RAILROAD COMMISSION OF TEXAS HEARINGS DIVISION

OIL & GAS DOCKET NO. 08-0311317

APPLICATION OF XTO ENERGY, INC. (945936) FOR AN EXCEPTION TO STATEWIDE RULE 32 FOR THE THOMAS A.E. LEASE THOMAS AE TB FOR LEASE NO. 24191, TXL (SAN ANDRES) FIELD, AND LEASE NO. 32734, TXL (TUBB) FIELD, ECTOR COUNTY, TEXAS

FINAL ORDER

The Commission finds that after statutory notice in the above-numerated docket heard on August 2, 2018, the presiding Examiners have made and filed a report and recommendation containing findings of fact and conclusions of law, for which service was not required that the proposed application submitted by XTO Energy, Inc. is in compliance with all statutory requirements; and that this proceeding was duly submitted to the Railroad Commission of Texas at conference held in its offices in Austin, Texas.

The Commission, after review and due consideration of the Examiners' report and recommendation, the findings of fact and conclusions of law contained therein, and any exceptions and replies thereto, hereby adopts as its own the findings of fact and conclusions of law contained therein, and incorporates said findings of fact and conclusions of law as if fully set out and separately stated herein.

Therefore, it is **ORDERED** by the Railroad Commission of Texas that XTO Energy, Inc, is hereby granted an exception to Statewide Rule 32 to flare casinghead gas from the Thomas A.E. Lease Tank Battery, TXL (Tubb) Field, Ector County, Texas for two years from July 26, 2018 through July 25, 2020 at the volumes shown in Appendix A.

The authority is granted provided all production is reported on the appropriate Commission forms. The applicant shall simultaneously file the Statewide Rule 32 Exception Data Sheet, and the appropriate Commission required administrative Statewide Rule 32 Exception gas flaring fee.

Pursuant to §2001.144(a)(4)(A), of the Texas Government Code, and the agreement of the applicant, this Final Order is final and effective when a Master Order relating to this Final Order is signed.

Signed on February 26, 2019

RAILROAD COMMISSION OF TEXAS

(Order approved and signatures affixed by Hearings Divisions' unprotested Master Order Dated February 26, 2018)

APPENDIX A

Permit No.	Lease/ Commingle Permit/ Plant No./RRC ID	Lease Name or Facility/Flare Point Name	Permit Start Date	Permit End Date	Maximum Flare Volume (MCF/Day)	Additional Information/Notes (i.e. Well Nos, Lat. Long., etc.)
26800	24191, 32734 08-5098	Thomas, A.E Tank Battery	07/26/20	07/25/20	60	Casinghead gas