

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

OIL AND GAS DOCKET NO. 01-0314716

**APPLICATION OF EP ENERGY E&P COMPANY (253385) FOR AN EXCEPTION TO
STATEWIDE RULE 32 FOR VARIOUS CENTRAL PRODUCTION FACILITIES IN THE
EAGLEVILLE (EAGLE FORD-1) FIELD, DIMMIT AND LA SALLE COUNTIES, TEXAS**

FINAL ORDER

The Commission finds that after statutory notice in the above-numbered docket heard on October 23, 2018, the presiding Technical Examiner and Administrative Law Judge (collectively, "Examiners") have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Examiners' report and recommendation, the findings of fact and conclusions of law contained therein, and any exceptions and replies thereto, hereby adopts as its own the findings of fact and conclusions of law contained therein and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that EP Energy E&P Company, L.P. is hereby granted an exception to Statewide Rule 32 (16 Tex. Admin. Code §3.32) for the leases, wells and associated flare points in the Eagleville (Eagle Ford-1) Field, Dimmit and La Salle Counties, Texas and further specified in Attachment A to this Final Order. EP Energy E&P Company, L.P. is authorized to flare casinghead gas as established in Attachment A to this Final Order.

The authority is granted, provided all production is reported on the appropriate Commission forms. EP Energy E&P Company, L.P. shall file the Statewide Rule 32 Exception Data Sheet and, shall file at the same time, the appropriate Commission required administrative Statewide Rule 32 Exception gas flaring fee for all wells.

Pursuant to §2001.144(a)(4)(A), of the Texas Government Code, and by agreement of the parties in writing or on the record, **the parties have waived the right to file a motion for rehearing and the Final Order in this case is final and effective on the date the Master Order relating to the Final Order is signed.**

Done this 23rd day of January 2019.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Division's Unprotested Master
Order dated January 23, 2019)**

ATTACHMENT A - FLARE AUTHORITY

Lease Name Central Process Facility	Lease No.	Well Nos.	Flare Permit No.	Maximum Daily Flaring Volume (MCF/Day)	Dates of Requested Flaring Authority	
					2 Year Period	
Hinojosa CPF Connected to Southcross	CP 5794 16010 16887	Oil Well with H2S	15993	7,000	08/21/2018	08/20/2020
Hixon Central CPF	CP 5796	Oil Well with H2S	17621	5,000	11/19/2018	11/18/2020
Lehman CPF	CP 5776 18619 18834 18248	Oil with H2S	18330	5,000	12/12/2018	12/11/2020
Newman CPF	15460 18641	Oil with H2S	17725	5,000	11/25/2018	11/24/2020
Ritchie Farms North CPF	15315 18432 18699	Oil with H2S	15998	7,000	08/21/2018	08/20/2020
Richie Farms South CPF	15315 18531 18579 18686	Oil with H2S	15997	5,000	08/21/2018	08/20/2020
Richie Farms Southwest CPF	15315 17793 17794 18260	Oil with H2S	15996	5,000	08/21/2018	08/20/2020
Scott CPF	CP5897 18425 18554	Oil with H2S	15995	3,000	08/21/2018	08/20/2020
Scott North CPF	CP5791	Oil with H2S	15999	500	08/21/2018	08/20/2020

Lease Name Central Process Facility	Lease No.	Well Nos.	Flare Permit No.	Maximum Daily Flaring Volume (MCF/Day)	Dates of Requested Flaring Authority	
					2 Year Period	
Storey-Altito Northwest CPF	16117, 17278 17790 17797 17814 17841 17848 17849 17850 17851 17859 18112 18362 18375 18671 18672 18717 18871 19003	Oil with H2S	17745	5,000	11/15/2018	11/14/2020
Storey-Altito West CPF	16117, 17278 17790 17797 17814 17841 17848 17849 17850 17851 17859 18112 18362 18375 18671 18672 18717 18871 19003	Oil with H2S	18416	5,000	12/12/2018	12/11/2020
Wareing CPF	CP5551 17913 18623	Oil with H2S	17726	5,000	11/26/2018	11/25/2020

Lease Name Central Process Facility	Lease No.	Well Nos.	Flare Permit No.	Maximum Daily Flaring Volume (MCF/Day)	Dates of Requested Flaring Authority	
					2 Year Period	
Whitwell CPF	CP5793 18181 18417 18470 18506 18513 18514 18515 18516 18568 18695 19061	Oil with H2S	15994	3,000	08/21/2018	08/20/2020

Note: NA = Not Applicable
MCF/Day = Thousand Cubic Feet Per Day
CP = Commingling Permit Number