

**RAILROAD COMMISSION OF TEXAS  
HEARINGS DIVISION**

**OIL AND GAS DOCKET NO. 06-0311867**

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**APPLICATION OF VALENCE OPERATING COMPANY (881167) FOR AN EXCEPTION TO STATEWIDE RULE 32 FOR THE GOODSON GAS FACILITY, GOODSON (TRAVIS PEAK) FIELD, SMITH COUNTY, TEXAS**

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**FINAL ORDER**

The Commission finds that after statutory notice in the above-numbered docket heard on August 6, 2018, the presiding Technical Examiner and Administrative Law Judge (collectively, "Examiners") have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Examiners' report and recommendation, the findings of fact and conclusions of law contained therein, and any exceptions and replies thereto, hereby adopts as its own the findings of fact and conclusions of law contained therein and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that Valence Operating Company is hereby granted an exception to Statewide Rule 32 (16 Tex. Admin. Code §3.32) for the leases, wells and flare point in the Valence Operating Company Application, Goodson (Travis Peak) (35830500) Field, Smith County, Texas, and further specified in Attachment A to this Final Order. Valence Operating Company is authorized to flare casinghead gas and gas as established in Attachment A to this Final Order.

The authority is granted, provided all production is reported on the appropriate Commission forms. Valence Operating Company shall file the Statewide Rule 32 Exception Data Sheet and, shall file at the same time, the appropriate Commission required administrative Statewide Rule 32 Exception casinghead gas or gas flaring fee for all wells.

Pursuant to §2001.144(a)(4)(A), of the Texas Government Code, and by agreement of the parties in writing or on the record, **the parties have waived the right to file a motion for rehearing and the Final Order in this case is final and effective on the date the Master Order relating to the Final Order is signed.**

Done this 23rd day of January 2019.

**RAILROAD COMMISSION OF TEXAS**

**(Order approved and signatures affixed by  
Hearings Division's Unprotested Master  
Order dated January 23, 2019)**

**ATTACHMENT A - FLARE AUTHORITY**

Lease Name	Lease No.	Well Nos.	Flare Permit No.	Maximum Daily Flaring Volume (MCF/Day)	Dates of Requested Flaring Authority	
					2 Year Period	
<b>Loggins 'B' Lease</b>	192049 Goodson-McLarty (Rodessa) Field  Formerly an oil well under 12971 Flint (Pettit) Field	Loggins 'B' Well No. 1  Gas Well	32624 – Goodson Gas Plant  Commingle Permit No. 6810  Flare Gas and Casinghead Gas	2,000	06/02/2018	06/01/2020
<b>Clyburn Lease</b>	15577 Goodson (Travis Peak) Field	Clyburn Well No. 1  Oil Well	32624 – Goodson Gas Plant  Commingle Permit No. 6810  Casinghead Gas	2,000	06/02/2018	06/01/2020
<b>McKeethan Lease</b>	15576 Goodson (Travis Peak) Field	McKeethan Well No.1  Oil Well	32624 – Goodson Gas Plant  Commingle Permit No. 6810  Casinghead Gas	2,000	06/02/2018	06/01/2020

**Note: NA = Not Applicable**  
**MCF/Day = Thousand Cubic Feet Per Day**