

**RAILROAD COMMISSION OF TEXAS
OFFICE OF GENERAL COUNSEL**

OIL AND GAS DOCKET NO. 6E-0315101

ENFORCEMENT ACTION AGAINST DYERSDALE ENERGY, L.P. (OPERATOR NO. 237757) FOR VIOLATIONS OF STATEWIDE RULES ON THE KILLINGSWORTH (08218) LEASE, WELL NOS. 1, 2, 3, 4, AND 6, EAST TEXAS FIELD, GREGG COUNTY, TEXAS

FINAL ORDER

The Railroad Commission of Texas ("Commission") finds that statutory notice of the captioned enforcement proceeding was provided pursuant to Commission rules, and that the respondent, Dyersdale Energy, L.P., failed to appear or respond to the **Notice of Opportunity for Hearing**. Pursuant to § 1.25 of the Commission's General Rules of Practice and Procedure, 16 Texas Administrative Code § 1.25, and after being duly submitted to the Commission at a conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

FINDINGS OF FACT

1. Dyersdale Energy, L.P. ("Respondent"), Operator No. 237757, was sent the Original Complaint and Notice of Opportunity for Hearing by certified and first-class mail, addressed to the most recent Commission Form P-5 (Organization Report) ("Form P-5") address. Respondent was also sent the Original Complaint and Notice of Opportunity for Hearing by certified and first-class mail, addressed to the forwarding address on file with the Commission.
2. The certified mail envelope containing the Original Complaint and Notice of Opportunity for Hearing addressed to the Respondent was received on December 21, 2018. The Certified Mail envelope addressed to Dyersdale Energy, L.P.'s forwarding address was received on January 3, 2019. The first-class mail was not returned. Record of the delivery and return of certified mail has been on file with the Commission for more than 15 days, exclusive of the day of receipt and day of issuance. Respondent was given more than a 30 day notice of the Original Complaint and Notice of Opportunity for Hearing. Respondent has not entered into an agreed settlement order, filed an answer, or requested a hearing.
3. On June 30, 2016, Respondent, a limited partnership, filed a Form P-5 with the Commission reporting that its officers consist of the following individuals: Mossy Bottom Energy, Inc., General Partner; and Juan Valdez, President and Director of Mossy Bottoms.
4. Respondent's Form P-5 is delinquent. Respondent had a \$50,000.00 cash deposit as its financial assurance at the time of the last Form P-5 annual renewal submission.
5. Respondent designated itself to the Commission as the operator of the Killingsworth (08218) Lease, Well Nos. 1, 2, 3, 4, and 6, by filing a Commission Form P-4 (Certificate of Compliance and Transportation Authority), effective April 1, 2013, approved June 21, 2013.

6. Commission inspection reports made on August 22, 2018 and September 6, 2018 for the Killingsworth (08218) Lease, Well Nos. 2, 3, and 6 show that the signs or identification required to be posted at each well location either displayed incorrect information, were missing, or illegible.
7. The lack of legible signs and identification displaying correct information, as set forth in Statewide Rule 3(2), may cause confusion as to the responsible operator to be contacted and the actual location of a violation or emergency, which can result in delays in remedying a violation or emergency.
8. Commission inspection reports made on August 22, 2018 and September 6, 2018, and the absence of reported production since February 2016, show that the Killingsworth (08218) Lease, Well Nos. 1, 2, 3, 4, and 6 have been inactive for a period greater than one year. Production from the subject lease ceased in January 2016.
9. No workovers, re-entries, or subsequent operations have taken place on the subject wells within the last twelve months and the subject wells have not been properly plugged in accordance with Statewide Rule 14 or 15, 16 Texas Administrative Code § 3.14. No plugging extensions are in effect for the subject wells as allowed by Statewide Rule 14.
10. Usable quality groundwater in the area can become contaminated by migrations or discharges of saltwater and other oil and gas waste from the subject well. Unplugged wellbores, in violation of Statewide Rule 14(b)(2), constitute a cognizable threat to the public health and safety because of the potential of pollution.
11. The total estimated cost to the State for plugging the Killingsworth (08218) Lease Well Nos. 1, 2, 3, 4, and 6 is \$113,000.00.
12. Commission inspection reports made on August 22, 2018 and September 6, 2018, for the Killingsworth (08218) Lease, Well Nos. 1, 2, 3, 4, and 6, showed tall vegetation around the tank battery and Well Nos. 1, 2, 3, 4, and 6.
13. Failing to keep the vegetation clear from the vicinity of any tank battery or wells, as set forth in Statewide Rule 21(i), may cause a fire, affecting the health and safety of humans and animals.
14. The Respondent has no prior history of violations of Commission Rules.

CONCLUSIONS OF LAW

1. Proper notice was issued by the Commission to Respondent and all other appropriate persons legally entitled to notice.
2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties have been performed or have occurred.
3. Respondent is responsible for maintaining the subject wells and lease in compliance with all applicable Commission rules and Texas Natural Resource Code, chapters 89 and 91.

4. Respondent is in violation of Statewide Rules 3(2), 14(b)(2), and 21(i). 16 Texas Administrative Code §§ 3.3(2), 3.14(b)(2), and 3.21(i).
5. The documented violations committed by Respondent constitute acts deemed serious, and a hazard to the public health, and demonstrate a lack of good faith pursuant to Texas Natural Resource Code § 81.0531(c).
6. Respondent is responsible for maintaining the subject wells in compliance with Statewide Rule 3(2), which requires that each well site that produces oil, gas, or geothermal resources shall post legible signs or identification showing the name of the property, name of the operator and the well number.
7. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 14(b)(2), which requires that plugging operations on each dry or inactive well shall be commenced within a period of one year after drilling or operations cease and shall proceed with due diligence until completed, unless the operator is eligible for and obtains an extension of the plugging deadline.
8. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 21(i), which requires that any rubbish or debris that might constitute a fire hazard shall be removed to a distance of at least 150 feet from the vicinity of any well, tank, or pump station. All waste shall be burned or disposed of in such manner as to avoid creating a fire hazard.
9. Pursuant to Texas Natural Resource Code § 81.0531, the Commission may assess administrative penalties against Respondent for the subject violations of up to \$10,000 per day for each violation, with each day such violations continued constituting a separate violation.
10. An assessed administrative penalty in the amount of **THIRTY-FIVE THOUSAND, SEVEN HUNDRED FIFTY DOLLARS (\$35,750.00)** is justified considering the facts and violations at issue.
11. Respondent violated Commission rules related to safety and the control of pollution. Any other organization in which an officer of this organization holds a position of ownership or control, is subject to the restriction in Texas Natural Resource Code § 91.114(a)(2).

ORDERING PROVISIONS

IT IS ORDERED THAT within 30 days from the day immediately following the date this order becomes final:

1. Dyersdale Energy, L.P. (Operator No. 237757) shall place the Killingsworth (08218) Lease, Well Nos. 1, 2, 3, 4, and 6, in compliance with Statewide Rules 3(2), 14(b)(2), and 21(i), and any other applicable Commission rules and statutes.

2. Dyersdale Energy, L.P. (Operator No. 237757) shall pay to the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **THIRTY-FIVE THOUSAND, SEVEN HUNDRED FIFTY DOLLARS (\$35,750.00)**.

It is further **ORDERED** by the Commission that this order shall not be final and effective until 25 days after the order is signed, unless the time for filing a motion for rehearing has been extended under Texas Government Code § 2001.142, by agreement under Texas Government Code § 2001.147, or by written Commission order issued pursuant to Texas Government Code § 2001.146(e). If a timely motion for rehearing is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Texas Government Code § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law is hereby extended until 100 days from the date the Commission order is signed.

Any other organization in which an officer of this organization holds a position of ownership or control at the time Respondent violated Commission rules related to safety and the control of pollution **shall be subject to the restriction in Texas Natural Resource Code § 91.114(a)(2) for a period of no more than seven years from the date the order entered in this matter becomes final**, or until the conditions that constituted the violations herein are corrected or are being corrected in accordance with a schedule to which the Commission and the organization have agreed, and all administrative, civil, and criminal penalties and all cleanup and plugging costs incurred by the State relating to those conditions are paid or are being paid in accordance with a schedule to which the Commission and the organization have agreed.

All requested findings of fact and conclusions of law, which are not expressly adopted herein, are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000 per day per violation.

Done this 26th day of February 2019.

RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Default Master Order
dated February 26, 2019)

EMM/bt