	186	N	185	-0-	-1	-0-	185	3			Y	-0-					1
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					1

STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	703	-0-	-227	-0-	703	3			N	-0-					-0-
07	868	N	370	-0-	-498	-0-	370	3			N	-0-					-0-
08	868	N	832	-0-	-36	-0-	832	3			N	-0-					-0-
09	690	N	672	-0-	-18	-0-	672	3			N	-0-					-0-
*10	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	426	N	426	-0-	-0-	-0-	121	1	302	3	Y	3	3	8			-0-
							3	9									
07	478	N	478	-0-	-0-	-0-	145	1	327	3	Y	5	5	8			-0-
							6	9									
08	482	N	482	-0-	-0-	-0-	145	1	337	3	Y	-0-					-0-
09	465	N	465	-0-	-0-	-0-	136	1	329	3	Y	-0-					-0-
10	465	N	393	-0-	-72	-0-	66	1	327	3	Y	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					Y	NO RPT					-0-

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

06	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
07	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
08	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
09	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
10	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

06	390	N	327	-0-	-63	-0-	326	3	1	9	N	1	1	8			-0-
07	372	N	338	-0-	-34	-0-	337	3	1	9	N	1	1	8			-0-
08	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
09	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
10	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

06	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
09	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*10	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

06	360	N	164	-0-	-196	-0-	164	3			N	-0-					-0-
07	372	N	204	-0-	-168	-0-	204	3			N	-0-					-0-
08	341	N	203	-0-	-138	-0-	203	3			N	-0-					-0-
09	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*10	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

06	1350	N	1269	-0-	-81	-0-	92	1	1177	3	N	-0-					-0-
07	1333	N	1300	-0-	-33	-0-	95	1	1204	3	N	1	1	8			-0-
							1	9									
08	1333	N	981	-0-	-352	-0-	95	1	886	3	N	-0-					-0-
09	1260	N	967	-0-	-293	-0-	92	1	875	3	N	-0-					-0-
10	1302	N	985	-0-	-317	-0-	95	1	890	3	N	-0-					-0-
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
07	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
08	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
09	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
10	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	796	-0-	-14	-0-	796	3			N	-0-					-0-
07	837	N	816	-0-	-21	-0-	816	3			N	-0-					-0-
08	837	N	811	-0-	-26	-0-	811	3			N	-0-					-0-
09	810	N	764	-0-	-46	-0-	764	3			N	-0-					-0-
*10	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
11	780	N	NO RPT	-0-	-780	-0-					N	NO RPT					-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	745	-0-	-125	-0-	745	3			N	-0-					-0-
07	899	N	655	-0-	-244	-0-	655	3			N	-0-					-0-
08	682	N	631	-0-	-51	-0-	631	3			N	-0-					-0-
09	750	N	593	-0-	-157	-0-	593	3			N	-0-					-0-
*10	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					-0-

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	295	-0-	-245	-0-	295	3			N	-0-					-0-
07	403	N	274	-0-	-129	-0-	274	3			N	-0-					-0-
08	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
09	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
*10	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	47	1	58	3	N	-0-					-0-
09	110	N	110	-0-	-0-	-0-	60	1	50	3	N	-0-					-0-
*10	133	N	133	-0-	-0-	-0-	67	1	66	3	N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	267	-0-	-33	-0-	267	3			N	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
08	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
09	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
10	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	237	-0-	-183	-0-	237	3			N	-0-					-0-
07	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-
08	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
09	240	N	170	-0-	-70	-0-	170	3			N	-0-					-0-
10	248	N	153	-0-	-95	-0-	153	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
07	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
08	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
09	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
10	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
07	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	497	-0-	-13	-0-	497	3			N	-0-					-0-
07	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
08	527	N	512	-0-	-15	-0-	512	3			N	-0-					-0-
09	510	N	452	-0-	-58	-0-	452	3			N	-0-					-0-
10	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
08	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
09	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
10	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	13	-0-	-17	-0-	13	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	139	-0-	-11	-0-	67	1	72	3	N	-0-					-0-
07	155	N	143	-0-	-12	-0-	70	1	73	3	N	-0-					-0-
08	155	N	141	-0-	-14	-0-	70	1	71	3	N	-0-					-0-
09	150	N	133	-0-	-17	-0-	67	1	66	3	N	-0-					-0-
10	155	N	143	-0-	-12	-0-	70	1	73	3	N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 16 RRCID -> 235011 COMPL. DATE 03/22/2007 TOTAL DEPTH 7100 PERF. 5764 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
07	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
08	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
09	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
*10	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 16 RRCID -> 235041 COMPL. DATE 01/24/2007 TOTAL DEPTH 6917 PERF. 5926 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	434	N	3	-0-	-431	-0-	3	3			N	-0-					-0-
08	186	N	28	-0-	-158	-0-	28	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 21 RRCID -> 235048 COMPL. DATE 01/19/2007 TOTAL DEPTH 6945 PERF. 5932 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
08	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
10	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 22 RRCID -> 235049 COMPL. DATE 12/01/2006 TOTAL DEPTH 6815 PERF. 5717 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
07	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 23 RRCID -> 235050 COMPL. DATE 11/09/2006 TOTAL DEPTH 7000 PERF. 5773 - 6678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 96 RRCID -> 235139 COMPL. DATE 05/03/2007 TOTAL DEPTH 6694 PERF. 5876 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
08	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
11	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
07	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
08	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*10	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
07	155	N	7	-0-	-148	-0-	7	3			N	-0-					-0-
08	217	N	2	-0-	-215	-0-	2	3			N	-0-					-0-
09	150	N	1	-0-	-149	-0-	1	3			N	-0-					-0-
10	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
11	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	276	-0-	-84	-0-	276	3			N	-0-					-0-
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
09	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
10	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					2
07	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					2
08	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					2
09	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					2
*10	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					2
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					2

JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
07	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
08	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
09	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
*10	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
07	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
08	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
09	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
10	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	826	-0-	-14	-0-	90	1	736	3	N	-0-	1	1			1
07	875	N	875	-0-	-0-	-0-	91	1	784	3	N	-0-					1
08	883	N	883	-0-	-0-	-0-	89	1	793	3	N	1	1	1			1
							1	9									
09	879	N	879	-0-	-0-	-0-	80	1	798	3	N	1	1	1			1
							1	9									
*10	892	N	892	-0-	-0-	-0-	57	1	835	3	N	-0-					1
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					1

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

06	600	N	432	-0-	-168	-0-	432	3			N	-0-					-0-
07	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
08	527	N	416	-0-	-111	-0-	416	3			N	-0-					-0-
09	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
10	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

06	270	N	259	-0-	-11	-0-	98	1	161	3	N	-0-					-0-
07	279	N	264	-0-	-15	-0-	102	1	162	3	N	-0-					-0-
08	279	N	259	-0-	-20	-0-	102	1	157	3	N	-0-					-0-
09	270	N	242	-0-	-28	-0-	98	1	144	3	N	-0-					-0-
10	279	N	251	-0-	-28	-0-	102	1	149	3	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

06	150	N	41	-0-	-109	-0-	41	3			N	-0-					-0-
07	155	N	75	-0-	-80	-0-	75	3			N	-0-					-0-
08	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
09	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

06	30	N	-0-	-0-	-30	-0-					Y	-0-					1
07	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					1
08	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					1
09	28	N	28	-0-	-0-	-0-	28	3			Y	-0-					1
10	62	N	17	-0-	-45	-0-	17	3			Y	-0-					1
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					1
07	9	N	9	-0-	-0-	-0-	7	3	2	9	Y	2					3
08	31	N	31	-0-	-0-	-0-	30	3	1	9	Y	1					4
09	30	N	14	-0-	-16	-0-	14	3			Y	-0-					4
10	9	N	6	-0-	-3	-0-	6	3			Y	-0-					4
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					4

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	20	-0-	-10	-0-	20	3			Y	-0-					1
07	31	N	20	-0-	-11	-0-	20	3			Y	-0-					1
08	31	N	20	-0-	-11	-0-	20	3			Y	-0-					1
09	30	N	19	-0-	-11	-0-	19	3			Y	-0-					1
10	31	N	19	-0-	-12	-0-	19	3			Y	-0-					1
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6	-0-	114	3			Y	-0-					7
07	124	N	117	-0-	-7	-0-	117	3			Y	-0-					7
08	124	N	113	-0-	-11	-0-	113	3			Y	-0-					7
09	120	N	108	-0-	-12	-0-	108	3			Y	-0-					7
10	124	N	110	-0-	-14	-0-	110	3			Y	-0-					7
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT					7

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
07	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	120	N	70	-0-	-50	-0-	70	3			N	-0-					-0-
10	124	N	35	-0-	-89	-0-	35	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
07	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
08	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
09	390	N	305	-0-	-85	-0-	305	3			N	-0-					-0-
10	403	N	293	-0-	-110	-0-	293	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
07	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
09	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
07	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
08	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
09	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
10	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
07	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
08	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
09	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
10	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
07	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	150	N	79	-0-	-71	-0-	79	3			N	-0-					-0-
10	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	375	-0-	-15	-0-	75	1	300	3	N	-0-					-0-
07	403	N	386	-0-	-17	-0-	77	1	309	3	N	-0-					-0-
08	403	N	378	-0-	-25	-0-	77	1	301	3	N	-0-					-0-
09	390	N	336	-0-	-54	-0-	75	1	261	3	N	-0-					-0-
10	372	N	352	-0-	-20	-0-	77	1	275	3	N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
08	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*10	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
07	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
08	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
09	150	N	119	-0-	-31	-0-	119	3			N	-0-					-0-
*10	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
08	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
09	540	N	501	-0-	-39	-0-	501	3			N	-0-					-0-
*10	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
07	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
08	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
09	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
10	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
07	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
08	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
09	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
10	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
09	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
10	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	578	-0-	-22	-0-	578	3			N	-0-					-0-
07	744	N	587	-0-	-157	-0-	587	3			N	-0-					-0-
08	651	N	584	-0-	-67	-0-	584	3			N	-0-					-0-
09	570	N	532	-0-	-38	-0-	532	3			N	-0-					-0-
*10	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1200	-0-	-0-	-0-	98	1	1102	3	N	-0-					-0-
07	1209	N	1186	-0-	-23	-0-	102	1	1083	3	N	1	1	8			-0-
							1	9									
08	1209	N	1170	-0-	-39	-0-	102	1	1068	3	N	-0-					-0-
09	1200	N	1034	-0-	-166	-0-	98	1	936	3	N	-0-					-0-
10	1178	N	1134	-0-	-44	-0-	102	1	1032	3	N	-0-					-0-
11	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
07	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
08	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
10	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
07	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*10	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
07	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
08	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
09	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*10	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

06	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
07	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
08	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
09	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
10	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

06	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
09	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

06	270	N	254	-0-	-16	-0-	254	3			N	-0-					-0-
07	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
08	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
10	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

06	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
07	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
08	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
09	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
*10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

06	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
07	589	N	532	-0-	-57	-0-	532	3			N	-0-					-0-
08	744	N	430	-0-	-314	-0-	430	3			N	-0-					-0-
09	690	N	570	-0-	-120	-0-	570	3			N	-0-					-0-
*10	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

06	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
09	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	417	-0-	-33	-0-	417	3			N	-0-					-0-
07	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-
08	434	N	340	-0-	-94	-0-	340	3			N	-0-					-0-
09	420	N	357	-0-	-63	-0-	357	3			N	-0-					-0-
10	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0-	-0-	17	1	172	3	N	-0-					1
07	199	N	199	-0-	-0-	-0-	18	1	181	3	N	-0-	1	1			-0-
08	204	N	204	-0-	-0-	-0-	18	1	186	3	N	-0-					-0-
09	181	N	181	-0-	-0-	-0-	15	1	166	3	N	-0-					-0-
10	186	N	170	-0-	-16	-0-	13	1	157	3	N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	103	-0-	-17	-0-	103	3			N	-0-					-0-
07	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
08	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
07	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
08	372	N	369	-0-	-3	-0-	369	3			N	-0-					-0-
09	360	N	273	-0-	-87	-0-	273	3			N	-0-					-0-
10	372	N	263	-0-	-109	-0-	263	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	419	-0-	-31	-0-	419	3			N	-0-					-0-
07	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
08	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
09	420	N	392	-0-	-28	-0-	392	3			N	-0-					-0-
10	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
*10	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	729	-0-	-21	-0-	729	3			N	-0-					-0-
07	806	N	751	-0-	-55	-0-	751	3			N	-0-					-0-
08	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
09	720	N	652	-0-	-68	-0-	652	3			N	-0-					-0-
10	744	N	711	-0-	-33	-0-	711	3			N	-0-					-0-
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-
*10	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1662	N	1662	-0-	-0-	-0-	1661	3	1	9	N	1	1	8			-0-
07	1485	N	1485	-0-	-0-	-0-	1485	3			N	-0-					-0-
08	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-
09	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
*10	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	287	-0-	-43	-0-	287	3			N	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
08	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-
09	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*10	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					1
07	31	N	24	-0-	-7	-0-	24	3			Y	-0-					1
08	31	N	23	-0-	-8	-0-	23	3			Y	-0-					1
09	30	N	23	-0-	-7	-0-	23	3			Y	-0-					1
10	31	N	15	-0-	-16	-0-	15	3			Y	-0-					1
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					1

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	905	-0-	-25	-0-	905	3			N	-0-					-0-
07	961	N	904	-0-	-57	-0-	903	3	1	9	N	1	1	8			-0-
08	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
09	900	N	784	-0-	-116	-0-	784	3			N	-0-					-0-
10	899	N	876	-0-	-23	-0-	876	3			N	-0-					-0-
11	870	N	NO RPT	-0-	-870	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	715	-0-	-5	-0-	715	3			N	-0-					-0-
07	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-
08	744	N	443	-0-	-301	-0-	443	3			N	-0-					-0-
09	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
*10	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
08	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
09	360	N	294	-0-	-66	-0-	294	3			N	-0-					-0-
10	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
07	496	N	391	-0-	-105	-0-	391	3			N	-0-					-0-
08	496	N	384	-0-	-112	-0-	384	3			N	-0-					-0-
09	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-
10	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
07	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
11	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
07	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
08	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
09	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
10	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	114	-0-	-186	-0-	114	3			N	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
10	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	253	-0-	-17	-0-	252	3	1	9	N	1	1	8			-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
09	240	N	173	-0-	-67	-0-	173	3			N	-0-					-0-
10	248	N	137	-0-	-111	-0-	137	3			N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	707	-0-	-13	-0-	707	3			N	-0-					-0-
07	744	N	726	-0-	-18	-0-	726	3			N	-0-					-0-
08	744	N	723	-0-	-21	-0-	723	3			N	-0-					-0-
09	720	N	623	-0-	-97	-0-	623	3			N	-0-					-0-
*10	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
11	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		5	-0-	5	5	5	3			N	-0-					-0-
10	14B2 EXT		9	-0-	9	14	9	3			N	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	14					N	NO RPT					-0-

DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	62	1	4	3	N	-0-					-0-
09	79	N	79	-0-	-0-	-0-	79	1			N	-0-					-0-
*10	133	N	133	-0-	-0-	-0-	98	1	35	3	N	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

06	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
07	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

06	510	N	478	-0-	-32	-0-	478	3			N	-0-					76
07	461	N	461	-0-	-0-	-0-	461	3			N	-0-					76
08	527	N	483	-0-	-44	-0-	483	3			N	-0-					76
09	480	N	419	-0-	-61	-0-	419	3			N	-0-					76
10	488	N	488	-0-	-0-	-0-	488	3			N	-0-					76
11	480	N	446	-0-	-34	-0-	446	3			N	-0-					76

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
10	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*11	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	657	-0-	-3	-0-	657	3			N	-0-					74
07	635	N	635	-0-	-0-	-0-	635	3			N	-0-					74
08	651	N	645	-0-	-6	-0-	645	3			N	-0-					74
09	660	N	553	-0-	-107	-0-	553	3			N	-0-					74
10	651	N	651	-0-	-0-	-0-	651	3			N	-0-					74
11	630	N	576	-0-	-54	-0-	576	3			N	-0-					74

KING OPERATING CORPORATION 465296
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	36	N	36	-0-	-0-	-0-	36	1			N	-0-					-0-
07	45	N	45	-0-	-0-	-0-	2	1	43	2	N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	2	1	44	2	N	-0-					-0-
09	47	N	47	-0-	-0-	-0-	2	1	45	2	N	-0-					-0-
*10	45	N	45	-0-	-0-	-0-	2	1	43	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RELIANCE ENERGY, INC. 700995
MIERS -14- WELL #: 1 RRCID -> 058419 COMPL. DATE 03/14/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROVER PETROLEUM OPERATING, LLC 730462
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
08	T. A.		13	-0-	13	13	13	2			N	-0-					-0-
09	T. A.		23	-0-	23	36	23	2			N	-0-					-0-
10	62	X	26	-0-	-36	-0-	26	2			N	-0-					-0-
*11	29	X	29	-0-	-0-	-0-	29	2			N	-0-					-0-

MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	6	-0-	-24	-0-	6	2			N	-0-					-0-
07	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
08	7	N	2	-0-	-5	-0-	2	2			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
11	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	314	-0-	-106	-0-	52	1	262	2	Y	-0-					1
07	DLQ G-10		498	-0-	498	498	75	1	423	2	Y	-0-					1
08	1018	N	520	-0-	-498	-0-	84	1	436	2	Y	-0-					1
09	472	N	472	-0-	-0-	-0-	76	1	396	2	Y	-0-					1
10	478	N	478	-0-	-0-	-0-	78	1	400	2	Y	-0-					1
11	510	N	487	-0-	-23	-0-	72	1	415	2	Y	-0-					1

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	58	-0-	-2	-0-	9	1	49	2	Y	-0-					10
07	DLQ G-10		80	-0-	80	80	12	1	68	2	Y	-0-					10
08	155	N	75	-0-	-80	-0-	12	1	63	2	Y	-0-					10
09	89	N	89	-0-	-0-	-0-	14	1	75	2	Y	-0-					10
10	99	N	99	-0-	-0-	-0-	16	1	83	2	Y	-0-					10
*11	85	N	85	-0-	-0-	-0-	13	1	72	2	Y	-0-					10

WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	253	N	253	-0-	-0-	-0-	41	1	212	2	Y	-0-					-0-
07	DLQ G-10		251	-0-	251	251	38	1	213	2	Y	-0-					-0-
08	534	N	283	-0-	-251	-0-	46	1	237	2	Y	-0-					-0-
09	257	N	257	-0-	-0-	-0-	42	1	215	2	Y	-0-					-0-
10	264	N	264	-0-	-0-	-0-	43	1	221	2	Y	-0-					-0-
11	240	N	195	-0-	-45	-0-	29	1	166	2	Y	-0-					-0-

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	58	-0-	-272	-0-	43	2	15	9	N	14					14
07	124	N	39	-0-	-85	-0-	39	2			N	-0-					14
08	62	N	28	-0-	-34	-0-	28	2			N	-0-					14
09	60	N	55	-0-	-5	-0-	55	2			N	-0-					14
10	60	N	60	-0-	-0-	-0-	60	2			N	-0-					14
*11	95	N	95	-0-	-0-	-0-	95	2			N	-0-					14

MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	15	-0-	-75	-0-	15	2			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*11	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	190	N	190	-0-	-0-	-0-	31	1	159	2	Y	-0-					-0-
*11	122	N	122	-0-	-0-	-0-	18	1	104	2	Y	-0-					-0-

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	208	N	208	-0-	-0-	-0-	33	1	175	2	Y	-0-					-0-
07	DLQ G-10		111	-0-	111	111	17	1	94	2	Y	-0-					-0-
08	156	N	45	-0-	-111	-0-	7	1	38	2	Y	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	45	N	45	-0-	-0-	-0-	6	1	39	2	Y	-0-					-0-

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	4					Y	-0-					4
07	4	X	-0-	-0-	-4	-0-					Y	-0-					4
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					4
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	64	-0-	-206	-0-	64	2			N	-0-					-0-
07	155	N	67	-0-	-88	-0-	67	2			N	-0-					-0-
08	T. A.		78	-0-	78	78	78	2			N	-0-					-0-
09	T. A.		126	-0-	126	204	126	2			N	-0-					-0-
10	349	X	145	-0-	-204	-0-	145	2			N	-0-					-0-
*11	235	X	235	-0-	-0-	-0-	235	2			N	-0-					-0-

WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
07	8	X	-0-	-0-	-8	-0-					Y	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	94	-0-	-146	-0-	94	2			Y	-0-					-0-
07	DLQ G-10		112	-0-	112	112	112	2			Y	-0-					-0-
08	218	N	106	-0-	-112	-0-	106	2			Y	-0-					-0-
09	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					-0-
10	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
*11	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	30	-0-	-150	-0-	30	2			Y	-0-					-0-
07	DLQ G-10		31	-0-	31	31	4	1	27	2	Y	-0-					-0-
08	81	N	50	-0-	-31	-0-	50	2			Y	-0-					-0-
09	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					-0-
10	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
*11	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	41	-0-	-199	-0-	41	2			Y	-0-					-0-
07	DLQ G-10		100	-0-	100	100	15	1	85	2	Y	-0-					-0-
08	142	N	42	-0-	-100	-0-	42	2			Y	-0-					-0-
09	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					-0-
10	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
*11	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	39	-0-	-261	-0-	39	2			Y	-0-					-0-
07	DLQ G-10		31	-0-	31	31	31	2			Y	-0-					-0-
08	136	N	105	-0-	-31	-0-	105	2			Y	-0-					-0-
09	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
10	114	N	114	-0-	-0-	-0-	114	2			Y	-0-					-0-
*11	309	N	309	-0-	-0-	-0-	309	2			Y	-0-					-0-

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	131	-0-	-289	-0-	131	2			Y	-0-					-0-
07	DLQ G-10		138	-0-	138	138	138	2			Y	-0-					-0-
08	317	N	179	-0-	-138	-0-	179	2			Y	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					-0-
10	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
*11	570	N	570	-0-	-0-	-0-	570	2			Y	-0-					-0-

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	54	-0-	-276	-0-	54	2			Y	-0-					-0-
07	DLQ G-10		31	-0-	31	31	31	2			Y	-0-					-0-
08	124	N	33	-0-	-91	-0-	33	2			Y	-0-					-0-
09	60	N	43	-0-	-17	-0-	43	2			Y	-0-					-0-
10	89	N	89	-0-	-0-	-0-	89	2			Y	-0-					-0-
*11	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	79	-0-	-221	-0-	79	2			Y	-0-					-0-
07	DLQ G-10		100	-0-	100	100	100	2			Y	-0-					-0-
08	178	N	78	-0-	-100	-0-	78	2			Y	-0-					-0-
09	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
10	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
*11	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		3	-0-	3	3	3	2			Y	-0-					-0-
10	T. A.		1	-0-	1	4	1	2			Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

06	300	N	290	-0-	-10	-0-	47	1	243	2	Y	-0-					11
07	DLQ G-10		320	-0-	320	320	48	1	272	2	Y	-0-					11
08	577	N	257	-0-	-320	-0-	42	1	215	2	Y	-0-					11
09	300	N	251	-0-	-49	-0-	40	1	211	2	Y	-0-					11
10	296	N	296	-0-	-0-	-0-	48	1	248	2	Y	-0-					11
*11	287	N	287	-0-	-0-	-0-	43	1	244	2	Y	-0-					11

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

06	240	N	201	-0-	-39	-0-	33	1	168	2	Y	-0-					11
07	DLQ G-10		152	-0-	152	152	23	1	129	2	Y	-0-					11
08	304	N	152	-0-	-152	-0-	25	1	127	2	Y	-0-					11
09	210	N	157	-0-	-53	-0-	25	1	132	2	Y	-0-					11
10	173	N	173	-0-	-0-	-0-	28	1	145	2	Y	-0-					11
*11	156	N	156	-0-	-0-	-0-	24	1	132	2	Y	-0-					11

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

06	311	N	311	-0-	-0-	-0-	51	1	260	2	Y	-0-					1
07	DLQ G-10		375	-0-	375	375	57	1	318	2	Y	-0-					1
08	703	N	328	-0-	-375	-0-	53	1	275	2	Y	-0-					1
09	258	N	258	-0-	-0-	-0-	42	1	216	2	Y	-0-					1
10	310	N	310	-0-	-0-	-0-	50	1	260	2	Y	-0-					1
*11	276	N	276	-0-	-0-	-0-	41	1	235	2	Y	-0-					1

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

06	300	N	216	-0-	-84	-0-	36	1	180	2	Y	-0-					1
07	DLQ G-10		219	-0-	219	219	33	1	186	2	Y	-0-					1
08	565	N	346	-0-	-219	-0-	56	1	290	2	Y	-0-					1
09	328	N	328	-0-	-0-	-0-	53	1	275	2	Y	-0-					1
10	245	N	245	-0-	-0-	-0-	40	1	205	2	Y	-0-					1
11	330	N	164	-0-	-166	-0-	24	1	140	2	Y	-0-					1

WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

06	720	N	680	-0-	-40	-0-	111	1	569	2	Y	-0-					2
07	DLQ G-10		723	-0-	723	723	109	1	614	2	Y	-0-					2
08	1477	N	754	-0-	-723	-0-	122	1	632	2	Y	-0-					2
09	690	N	653	-0-	-37	-0-	105	1	548	2	Y	-0-					2
10	614	N	614	-0-	-0-	-0-	100	1	514	2	Y	-0-					2
11	720	N	574	-0-	-146	-0-	87	1	487	2	Y	-0-					2

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

06	390	N	371	-0-	-19	-0-	60	1	311	2	Y	-0-					1
07	DLQ G-10		434	-0-	434	434	65	1	369	2	Y	-0-					1
08	797	N	363	-0-	-434	-0-	59	1	304	2	Y	-0-					1
09	360	N	302	-0-	-58	-0-	48	1	254	2	Y	-0-					1
10	172	N	172	-0-	-0-	-0-	27	1	145	2	Y	-0-					1
11	360	N	261	-0-	-99	-0-	38	1	223	2	Y	-0-					1

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	68	-0-	-52	-0-	11	1	57	2	Y	-0-					1
07	DLQ G-10		74	-0-	74	74	11	1	63	2	Y	-0-					1
08	174	N	100	-0-	-74	-0-	16	1	84	2	Y	-0-					1
09	125	N	125	-0-	-0-	-0-	20	1	105	2	Y	-0-					1
10	155	N	155	-0-	-0-	-0-	26	1	129	2	Y	-0-					1
11	90	N	82	-0-	-8	-0-	12	1	70	2	Y	-0-					1

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0-	-0-	18	1	86	2	Y	-0-					-0-
07	DLQ G-10		26	-0-	26	26	4	1	22	2	Y	-0-					-0-
08	124	N	17	-0-	-107	-0-	3	1	14	2	Y	-0-					-0-
09	90	N	12	-0-	-78	-0-	2	1	10	2	Y	-0-					-0-
10	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
11	30	N	9	-0-	-21	-0-	1	1	8	2	Y	-0-					-0-

WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	35	N	35	-0-	-0-	-0-	6	1	29	2	Y	-0-					-0-
07	DLQ G-10		46	-0-	46	46	7	1	39	2	Y	-0-					-0-
08	150	N	104	-0-	-46	-0-	17	1	87	2	Y	-0-					-0-
09	90	N	90	-0-	-0-	-0-	14	1	76	2	Y	-0-					-0-
10	58	N	58	-0-	-0-	-0-	10	1	48	2	Y	-0-					-0-
11	90	N	42	-0-	-48	-0-	5	1	37	2	Y	-0-					-0-

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	246	-0-	-24	-0-	39	1	207	2	Y	-0-					-0-
07	DLQ G-10		237	-0-	237	237	36	1	201	2	Y	-0-					-0-
08	285	N	48	-0-	-237	-0-	8	1	40	2	Y	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
10	4	N	4	-0-	-0-	-0-	1	1	3	2	Y	-0-					-0-
11	60	N	45	-0-	-15	-0-	7	1	38	2	Y	-0-					-0-

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	923	-0-	-97	-0-	144	1	743	2	Y	33					192
							36	9									
07	DLQ G-10		993	-0-	993	993	150	1	843	2	Y	-0-					192
08	1955	N	962	-0-	-993	-0-	156	1	806	2	Y	-0-					192
09	930	N	803	-0-	-127	-0-	129	1	674	2	Y	-0-					192
10	781	N	781	-0-	-0-	-0-	128	1	653	2	Y	-0-					192
11	930	N	586	-0-	-344	-0-	88	1	498	2	Y	-0-					192

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	232	N	232	-0-	-0-	-0-	37	1	195	2	Y	-0-					-0-
07	DLQ G-10		173	-0-	173	173	26	1	147	2	Y	-0-					-0-
08	280	N	107	-0-	-173	-0-	17	1	90	2	Y	-0-					-0-
09	147	N	147	-0-	-0-	-0-	24	1	123	2	Y	-0-					-0-
10	129	N	129	-0-	-0-	-0-	21	1	108	2	Y	-0-					-0-
*11	178	N	178	-0-	-0-	-0-	27	1	151	2	Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	391	N	391	-0-	-0-	-0-	64	1	327	2	Y	-0-			1
07	DLQ G-10		325	-0-	325	325	49	1	276	2	Y	-0-			1
08	712	N	387	-0-	-325	-0-	63	1	324	2	Y	-0-			1
09	390	N	347	-0-	-43	-0-	56	1	291	2	Y	-0-			1
10	296	N	296	-0-	-0-	-0-	49	1	247	2	Y	-0-			1
11	360	N	301	-0-	-59	-0-	44	1	257	2	Y	-0-			1

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	362	N	362	-0-	-0-	-0-	59	1	303	2	Y	-0-			2
07	DLQ G-10		421	-0-	421	421	64	1	357	2	Y	-0-			2
08	904	N	483	-0-	-421	-0-	78	1	405	2	Y	-0-			2
09	568	N	568	-0-	-0-	-0-	92	1	476	2	Y	-0-			2
10	504	N	504	-0-	-0-	-0-	82	1	422	2	Y	-0-			2
*11	493	N	493	-0-	-0-	-0-	75	1	418	2	Y	-0-			2

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	DLQ G-10		15	-0-	15	15	2	1	13	2	Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	15					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	15					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	15					Y	-0-			-0-
*11	15	X	-0-	-0-	-15	-0-					Y	-0-			-0-

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	128	-0-	-82	-0-	21	1	107	2	Y	-0-			4
07	DLQ G-10		145	-0-	145	145	22	1	123	2	Y	-0-			4
08	263	N	118	-0-	-145	-0-	19	1	99	2	Y	-0-			4
09	120	N	118	-0-	-2	-0-	19	1	99	2	Y	-0-			4
10	127	N	127	-0-	-0-	-0-	21	1	106	2	Y	-0-			4
11	120	N	117	-0-	-3	-0-	17	1	100	2	Y	-0-			4

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	82	N	82	-0-	-0-	-0-	13	1	69	2	Y	-0-			-0-
07	DLQ G-10		115	-0-	115	115	17	1	98	2	Y	-0-			-0-
08	213	N	98	-0-	-115	-0-	16	1	82	2	Y	-0-			-0-
09	107	N	107	-0-	-0-	-0-	17	1	90	2	Y	-0-			-0-
10	136	N	136	-0-	-0-	-0-	22	1	114	2	Y	-0-			-0-
*11	99	N	99	-0-	-0-	-0-	15	1	84	2	Y	-0-			-0-

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	189	N	189	-0-	-0-	-0-	31	1	158	2	Y	-0-			-0-
07	DLQ G-10		171	-0-	171	171	26	1	145	2	Y	-0-			-0-
08	360	N	189	-0-	-171	-0-	31	1	158	2	Y	-0-			-0-
09	193	N	193	-0-	-0-	-0-	31	1	162	2	Y	-0-			-0-
10	194	N	194	-0-	-0-	-0-	32	1	162	2	Y	-0-			-0-
11	180	N	164	-0-	-16	-0-	24	1	140	2	Y	-0-			-0-

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	120	N	-0-	-0-	-120	-0-					Y	-0-			-0-
07	DLQ G-10		4	-0-	4	4	1	1	3	2	Y	-0-			-0-
08	159	N	155	-0-	-4	-0-	25	1	130	2	Y	-0-			-0-
09	203	N	203	-0-	-0-	-0-	33	1	170	2	Y	-0-			-0-
10	101	N	101	-0-	-0-	-0-	17	1	84	2	Y	-0-			-0-
11	120	N	86	-0-	-34	-0-	12	1	74	2	Y	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	58	N	58	-0-	-0-	-0-	9	1	49	2	Y	-0-					-0-
07	DLQ G-10		48	-0-	48	48	7	1	41	2	Y	-0-					-0-
08	91	N	43	-0-	-48	-0-	7	1	36	2	Y	-0-					-0-
09	60	N	45	-0-	-15	-0-	7	1	38	2	Y	-0-					-0-
10	50	N	50	-0-	-0-	-0-	8	1	42	2	Y	-0-					-0-
*11	35	N	35	-0-	-0-	-0-	5	1	30	2	Y	-0-					-0-

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	87	N	87	-0-	-0-	-0-	14	1	73	2	Y	-0-					1
07	DLQ G-10		86	-0-	86	86	13	1	73	2	Y	-0-					1
08	190	N	104	-0-	-86	-0-	17	1	87	2	Y	-0-					1
09	112	N	112	-0-	-0-	-0-	18	1	94	2	Y	-0-					1
10	114	N	114	-0-	-0-	-0-	19	1	95	2	Y	-0-					1
11	90	N	88	-0-	-2	-0-	13	1	75	2	Y	-0-					1

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	182	-0-	-58	-0-	30	1	152	2	Y	-0-					20
07	DLQ G-10		180	-0-	180	180	27	1	153	2	Y	-0-					20
08	358	N	178	-0-	-180	-0-	29	1	149	2	Y	-0-					20
09	180	N	161	-0-	-19	-0-	26	1	135	2	Y	-0-					20
10	171	N	171	-0-	-0-	-0-	28	1	143	2	Y	-0-					20
11	180	N	152	-0-	-28	-0-	22	1	130	2	Y	-0-					20

WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	N	457	-0-	-203	-0-	74	1	383	2	Y	-0-					2
07	DLQ G-10		520	-0-	520	520	79	1	441	2	Y	-0-					2
08	1006	N	486	-0-	-520	-0-	79	1	407	2	Y	-0-					2
09	494	N	494	-0-	-0-	-0-	79	1	415	2	Y	-0-					2
10	528	N	528	-0-	-0-	-0-	86	1	442	2	Y	-0-					2
11	480	N	424	-0-	-56	-0-	65	1	359	2	Y	-0-					2

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	82	-0-	-338	-0-	82	2			N	-0-					-0-
07	124	N	73	-0-	-51	-0-	9	1	64	2	N	-0-					-0-
08	155	N	81	-0-	-74	-0-	81	2			N	-0-					-0-
09	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
10	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
*11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	41	-0-	-49	-0-	41	2			N	-0-					-0-
07	93	N	59	-0-	-34	-0-	59	2			N	-0-					-0-
08	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*11	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	21	-0-	-129	-0-	21	2			N	-0-					-0-
07	93	N	32	-0-	-61	-0-	32	2			N	-0-					-0-
08	T. A.		28	-0-	28	28	28	2			N	-0-					-0-
09	T. A.		57	-0-	57	85	57	2			N	-0-					-0-
10	159	X	74	-0-	-85	-0-	74	2			N	-0-					-0-
*11	72	X	72	-0-	-0-	-0-	72	2			N	-0-					-0-

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

06	420	N	124	-0-	-296	-0-	124	2			N	-0-					-0-
07	310	N	143	-0-	-167	-0-	143	2			N	-0-					-0-
08	186	N	110	-0-	-76	-0-	110	2			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
10	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
*11	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

06	90	N	37	-0-	-53	-0-	37	2			N	-0-					-0-
07	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
08	62	N	26	-0-	-36	-0-	26	2			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
10	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
*11	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

06	360	N	127	-0-	-233	-0-	127	2			N	-0-					-0-
07	310	N	162	-0-	-148	-0-	22	1	140	2	N	-0-					-0-
08	93	N	87	-0-	-6	-0-	87	2			N	-0-					-0-
09	120	N	65	-0-	-55	-0-	65	2			N	-0-					-0-
10	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
*11	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

06	360	N	106	-0-	-254	-0-	106	2			N	-0-					-0-
07	341	N	110	-0-	-231	-0-	110	2			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-
09	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
*11	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-

MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

06	180	N	96	-0-	-84	-0-	81	2	15	9	N	14					14
07	217	N	77	-0-	-140	-0-	77	2			N	-0-					14
08	155	N	95	-0-	-60	-0-	95	2			N	-0-					14
09	149	N	149	-0-	-0-	-0-	149	2			N	-0-					14
10	171	N	171	-0-	-0-	-0-	171	2			N	-0-					14
*11	258	N	258	-0-	-0-	-0-	258	2			N	-0-					14

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	134	N	134	-0-	-0-	-0-	22	1	112	2	N	-0-					-0-
07	124	N	121	-0-	-3	-0-	18	1	103	2	N	-0-					-0-
08	155	N	114	-0-	-41	-0-	18	1	96	2	N	-0-					-0-
09	120	N	41	-0-	-79	-0-	6	1	35	2	N	-0-					-0-
10	60	N	60	-0-	-0-	-0-	10	1	50	2	N	-0-					-0-
11	120	N	39	-0-	-81	-0-	6	1	33	2	N	-0-					-0-

WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
11	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-

HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	92	N	92	-0-	-0-	-0-	92	3			N	-0-					121
07	100	N	100	-0-	-0-	-0-	100	3			N	-0-					121
08	113	N	113	-0-	-0-	-0-	113	3			N	-0-					121
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					121
10	94	N	94	-0-	-0-	-0-	94	3			N	-0-					121
11	120	N	103	-0-	-17	-0-	103	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
10	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*11	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	534	N	534	-0-	-0-	-0-	534	3		N	-0-			-0-
07	620	N	580	-0-	-40	-0-	580	3		N	-0-			-0-
08	654	N	654	-0-	-0-	-0-	654	3		N	-0-			-0-
09	594	N	594	-0-	-0-	-0-	594	3		N	-0-			-0-
10	589	N	543	-0-	-46	-0-	543	3		N	-0-			-0-
11	630	N	599	-0-	-31	-0-	599	3		N	-0-			-0-

HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

06	67	N	67	-0-	-0-	-0-	67	3		N	-0-			-0-
07	72	N	72	-0-	-0-	-0-	72	3		N	-0-			-0-
08	82	N	82	-0-	-0-	-0-	82	3		N	-0-			-0-
09	74	N	74	-0-	-0-	-0-	74	3		N	-0-			-0-
10	68	N	68	-0-	-0-	-0-	68	3		N	-0-			-0-
11	90	N	75	-0-	-15	-0-	75	3		N	-0-			-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

06	107	N	107	-0-	-0-	-0-	107	3		N	-0-			-0-
07	124	N	116	-0-	-8	-0-	116	3		N	-0-			-0-
08	131	N	131	-0-	-0-	-0-	131	3		N	-0-			-0-
09	120	N	119	-0-	-1	-0-	119	3		N	-0-			-0-
10	124	N	109	-0-	-15	-0-	109	3		N	-0-			-0-
11	120	N	120	-0-	-0-	-0-	120	3		N	-0-			-0-

HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 05/13/2005 TOTAL DEPTH 6212 PERF. 5629 - 5804

06	67	N	67	-0-	-0-	-0-	67	3		N	-0-			-0-
07	72	N	72	-0-	-0-	-0-	72	3		N	-0-			-0-
08	82	N	82	-0-	-0-	-0-	82	3		N	-0-			-0-
09	74	N	74	-0-	-0-	-0-	74	3		N	-0-			-0-
10	68	N	68	-0-	-0-	-0-	68	3		N	-0-			-0-
11	90	N	75	-0-	-15	-0-	75	3		N	-0-			-0-

HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

06	67	N	67	-0-	-0-	-0-	67	3		N	-0-			-0-
07	72	N	72	-0-	-0-	-0-	72	3		N	-0-			-0-
08	82	N	82	-0-	-0-	-0-	82	3		N	-0-			-0-
09	74	N	74	-0-	-0-	-0-	74	3		N	-0-			-0-
10	68	N	68	-0-	-0-	-0-	68	3		N	-0-			-0-
*11	75	N	75	-0-	-0-	-0-	75	3		N	-0-			-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

06	67	N	67	-0-	-0-	-0-	67	3		N	-0-			-0-
07	72	N	72	-0-	-0-	-0-	72	3		N	-0-			-0-
08	82	N	82	-0-	-0-	-0-	82	3		N	-0-			-0-
09	74	N	74	-0-	-0-	-0-	74	3		N	-0-			-0-
10	68	N	68	-0-	-0-	-0-	68	3		N	-0-			-0-
*11	75	N	75	-0-	-0-	-0-	75	3		N	-0-			-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	732	-0-	-108	-0-	732	3			Y	-0-					2
07	837	N	830	-0-	-7	-0-	829	3	1	9	Y	1	1	8			2
08	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					2
09	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					2
10	837	N	786	-0-	-51	-0-	786	3			Y	-0-					2
11	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT					2

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
C&J ENERGY SERVICES 120531
ALLISON WELL #: 1A RRCID -> 141328 COMPL. DATE 05/02/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 12/12/2005 TOTAL DEPTH 6016 PERF. 5250 - 5930

06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TLA CAPITAL, LLC 860937
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3150	X	2981	-0-	-169	-0-	2981	3			N	-0-					-0-
07	3255	X	3146	-0-	-109	-0-	3146	3			N	-0-					-0-
08	3255	X	2700	-0-	-555	-0-	2700	3			N	-0-					-0-
09	3186	X	3186	-0-	-0-	-0-	3186	3			N	-0-					-0-
10	3178	X	3178	-0-	-0-	-0-	3178	3			N	-0-					-0-
11	3030	X	2875	-0-	-155	-0-	2875	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

06	3390	X	3117	-0-	-273	-0-	3117	3			N	-0-					-0-
07	3503	X	3146	-0-	-357	-0-	3146	3			N	-0-					-0-
08	3503	X	2675	-0-	-828	-0-	2675	3			N	-0-					-0-
09	3330	X	3013	-0-	-317	-0-	3013	3			N	-0-					-0-
10	3224	X	2719	-0-	-505	-0-	2719	3			N	-0-					-0-
11	3120	X	2475	-0-	-645	-0-	2475	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

06	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
07	1333	N	1288	-0-	-45	-0-	1288	3			N	-0-					-0-
08	1209	N	1071	-0-	-138	-0-	1071	3			N	-0-					-0-
09	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
10	1302	N	1164	-0-	-138	-0-	1164	3			N	-0-					-0-
*11	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

06	1380	N	1230	-0-	-150	-0-	1230	3			N	-0-					-0-
07	1395	N	1319	-0-	-76	-0-	1319	3			N	-0-					-0-
08	1209	N	1135	-0-	-74	-0-	1135	3			N	-0-					-0-
09	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
10	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-
*11	1351	N	1351	-0-	-0-	-0-	1351	3			N	-0-					-0-

CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

06	3208	X	3208	-0-	-0-	-0-	3208	3			N	-0-					-0-
07	3131	X	2746	-0-	-385	-0-	2746	3			N	-0-					-0-
08	3131	X	2151	-0-	-980	-0-	2151	3			N	-0-					-0-
09	3030	X	2494	-0-	-536	-0-	2494	3			N	-0-					-0-
10	3131	X	2165	-0-	-966	-0-	2165	3			N	-0-					-0-
11	3030	X	2031	-0-	-999	-0-	2031	3			N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SOUTH PARK (PENN) //CONT.// 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

06	1652	N	1652	-0-	-0-	-0-	104	1	1548	3	N	-0-					167
07	2352	N	2352	-0-	-0-	-0-	142	1	2200	3	N	9					176
							10	9									
08	2685	N	2685	-0-	-0-	-0-	172	1	2511	3	N	2					178
							2	9									
09	1791	N	1791	-0-	-0-	-0-	35	1	1754	2	N	2	10	1			169
							2	9									
10	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					169
*11	2561	N	2561	-0-	-0-	-0-	2561	2			N	-0-					169

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

06	2610	X	1991	-0-	-619	-0-	125	1	1863	3	Y	3					62
							3	9									
07	DLQ G-10		2074	-0-	2074	2074	125	1	1949	3	Y	-0-					62
08	DLQ G-10		2074	-0-	2074	4148	132	1	1930	3	Y	11					73
							12	9									
09	DLQ G-10		2203	-0-	2203	6351	40	1	1996	2	Y	152	64	1			98
							167	9									
10	DLQ G-10		2289	-0-	2289	8640	1968	2	321	9	Y	292	193	1			197
*11	1900	N	1947	-0-	47	8687	1814	2	133	9	Y	121	133	1			185

CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

06	1110	N	856	-0-	-254	-0-	856	3			N	-0-					30
07	889	N	889	-0-	-0-	-0-	889	3			N	-0-					30
08	868	N	859	-0-	-9	-0-	859	3			N	-0-					30
09	870	N	851	-0-	-19	-0-	851	3			N	-0-					30
10	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
*11	927	N	927	-0-	-0-	-0-	927	2			N	-0-					14

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

06	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					149
07	1953	N	1815	-0-	-138	-0-	1812	3	3	9	N	3					152
08	2002	N	2002	-0-	-0-	-0-	1996	3	6	9	N	5					157
09	1500	N	1441	-0-	-59	-0-	1431	3	10	9	N	9					166
10	1829	N	-0-	-0-	-1829	-0-					N	-0-					-0-
*11	3000	N	7221	-0-	4221	4221	7221	2			N	-0-					161

CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

06	780	N	716	-0-	-64	-0-	45	1	671	3	Y	-0-					-0-
07	DLQ G-10		721	-0-	721	721	44	1	677	3	Y	-0-					-0-
08	DLQ G-10		724	-0-	724	1445	46	1	678	3	Y	-0-					-0-
09	DLQ G-10		737	-0-	737	2182	15	1	722	2	Y	-0-	10	1			-0-
10	DLQ G-10		750	-0-	750	2932	750	2			Y	-0-					-0-
*11	1900	N	625	-0-	-1275	1657	625	2			Y	-0-					-0-

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	207	-0-	-93	-0-	207	3			N	-0-					19
07	310	N	175	-0-	-135	-0-	175	3			N	-0-					19
08	279	N	192	-0-	-87	-0-	192	3			N	-0-					19
09	210	N	166	-0-	-44	-0-	166	3			N	-0-					19
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
11	180	N	-0-	-0-	-180	-0-					N	-0-					-0-

CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

06	2460	X	2325	-0-	-135	-0-	2325	3			N	-0-					110
07	2542	X	556	-0-	-1986	-0-	556	3			N	-0-					110
08	2542	X	564	-0-	-1978	-0-	564	3			N	-0-					110
09	2460	X	524	-0-	-1936	-0-	524	3			N	-0-					110
10	2542	X	-0-	-0-	-2542	-0-					N	39					139
11	2340	X	-0-	-0-	-2340	-0-					N	-0-					139

CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

06	3270	X	2151	-0-	-1119	-0-	135	1	2016	3	N	-0-					137
07	3162	X	2319	-0-	-843	-0-	140	1	2179	3	N	-0-					137
08	3069	X	2054	-0-	-1015	-0-	131	1	1908	3	N	14					151
							15	9									
09	2550	X	2376	-0-	-174	-0-	44	1	2169	2	N	148	10	1			148
							163	9									
10	2480	X	2176	-0-	-304	-0-	2164	2	12	9	N	11					159
*11	2523	X	2523	-0-	-0-	-0-	2523	2			N	-0-					159

CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

06	2946	X	2946	-0-	-0-	-0-	184	1	2756	3	N	5					92
							6	9									
07	2929	X	2929	-0-	-0-	-0-	177	1	2752	3	N	-0-					92
08	3075	X	3075	-0-	-0-	-0-	197	1	2878	3	N	-0-					92
09	2940	X	2576	-0-	-364	-0-	51	1	2525	2	N	-0-	10	1			36
10	3382	X	3382	-0-	-0-	-0-	3382	2			N	-0-					36
*11	3543	X	3543	-0-	-0-	-0-	3543	2			N	-0-					36

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

06	6196	X	6196	-0-	-0-	-0-	6187	3	9	9	N	8					110
07	6317	X	6317	-0-	-0-	-0-	6306	3	11	9	N	10					120
08	6839	X	6839	-0-	-0-	-0-	6830	3	9	9	N	8					128
09	5670	X	3276	-0-	-2394	-0-	3269	3	7	9	N	6					134
10	5859	X	-0-	-0-	-5859	-0-					N	-0-					164
*11	11516	X	11516	-0-	-0-	-0-	11351	2	165	9	N	150					314

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

06	2433	N	2433	-0-	-0-	-0-	153	1	2280	3	N	-0-					95
07	2521	N	2521	-0-	-0-	-0-	152	1	2369	3	N	-0-					95
08	2521	N	2521	-0-	-0-	-0-	162	1	2359	3	N	-0-					95
09	2265	N	2265	-0-	-0-	-0-	45	1	2220	2	N	-0-	10	1			81
10	2150	N	2150	-0-	-0-	-0-	2150	2			N	-0-					81
*11	1371	N	1371	-0-	-0-	-0-	1371	2			N	-0-					81

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3600	X	3227	-0-	-373	-0-	3227	3			N	-0-					83
07	3720	X	2971	-0-	-749	-0-	2971	3			N	-0-					83
08	3720	X	2918	-0-	-802	-0-	2918	3			N	-0-					83
09	3600	X	2717	-0-	-883	-0-	2717	3			N	-0-					83
10	3348	X	-0-	-0-	-3348	-0-					N	-0-					-0-
11	3240	X	2810	-0-	-430	-0-	2810	2			N	-0-					89

CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCUNE STATE UNIT A WELL #: 1 RRCID -> 195792 COMPL. DATE 04/01/2003 TOTAL DEPTH 6774 PERF. 6054 - 6058

06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

06	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-
07	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
08	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
*09	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
*10	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
11	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

06	240	#	238	-0-	-2	-0-	238	3			N	-0-					-0-
07	248	R	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	251	R	251	-0-	-0-	-0-	251	3			N	-0-					-0-
09	244	R	244	-0-	-0-	-0-	244	3			N	-0-					-0-
10	248	#	247	-0-	-1	-0-	247	3			N	-0-					-0-
11	240	#	226	-0-	-14	-0-	226	3			N	-0-					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. 031585
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
07	558	N	472	-0-	-86	-0-	472	2			N	-0-					-0-
08	496	N	473	-0-	-23	-0-	473	2			N	-0-					-0-
09	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
10	474	N	474	-0-	-0-	-0-					N	-0-					-0-
*11	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-

ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

06	330	N	325	-0-	-5	-0-	325	2			N	-0-					-0-
07	372	N	325	-0-	-47	-0-	325	2			N	-0-					-0-
08	341	N	329	-0-	-12	-0-	329	2			N	-0-					-0-
09	330	N	279	-0-	-51	-0-	279	2			N	-0-					-0-
10	310	N	293	-0-	-17	-0-					N	-0-					-0-
11	330	N	297	-0-	-33	-0-	297	2			N	-0-					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					105
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					105
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					105
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
11	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
*11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					53

DOUGLAS WELL #: 2 RRCID -> 280035 COMPL. DATE 07/12/2014 TOTAL DEPTH 8200 PERF. 6447 - 8054

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY -25C- WELL #: 7TM RRCID -> 282134 COMPL. DATE 10/13/2006 TOTAL DEPTH 8528 PERF. 6095 - 8462

06	60	#	23	-0-	-37	-0-	1	2	1	4	N	19	27	1			4
							21	9									
07	62	#	50	-0-	-12	-0-	1	2	20	4	N	26	19	1			11
							29	9									
08	62	#	44	-0-	-18	-0-	3	2	22	4	N	17	21	1			7
							19	9									
09	60	#	45	-0-	-15	-0-	3	2	19	4	N	21	17	1			11
							23	9									
10	62	#	37	-0-	-25	-0-	3	1	4	2	N	22	25	1			8
							6	4	24	9							
11	60	#	31	-0-	-29	-0-	3	1	6	2	N	19	20	1			7
							1	4	21	9							

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN

BTA OIL PRODUCERS, LLC 041867
KEWANEE WELL #: 1 RRCID -> 201310 COMPL. DATE 03/19/2004 TOTAL DEPTH 6650 PERF. 4284 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	170	R	170	-0-	-0-	-0-	167	2	3	9	N	3					138
07	186	#	175	-0-	-11	-0-	175	3			N	-0-					138
08	186	#	175	-0-	-11	-0-	175	3			N	-0-					138
09	180	#	155	-0-	-25	-0-	155	3			N	-0-					138
10	186	R	186	-0-	-0-	-0-	163	3	23	9	N	21					159
11	180	#	87	-0-	-93	-0-	81	3	6	9	N	5					164

BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

06	206	R	206	-0-	-0-	-0-	204	2	2	9	Y	2					126
07	399	R	399	-0-	-0-	-0-	368	3	31	9	Y	28	40	1			114
08	433	R	433	-0-	-0-	-0-	421	3	12	9	Y	11	21	1	1	8	103
09	406	R	406	-0-	-0-	-0-	395	3	11	9	Y	10					113
10	454	R	454	-0-	-0-	-0-	442	3	12	9	Y	11					124
*11	396	R	396	-0-	-0-	-0-	386	3	10	9	Y	9	42	1			91

BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

06	462	R	462	-0-	-0-	-0-	415	3	47	9	N	43					166
07	310	#	146	-0-	-164	-0-	135	3	11	9	N	10					176
08	310	#	134	-0-	-176	-0-	134	3			N	-0-					176
09	636	R	636	-0-	-0-	-0-	530	3	106	9	N	96	187	1			85
10	310	#	87	-0-	-223	-0-	72	3	15	9	N	14					99
*11	425	R	425	-0-	-0-	-0-	385	3	40	9	N	36					135

COG OPERATING LLC 166150
PATTY "A" WELL #: 1 RRCID -> 282559 COMPL. DATE 02/26/2009 TOTAL DEPTH 10153 PERF. 8010 - 9845

06	930	#	686	-0-	-244	-0-	621	3	65	9	Y	59	163	1			78
07	961	#	354	-0-	-607	-0-	302	3	52	9	Y	47					125
08	DLQ G-10		370	-0-	370	370	315	3	55	9	Y	50					175
09	DLQ G-10		830	-0-	830	1200	736	3	36	4	Y	53	139	1			89
							58	9									
10	2133	R	933	-0-	-1200	-0-	842	3	91	9	Y	83					172
*11	852	R	852	-0-	-0-	-0-	788	3	64	9	Y	58	155	1			75

ENCANA OIL & GAS(USA) INC. 251691
VINEY 131 NW WELL #: 1 RRCID -> 280104 COMPL. DATE 02/17/2012 TOTAL DEPTH 10440 PERF. 7892 - 10350

06	60	#	-0-	-0-	-60	-0-					N	-0-					78
07	62	#	3	-0-	-59	-0-	2	3	1	9	N	1	47	1			32
08	62	#	-0-	-0-	-62	-0-					N	15	15	8			32
09	30	#	-0-	-0-	-30	-0-					N	-0-	24	1			8
10	3	#	-0-	-0-	-3	-0-					N	-0-					8
11	3	#	-0-	-0-	-3	-0-					N	-0-					8

ENDEAVOR ENERGY RESOURCES L.P. 251726
ANTILLY WELL #: 1 RRCID -> 120836 COMPL. DATE 12/29/1985 TOTAL DEPTH 8307 PERF. 7984 - 8149

06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/11/2018 - P/A 07/11/18

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER RANCH "D" WELL #: 1 RRCID -> 200285 COMPL. DATE N/A TOTAL DEPTH 8045 PERF. 5951 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STATE 10 WELL #: 1 RRCID -> 215134 COMPL. DATE N/A TOTAL DEPTH 7950 PERF. 6186 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/19/2018 - P/A 06/19/18

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	62	R	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
07	94	R	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
08	DLQ G-10		99	-0-	99	99	99	3			Y	-0-					-0-
09	DLQ G-10		106	-0-	106	205	106	3			Y	-0-					-0-
10	308	R	103	-0-	-205	-0-	103	3			Y	-0-					-0-
*11	106	R	106	-0-	-0-	-0-	106	3			Y	-0-					-0-

LAREDO PETROLEUM, INC. 486610
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	965	R	965	-0-	-0-	-0-	965	2			N	-0-					-0-
07	1162	R	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
08	1989	R	1989	-0-	-0-	-0-	1989	2			N	-0-					-0-
09	810	#	659	-0-	-151	-0-	659	2			N	-0-					-0-
*10	853	R	853	-0-	-0-	-0-	853	2			N	-0-					-0-
11	810	#	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
LEGACY RESERVES OPERATING LP 495445
HIRSCH, REBECCA, ET AL WELL #: 1 RRCID -> 042666 COMPL. DATE 01/21/2003 TOTAL DEPTH 7702 PERF. 4295 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DE3 OPERATING LLC 518310
H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	18					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

PIONEER NATURAL RES. USA, INC. 665748
HUGHES, D. E. WELL #: 1 RRCID -> 282322 COMPL. DATE 01/09/2017 TOTAL DEPTH 7636 PERF. 6044 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	#	1175	-0-	-445	-0-	1168	3	7	9	N	6					88
07	1674	#	1141	-0-	-533	-0-	1138	3	3	9	N	3					91
08	1674	#	1152	-0-	-522	-0-	1145	3	7	9	N	6					97
09	1290	#	785	-0-	-505	-0-	777	3	8	9	N	7					104
10	1209	#	1094	-0-	-115	-0-	1085	3	9	9	N	8					112
11	1170	#	1087	-0-	-83	-0-	1073	3	14	9	N	13					125

TIPPETT WELL #: 1 RRCID -> 284390 COMPL. DATE 05/07/2018 TOTAL DEPTH 9050 PERF. 7274 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DELQ	PR	894	-0-	894	894	21	1	872	3	N	1	3	1			1
							1	9									
07	1689	R	795	-0-	-894	-0-	22	1	772	3	N	1	1	1			1
							1	9									
08	1209	#	1077	-0-	-132	-0-	25	1	1050	3	N	2	1	1			2
							2	9									
09	1170	#	780	-0-	-390	-0-	19	1	727	3	N	31	15	1			18
							34	9									
10	930	#	737	-0-	-193	-0-	15	1	648	3	N	67	14	1			71
							74	9									
11	1170	#	926	-0-	-244	-0-	21	1	824	3	N	74	97	1			48
							81	9									

PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	-0-	-0-	-0-	-0-					N	-0-					94
07	0	K	-0-	-0-	-0-	-0-					N	-0-					94
08	0	K	-0-	-0-	-0-	-0-					N	-0-					94
09	0	K	-0-	-0-	-0-	-0-					N	-0-					94
10	0	K	-0-	-0-	-0-	-0-					N	-0-					94
11	0	K	-0-	-0-	-0-	-0-					N	-0-					94

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
TRISUN ENERGY SERVICES LLC 871098
WE BIG LAKE SWD WELL #: 2 RRCID -> 275750 COMPL. DATE 09/26/2014 TOTAL DEPTH 4100 PERF. 3568 - 3834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
JATAM INC. 430270
HOPKINS WELL #: 2 RRCID -> 046537 COMPL. DATE 04/11/1958 TOTAL DEPTH 6972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					94
07	0	#	-0-	-0-	-0-	-0-					N	-0-					94
08	0	#	-0-	-0-	-0-	-0-					N	-0-					94
09	0	#	-0-	-0-	-0-	-0-					N	-0-					94
10	0	#	-0-	-0-	-0-	-0-					N	7					101
11	0	#	-0-	-0-	-0-	-0-					N	9					110

KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	#	-0-	-0-	-0-	-0-					N	-0-					52
07	0	#	-0-	-0-	-0-	-0-					N	-0-					52
08	0	#	-0-	-0-	-0-	-0-					N	-0-					52
09	0	#	-0-	-0-	-0-	-0-					N	-0-					52
10	0	#	-0-	-0-	-0-	-0-					N	-0-					52
11	0	#	-0-	-0-	-0-	-0-					N	-0-					52

SRH (CLEAR FORK) 85447 300 ASSOCIATED ONE WELL CNTY: REAGAN
DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B 80 WELL #: 5 RRCID -> 282054 COMPL. DATE 08/01/2015 TOTAL DEPTH 6700 PERF. 4167 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. 252131
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	735	-0-	-75 B	-0-	735	3			Y	-0-					24
07	806	N	701	-0-	-105 B	-0-	701	3			Y	-0-					24
08	837	N	694	-0-	-143 B	-0-	694	3			Y	-0-					24
09	750	N	625	-0-	-125 B	-0-	625	3			Y	-0-					24
10	713	N	658	-0-	-55 B	-0-	658	3			Y	-0-					24
11	660	N	NO RPT	-0-	-660 B	-0-					Y	NO RPT					24

STEEN (WOLFCAMP) //CONT.// 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
ENERVEST OPERATING, L.L.C. //CONT.// 252131
DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	279	N	279	-0-	-0-	B	-0-	279	3			Y	-0-					6
07	291	N	291	-0-	-0-	B	-0-	291	3			Y	-0-					6
08	286	N	286	-0-	-0-	B	-0-	286	3			Y	-0-					6
09	270	N	262	-0-	-8	B	-0-	262	3			Y	-0-					6
10	279	N	279	-0-	-0-	B	-0-	279	3			Y	-0-					6
11	270	N	NO RPT	-0-	-270	B	-0-					Y	NO RPT					6

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1203	N	1203	-0-	-0-	-0-	40	1	1163	2	N	-0-					-0-
07	1264	N	1264	-0-	-0-	-0-	36	1	1228	2	N	-0-					-0-
08	310	N	35	-0-	-275	-0-	35	1			N	-0-					-0-
09	1265	N	1265	-0-	-0-	-0-	37	1	1228	2	N	-0-					-0-
10	1160	N	1160	-0-	-0-	-0-	38	1	1122	2	N	-0-					-0-
*11	1214	N	1214	-0-	-0-	-0-	36	1	1178	2	N	-0-					-0-

SUGG-IRION (WOLFCAMP) 87016 500 ASSOCIATED ONE WELL CNTY: IRION
BOYD & MCWILLIAMS ENERGY GROUP 084545
LOPEZ CREEK WELL #: 3 RRCID -> 280010 COMPL. DATE 10/19/1996 TOTAL DEPTH N/A PERF. 5608 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "3" WELL #: 1 RRCID -> 209296 COMPL. DATE 03/25/2005 TOTAL DEPTH 7476 PERF. 7034 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	675	N	672	-0-	-3	-0-	672	2			Y	-0-					98
07	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					98
08	685	N	685	-0-	-0-	-0-	685	2			Y	-0-					98
09	660	N	657	-0-	-3	-0-	657	2			Y	-0-					98
10	682	N	665	-0-	-17	-0-	665	2			Y	-0-					98
11	660	N	544	-0-	-116	-0-	540	2	4	9	Y	4					102

MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	395	N	395	-0-	-0-	-0-	392	2	3	9	Y	3					51
07	418	N	418	-0-	-0-	-0-	415	2	3	9	Y	3					54
08	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					54
09	388	N	388	-0-	-0-	-0-	387	2	1	9	Y	1					55
*10	390	N	390	-0-	-0-	-0-	388	2	2	9	Y	2					57
*11	376	N	376	-0-	-0-	-0-	374	2	2	9	Y	2					59

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	230	N	230	-0-	-0-	-0-	228	2	2	9	Y	2	7	1			5
07	258	N	258	-0-	-0-	-0-	256	2	2	9	Y	2					7
08	247	N	247	-0-	-0-	-0-	244	2	3	9	Y	3					10
09	251	N	251	-0-	-0-	-0-	248	2	3	9	Y	3	8	1			5
*10	297	N	297	-0-	-0-	-0-	295	2	2	9	Y	2					7
*11	342	N	342	-0-	-0-	-0-	339	2	3	9	Y	3					10

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

06	T. A.		-0-	-0-	-299	-0-					Y	-0-					3
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			1
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

06	1800	N	877	-0-	-923	-0-	852	2	25	9	N	23					85
07	1798	N	-0-	-0-	-1798	-0-					N	-0-					85
08	1798	N	-0-	-0-	-1798	-0-					N	-0-					85
09	870	N	-0-	-0-	-870	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
11	0	N	-0-	-0-	-0-	-0-					N	-0-					85

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

06	750	N	735	-0-	-15	-0-	734	2	1	9	N	1					155
07	754	N	754	-0-	-0-	-0-	752	2	2	9	N	2					157
08	744	N	724	-0-	-20	-0-	722	2	2	9	N	2					159
09	750	N	693	-0-	-57	-0-	691	2	2	9	N	2					161
10	744	N	665	-0-	-79	-0-	662	2	3	9	N	3					164
11	690	N	627	-0-	-63	-0-	623	2	4	9	N	4					168

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

06	300	N	245	-0-	-55	-0-	242	2	3	9	Y	3	26	1			14
07	254	N	254	-0-	-0-	-0-	252	2	2	9	Y	2					16
08	408	N	408	-0-	-0-	-0-	402	2	6	9	Y	5					21
09	357	N	357	-0-	-0-	-0-	354	2	3	9	Y	3	16	1			8
*10	322	N	322	-0-	-0-	-0-	319	2	3	9	Y	3					11
11	300	N	243	-0-	-57	-0-	237	2	6	9	Y	5					16

MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

06	591	N	591	-0-	-0-	-0-	588	2	3	9	Y	3					40
07	617	N	617	-0-	-0-	-0-	614	2	3	9	Y	3					43
08	608	N	608	-0-	-0-	-0-	608	2			Y	-0-					43
09	584	N	584	-0-	-0-	-0-	581	2	3	9	Y	3					46
*10	598	N	598	-0-	-0-	-0-	594	2	4	9	Y	4					50
*11	574	N	574	-0-	-0-	-0-	570	2	4	9	Y	4					54

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

06	60	N	53	-0-	-7	-0-	51	2	2	9	Y	2					22
07	38	N	38	-0-	-0-	-0-	37	2	1	9	Y	1					23
08	62	N	56	-0-	-6	-0-	54	2	2	9	Y	2	19	1			6
09	84	N	84	-0-	-0-	-0-	83	2	1	9	Y	1					7
*10	108	N	108	-0-	-0-	-0-	105	2	3	9	Y	3					10
*11	110	N	110	-0-	-0-	-0-	107	2	3	9	Y	3					13

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	666	-0-	-54	-0-	647	2	19	9	Y	17	29	1			22
07	642	N	642	-0-	-0-	-0-	621	2	21	9	Y	19					41
08	744	N	623	-0-	-121	-0-	602	2	21	9	Y	19	29	1			31
09	660	N	554	-0-	-106	-0-	537	2	17	9	Y	15	27	1			19
10	651	N	560	-0-	-91	-0-	541	2	19	9	Y	17					36
11	600	N	544	-0-	-56	-0-	526	2	18	9	Y	16	26	1			26

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					1
07	23	N	23	-0-	-0-	-0-	22	2	1	9	Y	1					2
08	35	N	35	-0-	-0-	-0-	33	2	2	9	Y	2	3	1			1
09	35	N	35	-0-	-0-	-0-	33	2	2	9	Y	2					3
10	31	N	29	-0-	-2	-0-	28	2	1	9	Y	1					4
11	30	N	1	-0-	-29	-0-	1	2			Y	-0-					4

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	171	-0-	-9	-0-	168	2	3	9	Y	3	4	1			3
07	176	N	176	-0-	-0-	-0-	173	2	3	9	Y	3	3	1			3
08	186	N	164	-0-	-22	-0-	161	2	3	9	Y	3	3	1			3
09	180	N	155	-0-	-25	-0-	152	2	3	9	Y	3	3	1			3
10	186	N	150	-0-	-36	-0-	147	2	3	9	Y	3	3	1			3
11	150	N	143	-0-	-7	-0-	140	2	3	9	Y	3	3	1			3

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7172 PERF. 6832 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	20	1			5
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					5

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	152	-0-	-11	-0-	149	2	3	9	Y	3	3	1			2
07	166	N	166	-0-	-0-	-0-	162	2	4	9	Y	4	3	1			3
08	155	N	152	-0-	-3	-0-	149	2	3	9	Y	3	3	1			3
09	152	N	152	-0-	-0-	-0-	149	2	3	9	Y	3	3	1			3
10	155	N	155	-0-	-0-	-0-	152	2	3	9	Y	3	3	1			3
11	150	N	147	-0-	-3	-0-	144	2	3	9	Y	3	3	1			3

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	745	N	745	-0-	-0-	-0-	638	2	107	9	Y	97					163
07	708	N	708	-0-	-0-	-0-	613	2	95	9	Y	86	161	1			88
08	744	N	690	-0-	-54	-0-	589	2	101	9	Y	92	82	1			98
09	750	N	485	-0-	-265	-0-	397	2	88	9	Y	80	84	1			94
10	713	N	574	-0-	-139	-0-	471	2	103	9	Y	94	79	1			109
11	660	N	518	-0-	-142	-0-	438	2	80	9	Y	73	95	1			87

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	467	-0-	-103	-0-	460	2	7	9	Y	6					13
07	495	N	495	-0-	-0-	-0-	488	2	7	9	Y	6					19
08	527	N	499	-0-	-28	-0-	495	2	4	9	Y	4	16	1			7
09	481	N	481	-0-	-0-	-0-	477	2	4	9	Y	4					11
10	496	N	483	-0-	-13	-0-	476	2	7	9	Y	6					17
11	480	N	451	-0-	-29	-0-	444	2	7	9	Y	6					23

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "38" WELL #: 1 RRCID -> 221847 COMPL. DATE 08/20/2006 TOTAL DEPTH 7130 PERF. 6816 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	181	N	181	-0-	-0-	-0-	178	2	3	9	Y	3					37
07	177	N	177	-0-	-0-	-0-	173	2	4	9	Y	4					41
08	186	N	130	-0-	-56	-0-	126	2	4	9	Y	4	35	1			10
09	180	N	129	-0-	-51	-0-	122	2	7	9	Y	6					16
10	186	N	163	-0-	-23	-0-	154	2	9	9	Y	8					24
*11	166	N	166	-0-	-0-	-0-	157	2	9	9	Y	8					32

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	668	-0-	-82	-0-	661	2	7	9	Y	6	19	1			12
07	693	N	693	-0-	-0-	-0-	687	2	6	9	Y	5					17
08	682	N	646	-0-	-36	-0-	640	2	6	9	Y	5	1	1			21
09	660	N	532	-0-	-128	-0-	524	2	8	9	Y	7	17	1			11
10	682	N	524	-0-	-158	-0-	516	2	8	9	Y	7					18
11	630	N	464	-0-	-166	-0-	458	2	6	9	Y	5					23

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	178	-0-	-2	-0-	169	2	9	9	Y	8	12	1			12
07	181	N	181	-0-	-0-	-0-	174	2	7	9	Y	6	11	1			7
08	186	N	167	-0-	-19	-0-	161	2	6	9	Y	5					12
09	180	N	156	-0-	-24	-0-	150	2	6	9	Y	5	8	1			9
10	186	N	170	-0-	-16	-0-	163	2	7	9	Y	6					15
*11	175	N	175	-0-	-0-	-0-	169	2	6	9	Y	5					20

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	398	N	398	-0-	-0-	-0-	378	2	20	9	Y	18	38	1			30
07	405	N	405	-0-	-0-	-0-	387	2	18	9	Y	16					46
08	461	N	461	-0-	-0-	-0-	450	2	11	9	Y	10	2	1			54
09	528	N	528	-0-	-0-	-0-	519	2	9	9	Y	8	40	1			22
*10	525	N	525	-0-	-0-	-0-	513	2	12	9	Y	11					33
*11	464	N	464	-0-	-0-	-0-	457	2	7	9	Y	6					39

SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
*10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					6

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	629	N	629	-0-	-0-	-0-	600	2	29	9	Y	26					43
07	630	N	630	-0-	-0-	-0-	600	2	30	9	Y	27	44	1			26
08	614	N	614	-0-	-0-	-0-	588	2	26	9	Y	24	24	1			26
09	630	N	384	-0-	-246	-0-	361	2	23	9	Y	21	22	1			25
10	620	N	444	-0-	-176	-0-	415	2	29	9	Y	26	21	1			30
11	600	N	427	-0-	-173	-0-	403	2	24	9	Y	22	26	1			26

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	308	N	308	-0-	-0-	-0-	285	2	23	9	Y	21					32
07	303	N	303	-0-	-0-	-0-	285	2	18	9	Y	16	32	1			16
08	313	N	313	-0-	-0-	-0-	296	2	17	9	Y	15	15	1			16
09	300	N	254	-0-	-46	-0-	242	2	12	9	Y	11	13	1			14
*10	313	N	313	-0-	-0-	-0-	298	2	15	9	Y	14	12	1			16
*11	301	N	301	-0-	-0-	-0-	290	2	11	9	Y	10	13	1			13

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	114	-0-	-6	-0-	111	2	3	9	Y	3					5
07	141	N	141	-0-	-0-	-0-	138	2	3	9	Y	3	5	1			3
08	154	N	154	-0-	-0-	-0-	152	2	2	9	Y	2	2	1			3
09	120	N	111	-0-	-9	-0-	109	2	2	9	Y	2	2	1			3
*10	136	N	136	-0-	-0-	-0-	134	2	2	9	Y	2	2	1			3
*11	134	N	134	-0-	-0-	-0-	131	2	3	9	Y	3	3	1			3

SUGG "1" WELL #: 8 RRCID -> 227356 COMPL. DATE 03/26/2007 TOTAL DEPTH 7256 PERF. 6970 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	365	N	365	-0-	-0-	-0-	358	2	7	9	Y	6	22	1			13
07	378	N	378	-0-	-0-	-0-	372	2	6	9	Y	5					18
08	432	N	432	-0-	-0-	-0-	426	2	6	9	Y	5	1	1			22
09	496	N	496	-0-	-0-	-0-	488	2	8	9	Y	7	18	1			11
*10	490	N	490	-0-	-0-	-0-	481	2	9	9	Y	8					19
*11	434	N	434	-0-	-0-	-0-	428	2	6	9	Y	5					24

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1047	N	1047	-0-	-0-	-0-	995	2	52	9	Y	47	47	1			65
07	1030	N	1030	-0-	-0-	-0-	996	2	34	9	Y	31	58	1			38
08	1054	N	975	-0-	-79	-0-	950	2	25	9	Y	23					61
09	1020	N	935	-0-	-85	-0-	911	2	24	9	Y	22	41	1			42
10	1023	N	874	-0-	-149	-0-	839	2	35	9	Y	32					74
11	930	N	905	-0-	-25	-0-	872	2	33	9	Y	30					104

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	545	-0-	-25	-0-	545	2			Y	-0-					20
07	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					20
08	558	N	477	-0-	-81	-0-	477	2			Y	-0-					20
09	540	N	492	-0-	-48	-0-	492	2			Y	-0-					20
10	558	N	528	-0-	-30	-0-	526	2	2	9	Y	2					22
*11	545	N	545	-0-	-0-	-0-	543	2	2	9	Y	2					24

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	960	N	960	-0-	-0-	-0-	957	2	3	9	Y	3	9	1			6
07	980	N	980	-0-	-0-	-0-	976	2	4	9	Y	4					10
08	961	N	890	-0-	-71	-0-	887	2	3	9	Y	3					13
09	960	N	753	-0-	-207	-0-	747	2	6	9	Y	5	11	1			7
10	992	N	742	-0-	-250	-0-	736	2	6	9	Y	5					12
11	870	N	658	-0-	-212	-0-	655	2	3	9	Y	3					15

SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	672	N	672	-0-	-0-	-0-	670	2	2	9	Y	2					91
07	631	N	631	-0-	-0-	-0-	631	2			Y	-0-					91
08	682	N	607	-0-	-75	-0-	607	2			Y	-0-					91
09	660	N	605	-0-	-55	-0-	605	2			Y	-0-					91
*10	657	N	657	-0-	-0-	-0-	648	2	9	9	Y	8					99
*11	679	N	679	-0-	-0-	-0-	668	2	11	9	Y	10					109

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 04/08/2015 TOTAL DEPTH 7710 PERF. 6977 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	718	N	718	-0-	-0-	-0-	706	2	12	9	Y	11					56
07	701	N	701	-0-	-0-	-0-	689	2	12	9	Y	11	45	1			22
08	682	N	660	-0-	-22	-0-	646	2	14	9	Y	13					35
09	667	N	667	-0-	-0-	-0-	652	2	15	9	Y	14					49
*10	763	N	763	-0-	-0-	-0-	750	2	13	9	Y	12	39	1			22
11	630	N	616	-0-	-14	-0-	599	2	17	9	Y	15					37

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	437	N	437	-0-	-0-	-0-	437	2			Y	-0-					-0-
07	451	N	451	-0-	-0-	-0-	451	2			Y	-0-					-0-
08	465	N	438	-0-	-27	-0-	438	2			Y	-0-					-0-
09	450	N	415	-0-	-35	-0-	415	2			Y	-0-					-0-
10	465	N	433	-0-	-32	-0-	433	2			Y	-0-					-0-
11	420	N	416	-0-	-4	-0-	416	2			Y	-0-					-0-

SUGG FARMAR "38" WELL #: 5 RRCID -> 254831 COMPL. DATE 12/22/2007 TOTAL DEPTH 7100 PERF. 6816 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	107	-0-	-43	-0-	107	2			N	-0-					95
07	124	N	90	-0-	-34	-0-	90	2			N	-0-					95
08	121	N	121	-0-	-0-	-0-	121	2			N	-0-					95
09	120	N	111	-0-	-9	-0-	111	2			N	-0-					95
*10	116	N	116	-0-	-0-	-0-	116	2			N	-0-					95
11	120	N	94	-0-	-26	-0-	94	2			N	-0-					95

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	718	N	613	-0-	-105	-0-	610	2	3	9	Y	3					8
07	644	N	644	-0-	-0-	-0-	640	2	4	9	Y	4	6	1			6
08	651	N	642	-0-	-9	-0-	639	2	3	9	Y	3					9
09	634	N	634	-0-	-0-	-0-	627	2	7	9	Y	6	7	1			8
*10	652	N	652	-0-	-0-	-0-	643	2	9	9	Y	8					16
11	630	N	597	-0-	-33	-0-	587	2	10	9	Y	9	15	1			10

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 09/01/2014 TOTAL DEPTH 7650 PERF. 6978 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	13	N	12	-0-	-1	-0-	12	2			Y	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
08	13	N	12	-0-	-1	-0-	12	2			Y	-0-					-0-
09	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
10	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
11	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	549	-0-	-21	-0-	546	2	3	9	Y	3					36
07	578	N	578	-0-	-0-	-0-	575	2	3	9	Y	3					39
08	558	N	542	-0-	-16	-0-	542	2			Y	-0-					39
09	540	N	514	-0-	-26	-0-	513	2	1	9	Y	1					40
10	589	N	517	-0-	-72	-0-	515	2	2	9	Y	2					42
11	510	N	499	-0-	-11	-0-	497	2	2	9	Y	2					44

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	222	-0-	-18	-0-	220	2	2	9	Y	2	8	1			5
07	220	N	220	-0-	-0-	-0-	217	2	3	9	Y	3					8
08	248	N	203	-0-	-45	-0-	201	2	2	9	Y	2					10
09	210	N	206	-0-	-4	-0-	203	2	3	9	Y	3	8	1			5
10	217	N	214	-0-	-3	-0-	211	2	3	9	Y	3					8
*11	269	N	269	-0-	-0-	-0-	263	2	6	9	Y	5					13

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	802	N	802	-0-	-0-	-0-	799	2	3	9	Y	3					11
07	872	N	872	-0-	-0-	-0-	869	2	3	9	Y	3	8	1			6
08	837	N	837	-0-	-0-	-0-	833	2	4	9	Y	4					10
09	854	N	854	-0-	-0-	-0-	848	2	6	9	Y	5	9	1			6
10	868	N	853	-0-	-15	-0-	849	2	4	9	Y	4					10
*11	846	N	846	-0-	-0-	-0-	838	2	8	9	Y	7	9	1			8

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-	3	1			2
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			1
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	482	-0-	-28	-0-	482	2			Y	-0-					1
07	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					1
08	496	N	436	-0-	-60	-0-	436	2			Y	-0-					1
09	480	N	435	-0-	-45	-0-	435	2			Y	-0-					1
10	496	N	466	-0-	-30	-0-	466	2			Y	-0-					1
*11	480	N	480	-0-	-0-	-0-	480	2			Y	-0-					1

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3072	X	3072	-0-	-0-	-0-	3037	2	35	9	Y	32	15	1			33
07	3567	X	3567	-0-	-0-	-0-	3527	2	40	9	Y	36	42	1			27
08	3373	X	3373	-0-	-0-	-0-	3340	2	33	9	Y	30	37	1			20
09	3060	X	2933	-0-	-127	-0-	2893	2	40	9	Y	36	42	1			14
10	3503	X	2890	-0-	-613	-0-	2849	2	41	9	Y	37	21	1			30
11	3390	X	2676	-0-	-714	-0-	2622	2	54	9	Y	49	22	1			57

SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

06	3180	X	3003	-0-	-177	-0-	2995	2	8	9	Y	7					45
07	2864	X	2864	-0-	-0-	-0-	2858	2	6	9	Y	5					50
08	3193	X	2707	-0-	-486	-0-	2704	2	3	9	Y	3					53
09	3030	X	2629	-0-	-401	-0-	2625	2	4	9	Y	4					57
10	3131	X	2630	-0-	-501	-0-	2626	2	4	9	Y	4					61
11	3000	X	2533	-0-	-467	-0-	2526	2	7	9	Y	6	44	1			23

SUGG FARMAR '19' WELL #: 1 RRCID -> 271502 COMPL. DATE 01/21/2013 TOTAL DEPTH 6825 PERF. 6475 - 6598

06	3845	X	3225	-0-	-620	-0-	3211	2	14	9	Y	13	5	1			13
07	2774	X	2774	-0-	-0-	-0-	2754	2	20	9	Y	18	19	1			12
08	3441	X	2649	-0-	-792	-0-	2635	2	14	9	Y	13	16	1			9
09	3330	X	2500	-0-	-830	-0-	2476	2	24	9	Y	22	23	1			8
10	3441	X	2524	-0-	-917	-0-	2498	2	26	9	Y	24	13	1			19
11	3240	X	2416	-0-	-824	-0-	2386	2	30	9	Y	27	13	1			33

SUGG FARMAR '19' WELL #: 4 RRCID -> 272070 COMPL. DATE 02/21/2014 TOTAL DEPTH 6764 PERF. 6493 - 6556

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG FARMAR '13' WELL #: 5 RRCID -> 275596 COMPL. DATE 11/03/2014 TOTAL DEPTH 6745 PERF. 6498 - 6526

06	1350	N	1265	-0-	-85	-0-	1259	2	6	9	Y	5					31
07	1393	N	1393	-0-	-0-	-0-	1386	2	7	9	Y	6					37
08	1271	N	1251	-0-	-20	-0-	1248	2	3	9	Y	3					40
09	1260	N	1175	-0-	-85	-0-	1172	2	3	9	Y	3					43
10	1395	N	1141	-0-	-254	-0-	1135	2	6	9	Y	5					48
11	1200	N	1134	-0-	-66	-0-	1128	2	6	9	Y	5	34	1			19

INDEPENDENCE RESOURCES MGMT, LLC 423716
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

06	74	N	74	-0-	-0-	-0-	72	2	2	9	Y	2					4
07	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					4
08	62	N	21	-0-	-41	-0-	20	2	1	9	Y	1	3	0			2
09	60	N	19	-0-	-41	-0-	19	2			Y	-0-					2
*10	62	N	26	-0-	-36	-0-	26	2			Y	-0-					2
*11	30	N	15	-0-	-15	-0-	13	2	2	9	Y	2					4

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "E" WELL #: 4705 RRCID -> 140113 COMPL. DATE 11/12/1990 TOTAL DEPTH 7775 PERF. 7395 - 7549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
*11	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

06	750	N	84	-0-	-666	-0-	69	2	15	9	Y	14					63
07	55	N	55	-0-	-0-	-0-	55	2			Y	-0-					63
08	62	N	-0-	-0-	-62	-0-					Y	-0-					63
09	90	N	51	-0-	-39	-0-	51	2			Y	-0-					63
*10	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					63
*11	54	N	54	-0-	-0-	-0-	54	2			Y	-0-					63

SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

06	90	N	-0-	-0-	-90	-0-					Y	-0-					5
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
*10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
*11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

06	193	N	193	-0-	-0-	-0-	193	2			Y	-0-					7
07	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					7
08	124	N	46	-0-	-78	-0-	46	2			Y	-0-					7
09	120	N	111	-0-	-9	-0-	111	2			Y	-0-					7
*10	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					7
*11	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					7

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

06	120	N	-0-	-0-	-120	-0-					Y	-0-					10
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
*10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

06	90	N	60	-0-	-30	-0-	58	2	2	9	Y	2					12
07	46	N	46	-0-	-0-	-0-	46	2			Y	-0-	10	0			2
08	62	N	-0-	-0-	-62	-0-					Y	19	21	0			-0-
09	60	N	55	-0-	-5	-0-	55	2			Y	-0-					-0-
*10	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-
*11	48	N	48	-0-	-0-	-0-	48	2			Y	-0-					-0-

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

06	92	N	92	-0-	-0-	-0-	85	2	7	9	Y	6					33
07	76	N	76	-0-	-0-	-0-	73	2	3	9	Y	3					36
08	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					36
09	90	N	66	-0-	-24	-0-	66	2			Y	-0-					36
*10	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					36
*11	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					36

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					4
07	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					4
08	75	N	75	-0-	-0-	-0-	68	2	7	9	Y	6	5	0			5
09	90	N	7	-0-	-83	-0-	7	2			Y	-0-					5
*10	62	N	16	-0-	-46	-0-	16	2			Y	-0-					5
*11	60	N	60	-0-	-0-	-0-	51	2	9	9	Y	8					13

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	87	-0-	-3	-0-	87	2			Y	-0-					6
07	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					6
08	93	N	67	-0-	-26	-0-	67	2			Y	-0-					6
09	90	N	69	-0-	-21	-0-	69	2			Y	-0-					6
*10	213	N	213	-0-	-0-	-0-	213	2			Y	-0-					6
*11	127	N	127	-0-	-0-	-0-	125	2	2	9	Y	2					8

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		162	-0-	162	338	162	2			Y	-0-					-0-
07	544	X	206	-0-	-338	-0-	206	2			Y	-0-					-0-
08	146	N	146	-0-	-0-	-0-	143	2	3	9	Y	3	3	1			-0-
09	150	N	101	-0-	-49	-0-	101	2			Y	-0-					-0-
*10	217	N	111	-0-	-106	-0-	111	2			Y	-0-					-0-
*11	150	N	57	-0-	-93	-0-	57	2			Y	-0-					-0-

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7	N	-0-	-0-	-7	-0-					Y	-0-					4
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			3
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
*10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
11	T. A.		66	-0-	66	66	66	2			Y	-0-					3

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					1
07	178	N	178	-0-	-0-	-0-	178	2			Y	-0-					1
08	186	N	75	-0-	-111	-0-	75	2			Y	-0-					1
09	180	N	68	-0-	-112	-0-	68	2			Y	-0-					1
*10	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					1
*11	144	N	144	-0-	-0-	-0-	144	2			Y	-0-					1

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	132	-0-	-258	-0-	132	2			Y	-0-					6
07	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					6
08	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					6
09	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					6
*10	172	N	172	-0-	-0-	-0-	172	2			Y	-0-					6
11	150	N	109	-0-	-41	-0-	109	2			Y	-0-					6

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					9
07	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					9
08	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					9
09	120	N	-0-	-0-	-120	-0-					Y	-0-					9
*10	124	N	99	-0-	-25	-0-	99	2			Y	-0-					9
11	120	N	55	-0-	-65	-0-	55	2			Y	-0-					9

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					18
07	113	N	113	-0-	-0-	-0-	107	2	6	9	Y	5					23
08	474	N	474	-0-	-0-	-0-	474	2			Y	-0-	13	0			10
09	120	N	-0-	-0-	-120	-0-					Y	-0-					10
*10	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					10
*11	120	N	102	-0-	-18	-0-	94	2	8	9	Y	7					17

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					18
07	100	N	100	-0-	-0-	-0-	94	2	6	9	Y	5					23
08	93	N	-0-	-0-	-93	-0-					Y	2	13	1			12
09	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					12
*10	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					12
*11	88	N	88	-0-	-0-	-0-	82	2	6	9	Y	5					17

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					18
07	332	N	332	-0-	-0-	-0-	326	2	6	9	Y	5					23
08	310	N	66	-0-	-244	-0-	66	2			Y	-0-	12	1			11
09	300	N	88	-0-	-212	-0-	88	2			Y	-0-					11
*10	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					11
*11	289	N	289	-0-	-0-	-0-	285	2	4	9	Y	4					15

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	74	-0-	-16	-0-	74	2			Y	-0-					18
07	81	N	81	-0-	-0-	-0-	77	2	4	9	Y	4					22
08	62	N	48	-0-	-14	-0-	48	2			Y	-0-					22
09	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					22
*10	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					22
*11	61	N	61	-0-	-0-	-0-	59	2	2	9	Y	2					24

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					12
07	86	N	86	-0-	-0-	-0-	86	2			Y	-0-					12
08	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					12
09	60	N	25	-0-	-35	-0-	25	2			Y	-0-					12
*10	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					12
*11	156	N	156	-0-	-0-	-0-	150	2	6	9	Y	5					17

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	79	-0-	-11	-0-	79	2			Y	-0-					18
07	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					18
08	62	N	49	-0-	-13	-0-	49	2			Y	-0-					18
09	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					18
*10	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					18
*11	61	N	61	-0-	-0-	-0-	59	2	2	9	Y	2					20

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
*10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
*11	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	42	-0-	-18	-0-	42	2			Y	-0-					18
07	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					18
08	51	N	51	-0-	-0-	-0-	51	2			Y	-0-	6	0			12
09	30	N	-0-	-0-	-30	-0-					Y	-0-					12
*10	74	N	74	-0-	-0-	-0-	74	2			Y	-0-					12
*11	68	N	68	-0-	-0-	-0-	68	2			Y	-0-					12

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	116	N	116	-0-	-0-	-0-	113	2	3	9	Y	3	2	1			3
07	106	N	106	-0-	-0-	-0-	103	2	3	9	Y	3	2	1			4
08	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					4
09	120	N	41	-0-	-79	-0-	41	2			Y	-0-					4
*10	115	N	115	-0-	-0-	-0-	105	2	10	9	Y	9	9	1			4
*11	150	N	62	-0-	-88	-0-	62	2			Y	-0-	2	1			2

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	176	N	176	-0-	-0-	-0-	173	2	3	9	Y	3					15
07	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					15
08	149	N	149	-0-	-0-	-0-	139	2	10	9	Y	9	10	1			14
09	150	N	71	-0-	-79	-0-	71	2			Y	-0-					14
*10	206	N	206	-0-	-0-	-0-	206	2			Y	-0-	2	1			12
*11	150	N	137	-0-	-13	-0-	130	2	7	9	Y	6					18

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	681	-0-	-39	-0-	674	2	7	9	Y	6					16
07	682	N	682	-0-	-0-	-0-	682	2			Y	-0-					16
08	527	N	100	-0-	-427	-0-	99	2	1	9	Y	1	1	1			16
09	540	N	140	-0-	-400	-0-	140	2			Y	-0-					16
*10	1317	N	1317	-0-	-0-	-0-	1317	2			Y	-0-					16
*11	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					16

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	31	-0-	-119	-0-	31	2			Y	-0-					4
07	30	N	30	-0-	-0-	-0-	30	2			Y	-0-	2	1			2
08	53	N	53	-0-	-0-	-0-	47	2	6	9	Y	5	3	1			4
09	915	N	915	-0-	-0-	-0-	915	2			Y	-0-					4
*10	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					4
*11	51	N	51	-0-	-0-	-0-	51	2			Y	-0-					4

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	100	-0-	-20	-0-	97	2	3	9	Y	3					5
07	129	N	129	-0-	-0-	-0-	127	2	2	9	Y	2	3	1			4
08	96	N	96	-0-	-0-	-0-	93	2	3	9	Y	3	3	1			4
09	90	N	47	-0-	-43	-0-	47	2			Y	-0-					4
10	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					4
11	90	N	78	-0-	-12	-0-	78	2			Y	-0-					4

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	98	N	98	-0-	-0-	-0-	95	2	3	9	Y	3					5
07	99	N	99	-0-	-0-	-0-	97	2	2	9	Y	2	3	1			4
08	86	N	86	-0-	-0-	-0-	83	2	3	9	Y	3	3	1			4
09	90	N	85	-0-	-5	-0-	85	2			Y	-0-					4
*10	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					4
*11	92	N	92	-0-	-0-	-0-	92	2			Y	-0-					4

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	107	N	107	-0-	-0-	-0-	104	2	3	9	Y	3					5
07	109	N	109	-0-	-0-	-0-	109	2			Y	-0-					5
08	101	N	101	-0-	-0-	-0-	99	2	2	9	Y	2	3	1			4
09	90	N	85	-0-	-5	-0-	85	2			Y	-0-					4
*10	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					4
11	90	N	75	-0-	-15	-0-	75	2			Y	-0-					4

PHLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	205	N	205	-0-	-0-	-0-	203	2	2	9	Y	2	4	1			2
07	150	N	150	-0-	-0-	-0-	148	2	2	9	Y	2					4
08	186	N	154	-0-	-32	-0-	154	2			Y	-0-					4
09	210	N	107	-0-	-103	-0-	107	2			Y	-0-					4
*10	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					4
*11	150	N	86	-0-	-64	-0-	86	2			Y	-0-					4

PFLUGER A WELL #: 1512 RRCID -> 219690 COMPL. DATE 08/21/2006 TOTAL DEPTH 7950 PERF. 7594 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	68	-0-	-52	-0-	68	2			Y	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-
08	62	N	47	-0-	-15	-0-	47	2			Y	-0-					-0-
09	142	N	142	-0-	-0-	-0-	142	2			Y	-0-					-0-
*10	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
*11	60	N	49	-0-	-11	-0-	49	2			Y	-0-					-0-

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	874	N	874	-0-	-0-	-0-	864	2	10	9	Y	9					21
07	959	N	959	-0-	-0-	-0-	959	2			Y	-0-					21
08	737	N	737	-0-	-0-	-0-	737	2			Y	-0-					21
09	690	N	47	-0-	-643	-0-	47	2			Y	-0-					21
*10	874	N	874	-0-	-0-	-0-	874	2			Y	-0-					21
11	690	N	506	-0-	-184	-0-	506	2			Y	-0-					21

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	73	N	73	-0-	-0-	-0-	72	2	1	9	Y	1					4
07	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					4
08	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					4
09	695	N	695	-0-	-0-	-0-	695	2			Y	-0-					4
*10	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					4
*11	90	N	90	-0-	-0-	-0-	90	2			Y	-0-					4

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716
SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	518	N	518	-0-	-0-	-0-	515	2	3	9	Y	3					17
07	844	N	844	-0-	-0-	-0-	844	2			Y	-0-					17
08	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					17
09	420	N	54	-0-	-366	-0-	54	2			Y	-0-					17
*10	718	N	718	-0-	-0-	-0-	718	2			Y	-0-					17
*11	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					17

SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	895	N	895	-0-	-0-	-0-	888	2	7	9	Y	6					38
07	788	N	788	-0-	-0-	-0-	788	2			Y	-0-					38
08	713	N	713	-0-	-0-	-0-	713	2			Y	-0-					38
09	810	N	501	-0-	-309	-0-	501	2			Y	-0-					38
*10	1091	N	1091	-0-	-0-	-0-	1091	2			Y	-0-	34	1			4
*11	690	N	678	-0-	-12	-0-	678	2			Y	-0-					4

PFLUGER "B" WELL #: 1708 RRCID -> 277628 COMPL. DATE 07/20/1992 TOTAL DEPTH 8026 PERF. 7728 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	758	N	758	-0-	-0-	-0-	758	2			N	-0-					2
07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					2
08	356	N	356	-0-	-0-	-0-	356	2			N	-0-					2
09	106	N	106	-0-	-0-	-0-	106	2			N	-0-					2
*10	143	N	143	-0-	-0-	-0-	143	2			N	-0-					2
*11	84	N	84	-0-	-0-	-0-	84	2			N	-0-					2

PFLUGER "E" WELL #: 1907 RRCID -> 277661 COMPL. DATE 08/24/1994 TOTAL DEPTH 7645 PERF. 7366 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					9
07	1518	N	1518	-0-	-0-	-0-	1518	2			N	-0-					9
08	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					9
09	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					9
*10	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					9
*11	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					9

SUGG "F" WELL #: 3514 RRCID -> 277662 COMPL. DATE 10/18/1992 TOTAL DEPTH 7632 PERF. 7289 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	983	N	983	-0-	-0-	-0-	979	2	4	9	Y	4					5
07	14B2 EXT		691	-0-	691	691	691	2			Y	-0-					5
08	14B2 EXT		734	-0-	734	1425	734	2			Y	-0-					5
09	14B2 EXT		858	-0-	858	2283	858	2			Y	-0-					5
*10	3147	X	864	-0-	-2283	-0-	864	2			Y	-0-					5
11	720	N	570	-0-	-150	-0-	570	2			Y	-0-					5

OXY USA INC. 630591
SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
08	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
09	150	N	145	-0-	-5	-0-	145	2			Y	-0-					-0-
*10	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. //CONT.// 630591
SUGG "41" WELL #: 2 RRCID -> 282903 COMPL. DATE 02/21/2007 TOTAL DEPTH 7300 PERF. 6956 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
08	155	N	140	-0-	-15	-0-	140	2			Y	-0-					-0-
09	150	N	145	-0-	-5	-0-	145	2			Y	-0-					-0-
*10	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TXP, INCORPORATED 875395
SUGG FARMAR "27" WELL #: 1 RRCID -> 240488 COMPL. DATE 07/18/2008 TOTAL DEPTH 7124 PERF. 6880 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	82	-0-	-428	-0-	82	2			Y	-0-					18
07	465	N	117	-0-	-348	-0-	117	2			Y	-0-					18
08	434	N	91	-0-	-343	-0-	91	2			Y	-0-					18
09	90	N	89	-0-	-1	-0-	89	2			Y	-0-	13	1			5
10	124	N	84	-0-	-40	-0-	84	2			Y	-0-					5
*11	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					5

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
ROBERTSON, JOHN D. -C- WELL #: RRCID -> 276482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
RHB EXPLORATION & PRODUCTION,LLC 704802
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5346	R	1542	-0-	-3804	-0-	185	1	1357	2	Y	-0-					-0-
07	1830	R	1830	-0-	-0-	-0-	234	1	1596	2	Y	-0-					-0-
08	2014	R	2014	-0-	-0-	-0-	397	1	1617	2	Y	-0-					-0-
09	1920	#	1817	-0-	-103	-0-	77	1	1740	2	Y	-0-					-0-
*10	1892	R	1892	-0-	-0-	-0-	169	1	1723	2	Y	-0-					-0-
11	1950	#	NO RPT	-0-	-1950	-0-					Y	NO RPT					-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4615	R	169	-0-	-4446	-0-	19	1	140	2	Y	9					73
							10	9									
07	4289	R	4289	-0-	-0-	-0-	543	1	3699	2	Y	43					116
							47	9									
08	3740	R	3740	-0-	-0-	-0-	729	1	2970	2	Y	37					153
							41	9									
09	3090	#	3006	-0-	-84	-0-	127	1	2879	2	Y	-0-					153
*10	3207	R	3207	-0-	-0-	-0-	286	1	2921	2	Y	-0-					153
11	3090	#	NO RPT	-0-	-3090	-0-					Y	NO RPT					153

TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

06	1424	R	454	-0-	-970	-0-	54	1	400	2	Y	-0-					-0-
07	571	R	571	-0-	-0-	-0-	73	1	498	2	Y	-0-					-0-
08	558	#	402	-0-	-156	-0-	79	1	323	2	Y	-0-					-0-
09	510	#	323	-0-	-187	-0-	14	1	309	2	Y	-0-					-0-
10	465	#	319	-0-	-146	-0-	28	1	291	2	Y	-0-					-0-
11	540	#	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

06	0	#	NO RPT	-0-	-0-	2782					Y	NO RPT					-0-
07	4013	R	1231	-0-	-2782	-0-	158	1	1073	2	Y	-0-					-0-
08	1395	#	1264	-0-	-131	-0-	249	1	1015	2	Y	-0-					-0-
*09	DELQ PR		530	-0-	530	530	22	1	508	2	Y	-0-					-0-
10	1395	#	358	-0-	-1037	-0-	32	1	326	2	Y	-0-					-0-
11	1230	#	NO RPT	-0-	-1230	-0-					Y	NO RPT					-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
HENDERSON NATURAL RES, L.L.C. 377082
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	897	R	897	-0-	-0-	-0-	8 15	1 9	874	2	N	14					118
07	948	R	948	-0-	-0-	-0-	8 7	1 9	933	2	N	6					124
08	927	R	927	-0-	-0-	-0-	8 3	1 9	916	2	N	3					127
09	900	R	900	-0-	-0-	-0-	8	1	892	2	N	-0-					127
10	961	#	872	-0-	-89	-0-	8	1	864	2	N	-0-					127
11	930	#	761	-0-	-169	-0-	7	1	754	2	N	-0-					127

TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

06	856	R	856	-0-	-0-	-0-	8	1	848	2	N	-0-					81
07	939	R	939	-0-	-0-	-0-	8	1	931	2	N	-0-					81
08	910	R	910	-0-	-0-	-0-	8	1	902	2	N	-0-					81
09	882	R	882	-0-	-0-	-0-	8	1	874	2	N	-0-					81
10	930	#	880	-0-	-50	-0-	8	1	872	2	N	-0-					81
11	900	#	751	-0-	-149	-0-	7	1	744	2	N	-0-					81

TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

06	150	#	148	-0-	-2	-0-	1	1	147	2	N	-0-					10
07	166	R	166	-0-	-0-	-0-	1	1	165	2	N	-0-					10
08	172	R	172	-0-	-0-	-0-	2	1	170	2	N	-0-					10
09	166	R	166	-0-	-0-	-0-	1	1	165	2	N	-0-					10
10	155	#	132	-0-	-23	-0-	1	1	131	2	N	-0-					10
11	180	#	134	-0-	-46	-0-	1	1	133	2	N	-0-					10

THP OPERATING LLC 857147
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

06	30	#	-0-	-0-	-30	-0-					N	1					33
07	31	#	-0-	-0-	-31	-0-					N	-0-					33
08	0	#	-0-	-0-	-0-	-0-					N	-0-					33
09	0	#	-0-	-0-	-0-	-0-					N	-0-					33
10	0	#	-0-	-0-	-0-	-0-					N	1					34
*11	623	R	623	-0-	-0-	-0-	623	2			N	-0-					34

TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

06	720	#	652	-0-	-68	-0-	644	2	8	9	Y	7					12
07	781	R	781	-0-	-0-	-0-	773	2	8	9	Y	7	11	1			8
08	777	R	777	-0-	-0-	-0-	768	2	9	9	Y	8	11	1			5
09	712	R	712	-0-	-0-	-0-	704	2	8	9	Y	7					12
10	780	R	780	-0-	-0-	-0-	768	2	12	9	Y	11	11	1			12
11	750	#	724	-0-	-26	-0-	713	2	11	9	Y	10	11	1			11

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
07	558	N	513	-0-	-45	-0-	513	2			N	-0-					-0-
08	527	N	525	-0-	-2	-0-	525	2			N	-0-					-0-
09	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
10	527	N	504	-0-	-23	-0-	504	2			N	-0-					-0-
*11	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
DELRAY OIL, INC. 213275
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 04/19/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-
07	62	N	20	-0-	-42	-0-	20	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
10	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*11	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
MCGILL "12" WELL #: 1 RRCID -> 276503 COMPL. DATE 11/17/1994 TOTAL DEPTH 7500 PERF. 7290 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	W	-0-	-0-	-0-	198					N	-0-					-0-
07	0	W	NO RPT	-0-	-0-	198					N	NO RPT					-0-
08	0	W	NO RPT	-0-	-0-	198					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	198					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	198					N	NO RPT					-0-
11	0	W	NO RPT	-0-	-0-	198					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	6877					N	NO RPT					-0-

UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "AE" WELL #: 1 U RRCID -> 047620 COMPL. DATE 04/21/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXEL (PENNSYLVANIAN) //CONT.// 89134 750 ASSOCIATED 49B CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	#	538	-0-	-2	-0-	538	3			N	-0-					-0-
07	617	R	617	-0-	-0-	-0-	617	3			N	-0-					-0-
08	614	R	614	-0-	-0-	-0-	614	3			N	-0-					-0-
09	540	R	540	-0-	-0-	-0-	540	3			N	-0-					-0-
10	620	R	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*11	568	R	568	-0-	-0-	-0-	568	3			N	-0-					-0-

FDL OPERATING, LLC 263924
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

06	38	R	18	-0-	-20	-0-	18	3			Y	-0-					133
07	169	R	169	-0-	-0-	-0-	169	3			Y	-0-					133
08	142	R	142	-0-	-0-	-0-	142	3			Y	-0-					133
09	95	R	95	-0-	-0-	-0-	89	3	6	9	Y	5					138
10	42	R	42	-0-	-0-	-0-	42	3			Y	-0-					138
11	150	#	46	-0-	-104	-0-	45	3	1	9	Y	1					139

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY MANAGEMENT COMPANY 251770
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

06	0	N	-0-	-0-	-0-	-0-					Y	104	87	1			108
07	0	N	-0-	-0-	-0-	-0-					Y	107	171	1			44
08	490	N	490	-0-	-0-	-0-	370	3	120	9	Y	109	87	1			66
09	423	N	423	-0-	-0-	-0-	306	3	117	9	Y	106	89	1			83
10	365	N	365	-0-	-0-	-0-	226	3	139	9	Y	126					209
11	450	N	239	-0-	-211	-0-	111	3	128	9	Y	116	189	1			136

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BRP ENERGY, LLC 041519
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	318	-0-	-12	-0-	318	2			N	-0-					-0-
07	341	N	309	-0-	-32	-0-	309	2			N	-0-					-0-
08	341	N	334	-0-	-7	-0-	334	2			N	-0-					-0-
09	330	N	238	-0-	-92	-0-	238	2			N	-0-					-0-
*10	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
11	330	N	330	-0-	-0-	-0-	330	2			N	-0-					-0-

SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
07	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
*10	574	N	574	-0-	-0-	-0-	574	2			N	-0-					-0-
*11	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
07	434	N	431	-0-	-3	-0-	431	3			N	-0-					-0-
08	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
09	420	N	396	-0-	-24	-0-	396	3			N	-0-					-0-
10	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
11	420	N	341	-0-	-79	-0-	341	3			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	686	-0-	-4	-0-	686	3			N	-0-					-0-
07	713	N	705	-0-	-8	-0-	705	3			N	-0-					-0-
08	713	N	695	-0-	-18	-0-	695	3			N	-0-					-0-
09	690	N	659	-0-	-31	-0-	659	3			N	-0-					-0-
10	713	N	677	-0-	-36	-0-	677	3			N	-0-					-0-
11	660	N	639	-0-	-21	-0-	639	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

06	1200	#	1155	-0-	-45	-0-	1083	3	72	9	N	65					219
07	1240	#	1150	-0-	-90	-0-	1084	3	66	9	N	60	180	1			99
08	1240	#	1180	-0-	-60	-0-	1119	3	61	9	N	55					154
09	1170	#	1095	-0-	-75	-0-	1020	3	75	9	N	68					222
10	1209	#	1179	-0-	-30	-0-	1094	3	85	9	N	77	184	1			115
11	1170	#	1138	-0-	-32	-0-	1064	3	74	9	N	67					182

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

06	262	R	262	-0-	-0-	-0-	222	3	40	9	Y	36	28	1			36
07	242	R	242	-0-	-0-	-0-	222	3	20	9	Y	18					54
08	267	R	267	-0-	-0-	-0-	230	3	37	9	Y	34	43	1			45
09	246	R	246	-0-	-0-	-0-	209	3	37	9	Y	34	41	1			38
10	260	R	260	-0-	-0-	-0-	243	3	17	9	Y	15	40	1			13
*11	297	R	297	-0-	-0-	-0-	266	3	31	9	Y	28	24	1			17

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD (STRAWN) 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
TODD WX-14 WELL #: 1 RRCID -> 198132 COMPL. DATE 07/23/2003 TOTAL DEPTH 6800 PERF. 6398 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	383	-0-	-157	-0-	382	2	1	9	N	1	1	8			157
07	690	N	690	-0-	-0-	-0-	686	2	4	9	N	4	4	8			157
08	486	N	486	-0-	-0-	-0-	485	2	1	9	N	1	1	8			157
09	430	N	430	-0-	-0-	-0-	429	2	1	9	N	1	1	8			157
10	682	N	550	-0-	-132	-0-	550	2			N	-0-					157
*11	494	N	494	-0-	-0-	-0-	492	2	2	9	N	2	2	8			157

TODD POOLED UNIT WELL #: 1 RRCID -> 208517 COMPL. DATE 02/02/2005 TOTAL DEPTH 7252 PERF. 6875 - 6998

06	120	N	18	-0-	-102	-0-	15	2	3	9	N	3	1	8			89
07	149	N	149	-0-	-0-	-0-	114	2	35	9	N	32	4	8			117
08	186	N	173	-0-	-13	-0-	144	2	29	9	N	26	8	8			135
09	194	N	194	-0-	-0-	-0-	157	2	37	9	N	34	10	8			159
10	156	N	156	-0-	-0-	-0-	142	2	14	9	N	13					172
11	180	N	37	-0-	-143	-0-	26	2	11	9	N	10	5	8			177

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

NEWMAN CUBED, INC. 607394
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

06	780	N	689	-0-	-91	B	-0-	689	2			N	-0-				66
07	836	N	836	-0-	-0-	B	-0-	836	2			N	-0-				66
08	899	N	876	-0-	-23	B	-0-	876	2			N	-0-				66
09/01 BALANCING DATE STATUS -> -0-																	
09	1052	N	1052	-0-	-0-	B	-0-	1052	2			N	-0-				66
10	837	N	757	-0-	-80	B	-0-	757	2			N	-0-				66
*11	903	N	903	-0-	-0-	B	-0-	903	2			N	-0-				66

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

06	510	N	459	-0-	-51	B	-0-	459	2			N	-0-				-0-
07	558	N	558	-0-	-0-	B	-0-	558	2			N	-0-				-0-
08	589	N	584	-0-	-5	B	-0-	584	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	701	N	701	-0-	-0-	B	-0-	701	2			N	-0-				-0-
10	558	N	504	-0-	-54	B	-0-	504	2			N	-0-				-0-
*11	602	N	602	-0-	-0-	B	-0-	602	2			N	-0-				-0-

SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

06	667	N	667	-0-	-0-	B	-0-	667	2			N	-0-				-0-
07	716	N	716	-0-	-0-	B	-0-	716	2			N	-0-				-0-
08	682	N	622	-0-	-60	B	-0-	622	2			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	643	-0-	-17	B	-0-	643	2			N	-0-				-0-
10	682	N	531	-0-	-151	B	-0-	531	2			N	-0-				-0-
*11	638	N	638	-0-	-0-	B	-0-	638	2			N	-0-				-0-

TODD, NW. (SAN ANDRES) //CONT.// 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
07	379	N	379	-0-	-0- B	-0-	379	2			N	-0-					-0-
08	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
10	341	N	306	-0-	-35 B	-0-	306	2			N	-0-					-0-
11	330	N	297	-0-	-33 B	-0-	297	2			N	-0-					-0-

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

06	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	40						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	40						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	40						N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

06	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-
07	DLQ G-10		711	-0-	711	711	711	3			Y	-0-					-0-
08	DLQ G-10		701	-0-	701	1412	701	3			Y	-0-					-0-
09	DLQ G-10		692	-0-	692	2104	692	3			Y	-0-					-0-
10	DLQ G-10		694	-0-	694	2798	694	3			Y	-0-					-0-
*11	2900	N	585	-0-	-2315	483	585	3			Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

06	2340	N	2302	-0-	-38	-0-	2302	3			N	-0-					-0-
07	2452	N	2452	-0-	-0-	-0-	2452	3			N	-0-					-0-
08	2395	N	2395	-0-	-0-	-0-	2395	3			N	-0-					-0-
09	2351	N	2351	-0-	-0-	-0-	2351	3			N	-0-					-0-
10	2449	N	2397	-0-	-52	-0-	2397	3			N	-0-					-0-
11	2310	N	2102	-0-	-208	-0-	2102	3			N	-0-					-0-

HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

06	2021	N	2021	-0-	-0-	-0-	2021	3			N	-0-					-0-
07	2183	N	2183	-0-	-0-	-0-	2183	3			N	-0-					-0-
08	2114	N	2114	-0-	-0-	-0-	2114	3			N	-0-					-0-
09	2010	N	1884	-0-	-126	-0-	1884	3			N	-0-					-0-
10	2170	N	1995	-0-	-175	-0-	1995	3			N	-0-					-0-
11	2040	N	1899	-0-	-141	-0-	1899	3			N	-0-					-0-

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					-0-
07	DLQ G-10		28	-0-	28	28	28	3			Y	-0-					-0-
08	DLQ G-10		9	-0-	9	37	9	3			Y	-0-					-0-
09	DLQ G-10		47	-0-	47	84	47	3			Y	-0-					-0-
10	DLQ G-10		23	-0-	23	107	23	3			Y	-0-					-0-
*11	117	N	10	-0-	-107	-0-	10	3			Y	-0-					-0-

TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

06	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
07	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
08	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
09	1158	N	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-
10	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
*11	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOE NAIL, NORTH (STRAWN) 90353 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
REMUDA OPERATING COMPANY 701606
STANSBERRY WELL #: 1 RRCID -> 141150 COMPL. DATE 02/29/1992 TOTAL DEPTH 5554 PERF. 5318 - 5328

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

06	563	N	563	-0-	-0-	-0-	561	2	2	9	N	2					140
07	744	N	593	-0-	-151	-0-	592	2	1	9	N	1					141
08	744	N	561	-0-	-183	-0-	559	2	2	9	N	2					143
09	570	N	521	-0-	-49	-0-	520	2	1	9	N	1					144
10	589	N	515	-0-	-74	-0-	513	2	2	9	N	2					146
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					146

TOM KETCHUM (WOLFCAMP REEF) 90497 475 ASSOCIATED ONE WELL CNTY: IRION
MEADCO PROPERTIES 556500
SUGG 1903 "A" WELL #: 1 RRCID -> 277426 COMPL. DATE 02/09/2000 TOTAL DEPTH 7476 PERF. 6470 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
08	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
09	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-
10	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
11	30	N	29	-0-	-1	-0-	29	2			N	-0-					-0-

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF.13562 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	10980	#	-0-	-0-	-10980	-0-					N	-0-					-0-
07	9300	#	-0-	-0-	-9300	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	21900	X	20964	-0-	-936	-0-	20964	3			N	-0-					20
07	22630	X	20867	-0-	-1763	-0-	20867	3			N	-0-					20
08	22351	X	20217	-0-	-2134	-0-	20217	3			N	-0-					20
09	21630	X	19280	-0-	-2350	-0-	19280	3			N	-0-					20
10	22351	X	19703	-0-	-2648	-0-	19703	3			N	-0-					20
11	20970	X	18650	-0-	-2320	-0-	18650	3			N	-0-					20

SABLE PERMIAN RESOURCES LAND,LLC 742252
HUGHES "A" WELL #: 1 RRCID -> 138407 COMPL. DATE 06/06/1991 TOTAL DEPTH 10702 PERF. 9350 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-	18	1			-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	663	N	663	-0-	-0-	-0-	649	2	14	9	Y	13	120	1			19
07	695	N	695	-0-	-0-	-0-	663	2	32	9	Y	29					48
08	693	N	693	-0-	-0-	-0-	660	2	33	9	Y	30					78
09	630	N	515	-0-	-115	-0-	515	2			Y	-0-					78
10	651	N	534	-0-	-117	-0-	534	2			Y	-0-					78
11	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					78

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	#	813	-0-	-27	-0-	813	2			Y	-0-					-0-
07	868	#	853	-0-	-15	-0-	853	2			Y	-0-					-0-
08	996	R	996	-0-	-0-	-0-	996	2			Y	-0-					-0-
09	908	R	908	-0-	-0-	-0-	908	2			Y	-0-					-0-
10	948	R	948	-0-	-0-	-0-	948	2			Y	-0-					-0-
11	960	#	876	-0-	-84	-0-	876	2			Y	-0-					-0-

TRIUMPH (WOLFCAMP) //CONT.// 91424 475 ASSOCIATED 49B CNTY: UPTON
COBRA OIL & GAS CORPORATION 163000
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	660	#	386	-0-	-274	-0-	386	2			N	-0-					-0-
07	651	#	334	-0-	-317	-0-	334	2			N	-0-					-0-
08	651	#	420	-0-	-231	-0-	420	2			N	-0-					-0-
09	630	#	496	-0-	-134	-0-	496	2			N	-0-					-0-
*10	610	R	610	-0-	-0-	-0-	610	2			N	-0-					-0-
*11	608	R	608	-0-	-0-	-0-	608	2			N	-0-					-0-

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
11	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

TURKEY TROT (UPPER STRAWN) 91857 470 NON-ASSOCIATED ONE WELL CNTY: CONCHO
BOWERMAN OIL & GAS, INC. 084084
PEACH WELL #: 1 RRCID -> 155651 COMPL. DATE 02/11/1995 TOTAL DEPTH 2712 PERF. 2370 - 2378

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UGLY LLAMA (CAMAR) 92330 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PAINT ROCK OPERATING, LLC 634974
MCLAUGHLIN WELL #: B 2 RRCID -> 236858 COMPL. DATE 10/19/2007 TOTAL DEPTH 4650 PERF. 4312 - 4328

06	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
11	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY BLOCK 32 (WOODFORD) 92560 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WTG EXPLORATION 945220
UNIVERSITY LANDS 13 WELL #: 1 RRCID -> 260157 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF.11773 - 12610

06	540	N	581	-0-	41	B	-9171	581	2		N	-0-					-0-
07	1054	N	892	-0-	-162	B	-9171	892	2		N	-0-					-0-
08	682	N	734	-0-	52	B	-9119	734	2		N	-0-					-0-
09	570	N	728	-0-	158	B	-8961	728	2		N	-0-					-0-
10	899	N	670	-0-	-229	B	-8961	670	2		N	-0-					-0-
11	720	N	3033	-0-	2313	B	-6648	3033	2		N	-0-					-0-

UNIVERSITY LANDS 1 WELL #: 1 RRCID -> 262538 COMPL. DATE 06/12/2010 TOTAL DEPTH 13715 PERF.12671 - 13100

06	150	N	60	-0-	-90	B	-3249	60	2		N	-0-					-0-
07	93	N	98	-0-	5	B	-3244	98	2		N	-0-					-0-
08	62	N	78	-0-	16	B	-3228	78	2		N	-0-					-0-
09	60	N	79	-0-	19	B	-3209	79	2		N	-0-					-0-
10	93	N	68	-0-	-25	B	-3209	68	2		N	-0-					-0-
11	90	N	321	-0-	231	B	-2978	321	2		N	-0-					-0-

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-
07	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-
08	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
09	570	N	499	-0-	-71	-0-	499	3			Y	-0-					-0-
10	935	N	935	-0-	-0-	-0-	935	3			Y	-0-					-0-
*11	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-

UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

06	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					-0-
07	547	N	547	-0-	-0-	-0-	547	3			Y	-0-					-0-
08	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					-0-
09	829	N	829	-0-	-0-	-0-	829	3			Y	-0-					-0-
10	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					-0-
*11	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-

UNIVERSITY 29-16 WELL #: 1 RRCID -> 107679 COMPL. DATE 02/05/2008 TOTAL DEPTH 8149 PERF. 6939 - 6999

06	300	N	245	-0-	-55	-0-	245	3			Y	-0-					-0-
07	1108	N	1108	-0-	-0-	-0-	1108	3			Y	-0-					-0-
08	744	N	457	-0-	-287	-0-	457	3			Y	-0-					-0-
09	240	N	131	-0-	-109	-0-	131	3			Y	-0-					-0-
10	806	N	437	-0-	-369	-0-	437	3			Y	-0-					-0-
11	450	N	251	-0-	-199	-0-	251	3			Y	-0-					-0-

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
C&J ENERGY SERVICES 120531
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
11	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
UNIVERSITY 30-33A WELL #: 2 RRCID -> 207503 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

06	600	N	595	-0-	-5	B	-0-	589	3	6	9	Y	5				41
07	599	N	599	-0-	-0-	B	-0-	592	3	7	9	Y	6	6	1		41
08	610	N	610	-0-	-0-	B	-0-	597	3	13	9	Y	12	21	1		32
09	600	N	574	-0-	-26	B	-0-	568	3	6	9	Y	5				37
10	602	N	602	-0-	-0-	B	-0-	598	3	4	9	Y	4				41
11	600	N	523	-0-	-77	B	-0-	520	3	3	9	Y	3	21	1		23

UNIVERSITY 30-33A WELL #: 1 RRCID -> 213258 COMPL. DATE 05/13/2005 TOTAL DEPTH 9113 PERF. 6458 - 8162

06	163	N	163	-0-	-0-	B	-0-	163	3			Y	-0-				83
07	163	N	163	-0-	-0-	B	-0-	163	3			Y	-0-				83
08	165	N	165	-0-	-0-	B	-0-	165	3			Y	-0-				83
09	157	N	157	-0-	-0-	B	-0-	157	3			Y	-0-				83
10	165	N	165	-0-	-0-	B	-0-	165	3			Y	-0-				83
11	150	N	144	-0-	-6	B	-0-	144	3			Y	-0-				83

UNIVERSITY 30-32 (FUSSEL. 8250) //CONT.// 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
07	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
08	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
09	150	N	42	-0-	-108 B	-0-	42	2			N	-0-					-0-
10	155	N	83	-0-	-72 B	-0-	83	2			N	-0-					-0-
11	150	N	60	-0-	-90 B	-0-	60	2			N	-0-					-0-

UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	180	-0-	-90 B	-0-	180	2			N	-0-					-0-
07	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
08	279	N	177	-0-	-102 B	-0-	177	2			N	-0-					-0-
09	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
10	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
*11	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
11	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1612	N	282	-0-	-1330	-0-	282	3			Y	-0-					-0-
07	248	N	214	-0-	-34	-0-	214	3			Y	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
09	240	N	237	-0-	-3	-0-	237	3			Y	-0-					-0-
10	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
*11	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	205	N	34	-0-	-171	-0-	34	3			Y	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
10	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
11	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1074	N	179	-0-	-895	-0-	179	3			Y	-0-					-0-
07	186	N	174	-0-	-12	-0-	174	3			Y	-0-					-0-
08	186	N	157	-0-	-29	-0-	157	3			Y	-0-					-0-
09	180	N	148	-0-	-32	-0-	148	3			Y	-0-					-0-
10	186	N	122	-0-	-64	-0-	122	3			Y	-0-					-0-
11	150	N	103	-0-	-47	-0-	103	3			Y	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2900	N	1219	-0-	-1681	4146	1219	3			Y	-0-					-0-
07	3100	N	1257	-0-	-1843	2303	1257	3			Y	-0-					-0-
08	3100	N	1252	-0-	-1848	455	1252	3			Y	-0-					-0-
09	1554	N	1099	-0-	-455	-0-	1099	3			Y	-0-					-0-
10	1271	N	1116	-0-	-155	-0-	1116	3			Y	-0-					-0-
11	1200	N	946	-0-	-254	-0-	946	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-
07	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
08	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
09	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
10	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
*11	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
09	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
10	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
11	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
07	372	N	305	-0-	-67	-0-	305	3			N	-0-					-0-
08	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-
09	300	N	233	-0-	-67	-0-	233	3			N	-0-					-0-
10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*11	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
*11	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	41	-0-	-49	-0-	41	3			N	-0-					-0-
07	93	N	41	-0-	-52	-0-	35	3	6	9	N	5	3	1			2
08	62	N	43	-0-	-19	-0-	37	3	6	9	N	5	4	1			3
09	34	N	34	-0-	-0-	-0-	28	3	6	9	N	5	5	1			3
10	75	N	75	-0-	-0-	-0-	68	3	7	9	N	6	6	1			3
*11	35	N	35	-0-	-0-	-0-	28	3	7	9	N	6	6	1			3

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
07	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
08	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
09	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
10	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
11	240	N	194	-0-	-46	-0-	194	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					-0-
07	710	N	710	-0-	-0-	-0-	710	3			Y	-0-					-0-
08	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					-0-
09	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					-0-
10	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-
*11	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

06	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
07	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
10	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-
11	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

06	600	N	598	-0-	-2	-0-	598	3			N	-0-					-0-
07	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
08	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
09	600	N	572	-0-	-28	-0-	572	3			N	-0-					-0-
10	682	N	569	-0-	-113	-0-	569	3			N	-0-					-0-
11	630	N	531	-0-	-99	-0-	531	3			N	-0-					-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

06	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
07	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
09	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
10	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
11	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

06	2430	N	360	-0-	-2070	-0-	360	2			N	-0-					8
07	930	N	424	-0-	-506	-0-	420	2	4	9	N	4					12
08	770	N	770	-0-	-0-	-0-	770	2			N	-0-					12
09	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					12
10	434	N	324	-0-	-110	-0-	324	2			N	-0-					12
*11	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					12

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1548	N	1548	-0-	-0-	-0-	1548	2			N	-0-					10
07	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					10
08	1116	N	1053	-0-	-63	-0-	1053	2			N	-0-					10
09	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					10
*10	1299	N	1299	-0-	-0-	-0-	1299	2			N	-0-					10
11	1020	N	776	-0-	-244	-0-	776	2			N	-0-					10

UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					21
07	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					21
08	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					21
09	916	N	916	-0-	-0-	-0-	916	2			N	-0-					21
*10	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					21
*11	951	N	951	-0-	-0-	-0-	951	2			N	-0-					21

PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	16344	X	2642	-0-	-13702	-0-	2642	2			N	-0-					2
07	3100	X	2104	-0-	-996	-0-	2104	2			N	-0-					2
08	3100	X	2261	-0-	-839	-0-	2261	2			N	-0-					2
09	3000	X	2273	-0-	-727	-0-	2273	2			N	-0-					2
10	2790	X	2194	-0-	-596	-0-	2194	2			N	-0-					2
11	2640	X	1789	-0-	-851	-0-	1789	2			N	-0-					2

EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1560	N	1529	-0-	-31	-0-	1529	3			N	-0-					-0-
07	1626	N	1626	-0-	-0-	-0-	1626	3			N	-0-					-0-
08	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					-0-
09	1530	N	1472	-0-	-58	-0-	1472	3			N	-0-					-0-
10	1612	N	1473	-0-	-139	-0-	1473	3			N	-0-					-0-
11	1500	N	1409	-0-	-91	-0-	1409	3			N	-0-					-0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1428	-0-	-12	-0-	1428	3			N	-0-					-0-
07	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-
08	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
09	1440	N	1385	-0-	-55	-0-	1385	3			N	-0-					-0-
10	1550	N	1409	-0-	-141	-0-	1409	3			N	-0-					-0-
11	1410	N	1366	-0-	-44	-0-	1366	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3510	X	30	-0-	-3480	-0-	30	1			N	-0-					1
07	3503	X	1777	-0-	-1726	-0-	31	1	1746	2	N	-0-					1
08	6778	X	6778	-0-	-0-	-0-	31	1	6747	2	N	-0-					1
09	3672	X	3672	-0-	-0-	-0-	30	1	3642	2	N	-0-					1
10	3358	X	3358	-0-	-0-	-0-	31	1	3327	2	N	-0-					1
11	3510	X	2831	-0-	-679	-0-	30	1	2801	2	N	-0-					1

OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1470	N	995	-0-	-475	-0-	995	3			N	-0-					71
07	1178	N	1173	-0-	-5	-0-	1173	3			N	-0-					71
08	1193	N	1193	-0-	-0-	-0-	1010	3	183	9	N	166					237
09	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
*10	1608	N	1608	-0-	-0-	-0-	1608	3			N	-0-					-0-
11	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT					-0-

UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	72	-0-	-78	-0-	72	2			N	-0-					-0-
07	155	N	8	-0-	-147	-0-	8	2			N	-0-					-0-
08	155	N	86	-0-	-69	-0-	86	2			N	-0-					-0-
09	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*10	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
11	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
10	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611

BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2094	N	2094	-0-	-0-	-0-	2092	3	2	9	Y	2					33
07	DLQ G-10		2376	-0-	2376	2376	2374	3	2	9	Y	2					35
08	DLQ G-10		1615	-0-	1615	3991	1615	3			Y	-0-					35
09	DLQ G-10		2160	-0-	2160	6151	2159	3	1	9	Y	1					36
10	1700	N	2180	-0-	480	6631	2173	3	7	9	Y	6					42
*11	3000	N	1716	-0-	-1284	5347	1716	3			Y	-0-	40	1			2

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

06	210	N	166	-0-	-44	-0-	166	3			Y	-0-					8
07	DLQ G-10		160	-0-	160	160	160	3			Y	-0-					8
08	DLQ G-10		134	-0-	134	294	134	3			Y	-0-					8
09	DLQ G-10		110	-0-	110	404	110	3			Y	-0-					8
10	521	N	117	-0-	-404	-0-	117	3			Y	-0-					8
*11	126	N	126	-0-	-0-	-0-	126	3			Y	-0-	8	1			-0-

BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

06	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	5717					N	NO RPT					-0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

06	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-
07	DLQ G-10		452	-0-	452	452	452	3			Y	-0-					-0-
08	DLQ G-10		817	-0-	817	1269	817	3			Y	-0-					-0-
09	DLQ G-10		755	-0-	755	2024	755	3			Y	-0-					-0-
10	1700	N	736	-0-	-964	1060	736	3			Y	-0-					-0-
*11	1692	N	632	-0-	-1060	-0-	632	3			Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

06	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					-0-
07	DLQ G-10		652	-0-	652	652	652	3			Y	-0-					-0-
08	DLQ G-10		765	-0-	765	1417	765	3			Y	-0-					-0-
09	DLQ G-10		520	-0-	520	1937	520	3			Y	-0-					-0-
10	1700	N	553	-0-	-1147	790	553	3			Y	-0-					-0-
*11	1239	N	449	-0-	-790	-0-	449	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1800	N	1623	-0-	-177	-0-	1620	3	3	9	N	3					35
07	1746	N	1746	-0-	-0-	-0-	1743	3	3	9	N	3					38
08	1798	N	1673	-0-	-125	-0-	1672	3	1	9	N	1					39
09	1661	N	1661	-0-	-0-	-0-	1661	3			N	-0-					39
*10	1758	N	1758	-0-	-0-	-0-	1715	3	43	9	N	39					39
11	1620	N	1609	-0-	-11	-0-	1607	3	2	9	N	2					41

THOMPSON, J. CLEO 855610
UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1649	N	1649	-0-	-0-	-0-	1649	3			Y	-0-					-0-
07	1400	N	1400	-0-	-0-	-0-	1400	3			Y	-0-					-0-
08	1447	N	1447	-0-	-0-	-0-	1447	3			Y	-0-					-0-
09	1254	N	1254	-0-	-0-	-0-	1254	3			Y	-0-					-0-
10	1371	N	1371	-0-	-0-	-0-	1371	3			Y	-0-					-0-
*11	1167	N	1167	-0-	-0-	-0-	1167	3			Y	-0-					-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1086	N	1086	-0-	-0-	-0-	1083	3	3	9	Y	3	3	1			1
07	890	N	890	-0-	-0-	-0-	890	3			Y	-0-	1	1			-0-
08	933	N	933	-0-	-0-	-0-	933	3			Y	-0-					-0-
09	870	N	797	-0-	-73	-0-	797	3			Y	-0-					-0-
10	899	N	570	-0-	-329	-0-	570	3			Y	-0-					-0-
11	870	N	644	-0-	-226	-0-	644	3			Y	-0-					-0-

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1108	N	1108	-0-	-0-	-0-	1102	3	6	9	Y	5	5	1			5
07	997	N	997	-0-	-0-	-0-	997	3			Y	-0-	5	1			-0-
08	1139	N	1139	-0-	-0-	-0-	1139	3			Y	-0-					-0-
09	930	N	889	-0-	-41	-0-	889	3			Y	-0-					-0-
10	961	N	759	-0-	-202	-0-	759	3			Y	-0-					-0-
11	930	N	741	-0-	-189	-0-	741	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					-0-
07	527	N	499	-0-	-28	-0-	499	3			Y	-0-					-0-
08	589	N	361	-0-	-228	-0-	361	3			Y	-0-					-0-
09	570	N	501	-0-	-69	-0-	501	3			Y	-0-					-0-
10	496	N	492	-0-	-4	-0-	492	3			Y	-0-					-0-
*11	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
07	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
09	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
10	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
*11	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	697	N	697	-0-	-0-	-0-	696	3	1	9	Y	1	1	1			-0-
07	523	N	523	-0-	-0-	-0-	516	3	7	9	Y	6	4	1			2
08	552	N	552	-0-	-0-	-0-	544	3	8	9	Y	7	6	1			3
09	690	N	565	-0-	-125	-0-	557	3	8	9	Y	7	7	1			3
10	541	N	541	-0-	-0-	-0-	531	3	10	9	Y	9	8	1			4
11	540	N	436	-0-	-104	-0-	426	3	10	9	Y	9	8	1			5

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-
07	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-
09	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
10	372	N	320	-0-	-52	-0-	320	3			Y	-0-					-0-
*11	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
07	217	N	177	-0-	-40	-0-	177	3			Y	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
09	210	N	131	-0-	-79	-0-	131	3			Y	-0-					-0-
10	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
*11	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					-0-
07	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					-0-
09	270	N	236	-0-	-34	-0-	236	3			Y	-0-					-0-
10	279	N	219	-0-	-60	-0-	219	3			Y	-0-					-0-
11	270	N	247	-0-	-23	-0-	247	3			Y	-0-					-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1699	N	1699	-0-	-0-	-0-	1699	3			Y	-0-					-0-
07	1404	N	1404	-0-	-0-	-0-	1404	3			Y	-0-					-0-
08	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-
09	1904	N	1904	-0-	-0-	-0-	1904	3			Y	-0-					-0-
10	1796	N	1796	-0-	-0-	-0-	1796	3			Y	-0-					-0-
*11	1036	N	1036	-0-	-0-	-0-	1036	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-
08	403	N	386	-0-	-17	-0-	386	3			Y	-0-					-0-
09	390	N	380	-0-	-10	-0-	380	3			Y	-0-					-0-
10	403	N	360	-0-	-43	-0-	360	3			Y	-0-					-0-
*11	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	2367	-0-	-633	1324	2367	3			Y	-0-					-0-
07	3847	X	2523	-0-	-1324	-0-	2523	3			Y	-0-					-0-
08	2915	X	2915	-0-	-0-	-0-	2915	3			Y	-0-					-0-
09	2639	X	2639	-0-	-0-	-0-	2639	3			Y	-0-					-0-
10	2653	X	2653	-0-	-0-	-0-	2653	3			Y	-0-					-0-
11	2820	X	2290	-0-	-530	-0-	2290	3			Y	-0-					-0-

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	741	N	741	-0-	-0-	-0-	740	3	1	9	Y	1	1	1			2
07	506	N	506	-0-	-0-	-0-	506	3			Y	-0-	2	1			-0-
08	527	N	471	-0-	-56	-0-	471	3			Y	-0-					-0-
09	510	N	502	-0-	-8	-0-	502	3			Y	-0-					-0-
10	496	N	453	-0-	-43	-0-	453	3			Y	-0-					-0-
*11	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					-0-

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
09	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
10	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
11	90	N	86	-0-	-4	-0-	86	3			Y	-0-					-0-

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1381	N	1381	-0-	-0-	-0-	1381	3			Y	-0-					-0-
07	1776	N	1776	-0-	-0-	-0-	1776	3			Y	-0-					-0-
08	1632	N	1632	-0-	-0-	-0-	1632	3			Y	-0-					-0-
09	1801	N	1801	-0-	-0-	-0-	1801	3			Y	-0-					-0-
10	1767	N	1369	-0-	-398	-0-	1369	3			Y	-0-					-0-
11	1590	N	1261	-0-	-329	-0-	1261	3			Y	-0-					-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1149	N	1149	-0-	-0-	-0-	1149	3			Y	-0-					-0-
07	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					-0-
08	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					-0-
09	1140	N	925	-0-	-215	-0-	925	3			Y	-0-					-0-
10	868	N	832	-0-	-36	-0-	832	3			Y	-0-					-0-
11	840	N	700	-0-	-140	-0-	700	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1980	N	1841	-0-	-139	-0-	1841	3			Y	-0-					-0-
07	2030	N	2030	-0-	-0-	-0-	2030	3			Y	-0-					-0-
08	1984	N	1972	-0-	-12	-0-	1972	3			Y	-0-					-0-
09	1830	N	1767	-0-	-63	-0-	1767	3			Y	-0-					-0-
10	2015	N	1856	-0-	-159	-0-	1856	3			Y	-0-					-0-
11	1920	N	1574	-0-	-346	-0-	1574	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1045	N	1045	-0-	-0-	-0-	1041	3	4	9	Y	4	5	1			-0-
07	1069	N	1069	-0-	-0-	-0-	1069	3			Y	-0-					-0-
08	1085	N	1076	-0-	-9	-0-	1076	3			Y	-0-					-0-
09	1050	N	965	-0-	-85	-0-	965	3			Y	-0-					-0-
10	1054	N	974	-0-	-80	-0-	974	3			Y	-0-					-0-
11	1050	N	750	-0-	-300	-0-	750	3			Y	-0-					-0-

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1356	N	1356	-0-	-0-	-0-	1356	3			Y	-0-					-0-
07	868	N	768	-0-	-100	-0-	768	3			Y	-0-					-0-
08	992	N	954	-0-	-38	-0-	954	3			Y	-0-					-0-
09	960	N	871	-0-	-89	-0-	871	3			Y	-0-					-0-
10	969	N	969	-0-	-0-	-0-	969	3			Y	-0-					-0-
*11	1134	N	1134	-0-	-0-	-0-	1134	3			Y	-0-					-0-

MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1011	N	1011	-0-	-0-	-0-	1011	3			Y	-0-					-0-
07	651	N	538	-0-	-113	-0-	536	3	2	9	Y	2	2	1			-0-
08	870	N	870	-0-	-0-	-0-	867	3	3	9	Y	3	2	1			1
09	810	N	618	-0-	-192	-0-	615	3	3	9	Y	3	2	1			2
10	735	N	735	-0-	-0-	-0-	732	3	3	9	Y	3	3	1			2
11	810	N	359	-0-	-451	-0-	356	3	3	9	Y	3	3	1			2

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	664	N	664	-0-	-0-	-0-	664	3			Y	-0-					-0-
07	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
08	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
09	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					-0-
10	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
*11	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
07	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
08	403	N	369	-0-	-34	-0-	369	3			Y	-0-					-0-
09	390	N	352	-0-	-38	-0-	352	3			Y	-0-					-0-
10	372	N	258	-0-	-114	-0-	258	3			Y	-0-					-0-
*11	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1112	N	1112	-0-	-0-	-0-	1111	3	1	9	Y	1	1	1			1
07	906	N	906	-0-	-0-	-0-	905	3	1	9	Y	1	1	1			1
08	992	N	868	-0-	-124	-0-	867	3	1	9	Y	1	1	1			1
09	960	N	574	-0-	-386	-0-	573	3	1	9	Y	1	1	1			1
10	899	N	517	-0-	-382	-0-	516	3	1	9	Y	1	1	1			1
11	840	N	605	-0-	-235	-0-	604	3	1	9	Y	1	1	1			1

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	987	N	987	-0-	-0-	-0-	987	3			Y	-0-					-0-
07	950	N	950	-0-	-0-	-0-	950	3			Y	-0-					-0-
08	1271	N	991	-0-	-280	-0-	991	3			Y	-0-					-0-
09	990	N	758	-0-	-232	-0-	758	3			Y	-0-					-0-
10	961	N	823	-0-	-138	-0-	823	3			Y	-0-					-0-
11	960	N	688	-0-	-272	-0-	688	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					-0-
07	809	N	809	-0-	-0-	-0-	809	3			Y	-0-					-0-
08	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
09	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
10	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
*11	613	N	613	-0-	-0-	-0-	613	3			Y	-0-					-0-

UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

06	1650	N	1611	-0-	-39	-0-	1611	3			Y	-0-					-0-
07	1653	N	1653	-0-	-0-	-0-	1653	3			Y	-0-					-0-
08	1364	N	1350	-0-	-14	-0-	1350	3			Y	-0-					-0-
09	1380	N	1380	-0-	-0-	-0-	1380	3			Y	-0-					-0-
10	1364	N	986	-0-	-378	-0-	986	3			Y	-0-					-0-
11	1320	N	1133	-0-	-187	-0-	1133	3			Y	-0-					-0-

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

06	630	N	459	-0-	-171	-0-	459	3			Y	-0-					-0-
07	775	N	527	-0-	-248	-0-	527	3			Y	-0-					-0-
08	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					-0-
09	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
10	527	N	478	-0-	-49	-0-	478	3			Y	-0-					-0-
11	510	N	385	-0-	-125	-0-	385	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

06	125	N	125	-0-	-0-	-0-	124	3	1	9	Y	1					12
07	124	N	75	-0-	-49	-0-	75	3			Y	-0-					12
08	124	N	118	-0-	-6	-0-	118	3			Y	-0-					12
09	120	N	114	-0-	-6	-0-	114	3			Y	-0-					12
10	265	N	265	-0-	-0-	-0-	265	3			Y	-0-	12	1			-0-
11	120	N	119	-0-	-1	-0-	119	3			Y	-0-					-0-

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

06	150	N	88	-0-	-62	-0-	88	3			Y	-0-					-0-
07	155	N	87	-0-	-68	-0-	87	3			Y	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	3			Y	-0-					-0-
09	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-
10	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
*11	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

06	1955	N	1955	-0-	-0-	-0-	1955	3			Y	-0-					-0-
07	1748	N	1748	-0-	-0-	-0-	1748	3			Y	-0-					-0-
08	2046	N	1997	-0-	-49	-0-	1997	3			Y	-0-					-0-
09	1950	N	1717	-0-	-233	-0-	1717	3			Y	-0-					-0-
10	1736	N	1603	-0-	-133	-0-	1603	3			Y	-0-					-0-
11	1920	N	1526	-0-	-394	-0-	1526	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

06	472	N	472	-0-	-0-	-0-	469	3	3	9	Y	3	3	1			-0-
07	682	N	632	-0-	-50	-0-	632	3			Y	-0-					-0-
08	696	N	696	-0-	-0-	-0-	696	3			Y	-0-					-0-
09	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
10	620	N	509	-0-	-111	-0-	509	3			Y	-0-					-0-
11	660	N	540	-0-	-120	-0-	540	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
07	372	N	321	-0-	-51	-0-	321	3			Y	-0-					-0-
08	341	N	335	-0-	-6	-0-	335	3			Y	-0-					-0-
09	390	N	238	-0-	-152	-0-	238	3			Y	-0-					-0-
10	310	N	299	-0-	-11	-0-	299	3			Y	-0-					-0-
*11	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
07	310	N	293	-0-	-17	-0-	293	3			Y	-0-					-0-
08	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-
09	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
10	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
*11	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					-0-

UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
08	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					-0-
09	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
10	646	N	646	-0-	-0-	-0-	646	3			Y	-0-					-0-
*11	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	757	N	757	-0-	-0-	-0-	757	3			Y	-0-					-0-
07	775	N	751	-0-	-24	-0-	750	3	1	9	Y	1	1	1			-0-
08	713	N	697	-0-	-16	-0-	696	3	1	9	Y	1	1	1			-0-
09	750	N	699	-0-	-51	-0-	698	3	1	9	Y	1	1	1			-0-
10	1127	N	1127	-0-	-0-	-0-	1126	3	1	9	Y	1	1	1			-0-
*11	917	N	917	-0-	-0-	-0-	916	3	1	9	Y	1	1	1			-0-

UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
07	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
10	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*11	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	125	-0-	-25	-0-	125	3			Y	-0-					-0-
07	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
08	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
09	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-
10	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					-0-
*11	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					-0-
07	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
08	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					-0-
09	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					-0-
10	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					-0-
*11	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1094	N	1094	-0-	-0-	-0-	1094	3			Y	-0-					-0-
07	1581	N	1332	-0-	-249	-0-	1332	3			Y	-0-					-0-
08	1550	N	1480	-0-	-70	-0-	1480	3			Y	-0-					-0-
09	1080	N	1031	-0-	-49	-0-	1031	3			Y	-0-					-0-
10	1352	N	1352	-0-	-0-	-0-	1352	3			Y	-0-					-0-
11	1440	N	891	-0-	-549	-0-	891	3			Y	-0-					-0-

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	N	595	-0-	-95	-0-	595	3			Y	-0-					-0-
07	961	N	833	-0-	-128	-0-	833	3			Y	-0-					-0-
08	961	N	941	-0-	-20	-0-	941	3			Y	-0-					-0-
09	786	N	786	-0-	-0-	-0-	786	3			Y	-0-					-0-
10	1096	N	1096	-0-	-0-	-0-	1096	3			Y	-0-					-0-
11	900	N	668	-0-	-232	-0-	668	3			Y	-0-					-0-

UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1050	N	988	-0-	-62	-0-	988	3			Y	-0-					-0-
07	1702	N	1702	-0-	-0-	-0-	1702	3			Y	-0-					-0-
08	1987	N	1987	-0-	-0-	-0-	1987	3			Y	-0-					-0-
09	1680	N	1680	-0-	-0-	-0-	1680	3			Y	-0-					-0-
10	926	N	926	-0-	-0-	-0-	926	3			Y	-0-					-0-
*11	1161	N	1161	-0-	-0-	-0-	1161	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					-0-
07	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					-0-
08	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
09	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
10	940	N	940	-0-	-0-	-0-	940	3			Y	-0-					-0-
*11	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	3			Y	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
10	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
*11	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					-0-
07	931	N	931	-0-	-0-	-0-	931	3			Y	-0-					-0-
08	895	N	895	-0-	-0-	-0-	895	3			Y	-0-					-0-
09	840	N	840	-0-	-0-	-0-	840	3			Y	-0-					-0-
10	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					-0-
11	840	N	733	-0-	-107	-0-	733	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1000	N	1000	-0-	-0-	-0-	1000	3			Y	-0-					-0-
07	1085	N	1046	-0-	-39	-0-	1046	3			Y	-0-					-0-
08	1240	N	1149	-0-	-91	-0-	1149	3			Y	-0-					-0-
09	990	N	894	-0-	-96	-0-	894	3			Y	-0-					-0-
10	1186	N	1186	-0-	-0-	-0-	1186	3			Y	-0-					-0-
*11	1156	N	1156	-0-	-0-	-0-	1156	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
07	589	N	562	-0-	-27	-0-	562	3			Y	-0-					-0-
08	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-
09	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
10	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					-0-
*11	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1385	-0-	-205	-0-	1385	3			Y	-0-					-0-
07	1664	N	1664	-0-	-0-	-0-	1664	3			Y	-0-					-0-
08	1409	N	1409	-0-	-0-	-0-	1409	3			Y	-0-					-0-
09	2045	N	2045	-0-	-0-	-0-	2045	3			Y	-0-					-0-
10	1758	N	1758	-0-	-0-	-0-	1758	3			Y	-0-					-0-
*11	1536	N	1536	-0-	-0-	-0-	1536	3			Y	-0-					-0-

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	585	N	585	-0-	-0-	-0-	585	3			Y	-0-					-0-
07	775	N	506	-0-	-269	-0-	506	3			Y	-0-					-0-
08	496	N	490	-0-	-6	-0-	490	3			Y	-0-					-0-
09	600	N	546	-0-	-54	-0-	546	3			Y	-0-					-0-
10	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					-0-
*11	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	57	-0-	-63	-0-	57	3			Y	-0-					-0-
07	93	N	51	-0-	-42	-0-	51	3			Y	-0-					-0-
08	93	N	57	-0-	-36	-0-	57	3			Y	-0-					-0-
09	60	N	41	-0-	-19	-0-	41	3			Y	-0-					-0-
10	62	N	34	-0-	-28	-0-	34	3			Y	-0-					-0-
11	60	N	45	-0-	-15	-0-	45	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	606	N	606	-0-	-0-	-0-	606	3			Y	-0-					-0-
07	877	N	877	-0-	-0-	-0-	877	3			Y	-0-					-0-
08	832	N	832	-0-	-0-	-0-	832	3			Y	-0-					-0-
09	600	N	595	-0-	-5	-0-	595	3			Y	-0-					-0-
10	837	N	628	-0-	-209	-0-	628	3			Y	-0-					-0-
11	810	N	686	-0-	-124	-0-	686	3			Y	-0-					-0-

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	190	-0-	-20	-0-	190	3			Y	-0-					-0-
07	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
08	248	N	223	-0-	-25	-0-	223	3			Y	-0-					-0-
09	201	N	201	-0-	-0-	-0-	200	3	1	9	Y	1	1	1			-0-
10	393	N	393	-0-	-0-	-0-	392	3	1	9	Y	1	1	1			-0-
*11	311	N	311	-0-	-0-	-0-	310	3	1	9	Y	1	1	1			-0-

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	905	N	905	-0-	-0-	-0-	905	3			Y	-0-					-0-
07	1102	N	1102	-0-	-0-	-0-	1102	3			Y	-0-					-0-
08	1512	N	1512	-0-	-0-	-0-	1512	3			Y	-0-					-0-
09	925	N	925	-0-	-0-	-0-	925	3			Y	-0-					-0-
10	1357	N	1357	-0-	-0-	-0-	1357	3			Y	-0-					-0-
11	990	N	910	-0-	-80	-0-	910	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1520	N	1520	-0-	-0-	-0-	1519	3	1	9	Y	1	2	1			-0-
07	1519	N	923	-0-	-596	-0-	923	3			Y	-0-					-0-
08	1214	N	1214	-0-	-0-	-0-	1214	3			Y	-0-					-0-
09	1530	N	1412	-0-	-118	-0-	1412	3			Y	-0-					-0-
10	1794	N	1794	-0-	-0-	-0-	1794	3			Y	-0-					-0-
11	1170	N	1009	-0-	-161	-0-	1009	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	547	-0-	-53	-0-	547	3			N	-0-					-0-
07	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
09	540	N	464	-0-	-76	-0-	464	3			N	-0-					-0-
10	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
11	570	N	547	-0-	-23	-0-	547	3			N	-0-					-0-

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2024	N	2024	-0-	-0-	-0-	2024	3			Y	-0-					-0-
07	2052	N	2052	-0-	-0-	-0-	2052	3			Y	-0-					-0-
08	2061	N	2061	-0-	-0-	-0-	2061	3			Y	-0-					-0-
09	2054	N	2054	-0-	-0-	-0-	2054	3			Y	-0-					-0-
10	2046	N	1906	-0-	-140	-0-	1906	3			Y	-0-					-0-
11	1980	N	1946	-0-	-34	-0-	1946	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1581	N	1581	-0-	-0-	-0-	1581	3			N	-0-					-0-
07	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-					-0-
08	2070	N	2070	-0-	-0-	-0-	2070	3			N	-0-					-0-
09	1530	N	1146	-0-	-384	-0-	1146	3			N	-0-					-0-
10	1581	N	1134	-0-	-447	-0-	1134	3			N	-0-					-0-
11	1530	N	729	-0-	-801	-0-	729	3			N	-0-					-0-

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
07	279	N	173	-0-	-106	-0-	173	3			N	-0-					-0-
08	589	N	402	-0-	-187	-0-	402	3			N	-0-					-0-
09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
10	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
11	390	N	189	-0-	-201	-0-	189	3			N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1870	N	1870	-0-	-0-	-0-	1869	3	1	9	Y	1	1	1			-0-
07	1705	N	1344	-0-	-361	-0-	1344	3			Y	-0-					-0-
08	2163	N	2163	-0-	-0-	-0-	2163	3			Y	-0-					-0-
09	1650	N	1597	-0-	-53	-0-	1597	3			Y	-0-					-0-
10	1394	N	1394	-0-	-0-	-0-	1394	3			Y	-0-					-0-
11	1650	N	1465	-0-	-185	-0-	1465	3			Y	-0-					-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1568	N	1568	-0-	-0-	-0-	1568	3			Y	-0-					-0-
07	1509	N	1509	-0-	-0-	-0-	1509	3			Y	-0-					-0-
08	1201	N	1201	-0-	-0-	-0-	1201	3			Y	-0-					-0-
09	1375	N	1375	-0-	-0-	-0-	1375	3			Y	-0-					-0-
10	1465	N	1465	-0-	-0-	-0-	1465	3			Y	-0-					-0-
*11	1346	N	1346	-0-	-0-	-0-	1346	3			Y	-0-					-0-

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
07	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
08	62	N	19	-0-	-43	-0-	19	3			Y	-0-					-0-
09	60	N	47	-0-	-13	-0-	47	3			Y	-0-					-0-
10	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
11	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	799	-0-	-11	-0-	799	3			Y	-0-					-0-
07	930	N	657	-0-	-273	-0-	657	3			Y	-0-					-0-
08	961	N	750	-0-	-211	-0-	750	3			Y	-0-					-0-
09	1623	N	1623	-0-	-0-	-0-	1623	3			Y	-0-					-0-
10	1900	N	1900	-0-	-0-	-0-	1900	3			Y	-0-					-0-
*11	760	N	760	-0-	-0-	-0-	760	3			Y	-0-					-0-

HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	367	N	367	-0-	-0-	-0-	364	3	3	9	Y	3	3	1			2
07	372	N	364	-0-	-8	-0-	364	3			Y	-0-	2	1			-0-
08	465	N	432	-0-	-33	-0-	432	3			Y	-0-					-0-
09	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					-0-
10	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					-0-
11	420	N	285	-0-	-135	-0-	285	3			Y	-0-					-0-

UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1977	N	1977	-0-	-0-	-0-	1977	3			Y	-0-					-0-
07	2012	N	2012	-0-	-0-	-0-	2012	3			Y	-0-					-0-
08	2017	N	2017	-0-	-0-	-0-	2017	3			Y	-0-					-0-
09	1882	N	1882	-0-	-0-	-0-	1882	3			Y	-0-					-0-
10	1911	N	1911	-0-	-0-	-0-	1911	3			Y	-0-					-0-
*11	1581	N	1581	-0-	-0-	-0-	1581	3			Y	-0-					-0-

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
09	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
10	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*11	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	221	N	221	-0-	-0-	-0-	218	3	3	9	Y	3	2	1			4
07	186	N	122	-0-	-64	-0-	122	3			Y	-0-	4	1			-0-
08	248	N	246	-0-	-2	-0-	246	3			Y	-0-					-0-
09	210	N	161	-0-	-49	-0-	161	3			Y	-0-					-0-
10	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
11	240	N	96	-0-	-144	-0-	96	3			Y	-0-					-0-

UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2160	N	2115	-0-	-45	-0-	2115	3			Y	-0-					-0-
07	1999	N	1999	-0-	-0-	-0-	1999	3			Y	-0-					-0-
08	2139	N	1958	-0-	-181	-0-	1958	3			Y	-0-					-0-
09	2130	N	1736	-0-	-394	-0-	1736	3			Y	-0-					-0-
10	1984	N	1740	-0-	-244	-0-	1740	3			Y	-0-					-0-
11	1890	N	1378	-0-	-512	-0-	1378	3			Y	-0-					-0-

UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	302	N	302	-0-	-0-	-0-	301	3	1	9	Y	1	1	1			2
07	248	N	218	-0-	-30	-0-	216	3	2	9	Y	2	2	1			2
08	474	N	474	-0-	-0-	-0-	472	3	2	9	Y	2	2	1			2
09	527	N	527	-0-	-0-	-0-	524	3	3	9	Y	3	2	1			3
10	500	N	500	-0-	-0-	-0-	497	3	3	9	Y	3	3	1			3
11	240	N	236	-0-	-4	-0-	233	3	3	9	Y	3	3	1			3

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	459	-0-	-81	-0-	459	3			Y	-0-					-0-
07	496	N	410	-0-	-86	-0-	410	3			Y	-0-					-0-
08	589	N	563	-0-	-26	-0-	563	3			Y	-0-					-0-
09	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					-0-
10	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
11	540	N	369	-0-	-171	-0-	369	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1680	-0-	-0-	-0-	1680	3			Y	-0-					-0-
07	1891	N	1287	-0-	-604	-0-	1287	3			Y	-0-					-0-
08	2046	N	861	-0-	-1185	-0-	861	3			Y	-0-					-0-
09	1680	N	1393	-0-	-287	-0-	1393	3			Y	-0-					-0-
10	1758	N	1758	-0-	-0-	-0-	1758	3			Y	-0-					-0-
*11	1903	N	1903	-0-	-0-	-0-	1903	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
08	620	N	488	-0-	-132	-0-	488	3			N	-0-					-0-
09	570	N	500	-0-	-70	-0-	500	3			N	-0-					-0-
10	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
11	480	N	394	-0-	-86	-0-	394	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	478	N	478	-0-	-0-	-0-	478	3			Y	-0-					-0-
07	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
08	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					-0-
09	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					-0-
10	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
*11	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	438	-0-	-42	-0-	437	3	1	9	Y	1	1	1			-0-
07	589	N	453	-0-	-136	-0-	453	3			Y	-0-					-0-
08	465	N	395	-0-	-70	-0-	395	3			Y	-0-					-0-
09	450	N	366	-0-	-84	-0-	366	3			Y	-0-					-0-
10	465	N	407	-0-	-58	-0-	407	3			Y	-0-					-0-
11	390	N	370	-0-	-20	-0-	370	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

06	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					-0-
07	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					-0-
08	810	N	810	-0-	-0-	-0-	810	3			Y	-0-					-0-
09	660	N	599	-0-	-61	-0-	599	3			Y	-0-					-0-
10	744	N	735	-0-	-9	-0-	735	3			Y	-0-					-0-
11	720	N	368	-0-	-352	-0-	368	3			Y	-0-					-0-

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

06	210	N	103	-0-	-107	-0-	103	3			Y	-0-					-0-
07	155	N	136	-0-	-19	-0-	136	3			Y	-0-					-0-
08	217	N	161	-0-	-56	-0-	161	3			Y	-0-					-0-
09	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
10	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
*11	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

06	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
08	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
09	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
*11	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

06	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
07	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-
08	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
09	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					-0-
10	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
*11	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

06	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					-0-
07	1170	N	1170	-0-	-0-	-0-	1170	3			Y	-0-					-0-
08	1054	N	823	-0-	-231	-0-	823	3			Y	-0-					-0-
09	1243	N	1243	-0-	-0-	-0-	1243	3			Y	-0-					-0-
10	1195	N	1195	-0-	-0-	-0-	1195	3			Y	-0-					-0-
*11	982	N	982	-0-	-0-	-0-	982	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
07	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
08	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
09	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
10	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					-0-
*11	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	345	-0-	-105	-0-	341	3	4	9	N	4	3	1	2	8	2
07	403	N	343	-0-	-60	-0-	341	3	2	9	N	2	2	1	2	8	-0-
08	372	N	300	-0-	-72	-0-	298	3	2	9	N	2	2	8			-0-
09	395	N	395	-0-	-0-	-0-	394	3	1	9	N	1	1	8			-0-
10	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*11	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
10	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
*11	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	918	-0-	-12	-0-	918	3			N	-0-					-0-
07	930	N	926	-0-	-4	-0-	922	3	4	9	N	4	2	1			2
08	1078	N	1078	-0-	-0-	-0-	1074	3	4	9	N	4	4	1			2
09	943	N	943	-0-	-0-	-0-	939	3	4	9	N	4	4	1			2
10	946	N	946	-0-	-0-	-0-	939	3	7	9	N	6	5	1			3
11	1050	N	788	-0-	-262	-0-	781	3	7	9	N	6	5	1			4

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
07	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					-0-
08	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
09	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					-0-
10	372	N	291	-0-	-81	-0-	291	3			Y	-0-					-0-
*11	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	442	-0-	-38	-0-	442	3			N	-0-					-0-
07	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
09	450	N	427	-0-	-23	-0-	427	3			N	-0-					-0-
10	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
11	450	N	349	-0-	-101	-0-	349	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	706	-0-	-134	-0-	706	3			N	-0-					-0-
07	838	N	838	-0-	-0-	-0-	838	3			N	-0-					-0-
08	835	N	835	-0-	-0-	-0-	835	3			N	-0-					-0-
09	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
10	837	N	767	-0-	-70	-0-	767	3			N	-0-					-0-
11	810	N	682	-0-	-128	-0-	682	3			N	-0-					-0-

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	295	-0-	-35	-0-	295	3			N	-0-					-0-
07	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
10	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
11	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
07	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
08	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
09	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
10	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
*11	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
07	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
08	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
09	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
10	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
11	480	N	445	-0-	-35	-0-	445	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
07	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
08	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
09	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-
10	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
*11	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
07	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
08	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
09	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
10	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
11	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	360	N	325	-0-	-35	-0-	325	3			N	-0-					-0-
07	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
08	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
09	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
10	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
11	330	N	277	-0-	-53	-0-	277	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	481	-0-	-29	-0-	481	3			N	-0-					-0-
07	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
08	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-
09	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
10	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
11	480	N	440	-0-	-40	-0-	440	3			N	-0-					-0-

HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
08	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
09	570	N	548	-0-	-22	-0-	548	3			N	-0-					-0-
10	589	N	550	-0-	-39	-0-	550	3			N	-0-					-0-
11	570	N	459	-0-	-111	-0-	459	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1006	N	1006	-0-	-0-	-0-	1006	3			Y	-0-					-0-
07	1038	N	1038	-0-	-0-	-0-	1038	3			Y	-0-					-0-
08	1057	N	1057	-0-	-0-	-0-	1057	3			Y	-0-					-0-
09	970	N	970	-0-	-0-	-0-	970	3			Y	-0-					-0-
10	1074	N	1074	-0-	-0-	-0-	1074	3			Y	-0-					-0-
11	870	N	865	-0-	-5	-0-	865	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	583	-0-	-47	-0-	583	3			N	-0-					-0-
07	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-
08	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-
09	570	N	531	-0-	-39	-0-	531	3			N	-0-					-0-
10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
11	600	N	559	-0-	-41	-0-	559	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1320	N	1224	-0-	-96	-0-	1224	3			N	-0-					-0-
07	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-
08	1240	N	1194	-0-	-46	-0-	1194	3			N	-0-					-0-
09	1230	N	1088	-0-	-142	-0-	1088	3			N	-0-					-0-
10	1271	N	1201	-0-	-70	-0-	1201	3			N	-0-					-0-
11	1170	N	1005	-0-	-165	-0-	1005	3			N	-0-					-0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	419	-0-	-1	-0-	419	3			N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
09	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
10	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
11	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1830	N	1769	-0-	-61	-0-	1769	3			Y	-0-					-0-
07	1789	N	1789	-0-	-0-	-0-	1785	3	4	9	Y	4	2	1			2
08	1831	N	1831	-0-	-0-	-0-	1825	3	6	9	Y	5	4	1			3
09	1770	N	1680	-0-	-90	-0-	1676	3	4	9	Y	4	4	1			3
10	1798	N	1587	-0-	-211	-0-	1580	3	7	9	Y	6	6	1			3
11	1770	N	1513	-0-	-257	-0-	1506	3	7	9	Y	6	6	1			3

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	956	N	956	-0-	-0-	-0-	954	3	2	9	N	2	2	1			3
07	992	N	970	-0-	-22	-0-	970	3			N	-0-	3	1			-0-
08	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
09	960	N	839	-0-	-121	-0-	839	3			N	-0-					-0-
10	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
11	990	N	899	-0-	-91	-0-	899	3			N	-0-					-0-

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	968	N	968	-0-	-0-	-0-	968	3			Y	-0-					-0-
07	1117	N	1117	-0-	-0-	-0-	1117	3			Y	-0-					-0-
08	1033	N	1033	-0-	-0-	-0-	1033	3			Y	-0-					-0-
09	960	N	882	-0-	-78	-0-	882	3			Y	-0-					-0-
10	1116	N	851	-0-	-265	-0-	851	3			Y	-0-					-0-
11	990	N	839	-0-	-151	-0-	839	3			Y	-0-					-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	389	-0-	-181	-0-	389	3			Y	-0-					-0-
07	682	N	305	-0-	-377	-0-	305	3			Y	-0-					-0-
08	496	N	438	-0-	-58	-0-	438	3			Y	-0-					-0-
09	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
10	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					-0-
11	420	N	349	-0-	-71	-0-	349	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2760	X	2508	-0-	-252	-0-	2508	3			Y	-0-					-0-
07	2687	N	2687	-0-	-0-	-0-	2687	3			Y	-0-					-0-
08	2708	N	2708	-0-	-0-	-0-	2708	3			Y	-0-					-0-
09	2520	N	2487	-0-	-33	-0-	2487	3			Y	-0-					-0-
10	2697	N	2538	-0-	-159	-0-	2538	3			Y	-0-					-0-
11	2610	N	2228	-0-	-382	-0-	2228	3			Y	-0-					-0-

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1178	N	1178	-0-	-0-	-0-	1178	3			Y	-0-					-0-
07	1204	N	1204	-0-	-0-	-0-	1204	3			Y	-0-					-0-
08	1197	N	1197	-0-	-0-	-0-	1197	3			Y	-0-					-0-
09	1102	N	1102	-0-	-0-	-0-	1102	3			Y	-0-					-0-
10	1116	N	1050	-0-	-66	-0-	1050	3			Y	-0-					-0-
11	1080	N	1046	-0-	-34	-0-	1046	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2900	N	1187	-0-	-1713	4419	1187	3			Y	-0-					-0-
07	3100	N	1172	-0-	-1928	2491	1172	3			Y	-0-					-0-
08	3100	N	1185	-0-	-1915	576	1185	3			Y	-0-					-0-
09	1599	N	1023	-0-	-576	-0-	1023	3			Y	-0-					-0-
10	1023	N	966	-0-	-57	-0-	966	3			Y	-0-					-0-
11	990	N	795	-0-	-195	-0-	795	3			Y	-0-					-0-

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	300	N	292	-0-	-8	-0-	292	3			Y	-0-					-0-
07	310	N	301	-0-	-9	-0-	301	3			Y	-0-					-0-
08	310	N	308	-0-	-2	-0-	308	3			Y	-0-					-0-
09	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-
10	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
*11	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					-0-

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1115	X	1115	-0-	-0-	-0-	1114	3	1	9	N	1	1	1			-0-
07	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
08	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
09	1080	N	1048	-0-	-32	-0-	1048	3			N	-0-					-0-
10	1116	N	1061	-0-	-55	-0-	1061	3			N	-0-					-0-
11	1080	N	921	-0-	-159	-0-	921	3			N	-0-					-0-

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2670	X	2546	-0-	-124	-0-	2546	3			N	-0-					-0-
07	2697	N	2647	-0-	-50	-0-	2647	3			N	-0-					-0-
08	2792	N	2792	-0-	-0-	-0-	2792	3			N	-0-					-0-
09	2554	N	2554	-0-	-0-	-0-	2554	3			N	-0-					-0-
10	2635	N	2603	-0-	-32	-0-	2603	3			N	-0-					-0-
11	2700	N	2299	-0-	-401	-0-	2299	3			N	-0-					-0-

UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1218	N	1218	-0-	-0-	-0-	1218	3			Y	-0-					-0-
07	1255	N	1255	-0-	-0-	-0-	1255	3			Y	-0-					-0-
08	1271	N	1271	-0-	-0-	-0-	1271	3			Y	-0-					-0-
09	1230	N	1153	-0-	-77	-0-	1153	3			Y	-0-					-0-
10	1240	N	1167	-0-	-73	-0-	1167	3			Y	-0-					-0-
11	1230	N	934	-0-	-296	-0-	934	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2340	X	2198	-0-	-142	-0-	2198	3			N	-0-					-0-
07	2391	N	2391	-0-	-0-	-0-	2391	3			N	-0-					-0-
08	2410	N	2410	-0-	-0-	-0-	2410	3			N	-0-					-0-
09	2190	N	1974	-0-	-216	-0-	1974	3			N	-0-					-0-
10	2387	N	2248	-0-	-139	-0-	2248	3			N	-0-					-0-
11	2340	N	1975	-0-	-365	-0-	1975	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1395	-0-	-45	-0-	1395	3			Y	-0-					-0-
07	1429	N	1429	-0-	-0-	-0-	1429	3			Y	-0-					-0-
08	1426	N	1394	-0-	-32	-0-	1394	3			Y	-0-					-0-
09	1410	N	1311	-0-	-99	-0-	1311	3			Y	-0-					-0-
10	1426	N	1354	-0-	-72	-0-	1354	3			Y	-0-					-0-
11	1350	N	1198	-0-	-152	-0-	1198	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	N	1133	-0-	-67	-0-	1133	3			N	-0-					-0-
07	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
08	1240	N	1239	-0-	-1	-0-	1239	3			N	-0-					-0-
09	1140	N	1137	-0-	-3	-0-	1137	3			N	-0-					-0-
10	1240	N	1152	-0-	-88	-0-	1152	3			N	-0-					-0-
11	1200	N	1016	-0-	-184	-0-	1016	3			N	-0-					-0-

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
07	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
09	480	N	436	-0-	-44	-0-	436	3			N	-0-					-0-
10	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-
11	480	N	396	-0-	-84	-0-	396	3			N	-0-					-0-

COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1620	N	1475	-0-	-145	-0-	1475	3			Y	-0-					-0-
07	1636	N	1636	-0-	-0-	-0-	1636	3			Y	-0-					-0-
08	1581	N	1581	-0-	-0-	-0-	1581	3			Y	-0-					-0-
09	1674	N	1674	-0-	-0-	-0-	1674	3			Y	-0-					-0-
10	1643	N	1536	-0-	-107	-0-	1536	3			Y	-0-					-0-
11	1530	N	1334	-0-	-196	-0-	1334	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	207	N	207	-0-	-0-	-0-	205	3	2	9	N	2	3	1			2
07	279	N	276	-0-	-3	-0-	276	3			N	-0-	2	1			-0-
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
09	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
10	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
11	270	N	229	-0-	-41	-0-	229	3			N	-0-					-0-

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1219	N	1219	-0-	-0-	-0-	1217	3	2	9	Y	2	2	1			-0-
07	1259	N	1259	-0-	-0-	-0-	1259	3			Y	-0-					-0-
08	1271	N	1269	-0-	-2	-0-	1269	3			Y	-0-					-0-
09	1230	N	1169	-0-	-61	-0-	1169	3			Y	-0-					-0-
10	1271	N	1191	-0-	-80	-0-	1191	3			Y	-0-					-0-
11	1230	N	1016	-0-	-214	-0-	1016	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	273	-0-	-267	-0-	273	3			Y	-0-					-0-
07	474	N	474	-0-	-0-	-0-	474	3			Y	-0-					-0-
08	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
09	270	N	235	-0-	-35	-0-	235	3			Y	-0-					-0-
10	310	N	239	-0-	-71	-0-	239	3			Y	-0-					-0-
11	300	N	208	-0-	-92	-0-	208	3			Y	-0-					-0-

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

06	1050	N	1021	-0-	-29	-0-	1018	3	3	9	Y	3	3	1			-0-
07	1109	N	1109	-0-	-0-	-0-	1109	3			Y	-0-					-0-
08	1127	N	1127	-0-	-0-	-0-	1127	3			Y	-0-					-0-
09	1020	N	922	-0-	-98	-0-	922	3			Y	-0-					-0-
10	1116	N	1050	-0-	-66	-0-	1050	3			Y	-0-					-0-
11	1080	N	907	-0-	-173	-0-	907	3			Y	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

06	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
07	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
08	1364	N	1223	-0-	-141	-0-	1223	3			N	-0-					-0-
09	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					-0-
10	1209	N	1198	-0-	-11	-0-	1198	3			N	-0-					-0-
11	1170	N	972	-0-	-198	-0-	972	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

06	2322	N	2322	-0-	-0-	-0-	2322	3			N	-0-					-0-
07	2396	N	2396	-0-	-0-	-0-	2396	3			N	-0-					-0-
08	2435	N	2435	-0-	-0-	-0-	2435	3			N	-0-					-0-
09	2232	N	2232	-0-	-0-	-0-	2232	3			N	-0-					-0-
10	2277	N	2277	-0-	-0-	-0-	2277	3			N	-0-					-0-
*11	1987	N	1987	-0-	-0-	-0-	1987	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

06	2895	N	2895	-0-	-0-	-0-	2895	3			N	-0-					-0-
07	3000	N	3000	-0-	-0-	-0-	2967	3	33	9	N	30	18	1			12
08	2877	N	2877	-0-	-0-	-0-	2844	3	33	9	N	30	27	1			15
09	3000	N	3735	-0-	735	735	3699	3	36	9	N	33	30	1			18
10	3100	N	2942	-0-	-158	577	2898	3	44	9	N	40	38	1			20
*11	2964	N	2387	-0-	-577	-0-	2343	3	44	9	N	40	38	1			22

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	184	-0-	-26	-0-	184	3			N	-0-					-0-
07	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
09	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
10	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
07	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
09	450	N	318	-0-	-132	-0-	318	2			N	-0-					-0-
10	434	N	352	-0-	-82	-0-	352	2			N	-0-					-0-
*11	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	341	N	-0-	-0-	-341	-0-					N	-0-	109	7			-0-
*04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
*05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
*06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
*07	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
*08	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
11	510	N	-0-	-0-	-510	-0-					N	-0-					-0-

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	258	-0-	-12	-0-	258	2			Y	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	2			Y	-0-					-0-
08	279	N	265	-0-	-14	-0-	265	2			Y	-0-					-0-
09	270	N	260	-0-	-10	-0-	260	2			Y	-0-					-0-
10	279	N	267	-0-	-12	-0-	267	2			Y	-0-					-0-
11	270	N	263	-0-	-7	-0-	263	2			Y	-0-					-0-

UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
07	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
09	210	N	185	-0-	-25	-0-	185	2			N	-0-					-0-
10	186	N	182	-0-	-4	-0-	182	2			N	-0-					-0-
11	180	N	168	-0-	-12	-0-	168	2			N	-0-					-0-

UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
07	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
09	210	N	122	-0-	-88	-0-	122	2			N	-0-					-0-
10	279	N	140	-0-	-139	-0-	140	2			N	-0-					-0-
11	150	N	99	-0-	-51	-0-	99	2			N	-0-					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
07	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
08	124	N	121	-0-	-3	-0-	121	2			N	-0-					-0-
09	120	N	119	-0-	-1	-0-	119	2			N	-0-					-0-
10	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
*11	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-

UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	420	-0-	-30	-0-	420	2			N	-0-					9
07	434	N	428	-0-	-6	-0-	428	2			N	-0-					9
08	434	N	430	-0-	-4	-0-	430	2			N	-0-					9
09	421	N	421	-0-	-0-	-0-	421	2			N	-0-					9
*10	437	N	437	-0-	-0-	-0-	437	2			N	-0-					9
*11	424	N	424	-0-	-0-	-0-	424	2			N	-0-					9

ENERVEST OPERATING, L.L.C. 252131
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	150	-0-	-0-	-0-	150	3			N	-0-					8
07	168	N	168	-0-	-0-	-0-	168	3			N	-0-					8
08	172	N	172	-0-	-0-	-0-	172	3			N	-0-					8
09	170	N	170	-0-	-0-	-0-	170	3			N	-0-					8
*10	173	N	173	-0-	-0-	-0-	173	3			N	-0-					8
*11	216	N	216	-0-	-0-	-0-	216	3			N	-0-					8

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
PHILLIPS, KEN 663230
STATE "TI" 18-53 WELL #: 1 RRCID -> 068906 COMPL. DATE 10/06/1976 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	268	-0-	-2	-0-	268	2			N	-0-					191
07	279	N	275	-0-	-4	-0-	275	2			N	-0-					191
08	279	N	274	-0-	-5	-0-	274	2			N	-0-					191
09	270	N	264	-0-	-6	-0-	264	2			N	-0-					191
10	279	N	272	-0-	-7	-0-	272	2			N	-0-					191
11	270	N	260	-0-	-10	-0-	260	2			N	-0-					191

UNIT PETROLEUM COMPANY 877099
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

06	1663	N	1663	-0-	-0-	-0-	15	1	1648	3	N	-0-					16
07	1526	N	1526	-0-	-0-	-0-	16	1	1510	3	N	-0-					16
08	1564	N	1564	-0-	-0-	-0-	16	1	1548	3	N	-0-					16
09	1463	N	1463	-0-	-0-	-0-	15	1	1448	3	N	-0-					16
10	1389	N	1389	-0-	-0-	-0-	16	1	1373	3	N	-0-					16
*11	1293	N	1293	-0-	-0-	-0-	15	1	1278	3	N	-0-					16

UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

06	955	N	955	-0-	-0-	-0-	15	1	932	3	N	7					118
							8	9									
07	936	N	936	-0-	-0-	-0-	16	1	909	3	N	10					128
							11	9									
08	961	N	933	-0-	-28	-0-	16	1	915	3	N	2					130
							2	9									
09	960	N	871	-0-	-89	-0-	15	1	854	3	N	2					132
							2	9									
10	930	N	796	-0-	-134	-0-	16	1	779	3	N	1					133
							1	9									
11	900	N	835	-0-	-65	-0-	15	1	818	3	N	2					135
							2	9									

TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

06	549	N	549	-0-	-0-	-0-	15	1	534	3	N	-0-					19
07	557	N	557	-0-	-0-	-0-	16	1	541	3	N	-0-					19
08	551	N	551	-0-	-0-	-0-	16	1	535	3	N	-0-					19
09	536	N	536	-0-	-0-	-0-	15	1	520	3	N	1					20
							1	9									
10	527	N	458	-0-	-69	-0-	16	1	442	3	N	-0-					20
11	510	N	495	-0-	-15	-0-	15	1	480	3	N	-0-					20

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

06	366	N	366	-0-	-0-	-0-	15	1	351	3	N	-0-					143
07	341	N	335	-0-	-6	-0-	16	1	319	3	N	-0-					143
08	379	N	379	-0-	-0-	-0-	16	1	363	3	N	-0-					143
09	363	N	363	-0-	-0-	-0-	15	1	348	3	N	-0-					143
10	574	N	574	-0-	-0-	-0-	16	1	558	3	N	-0-					143
*11	578	N	578	-0-	-0-	-0-	15	1	563	3	N	-0-					143

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY //CONT.// 877099
WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	235	-0-	-5	-0-	15	1	220	3	N	-0-					20
07	241	N	241	-0-	-0-	-0-	16	1	225	3	N	-0-					20
08	248	N	240	-0-	-8	-0-	16	1	224	3	N	-0-					20
09	240	N	230	-0-	-10	-0-	15	1	215	3	N	-0-					20
10	248	N	227	-0-	-21	-0-	16	1	211	3	N	-0-					20
11	240	N	222	-0-	-18	-0-	15	1	207	3	N	-0-					20

WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4460	X	4460	-0-	-0-	-0-	4441	2	19	9	N	17					157
07	4654	X	4654	-0-	-0-	-0-	4632	2	22	9	N	20					177
08	4721	X	4721	-0-	-0-	-0-	4712	2	9	9	N	8					185
09	4679	X	4679	-0-	-0-	-0-	4659	2	20	9	N	18					203
10	4833	X	4833	-0-	-0-	-0-	4813	2	20	9	N	18					221
*11	4249	X	4249	-0-	-0-	-0-	4249	2			N	-0-					221

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	663	-0-	-177	-0-	663	2			N	-0-					147
07	795	N	795	-0-	-0-	-0-	795	2			N	-0-					147
08	682	N	682	-0-	-0-	-0-	682	2			N	-0-					147
09	664	N	664	-0-	-0-	-0-	664	2			N	-0-					147
10	806	N	589	-0-	-217	-0-	589	2			N	-0-					147
11	660	N	527	-0-	-133	-0-	527	2			N	-0-					147

UPTON RANCH (CANYON) 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
RANCHERS RESOURCES INC. 690557
UPTON "A" WELL #: 1 RRCID -> 116012 COMPL. DATE 07/11/1982 TOTAL DEPTH 4950 PERF. 4295 - 4301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPTON, H. C. WELL #: 4401 RRCID -> 218571 COMPL. DATE 07/05/2004 TOTAL DEPTH 4800 PERF. 4474 - 4488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

06	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

06	210	N	203	-0-	-7	-0-	203	2			N	-0-					-0-
07	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
09	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
*10	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
11	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-

PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

06	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
07	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
11	30	N	-0-	-0-	-30	-0-					N	-0-					-0-

THOMPSON, J. CLEO 855610
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

06	955	N	955	-0-	-0-	-0-	955	2			N	-0-					-0-
07	916	N	916	-0-	-0-	-0-	916	2			N	-0-					-0-
08	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-
09	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-
10	973	N	973	-0-	-0-	-0-	973	2			N	-0-					-0-
*11	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

06	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
09	57	N	57	-0-	-0-	-0-	57	2			N	-0-					-0-
10	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
*11	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-

PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

06	2900	N	822	-0-	-2078	1659	821	2	1	9	Y	1	18	1			5
07	2569	N	910	-0-	-1659	-0-	910	2			Y	-0-					5
08	1039	N	1039	-0-	-0-	-0-	1038	2	1	9	Y	1	1	8			5
09	760	N	760	-0-	-0-	-0-	760	2			Y	-0-					5
10	673	N	673	-0-	-0-	-0-	673	2			Y	-0-					5
*11	837	N	837	-0-	-0-	-0-	837	2			Y	-0-					5

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

06	1497	N	216	-0-	-1281	-0-	216	2			Y	-0-					-0-
07	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					-0-
08	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					-0-
09	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-
10	310	N	252	-0-	-58	-0-	252	2			Y	-0-					-0-
11	390	N	287	-0-	-103	-0-	287	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

06	395	N	42	-0-	-353	-0-	42	2			Y	-0-					-0-
07	62	N	58	-0-	-4	-0-	58	2			Y	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-
09	52	N	52	-0-	-0-	-0-	52	2			Y	-0-					-0-
10	62	N	51	-0-	-11	-0-	51	2			Y	-0-					-0-
*11	67	N	67	-0-	-0-	-0-	67	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

06	496	N	49	-0-	-447	-0-	49	2			Y	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	2			Y	-0-					-0-
08	62	N	59	-0-	-3	-0-	59	2			Y	-0-					-0-
09	60	N	54	-0-	-6	-0-	54	2			Y	-0-					-0-
10	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
*11	61	N	61	-0-	-0-	-0-	61	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

06	1074	N	156	-0-	-918	-0-	156	2			Y	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-
09	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
10	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
*11	197	N	197	-0-	-0-	-0-	197	2			Y	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
07	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
08	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
09	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*11	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-

PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
08	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
10	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
*11	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-

PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	118	-0-	-32	-0-	118	2			N	-0-					-0-
07	124	N	76	-0-	-48	-0-	76	2			N	-0-					-0-
08	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
09	120	N	86	-0-	-34	-0-	86	2			N	-0-					-0-
10	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
11	150	N	124	-0-	-26	-0-	124	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	129	-0-	-21	-0-	129	3			N	-0-					98
07	217	N	129	-0-	-88	-0-	129	3			N	-0-					98
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					98
09	171	N	171	-0-	-0-	-0-	171	3			N	-0-					98
10	195	N	195	-0-	-0-	-0-	195	3			N	-0-					98
11	210	N	129	-0-	-81	-0-	129	3			N	-0-					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
11	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-

PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN 93264 001 ASSOCIATED 49B CNTY: CROCKETT
SAGA PETROLEUM LLC OF COLORADO 743213
VAUGHN, ISABEL -G- WELL #: 97 RRCID -> 276281 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0 #		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0 #		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	0 #		-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. WELL #: 2 RRCID -> 019379 COMPL. DATE 12/29/1961 TOTAL DEPTH 6453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
11	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
11	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
HENDERSON, R. L. -C- WELL #: 1 RRCID -> 036552 COMPL. DATE 06/23/1965 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

06	2438	N	2438	-0-	-0-	-0-	2425	3	13	9	N	12					133
07	2512	N	2512	-0-	-0-	-0-	2498	3	14	9	N	13					146
08	2521	N	2521	-0-	-0-	-0-	2507	3	14	9	N	13					159
09	2430	N	2420	-0-	-10	-0-	2406	3	14	9	N	13					172
10	2511	N	2459	-0-	-52	-0-	2446	3	13	9	N	12					184
11	2430	N	2316	-0-	-114	-0-	2303	3	13	9	N	12					196

HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

06	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
07	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
08	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
09	270	N	257	-0-	-13	-0-	257	3			N	-0-					-0-
10	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
11	270	N	248	-0-	-22	-0-	248	3			N	-0-					-0-

SUNDOWN ENERGY LP 829482
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

06	1038	N	1038	-0-	-0-	-0-	1034	2	4	9	N	4					92
07	1000	N	1000	-0-	-0-	-0-	997	2	3	9	N	3					95
08	930	N	823	-0-	-107	-0-	821	2	2	9	N	2					97
09	900	N	787	-0-	-113	-0-	780	2	7	9	N	6					103
10	930	N	860	-0-	-70	-0-	856	2	4	9	N	4					107
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					107

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

06	600	N	521	-0-	-79	-0-	520	2	1	9	N	1					125
07	620	N	87	-0-	-533	-0-	87	2			N	-0-					125
08	620	N	395	-0-	-225	-0-	384	2	11	9	N	10					135
09	769	N	769	-0-	-0-	-0-	755	2	14	9	N	13					148
10	665	N	665	-0-	-0-	-0-	657	2	8	9	N	7					155
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					155

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

06	1363	N	1363	-0-	-0-	-0-	1348	2	15	9	N	14					109
07	1694	N	1694	-0-	-0-	-0-	1686	2	8	9	N	7					116
08	1488	N	1251	-0-	-237	-0-	1243	2	8	9	N	7					123
09	1350	N	982	-0-	-368	-0-	974	2	8	9	N	7					130
10	1550	N	874	-0-	-676	-0-	867	2	7	9	N	6					136
11	1200	N	NO RPT	-0-	-1200	-0-					N	NO RPT					136

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
07	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
08	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
10	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
11	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
07	434	N	414	-0-	-20	-0-	414	2			N	-0-					-0-
08	434	N	424	-0-	-10	-0-	424	2			N	-0-					-0-
09	420	N	296	-0-	-124	-0-	296	2			N	-0-					-0-
10	403	N	377	-0-	-26	-0-	377	2			N	-0-					-0-
11	420	N	386	-0-	-34	-0-	386	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					12
07	31	N	27	-0-	-4	-0-	27	2			N	-0-					12
08	31	N	26	-0-	-5	-0-	26	2			N	-0-					12
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					12
10	31	N	25	-0-	-6	-0-	25	2			N	-0-					12
11	30	N	23	-0-	-7	-0-	23	2			N	-0-					12

WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
WILLIAMS "1203" WELL #: 2 RRCID -> 078413 COMPL. DATE 04/16/1978 TOTAL DEPTH 6760 PERF. 6310 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7

WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
11	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. //CONT.// 278757
WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10

WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

06	0	N	-0-	-0-	-0-	-0-					N	-0-					65
07	0	N	-0-	-0-	-0-	-0-					N	-0-					65
08	0	N	-0-	-0-	-0-	-0-					N	-0-					65
09	0	N	-0-	-0-	-0-	-0-					N	-0-					65
10	0	N	-0-	-0-	-0-	-0-					N	-0-					65
11	0	N	-0-	-0-	-0-	-0-					N	-0-					65

MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

06	2408	N	2408	-0-	-0-	-0-	36 1 6 9	2366	3	N	5						42
07	2728	N	2699	-0-	-29	-0-	36 1 12 9	2651	3	N	11						53
08	2480	N	2200	-0-	-280	-0-	36 1 11 9	2153	3	N	10						63
09	2542	N	2542	-0-	-0-	-0-	36 1 4 9	2502	3	N	4						67
10	2697	N	2576	-0-	-121	-0-	36 1 15 9	2525	3	N	14						81
*11	2376	N	2376	-0-	-0-	-0-	36 1 20 9	2320	3	N	18						99

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

06	360	N	352	-0-	-8	-0-	322 2	30	9	N	27	4	8				72
07	372	N	352	-0-	-20	-0-	324 2	28	9	N	25						97
08	372	N	272	-0-	-100	-0-	272 2			N	-0-						97
09	360	N	251	-0-	-109	-0-	251 2			N	-0-						97
10	341	N	332	-0-	-9	-0-	297 2	35	9	N	32	6	8				123
*11	339	N	339	-0-	-0-	-0-	303 2	36	9	N	33	3	8				153

MEADOR "A" WELL #: 2 RRCID -> 207219 COMPL. DATE N/A TOTAL DEPTH 6803 PERF. 6449 - 6581

06	476	N	476	-0-	-0-	-0-	452 2	24	9	Y	22	77	1				162
07	477	N	477	-0-	-0-	-0-	455 2	22	9	Y	20						182
08	465	N	442	-0-	-23	-0-	442 2			Y	-0-	77	1				105
09	450	N	423	-0-	-27	-0-	423 2			Y	-0-						105
10	465	N	437	-0-	-28	-0-	382 2	55	9	Y	50						155
*11	476	N	476	-0-	-0-	-0-	411 2	65	9	Y	59	78	1	3	8		133

MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

06	450	N	436	-0-	-14	-0-	436 2			N	-0-						-0-
07	434	N	433	-0-	-1	-0-	433 2			N	-0-						-0-
08	434	N	357	-0-	-77	-0-	357 2			N	-0-						-0-
09	450	N	322	-0-	-128	-0-	322 2			N	-0-						-0-
10	434	N	411	-0-	-23	-0-	411 2			N	-0-						-0-
*11	380	N	380	-0-	-0-	-0-	380 2			N	-0-						-0-

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	366	-0-	-54	-0-	366	2			N	-0-					-0-
07	372	N	335	-0-	-37	-0-	335	2			N	-0-					-0-
08	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
09	360	N	320	-0-	-40	-0-	320	2			N	-0-					-0-
10	341	N	337	-0-	-4	-0-	337	2			N	-0-					-0-
11	360	N	317	-0-	-43	-0-	317	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	163	N	163	-0-	-0-	-0-	15	1	148	3	N	-0-					41
07	164	N	164	-0-	-0-	-0-	16	1	148	3	N	-0-					41
08	163	N	163	-0-	-0-	-0-	16	1	147	3	N	-0-					41
09	154	N	154	-0-	-0-	-0-	15	1	139	3	N	-0-					41
10	159	N	159	-0-	-0-	-0-	16	1	143	3	N	-0-					41
*11	152	N	152	-0-	-0-	-0-	15	1	137	3	N	-0-					41

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	981	-0-	-459	-0-	15	1	966	3	N	-0-					-0-
07	1426	N	1178	-0-	-248	-0-	16	1	1162	3	N	-0-					-0-
08	1207	N	1207	-0-	-0-	-0-	16	1	1191	3	N	-0-					-0-
09	1071	N	1071	-0-	-0-	-0-	15	1	1056	3	N	-0-					-0-
10	1247	N	1247	-0-	-0-	-0-	16	1	1231	3	N	-0-					-0-
11	1170	N	1089	-0-	-81	-0-	15	1	1074	3	N	-0-					-0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	907	N	907	-0-	-0-	-0-	15	1	892	3	N	-0-					43
07	802	N	802	-0-	-0-	-0-	16	1	786	3	N	-0-					43
08	757	N	757	-0-	-0-	-0-	16	1	741	3	N	-0-					43
09	802	N	802	-0-	-0-	-0-	15	1	787	3	N	-0-					43
10	822	N	822	-0-	-0-	-0-	16	1	806	3	N	-0-					43
*11	764	N	764	-0-	-0-	-0-	15	1	749	3	N	-0-					43

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	554	-0-	-166	-0-	1	1	553	3	Y	-0-					-0-
07	DLQ G-10		549	-0-	549	549	1	1	548	3	Y	-0-					-0-
08	DLQ G-10		575	-0-	575	1124	1	1	574	3	Y	-0-					-0-
09	DLQ G-10		325	-0-	325	1449	1	1	324	3	Y	-0-					-0-
10	DLQ G-10		535	-0-	535	1984	1	1	534	3	Y	-0-					-0-
*11	1000	N	410	-0-	-590	1394	1	1	409	3	Y	-0-					-0-

HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	830	-0-	-40	-0-	815	3	15	9	N	14					136
07	899	N	847	-0-	-52	-0-	832	3	15	9	N	14					150
08	899	N	859	-0-	-40	-0-	845	3	14	9	N	13					163
09	840	N	797	-0-	-43	-0-	778	3	19	9	N	17					180
10	837	N	830	-0-	-7	-0-	818	3	12	9	N	11					191
11	840	N	793	-0-	-47	-0-	781	3	12	9	N	11					202

VELREX (HENDERSON) //CONT.// 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	707	-0-	-13	-0-	15	1	651	3	N	37					162
							41	9									
07	744	N	711	-0-	-33	-0-	15	1	670	3	N	24					186
							26	9									
08	651	N	521	-0-	-130	-0-	13	1	508	3	N	-0-					186
09	720	N	551	-0-	-169	-0-	13	1	532	3	N	5					191
							6	9									
10	713	N	106	-0-	-607	-0-	2	1	103	3	N	1					192
							1	9									
11	510	N	106	-0-	-404	-0-	3	1	103	3	N	-0-					192

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	381	N	381	-0-	-0-	-0-	1	1	380	3	N	-0-					92
07	415	N	415	-0-	-0-	-0-	1	1	414	3	N	-0-					92
08	409	N	409	-0-	-0-	-0-	1	1	408	3	N	-0-					92
09	404	N	404	-0-	-0-	-0-	1	1	403	3	N	-0-					92
10	415	N	415	-0-	-0-	-0-	1	1	414	3	N	-0-					92
11	390	N	242	-0-	-148	-0-	1	1	241	3	N	-0-					92

DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 08/13/1996 TOTAL DEPTH 6783 PERF. 6499 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	170	-0-	-100	-0-	158	3	12	9	Y	11					102
07	186	N	113	-0-	-73	-0-	110	3	3	9	Y	3					105
08	558	N	106	-0-	-452	-0-	97	3	9	9	Y	8					113
09	180	N	27	-0-	-153	-0-	27	3			Y	-0-	79	1			34
10	124	N	27	-0-	-97	-0-	27	3			Y	-0-					34
11	90	N	6	-0-	-84	-0-	3	3	3	9	Y	3					37

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	454	-0-	-86	-0-	437	3	17	9	N	15					47
07	657	N	657	-0-	-0-	-0-	637	3	20	9	N	18					65
08	558	N	516	-0-	-42	-0-	497	3	19	9	N	17					82
09	450	N	432	-0-	-18	-0-	413	3	19	9	N	17					99
10	651	N	196	-0-	-455	-0-	187	3	9	9	N	8					107
11	510	N	371	-0-	-139	-0-	359	3	12	9	N	11					118

FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	49	-0-	-11	-0-	45	3	4	9	N	4					23
07	93	N	49	-0-	-44	-0-	41	3	8	9	N	7					30
08	62	N	52	-0-	-10	-0-	49	3	3	9	N	3					33
09	60	N	34	-0-	-26	-0-	27	3	7	9	N	6	27	1			12
10	62	N	34	-0-	-28	-0-	27	3	7	9	N	6					18
11	60	N	14	-0-	-46	-0-	8	3	6	9	N	5					23

ROACH B WELL #: 4 RRCID -> 184169 COMPL. DATE 05/05/2001 TOTAL DEPTH 6777 PERF. 6295 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-
11	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-		-0-

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNIT PETROLEUM COMPANY 877099
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

06	893	N	893	-0-	-0-	-0-	15	1	860	3	Y	16					86
							18	9									
07	764	N	764	-0-	-0-	-0-	16	1	730	3	Y	16					102
							18	9									
08	742	N	742	-0-	-0-	-0-	16	1	705	3	Y	19					121
							21	9									
09	630	N	626	-0-	-4	-0-	15	1	594	3	Y	15					136
							17	9									
10	692	N	692	-0-	-0-	-0-	16	1	657	3	Y	17					153
							19	9									
*11	631	N	631	-0-	-0-	-0-	15	1	601	3	Y	14					167
							15	9									

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

06	440	N	440	-0-	-0-	-0-	437	2	3	9	N	3	82	1			33
07	399	N	399	-0-	-0-	-0-	399	2			N	-0-					33
08	436	N	436	-0-	-0-	-0-	428	2	8	9	N	7					40
09	450	N	388	-0-	-62	-0-	382	2	6	9	N	5					45
10	459	N	459	-0-	-0-	-0-	448	2	11	9	N	10					55
11	420	N	390	-0-	-30	-0-	377	2	13	9	N	12					67

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

*02	300	N	300	-0-	-0-	-0-	290	2	10	9	N	9					117
*03	310	N	297	-0-	-13	-0-	297	2			N	-0-					117
*04	330	N	302	-0-	-28	-0-	302	2			N	-0-					117
*05	359	N	359	-0-	-0-	-0-	359	2			N	-0-					117
*06	356	N	356	-0-	-0-	-0-	356	2			N	-0-	89	1			28
07	335	N	335	-0-	-0-	-0-	329	2	6	9	N	5					33
08	372	N	352	-0-	-20	-0-	350	2	2	9	N	2					35
09	360	N	323	-0-	-37	-0-	315	2	8	9	N	7					42
10	371	N	371	-0-	-0-	-0-	362	2	9	9	N	8					50
11	330	N	295	-0-	-35	-0-	281	2	14	9	N	13					63

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON NATURAL RES, L.L.C. 377082
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	497	N	497	-0-	-0-	-0-	4	1	490	2	Y	3					93
							3	9									
07	DLQ G-10		516	-0-	516	516	5	1	511	2	Y	-0-					93
08	DLQ G-10		522	-0-	522	1038	5	1	516	2	Y	1					94
							1	9									
09	DLQ G-10		509	-0-	509	1547	5	1	502	2	Y	2					96
							2	9									
10	1000	N	527	-0-	-473	1074	5	1	520	2	Y	2					98
							2	9									
*11	1558	N	484	-0-	-1074	-0-	4	1	479	2	Y	1					99
							1	9									

CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 02/17/1966 TOTAL DEPTH 7473 PERF. N/A

06	50	N	50	-0-	-0-	-0-	50	1			Y	-0-					54
07	DLQ G-10		59	-0-	59	59	1	1	58	2	Y	-0-					54
08	DLQ G-10		56	-0-	56	115	1	1	55	2	Y	-0-					54
09	DLQ G-10		42	-0-	42	157	42	2			Y	-0-					54
10	202	N	45	-0-	-157	-0-	45	2			Y	-0-					54
*11	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					54

JTL OPERATING CO., INC 448052
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

06	110	N	110	-0-	-0-	-0-	110	3			N	-0-					77
07	113	N	113	-0-	-0-	-0-	113	3			N	-0-					77
08	124	N	106	-0-	-18	-0-	106	3			N	-0-					77
09	120	N	88	-0-	-32	-0-	88	3			N	-0-					77
10	124	N	111	-0-	-13	-0-	111	3			N	-0-					77
*11	98	N	98	-0-	-0-	-0-	98	3			N	-0-					77

DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

06	173	N	173	-0-	-0-	-0-	173	3			N	-0-					79
07	188	N	188	-0-	-0-	-0-	188	3			N	-0-					79
08	190	N	190	-0-	-0-	-0-	190	3			N	-0-					79
09	197	N	197	-0-	-0-	-0-	197	3			N	-0-					79
*10	194	N	194	-0-	-0-	-0-	194	3			N	-0-					79
*11	190	N	190	-0-	-0-	-0-	190	3			N	-0-					79

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON NATURAL RES, L.L.C. 377082
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

06	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RIC WELL #: 2 RRCID -> 043169 COMPL. DATE 01/27/1966 TOTAL DEPTH N/A PERF. 5546 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
07	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
08	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
10	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
*11	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

DELONG A WELL #: 2 RRCID -> 184170 COMPL. DATE 05/01/2001 TOTAL DEPTH 6950 PERF. 5561 - 5571

06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

06	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
07	1000	N	1000	-0-	-0-	-0-	1000	2			N	-0-					-0-
08	992	N	992	-0-	-0-	-0-	992	2			N	-0-					-0-
09	960	N	953	-0-	-7	-0-	953	2			N	-0-					-0-
10	992	N	982	-0-	-10	-0-	982	2			N	-0-					-0-
11	960	N	943	-0-	-17	-0-	943	2			N	-0-					-0-

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

06	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-
09	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
*10	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
LOW-END OIL LLC 510360
JOHNSON, J. WILLIS "A" WELL #: 1 RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230
11	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					230

PLUGGED AND ABANDONED_____ 10/26/2017 - PLUGGED 10/26/17

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

06	270	N	238	-0-	-32	-0-	238	2			N	-0-					-0-
07	372	N	331	-0-	-41	-0-	331	2			N	-0-					-0-
08	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-
09	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
*10	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W. J. B. (CANYON) //CONT.// 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	638	N	638	-0-	-0-	-0-	638	2			N	-0-					102
07	682	N	533	-0-	-149	-0-	533	2			N	-0-					102
08	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					102
09	701	N	701	-0-	-0-	-0-	701	2			N	-0-					102
*10	558	N	558	-0-	-0-	-0-	558	2			N	-0-					102
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

06	638	N	638	-0-	-0-	-0-	638	2			N	-0-					-0-
07	875	N	875	-0-	-0-	-0-	875	2			N	-0-					-0-
08	713	N	527	-0-	-186	-0-	527	2			N	-0-					-0-
09	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
10	775	N	558	-0-	-217	-0-	558	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

06	150	N	137	-0-	-13	-0-	137	3			N	-0-					20
07	279	N	129	-0-	-150	-0-	129	3			N	-0-					20
08	217	N	144	-0-	-73	-0-	144	3			N	-0-					20
09	150	N	72	-0-	-78	-0-	72	3			N	-0-					20
10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					20
*11	161	N	161	-0-	-0-	-0-	161	3			N	-0-					20

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

06	557	N	557	-0-	-0-	-0-	557	3			N	-0-					31
07	539	N	539	-0-	-0-	-0-	539	3			N	-0-					31
08	589	N	518	-0-	-71	-0-	518	3			N	-0-					31
09	570	N	476	-0-	-94	-0-	476	3			N	-0-					31
10	527	N	476	-0-	-51	-0-	476	3			N	-0-					31
*11	560	N	560	-0-	-0-	-0-	560	3			N	-0-					31

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

06	630	N	326	-0-	-304	-0-	326	3			N	-0-					21
07	434	N	434	-0-	-0-	-0-	434	3			N	-0-					21
08	465	N	379	-0-	-86	-0-	379	3			N	-0-					21
09	336	N	336	-0-	-0-	-0-	336	3			N	-0-					21
10	434	N	357	-0-	-77	-0-	357	3			N	-0-					21
*11	370	N	370	-0-	-0-	-0-	370	3			N	-0-					21

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

06	450	N	356	-0-	-94	-0-	356	3			N	-0-					79
07	527	N	373	-0-	-154	-0-	373	3			N	-0-					79
08	558	N	460	-0-	-98	-0-	460	3			N	-0-					79
09	360	N	350	-0-	-10	-0-	350	3			N	-0-					79
10	372	N	367	-0-	-5	-0-	367	3			N	-0-					79
11	450	N	365	-0-	-85	-0-	365	3			N	-0-					79

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN "E" WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	510	-0-	-120	-0-	510	3			N	-0-					-0-
07	651	N	580	-0-	-71	-0-	580	3			N	-0-					-0-
08	651	N	539	-0-	-112	-0-	539	3			N	-0-					-0-
09	510	N	480	-0-	-30	-0-	480	3			N	-0-					-0-
10	589	N	340	-0-	-249	-0-	340	3			N	-0-					-0-
*11	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-

LIN "F" WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

06	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
07	651	N	605	-0-	-46	-0-	605	3			N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
09	690	N	529	-0-	-161	-0-	529	3			N	-0-					-0-
10	620	N	615	-0-	-5	-0-	615	3			N	-0-					-0-
*11	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

06	298	N	298	-0-	-0-	-0-	298	3			N	-0-					41
07	550	N	550	-0-	-0-	-0-	550	3			N	-0-					41
08	340	N	340	-0-	-0-	-0-	340	3			N	-0-					41
09	350	N	350	-0-	-0-	-0-	350	3			N	-0-					41
10	385	N	385	-0-	-0-	-0-	385	3			N	-0-					41
11	330	N	324	-0-	-6	-0-	324	3			N	-0-					41

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

06	480	N	297	-0-	-183	-0-	286	3	11	9	N	10					113
07	434	N	330	-0-	-104	-0-	268	3	62	9	N	56					169
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-	153	1			16
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					16
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					16
11	SWR 10		-0-	-0-	-0-	-0-					N	-0-					16

LIN "I" WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

06	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
07	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
08	310	N	251	-0-	-59	-0-	251	3			N	-0-					-0-
09	330	N	263	-0-	-67	-0-	263	3			N	-0-					-0-
10	372	N	318	-0-	-54	-0-	318	3			N	-0-					-0-
*11	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

06	300	N	229	-0-	-71	-0-	207	3	22	9	N	20	98	1			38
07	310	N	177	-0-	-133	-0-	160	3	17	9	N	15					53
08	310	N	265	-0-	-45	-0-	233	3	32	9	N	29					82
09	400	N	400	-0-	-0-	-0-	390	3	10	9	N	9					91
10	269	N	269	-0-	-0-	-0-	255	3	14	9	N	13					104
11	270	N	206	-0-	-64	-0-	194	3	12	9	N	11	58	1			57

LIN "K" WELL #: 1 RRCID -> 136244 COMPL. DATE 08/16/1990 TOTAL DEPTH 7300 PERF. 6899 - 7183

06	285	N	285	-0-	-0-	-0-	277	3	8	9	N	7					157
07	93	N	81	-0-	-12	-0-	74	3	7	9	N	6					163
08	124	N	85	-0-	-39	-0-	78	3	7	9	N	6					169
09	135	N	135	-0-	-0-	-0-	127	3	8	9	N	7					176
10	93	N	78	-0-	-15	-0-	74	3	4	9	N	4					180
11	90	N	75	-0-	-15	-0-	72	3	3	9	N	3					183

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	663	-0-	-57	-0-	663	3			N	-0-					17
07	637	N	637	-0-	-0-	-0-	637	3			N	-0-					17
08	589	N	588	-0-	-1	-0-	588	3			N	-0-					17
09	660	N	557	-0-	-103	-0-	557	3			N	-0-					17
10	651	N	553	-0-	-98	-0-	553	3			N	-0-					17
11	570	N	173	-0-	-397	-0-	173	3			N	-0-					17

LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

06	300	N	262	-0-	-38	-0-	262	3			N	-0-					20
07	265	N	265	-0-	-0-	-0-	265	3			N	-0-					20
08	310	N	255	-0-	-55	-0-	255	3			N	-0-					20
09	270	N	231	-0-	-39	-0-	231	3			N	-0-					20
10	283	N	283	-0-	-0-	-0-	283	3			N	-0-					20
11	240	N	180	-0-	-60	-0-	180	3			N	-0-					20

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

06	660	N	588	-0-	-72	-0-	571	3	17	9	Y	15	68	1			11
07	529	N	529	-0-	-0-	-0-	521	3	8	9	Y	7					18
08	532	N	532	-0-	-0-	-0-	524	3	8	9	Y	7					25
09	510	N	485	-0-	-25	-0-	477	3	8	9	Y	7					32
10	527	N	479	-0-	-48	-0-	472	3	7	9	Y	6					38
*11	525	N	525	-0-	-0-	-0-	518	3	7	9	Y	6					44

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

06	540	N	520	-0-	-20	-0-	510	3	10	9	N	9					113
07	558	N	519	-0-	-39	-0-	509	3	10	9	N	9					122
08	527	N	368	-0-	-159	-0-	361	3	7	9	N	6					128
09	510	N	415	-0-	-95	-0-	407	3	8	9	N	7					135
10	527	N	518	-0-	-9	-0-	508	3	10	9	N	9					144
11	360	N	331	-0-	-29	-0-	324	3	7	9	N	6					150

LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

06	145	N	145	-0-	-0-	-0-	121	3	24	9	Y	22	101	1			10
07	186	N	186	-0-	-0-	-0-	174	3	12	9	Y	11					21
08	124	N	105	-0-	-19	-0-	93	3	12	9	Y	11					32
09	122	N	122	-0-	-0-	-0-	111	3	11	9	Y	10					42
10	124	N	97	-0-	-27	-0-	88	3	9	9	Y	8					50
11	90	N	41	-0-	-49	-0-	30	3	11	9	Y	10					60

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
11	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	357	-0-	-93	-0-	357	2			N	-0-					-0-
07	589	N	497	-0-	-92	-0-	497	2			N	-0-					-0-
08	432	N	432	-0-	-0-	-0-	432	2			N	-0-					-0-
09	360	N	211	-0-	-149	-0-	211	2			N	-0-					-0-
10	496	N	270	-0-	-226	-0-	270	2			N	-0-					-0-
*11	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1020	N	738	-0-	-282	-0-	738	3			N	-0-					-0-
07	992	N	839	-0-	-153	-0-	839	3			N	-0-					-0-
08	1085	N	783	-0-	-302	-0-	783	3			N	-0-					-0-
09	750	N	745	-0-	-5	-0-	745	3			N	-0-					-0-
10	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
*11	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	295	-0-	-95	-0-	295	3			N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
08	434	N	347	-0-	-87	-0-	347	3			N	-0-					-0-
09	300	N	233	-0-	-67	-0-	233	3			N	-0-					-0-
10	496	N	430	-0-	-66	-0-	430	3			N	-0-					-0-
*11	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					104
07	0	N	-0-	-0-	-0-	-0-					N	-0-					104
08	0	N	-0-	-0-	-0-	-0-					N	-0-					104
09	0	N	-0-	-0-	-0-	-0-					N	-0-					104
10	0	N	-0-	-0-	-0-	-0-					N	-0-					104
11	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. 252131
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

06	843 N	843	-0-	-0-	-0-	86	1	757	2	N	-0-					-0-
07	868 N	852	-0-	-16	-0-	88	1	764	2	N	-0-					-0-
08	868 N	839	-0-	-29	-0-	85	1	754	2	N	-0-					-0-
09	840 N	821	-0-	-19	-0-	78	1	743	2	N	-0-					-0-
*10	845 N	845	-0-	-0-	-0-	77	1	768	2	N	-0-					-0-
11	810 N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

06	570 N	498	-0-	-72	-0-	79	1	419	2	Y	-0-					-0-
07	589 N	571	-0-	-18	-0-	85	1	486	2	Y	-0-					-0-
08	597 N	597	-0-	-0-	-0-	90	1	507	2	Y	-0-					-0-
09	549 N	549	-0-	-0-	-0-	85	1	464	2	Y	-0-					-0-
*10	561 N	561	-0-	-0-	-0-	76	1	485	2	Y	-0-					-0-
11	570 N	NO RPT	-0-	-570	-0-					Y	NO RPT					-0-

RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

06	630 N	630	-0-	-0-	-0-	41	1	589	3	Y	-0-					2
07	815 N	815	-0-	-0-	-0-	51	1	764	3	Y	-0-	2	1			-0-
08	795 N	795	-0-	-0-	-0-	50	1	744	3	Y	1					1
						1	9									
09	757 N	757	-0-	-0-	-0-	49	1	708	3	Y	-0-					1
10	806 N	786	-0-	-20	-0-	51	1	735	3	Y	-0-					1
11	780 N	NO RPT	-0-	-780	-0-					Y	NO RPT					1

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	234	N	234	-0-	-0-	-0-	37	1	197	2	Y	-0-			-0-
07	406	N	406	-0-	-0-	-0-	60	1	346	2	Y	-0-			-0-
08	241	N	241	-0-	-0-	-0-	36	1	205	2	Y	-0-			-0-
09	352	N	352	-0-	-0-	-0-	55	1	297	2	Y	-0-			-0-
10	403	N	241	-0-	-162	-0-	33	1	208	2	Y	-0-			-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	780	N	780	-0-	-0-	-0-	276	1	504	2	Y	-0-			-0-
07	744	N	-0-	-0-	-744	-0-					Y	-0-			-0-
08	744	N	509	-0-	-235	-0-	509	1			Y	-0-			-0-
09	1107	N	1107	-0-	-0-	-0-	158	1	949	2	Y	-0-			-0-
*10	1108	N	1108	-0-	-0-	-0-	1108	2			Y	-0-			-0-
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT			-0-

BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1662	N	1662	-0-	-0-	-0-	169	1	1493	2	N	-0-			-0-
07	1705	N	1691	-0-	-14	-0-	174	1	1517	2	N	-0-			-0-
08	1736	N	1584	-0-	-152	-0-	161	1	1423	2	N	-0-			-0-
09	1650	N	1235	-0-	-415	-0-	117	1	1118	2	N	-0-			-0-
10	1705	N	1305	-0-	-400	-0-	119	1	1186	2	N	-0-			-0-
11	1530	N	NO RPT	-0-	-1530	-0-					N	NO RPT			-0-

MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1470	N	1317	-0-	-153	-0-	209	1	1108	2	Y	-0-			-0-
07	1540	N	1540	-0-	-0-	-0-	229	1	1311	2	Y	-0-			-0-
08	1612	N	1612	-0-	-0-	-0-	242	1	1370	2	Y	-0-			-0-
09	1517	N	1517	-0-	-0-	-0-	236	1	1281	2	Y	-0-			-0-
10	1550	N	1504	-0-	-46	-0-	204	1	1300	2	Y	-0-			-0-
11	1560	N	NO RPT	-0-	-1560	-0-					Y	NO RPT			-0-

MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	180	N	143	-0-	-37	-0-	23	1	120	2	Y	-0-			-0-
07	186	N	159	-0-	-27	-0-	24	1	135	2	Y	-0-			-0-
08	172	N	172	-0-	-0-	-0-	26	1	146	2	Y	-0-			-0-
09	169	N	169	-0-	-0-	-0-	26	1	143	2	Y	-0-			-0-
*10	164	N	164	-0-	-0-	-0-	22	1	142	2	Y	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	810	N	800	-0-	-10	-0-	56	1	696	2	Y	-0-			-0-
							48	3							
07	837	N	824	-0-	-13	-0-	48	1	336	2	Y	-0-			-0-
							440	3							
08	869	N	869	-0-	-0-	-0-	50	1	819	3	Y	-0-			-0-
09	810	N	791	-0-	-19	-0-	41	1	750	3	Y	-0-			-0-
*10	887	N	887	-0-	-0-	-0-	95	1	792	3	Y	-0-			-0-
11	840	N	NO RPT	-0-	-840	-0-					Y	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					-0-
07	8	N	5	-0-	-3	-0-	2	2	3	3	Y	-0-					-0-
08	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
09	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
*10	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
11	11	N	NO RPT	-0-	-11	-0-					Y	NO RPT					-0-

KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	240	N	236	-0-	-4	-0-	36	1	200	2	Y	-0-					-0-
07	248	N	238	-0-	-10	-0-	30	1	208	2	Y	-0-					-0-
08	248	N	240	-0-	-8	-0-	30	1	210	2	Y	-0-					-0-
09	240	N	226	-0-	-14	-0-	29	1	197	2	Y	-0-					-0-
10	248	N	217	-0-	-31	-0-	25	1	192	2	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	570	N	525	-0-	-45	-0-	37	1	457	2	Y	-0-					-0-
							31	3									
07	589	N	539	-0-	-50	-0-	31	1	220	2	Y	-0-					-0-
							288	3									
08	558	N	520	-0-	-38	-0-	30	1	490	3	Y	-0-					-0-
09	540	N	497	-0-	-43	-0-	26	1	471	3	Y	-0-					-0-
*10	542	N	542	-0-	-0-	-0-	58	1	484	3	Y	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT					-0-

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	275	-0-	-55	-0-	44	1	231	2	Y	-0-					-0-
07	395	N	395	-0-	-0-	-0-	59	1	336	2	Y	-0-					-0-
08	342	N	342	-0-	-0-	-0-	51	1	291	2	Y	-0-					-0-
09	278	N	278	-0-	-0-	-0-	43	1	235	2	Y	-0-					-0-
10	403	N	301	-0-	-102	-0-	41	1	260	2	Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	990	N	964	-0-	-26	-0-	153	1	811	2	Y	-0-					-0-
07	992	N	991	-0-	-1	-0-	147	1	844	2	Y	-0-					-0-
08	992	N	976	-0-	-16	-0-	146	1	830	2	Y	-0-					-0-
09	960	N	945	-0-	-15	-0-	147	1	798	2	Y	-0-					-0-
10	992	N	953	-0-	-39	-0-	129	1	824	2	Y	-0-					-0-
11	930	N	NO RPT	-0-	-930	-0-					Y	NO RPT					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1260	N	827	-0-	-433	-0-	84	1	743	2	N	-0-					-0-
07	899	N	675	-0-	-224	-0-	69	1	606	2	N	-0-					-0-
08	868	N	430	-0-	-438	-0-	44	1	386	2	N	-0-					-0-
09	1431	N	1431	-0-	-0-	-0-	135	1	1296	2	N	-0-					-0-
*10	1290	N	1290	-0-	-0-	-0-	117	1	1173	2	N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	248	-0-	-22	-0-	39	1	209	2	Y	-0-			-0-
07	255	N	255	-0-	-0-	-0-	38	1	217	2	Y	-0-			-0-
08	254	N	254	-0-	-0-	-0-	38	1	216	2	Y	-0-			-0-
09	242	N	242	-0-	-0-	-0-	38	1	204	2	Y	-0-			-0-
10	248	N	237	-0-	-11	-0-	32	1	205	2	Y	-0-			-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT			-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	510	N	483	-0-	-27	-0-	77	1	406	2	Y	-0-			-0-
07	527	N	523	-0-	-4	-0-	78	1	445	2	Y	-0-			-0-
08	527	N	520	-0-	-7	-0-	78	1	442	2	Y	-0-			-0-
09	493	N	493	-0-	-0-	-0-	77	1	416	2	Y	-0-			-0-
10	527	N	502	-0-	-25	-0-	68	1	434	2	Y	-0-			-0-
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT			-0-

HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	138	N	138	-0-	-0-	-0-	14	1	124	2	N	-0-			-0-
07	130	N	130	-0-	-0-	-0-	13	1	117	2	N	-0-			-0-
08	155	N	121	-0-	-34	-0-	12	1	109	2	N	-0-			-0-
09	150	N	114	-0-	-36	-0-	11	1	103	2	N	-0-			-0-
10	124	N	119	-0-	-5	-0-	11	1	108	2	N	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT			-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	52	N	52	-0-	-0-	-0-	5	1	47	2	N	-0-			-0-
07	62	N	55	-0-	-7	-0-	6	1	49	2	N	-0-			-0-
08	62	N	55	-0-	-7	-0-	6	1	49	2	N	-0-			-0-
09	60	N	48	-0-	-12	-0-	5	1	43	2	N	-0-			-0-
10	62	N	55	-0-	-7	-0-	5	1	50	2	N	-0-			-0-
11	60	N	NO RPT	-0-	-60	-0-					N	NO RPT			-0-

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	370	N	370	-0-	-0-	-0-	131	1	239	2	Y	-0-			-0-
07	341	N	-0-	-0-	-341	-0-					Y	-0-			-0-
08	341	N	4	-0-	-337	-0-	4	1			Y	-0-			-0-
09	1370	N	1370	-0-	-0-	-0-	196	1	1174	2	Y	-0-			-0-
*10	1235	N	1235	-0-	-0-	-0-	1235	2			Y	-0-			-0-
11	4	N	NO RPT	-0-	-4	-0-					Y	NO RPT			-0-

BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	207	-0-	-33	-0-	33	1	174	2	Y	-0-			-0-
07	217	N	210	-0-	-7	-0-	31	1	179	2	Y	-0-			-0-
08	193	N	193	-0-	-0-	-0-	29	1	164	2	Y	-0-			-0-
09	210	N	170	-0-	-40	-0-	26	1	144	2	Y	-0-			-0-
10	217	N	124	-0-	-93	-0-	17	1	107	2	Y	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	510	N	508	-0-	-2	-0-	81	1	427	2	Y	-0-					-0-
07	527	N	519	-0-	-8	-0-	77	1	442	2	Y	-0-					-0-
08	527	N	508	-0-	-19	-0-	76	1	432	2	Y	-0-					-0-
09	510	N	488	-0-	-22	-0-	76	1	412	2	Y	-0-					-0-
10	527	N	499	-0-	-28	-0-	68	1	431	2	Y	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	509	-0-	-31	-0-	52	1	457	2	N	-0-					-0-
07	558	N	517	-0-	-41	-0-	53	1	464	2	N	-0-					-0-
08	527	N	505	-0-	-22	-0-	51	1	454	2	N	-0-					-0-
09	510	N	490	-0-	-20	-0-	46	1	444	2	N	-0-					-0-
10	527	N	505	-0-	-22	-0-	46	1	459	2	N	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-

MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	328	N	328	-0-	-0-	-0-	52	1	276	2	Y	-0-					-0-
07	403	N	365	-0-	-38	-0-	54	1	311	2	Y	-0-					-0-
08	346	N	346	-0-	-0-	-0-	52	1	294	2	Y	-0-					-0-
09	346	N	346	-0-	-0-	-0-	54	1	292	2	Y	-0-					-0-
10	372	N	324	-0-	-48	-0-	44	1	280	2	Y	-0-					-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1635	N	1635	-0-	-0-	-0-	167	1	1468	2	N	-0-					-0-
07	1674	N	1648	-0-	-26	-0-	169	1	1479	2	N	-0-					-0-
08	1705	N	1627	-0-	-78	-0-	165	1	1462	2	N	-0-					-0-
09	1650	N	1575	-0-	-75	-0-	149	1	1426	2	N	-0-					-0-
10	1643	N	1616	-0-	-27	-0-	147	1	1469	2	N	-0-					-0-
11	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					-0-

MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	284	N	284	-0-	-0-	-0-	29	1	255	2	N	-0-					-0-
07	286	N	286	-0-	-0-	-0-	29	1	257	2	N	-0-					-0-
08	310	N	280	-0-	-30	-0-	28	1	252	2	N	-0-					-0-
09	270	N	270	-0-	-0-	-0-	26	1	244	2	N	-0-					-0-
*10	283	N	283	-0-	-0-	-0-	26	1	257	2	N	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	339	-0-	-81	-0-	54	1	285	2	Y	-0-					-0-
07	372	N	346	-0-	-26	-0-	51	1	295	2	Y	-0-					-0-
08	372	N	325	-0-	-47	-0-	49	1	276	2	Y	-0-					-0-
09	333	N	333	-0-	-0-	-0-	52	1	281	2	Y	-0-					-0-
10	341	N	300	-0-	-41	-0-	41	1	259	2	Y	-0-					-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT					-0-

MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2220	N	2174	-0-	-46	-0-	222	1	1952	2	N	-0-					-0-
07	2240	N	2240	-0-	-0-	-0-	230	1	2010	2	N	-0-					-0-
08	2294	N	2180	-0-	-114	-0-	221	1	1959	2	N	-0-					-0-
09	2160	N	2065	-0-	-95	-0-	195	1	1870	2	N	-0-					-0-
10	2232	N	2206	-0-	-26	-0-	201	1	2005	2	N	-0-					-0-
11	2100	N	NO RPT	-0-	-2100	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	587	-0-	-13	-0-	60	1	527	2	N	-0-					-0-
07	620	N	588	-0-	-32	-0-	60	1	528	2	N	-0-					-0-
08	620	N	579	-0-	-41	-0-	59	1	520	2	N	-0-					-0-
09	600	N	578	-0-	-22	-0-	55	1	523	2	N	-0-					-0-
10	589	N	583	-0-	-6	-0-	53	1	530	2	N	-0-					-0-
11	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	60	N	31	-0-	-29	-0-	5	1	26	2	Y	-0-					-0-
07	62	N	52	-0-	-10	-0-	8	1	44	2	Y	-0-					-0-
08	76	N	76	-0-	-0-	-0-	11	1	65	2	Y	-0-					-0-
09	69	N	69	-0-	-0-	-0-	11	1	58	2	Y	-0-					-0-
*10	66	N	66	-0-	-0-	-0-	9	1	57	2	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2910	X	2650	-0-	-260	-0-	421	1	2229	2	Y	-0-					-0-
07	3131	X	3059	-0-	-72	-0-	455	1	2604	2	Y	-0-					-0-
08	3131	X	3117	-0-	-14	-0-	467	1	2650	2	Y	-0-					-0-
09	3030	X	2979	-0-	-51	-0-	463	1	2516	2	Y	-0-					-0-
10	3069	X	2857	-0-	-212	-0-	388	1	2469	2	Y	-0-					-0-
11	3030	X	NO RPT	-0-	-3030	-0-					Y	NO RPT					-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	270	N	222	-0-	-48	-0-	35	1	187	2	Y	-0-					-0-
07	279	N	247	-0-	-32	-0-	37	1	210	2	Y	-0-					-0-
08	279	N	253	-0-	-26	-0-	38	1	215	2	Y	-0-					-0-
09	244	N	244	-0-	-0-	-0-	38	1	206	2	Y	-0-					-0-
10	248	N	246	-0-	-2	-0-	33	1	213	2	Y	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	420	N	382	-0-	-38	-0-	61	1	321	2	Y	-0-					-0-
07	434	N	410	-0-	-24	-0-	61	1	349	2	Y	-0-					-0-
08	412	N	412	-0-	-0-	-0-	62	1	350	2	Y	-0-					-0-
09	394	N	394	-0-	-0-	-0-	61	1	333	2	Y	-0-					-0-
10	403	N	389	-0-	-14	-0-	53	1	336	2	Y	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					Y	NO RPT					-0-

NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	629	N	629	-0-	-0-	-0-	100	1	529	2	Y	-0-					-0-
07	682	N	659	-0-	-23	-0-	98	1	561	2	Y	-0-					-0-
08	666	N	666	-0-	-0-	-0-	100	1	566	2	Y	-0-					-0-
09	640	N	640	-0-	-0-	-0-	99	1	541	2	Y	-0-					-0-
10	651	N	643	-0-	-8	-0-	87	1	556	2	Y	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	189	N	189	-0-	-0-	-0-	30	1	159	2	Y	-0-					-0-
07	189	N	189	-0-	-0-	-0-	28	1	161	2	Y	-0-					-0-
08	186	N	183	-0-	-3	-0-	27	1	156	2	Y	-0-					-0-
09	186	N	186	-0-	-0-	-0-	29	1	157	2	Y	-0-					-0-
10	186	N	186	-0-	-0-	-0-	25	1	161	2	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	69	N	69	-0-	-0-	-0-	11	1	58	2	Y	-0-					-0-
07	67	N	67	-0-	-0-	-0-	10	1	57	2	Y	-0-					-0-
08	68	N	68	-0-	-0-	-0-	10	1	58	2	Y	-0-					-0-
09	70	N	70	-0-	-0-	-0-	11	1	59	2	Y	-0-					-0-
*10	71	N	71	-0-	-0-	-0-	10	1	61	2	Y	-0-					-0-
11	60	N	NO RPT	-0-	-60	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	180	N	179	-0-	-1	-0-	28	1	151	2	Y	-0-					-0-
07	193	N	193	-0-	-0-	-0-	29	1	164	2	Y	-0-					-0-
08	192	N	192	-0-	-0-	-0-	29	1	163	2	Y	-0-					-0-
09	184	N	184	-0-	-0-	-0-	29	1	155	2	Y	-0-					-0-
10	186	N	184	-0-	-2	-0-	25	1	159	2	Y	-0-					-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	482	N	482	-0-	-0-	-0-	77	1	405	2	Y	-0-					-0-
07	496	N	494	-0-	-2	-0-	73	1	421	2	Y	-0-					-0-
08	496	N	491	-0-	-5	-0-	74	1	417	2	Y	-0-					-0-
09	480	N	476	-0-	-4	-0-	74	1	402	2	Y	-0-					-0-
10	496	N	481	-0-	-15	-0-	65	1	416	2	Y	-0-					-0-
11	480	N	NO RPT	-0-	-480	-0-					Y	NO RPT					-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	257	N	257	-0-	-0-	-0-	41	1	216	2	Y	-0-					-0-
07	279	N	270	-0-	-9	-0-	40	1	230	2	Y	-0-					-0-
08	279	N	269	-0-	-10	-0-	40	1	229	2	Y	-0-					-0-
09	270	N	259	-0-	-11	-0-	40	1	219	2	Y	-0-					-0-
10	279	N	261	-0-	-18	-0-	35	1	226	2	Y	-0-					-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT					-0-

MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	370	N	370	-0-	-0-	-0-	59	1	311	2	Y	-0-					-0-
07	383	N	383	-0-	-0-	-0-	57	1	326	2	Y	-0-					-0-
08	403	N	381	-0-	-22	-0-	57	1	324	2	Y	-0-					-0-
09	366	N	366	-0-	-0-	-0-	57	1	309	2	Y	-0-					-0-
10	372	N	369	-0-	-3	-0-	50	1	319	2	Y	-0-					-0-
11	360	N	NO RPT	-0-	-360	-0-					Y	NO RPT					-0-

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	615	N	615	-0-	-0-	-0-	98	1	517	2	Y	-0-					-0-
07	667	N	667	-0-	-0-	-0-	99	1	568	2	Y	-0-					-0-
08	659	N	659	-0-	-0-	-0-	99	1	560	2	Y	-0-					-0-
09	634	N	634	-0-	-0-	-0-	98	1	536	2	Y	-0-					-0-
10	682	N	634	-0-	-48	-0-	86	1	548	2	Y	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	38	N	38	-0-	-0-	-0-	6	1	32	2	Y	-0-					-0-
07	31	N	20	-0-	-11	-0-	3	1	17	2	Y	-0-					-0-
08	36	N	36	-0-	-0-	-0-	5	1	31	2	Y	-0-					-0-
09	37	N	37	-0-	-0-	-0-	6	1	31	2	Y	-0-					-0-
*10	37	N	37	-0-	-0-	-0-	5	1	32	2	Y	-0-					-0-
11	30	N	NO RPT	-0-	-30	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	844	N	844	-0-	-0-	-0-	86	1	758	2	N	-0-			-0-
07	867	N	867	-0-	-0-	-0-	89	1	778	2	N	-0-			-0-
08	862	N	862	-0-	-0-	-0-	87	1	775	2	N	-0-			-0-
09	840	N	818	-0-	-22	-0-	77	1	741	2	N	-0-			-0-
10	868	N	825	-0-	-43	-0-	75	1	750	2	N	-0-			-0-
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT			-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	270	N	247	-0-	-23	-0-	25	1	222	2	N	-0-			-0-
07	254	N	254	-0-	-0-	-0-	26	1	228	2	N	-0-			-0-
08	317	N	317	-0-	-0-	-0-	32	1	285	2	N	-0-			-0-
09	240	N	214	-0-	-26	-0-	20	1	194	2	N	-0-			-0-
10	248	N	238	-0-	-10	-0-	22	1	216	2	N	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	649	N	649	-0-	-0-	-0-	66	1	583	2	N	-0-			-0-
07	744	N	614	-0-	-130	-0-	63	1	551	2	N	-0-			-0-
08	748	N	748	-0-	-0-	-0-	76	1	672	2	N	-0-			-0-
09	718	N	718	-0-	-0-	-0-	68	1	650	2	N	-0-			-0-
*10	749	N	749	-0-	-0-	-0-	68	1	681	2	N	-0-			-0-
11	720	N	NO RPT	-0-	-720	-0-					N	NO RPT			-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	300	N	293	-0-	-7	-0-	30	1	263	2	N	-0-			-0-
07	310	N	294	-0-	-16	-0-	30	1	264	2	N	-0-			-0-
08	289	N	289	-0-	-0-	-0-	29	1	260	2	N	-0-			-0-
09	300	N	281	-0-	-19	-0-	27	1	254	2	N	-0-			-0-
*10	299	N	299	-0-	-0-	-0-	27	1	272	2	N	-0-			-0-
11	270	N	NO RPT	-0-	-270	-0-					N	NO RPT			-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1963	N	1963	-0-	-0-	-0-	200	1	1763	2	N	-0-			-0-
07	2015	N	1989	-0-	-26	-0-	204	1	1785	2	N	-0-			-0-
08	2046	N	1855	-0-	-191	-0-	188	1	1667	2	N	-0-			-0-
09	2075	N	2075	-0-	-0-	-0-	196	1	1879	2	N	-0-			-0-
*10	2101	N	2101	-0-	-0-	-0-	191	1	1910	2	N	-0-			-0-
11	1800	N	NO RPT	-0-	-1800	-0-					N	NO RPT			-0-

BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	510	N	505	-0-	-5	-0-	80	1	425	2	Y	-0-			-0-
07	529	N	529	-0-	-0-	-0-	79	1	450	2	Y	-0-			-0-
08	530	N	530	-0-	-0-	-0-	79	1	451	2	Y	-0-			-0-
09	511	N	511	-0-	-0-	-0-	79	1	432	2	Y	-0-			-0-
10	527	N	511	-0-	-16	-0-	69	1	442	2	Y	-0-			-0-
11	510	N	NO RPT	-0-	-510	-0-					Y	NO RPT			-0-

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	810	N	801	-0-	-9	-0-	82	1	719	2	Y	-0-			-0-
07	837	N	825	-0-	-12	-0-	85	1	740	2	Y	-0-			-0-
08	837	N	799	-0-	-38	-0-	81	1	718	2	Y	-0-			-0-
09	810	N	767	-0-	-43	-0-	73	1	694	2	Y	-0-			-0-
10	837	N	778	-0-	-59	-0-	71	1	707	2	Y	-0-			-0-
11	780	N	NO RPT	-0-	-780	-0-					Y	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1174	N	1174	-0-	-0-	-0-	120	1	1054	2	N	-0-			-0-
07	1209	N	1185	-0-	-24	-0-	122	1	1063	2	N	-0-			-0-
08	1240	N	1183	-0-	-57	-0-	120	1	1063	2	N	-0-			-0-
09	1170	N	1143	-0-	-27	-0-	108	1	1035	2	N	-0-			-0-
10	1178	N	1164	-0-	-14	-0-	106	1	1058	2	N	-0-			-0-
11	1140	N	NO RPT	-0-	-1140	-0-					N	NO RPT			-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1387	N	1387	-0-	-0-	-0-	220	1	1167	2	Y	-0-			-0-
07	1399	N	1399	-0-	-0-	-0-	208	1	1191	2	Y	-0-			-0-
08	1426	N	1365	-0-	-61	-0-	205	1	1160	2	Y	-0-			-0-
09	1380	N	1329	-0-	-51	-0-	206	1	1123	2	Y	-0-			-0-
10	1395	N	1343	-0-	-52	-0-	182	1	1161	2	Y	-0-			-0-
11	1320	N	NO RPT	-0-	-1320	-0-					Y	NO RPT			-0-

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	900	N	870	-0-	-30	-0-	89	1	781	2	N	-0-			-0-
07	930	N	882	-0-	-48	-0-	91	1	791	2	N	-0-			-0-
08	961	N	865	-0-	-96	-0-	88	1	777	2	N	-0-			-0-
09	870	N	837	-0-	-33	-0-	79	1	758	2	N	-0-			-0-
10	868	N	855	-0-	-13	-0-	78	1	777	2	N	-0-			-0-
11	840	N	NO RPT	-0-	-840	-0-					N	NO RPT			-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	325	-0-	-5	-0-	33	1	292	2	N	-0-			-0-
07	341	N	331	-0-	-10	-0-	34	1	297	2	N	-0-			-0-
08	341	N	325	-0-	-16	-0-	33	1	292	2	N	-0-			-0-
09	330	N	311	-0-	-19	-0-	29	1	282	2	N	-0-			-0-
10	341	N	319	-0-	-22	-0-	29	1	290	2	N	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-					N	NO RPT			-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	240	N	189	-0-	-51	-0-	19	1	170	2	N	-0-			-0-
07	226	N	226	-0-	-0-	-0-	23	1	203	2	N	-0-			-0-
08	217	N	199	-0-	-18	-0-	20	1	179	2	N	-0-			-0-
09	215	N	215	-0-	-0-	-0-	20	1	195	2	N	-0-			-0-
10	217	N	211	-0-	-6	-0-	19	1	192	2	N	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					N	NO RPT			-0-

BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	360	N	289	-0-	-71	-0-	46	1	243	2	Y	-0-			-0-
07	372	N	330	-0-	-42	-0-	49	1	281	2	Y	-0-			-0-
08	355	N	355	-0-	-0-	-0-	53	1	302	2	Y	-0-			-0-
09	315	N	315	-0-	-0-	-0-	49	1	266	2	Y	-0-			-0-
10	341	N	218	-0-	-123	-0-	30	1	188	2	Y	-0-			-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			-0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	360	N	304	-0-	-56	-0-	48	1	256	2	Y	-0-			-0-
07	341	N	304	-0-	-37	-0-	45	1	259	2	Y	-0-			-0-
08	372	N	308	-0-	-64	-0-	46	1	262	2	Y	-0-			-0-
09	300	N	296	-0-	-4	-0-	46	1	250	2	Y	-0-			-0-
10	310	N	295	-0-	-15	-0-	40	1	255	2	Y	-0-			-0-
11	300	N	NO RPT	-0-	-300	-0-					Y	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	436	N	436	-0-	-0-	-0-	44	1	392	2	N	-0-					-0-
07	437	N	437	-0-	-0-	-0-	45	1	392	2	N	-0-					-0-
08	465	N	427	-0-	-38	-0-	43	1	384	2	N	-0-					-0-
09	450	N	413	-0-	-37	-0-	39	1	374	2	N	-0-					-0-
10	434	N	428	-0-	-6	-0-	39	1	389	2	N	-0-					-0-
11	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	603	-0-	-147	-0-	96	1	507	2	Y	-0-					-0-
07	744	N	648	-0-	-96	-0-	96	1	552	2	Y	-0-					-0-
08	656	N	656	-0-	-0-	-0-	98	1	558	2	Y	-0-					-0-
09	667	N	667	-0-	-0-	-0-	104	1	563	2	Y	-0-					-0-
*10	660	N	660	-0-	-0-	-0-	90	1	570	2	Y	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	251	N	251	-0-	-0-	-0-	26	1	225	2	N	-0-					-0-
07	248	N	245	-0-	-3	-0-	25	1	220	2	N	-0-					-0-
08	248	N	238	-0-	-10	-0-	24	1	214	2	N	-0-					-0-
09	240	N	234	-0-	-6	-0-	22	1	212	2	N	-0-					-0-
10	248	N	241	-0-	-7	-0-	22	1	219	2	N	-0-					-0-
11	240	N	NO RPT	-0-	-240	-0-					N	NO RPT					-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	698	N	698	-0-	-0-	-0-	71	1	627	2	N	-0-					-0-
07	708	N	708	-0-	-0-	-0-	73	1	635	2	N	-0-					-0-
08	683	N	683	-0-	-0-	-0-	69	1	614	2	N	-0-					-0-
09	674	N	674	-0-	-0-	-0-	64	1	610	2	N	-0-					-0-
*10	702	N	702	-0-	-0-	-0-	64	1	638	2	N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	N	38	-0-	-52	-0-	6	1	32	2	Y	-0-					-0-
07	93	N	45	-0-	-48	-0-	7	1	38	2	Y	-0-					-0-
08	93	N	5	-0-	-88	-0-	1	1	4	2	Y	-0-					-0-
09	30	N	27	-0-	-3	-0-	4	1	23	2	Y	-0-					-0-
10	31	N	16	-0-	-15	-0-	2	1	14	2	Y	-0-					-0-
11	5	N	NO RPT	-0-	-5	-0-					Y	NO RPT					-0-

ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	150	N	114	-0-	-36	-0-	12	1	102	2	N	-0-					-0-
07	124	N	115	-0-	-9	-0-	12	1	103	2	N	-0-					-0-
08	124	N	114	-0-	-10	-0-	12	1	102	2	N	-0-					-0-
09	120	N	108	-0-	-12	-0-	10	1	98	2	N	-0-					-0-
10	124	N	115	-0-	-9	-0-	10	1	105	2	N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1440	N	1399	-0-	-41	-0-	143	1	1256	2	N	-0-					-0-
07	1519	N	1400	-0-	-119	-0-	144	1	1256	2	N	-0-					-0-
08	1519	N	1467	-0-	-52	-0-	149	1	1318	2	N	-0-					-0-
09	1426	N	1426	-0-	-0-	-0-	135	1	1291	2	N	-0-					-0-
*10	1472	N	1472	-0-	-0-	-0-	134	1	1338	2	N	-0-					-0-
11	1410	N	NO RPT	-0-	-1410	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	150	N	134	-0-	-16	-0-	21	1	113	2	Y	-0-			-0-
07	155	N	146	-0-	-9	-0-	22	1	124	2	Y	-0-			-0-
08	155	N	148	-0-	-7	-0-	22	1	126	2	Y	-0-			-0-
09	142	N	142	-0-	-0-	-0-	22	1	120	2	Y	-0-			-0-
10	155	N	140	-0-	-15	-0-	19	1	121	2	Y	-0-			-0-
11	150	N	NO RPT	-0-	-150	-0-					Y	NO RPT			-0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	330	N	251	-0-	-79	-0-	40	1	211	2	Y	-0-			-0-
07	372	N	253	-0-	-119	-0-	38	1	215	2	Y	-0-			-0-
08	279	N	265	-0-	-14	-0-	40	1	225	2	Y	-0-			-0-
09	240	N	236	-0-	-4	-0-	37	1	199	2	Y	-0-			-0-
10	248	N	224	-0-	-24	-0-	30	1	194	2	Y	-0-			-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			-0-

MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	342	N	342	-0-	-0-	-0-	54	1	288	2	Y	-0-			-0-
07	355	N	355	-0-	-0-	-0-	53	1	302	2	Y	-0-			-0-
08	355	N	355	-0-	-0-	-0-	53	1	302	2	Y	-0-			-0-
09	343	N	343	-0-	-0-	-0-	53	1	290	2	Y	-0-			-0-
*10	345	N	345	-0-	-0-	-0-	47	1	298	2	Y	-0-			-0-
11	330	N	NO RPT	-0-	-330	-0-					Y	NO RPT			-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	1172	N	1172	-0-	-0-	-0-	186	1	986	2	Y	-0-			-0-
07	1209	N	1209	-0-	-0-	-0-	180	1	1029	2	Y	-0-			-0-
08	1209	N	1200	-0-	-9	-0-	180	1	1020	2	Y	-0-			-0-
09	1170	N	1145	-0-	-25	-0-	178	1	967	2	Y	-0-			-0-
10	1209	N	1158	-0-	-51	-0-	157	1	1001	2	Y	-0-			-0-
11	1170	N	NO RPT	-0-	-1170	-0-					Y	NO RPT			-0-

MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
11	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	685	N	685	-0-	-0-	-0-	48	1	596	2	Y	-0-					-0-
							41	3									
07	762	N	762	-0-	-0-	-0-	44	1	311	2	Y	-0-					-0-
							407	3									
08	837	N	736	-0-	-101	-0-	42	1	694	3	Y	-0-					-0-
09	711	N	711	-0-	-0-	-0-	37	1	674	3	Y	-0-					-0-
10	775	N	754	-0-	-21	-0-	81	1	673	3	Y	-0-					-0-
11	720	N	NO RPT	-0-	-720	-0-					Y	NO RPT					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2895	X	2895	-0-	-0-	-0-	295	1	2599	2	N	1	1	8			-0-
							1	9									
07	2996	X	2996	-0-	-0-	-0-	308	1	2688	2	N	-0-					-0-
08	2945	X	2859	-0-	-86	-0-	290	1	2569	2	N	-0-					-0-
09	2910	X	2729	-0-	-181	-0-	258	1	2471	2	N	-0-					-0-
10	3007	X	2685	-0-	-322	-0-	244	1	2441	2	N	-0-					-0-
11	2910	X	NO RPT	-0-	-2910	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1122	N	1122	-0-	-0-	-0-	114	1	1008	2	N	-0-					-0-
07	1178	N	1126	-0-	-52	-0-	116	1	1010	2	N	-0-					-0-
08	1178	N	1117	-0-	-61	-0-	113	1	1004	2	N	-0-					-0-
09	1110	N	1103	-0-	-7	-0-	104	1	999	2	N	-0-					-0-
10	1116	N	1092	-0-	-24	-0-	99	1	993	2	N	-0-					-0-
11	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	600	N	531	-0-	-69	-0-	37	1	462	2	N	-0-					-0-
							32	3									
07	589	N	532	-0-	-57	-0-	31	1	217	2	N	-0-					-0-
							284	3									
08	558	N	527	-0-	-31	-0-	30	1	497	3	N	-0-					-0-
09	540	N	499	-0-	-41	-0-	26	1	473	3	N	-0-					-0-
*10	584	N	584	-0-	-0-	-0-	63	1	521	3	N	-0-					-0-
11	510	N	NO RPT	-0-	-510	-0-					N	NO RPT					-0-

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1355	N	1355	-0-	-0-	-0-	138	1	1217	2	N	-0-					-0-
07	1364	N	1356	-0-	-8	-0-	139	1	1217	2	N	-0-					-0-
08	1395	N	1330	-0-	-65	-0-	135	1	1195	2	N	-0-					-0-
09	1350	N	1300	-0-	-50	-0-	123	1	1177	2	N	-0-					-0-
10	1364	N	1307	-0-	-57	-0-	119	1	1188	2	N	-0-					-0-
11	1290	N	NO RPT	-0-	-1290	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1016	N	1016	-0-	-0-	-0-	104	1	912	2	N	-0-					-0-
07	1054	N	1029	-0-	-25	-0-	106	1	923	2	N	-0-					-0-
08	1054	N	988	-0-	-66	-0-	100	1	888	2	N	-0-					-0-
09	1020	N	965	-0-	-55	-0-	91	1	874	2	N	-0-					-0-
10	1023	N	980	-0-	-43	-0-	89	1	891	2	N	-0-					-0-
11	960	N	NO RPT	-0-	-960	-0-					N	NO RPT					-0-

BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1160	N	1160	-0-	-0-	-0-	118	1	1042	2	N	-0-					-0-
07	1168	N	1168	-0-	-0-	-0-	120	1	1048	2	N	-0-					-0-
08	1178	N	1112	-0-	-66	-0-	113	1	999	2	N	-0-					-0-
09	1170	N	1086	-0-	-84	-0-	103	1	983	2	N	-0-					-0-
10	1178	N	1045	-0-	-133	-0-	95	1	950	2	N	-0-					-0-
11	1080	N	NO RPT	-0-	-1080	-0-					N	NO RPT					-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	88	-0-	-32	-0-	31	1	57	2	N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	124	N	120	-0-	-4	-0-	120	1			N	-0-					-0-
09	106	N	106	-0-	-0-	-0-	15	1	91	2	N	-0-					-0-
*10	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
11	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	538	-0-	-92	-0-	55	1	483	2	N	-0-					-0-
07	682	N	416	-0-	-266	-0-	43	1	373	2	N	-0-					-0-
08	651	N	465	-0-	-186	-0-	47	1	418	2	N	-0-					-0-
09	540	N	404	-0-	-136	-0-	38	1	366	2	N	-0-					-0-
*10	437	N	437	-0-	-0-	-0-	40	1	397	2	N	-0-					-0-
11	450	N	NO RPT	-0-	-450	-0-					N	NO RPT					-0-

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1216	N	1216	-0-	-0-	-0-	86	1	1057	2	N	-0-					-0-
							73	3									
07	1425	N	1425	-0-	-0-	-0-	82	1	582	2	N	-0-					-0-
							761	3									
08	1417	N	1417	-0-	-0-	-0-	81	1	1336	3	N	-0-					-0-
09	1351	N	1351	-0-	-0-	-0-	70	1	1281	3	N	-0-					-0-
*10	1476	N	1476	-0-	-0-	-0-	159	1	1317	3	N	-0-					-0-
11	1350	N	NO RPT	-0-	-1350	-0-					N	NO RPT					-0-

MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	477	N	477	-0-	-0-	-0-	49	1	428	2	N	-0-					-0-
07	507	N	507	-0-	-0-	-0-	52	1	455	2	N	-0-					-0-
08	391	N	391	-0-	-0-	-0-	40	1	351	2	N	-0-					-0-
09	480	N	317	-0-	-163	-0-	30	1	287	2	N	-0-					-0-
*10	516	N	516	-0-	-0-	-0-	47	1	469	2	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1180	N	1180	-0-	-0-	-0-	120	1	1060	2	N	-0-					-0-
07	1209	N	1180	-0-	-29	-0-	121	1	1059	2	N	-0-					-0-
08	1209	N	1136	-0-	-73	-0-	115	1	1021	2	N	-0-					-0-
09	1170	N	1163	-0-	-7	-0-	110	1	1053	2	N	-0-					-0-
10	1178	N	1172	-0-	-6	-0-	107	1	1065	2	N	-0-					-0-
11	1110	N	NO RPT	-0-	-1110	-0-					N	NO RPT					-0-

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	840	-0-	-60	-0-	59	1	731	2	N	-0-					-0-
							50	3									
07	899	N	864	-0-	-35	-0-	50	1	353	2	N	-0-					-0-
							461	3									
08	899	N	850	-0-	-49	-0-	49	1	801	3	N	-0-					-0-
09	840	N	817	-0-	-23	-0-	42	1	775	3	N	-0-					-0-
10	868	N	838	-0-	-30	-0-	90	1	748	3	N	-0-					-0-
11	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					-0-

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	450	N	398	-0-	-52	-0-	28	1	346	2	N	-0-					-0-
							24	3									
07	434	N	402	-0-	-32	-0-	23	1	164	2	N	-0-					-0-
							215	3									
08	434	N	414	-0-	-20	-0-	24	1	390	3	N	-0-					-0-
09	390	N	379	-0-	-11	-0-	20	1	359	3	N	-0-					-0-
*10	436	N	436	-0-	-0-	-0-	47	1	389	3	N	-0-					-0-
11	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-

WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	407	-0-	-133	-0-	29	1	354	2	Y	-0-					-0-
							24	3									
07	601	N	601	-0-	-0-	-0-	35	1	245	2	Y	1	1	8			-0-
							320	3	1	9							
08	644	N	644	-0-	-0-	-0-	37	1	607	3	Y	-0-					-0-
09	607	N	607	-0-	-0-	-0-	31	1	576	3	Y	-0-					-0-
*10	667	N	667	-0-	-0-	-0-	72	1	595	3	Y	-0-					-0-
11	630	N	NO RPT	-0-	-630	-0-					Y	NO RPT					-0-

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2790	X	2321	-0-	-469	-0-	163	1	2019	2	N	-0-					-0-
							139	3									
07	2790	X	2598	-0-	-192	-0-	150	1	1061	2	N	-0-					-0-
							1387	3									
08	2790	X	2548	-0-	-242	-0-	146	1	2402	3	N	-0-					-0-
09	2700	X	2438	-0-	-262	-0-	126	1	2312	3	N	-0-					-0-
*10	2665	X	2665	-0-	-0-	-0-	286	1	2379	3	N	-0-					-0-
11	2520	X	NO RPT	-0-	-2520	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	N	594	-0-	-36	-0-	42	1	516	2	N	-0-					-0-
							36	3									
07	651	N	590	-0-	-61	-0-	34	1	241	2	N	-0-					-0-
							315	3									
08	651	N	548	-0-	-103	-0-	31	1	517	3	N	-0-					-0-
09	600	N	521	-0-	-79	-0-	27	1	494	3	N	-0-					-0-
10	589	N	579	-0-	-10	-0-	62	1	517	3	N	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	819	N	819	-0-	-0-	-0-	130	1	689	2	Y	-0-					-0-
07	1050	N	1050	-0-	-0-	-0-	156	1	894	2	Y	-0-					-0-
08	713	N	702	-0-	-11	-0-	105	1	597	2	Y	-0-					-0-
09	810	N	580	-0-	-230	-0-	90	1	490	2	Y	-0-					-0-
10	1054	N	462	-0-	-592	-0-	63	1	399	2	Y	-0-					-0-
11	690	N	NO RPT	-0-	-690	-0-					Y	NO RPT					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	793	-0-	-47	-0-	121	1	672	2	Y	-0-					-0-
07	894	N	894	-0-	-0-	-0-	114	1	780	2	Y	-0-					-0-
08	984	N	984	-0-	-0-	-0-	123	1	861	2	Y	-0-					-0-
09	938	N	938	-0-	-0-	-0-	121	1	817	2	Y	-0-					-0-
10	899	N	748	-0-	-151	-0-	87	1	661	2	Y	-0-					-0-
11	900	N	NO RPT	-0-	-900	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1110	N	1063	-0-	-47	-0-	169	1	894	2	Y	-0-					-0-
07	1116	N	1083	-0-	-33	-0-	161	1	922	2	Y	-0-					-0-
08	1116	N	1086	-0-	-30	-0-	163	1	923	2	Y	-0-					-0-
09	1053	N	1053	-0-	-0-	-0-	164	1	889	2	Y	-0-					-0-
10	1085	N	1052	-0-	-33	-0-	143	1	909	2	Y	-0-					-0-
11	1050	N	NO RPT	-0-	-1050	-0-					Y	NO RPT					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	544	N	544	-0-	-0-	-0-	86	1	458	2	Y	-0-					-0-
07	565	N	565	-0-	-0-	-0-	84	1	481	2	Y	-0-					-0-
08	558	N	558	-0-	-0-	-0-	84	1	474	2	Y	-0-					-0-
09	540	N	535	-0-	-5	-0-	83	1	452	2	Y	-0-					-0-
10	558	N	542	-0-	-16	-0-	74	1	468	2	Y	-0-					-0-
11	540	N	NO RPT	-0-	-540	-0-					Y	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	210	N	190	-0-	-20	-0-	30	1	160	2	Y	-0-			-0-
07	217	N	187	-0-	-30	-0-	28	1	159	2	Y	-0-			-0-
08	217	N	189	-0-	-28	-0-	28	1	161	2	Y	-0-			-0-
09	180	N	178	-0-	-2	-0-	28	1	150	2	Y	-0-			-0-
10	186	N	184	-0-	-2	-0-	25	1	159	2	Y	-0-			-0-
11	180	N	NO RPT	-0-	-180	-0-					Y	NO RPT			-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	222	N	222	-0-	-0-	-0-	34	1	188	2	Y	-0-			-0-
07	226	N	226	-0-	-0-	-0-	29	1	197	2	Y	-0-			-0-
08	224	N	224	-0-	-0-	-0-	28	1	196	2	Y	-0-			-0-
09	212	N	212	-0-	-0-	-0-	27	1	185	2	Y	-0-			-0-
10	217	N	207	-0-	-10	-0-	24	1	183	2	Y	-0-			-0-
11	210	N	NO RPT	-0-	-210	-0-					Y	NO RPT			-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	277	N	277	-0-	-0-	-0-	44	1	233	2	Y	-0-			-0-
07	286	N	286	-0-	-0-	-0-	43	1	243	2	Y	-0-			-0-
08	279	N	279	-0-	-0-	-0-	42	1	237	2	Y	-0-			-0-
09	270	N	269	-0-	-1	-0-	42	1	227	2	Y	-0-			-0-
10	279	N	270	-0-	-9	-0-	37	1	233	2	Y	-0-			-0-
11	270	N	NO RPT	-0-	-270	-0-					Y	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10	NO RPT	-0-	-0-	25687				N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	25687				N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	25687				N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	25687				N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	25687				N	NO RPT			-0-
11	SWR 10	NO RPT	-0-	-0-	25687				N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	125	N	125	-0-	-0-	-0-	20	1	105	2	Y	-0-			-0-
07	155	N	134	-0-	-21	-0-	20	1	114	2	Y	-0-			-0-
08	127	N	127	-0-	-0-	-0-	19	1	108	2	Y	-0-			-0-
09	144	N	144	-0-	-0-	-0-	22	1	122	2	Y	-0-			-0-
*10	147	N	147	-0-	-0-	-0-	20	1	127	2	Y	-0-			-0-
11	120	N	NO RPT	-0-	-120	-0-					Y	NO RPT			-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-
07	620	N	588	-0-	-32	-0-	588	2			N	-0-					-0-
08	744	N	558	-0-	-186	-0-	558	2			N	-0-					-0-
09	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
10	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
*11	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	766	-0-	-44	-0-	766	2			N	-0-					-0-
07	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
08	713	N	629	-0-	-84	-0-	629	2			N	-0-					-0-
09	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
10	744	N	702	-0-	-42	-0-	702	2			N	-0-					-0-
11	600	N	532	-0-	-68	-0-	532	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	210	N	101	-0-	-109	-0-	101	2			N	-0-					-0-
07	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
10	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
*11	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	386	-0-	-364	-0-	386	2			N	-0-					-0-
07	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
08	713	N	680	-0-	-33	-0-	680	2			N	-0-					-0-
09	434	N	434	-0-	-0-	-0-	434	2			N	-0-					-0-
10	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
*11	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-
07	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					-0-
08	1333	N	1265	-0-	-68	-0-	1265	2			N	-0-					-0-
09	1230	N	933	-0-	-297	-0-	933	2			N	-0-					-0-
10	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
*11	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					-0-

GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	330	N	168	-0-	-162	-0-	168	2			N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
08	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
09	438	N	438	-0-	-0-	-0-	438	2			N	-0-					-0-
10	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
11	390	N	332	-0-	-58	-0-	332	2			N	-0-					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	632	-0-	-118	-0-	632	2			N	-0-					-0-
07	899	N	707	-0-	-192	-0-	707	2			N	-0-					-0-
08	775	N	608	-0-	-167	-0-	608	2			N	-0-					-0-
09	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
10	713	N	541	-0-	-172	-0-	541	2			N	-0-					-0-
*11	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
07	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
08	434	N	326	-0-	-108	-0-	326	2			N	-0-					-0-
09	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
10	434	N	298	-0-	-136	-0-	298	2			N	-0-					-0-
11	330	N	304	-0-	-26	-0-	304	2			N	-0-					-0-

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-
08	403	N	311	-0-	-92	-0-	311	2			N	-0-					-0-
09	749	N	749	-0-	-0-	-0-	749	2			N	-0-					-0-
10	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
*11	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	930	N	799	-0-	-131	-0-	799	2			N	-0-					-0-
07	922	N	922	-0-	-0-	-0-	922	2			N	-0-					-0-
08	992	N	828	-0-	-164	-0-	828	2			N	-0-					-0-
09	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
10	930	N	870	-0-	-60	-0-	870	2			N	-0-					-0-
*11	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1053	N	1053	-0-	-0-	-0-	1053	2			N	-0-					-0-
07	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-
08	1054	N	650	-0-	-404	-0-	650	2			N	-0-					-0-
09	1050	N	893	-0-	-157	-0-	893	2			N	-0-					-0-
10	1054	N	855	-0-	-199	-0-	855	2			N	-0-					-0-
*11	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1770	N	1698	-0-	-72	-0-	1698	2			N	-0-					-0-
07	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
08	2015	N	1374	-0-	-641	-0-	1374	2			N	-0-					-0-
09	1710	N	419	-0-	-1291	-0-	419	2			N	-0-					-0-
10	1864	N	1864	-0-	-0-	-0-	1864	2			N	-0-					-0-
*11	1570	N	1570	-0-	-0-	-0-	1570	2			N	-0-					-0-

HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
07	509	N	509	-0-	-0-	-0-	509	2			N	-0-					-0-
08	713	N	441	-0-	-272	-0-	441	2			N	-0-					-0-
09	848	N	848	-0-	-0-	-0-	848	2			N	-0-					-0-
10	670	N	670	-0-	-0-	-0-	670	2			N	-0-					-0-
*11	542	N	542	-0-	-0-	-0-	542	2			N	-0-					-0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	750	N	327	-0-	-423	-0-	327	2			N	-0-					-0-
07	775	N	260	-0-	-515	-0-	260	2			N	-0-					-0-
08	527	N	368	-0-	-159	-0-	368	2			N	-0-					-0-
09	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
10	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
*11	1057	N	1057	-0-	-0-	-0-	1057	2			N	-0-					-0-

HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
07	1023	N	862	-0-	-161	-0-	862	2			N	-0-					-0-
08	1302	N	794	-0-	-508	-0-	794	2			N	-0-					-0-
09	1140	N	401	-0-	-739	-0-	401	2			N	-0-					-0-
10	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
*11	1382	N	1382	-0-	-0-	-0-	1382	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-
11	PRTL PLG		NO RPT	-0-	-0-	735					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
KING OPERATING CORPORATION 465296
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					4
07	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					4
08	17	N	17	-0-	-0-	-0-	1	1	16	2	N	-0-					4
09	30	N	4	-0-	-26	-0-	4	2			N	-0-					4
*10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					4
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	47	N	47	-0-	-0-	-0-	1	1	46	2	N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	4	1	43	2	N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	2	1	20	2	N	-0-					-0-
09	60	N	5	-0-	-55	-0-	5	2			N	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	540	N	411	-0-	-129	-0-	7	1	404	2	N	-0-					-0-
07	439	N	439	-0-	-0-	-0-	35	1	404	2	N	-0-					-0-
08	385	N	385	-0-	-0-	-0-	31	1	354	2	N	-0-					-0-
09	420	N	87	-0-	-333	-0-	7	1	80	2	N	-0-					-0-
*10	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1451	-0-	-199	-0-	143	1	1308	3	N	-0-					-0-
07	1488	N	861	-0-	-627	-0-	147	1	714	3	N	-0-					-0-
08	1767	N	1468	-0-	-299	-0-	147	1	1321	3	N	-0-					-0-
09	1528	N	1528	-0-	-0-	-0-	148	1	1380	3	N	-0-					-0-
10	1271	N	1271	-0-	-0-	-0-	148	1	1123	3	N	-0-					-0-
11	1410	N	1302	-0-	-108	-0-	131	1	1171	3	N	-0-					-0-

THOMPSON, J. CLEO 855610
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
07	868	N	749	-0-	-119	-0-	749	2			N	-0-					-0-
08	837	N	825	-0-	-12	-0-	825	2			N	-0-					-0-
09	810	N	701	-0-	-109	-0-	701	2			N	-0-					-0-
*10	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
11	810	N	661	-0-	-149	-0-	661	2			N	-0-					-0-

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	480	N	435	-0-	-45	-0-	435	2			N	-0-					-0-
07	496	N	362	-0-	-134	-0-	362	2			N	-0-					-0-
08	496	N	425	-0-	-71	-0-	425	2			N	-0-					-0-
09	450	N	245	-0-	-205	-0-	245	2			N	-0-					-0-
*10	372	N	285	-0-	-87	-0-	285	2			N	-0-					-0-
11	420	N	363	-0-	-57	-0-	363	2			N	-0-					-0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

06	2195	N	2195	-0-	-0-	-0-	2195	2			N	-0-					-0-
07	2263	N	2055	-0-	-208	-0-	2055	2			N	-0-					-0-
08	2307	N	2307	-0-	-0-	-0-	2307	2			N	-0-					-0-
09	2190	N	1575	-0-	-615	-0-	1575	2			N	-0-					-0-
*10	2046	N	1821	-0-	-225	-0-	1821	2			N	-0-					-0-
11	2190	N	1872	-0-	-318	-0-	1872	2			N	-0-					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

06	102	N	102	-0-	-0-	-0-	102	2			N	-0-					6
07	172	N	172	-0-	-0-	-0-	172	2			N	-0-					6
08	145	N	145	-0-	-0-	-0-	145	2			N	-0-					6
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					6
10	74	N	74	-0-	-0-	-0-	74	2			N	-0-					6
*11	100	N	100	-0-	-0-	-0-	100	2			N	-0-					6

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

06	60	N	22	-0-	-38	-0-	22	2			N	-0-					42
07	96	N	96	-0-	-0-	-0-	96	2			N	-0-					42
08	67	N	67	-0-	-0-	-0-	67	2			N	-0-					42
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					42
10	26	N	26	-0-	-0-	-0-	26	2			N	-0-					42
*11	58	N	58	-0-	-0-	-0-	58	2			N	-0-					42

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

06	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
11	T. A.	NO RPT		-0-	-0-	B	-0-				Y	NO RPT					-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

06	0	N	-0-	-0-	-0-	B	-0-				Y	-0-					194
07	DLQ G-10		-0-	-0-	-0-	B	-0-				Y	-0-					194
08	DLQ G-10		-0-	-0-	-0-	B	-0-				Y	1					195
09	DLQ G-10		-0-	-0-	-0-	B	-0-				Y	-0-					195
10	DLQ G-10		-0-	-0-	-0-	B	-0-				Y	-0-					195
11	DLQ G-10	NO RPT		-0-	-0-	B	-0-				Y	NO RPT					195

WHITWORTH RANCH (CROSSCUT) //CONT.// 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL //CONT.// 618480
WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
11	T. A.		NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF.10861 - 11283

06	4183	X	4183	-0-	-0-	-0-	4162	3	21	4	Y	-0-					-0-
07	4495	X	4053	-0-	-442	-0-	3979	3	74	4	Y	-0-					-0-
08	4557	X	3575	-0-	-982	-0-	3318	3	257	4	Y	-0-					-0-
09	4410	X	3882	-0-	-528	-0-	3730	3	152	4	Y	-0-					-0-
10	4557	X	3957	-0-	-600	-0-	16	1	3901	3	Y	-0-					-0-
							40	4									
11	4170	X	2767	-0-	-1403	-0-	8	1	2759	3	Y	-0-					-0-

MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

06	2040	N	2024	-0-	-16	-0-	2023	3	1	9	Y	1	3	0			-0-
07	2159	N	2159	-0-	-0-	-0-	2133	3	26	4	Y	-0-					-0-
08	2145	N	2145	-0-	-0-	-0-	2067	3	78	4	Y	-0-					-0-
09	2193	N	2193	-0-	-0-	-0-	2193	3			Y	-0-					-0-
10	2193	N	2193	-0-	-0-	-0-	2193	3			Y	-0-					-0-
*11	2024	N	2024	-0-	-0-	-0-	2024	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF.10775 - 11270

06	5161	X	5161	-0-	-0-	-0-	5092	3	69	4	Y	-0-					-0-
07	DLQ G-10		4773	-0-	4773	4773	4647	3	126	4	Y	-0-					-0-
08	9115	X	4342	-0-	-4773	-0-	4228	3	114	4	Y	-0-					-0-
09	5430	X	4647	-0-	-783	-0-	4608	3	39	4	Y	-0-					-0-
10	5611	X	4137	-0-	-1474	-0-	4067	3	70	4	Y	-0-					-0-
11	5160	X	3844	-0-	-1316	-0-	5	1	3839	3	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

06	1382	N	1382	-0-	-0-	-0-	1363	3	19	4	Y	-0-					-0-
07	DLQ G-10		1327	-0-	1327	1327	1292	3	35	4	Y	-0-					-0-
08	2613	N	1286	-0-	-1327	-0-	1252	3	34	4	Y	-0-					-0-
09	1469	N	1469	-0-	-0-	-0-	1457	3	12	4	Y	-0-					-0-
10	1353	N	1353	-0-	-0-	-0-	1330	3	23	4	Y	-0-					-0-
*11	1297	N	1297	-0-	-0-	-0-	2	1	1295	3	Y	-0-					-0-

WINDHAM, R.S. WELL #: 1 U RRCID -> 036200 COMPL. DATE 07/12/1951 TOTAL DEPTH 12473 PERF.10464 - 11230

06	3702	X	3702	-0-	-0-	-0-	3683	3	19	4	Y	-0-					-0-
07	3554	X	3554	-0-	-0-	-0-	3489	3	65	4	Y	-0-					-0-
08	3141	X	3141	-0-	-0-	-0-	2915	3	226	4	Y	-0-					-0-
09	3930	X	3593	-0-	-337	-0-	3453	3	140	4	Y	-0-					-0-
10	4061	X	3751	-0-	-310	-0-	15	1	3698	3	Y	-0-					-0-
							38	4									
11	3690	X	2887	-0-	-803	-0-	9	1	2878	3	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/27/1967 TOTAL DEPTH 12677 PERF.10900 - 11330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2424	N	2424	-0-	-0-	-0-	2412	3	12	4	Y	-0-					-0-
07	2334	N	2334	-0-	-0-	-0-	2292	3	42	4	Y	-0-					-0-
08	2243	N	2243	-0-	-0-	-0-	2082	3	161	4	Y	-0-					-0-
09	2679	N	2679	-0-	-0-	-0-	2574	3	105	4	Y	-0-					-0-
10	2805	N	2805	-0-	-0-	-0-	11	1	2766	3	Y	-0-					-0-
							28	4									
*11	2514	N	2514	-0-	-0-	-0-	8	1	2506	3	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3592	X	3592	-0-	-0-	-0-	3544	3	48	4	Y	-0-					-0-
07	DLQ G-10		3460	-0-	3460	3460	3369	3	91	4	Y	-0-					-0-
08	6826	X	3366	-0-	-3460	-0-	3278	3	88	4	Y	-0-					-0-
09	3747	X	3747	-0-	-0-	-0-	3715	3	32	4	Y	-0-					-0-
10	3844	X	3310	-0-	-534	-0-	3254	3	56	4	Y	-0-					-0-
11	3600	X	3075	-0-	-525	-0-	4	1	3071	3	Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3210	X	2609	-0-	-601	-0-	2596	3	13	4	Y	-0-					-0-
07	3317	X	2440	-0-	-877	-0-	2396	3	44	4	Y	-0-					-0-
08	2976	X	2176	-0-	-800	-0-	2020	3	156	4	Y	-0-					-0-
09	2760	X	2282	-0-	-478	-0-	2193	3	89	4	Y	-0-					-0-
10	2852	X	2424	-0-	-428	-0-	10	1	2390	3	Y	-0-					-0-
							24	4									
11	2100	N	1840	-0-	-260	-0-	6	1	1834	3	Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	X	796	-0-	-44	-0-	785	3	11	4	Y	-0-					-0-
07	DLQ G-10		699	-0-	699	699	681	3	18	4	Y	-0-					-0-
08	1348	N	649	-0-	-699	-0-	632	3	17	4	Y	-0-					-0-
09	810	N	744	-0-	-66	-0-	738	3	6	4	Y	-0-					-0-
10	713	N	678	-0-	-35	-0-	667	3	11	4	Y	-0-					-0-
*11	657	N	657	-0-	-0-	-0-	1	1	656	3	Y	-0-					-0-

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1680	N	1335	-0-	-345	-0-	1335	3			Y	-0-					-0-
07	1519	N	1426	-0-	-93	-0-	1409	3	17	4	Y	-0-					-0-
08	1426	N	1353	-0-	-73	-0-	1304	3	49	4	Y	-0-					-0-
09	1413	N	1413	-0-	-0-	-0-	1413	3			Y	-0-					-0-
10	1587	N	1587	-0-	-0-	-0-	1587	3			Y	-0-					-0-
11	1320	N	1294	-0-	-26	-0-	1294	3			Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2035	N	2035	-0-	-0-	-0-	2008	3	27	4	Y	-0-					-0-
07	DLQ G-10		1914	-0-	1914	1914	1864	3	50	4	Y	-0-					-0-
08	3000	N	1870	-0-	-1130	784	1821	3	49	4	Y	-0-					-0-
09	2913	N	2129	-0-	-784	-0-	2111	3	18	4	Y	-0-					-0-
10	1922	N	1905	-0-	-17	-0-	1873	3	32	4	Y	-0-					-0-
11	1800	N	1797	-0-	-3	-0-	2	1	1795	3	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	5492	X	5492	-0-	-0-	-0-	5418	3	74	4	Y	-0-					-0-
07	DLQ G-10		5276	-0-	5276	5276	5137	3	139	4	Y	-0-					-0-
08	DLQ G-10		5228	-0-	5228	10504	5091	3	137	4	Y	-0-					-0-
09	DLQ G-10		5859	-0-	5859	16363	5810	3	49	4	Y	-0-					-0-
10	21584	X	5221	-0-	-16363	-0-	5133	3	88	4	Y	-0-					-0-
*11	4782	X	4782	-0-	-0-	-0-	6	1	4776	3	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8416	X	8416	-0-	-0-	-0-	8303	3	113	4	Y	-0-					-0-
07	DLQ G-10		8028	-0-	8028	8028	7817	3	211	4	Y	-0-					-0-
08	15925	X	7897	-0-	-8028	-0-	7690	3	207	4	Y	-0-					-0-
09	8895	X	8895	-0-	-0-	-0-	8820	3	75	4	Y	-0-					-0-
10	8804	X	7949	-0-	-855	-0-	7815	3	134	4	Y	-0-					-0-
11	8430	X	7456	-0-	-974	-0-	9	1	7447	3	Y	-0-					-0-

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2130	N	2032	-0-	-98	-0-	2032	3			Y	-0-					-0-
07	2201	N	1979	-0-	-222	-0-	1955	3	24	4	Y	-0-					-0-
08	2099	N	1937	-0-	-162	-0-	1867	3	70	4	Y	-0-					-0-
09	2286	N	2286	-0-	-0-	-0-	2252	3	34	9	Y	31	28	0			3
10	2752	N	2752	-0-	-0-	-0-	2671	3	81	9	Y	74	71	0			6
*11	2059	N	2059	-0-	-0-	-0-	2028	3	31	9	Y	28	32	0			2

MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1004	N	1004	-0-	-0-	-0-	991	3	13	4	Y	-0-					-0-
07	DLQ G-10		906	-0-	906	906	882	3	24	4	Y	-0-					-0-
08	1787	N	881	-0-	-906	-0-	858	3	23	4	Y	-0-					-0-
09	1017	N	1017	-0-	-0-	-0-	1008	3	9	4	Y	-0-					-0-
10	935	N	935	-0-	-0-	-0-	919	3	16	4	Y	-0-					-0-
*11	892	N	892	-0-	-0-	-0-	1	1	891	3	Y	-0-					-0-

MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1695	N	1695	-0-	-0-	-0-	1674	3	21	9	Y	19	19	0			2
07	DLQ G-10		1510	-0-	1510	1510	1471	3	18	4	Y	19	19	0			2
							21	9									
08	3000	N	1698	-0-	-1302	208	1612	3	61	4	Y	23	23	0			2
							25	9									
09	1978	N	1770	-0-	-208	-0-	1737	3	33	9	Y	30	29	0			3
10	2203	N	2203	-0-	-0-	-0-	2162	3	41	9	Y	37	37	0			3
*11	1851	N	1851	-0-	-0-	-0-	1797	3	54	9	Y	49	49	0			3

MCELROY RANCH 129 WELL #: 12 RRCID -> 163074 COMPL. DATE 08/17/2002 TOTAL DEPTH 12408 PERF.10495 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	867	N	867	-0-	-0-	-0-	855	3	12	4	Y	-0-					-0-
07	DLQ G-10		28	-0-	28	28	27	3	1	4	Y	-0-					-0-
08	28	N	-0-	-0-	-28	-0-					Y	-0-					-0-
09	870	N	-0-	-0-	-870	-0-					Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
11	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1710	N	1695	-0-	-15	-0-	1691	3	4	9	Y	4	6	0			-0-
07	1819	N	1819	-0-	-0-	-0-	1778	3	21	4	Y	18	16	0			2
							20	9									
08	1774	N	1774	-0-	-0-	-0-	1686	3	63	4	Y	23	23	0			2
							25	9									
09	2015	N	2015	-0-	-0-	-0-	1981	3	34	9	Y	31	30	0			3
10	2863	N	2863	-0-	-0-	-0-	2822	3	41	9	Y	37	37	0			3
*11	2197	N	2197	-0-	-0-	-0-	2167	3	30	9	Y	27	28	0			2

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2280	X	1992	-0-	-288	-0-	1992	3			Y	-0-					-0-
07	2263	X	1979	-0-	-284	-0-	1955	3	24	4	Y	-0-					-0-
08	2230	X	1968	-0-	-262	-0-	1873	3	70	4	Y	23	21	0			2
							25	9									
09	2249	N	2249	-0-	-0-	-0-	2215	3	34	9	Y	31	30	0			3
10	2712	N	2712	-0-	-0-	-0-	2671	3	41	9	Y	37	37	0			3
*11	2608	N	2608	-0-	-0-	-0-	2578	3	30	9	Y	27	28	0			2

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	N	1650	-0-	-0-	-0-	1628	3	22	4	Y	-0-					-0-
07 DLQ	G-10		1477	-0-	1477	1477	1438	3	39	4	Y	-0-					-0-
08	2958	N	1481	-0-	-1477	-0-	1442	3	39	4	Y	-0-					-0-
09	1650	N	1354	-0-	-296	-0-	1343	3	11	4	Y	-0-					-0-
10	1488	N	1210	-0-	-278	-0-	1190	3	20	4	Y	-0-					-0-
11	1440	N	1171	-0-	-269	-0-	1	1	1170	3	Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4230	X	3837	-0-	-393	-0-	3818	3	19	4	Y	-0-					-0-
07	4371	X	3587	-0-	-784	-0-	3522	3	65	4	Y	-0-					-0-
08	4371	X	3219	-0-	-1152	-0-	2988	3	231	4	Y	-0-					-0-
09	4080	X	3679	-0-	-401	-0-	3535	3	144	4	Y	-0-					-0-
10	4154	X	3878	-0-	-276	-0-	15	1	3824	3	Y	-0-					-0-
							39	4									
11	3840	X	2955	-0-	-885	-0-	9	1	2946	3	Y	-0-					-0-

MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	690	X	668	-0-	-22	-0-	668	3			Y	-0-					-0-
07	720	X	720	-0-	-0-	-0-	711	3	9	4	Y	-0-					-0-
08	880	X	880	-0-	-0-	-0-	848	3	32	4	Y	-0-					-0-
09	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					-0-
10	1104	N	1104	-0-	-0-	-0-	1064	3	40	9	Y	36	33	0			3
*11	744	N	744	-0-	-0-	-0-	685	3	59	9	Y	54	53	0			4

MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2211	N	2211	-0-	-0-	-0-	2181	3	30	4	Y	-0-					-0-
07 DLQ	G-10		2216	-0-	2216	2216	2158	3	58	4	Y	-0-					-0-
08	3000	N	2024	-0-	-976	1240	1971	3	53	4	Y	-0-					-0-
09	3000	N	2311	-0-	-689	551	2291	3	20	4	Y	-0-					-0-
10	2619	N	2068	-0-	-551	-0-	2033	3	35	4	Y	-0-					-0-
11	1950	N	1933	-0-	-17	-0-	2	1	1931	3	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6468	X	6468	-0-	-0-	-0-	6381	3	87	4	Y	-0-					-0-
07	DLQ G-10		5912	-0-	5912	5912	5757	3	155	4	Y	-0-					-0-
08	11325	X	5413	-0-	-5912	-0-	5271	3	142	4	Y	-0-					-0-
09	6480	X	5942	-0-	-538	-0-	5892	3	50	4	Y	-0-					-0-
10	6696	X	5294	-0-	-1402	-0-	5205	3	89	4	Y	-0-					-0-
11	6480	X	4942	-0-	-1538	-0-	6	1	4936	3	Y	-0-					-0-

WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4231	X	4231	-0-	-0-	-0-	4210	3	21	4	Y	-0-					-0-
07	4340	X	4040	-0-	-300	-0-	3967	3	73	4	Y	-0-					-0-
08	4464	X	3919	-0-	-545	-0-	3637	3	282	4	Y	-0-					-0-
09	4538	X	4538	-0-	-0-	-0-	4361	3	177	4	Y	-0-					-0-
10	4624	X	4624	-0-	-0-	-0-	18	1	4559	3	Y	-0-					-0-
							47	4									
11	4230	X	3459	-0-	-771	-0-	10	1	3449	3	Y	-0-					-0-

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1650	X	1390	-0-	-260	-0-	1390	3			Y	-0-					-0-
07	1612	X	1466	-0-	-146	-0-	1429	3	17	4	Y	18	16	0			2
							20	9									
08	1704	X	1704	-0-	-0-	-0-	1618	3	61	4	Y	23	23	0			2
							25	9									
09	1975	N	1975	-0-	-0-	-0-	1912	3	63	9	Y	57	54	0			5
10	2223	N	2223	-0-	-0-	-0-	2140	3	83	9	Y	75	74	0			6
*11	1724	N	1724	-0-	-0-	-0-	1714	3	10	9	Y	9	14	0			1

MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	801	N	801	-0-	-0-	-0-	790	3	11	4	Y	-0-					-0-
07	DLQ G-10		749	-0-	749	749	729	3	20	4	Y	-0-					-0-
08	1454	N	705	-0-	-749	-0-	687	3	18	4	Y	-0-					-0-
09	810	N	763	-0-	-47	-0-	757	3	6	4	Y	-0-					-0-
10	744	N	685	-0-	-59	-0-	673	3	12	4	Y	-0-					-0-
11	690	N	658	-0-	-32	-0-	1	1	657	3	Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1616	N	1616	-0-	-0-	-0-	1594	3	22	4	Y	-0-					-0-
07	DLQ G-10		1553	-0-	1553	1553	1512	3	41	4	Y	-0-					-0-
08	3000	N	1556	-0-	-1444	109	1515	3	41	4	Y	-0-					-0-
09	1866	N	1757	-0-	-109	-0-	1742	3	15	4	Y	-0-					-0-
10	1550	N	1536	-0-	-14	-0-	1510	3	26	4	Y	-0-					-0-
11	1500	N	1409	-0-	-91	-0-	2	1	1407	3	Y	-0-					-0-

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	870	N	623	-0-	-247	-0-	615	3	8	4	Y	-0-					-0-
07	DLQ G-10		560	-0-	560	560	545	3	15	4	Y	-0-					-0-
08	1140	N	580	-0-	-560	-0-	565	3	15	4	Y	-0-					-0-
09	687	N	687	-0-	-0-	-0-	681	3	6	4	Y	-0-					-0-
10	644	N	644	-0-	-0-	-0-	633	3	11	4	Y	-0-					-0-
*11	619	N	619	-0-	-0-	-0-	1	1	618	3	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1860	N	1761	-0-	-99	-0-	1761	3			Y	-0-					-0-
07	1922	N	1813	-0-	-109	-0-	1791	3	22	4	Y	-0-					-0-
08	1802	N	1762	-0-	-40	-0-	1698	3	64	4	Y	-0-					-0-
09	2111	N	2111	-0-	-0-	-0-	2061	3	50	9	Y	45	41	0			4
10	2094	N	2094	-0-	-0-	-0-	2047	3	47	9	Y	43	43	0			4
*11	1839	N	1839	-0-	-0-	-0-	1832	3	7	9	Y	6	10	0			-0-

WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	654	N	654	-0-	-0-	-0-	654	3			Y	-0-					-0-
07	DLQ G-10		724	-0-	724	724	715	3	9	4	Y	-0-					-0-
08	1580	N	856	-0-	-724	-0-	825	3	31	4	Y	-0-					-0-
09	1037	N	1037	-0-	-0-	-0-	1037	3			Y	-0-					-0-
10	1097	N	1097	-0-	-0-	-0-	1097	3			Y	-0-					-0-
*11	1020	N	1020	-0-	-0-	-0-	1020	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	681	-0-	-159	-0-	678	3	3	9	Y	3	5	0			-0-
07	806	N	688	-0-	-118	-0-	679	3	8	4	Y	1	1	0			-0-
							1	9									
08	775	N	660	-0-	-115	-0-	615	3	23	4	Y	20	18	0			2
							22	9									
09	829	N	829	-0-	-0-	-0-	795	3	34	9	Y	31	30	0			3
10	1101	N	1101	-0-	-0-	-0-	1060	3	41	9	Y	37	37	0			3
*11	1250	N	1250	-0-	-0-	-0-	1194	3	56	9	Y	51	51	0			3

WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1064	N	1064	-0-	-0-	-0-	1050	3	14	4	Y	-0-					-0-
07	DLQ G-10		1032	-0-	1032	1032	1005	3	27	4	Y	-0-					-0-
08	2110	N	1078	-0-	-1032	-0-	1050	3	28	4	Y	-0-					-0-
09	1212	N	1212	-0-	-0-	-0-	1202	3	10	4	Y	-0-					-0-
10	1168	N	1168	-0-	-0-	-0-	1148	3	20	4	Y	-0-					-0-
*11	3000	N	4443	-0-	1443	1443	5	1	4402	3	Y	33	30	0			3
							36	9									

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1712	N	1712	-0-	-0-	-0-	1671	3	41	9	Y	37	35	0			4
07	1705	N	1652	-0-	-53	-0-	1611	3	19	4	Y	20	22	0			2
							22	9									
08	1758	N	1758	-0-	-0-	-0-	1648	3	62	4	Y	44	42	0			4
							48	9									
09	2177	N	2177	-0-	-0-	-0-	2107	3	70	9	Y	64	62	0			6
10	2645	N	2645	-0-	-0-	-0-	2523	3	122	9	Y	111	108	0			9
*11	1868	N	1868	-0-	-0-	-0-	1805	3	63	9	Y	57	62	0			4

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	900	N	594	-0-	-306	-0-	586	3	8	4	Y	-0-					-0-
07	DLQ G-10		559	-0-	559	559	544	3	15	4	Y	-0-					-0-
08	1092	N	533	-0-	-559	-0-	519	3	14	4	Y	-0-					-0-
09	600	N	578	-0-	-22	-0-	573	3	5	4	Y	-0-					-0-
10	558	N	515	-0-	-43	-0-	506	3	9	4	Y	-0-					-0-
11	510	N	485	-0-	-25	-0-	1	1	484	3	Y	-0-					-0-

ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	720	N	652	-0-	-68	-0-	631	3	21	9	Y	19	18	0			2
07	713	N	630	-0-	-83	-0-	602	3	7	4	Y	19	19	0			2
							21	9									
08	654	N	654	-0-	-0-	-0-	623	3	23	4	Y	7	8	0			1
							8	9									
09	731	N	731	-0-	-0-	-0-	731	3			Y	-0-	1	0			-0-
10	1035	N	1035	-0-	-0-	-0-	1035	3			Y	-0-					-0-
*11	1045	N	1045	-0-	-0-	-0-	1045	3			Y	-0-					-0-

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	840	N	707	-0-	-133	-0-	707	3			Y	-0-					-0-
07	806	N	690	-0-	-116	-0-	682	3	8	4	Y	-0-					-0-
08	787	N	707	-0-	-80	-0-	681	3	26	4	Y	-0-					-0-
09	832	N	832	-0-	-0-	-0-	832	3			Y	-0-					-0-
10	1103	N	1103	-0-	-0-	-0-	1103	3			Y	-0-					-0-
*11	1041	N	1041	-0-	-0-	-0-	1041	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					-0-
07	DLQ G-10		727	-0-	727	727	718	3	9	4	Y	-0-					-0-
08	1435	N	708	-0-	-727	-0-	682	3	26	4	Y	-0-					-0-
09	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					-0-
10	713	N	696	-0-	-17	-0-	696	3			Y	-0-					-0-
*11	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1338	N	1338	-0-	-0-	-0-	1320	3	18	4	Y	-0-					-0-
07	DLQ G-10		1202	-0-	1202	1202	1170	3	32	4	Y	-0-					-0-
08	2316	N	1114	-0-	-1202	-0-	1085	3	29	4	Y	-0-					-0-
09	1350	N	1250	-0-	-100	-0-	1239	3	11	4	Y	-0-					-0-
10	1209	N	1131	-0-	-78	-0-	1112	3	19	4	Y	-0-					-0-
11	1080	N	1043	-0-	-37	-0-	1	1	1042	3	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

06	720	N	689	-0-	-31	-0-	689	3			Y	-0-					-0-
07	DLQ G-10		720	-0-	720	720	711	3	9	4	Y	-0-					-0-
08	1605	N	885	-0-	-720	-0-	853	3	32	4	Y	-0-					-0-
09	968	N	968	-0-	-0-	-0-	968	3			Y	-0-					-0-
10	1186	N	1186	-0-	-0-	-0-	1186	3			Y	-0-					-0-
*11	1027	N	1027	-0-	-0-	-0-	1027	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 10865 PERF.10865 - 11639

06	1787	N	1787	-0-	-0-	-0-	1778	3	9	4	Y	-0-					-0-
07	DLQ G-10		2047	-0-	2047	2047	2010	3	37	4	Y	-0-					-0-
08	3000	N	1917	-0-	-1083	964	1779	3	138	4	Y	-0-					-0-
09	3000	N	2221	-0-	-779	185	2134	3	87	4	Y	-0-					-0-
10	2555	N	2370	-0-	-185	-0-	9	1	2337	3	Y	-0-					-0-
							24	4									
*11	1844	N	1844	-0-	-0-	-0-	6	1	1838	3	Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

06	2853	N	2853	-0-	-0-	-0-	2839	3	14	4	Y	-0-					-0-
07	2821	N	2720	-0-	-101	-0-	2671	3	49	4	Y	-0-					-0-
08	2821	X	2525	-0-	-296	-0-	2344	3	181	4	Y	-0-					-0-
09	2967	X	2967	-0-	-0-	-0-	2851	3	116	4	Y	-0-					-0-
10	3133	X	3133	-0-	-0-	-0-	12	1	3089	3	Y	-0-					-0-
							32	4									
11	2850	X	2121	-0-	-729	-0-	6	1	2115	3	Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

06	780	N	705	-0-	-75	-0-	705	3			Y	-0-					-0-
07	DLQ G-10		728	-0-	728	728	719	3	9	4	Y	-0-					-0-
08	1590	N	862	-0-	-728	-0-	831	3	31	4	Y	-0-					-0-
09	1040	N	1040	-0-	-0-	-0-	1040	3			Y	-0-					-0-
10	1051	N	1051	-0-	-0-	-0-	1051	3			Y	-0-					-0-
*11	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

06	1280	N	1280	-0-	-0-	-0-	1266	3	14	9	Y	13	12	0			1
07	DLQ G-10		1461	-0-	1461	1461	1422	3	17	4	Y	20	19	0			2
							22	9									
08	2846	N	1385	-0-	-1461	-0-	1328	3	50	4	Y	6	7	0			1
							7	9									
09	1649	N	1649	-0-	-0-	-0-	1649	3			Y	-0-	1	0			-0-
10	1746	N	1746	-0-	-0-	-0-	1746	3			Y	-0-					-0-
*11	1570	N	1570	-0-	-0-	-0-	1570	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

06	1140	N	836	-0-	-304	-0-	1	1	714	3	Y	99	99	0			10
							12	4	109	9							
07	DLQ G-10		782	-0-	782	782	1	1	685	3	Y	77	80	0			7
							11	4	85	9							
08	1492	N	710	-0-	-782	-0-	1	1	576	3	Y	74	74	0			7
							52	4	81	9							
09	840	N	565	-0-	-275	-0-	1	1	449	3	Y	92	91	0			8
							14	4	101	9							
10	775	N	509	-0-	-266	-0-	1	1	386	3	Y	94	94	0			8
							19	4	103	9							
11	690	N	419	-0-	-271	-0-	1	1	353	3	Y	56	60	0			4
							3	4	62	9							

WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

06	824	N	824	-0-	-0-	-0-	813	3	11	4	Y	-0-					-0-
07	DLQ G-10		708	-0-	708	708	689	3	19	4	Y	-0-					-0-
08	1421	N	713	-0-	-708	-0-	694	3	19	4	Y	-0-					-0-
09	836	N	836	-0-	-0-	-0-	829	3	7	4	Y	-0-					-0-
10	766	N	766	-0-	-0-	-0-	753	3	13	4	Y	-0-					-0-
*11	744	N	744	-0-	-0-	-0-	1	1	743	3	Y	-0-					-0-

MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

06	1373	N	1373	-0-	-0-	-0-	1355	3	18	4	Y	-0-					-0-
07	DLQ G-10		1273	-0-	1273	1273	1240	3	33	4	Y	-0-					-0-
08	2572	N	1299	-0-	-1273	-0-	1265	3	34	4	Y	-0-					-0-
09	1448	N	1448	-0-	-0-	-0-	1436	3	12	4	Y	-0-					-0-
10	1320	N	1320	-0-	-0-	-0-	1298	3	22	4	Y	-0-					-0-
11	1260	N	1253	-0-	-7	-0-	2	1	1251	3	Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
11	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1052	N	1052	-0-	-0-	-0-	1038	3	14	4	Y	-0-					-0-
07 DLQ	G-10		965	-0-	965	965	940	3	25	4	Y	-0-					-0-
08	1898	N	933	-0-	-965	-0-	909	3	24	4	Y	-0-					-0-
09	1054	N	1054	-0-	-0-	-0-	1045	3	9	4	Y	-0-					-0-
10	961	N	961	-0-	-0-	-0-	945	3	16	4	Y	-0-					-0-
*11	918	N	918	-0-	-0-	-0-	1	1	917	3	Y	-0-					-0-

WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1410	N	1156	-0-	-254	-0-	1141	3	15	4	Y	-0-					-0-
07 DLQ	G-10		1043	-0-	1043	1043	1016	3	27	4	Y	-0-					-0-
08	2059	N	1016	-0-	-1043	-0-	989	3	27	4	Y	-0-					-0-
09	1170	N	993	-0-	-177	-0-	985	3	8	4	Y	-0-					-0-
10	1054	N	894	-0-	-160	-0-	879	3	15	4	Y	-0-					-0-
11	990	N	832	-0-	-158	-0-	1	1	831	3	Y	-0-					-0-

MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1431	N	1431	-0-	-0-	-0-	1410	3	21	9	Y	19	19	0			2
07 DLQ	G-10		1473	-0-	1473	1473	1435	3	17	4	Y	19	19	0			2
							21	9									
08	2882	N	1409	-0-	-1473	-0-	1351	3	51	4	Y	6	7	0			1
							7	9									
09	1562	N	1562	-0-	-0-	-0-	1562	3			Y	-0-	1	0			-0-
10	1712	N	1712	-0-	-0-	-0-	1712	3			Y	-0-					-0-
*11	1434	N	1434	-0-	-0-	-0-	1412	3	22	9	Y	20	19	0			1

BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0	N	-0-	-0-	-0-	-0-					Y	92	80	1			85
07	0	N	-0-	-0-	-0-	-0-					Y	21	73	1			33
08	0	N	-0-	-0-	-0-	-0-					Y	-0-	20	1			13
09	0	N	-0-	-0-	-0-	-0-					Y	-0-	11	1			2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			1
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					1

MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	2998	X	2998	-0-	-0-	-0-	2998	2			Y	-0-					-0-
07	2721	N	2721	-0-	-0-	-0-	2659	2	62	9	Y	56					56
08	2714	N	2714	-0-	-0-	-0-	2683	2	31	9	Y	28	34	1			50
09	2615	N	2615	-0-	-0-	-0-	2579	2	36	9	Y	33	43	1			40
10	2511	N	1343	-0-	-1168	-0-	1324	2	19	9	Y	17	28	1			29
11	2430	N	NO RPT	-0-	-2430	-0-					Y	NO RPT					29

REIN PUSHER OPERATING LLC 700148
HUMBLE-MCELROY WELL #: 1 RRCID -> 049939 COMPL. DATE 05/29/1970 TOTAL DEPTH 11572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B	DENY	-0-	-0-	-0-	-0-					N	3	3	8			11
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					11
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					11
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					11
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					11
11	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					11

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
REIN PUSHER OPERATING LLC //CONT.// 700148
STANDARD-MCELROY WELL #: 1 RRCID -> 049940 COMPL. DATE 03/05/1970 TOTAL DEPTH 12200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	3					N	-0-					-0-
07	3		-0-	-0-	-3	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/20/2018 - P/A 08/20/18

ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

06	14B2	EXT	574	-0-	574	1106	541	3	33	9	N	30	8	8			69
07	14B2	EXT	113	-0-	113	1219	113	3			N	-0-					69
08	1391	X	172	-0-	-1219	-0-	138	3	34	9	N	31					100
09	480	N	-0-	-0-	-480	-0-					N	-0-					100
10	124	N	-0-	-0-	-124	-0-					N	-0-					100
11	180	N	-0-	-0-	-180	-0-					N	-0-					100

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

06	3000	X	1438	-0-	-1562	-0-	1419	2	19	9	N	17					151
07	2046	X	1596	-0-	-450	-0-	1593	2	3	9	N	3	77	1			77
08	1517	X	1517	-0-	-0-	-0-	1505	2	12	9	N	11					88
09	1432	X	1432	-0-	-0-	-0-	1415	2	17	9	N	15					103
10	1978	N	1978	-0-	-0-	-0-	1938	2	40	9	N	36					139
*11	1761	N	1761	-0-	-0-	-0-	1721	2	40	9	N	36	85	1			90

MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

06	540	N	522	-0-	-18	-0-	501	2	21	9	N	19					186
07	451	N	451	-0-	-0-	-0-	440	2	11	9	N	10					196
08	497	N	497	-0-	-0-	-0-	440	2	57	9	N	52	188	1			60
09	511	N	511	-0-	-0-	-0-	500	2	11	9	N	10					70
10	485	N	485	-0-	-0-	-0-	466	2	19	9	N	17					87
11	480	N	477	-0-	-3	-0-	464	2	13	9	N	12					99

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

06	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
11	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

06	1716	N	1716	-0-	-0-	-0-	1709	3	7	9	Y	6					11
07	2155	N	2155	-0-	-0-	-0-	2148	3	7	9	Y	6					17
08	2007	N	2007	-0-	-0-	-0-	2003	3	4	9	Y	4					21
09	1723	N	1723	-0-	-0-	-0-	1722	3	1	9	Y	1	17	1			5
10	1922	N	1151	-0-	-771	-0-	1143	3	8	9	Y	7					12
11	1860	N	1486	-0-	-374	-0-	1480	3	6	9	Y	5					17

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1572	X	1572	-0-	-0-	-0-	1543	3	29	9	Y	26					47
07	1635	N	1635	-0-	-0-	-0-	1623	3	12	9	Y	11					58
08	1674	N	1587	-0-	-87	-0-	1584	3	3	9	Y	3					61
09	1609	N	1609	-0-	-0-	-0-	1608	3	1	9	Y	1	49	1			13
10	1643	N	1194	-0-	-449	-0-	1192	3	2	9	Y	2					15
*11	1558	N	1558	-0-	-0-	-0-	1539	3	19	9	Y	17					32

WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	120	N	106	-0-	-14	-0-	99	3	7	9	Y	6					93
07	105	N	105	-0-	-0-	-0-	99	3	6	9	Y	5					98
08	105	N	105	-0-	-0-	-0-	97	3	8	9	Y	7					105
09	120	N	-0-	-0-	-120	-0-					Y	15					120
10	93	N	74	-0-	-19	-0-	71	3	3	9	Y	3					123
*11	120	N	120	-0-	-0-	-0-	95	3	25	9	Y	23					146

MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
11	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9570	X	8848	-0-	-722	-0-	8825	3	23	9	Y	21					40
07	9951	X	9235	-0-	-716	-0-	9145	3	90	9	Y	82					122
08	9796	X	9059	-0-	-737	-0-	8971	3	88	9	Y	80					202
09	9480	X	8422	-0-	-1058	-0-	8393	3	29	9	Y	26	163	1			65
10	9796	X	6235	-0-	-3561	-0-	6224	3	11	9	Y	10					75
11	8940	X	5986	-0-	-2954	-0-	5908	3	78	9	Y	71					146

MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3025	X	3025	-0-	-0-	-0-	3018	3	7	9	Y	6					11
07	3162	X	2920	-0-	-242	-0-	2913	3	7	9	Y	6					17
08	3162	X	2833	-0-	-329	-0-	2827	3	6	9	Y	5					22
09	3060	X	3028	-0-	-32	-0-	3026	3	2	9	Y	2	18	1			6
10	3162	X	2348	-0-	-814	-0-	2340	3	8	9	Y	7					13
*11	3196	X	3196	-0-	-0-	-0-	3184	3	12	9	Y	11					24

MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	7260	X	6682	-0-	-578	-0-	6662	3	20	9	Y	18					36
07	7874	X	6353	-0-	-1521	-0-	6340	3	13	9	Y	12					48
08	8680	X	5672	-0-	-3008	-0-	5669	3	3	9	Y	3					51
09	8400	X	5408	-0-	-2992	-0-	5402	3	6	9	Y	5	41	1			15
10	8680	X	4466	-0-	-4214	-0-	4452	3	14	9	Y	13					28
*11	7589	X	7589	-0-	-0-	-0-	7564	3	25	9	Y	23					51

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

06	5040	X	5040	-0-	-0-	-0-	4953	3	87	9	Y	79	83	0			9
07	5146	X	5058	-0-	-88	-0-	4996	3	62	9	Y	56	60	0			5
08	5239	X	4861	-0-	-378	-0-	4790	3	7	4	Y	58	54	0			9
							64	9									
09	5070	X	4971	-0-	-99	-0-	4887	3	84	9	Y	76	75	0			10
10	5239	X	4506	-0-	-733	-0-	4378	3	128	9	Y	116	114	0			12
*11	5182	X	5182	-0-	-0-	-0-	5047	3	135	9	Y	123	123	0			12

MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

06	5310	X	2769	-0-	-2541	-0-	2737	3	32	9	Y	29	27	0			27
07	4960	X	2403	-0-	-2557	-0-	2400	3	3	9	Y	3	23	0			7
08	3843	X	3843	-0-	-0-	-0-	3840	3	3	9	Y	3	4	0			6
09	3570	X	2975	-0-	-595	-0-	2975	3			Y	-0-	5	0			1
10	3689	X	3	-0-	-3686	-0-	3	3			Y	-0-	1	0			-0-
11	3720	X	-0-	-0-	-3720	-0-					Y	-0-					-0-

WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

06	506	N	506	-0-	-0-	-0-	431	3	75	9	Y	68	69	0			8
07	523	N	523	-0-	-0-	-0-	461	3	62	9	Y	56	59	0			5
08	527	N	459	-0-	-68	-0-	414	3	45	9	Y	41	40	0			6
09	510	N	481	-0-	-29	-0-	425	3	56	9	Y	51	50	0			7
10	527	N	458	-0-	-69	-0-	380	3	78	9	Y	71	71	0			7
11	450	N	403	-0-	-47	-0-	369	3	34	9	Y	31	35	0			3

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

06	1220	X	1220	-0-	-0-	-0-	1220	3			Y	-0-	87	0			-0-
07	1029	X	1029	-0-	-0-	-0-	1028	3	1	9	Y	1					1
08	1058	X	1058	-0-	-0-	-0-	1058	3			Y	-0-					1
09	1040	X	1040	-0-	-0-	-0-	1040	3			Y	-0-	1	0			-0-
10	952	X	952	-0-	-0-	-0-	952	3			Y	-0-					-0-
*11	1134	N	1134	-0-	-0-	-0-	1134	3			Y	-0-					-0-

MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

06	3731	X	3731	-0-	-0-	-0-	3640	3	91	9	Y	83	80	0			10
07	3647	X	3647	-0-	-0-	-0-	3574	3	73	9	Y	66	70	0			6
08	3813	X	3776	-0-	-37	-0-	3708	3	6	4	Y	56	54	0			8
							62	9									
09	3841	X	3841	-0-	-0-	-0-	3756	3	85	9	Y	77	75	0			10
10	3813	X	2958	-0-	-855	-0-	2835	3	123	9	Y	112	111	0			11
11	3690	X	2611	-0-	-1079	-0-	2519	3	92	9	Y	84	87	0			8

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1639	-0-	-1361	2411	1599	3	40	9	Y	36	4	0			33
07	4082	X	1671	-0-	-2411	-0-	1641	3	30	9	Y	27	28	0			32
08	2046	X	1612	-0-	-434	-0-	1575	3	37	9	Y	34	19	0			47
09	1650	X	1578	-0-	-72	-0-	1538	3	40	9	Y	36	40	0			43
10	1705	X	1145	-0-	-560	-0-	1134	3	11	9	Y	10	30	0			23
11	1650	X	153	-0-	-1497	-0-	153	3			Y	-0-	23	0			-0-

MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	3000	N	1422	-0-	-1578	1003	1410	3	12	9	Y	11	22	0			10
07	2358	N	1355	-0-	-1003	-0-	1355	3			Y	-0-	8	0			2
08	1282	N	1282	-0-	-0-	-0-	1281	3	1	9	Y	1	1	0			1
09	1356	N	1356	-0-	-0-	-0-	1262	3	94	9	Y	85					86
10	1209	N	1174	-0-	-35	-0-	1152	3	22	9	Y	20	60	0			46
*11	1328	N	1328	-0-	-0-	-0-	1328	3			Y	-0-	46	0			-0-

MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	4080	X	3580	-0-	-500	-0-	3540	3	40	9	Y	36	16	0			33
07	3658	X	3654	-0-	-4	-0-	3601	3	53	9	Y	48	28	0			53
08	3430	X	3430	-0-	-0-	-0-	3361	3	69	9	Y	63	32	0			84
09	3810	X	3810	-0-	-0-	-0-	3676	3	134	9	Y	122	71	0			135
10	3658	X	3289	-0-	-369	-0-	3289	3			Y	-0-	94	0			41
11	3540	X	3498	-0-	-42	-0-	3498	3			Y	-0-	41	0			-0-

MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1590	N	1558	-0-	-32	-0-	1455	3	103	9	Y	94	96	0			11
07	1696	N	1696	-0-	-0-	-0-	1605	3	91	9	Y	83	87	0			7
08	1709	N	1709	-0-	-0-	-0-	1640	3	2	4	Y	61	59	0			9
							67	9									
09	1576	N	1576	-0-	-0-	-0-	1499	3	77	9	Y	70	70	0			9
10	1643	N	1456	-0-	-187	-0-	1328	3	128	9	Y	116	113	0			12
11	1590	N	1543	-0-	-47	-0-	1408	3	135	9	Y	123	123	0			12

MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	X	221	-0-	-409	-0-	221	3			Y	-0-	4	0			-0-
07	833	X	833	-0-	-0-	-0-	823	3	10	9	Y	9					9
08	1003	N	1003	-0-	-0-	-0-	1001	3	2	9	Y	2	5	0			6
09	747	N	747	-0-	-0-	-0-	744	3	3	9	Y	3	5	0			4
10	767	N	767	-0-	-0-	-0-	765	3	2	9	Y	2	3	0			3
*11	570	N	570	-0-	-0-	-0-	567	3	3	9	Y	3	3	0			3

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1200	#	1056	-0-	-144	-0-	1	1	1016	3	Y	20	20	0			2
							17	4	22	9							
07	1240	#	821	-0-	-419	-0-	1	1	785	3	Y	21	21	0			2
							12	4	23	9							
08	1240	#	751	-0-	-489	-0-	1	1	664	3	Y	24	24	0			2
							60	4	26	9							
09	1110	#	749	-0-	-361	-0-	1	1	692	3	Y	31	30	0			3
							22	4	34	9							
10	1085	#	759	-0-	-326	-0-	1	1	683	3	Y	37	37	0			3
							34	4	41	9							
11	1050	#	703	-0-	-347	-0-	1	1	665	3	Y	28	29	0			2
							6	4	31	9							

MCELROY RANCH -E- WELL #: 6 RRCID -> 280387 COMPL. DATE 05/19/2016 TOTAL DEPTH 12000 PERF. 9713 - 10060

06	930	#	911	-0-	-19	-0-	890	3	21	9	N	19	19	0			2
07	961	#	911	-0-	-50	-0-	896	3	11	4	N	4	6	0			-0-
							4	9									
08	992	#	823	-0-	-169	-0-	793	3	30	4	N	-0-					-0-
09	960	#	915	-0-	-45	-0-	915	3			N	-0-					-0-
10	1068	R	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
*11	1025	R	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-

SUMMIT PETROLEUM LLC 829221
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

06	420	#	377	-0-	-43	-0-	272	3	105	9	N	95					262
07	434	#	308	-0-	-126	-0-	308	3			N	-0-					262
08	1793	R	1793	-0-	-0-	-0-	1793	3			N	-0-					262
09	1507	R	1507	-0-	-0-	-0-	1507	3			N	-0-					262
*10	2412	R	2412	-0-	-0-	-0-	2412	3			N	-0-					262
*11	2125	R	2125	-0-	-0-	-0-	2125	3			N	-0-					262

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

06	DLQ G-10		4237	-0-	4237	8943	4219	3	18	9	Y	16					160
07	DLQ G-10		3770	-0-	3770	12713	3758	3	12	9	Y	11					171
08	16337	R	3624	-0-	-12713	-0-	3614	3	10	9	Y	9					180
09	0	#	-0-	-0-	-0-	-0-					Y	7					187
10	4092	#	2968	-0-	-1124	-0-	2967	3	1	9	Y	1					188
*11	4356	R	4356	-0-	-0-	-0-	4339	3	17	9	Y	15					203

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

06	6960	#	6113	-0-	-847	-0-	6076	3	37	9	N	34					143
07	7192	#	5461	-0-	-1731	-0-	5438	3	23	9	N	21					164
08	6820	#	5849	-0-	-971	-0-	5812	3	37	9	N	34	151	1			47
09	6600	#	6425	-0-	-175	-0-	6399	3	26	9	N	24					71
10	6820	#	4229	-0-	-2591	-0-	4204	3	25	9	N	23					94
11	6120	#	5687	-0-	-433	-0-	5658	3	29	9	N	26					120

MCELROY RANCH WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

06	4050	#	3847	-0-	-203	-0-	3847	3			N	-0-					35
07	4216	#	4054	-0-	-162	-0-	4054	3			N	-0-					35
08	4216	#	3927	-0-	-289	-0-	3921	3	6	9	N	5					23
09	4080	#	3968	-0-	-112	-0-	3959	3	9	9	N	8	19	1			12
10	4061	#	2780	-0-	-1281	-0-	2780	3			N	-0-					12
11	3930	#	3819	-0-	-111	-0-	3765	3	54	9	N	49					61

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
TEXXOL OPERATING COMPANY, INC. 850964
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
09	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
07	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
08	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
09	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					-0-
*10	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					55
07	1116	N	811	-0-	-305	-0-	811	3			N	-0-					55
08	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					55
09	1434	N	1434	-0-	-0-	-0-	1434	3			N	-0-					55
10	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					55
*11	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					55

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					65
07	93	N	67	-0-	-26	-0-	67	3			N	-0-					65
08	67	N	67	-0-	-0-	-0-	67	3			N	-0-					65
09	81	N	81	-0-	-0-	-0-	81	3			N	-0-					65
10	66	N	66	-0-	-0-	-0-	66	3			N	-0-					65
11	60	N	47	-0-	-13	-0-	47	3			N	-0-					65

CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	390	N	-0-	-0-	-390	-0-					N	-0-					44
07	93	N	-0-	-0-	-93	-0-					N	-0-					44
08	0	N	-0-	-0-	-0-	-0-					N	-0-					44
09	0	N	-0-	-0-	-0-	-0-					N	-0-					44
10	0	N	-0-	-0-	-0-	-0-					N	-0-					44
11	0	N	-0-	-0-	-0-	-0-					N	-0-					44

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

06	3038	X	3038	-0-	-0-	-0-	3038	3			N	-0-					86
07	2363	X	2363	-0-	-0-	-0-	2363	3			N	-0-					86
08	2670	N	2670	-0-	-0-	-0-	2670	3			N	-0-					86
09	2895	X	2895	-0-	-0-	-0-	2895	3			N	-0-					86
10	2892	X	2892	-0-	-0-	-0-	2892	3			N	-0-					86
*11	2707	X	2707	-0-	-0-	-0-	2707	3			N	-0-					86

OXY USA INC. 630591
RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

06	768	N	768	-0-	-0-	-0-	758	2	10	9	Y	9	183	0			55
07	761	N	761	-0-	-0-	-0-	761	2			Y	-0-					55
08	744	N	NO RPT	-0-	-744	-0-					Y	NO RPT					55
09	780	N	763	-0-	-17	-0-	756	2	7	9	Y	6					61
10	775	N	604	-0-	-171	-0-	601	2	3	9	Y	3					64
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					64

CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

06	433	N	433	-0-	-0-	-0-	433	2			Y	-0-					-0-
07	465	N	388	-0-	-77	-0-	388	2			Y	-0-					-0-
08	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-
09	420	N	391	-0-	-29	-0-	391	2			Y	-0-					-0-
10	403	N	374	-0-	-29	-0-	374	2			Y	-0-					-0-
11	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

06	3900	X	2136	-0-	-1764	-0-	2136	2			N	-0-					-0-
07	4030	X	2252	-0-	-1778	-0-	2252	2			N	-0-					-0-
08	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					-0-
09	2580	X	1999	-0-	-581	-0-	1999	2			N	-0-					-0-
10	2666	X	1750	-0-	-916	-0-	1750	2			N	-0-					-0-
11	2190	X	NO RPT	-0-	-2190	-0-					N	NO RPT					-0-

WYATT 99023 001 ASSOCIATED 49B CNTY: CROCKETT
VANGUARD OPERATING, LLC 881585
TODD, J. S., A R/A A WELL #: 4 RRCID -> 276505 COMPL. DATE 12/15/1996 TOTAL DEPTH 1285 PERF. 1167 - 1285

06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	810	N	483	-0-	-327	-0-	483	3			N	-0-					27
07	624	N	624	-0-	-0-	-0-	624	3			N	-0-					27
08	609	N	609	-0-	-0-	-0-	609	3			N	-0-					27
09	656	N	656	-0-	-0-	-0-	656	3			N	-0-					27
*10	626	N	626	-0-	-0-	-0-	626	3			N	-0-					27
11	600	N	NO RPT	-0-	-600	-0-					N	NO RPT					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF. 12266 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	6247	X	6247	-0-	-0-	-0-	120 130	1 9	5997	3	N	118	181	1			55
07	5823	X	5823	-0-	-0-	-0-	124 94	1 9	5605	3	N	85					140
08	6342	X	6342	-0-	-0-	-0-	124 132	1 9	6086	3	N	120	182	1	1	8	77
09	5697	X	5697	-0-	-0-	-0-	120 116	1 9	5461	3	N	105					182
10	5824	X	5824	-0-	-0-	-0-	124 108	1 9	5592	3	N	98	181	1			99
*11	5301	X	5301	-0-	-0-	-0-	120 116	1 9	5065	3	N	105					204

XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	9	N	5	-0-	-4	-0-	5	3			N	-0-					150
07	124	N	12	-0-	-112	-0-	10	3	2	9	N	2					152
08	0	N	-0-	-0-	-0-	-0-					N	-0-					152
09	5	N	-0-	-0-	-5	-0-					N	-0-					152
10	102	N	102	-0-	-0-	-0-	102	3			N	-0-					152
11	0	N	-0-	-0-	-0-	-0-					N	-0-					152

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
COMSTOCK ENERGY, LLC 170037
BROOKS '11 ' WELL #: 2 RRCID -> 277656 COMPL. DATE 11/01/2014 TOTAL DEPTH 6350 PERF. 6159 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	90	#	-0-	-0-	-90	-0-					N	-0-					89
07	93	#	-0-	-0-	-93	-0-					N	-0-					89
08	203	R	203	-0-	-0-	-0-	203	3			N	-0-					89
09	203	R	203	-0-	-0-	-0-	203	3			N	-0-					89
10	233	R	233	-0-	-0-	-0-	233	3			N	-0-					89
*11	253	R	253	-0-	-0-	-0-	253	3			N	-0-					89

LEGACY RESERVES OPERATING LP 495445
BROOKS WELL #: RRCID -> 276527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1167 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
11	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZAN-ZAN (MID. CANYON) //CONT.// 99658 500 ASSOCIATED 49B CNTY: IRION
PETRODATA RESOURCES, INC. 660208
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	630	#	426	-0-		-204	-0-	424	3	2	9	N	2					244
07	807	R	807	-0-		-0-	-0-	806	3	1	9	N	1	163	1			82
08	961	R	961	-0-		-0-	-0-	954	3	7	9	N	6					88
09	1086	R	1086	-0-		-0-	-0-	1074	3	12	9	N	11					99
10	1106	R	1106	-0-		-0-	-0-	1100	3	6	9	N	5					104
*11	1053	R	1053	-0-		-0-	-0-	1042	3	11	9	N	10	3	8			111

TXP, INCORPORATED 875395
HARRIS WELL #: 6 RRCID -> 276314 COMPL. DATE 03/11/2015 TOTAL DEPTH 6480 PERF. 5896 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I) (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	8220	#	7535	-0-		-685	-0-	7513	2	22	9	N	20	24	1	1	8	19
07	8494	#	7249	-0-		-1245	-0-	7220	2	29	9	N	26	24	1	2	8	19
08	8494	#	6840	-0-		-1654	-0-	6811	2	29	9	N	26	24	1	2	8	19
09	7920	#	6018	-0-		-1902	-0-	5990	2	28	9	N	25	25	1	2	8	17
10	8184	#	7310	-0-		-874	-0-	7271	2	39	9	N	35	25	1	3	8	24
11	7530	#	7460	-0-		-70	-0-	7415	2	45	9	N	41	41	1	2	8	22