## RAILROAD COMMISSION OF TEXAS HEARINGS DIVISION

Oil & GAS DOCKET NO. 01-0316039

APPLICATION OF TRINITY OPERATING (USG), LLC FOR EXCEPTIONS TO STATEWIDE RULE 32 TO FLARE CASINGHEAD GAS FROM TWENTY-ONE FLARE POINTS IN THE EAGLEVILLE (EAGLE FORD-1) FIELD, LA SALLE AND MCMULLEN COUNTIES, TEXAS.

## **FINAL ORDER**

The Commission finds that after statutory notice in the above-numerated docket heard on January 7, 2019, the presiding Technical Examiner and the Administrative Law Judge (collectively the "Examiners") have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required, that the proposed application submitted by Trinity Operating (USG), LLC, is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the examiners' report and recommendation, the findings of fact and conclusions of law contained therein, and any exceptions and replies thereto, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that Trinity Operating (USG), LLC is hereby granted exceptions to Statewide Rule 32 for its 21 flare points in the Eagleville (Eagle Ford-1) Field in La Salle and McMullen Counties, Texas, as listed in **Appendix A**. This authority to flare casinghead gas from the 21 flare points begins on March 1, 2019 and expires on February 28, 2021.

The authority is granted, provided all production is reported on the appropriate Commission forms. The operator shall file the Statewide Rule 32 Exception Data Sheet and, shall file at the same time, the appropriate Commission required administrative Statewide Rule 32 Exception gas flaring fee for the facility.

Pursuant to §2001.144(a)(4)(A), of the Texas Government Code, and the agreement of the applicant, this Final Order is final and effective when a Master Order relating to this Final Order is signed.

Signed on February 26, 2019.

RAILROAD COMMISSION OF TEXAS

(Order approved and signatures affixed by Hearings Divisions' unprotested Master Order Dated February 26, 2019)

	APPENDIX A								
Flare Permit No.	Commin gle Permit Number	Lease No.	Lease Name	Flare Point Name	Permit Start Date	Permit End Date	Max. Flare Volume (Mcfd)	Well Numbers	
16652	5399	15398	Carlson "A"	Carlson/Donnell TB Flare Pt 1	3/1/2019	2/28/2021	688	1H, 2H, 3H	
		15846	Carlson "B"					1H, 2H, 3H	
		15994	Carlson "C"					1H, 2H, 3H	
		15645	Donnell "A"					1H, 2H, 3H	
		15847	Donnell "B"					1H, 2H, 3H	
		15995	Donneli "C"					1H, 2H, 3H	
16653	5399	15398	Carlson "A"	Carlson/Donnell TB Flare Pt 2	3/1/2019	2/28/2021	823	1H, 2H, 3H	
		15994	Carlson "C"					1H, 2H, 3H	
		15645	Donnell "A"					1H, 2H, 3H	
		15995	Donnell "C"					1H, 2H, 3H	
16525	5435	15834	Cortez "A"	Cortez TB Flare Pt 1	3/1/2019	2/28/2021	1,085	1H,2H, 3H, 4H, 5H, 6H	
		15832	Cortez "B"					1H,2H, 3H, 4H, 5H, 6H	
		16608	Cortez "C"					1H, 2H, 3H, 4H	
		16610	Cortez "D"					1H, 2H, 3H, 4H	
16524	5597	16800	Cortez "E"	Cortez North TB	3/1/2019	2/28/2021	1,035	1H, 2H, 3H, 4H	
		16804	Cortez "F"					1H, 2H	
		16812	Cortez "G"					1H, 2H, 3H	
Flare Permit No.	Commin gle Permit Number	Lease No.	Lease Name	Flare Point Name	Permit Start Date	Permit End Date	Max. Flare Volume (Mcfd)	Well Numbers	
16650		15518	Cutter Creek	Cutter Creek TB Flare Pt 1	3/1/2019	2/28/2021	473	1H,2H, 3H, 4H, 5H, 6H, 7H, 8H, 9H, 10H, 11H, 12H, 13H, 14H	

16651		15518	Cutter Creek	Cutter Creek TB Flare Pt 2	3/1/2019	2/28/2021	319	1H,2H, 3H, 4H, 5H, 6H, 7H, 8H, 9H, 10H, 11H, 12H, 13H, 14H
16657	5571	15520	Forrest Wheeler	Forrest Wheeler TB	3/1/2019	2/28/2021	190	1H
		16678	Forrest Wheeler "A"					1H
		17204	Forrest Wheeler "B"					1H
16656	5652	16832	Forrest Wheeler "C"	Forrest Wheeler South TB	3/1/2019	2/28/2021	970	1H, 2H
		17218	Forrest Wheeler "D"					1H, 2H
		17205	Forrest Wheeler "E"		1			1H
Flare Permit No.	Commin gle Permit Number	Lease No.	Lease Name	Flare Point Name	Permit Start Date	Permit End Date	Max. Flare Volume (Mcfd)	Well Numbers
16526	5539	15671	Gloria Wheeler "A"	Gloria Wheeler TB Flare Pt 1	3/1/2019	2/28/2021	1,410	1H, 2H, 3H, 4H
		15647	Gloria Wheeler "B"					1H, 2H, 3H, 4H
		16664	Gloria Wheeler "C"					1H, 2H, 3H, 4H
		16668	Gloria Wheeler "D"					1H, 2H, 3H, 4H
		16670	Gloria Wheeler "E"					1H, 2H, 3H, 4H
		16787	Swenson "A"					1H, 2H, 3H, 4H
17059	5539	16670	Gloria Wheeler "E"	Gloria Wheeler TB Flare Pt 2	3/1/2019	2/28/2021	499	1H, 2H, 3H, 4H
		17713	Gloria Wheeler "F"					1H

	16787	Swenson					1H, 2H, 3H, 4H
	15917	Haynes "A"	Haynes "A" TB	3/1/2019	2/28/2021	335	3H, 4H 3H, 4H, 5H, 6H, 7H
5386	15551	Hill	Нііі ТВ	3/1/2019	2/28/2021	907	1H, 2H, 5H
	15610	Hill "A"					1H, 2H, 3H
	15605	Hill "B"					3H, 4H, 6H
	17927	Hill SA					1H
Commin gle Permit Number	Lease No.	Lease Name	Flare Point Name	Permit Start Date	Permit End Date	Max. Flare Volume (Mcfd)	Well Numbers
5478	16026	Hubberd	Hubberd TB Flare Pt 1	3/1/2019	2/28/2021	288	1H,2H, 3H, 4H, 5H, 6H, 7H, 8H, 9H, 10H, 11H, 12H, 13H
	16016	Hubberd "A"					1H, 2H, 3H
5355	15386	Rancho Tres Hijos	Rancho Tres Hijos TB Flare Pt 1	3/1/2019	2/28/2021	339	1H,2H, 3H, 4H, 5H, 6H
	15540	Rancho Tres					1H
	16558	Rancho Tres					1H,2H, 3H, 4H, 5H
5355	15386	Rancho Tres	Rancho Tres Hijos TB Flare Pt 2	3/1/2019	2/28/2021	1,044	1H,2H, 3H, 4H, 5H, 6H
	16558	Rancho Tres					1H,2H, 3H, 4H, 5H
TO.	15388	Swenson	Swenson TB	3/1/2019	2/28/2021	891	1H,2H, 3H, 4H, 5H, 6H, 7H, 8H
5673	16966	Swenson "B"	Swenson South TB	3/1/2019	2/28/2021	535	1H, 2H
	16108	Swenson "C"					1H,2H, 3H, 4H, 5H
	Commin gle Permit Number 5478	15917  5386 15551 15610 15605 17927  Commin gle Permit Number 5478 16026  16016  5355 15386 15540 16558  15388	"A"	Table   Tabl	Table   Tabl	Table   Tabl	Same

Flare Permit No.	Commin gle Permit Number	Lease No.	Lease Name	Flare Point Name	Permit Start Date	Permit End Date	Max. Flare Volume (Mcfd)	Well Numbers
30361	5435	15834	Cortez "A"	Cortez TB Flare Pt 2	3/1/2019	2/28/2021	1,850	1H,2H, 3H, 4H, 5H, 6H
		15832	Cortez "B"					1H,2H, 3H, 4H, 5H, 6H
		16608	Cortez "C"					1H, 2H, 3H, 4H
15896	5519	15518	Cutter Creek	Cutter Creek A/B TB	3/1/2019	2/28/2021	427	1H,2H, 3H, 4H, 5H, 6H, 7H, 8H, 9H, 10H, 11H, 12H, 13H, 14H
		16281	Cutter Creek "A"					1H, 2H
		16282	Cutter Creek "B"					1H, 2H
21912	5478	16026	Hubberd	Hubberd TB Flare Pt 2	3/1/2019	2/28/2021	2,274	1H,2H, 3H, 4H, 5H, 6H, 7H, 8H, 9H, 10H, 11H, 12H, 13H
		16016	Hubberd "A"					1H, 2H, 3H
16660	5739	17601	Y-Bar	Y-Bar TB	3/1/2019	2/28/2021	2,645	1H,2H, 3H, 4H, 5H, 6H, 7H, 8H
		17872	Y-Bar "A"					1H, 2H, 3H, 4H
		17602	West Y- Bar					1H