

**RAILROAD COMMISSION OF TEXAS  
HEARINGS DIVISION**

**OIL & GAS DOCKET NO. 20-0317114**

---

**IN RE: P-5 ORGANIZATION REPORT OF PATNO OIL & GAS COMPANY**

---

**FINAL ORDER**

The Commission finds that after notice and an opportunity for hearing regarding the captioned matter, the Operator failed to request a hearing and pay the hearing fee as required by 16 TEX. ADMIN. CODE §3.15(g)(4) and TEX. NAT. RES. CODE §89.022(f). This matter having been duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

**FINDINGS OF FACT**

1. Patno Oil & Gas Company [Operator #643327] (the "Operator"), is the record operator or one or more inactive wells in the State of Texas and is required to file Organization Report (Form P-5) with the Commission. Operator's most recent P-5 was due on or before July 1, 2016.
2. After filing its most recent Organization Report (Form P-5) with the Commission, the Operator was notified they were deficient and had failed to comply with the requirements of 16 TEX. ADMIN. CODE § 3.15 (Surface Equipment Removal Requirements and Inactive Wells) and provided with a written statement of the reasons for the determination and allowed ninety (90) days from the date its P-5 was due to comply with the requirements of 16 TEX. ADMIN. CODE § 3.15 and TEX. NAT. RES. CODE §§89.021 - 89.030.
3. After the expiration of ninety (90) days and pursuant to 16 TEX. ADMIN CODE §3.15(g)(4), an authorized Commission employee determined that the Operator's Organization Report still could not be renewed because the Operator continued to fail to comply with the requirements of 16 TEX. ADMIN. CODE §3.15 (Surface Equipment Removal Requirements and Inactive Wells).
4. The Commission sent the Operator a letter by certified mail giving notice to the Operator of the determination of continued non-compliance regarding specified inactive wells, attached as Exhibit A to this order, and advising the Operator of the right to request a hearing to show compliance. The letter notified the Operator that the hearing request must be received in docket services no later than 30 days after the date of the letter. The letter also notified the Operator that a final order denying renewal of the Operator's Organization Report (Form P-5) would result in the cancellation of all P-4 Certificates of Compliance and the severance of all pipeline or other carrier connections.

5. All notices and letters from the Commission to the Operator on this matter were addressed and mailed to the Operator's most recently reported address on the Form P-5 Organization Report.

6. The Operator did not timely request a hearing and pay the hearing fee on these issues as required under 16 TEX. ADMIN. CODE §3.15(g)(4) (Surface Equipment Removal Requirements and Inactive Wells).

7. Statewide Rule 15 (16 TEX. ADMIN. CODE §3.15) is a Commission rule that relates to safety or the prevention or control of pollution.

**CONCLUSIONS OF LAW**

1. The Operator received proper notice and an opportunity for hearing regarding compliance with 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 - 89.030.

2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties in this matter have been performed or have occurred.

3. The Operator is in violation of Commission Statewide Rule 15 and did not timely request a hearing to contest the determination that it was in violation.

4. The Operator's P-5 Organization Report should not be renewed and all of the Operator's P-4 Certificates of Compliance should be cancelled, with all related pipeline or other carrier connections severed. 16 Tex. Admin. Code §3.15 (g)(4) and Tex. Nat. Res. Code §§89.022(f), 91.704 - 91.706.

5. The Operator's P-5 Organization Report cannot be renewed until the operator brings the inactive wells shown on the attached Exhibit A into compliance with the requirements of 16 Tex. Admin. Code §3.15 and Tex. Nat. Res. Code §§89.021 - 89.030.

**IT IS ORDERED** that renewal of Patno Oil & Gas Company's P-5 Organization Report is hereby **DENIED**.

**It is further ORDERED** that all P-4 Certificates of Compliance issued to Patno Oil & Gas Company as operator of record are hereby **CANCELLED** and all related pipeline or other carrier connections are hereby **SEVERED**.

**It is further ORDERED** that Patno Oil & Gas Company shall bring the wells on Exhibit A into compliance with Statewide Rule 15 (16 TEX. ADMIN. CODE §3.15) and that the Operator's P-5 Organization Report shall not be renewed until the wells on Exhibit A have been brought into compliance as required by this order.

**It is further ORDERED** that Patno Oil & Gas Company and each person who held a position of ownership or control in the Operator at the time the Operator's most-recent P-5 Organization Report was filed shall be subject to the terms of TEX. NAT. RES. CODE §91.114.

**It is further ORDERED** by the Commission that this order shall not be final and effective until 25 days after the Commission's Order is signed, unless the time for filing a motion for rehearing has been extended under Tex. Gov't Code §2001.142, by agreement under Tex. Gov't Code §2001.147, or by written Commission Order issued pursuant to Tex. Gov't Code §2001.146(e). If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Tex. Gov't Code §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law is hereby extended until 100 days from the date the Commission Order is signed.

All requested Findings of Fact and Conclusions of Law which are not expressly adopted herein are **DENIED**. All pending motions and request for relief not previously granted or granted herein are **DENIED**.

**RAILROAD COMMISSION OF TEXAS**

(Signatures affixed by Rule 15 Inactive Well  
Master Order dated January 23, 2019.)

API Number	District	ID Number	Lease Name	Well Number
105 10999	7C	044695	HENDERSON -C-	1
Electricity must be disconnected (certify on Form W-3C) No approved W-3X on file				
105 32915	7C	092045	SAVELL "118"	1
No approved W-3X on file				
105 35576	7C	130709	MITCHELL RANCH	1
Electricity must be disconnected (certify on Form W-3C) No approved W-3X on file				
105 35584	7C	131234	MITCHELL RANCH	2
Electricity must be disconnected (certify on Form W-3C) No approved W-3X on file				
105 35624	7C	132064	MITCHELL RANCH	3
Electricity must be disconnected (certify on Form W-3C) No approved W-3X on file				
105 35668	7C	133253	MITCHELL RANCH	4
Electricity must be disconnected (certify on Form W-3C) No approved W-3X on file				
105 35674	7C	133872	MITCHELL RANCH	5
Electricity must be disconnected (certify on Form W-3C) No approved W-3X on file				
105 39143	7C	207659	HENDERSON -C-	2
No approved W-3X on file				
413 31976	7C	164536	POWELL UNIT	1
No approved W-3X on file Must resolve lack of Good Faith Claim issue preventing 14(B)(2) approval				
413 31976	7C	266981	POWELL UNIT	1
No approved W-3X on file Must resolve lack of Good Faith Claim issue preventing 14(B)(2) approval				
435 00230	7C	066259	HICKS	3
No approved W-3X on file				
435 31067	7C	063834	CAUTHORN, MILDRED -19-	1
No approved W-3X on file				
435 31227	7C	065477	HICKS	2
No approved W-3X on file				
435 31362	7C	071532	CAUTHORN, MILDRED -19-	2
No approved W-3X on file				
435 31973	7C	073600	HICKS	6
No approved W-3X on file				
435 32090	7C	077779	HICKS	7
No approved W-3X on file				

Docket No. 20-0317114

Exhibit A

API Number	District	ID Number	Lease Name	Well Number
435 32124	7C	080863	HICKS	8
No approved W-3X on file				
435 33048	7C	109235	NAHURSKI	2045
Electricity must be disconnected (certify on Form W-3C)				
No approved W-3X on file				
435 33076	7C	111428	NAHURSKI	4045
Electricity must be disconnected (certify on Form W-3C)				
No approved W-3X on file				
Must resolve Field Operations H-15 delinquency preventing 14B2 approval				
435 33160	7C	112935	NAHURSKI	5045
Electricity must be disconnected (certify on Form W-3C)				
No approved W-3X on file				
435 33609	01	135345	EPPS	4701
No approved W-3X on file				
443 30006	7C	091333	MITCHELL - STATE 22	1
Electricity must be disconnected (certify on Form W-3C)				
No approved W-3X on file				
443 30261	7C	094095	MITCHELL-STATE "22"	3
Electricity must be disconnected (certify on Form W-3C)				
No approved W-3X on file				
443 30262	7C	156456	MITCHELL STATE "22"	2
Electricity must be disconnected (certify on Form W-3C)				
No approved W-3X on file				
443 30271	7C	094097	MITCHELL-STATE "22"	4
Electricity must be disconnected (certify on Form W-3C)				
No approved W-3X on file				
Must resolve Field Operations H-15 delinquency preventing 14B2 approval				
451 00187	7C	03750	ATKINSON	1
No approved W-3X on file				
Must resolve Field Operations H-15 delinquency preventing 14B2 approval				
465 30067	7C	063477	CAUTHORN, MILDRED -16-	2
No approved W-3X on file				
Must resolve Field Operations H-15 delinquency preventing 14B2 approval				
465 30560	01	182824	LONE OAK	1
Electricity must be disconnected (certify on Form W-3C)				
No approved W-3X on file				
465 30641	01	183390	LONE OAK	2
No approved W-3X on file				
465 30646	01	183392	LONE OAK	3
No approved W-3X on file				
465 30666	01	187462	LONE OAK	4R
No approved W-3X on file				

Docket No. 20-0317114

Exhibit A

API Number	District	ID Number	Lease Name	Well Number
465 30824	01	239460	ALTIZER "56"	1
No approved W-3X on file				
465 30826	01	241706	ALTIZER "56"	2
No approved W-3X on file				

Docket No. 20-0317114

# Exhibit A