

**RAILROAD COMMISSION OF TEXAS
HEARINGS DIVISION**

OIL & GAS DOCKET NO. 08-0311309

APPLICATION OF XTO ENERGY, INC. FOR AN EXCEPTION TO STATEWIDE RULE 32 FOR THE GOLDSMITH, C.A. ETAL (02100) LEASE, CAG 541 SAT, CAG 120 SAT, CAG 497 SAT, CAG 266 SAT, CAG 541 PO, CAG 511 SAT, AND CAG 437 SAT, GOLDSMITH (CLEARFORK) FIELD, ECTOR COUNTY, TEXAS

FINAL ORDER

The Commission finds that after statutory notice in the above-numbered docket heard on August 3, 2018, the Technical Examiner and Administrative Law Judge (collectively "Examiners") have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required; that the proposed application of XTO Energy, Inc. is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Examiners' report and recommendation, the findings of fact and conclusions of law contained therein, hereby adopts as its own the findings of fact and conclusions of law contained therein and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that XTO Energy, Inc. is hereby granted an exception to Statewide Rule 32 for the flaring points as detailed in Appendix 1, within the Goldsmith (Clearfork) Field, Ector County, Texas.

The authority is granted, provided all production is reported on the appropriate Commission forms. The operator shall file the Statewide Rule 32 Exception Data Sheet and, shall file at the same time, the appropriate Commission required administrative Statewide Rule 32 Exception gas flaring fee for the facility.

Pursuant to §2001.144(a)(4)(A), of the Texas Government Code, and the consent of the applicant, the Final Order is final and effective when a Master Order relating to this Final Order is signed.

Signed on February 26, 2019.

RAILROAD COMMISSION OF TEXAS

**(Order approved and signatures affixed by
Hearings Division's Unprotested Master
Order dated February 26, 2019)**

APPENDIX 1

Oil & Gas Docket No. 08-0311309

Lease Number	Flare Point	Volume / MCF per day	Duration
C.A. Etal (02100)	CAG 541 SAT (Permit No. 26781)	550 MCFD Casinghead Gas	July 26, 2018 to July 25, 2020
C.A. Etal (02100)	CAG 120 SAT (Permit No. 26782)	1100 MCFD Casinghead Gas	July 26, 2018 to July 25, 2020
C.A. Etal (02100)	CAG 497 SAT (Permit No. 26783)	475 MCFD Casinghead Gas	July 26, 2018 to July 25, 2020
C.A. Etal (02100)	CAG 266 SAT (Permit No. 26784)	700 MCFD Casinghead Gas	July 26, 2018 to July 25, 2020
C.A. Etal (02100)	CAG 541 PO (Permit No. 26793)	500 MCFD Casinghead Gas	July 26, 2018 to July 25, 2020
C.A. Etal (02100)	CAG 511 SAT (Permit No. 26794)	2675 MCFD Casinghead Gas	July 26, 2018 to July 25, 2020
C.A. Etal (02100)	CAG 437 SAT (Permit No. 26795)	2800 MCFD Casinghead Gas	July 26, 2018 to July 25, 2020