

**BEFORE THE  
RAILROAD COMMISSION OF TEXAS**

<b>CONSOLIDATED COMPLAINTS OF</b>	<b>§</b>	
<b>TARGA LIQUIDS MARKETING AND</b>	<b>§</b>	
<b>TRADE LLC (TARGA), PIONEER</b>	<b>§</b>	
<b>NATURAL RESOURCES USA, INC.</b>	<b>§</b>	
<b>(PIONEER), CONOCOPHILLIPS</b>	<b>§</b>	
<b>COMPANY (CONOCOPHILLIPS), AND</b>	<b>§</b>	<b>GAS UTILITIES DOCKET NO.</b>
<b>ELTM, LP, f/k/a ENBRIDGE LIQUIDS</b>	<b>§</b>	<b>10455, <i>consolidated</i></b>
<b>TRANSPORTATION MARKETING, LP</b>	<b>§</b>	
<b>(ELTM) TO ESTABLISH COMMON</b>	<b>§</b>	
<b>CARRIER RATES FOR WEST TEXAS</b>	<b>§</b>	
<b>LPG PIPELINE LIMITED</b>	<b>§</b>	
<b>PARTNERSHIP (WTXP)</b>	<b>§</b>	

**FINAL ORDER**

Notice of Open Meeting to consider this Order was duly posted with the Secretary of State within the time period provided by law pursuant to Chapter 551 (Open Meetings) of the Texas Government Code. The Railroad Commission of Texas ("Commission") adopts the following findings of fact and conclusions of law and orders as follows:

**FINDINGS OF FACT**

***General***

1. On July 1, 2015, West Texas LPG Pipeline Limited Partnership ("WTXP"), owner of a common carrier pipeline that transports Y-grade natural gas liquids ("NGLs"), began charging increased rates from 44 intrastate origin points within, or near, three separate production markets—Permian Basin, Barnett Shale, and Haynesville Shale—to Mont Belvieu, Texas.
2. Rates for all 44 origin points were contained in a single tariff ("Tariff 2.6.0"), which WTXP filed with the Commission.
3. Four rate amounts, in cents per barrel, apply to all 44 origin points ("Challenged Rates"):
  - 304.91 (Permian Basin), charged for 21 origin points;
  - 304.91 (Barnett Shale), charged for two origin points;
  - 172.22 (Barnett Shale), charged for eight origin points;
  - 119.09 (Barnett Shale), charged seven origin points; and
  - 156.91 (Haynesville Shale), charged for six origin points.
4. These July 1, 2015 rates captured intrastate uncommitted transportation of Y-grade NGLs to Mont Belvieu.

**Parties**

5. Respondent WTXP is the owner of a pipeline that transports Y-grade NGLs within Texas.
6. Complainant Targa Liquids Marketing and Trade, LLC ("Targa") is a shipper on WTXP's pipeline. Targa filed the first complaint on August 11, 2015. At the time of its complaint, Targa shipped NGLs to Mont Belvieu under Tariff 2.6.0 from at least one origin point in each of the Permian Basin, Barnett Shale, and Haynesville Shale production areas.
7. Complainant Pioneer Natural Resources USA, Inc. ("Pioneer") is a shipper on WTXP's pipeline. Pioneer filed its original complaint on August 13, 2015. At the time of its complaint, Pioneer shipped NGLs to Mont Belvieu under Tariff 2.6.0.
8. Complainant ConocoPhillips Company ("ConocoPhillips") pays, or causes to be paid, the cost of shipping NGLs on WTXP's pipeline. ConocoPhillips filed its original complaint on September 1, 2015. At the time of its complaint, ConocoPhillips paid or caused to be paid, the cost of shipping NGLs to Mont Belvieu under Tariff 2.6.0.
9. Complainant ELTM, LP, f/k/a Enbridge Liquids Transportation Marketing, LP ("ELTM") is a shipper on WTXP's pipeline. ELTM filed its complaint on September 1, 2015. At the time of its complaint, ELTM shipped NGLs to Mont Belvieu under Tariff 2.6.0.
10. Intervenor DCP NGL Services, LLC ("DCP") is a shipper on WTXP's pipeline. DCP moved to intervene on April 28, 2016. DCP filed a Motion to Withdraw on May 4, 2018, and the Motion was granted on May 7, 2018.
11. Intervenor Occidental Energy Marketing, Inc. ("OEMI") is a shipper on WTXP's pipeline. OEMI moved to intervene on April 29, 2016.

**Background and Procedural History**

12. WTXP started out as a crude oil line in 1904, converted to refined products service around 1953, and then converted once again to raw mix or Y-grade NGLs around 1957.
13. Prior to 2014, the WTXP pipeline had different owners.
14. In 2014, Martin Midstream Partners, LP ("Martin Midstream") purchased a 20-percent interest in WTXP and ONEOK Partners, LP ("ONEOK") purchased the remaining 80-percent interest. ONEOK has since acquired a 100-percent interest in WTXP.

15. In June 2015, WTXP filed with the Commission Tariff 2.6.0, which contained rates for the intrastate transportation of Y-grade NGLs from 44 origin points throughout Texas to Mont Belvieu.
16. According to its terms, Tariff 2.6.0 canceled the previous tariff version—which contained prior rates for some of the 44 origin points—and became effective on July 1, 2015.
17. Along with Tariff 2.6.0, WTXP filed a cancellation notice for a related tariff that contained rates for the remainder of the 44 origin points. According to its terms, the cancellation notice also became effective on July 1, 2015.
18. Along with Tariff 2.6.0 and the cancellation notice, WTXP filed a cover letter explaining to the Commission that Tariff 2.6.0 consolidates the rates contained in the two then-current tariffs, and that Tariff 2.6.0 “reflects an increase in rates effective July 1, 2015.”
19. On July 1, 2015, WTXP began charging its shippers the rates under Tariff 2.6.0.
20. On August 11, 2015, Targa filed a complaint challenging the rate amounts contained in Tariff 2.6.0. Targa’s complaint was docketed as GUD No. 10455. At the time of its complaint, Targa paid WTXP rates in each of the Permian Basin, Barnett Shale, and Haynesville Shale markets.
21. On August 13, 2015, Pioneer filed a complaint, docketed as GUD No. 10456.
22. On September 1, 2015, ConocoPhillips and ELTM filed complaints, docketed as GUD No. 10464 and GUD No. 10465, respectively.
23. At a joint prehearing conference held on October 19, 2015, the complaints of Pioneer, ConocoPhillips, and ELTM were consolidated with Targa’s complaint—GUD No. 10455.
24. All rates being challenged by the complainants were on file with the Commission when the Commission first acquired jurisdiction over the issues in this consolidated complaint proceeding.
25. On November 30, 2015, each complainant was asked to clarify, for each Tariff 2.6.0 rate it was challenging, the “rate paid for the same service on the same pipeline for the past three years.” In response, the complainants provided the requested data for four Tariff 2.6.0 rates—304.91, 172.22, 119.09, 156.91.
26. In December 2015, WTXP filed with the Commission Tariff 2.7.0—canceling Tariff 2.6.0 and modifying certain terms, but not changing the amounts of the Challenged Rates. According to its terms, Tariff 2.7.0 became effective on January 1, 2016.

27. Included in Tariff 2.7.0 was the following new term:

**Item No. 100 – Incentive Programs**

Carrier reserves the right, but does not have the obligation, to enter into negotiated rates, terms and conditions with Shipper. Such rates, terms and conditions may be determined by, but are not limited to, such factors as rate, duration, volumes, points of origin, points of delivery, available capacity, minimum quantities, creditworthiness and ship or pay commitments. Any agreement reached between the Carrier and Shipper will be contained in an executed transportation agreement and will not be included as part of the Rate Sheet herein.

28. On January 7, 2016, Pioneer filed a supplement to its complaint, specifically challenging the lawfulness of this new tariff term, adding Tariff 2.7.0 as a subject of its complaint, and requesting that this proceeding include both a determination of rates and “a review and examination of all terms of service.”
29. On January 8, 2016, ConocoPhillips also supplemented its complaint to “include the rates charged or demanded under [Tariff 2.7.0].”
30. On January 22, 2016, the ALJ made several prehearing interim rulings, including:
- Common Carrier Act Section 111.190 (Hearings to Adjust Rates) is the governing hearing statute;
  - ConocoPhillips has standing to bring its complaint;
  - There is reason to believe that four rates—304.91, 172.22, 119.09, and 156.91—may be improper, regardless of origin point, and so an evidentiary hearing is necessary to review those amounts;
  - WTXP will carry the burden of proof to justify its rate amounts;
  - WTXP’s challenged rate amounts should not be reduced during the proceeding; and
  - WTXP may modify tariff terms during the proceeding but may not increase the challenged rate amounts.
31. Subsequently, several parties filed interim appeals. On March 8, 2016, the Commission issued an interim order stating that “WTXP’s rates in effect prior to July 1, 2015, are lawful rates for the duration of this docket unless changed by Commission order.”
32. In March 2016, WTXP filed with the Commission a revised tariff version—Tariff 2.8.0—which canceled the previous tariff version and lowered rates to amounts in effect prior to July 1, 2015. According to its terms, Tariff 2.8.0 became effective on March 8, 2016.
33. Included in Tariff 2.8.0 was the following notice to shippers:
- Pursuant to the Texas Railroad Commission’s Order on Interim Appeals issued March 8, 2016, in consolidated Gas Utilities Docket No. 10455, the “rates in effect prior to July 1, 2015, are lawful rates for the duration of this docket unless changed by

Commission order” (Ordered Rates). If the Commission establishes new higher rates in the docket, either by approving the rates filed on July 1, 2015 or establishing other higher rates (New Rates), WTXP will collect from each shipper the difference between the applicable Ordered Rates and New Rates for each barrel shipped during the period March 8, 2016 through the effective date of the New Rates.

34. On March 15, 2016, the ALJ took official notice of Tariff 2.8.0 and its inclusion within the scope of this proceeding.
35. On March 23, 2016, Pioneer filed a second supplement to its complaint, alleging that the above notice is improper and reiterating its challenge to the properness of the “Item No. 100 – Incentives Programs” tariff term, excerpted above.
36. On March 24, 2016, the ALJ directed WTXP to provide notice of this proceeding to affected shippers (the “Notice of Rate Proceeding”).
37. On April 8, 2016, WTXP filed a certification of compliance, attesting that the Notice of Rate Proceeding was provided to all affected shippers not later than April 1, 2016.
38. The Notice of Rate Proceeding provided that the deadline for an affected/interested person to intervene was May 2, 2016. By this deadline, two shippers timely moved to intervene—DCP and OEMI.
39. On May 2, 2016, WTXP filed an updated tariff version—Tariff 2.9.0—with the Commission. On May 5, 2016, the ALJ took official notice of Tariff 2.9.0 and its inclusion within the scope of this proceeding.
40. On August 23, 2016, WTXP filed a motion to strike or, in the alternative, temporarily set aside all pre-filed cost-of-service testimony jointly filed by Pioneer, ConocoPhillips, and OEMI on August 19, 2016.
41. On August 26, 2016, the ALJ denied WTXP’s motion to strike as premature and clarified that the scope of the merits hearing would be limited to “whichever type of evidence WTXP—as the party carrying the burden of proof—presents in its direct case.”
42. On September 2 and 6, 2016, Pioneer, ConocoPhillips, Targa, ELTM, and OEMI appealed this ALJ statement. On September 27, 2016, the Commission issued an interim order requiring that “all relevant evidence, including both market-based rate evidence and cost-of-service evidence, shall be taken at a single hearing.”
43. On October 5, 2016, WTXP filed an updated tariff version—Tariff 2.10.0—with the Commission. On October 7, 2016, the ALJ took official notice of Tariff 2.10.0 and its inclusion within the scope of this proceeding.
44. On December 21, 2016, WTXP filed an updated tariff version—Tariff 2.11.0—with the Commission. On January 4, 2017, the ALJ took official notice of Tariff 2.11.0 and its inclusion within the scope of this proceeding.

45. On January 5, 2017, the ALJ issued the Notice of Hearing, setting the merits hearing to commence on March 27, 2017 (the "Notice of Hearing").
46. The Notice of Hearing stated that the scope of the merits hearing would include (1) the properness of WTXP's common carrier rates and related terms, (2) the proper construction and application of relevant Texas law, and (3) all other issues that are necessary for the Commission to render a final decision.
47. On March 15, 2017, the Notice of Hearing was published in *Gas Utilities Information Bulletin No. 1055*, available on the Commission's website.
48. The merits hearing was held from March 27-30, 2017 (the "Hearing"). Per the Commission's September 27, 2016 interim order, all relevant evidence, including both market-based rate evidence and cost-of-service evidence, was admitted into the evidentiary record.
49. On April 17, 2017, the ALJ made legal findings that certain exhibits and portions of the hearing transcript contain highly-sensitive, confidential information under Chapter 552 (Public Information) of the Texas Government Code and ruled that these materials shall remain sealed permanently in Commission records.
50. On April 17, 2017, the evidentiary record closed.
51. From May 4 to June 2, 2017, the parties submitted post-hearing briefs.
52. On June 1, 2017, after the merits hearing adjourned and evidentiary record closed, OEMI, Targa, and Pioneer jointly filed a motion to re-open the hearing.
53. In the motion, termed a "complaint and protest," the movants made new discrimination allegations against WTXP related to curtailment terms contained in new tariff versions. Separately, the movants also alleged that WTXP's new curtailment terms may lower the value of service for shippers affected by the lowered GUD No. 10455 rates by reducing shipper volumes while the Commission-set rates remain frozen for the duration of this docket.
54. ConocoPhillips subsequently joined the motion and ELTM supported the motion.
55. On July 21, 2017, Targa filed a related "Notice of WTXP's Unlawful Curtailment," in which Targa alleged that its expected shipment volumes for July 2017 were at risk of curtailment, perhaps in favor of WTXP's new committed shipper class.
56. On August 29, 2017, after considering WTXP's responses, the ALJ issued three rulings: (1) requiring WTXP to provide service to affected shippers that is substantially the same as service provided at the time of the Commission's March 8, 2016 interim order, for as long as that interim order is effective; (2) denying the motion to re-open the hearing; and (3) rejecting the new discrimination allegations based on improper filing.
57. On September 29, 2017, the Proposal for Decision ("PFD") was issued and served on all parties.

58. On January 23, 2018, the Commission entered an Order For Limited Scope Remand for the purpose of admitting and considering additional relevant evidence on common carrier market competition, transportation options, and pricing in the Permian Basin, Barnett Shale, and Haynesville Shale markets, including pertinent market studies and/or analyses.

### ***Challenged and Adjusted Rates***

59. The scope of this proceeding included (1) the properness of WTXP's common carrier rates and related terms, (2) the proper construction and application of relevant Texas law, and (3) all other issues that are necessary for the Commission to render a final decision.
60. WTXP has reached settlement agreements (the "Settlement Agreements") with Targa, Pioneer, OEMI, ConocoPhillips, and ELTM (the "Contracting Parties").
61. In each of the Settlement Agreements, WTXP and the counterparty contractually agree to certain rates to be effective at particular origin points and over particular time periods (the "Contract Rates") as well as uncommitted rates for each of WTXP's origin points for volumes not covered by a Contract Rate, Incentive Rate, or other negotiated rates (the "Uncommitted Rates," and together with the Contract Rates, the "Agreed Rates").
62. The Agreed Rates are the result of arm's-length negotiation between willing parties. The Agreed Rates reflect the surrender of substantial and valuable claims by both parties in this proceeding, including but not limited to an agreement to forego any refunds or surcharges for transportation provided prior to the effective date of the tariff approved by and attached to this order (the "New Tariff").

## **CONCLUSIONS OF LAW**

### ***General & Jurisdiction***

1. WTXP is a common carrier.
2. The Commission has jurisdiction over WTXP and all matters in this proceeding pursuant to TNRC Chapter 81 ("Railroad Commission of Texas") and/or Chapter 111 ("Common Carrier Act") of the Texas Natural Resources Code.

### ***Burden of Proof***

3. WTXP carries the burden of proof to justify its challenged rate amounts.
4. Complainants carry the burden of proving challenged tariff terms are improper.

**Notice and Procedure**

5. Proper notice has been issued in this proceeding in accordance with all applicable statutory and regulatory requirements.
6. This proceeding was conducted in accordance with Subtitle A (Administrative Procedure and Practice) of the Texas Government Code and applicable Commission rules.

**Statutory Construction**

7. Matters of statutory construction are questions of law rather than issues of fact.
8. TNRC Section 81.061 (Authority to Establish Market-Based Rates) authorizes the Commission to establish market-based rates.
9. Rates that are the result of arm's-length negotiations between willing parties are market-based rates.
10. The Agreed Rates are reasonable market-based rates and are the effective rates unless and until changed by the filing of a new tariff or Commission action.

**IT IS THEREFORE ORDERED** that the complaints of Targa, Pioneer, ConocoPhillips, and ELTM (the "Contracting Parties") are fully and completely resolved by the Settlement Agreements and this Order.

**IT IS FURTHER ORDERED** that the Agreed Rates are reasonable and lawful rates for WTXP effective November 1, 2018, until changed by the filing of a new tariff or by order of the Commission.

**IT IS FURTHER ORDERED** that the Contract Rates approved in this Order are reasonable based on the unique circumstances of the Contracting Parties and are not precedential for other shippers.

**IT IS FURTHER ORDERED** that WTXP shall file with the Commission the New Tariff as attached hereto and shall provide a copy to all shipper customers within 10 days after the day this Order is signed. Within 20 days after the day this Order is signed, WTXP shall file with the Oversight and Safety Division a compliance certification, attesting that all shipper customers were provided a copy of the New Tariff.

**IT IS FURTHER ORDERED** that all other motions, requests for entry of specific findings of fact and conclusions of law, and any other requests for general or specific relief, if not specifically granted or approved in this Order, are hereby **DENIED**.

**IT IS FURTHER ORDERED** that this Order will be final and effective when signed. Each party to this Docket has waived the filing of a Motion for Rehearing.

Signed on January 23, 2019.

**RAILROAD COMMISSION OF TEXAS**

*Christi Craddick*

\_\_\_\_\_  
**CHAIRMAN CHRISTI CRADDICK**

*Ryan Sitton*

\_\_\_\_\_  
**COMMISSIONER RYAN SITTON**

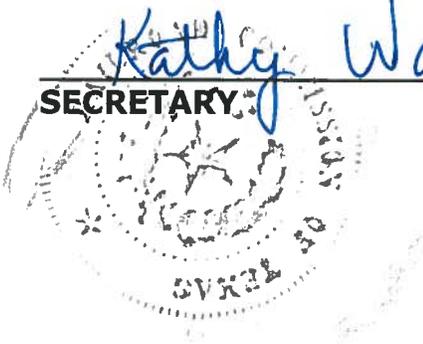
*Wayne Christian*

\_\_\_\_\_  
**COMMISSIONER WAYNE CHRISTIAN**

**ATTEST:**

*Kathy Way*

\_\_\_\_\_  
**SECRETARY**



**NEW TARIFF**

**[*attached*]**

Texas Common Carrier No. 2.18.0  
(Cancels Texas Common Carrier No. 2.17.0)

**WEST TEXAS LPG PIPELINE  
LIMITED PARTNERSHIP  
NGL PIPELINE SYSTEM**

**LOCAL**

**RATE SHEET**

Containing

**Rates**

Applicable to the Intrastate Pipeline Transportation of

**DEMETHANIZED MIX**

**From Points in Texas  
To  
Points in Texas**

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The rates published in this Rate Sheet are subject to the terms and conditions published in West Texas LPG Pipeline Limited Partnership's Texas Common Carrier No. 1.4.0, supplements thereto, and successive issues thereof.

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The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

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**Effective:** January 1, 2019

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**TABLE 1 OF BASE RATES**

[I] All rates in this tariff are increased, unless otherwise indicated.

Rates in Cents per Barrel, applying on DEMETHANIZED MIX

ORIGIN	COUNTY	DESTINATION	RATE IN CENTS PER BARREL	CONTRACT RATES
Deadwood Plant	Glasscock	Lone Star Pipeline – Baden, Martin County, Texas	191.90	Item No. 100 – Incentive Programs and Negotiated Rates
Roberts Ranch Plant	Midland		191.90	
Sale Ranch Plant	Martin			
Salt Creek Plant	Kent		191.90	
Deadwood Plant	Glasscock	EZ Pipeline, Upton, County, Texas	191.90	
Fullerton Plant via MexTex Gathering System	Andrews	EZ Pipeline, Upton, County, Texas	191.90	
Roberts Ranch Plant	Midland			
Deadwood Plant	Glasscock	DCP Sand Hills Pipeline Andrews, Andrews County, Texas	191.90	
Driver Plant	Midland			
Headlee Plant	Midland			
Sand Hills Plant	Crane			
Sterling Plant	Sterling	DCP Sand Hills Pipeline Pegasus, Midland County, Texas		
Abilene Trucks	Taylor	Mont Belvieu, Chambers Co., Texas <sup>(1)</sup>	289.66	
Block 31 Plant	Crane		289.66	
Benedum Plant	Reagan		289.66	
Davis Nelah Plant	Crockett		289.66	
Deadwood Plant	Glasscock		289.66	
Driver Plant	Midland		289.66	
Fullerton Plant via MexTex Gathering System	Andrews		289.66	
Headlee Plant	Midland		289.66	
High Plains Plant	Midland		289.66	
Jameson Plant	Coke		289.66	
Midmar Plant	Andrews		289.66	
Mesquite Terminal	Midland		289.66	
Roberts Ranch Plant	Midland		289.66	
Sale Ranch Plant	Martin		289.66	
Salt Creek Plant	Kent		289.66	
Sand Hills Plant	Crane		289.66	
Shackelford Plant	Shackelford		289.66	
Snyder Plant	Scurry		289.66	
Sterling Plant	Sterling		289.66	
Tippet Plant	Crockett		289.66	

Texas Common Carrier No. 2.18.0  
(Cancels Texas Common Carrier No. 2.17.0)

ORIGIN	COUNTY	DESTINATION	RATE IN CENTS PER BARREL	CONTRACT RATES
West Mabee Plant	Andrews	Mont Belvieu, Chambers Co., Texas <sup>(1)</sup>	289.66	Item No. 100 – Incentive Programs and Negotiated Rates
Yates Plant	Crockett		289.66	
Yellow Rose Gas Plant	Martin		289.66	
Bridgeport Plant	Wise	Mont Belvieu, Chambers Co., Texas <sup>(1)</sup>	163.61	
Bridgeport Trucks	Jack			
Chico Plant	Wise			
Cresson Plant	Hood			
Oakwood Truck Rack	Freestone			
Trinidad Plant	Freestone			
Weatherford Meter (Station)1/Tolar Plant	Parker			
Worsham - Steed	Jack			
Eastland	Eastland	Mont Belvieu, Chambers Co., Texas <sup>(1)</sup>	113.14	
Gordon Plant	Palo Pinto			
Huckabay Plant	Palo Pinto			
Lone Camp Plant	Palo Pinto			
Ranger 108 Plant	Eastland			
Ranger Gathering Plant	Eastland			
South Godley Plant	Johnson	Mont Belvieu, Chambers Co., Texas <sup>(1)</sup>	149.06	
Enbridge Plant	Upshur			
Gladewater Trucks	Upshur			
Henderson	Rusk			
Longview	Gregg			
MarkWest Energy Pipeline Interconnect, near Henderson, Texas	Rusk			
Panola Pipeline Interconnect	Angelina	Mont Belvieu, Chambers Co., Texas <sup>(1)</sup>	[U] 163.83	
Woodville Plant	Tyler	Mont Belvieu, Chambers Co., Texas <sup>(1)</sup>	149.06	
Riptide Plant	Martin	Mont Belvieu, Chambers Co., Texas <sup>(1)</sup>	[U] 340.53	

ORIGIN	COUNTY	DESTINATION	RATE IN CENTS PER BARREL	CONTRACT RATES
Bridgeport Plant	Wise	Yates Facility, Crockett Co., Texas	[U] 147.00	Item No. 100 – Incentive Programs and Negotiated Rates
		EZ Pipeline, Upton County, Texas		
Newberry Plant	Midland	Mont Belvieu, Chambers Co., Texas <sup>(1)</sup>	[U] 328.89	
Midkiff	Reagan	Mont Belvieu, Chambers Co., Texas <sup>(1)</sup>	[U] 328.89	
Stateline Plant	Loving	Mont Belvieu, Chambers Co., Texas <sup>(1)</sup>	[U] 365.00	
Campo Viejo	Yoakum		[U] 315.00	

**Item No. 100 – Incentive Programs and Negotiated Rates**

Carrier reserves the right, but does not have the obligation, to enter into negotiated rates, terms and conditions with Shipper. Such rates, terms and conditions may be determined by, but are not limited to, such factors as rate, duration, volumes, points of origin, points of delivery, available capacity, minimum quantities, creditworthiness, settlement of disputes, and ship or pay commitments. Any agreement reached between the Carrier and Shipper will be contained in an executed agreement and will not be included as part of the Rate Sheet herein.

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**EXPLANATION OF REFERENCE MARKS AND ABBREVIATIONS:**

[I] Increase

[U] Unchanged

[W] Change in wording only

[C] Cancel

<sup>(1)</sup> Mont Belvieu includes deliveries to the Targa Cedar Bayou Fractionator, the GCF Fractionator, and Enterprise's Fractionator.

[C]

**REDLINED TARIFF (2.18.0)**

Texas Common Carrier No. 2.1718.0  
(Cancels Texas Common Carrier No. 2.1617.0)

**WEST TEXAS LPG PIPELINE  
LIMITED PARTNERSHIP  
NGL PIPELINE SYSTEM**

**LOCAL**

**RATE SHEET**

Containing

**Rates**

Applicable to the Intrastate Pipeline Transportation of

**DEMETHANIZED MIX**

**From Points in Texas  
To  
Points in Texas**

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The rates published in this Rate Sheet are subject to the terms and conditions published in West Texas LPG Pipeline Limited Partnership's Texas Common Carrier No. 1.4.0, supplements thereto, and successive issues thereof.

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The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

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**Effective:** ~~November 1, 2018~~ January 1, 2019

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**TABLE 1 OF BASE RATES**

[U] All rates ~~on this page are unchanged~~ in this tariff are increased, unless otherwise indicated.  
Rates in Cents per Barrel, applying on DEMETHANIZED MIX

ORIGIN	COUNTY	DESTINATION	RATE IN CENTS PER BARREL	CONTRACT RATES
Deadwood Plant	Glasscock	Lone Star Pipeline – Baden, Martin County, Texas	<u>191.90</u> <del>67.14*</del>	<u>Item No. 100</u> <u>Incentive Programs and</u> <u>Negotiated Rates</u>
Roberts Ranch Plant	Midland		<u>191.90</u> <del>74.97*</del>	
Sale Ranch Plant	Martin			
Salt Creek Plant	Kent		<u>191.90</u> <del>67.14*</del>	
Deadwood Plant	Glasscock	EZ Pipeline, Upton, County, Texas	<u>191.90</u> <del>51.11*</del>	
Fullerton Plant via MexTex Gathering System	Andrews	EZ Pipeline, Upton, County, Texas	<u>191.90</u> <del>74.97*</del>	
Roberts Ranch Plant	Midland			
Deadwood Plant	Glasscock	DCP Sand Hills Pipeline Andrews, -Andrews County, Texas	<u>191.90</u> <del>79.51*</del>	
Driver Plant	Midland			
Headlee Plant	Midland			
Sand Hills Plant	Crane			
Sterling Plant	Sterling	DCP Sand Hills Pipeline Pegasus, Midland County, Texas		
Abilene Trucks	Taylor	Mont Belvieu, Chambers Co., Texas <sup>(1)</sup>	<u>289.66</u> <del>113.05*</del>	
Block 31 Plant	Crane		<u>289.66</u> <del>113.05*</del>	
Benedum Plant	Reagan		<u>289.66</u> <del>159.06*</del>	
Davis Nelah Plant	Crockett		<u>289.66</u> <del>113.05*</del>	
Deadwood Plant	Glasscock		<u>289.66</u> <del>159.06*</del>	
Driver Plant	Midland		<u>289.66</u> <del>159.06*</del>	
Fullerton Plant via MexTex Gathering System	Andrews		<u>289.66</u> <del>113.05*</del>	
Headlee Plant	Midland		<u>289.66</u> <del>113.05*</del>	
High Plains Plant	Midland		<u>289.66</u> <del>159.06*</del>	
Jameson Plant	Coke		<u>289.66</u> <del>113.05*</del>	
Midmar Plant	Andrews		<u>289.66</u> <del>159.06*</del>	
Mesquite Terminal	Midland		<u>289.66</u> <del>113.05*</del>	
Roberts Ranch Plant	Midland		<u>289.66</u> <del>113.05*</del>	
Sale Ranch Plant	Martin		<u>289.66</u> <del>113.05*</del>	
Salt Creek Plant	Kent		<u>289.66</u> <del>159.06*</del>	
Sand Hills Plant	Crane		<u>289.66</u> <del>113.05*</del>	
Shackelford Plant	Shackelford		<u>289.66</u> <del>113.05*</del>	
Snyder Plant	Scurry		<u>289.66</u> <del>159.06*</del>	
Sterling Plant	Sterling		<u>289.66</u> <del>159.06*</del>	
Tippet Plant	Crockett		<u>289.66</u> <del>113.05*</del>	

**TABLE 1 OF BASE RATES**

**Continued**

**[U] All rates on this page are unchanged, unless otherwise indicated.  
 Rates in Cents per Barrel, applying on DEMETHANIZED MIX**

ORIGIN	COUNTY	DESTINATION	RATE IN CENTS PER BARREL	<u>CONTRACT RATES</u>
West Mabee Plant	Andrews	Mont Belvieu, Chambers Co., Texas <sup>(1)</sup>	<del>289.66</del> <del>159.06*</del>	<u>Item No. 100 - Incentive Programs and Negotiated Rates</u>
Yates Plant	Crockett		<del>289.66</del> <del>113.05*</del>	
Yellow Rose Gas Plant	Martin		<del>289.66</del> <del>159.06*</del>	
Bridgeport Plant	Wise	Mont Belvieu, Chambers Co., Texas <sup>(1)</sup>	<del>163.61</del> <del>96.79*</del>	
Bridgeport Trucks	Jack			
Chico Plant	Wise			
Cresson Plant	Hood			
Oakwood Truck Rack	Freestone			
Trinidad Plant	Freestone			
Weatherford Meter (Station)1/Tolar Plant	Parker			
Worsham - Steed	Jack	Mont Belvieu, Chambers Co., Texas <sup>(1)</sup>	<del>113.14</del> <del>96.79*</del>	
Eastland	Eastland			
Gordon Plant	Palo Pinto			
Huckabay Plant	Palo Pinto			
Lone Camp Plant	Palo Pinto			
Ranger 108 Plant	Eastland			
Ranger Gathering Plant	Eastland			
South Godley Plant	Johnson	Mont Belvieu, Chambers Co., Texas <sup>(1)</sup>	<del>149.06</del> <del>96.79*</del>	
Enbridge Plant	Upshur			
Gladewater Trucks	Upshur			
Henderson	Rusk			
Longview	Gregg			
MarkWest Energy Pipeline Interconnect, near Henderson, Texas	Rusk			
Panola Pipeline Interconnect	Angelina	Mont Belvieu, Chambers Co., Texas <sup>(1)</sup>	<u>[U]</u> 163.83	
Woodville Plant	Tyler	Mont Belvieu, Chambers Co., Texas <sup>(1)</sup>	<del>149.06</del> <del>100.55*</del>	
Riptide Plant	Martin	Mont Belvieu, Chambers Co., Texas <sup>(1)</sup>	<u>[U]</u> 340.53	

ORIGIN	COUNTY	DESTINATION	RATE IN CENTS PER BARREL	<u>CONTRACT RATES</u>
Bridgeport Plant	Wise	Yates Facility, Crockett Co., Texas	<u>[U]</u> 147.00	<u>Item No. 100 Incentive Programs and Negotiated Rates</u>
		EZ Pipeline, Upton County, Texas		
Newberry Plant	Midland	Mont Belvieu, Chambers Co., Texas <sup>(1)</sup>	<u>[U]</u> 328.89	
Midkiff	Reagan	Mont Belvieu, Chambers Co., Texas <sup>(1)</sup>	<u>[U]</u> 328.89	
Stateline Plant	Loving	Mont Belvieu, Chambers Co., Texas <sup>(1)</sup>	<u>[U]</u> 365.00	
<del>[N]</del> Campo Viejo	<del>[N]</del> Yoakum		<u>[U]</u> <del>[N]</del> 315.00	

**Item No. 100 – Incentive Programs and Negotiated Rates**

[W] Carrier reserves the right, but does not have the obligation, to enter into negotiated rates, terms and conditions with Shipper. Such rates, terms and conditions may be determined by, but are not limited to, such factors as rate, duration, volumes, points of origin, points of delivery, available capacity, minimum quantities, creditworthiness, settlement of disputes, and ship or pay commitments. Any agreement reached between the Carrier and Shipper will be contained in an executed ~~transportation~~ agreement and will not be included as part of the Rate Sheet herein.

**EXPLANATION OF REFERENCE MARKS AND ABBREVIATIONS:**

[I] Increase

[U] Unchanged

[W] Change in wording only

~~[N]~~ ~~New~~Cancel

<sup>(1)</sup> Mont Belvieu includes deliveries to the Targa Cedar Bayou Fractionator, the GCF Fractionator, and Enterprise's Fractionator.

~~[C] \* Pursuant to the Texas Railroad Commission's Order on Interim Appeals issued March 8, 2016, in consolidated Gas Utilities Docket No. 10455, the "rates in effect prior to July 1, 2015, are lawful rates for the duration of this docket unless changed by Commission order" (Ordered Rates). If the Commission establishes new higher rates in the docket, either by approving the rates filed on July 1, 2015 or establishing other higher rates (New Rates), WTXP will collect from each shipper the difference between the applicable Ordered Rates and New Rates for each barrel shipped during the period March 8, 2016 through the effective date of the New Rates.~~